



Department of Energy

Portsmouth/Paducah Project Office 1017 Majestic Drive, Suite 200 Lexington, Kentucky 40513 (859) 219-4000 August 24, 2023

Mr. Todd Hendricks Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Ms. Jamie Nielsen
Division of Waste Management
Kentucky Department for Environmental Protection
300 Sower Boulevard, 2nd Floor
Frankfort, Kentucky 40601

Dear Mr. Hendricks and Ms. Nielsen:

C-746-U CONTAINED LANDFILL SECOND QUARTER CALENDAR YEAR 2023 (APRIL–JUNE) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0295/V2, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

The subject report for the second quarter calendar year (CY) 2023 has been uploaded to the Kentucky eForms portal via the Kentucky Online Gateway. Other recipients outside the Solid Waste Branch are receiving this document via e-mail distribution (see distribution list). This report is required in accordance with Permit Condition ACTV0006, Special Condition Number 3, of Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). This report includes groundwater analytical data, a validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the second quarter CY 2023 monitoring well data collected from the C-746-U Landfill were performed in accordance with Monitoring Condition GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). This report also serves as the statistical exceedance notification for the second quarter CY 2023, in accordance with Monitoring Condition GSTR0001, Standard Requirement 5, of the Permit.

PPPO-02-10025291-23B

If you have any questions or require additional information, please contact Ryan Callihan at (740) 970-0255.

Sincerely,

APRIL LADD Digitally signed by APRIL LADD LADD Date: 2023.08.24 13:52:31 -05'00'

April Ladd
Paducah Site Lead
Portsmouth/Paducah Project Office

Enclosure:

C-746-U Contained Landfill Second Quarter Calendar Year 2023 (April—June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, FRNP-RPT-0295/V2

cc w/enclosure:

abigail.parish@pppo.gov, PPPO april.ladd@pppo.gov, PPPO april.webb@ky.gov, KDEP bruce.ford@pad.pppo.gov, FRNP bryan.smith@pad.pppo.gov, FRNP christopher.travis@ky.gov, KDEP dennis.greene@pad.pppo.gov, FRNP frnpcorrespondence@pad.pppo.gov jaime.morrow@pad.pppo.gov, FRNP joel.bradburne@pppo.gov, PPPO ken.davis@pad.pppo.gov, FRNP leo.williamson@ky.gov, KDEP myrna.redfield@pad.pppo.gov, FRNP pad.rmc@pad.pppo.gov reinhard.knerr@pppo.gov, PPPO ryan.callihan@pppo.gov, PPPO stephaniec.brock@ky.gov, KYRHB

cc via KY eForms portal: jamie.nielsen@ky.gov, KDEP lauren.linehan@ky.gov, KDEP teresa.osborne@ky.gov, KDEP todd.hendricks@ky.gov, KDEP

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name: U.S. DOE–Paducah Gaseous Diffusion Plant			Activity:	Activity: C-746-U Contained Landfill			
	(As	officially sh	own on DWM	Permit Face)			
Permit No:	SW0730001 SW0730001 SW0730004	5,	Fin	nds/Unit No:	Quarter	& Year	2nd Qtr. CY 2023
Please check to	he following a	as applica	ble:				
Chara	acterization	<u>X</u> (Quarterly	Semiannual	Ann	ual _	Assessment
Please check a	pplicable sub	mittal(s):	X	Groundwater	X	X Surface Water	
				Leachate	X	_ Metha	ane Monitoring
45:160) or by staturisdiction of the 48) hours of me Submitting the lanstruction pages. I certify under pen with a system des nquiry of the personowledge and be neluding the poss	his form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 <i>KAR</i> 48:300 and 5:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the prisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (18) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the astruction pages. Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my equiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my newledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations. MYRNA REDFIELD (Affiliate) Digitally signed by MYRNA REDFIELD (Affiliate) Date: 2023.08.24 16:52:45 -05'00'						
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C-746-U Contained Landfill
Second Quarter Calendar Year 2023
(April–June)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky



CLEARED FOR PUBLIC RELEASE

C-746-U Contained Landfill
Second Quarter Calendar Year 2023
(April–June)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky

Date Issued—August 2023

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by
FOUR RIVERS NUCLEAR PARTNERSHIP, LLC,
managing the
Deactivation and Remediation Project at the
Paducah Gaseous Diffusion Plant
under Contract DE-EM0004895

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ACRONYMS

CFR Code of Federal Regulations

CY calendar year

KAR Kentucky Administrative RegulationsKDWM Kentucky Division of Waste Management

KRS Kentucky Revised Statutes
LEL lower explosive limit

LRGA Lower Regional Gravel Aquifer

LTL lower tolerance limit

MCL maximum contaminant level

MW monitoring well

RGA Regional Gravel Aquifer

UCRS Upper Continental Recharge System URGA Upper Regional Gravel Aquifer

UTL upper tolerance limit



1. INTRODUCTION

This report, C-746-U Contained Landfill Second Quarter Calendar Year 2023 (April—June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Permit No. SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of MCL and historical background UTL exceedances that have occurred, beginning in the third quarter, calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water analyses and written comments are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micro-purging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Gaseous Diffusion Plant and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. The C-746-U Landfill currently is operating in Phases 4, 5, and 6, with Phase 7 approved for receipt of waste as of September 27, 2019. A minor permit modification that included upgrades to the leachate storage capacity for Phases 6 and 7 was approved by KDWM on May 21, 2021 (FRNP 2021). Phases 1, 2, and 3 have long-term cover. Phases 8 through 23 have not been constructed.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter with the exception of MW376 and MW377 (screened in the UCRS), which had insufficient amounts of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

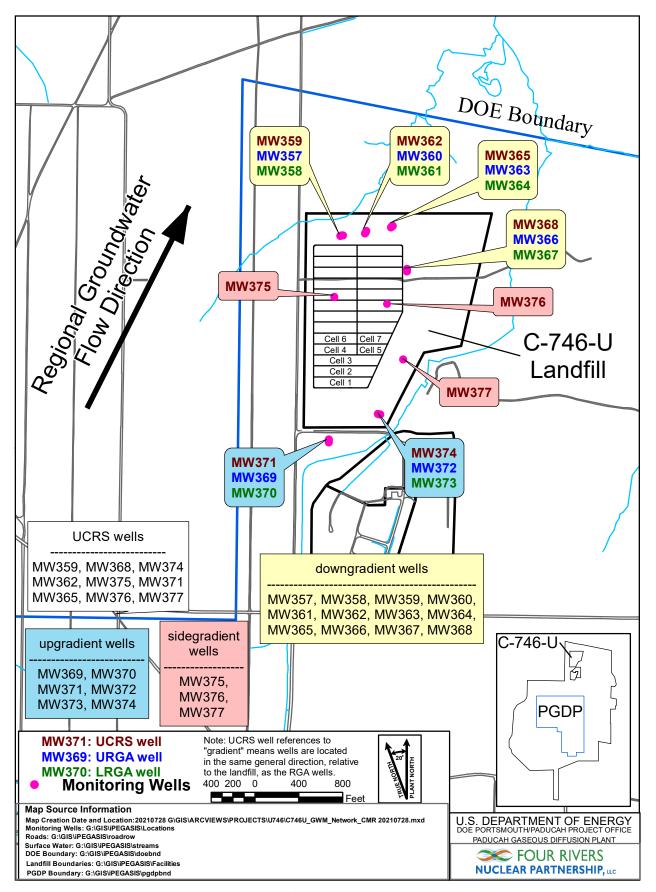


Figure 1. C-746-U Landfill Groundwater Monitoring Well Network

Consistent with the approved *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills* (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (Groundwater Monitoring Plan) UCRS wells are included in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the second quarter 2023 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the second quarter 2023 was conducted on April 10 and April 24–25, 2023. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on April 24-25, 2023, in MWs of the C-746-U Landfill (see Appendix E, Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Appendix E, Figure E.4). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During April, RGA groundwater flow in the area of the landfill was oriented northeast. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in April was 2.49×10^{-4} ft/ft (see Appendix E, Table E.2). The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were 3.92×10^{-4} ft/ft and 4.04×10^{-4} ft/ft, respectively (see Appendix E, Table E.2). Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 0.667 to 1.14 ft/day for the URGA and 0.687 to 1.17 ft/day for the LRGA (see Appendix E, Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 KAR 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Permit. Industrial Hygiene staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on June 12, 2023. Appendix H provides a map of the monitoring locations (Appendix H, Figure H.1). Monitoring results identified that all locations were compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Monitoring Report provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059 (FRNP 2021), which is Technical Application Attachment 24 of the Solid Waste Permit. Surface water sampling was performed on May 8, 2023, at three locations monitored for the C-746-U Landfill: (1) instream location L154, (2) downstream location L351, and (3) instream location L150 (Figure 2). Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (that do not have MCLs) with concentrations that exceeded the statistically derived historical background UTL¹ during the second quarter 2023, as well as parameters that exceeded their MCL and also exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be background. Constituents in downgradient wells that exceeded current background UTL are shown on Table 3.

Table 1. Summary of MCL Exceedances

UCRS	URGA	LRGA
None	MW372: Trichloroethene	None

¹ The UTL comparison for pH uses a two-sided test for both UTLs and LTLs. For the purposes of this report, the reference to "UTL exceedances" also includes the LTL for pH.

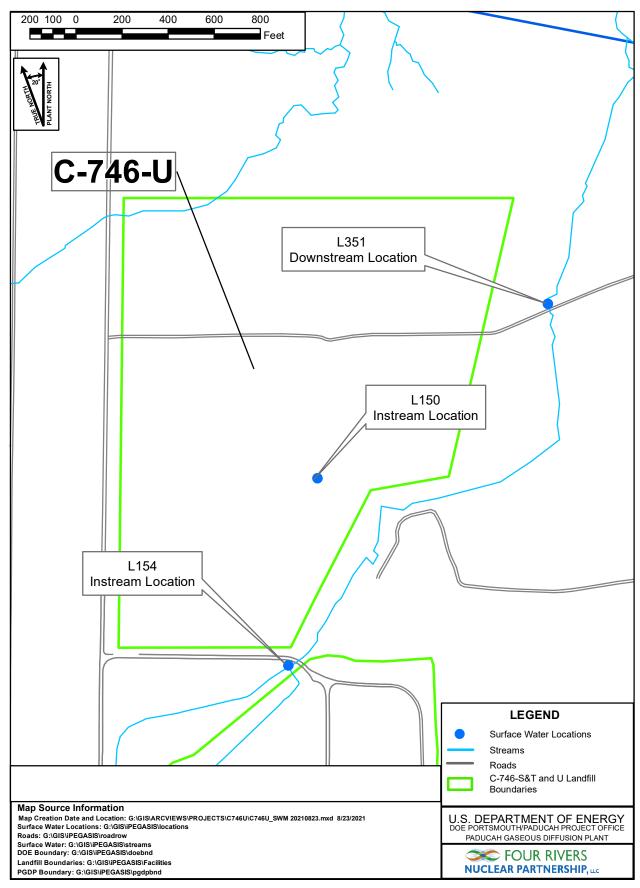


Figure 2. C-746-U Landfill Surface Water Monitoring Locations

Table 2. Exceedances of Statistically Derived Historical Background Concentrations

UCRS ^a	URGA	LRGA
MW359: Dissolved Oxygen. Oxidation-reduction potential, ^b sulfate	MW357: Oxidation-reduction potential ^b	MW358: Nickel, oxidation-reduction potential ^b
MW362: Dissolved oxygen, oxidation-reduction potential, b sulfate	MW360: Oxidation-reduction potential ^b	MW361: Dissolved oxygen, oxidation-reduction potential ^b
MW365: Dissolved oxygen, oxidation-reduction potential, b sulfate	MW363: Oxidation-reduction potential ^b	MW364: Oxidation-reduction potential, b technetium-99
MW368: Dissolved oxygen, oxidation-reduction potential, b sulfate	MW366: Oxidation-reduction potential, ^b technetium-99	MW367: Oxidation-reduction potential ^b
MW371: Dissolved oxygen, oxidation-reduction potential, ^b sulfate	MW369: Oxidation-reduction potential ^b	MW370: Oxidation-reduction potential ^b
MW374: Oxidation-reduction potential, ^b sulfate	MW372: Calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, ^b sulfate	MW373: Oxidation-reduction potential ^b
MW375: Oxidation-reduction potential, b sulfate	Consider the constitute are identified using the come and in the	

^a Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377. Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368. Upgradient wells: MW370, MW371, MW372, MW373, MW374

Table 3. Exceedances of Current Background UTL in Downgradient RGA Wells

URGA	LRGA
None	MW358: Nickel
	MW364: Technetium-99

The notification of the parameter that exceeded its MCL was submitted electronically to the KDWM, in accordance with 401 KAR 48:300 § 7, prior to the submittal of this report.

Any constituent that exceeded the MCL in downgradient wells would be subjected to a comparison against the UTL concentration calculated using historical concentrations from wells identified as background.

This report is the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit No. SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient (compliance) well concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient RGA wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a

^b Oxidation-reduction potential calibrated as Eh.

C-746-U Landfill source; therefore, they are Type 1 exceedances—not attributable to the C-746-U Landfill. Except for nickel in MW358 and technetium-99 in MW364, all UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

Nickel in downgradient LRGA well MW358 and technetium-99 in downgradient LRGA well MW364 exceeded both the historical background UTL and the current background UTL; therefore, these results are preliminarily considered to be Type 2 exceedances. To evaluate the preliminary Type 2 exceedances further, the parameters were subjected to the Mann-Kendall statistical test for trends using the most recent eight quarters of data. The results are summarized in Table 4. Both nickel in MW358 and technetium-99 in MW364 indicated no trend and are considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

Table 4. C-746-U Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters

Location	Well ID	Parameter	Sample Size	Alpha ¹	p-Value ²	S^3	Decision ⁴
C-746-U	MW358	Nickel	8	0.05	0.054	14	No Trend
Landfill	MW364	Technetium-99	8	0.05	0.36	5	No Trend

¹ An alpha of 0.05 represents a 95% confidence interval.

Note: Statistics generated using ProUCL.

All UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

² The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

³ The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

 $^{^4}$ The Mann-Kendall decision operates on two hypotheses; the H_0 and H_a . H_0 assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.



2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the second quarter 2023 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

Parameters that exceed the MCL for Kentucky solid waste facilities found in 401 KAR 47:030 § 6 were documented and evaluated further. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the C-746-U Landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as background) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

To calculate the UTL, the data were divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data showed a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both a UTL and LTL to determine if statistically significant deviations in concentrations existed with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included in the statistical analyses are listed in Table 5.

Table 5. Monitoring Wells Included in Statistical Analysis

UCRS	URGA	LRGA
MW359	MW357	MW358
MW362	MW360	MW361
MW365	MW363	MW364
MW368	MW366	MW367
MW371 ^b	MW369 (background)	MW370 (background)
MW374 ^b	MW372 (background)	MW373 (background)
MW375	, ,	
MW376°		
MW377°		

^a Map showing the MW locations is shown on Figure 1.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

2.1.1 Upper Continental Recharge System

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the UCRS. During the second quarter, dissolved oxygen, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Sulfate exceeded the current background UTL in downgradient UCRS well MW368.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the URGA. During the second quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. None of the parameters in downgradient URGA wells exceeded the current background UTLs.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the LRGA. During the second quarter, dissolved oxygen, nickel, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Nickel and technetium-99 in downgradient LRGA wells MW358 and MW364, respectively, exceeded the current background UTL.

^b In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

^c Well had insufficient water to permit a water sample for laboratory analysis.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.



3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION: C-746-U Contained Landfill Second Quarter Calendar

Year 2023 (April–June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

(FRNP-RPT-0295/V2)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.

Registration for Arofessional Good Professional

Evan Clark PG-265379

Φ8/17/aφ23



4. REFERENCES

- FRNP (Four Rivers Nuclear Partnership, LLC) 2021. Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059, Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Four Rivers Nuclear Partnership, LLC, Paducah, KY, March.
- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.*



APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM



GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name: U.S. DOE—Paducah Gaseous Diffusion Plant (As officially shown on DWM Permit Face)			Activity:	Activity: <u>C-746-U Contained Landfill</u>			
	(As	officially sho	own on DWM	Permit Face)			
Permit No:	SW0730001 SW0730001 SW0730004	5,	Fii	nds/Unit No:	Quarter	& Year	2nd Qtr. CY 2023
Please check to	he following a	ıs applica	ble:				
Chara	acterization	<u>X</u> Q	Quarterly	Semiannual	Ann	ual _	Assessment
Please check a	pplicable sub	mittal(s):	X	Groundwater	X	X Surface Water	
				Leachate	X	_ Metha	nne Monitoring
45:160) or by staturisdiction of the 48) hours of meanstruction pages. I certify under pen with a system design of the person of the person of the person of the person of the poss	his form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 <i>KAR</i> 48:300 and 5:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the urisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight 18) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. ubmitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages. Certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my equiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my nowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations. MYRNA REDFIELD (Affiliate) Digitally signed by MYRNA REDFIELD (Affiliate) Date: 2023.08.24 16:52:45 -05'00'						
Myrna E. Rec Four Rivers N		•	~]	Date	
APRIL	LAD	DD		/\ •	signed by 2 23.08.24 1		
April Ladd, P U.S. Departm]	Date	



APPENDIX B FACILITY INFORMATION SHEET



FACILITY INFORMATION SHEET

S	Groundwater: April 2023 Gurface water: May 2023 Methane: June 2023	County:	McCracken	Permit Nos.	SW07300014, SW07300015, SW07300045
Facility Name:	J.S. DOE—Paducah Gaseous D				
	(As officially sho	wn on DWM Permit Face	2)		
Site Address:	5600 Hobbs Road	Kevil, Kentucky		42053	
	Street	City/State		Zip	
Phone No: (270)	441-6800 Latitude:	N 37° 07' 45"	Longi	tude: W	88° 47' 55"
	OWI	NER INFORMATION			
Facility Owner:	U.S. DOE, Joel Bradburne, Ma Portsmouth/Paducah Project O		Phone No:	(859) 219	9-4000
Contact Person:	Bruce Ford	<u> </u>	Phone No:		
Contact I cison.	Director, Environmental	Services	Thone No.	(270) 441	1-3337
Contact Person Title					
Mailing Address:	5511 Hobbs Road	Kevil, Kentucky		42053	
	Street	City/State		Zip	
Company: <u>GEO</u> Contact Person: Mailing Address:	Consultants Corporation Jason Boulton 199 Kentucky Avenue Street	N LANDFILL OR LABO Kevil, Kentucky City/State	Phone No:	(270) 81 42053 Zip	6-3415
	LABO	RATORY RECORD #1			
Laboratory GEL	Laboratories, LLC	Lab	ID No: KY90	129	
Contact Person:	Valerie Davis		Phone No:	(843) 769	9-7391
Mailing Address:	2040 Savage Road	Charleston, South Car	rolina	294	07
	Street	City/State		Zij	p
	LABO	RATORY RECORD #2			
Laboratory: N/A		Lab I	D No: N/A		
Contact Person:	N/A		Phone No:	N/A	
Mailing Address:	N/A				
	Street	City/State			Zip
	LABO	RATORY RECORD #3			
Laboratory: N/A		Lab I	D No: N/A		
Contact Person:	N/A		Phone No:	N/A	
Mailing Address:	N/A				
6	Street	City/State			Zip



APPENDIX C GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

> FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	8	8004-47	799	8004-09	981	8004-480	00
Facility's Loc	cal Well or Spring Number (e.g., N	/W−1	., MW-2, etc	:.)	357		358		359		360	
Sample Sequence	ce #				1		1		1		1	
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date ar	nd Time (Month/Day/Year hour: minu	tes)		4/10/2023 10	0:39	4/10/2023	11:23	4/10/2023	12:03	4/10/2023 (07:51
Duplicate ("Y'	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	cility Sample ID Number (if applicable)					3-23	MW358U	G3-23	MW359U0	G3-23	MW360UG	3-23
Laboratory San	mple ID Number (if applicable)			61759400)1	617594	003	617594	005	6175940	07	
Date of Analys	te of Analysis (Month/Day/Year) For Volatile Organ				4/12/2023	3	4/12/20	23	4/12/20	23	4/12/202	23
Gradient with	respect to Monitored Unit (UP, DC	, NWC	SIDE, UNKN	OWN)	DOWN		DOW	N	DOW	N	DOWN	I
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.35		0.255		<0.2		0.149	J
16887-00-6	Chloride(s)	т	mg/L	9056	32.3	*J	20.7	*J	0.774	*J	7.24	*J
16984-48-8	Fluoride	т	mg/L	9056	0.185	J	0.245	J	0.256	J	0.244	J
s0595	Nitrate & Nitrite	т	mg/L	9056	1.06	J	0.173	J	0.408	J	0.523	J
14808-79-8	Sulfate	т	mg/L	9056	38.2		35.9		39.1		11.4	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.36		30.37		30.36		30.33	
s0145	Specific Conductance	т	μ MH 0/cm	Field	420		521		219		400	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

5"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	8	8004-4799	9	8004-0981		8004-4800	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, i	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.12		324.12		334.63		324.07	
N238	Dissolved Oxygen	т	mg/L	Field	4.83		1.25		5.18		2.1	
s0266	Total Dissolved Solids	т	mg/L	160.1	197		232		119		197	
s0296	рН	т	Units	Field	6.13		6.38		6.16		6.2	
NS215	Eh	т	mV	Field	367		150		252		354	
s0907	Temperature	т	°c	Field	16		16		16.17		13.56	
7429-90-5	Aluminum	т	mg/L	6020	0.169		0.0427	J	0.0348	J	0.0541	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00584		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0715	В	0.0841	В	0.0223	В	0.194	В
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.338		0.168		<0.015		0.029	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	25.2		33.7		5.21		19.4	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.000699	J	0.0274		<0.001		0.00148	
7440-50-8	Copper	т	mg/L	6020	0.00141	J	0.000982	J	0.000572	J	0.0021	
7439-89-6	Iron	т	mg/L	6020	0.44		12.4		0.0397	J	0.175	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.7		17.2		2.95		8.07	
7439-96-5	Manganese	Т	mg/L	6020	0.0599		2.1		<0.005		0.018	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBE	R ¹ , Facility Well/Spring Number				8004-479	8	8004-479	9	8004-098	1	8004-480	0
Facility's	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.00131	J	0.0826		0.00123	J	0.00231	
7440-09-7	Potassium	т	mg/L	6020	1.63		3.13		0.0921	J	0.712	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		0.0016	J
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	39.4		32.2		32.3		58.3	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	0.000081	J	<0.0002		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		0.00342	J	<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00346	J	0.0104	J	<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798		8004-479	9	8004-098	31	8004-480	00
Facility's Loc	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	cc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00281		0.00111		0.00045	J	0.00186	

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	3	8004-479	9	8004-09	81	8004-48	00
Facility's Lo	cal Well or Spring Number (e.g., N	1W -1	l, MW-2, et	:c.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	0.00063	BJ	0.00073	BJ	0.00076	BJ	0.00067	BJ
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000192		<0.0000191		<0.000019		<0.0000191	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.103	*	<0.101	*	<0.0993	*	<0.1	*
12674-11-2	PCB-1016	т	ug/L	8082	<0.103	*	<0.101	*	<0.0993	*	<0.1	*
11104-28-2	PCB-1221	т	ug/L	8082	<0.103		<0.101		<0.0993		<0.1	
11141-16-5	PCB-1232	т	ug/L	8082	<0.103		<0.101		<0.0993		<0.1	
53469-21-9	PCB-1242	т	ug/L	8082	<0.103		<0.101		<0.0993		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.103		<0.101		<0.0993		<0.1	

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-480)0
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et	:c.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.103		<0.101		<0.0993		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082	<0.103	*	<0.101	*	<0.0993	*	<0.1	*
11100-14-4	PCB-1268	т	ug/L	8082	<0.103		<0.101		<0.0993		<0.1	
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.847	*	1.19	*	4.87	*	1.08	*
12587-47-2	Gross Beta	т	pCi/L	9310	16.5	*	17.1	*	0.757	*	1.27	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.00639	*	0.278	*	0.356	*	0.14	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-0.514	*	-1.42	*	-0.288	*	-0.361	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	32.1	*	40.2	*	-2.1	*	4.96	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.0163	*	-0.317	*	0.454	*	0.648	*
10028-17-8	Tritium	т	pCi/L	906.0	-1.81	*	226	*	190	*	-5.59	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		<20		<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	0.402	J	4.66		0.366	J	0.608	J
s0586	Total Organic Halides	т	mg/L	9020	0.00654	J	0.00704	J	0.00364	J	0.0119	
												<u> </u>

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS(S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-09	986	8004-47	96	8004-479	97
Facility's Loca	al Well or Spring Number (e.g., M	w−1	, MW-2, etc	:.)	361		362		363		364	
Sample Sequence	e #				1		1		1		1	
If sample is a Bl	lank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date and	d Time (Month/Day/Year hour: minu	tes)		4/10/2023 0	8:50	4/10/2023	09:55	4/24/2023	07:54	4/24/2023 0	08:56
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or '	"מי") ³				N		N		N		N	
Facility Sample	e ID Number (if applicable)				MW361UG3	3-23	MW362U	G3-23	MW363U0	33-23	MW364UG	3-23
Laboratory Samp	boratory Sample ID Number (if applicable)						617594	013	6194280	001	6194280	03
Date of Analysi	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis						4/12/20	23	4/27/20	23	4/27/202	23
Gradient with r	respect to Monitored Unit (UP, DO	WN,	SIDE, UNKN	IOWN)	DOWN		DOW	N	DOWI	N	DOWN	1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.382		<0.2		<0.2		0.471	
16887-00-6	Chloride(s)	т	mg/L	9056	34.5	*J	3.07	*J	23.6	J	37.2	J
16984-48-8	Fluoride	т	mg/L	9056	0.17	J	0.584	J	0.138	J	0.134	J
s0595	Nitrate & Nitrite	т	mg/L	9056	1.15	J	0.465	J	5.37	J	1.02	J
14808-79-8	Sulfate	Т	mg/L	9056	52.5		21.5		29		70.4	
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field	30.35		30.36		30.24		30.25	
S0145	Specific Conductance	т	μ M H0/cm	Field	446		575		396		482	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^2}$ Respond "Y" if the sample was a duplicate of another sample in this report. 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	5	8004-0986	3	8004-4796		8004-4797	
Facility's Lo	cal Well or Spring Number (e.g., MW	7-1, I	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.11		336.77		324.17		323.39	
N238	Dissolved Oxygen	т	mg/L	Field	4.44		4.27		1.71		3.6	
S0266	Total Dissolved Solids	т	mg/L	160.1	227		342		221		244	
s0296	рН	т	Units	Field	6.09		6.94		6.16		6.02	
NS215	Eh	т	mV	Field	366		330		442		444	
s0907	Temperature	т	°c	Field	14.28		14.83		14		15.33	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		1.76		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0503	В	0.0784	В	0.137		0.0583	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.372		0.0288		0.0192		0.183	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	28.6		14.8		25.7		32.7	
7440-47-3	Chromium	т	mg/L	6020	<0.01		0.00462	J	<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.000606	J	0.00122		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.00145	J	0.00247		0.00153	J	0.00107	J
7439-89-6	Iron	т	mg/L	6020	0.0467	J	1.15		0.0376	J	<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		0.00101	J	<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	12.4		6.57		9.71		13.9	
7439-96-5	Manganese	т	mg/L	6020	0.00638		0.0122		0.196		0.00384	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBE	R ¹ , Facility Well/Spring Number				8004-479	5	8004-098	36	8004-479	6	8004-479	7
Facility's	Local Well or Spring Number (e.g.	MW-	1, MW-2, e	tc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.00145		<0.001		<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.000852	J	0.00253		0.0526		0.000698	J
7440-09-7	Potassium	т	mg/L	6020	1.88		0.425		2.04		2.04	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	39.5		121		39		48.7	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.00511		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		0.00482	J	<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		0.00388	J	<0.02		0.0183	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795		8004-098	6	8004-47	96	8004-479	97
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-	1, MW-2, et	cc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.0026		0.00045	J	<0.001		0.00081	J

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	5	8004-098	6	8004-479	96	8004-47	97
Facility's Lo	cal Well or Spring Number (e.g., N	1W -1	l, MW-2, et	cc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	0.00075	BJ	0.00068	BJ	<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000189		<0.0000191		<0.0000193		<0.000019	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.102	*	<0.103	*	<0.1		<0.0987	
12674-11-2	PCB-1016	т	ug/L	8082	<0.102	*	<0.103	*	<0.1	*	<0.0987	*
11104-28-2	PCB-1221	т	ug/L	8082	<0.102		<0.103		<0.1		<0.0987	
11141-16-5	PCB-1232	т	ug/L	8082	<0.102		<0.103		<0.1		<0.0987	
53469-21-9	PCB-1242	т	ug/L	8082	<0.102		<0.103		<0.1		<0.0987	
12672-29-6	PCB-1248	т	ug/L	8082	<0.102		<0.103		<0.1		<0.0987	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479	97
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et	cc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.102		<0.103		<0.1		<0.0987	
11096-82-5	PCB-1260	т	ug/L	8082	<0.102	*	<0.103	*	<0.1		<0.0987	
11100-14-4	PCB-1268	т	ug/L	8082	<0.102		<0.103		<0.1		<0.0987	
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.26	*	3.49	*	-0.0657	*	3.09	*
12587-47-2	Gross Beta	т	pCi/L	9310	21.2	*	-0.15	*	8.01	*	28.2	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.235	*	0.45	*	0.309	*	0.335	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-0.0412	*	0.183	*	1.39	*	2.11	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	32.9	*	0.95	*	-0.0914	*	53.6	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.285	*	-0.241	*	1.66	*	0.918	*
10028-17-8	Tritium	т	pCi/L	906.0	-7.66	*	-1.4	*	11	*	55.7	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		19	J	<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2	*	<0.2	*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5	*	<0.5	*
S0268	Total Organic Carbon	т	mg/L	9060	0.943	J	2.09		0.981	J	0.632	J
s0586	Total Organic Halides	Т	mg/L	9020	0.00856	J	0.0173		<0.01		0.00346	J
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Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

> FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS(S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		8004-09	984	8004-	0982	8004-4	1793	8004-09	983		
Facility's Loc	cal Well or Spring Number (e.g., 1	MW−1	., MW-2, etc	.)	365		36	6	36	7	368	3
Sample Sequenc	ce #				1		1		1		1	
If sample is a D	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		4/24/2023	09:47	4/24/202	3 10:29	4/24/202	3 11:10	4/24/2023	11:50
Duplicate ("Y'	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	ility Sample ID Number (if applicable)					33-23	MW366	JG3-23	MW367U	JG3-23	MW368U	G3-23
Laboratory Sar	poratory Sample ID Number (if applicable)					005	61942	8007	61942	8009	619428	8011
Date of Analys	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis					23	4/27/2	2023	4/27/2	2023	4/27/20	023
Gradient with	respect to Monitored Unit (UP, Do	, NWC	SIDE, UNKN	OWN)	DOWI	N	DO	ΝN	DOV	۷N	DOW	/N
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	<0.2		0.498		0.315		<0.2	
16887-00-6	Chloride(s)	т	mg/L	9056	2.15	J	40.7	J	21.7	J	2.86	J
16984-48-8	Fluoride	т	mg/L	9056	0.278	J	0.161	J	0.0956	J	0.184	J
s0595	Nitrate & Nitrite	т	mg/L	9056	0.778	J	0.991	J	0.0589	J	<10	
14808-79-8	Sulfate	т	mg/L	9056	55.8		47.3		33		117	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.25		30.26		30.26		30.26	
S0145	Specific Conductance	т	μ MH 0/cm	Field	425		495		321		614	

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984	4	8004-0982	2	8004-4793		8004-0983	,
Facility's Lo	ocal Well or Spring Number (e.g., MW-	-1, 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	332.23		324.16		324.15		350.3	
N238	Dissolved Oxygen	т	mg/L	Field	7.64		3.62		1.53		3.23	
s0266	Total Dissolved Solids	т	mg/L	160.1	257		263		160		374	
s0296	рН	Т	Units	Field	6.39		6.11		5.91		6.39	
NS215	Eh	т	mV	Field	450		458		398		420	
s0907	Temperature	т	°c	Field	15.28		15.83		15.94		15.78	
7429-90-5	Aluminum	Т	mg/L	6020	0.0198	J	0.0266	J	<0.05		0.0884	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		0.00258	J
7440-39-3	Barium	Т	mg/L	6020	0.0929		0.118		0.148		0.0593	
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.00807	J	0.0645		0.0317		<0.015	
7440-43-9	Cadmium	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	Т	mg/L	6020	21.3		33.4		19.6		59.7	
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	T	mg/L	6020	0.00167		<0.001		0.00341		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.00506		0.000866	J	0.000805	J	0.000612	J
7439-89-6	Iron	Т	mg/L	6020	<0.1		<0.1		0.722		0.0822	J
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	9.88		14.1		9.92		13.9	
7439-96-5	Manganese	т	mg/L	6020	0.00885		0.00464	J	0.941		0.00293	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER	1, Facility Well/Spring Number				8004-098	4	8004-098	32	8004-479	3	8004-098	3
Facility's I	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		<0.001		<0.001		0.000635	J
7440-02-0	Nickel	т	mg/L	6020	0.0055		0.000794	J	0.0018	J	0.000818	J
7440-09-7	Potassium	т	mg/L	6020	0.27	J	2.08		2.99		0.436	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		0.00262	J	<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	62.8		50.5		28.7		60.7	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	0.000371		<0.0002		<0.0002		0.000245	
7440-62-2	Vanadium	Т	mg/L	6020	0.00366	J	<0.02		<0.02		0.00682	J
7440-66-6	Zinc	т	mg/L	6020	0.00484	J	0.0035	J	0.0093	J	0.00539	J
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984		8004-098	2	8004-479	93	8004-098	33
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.00158		0.00161		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-098	4	8004-098	2	8004-479	93	8004-09	83
Facility's Lo	cal Well or Spring Number (e.g., N	1W -1	l, MW-2, et	.c.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000191		<0.0000191		<0.0000188		<0.0000189	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	
12674-11-2	PCB-1016	т	ug/L	8082	<0.103	*	<0.0965	*	<0.102	*	<0.105	*
11104-28-2	PCB-1221	т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	
11141-16-5	PCB-1232	т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	
53469-21-9	PCB-1242	т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	
12672-29-6	PCB-1248	т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	

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AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984		8004-0982		8004-479	3	8004-098	13
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	tc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	
11096-82-5	PCB-1260	т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	
11100-14-4	PCB-1268	Т	ug/L	8082	<0.103		<0.0965		<0.102		<0.105	
12587-46-1	Gross Alpha	т	pCi/L	9310	1.97	*	-1.18	*	-1.17	*	6.53	*
12587-47-2	Gross Beta	Т	pCi/L	9310	-4.4	*	29	*	9.13	*	21.6	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.0218	*	0.317	*	0.532	*	0.226	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	3.05	*	0.843	*	4.59	*	2.48	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	8.29	*	71.2	*	17.8	*	7.8	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	3.11	*	1.04	*	2.24	*	2.22	*
10028-17-8	Tritium	Т	pCi/L	906.0	33.4	*	94.7	*	151	*	-57.1	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		<20		<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2	*	<0.2	*	<0.2	*	<0.2	*
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*	<0.5	*	<0.5	*
s0268	Total Organic Carbon	Т	mg/L	9060	1.36	J	0.881	J	0.681	J	1.35	J
s0586	Total Organic Halides	Т	mg/L	9020	0.0193		0.00884	J	<0.01		<0.01	

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

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FINDS/UNIT: KY8-890-008-982 / 1
LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS(S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-48	320	8004-	4818	8004-4	1819	8004-4	808
Facility's Loc	cal Well or Spring Number (e.g., 1	MW−1	., MW-2, etc	.)	369		37	0	37	1	372	2
Sample Sequenc	ce #				1		1		1		1	
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date ar	nd Time (Month/Day/Year hour: minu	ites)		4/24/2023	12:35	4/24/202	3 13:17	4/25/202	3 10:07	4/25/2023	07:49
Duplicate ("Y'	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	cility Sample ID Number (if applicable)					G3-23	MW370	JG3-23	MW371l	JG3-23	MW372U	G3-23
Laboratory San	boratory Sample ID Number (if applicable)					013	61942	8015	61962	0001	619620	0003
Date of Analys	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis					23	4/27/2	2023	4/29/2	2023	4/29/20	023
Gradient with	respect to Monitored Unit (UP, D	, NWC	SIDE, UNKN	OWN)	UP		U	Р	UF)	UP	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.325		0.568		<0.2		0.483	
16887-00-6	Chloride(s)	т	mg/L	9056	28.7	J	41.9	J	2.05	J	36.1	J
16984-48-8	Fluoride	т	mg/L	9056	0.188	J	0.162	J	0.184	J	0.199	J
s0595	Nitrate & Nitrite	т	mg/L	9056	0.571	J	0.966	J	<10		0.741	J
14808-79-8	Sulfate	т	mg/L	9056	7		20.2		56.9		151	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.25		30.22		30.17		30.15	
S0145	Specific Conductance	т	μ MH 0/cm	Field	375		470		640		733	

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- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820	0	8004-4818	3	8004-4819		8004-4808	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, i	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.76		324.74		341.75		324.86	
N238	Dissolved Oxygen	т	mg/L	Field	2.06		4.26		7.75		1.81	
s0266	Total Dissolved Solids	т	mg/L	160.1	193		235		232		428	
s0296	рН	т	Units	Field	6.18		6.12		6.72		6.03	
NS215	Eh	т	mV	Field	439		460		404		470	
s0907	Temperature	т	°c	Field	17		16.39		15		14.56	
7429-90-5	Aluminum	т	mg/L	6020	0.0346	J	<0.05		0.372	*	<0.05	*
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		0.00212	J	0.00214	J
7440-39-3	Barium	т	mg/L	6020	0.39		0.225		0.0918		0.0573	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0139	J	0.215		0.00898	J	1.66	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	16		30.9		59.4		62	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.0037		<0.001		<0.001		0.000346	J
7440-50-8	Copper	т	mg/L	6020	0.00103	J	0.000462	J	0.00118	J	0.000968	J
7439-89-6	Iron	т	mg/L	6020	0.0632	J	<0.1		0.234		0.0435	J
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	6.87		13.2		9.13		23.5	
7439-96-5	Manganese	т	mg/L	6020	0.00923		0.00125	J	0.00502		0.00214	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER	1, Facility Well/Spring Number				8004-482	0	8004-481	8	8004-481	9	8004-480	8(
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		<0.001		0.0003	J	0.000205	J
7440-02-0	Nickel	т	mg/L	6020	0.00349		<0.002		0.00142	J	0.000889	J
7440-09-7	Potassium	т	mg/L	6020	0.508		2.52		0.355		2.46	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	0.0017	J	<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	Т	mg/L	6020	55.6		48.3		17.1		58.4	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005	*	<0.005	*
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		0.000268		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		0.00614	BJ	0.00458	BJ
7440-66-6	Zinc	т	mg/L	6020	0.00659	J	<0.02		0.0043	J	<0.02	
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

C-24

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4820		8004-481	8	8004-48	19	8004-480	08
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	:c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00073	J	0.00206		<0.001		0.00601	

C-2:

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-482)	8004-4818	3	8004-48	19	8004-48	08
Facility's Loc	cal Well or Spring Number (e.g., N	MW−1	L, MW-2, et	:c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000192		<0.0000192		<0.0000189		<0.0000191	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB, Total	Т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0989	*	<0.103	*	<0.101		<0.1	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	
12672-29-6	PCB-1248	Т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480	18
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et	cc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0989		<0.103		<0.101		<0.1	
12587-46-1	Gross Alpha	т	pCi/L	9310	2.11	*	-6.91	*	1.49	*	2.52	*
12587-47-2	Gross Beta	т	pCi/L	9310	13.1	*	-3.67	*	5.58	*	17.6	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.293	*	0.427	*	0.216	*	0.278	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.38	*	0.612	*	0.107	*	-0.329	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	39.1	*	28.3	*	8.43	*	36.3	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	2.17	*	1.6	*	2.02	*	1.17	*
10028-17-8	Tritium	т	pCi/L	906.0	130	*	78.9	*	51.9	*	3.95	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		23.6		<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2	*	<0.2	*	<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*	<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	1.1	J	1	J	1.84	J	0.788	J
s0586	Total Organic Halides	т	mg/L	9020	0.0148		0.00514	J	0.0054	J*	0.045	*
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Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

> FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	KGWA NUMBER ¹ , Facility Well/Spring Number						8004-09	990	8004-0985		8004-0988	
Facility's Loc	cal Well or Spring Number (e.g., 1	⁄W−1	, MW-2, etc	.)	373		374		375		376	
Sample Sequenc	ce #				1		1		1		1	
If sample is a H	If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment						NA		NA		NA	
Sample Date ar	Sample Date and Time (Month/Day/Year hour: minutes)					8:47	4/25/2023	09:26	4/25/2023	13:41	NA	
Duplicate ("Y'	Duplicate ("Y" or "N") ²						N		N		N	
Split ("Y" or	N		N		N		N					
Facility Sampl	Facility Sample ID Number (if applicable)						MW374U0	G3-23	MW375U0	G3-23	NA	
Laboratory Sam	mple ID Number (if applicable)				61962000)5	619620	007	6196200	009	NA	
Date of Analys	sis (Month/Day/Year) For <u>Volatil</u> e	e Or	ganics Anal	ysis	4/29/2023 4/2		4/29/20	23	4/29/2023		NA	
Gradient with	respect to Monitored Unit (UP, Do	, NWC	SIDE, UNKN	OWN)	UP		UP	UP			SIDE	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.484		0.519		<0.2			*
16887-00-6	Chloride(s)	т	mg/L	9056	34.8	J	46.5	J	3.16	J		*
16984-48-8	Fluoride	т	mg/L	9056	0.182	J	0.229	J	0.338	J		*
s0595	Nitrate & Nitrite	т	mg/L	9056	0.715	J	0.488	J	0.887	J		*
14808-79-8	Sulfate	т	mg/L	9056	170		16.5		23.3			*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.16		30.16		30.14			*
s0145	Specific Conductance	т	μ MHO/cm	Field	831		703		336			*

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

5"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	2	8004-0990)	8004-0985		8004-0988	
Facility's Lo	ocal Well or Spring Number (e.g., MW	i-1, i	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.86		337.04		335.63			*
N238	Dissolved Oxygen	т	mg/L	Field	2		2.3		1.41			*
s0266	Total Dissolved Solids	т	mg/L	160.1	472		370		183			*
s0296	рн	т	Units	Field	6.12		6.8		6.44			*
NS215	Eh	т	mV	Field	457		421		366			*
s0907	Temperature	т	°c	Field	15.06		15.33		16.89			*
7429-90-5	Aluminum	т	mg/L	6020	<0.05	*	<0.05	*	0.195	*		*
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020	0.0023	J	0.0022	J	<0.005			*
7440-39-3	Barium	т	mg/L	6020	0.03		0.14		0.171			*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020	1.74		0.0463		0.0138	J		*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020	71.1		24.9		12.9			*
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		0.000572	J		*
7440-50-8	Copper	т	mg/L	6020	0.00055	J	0.000502	J	0.000728	J		*
7439-89-6	Iron	т	mg/L	6020	0.0394	J	0.371		0.163			*
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020	27.6		6.31		5.46			*
7439-96-5	Manganese	Т	mg/L	6020	0.00775		0.0256		0.0107			*
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER	, Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	5	8004-0988	
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	Т	mg/L	6020	<0.001		0.000233	J	<0.001			*
7440-02-0	Nickel	т	mg/L	6020	0.000829	J	<0.002		0.00109	J		*
7440-09-7	Potassium	т	mg/L	6020	2.76		0.477		0.289	J		*
7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020	<0.005		0.00632		0.00241	J		*
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-23-5	Sodium	т	mg/L	6020	61.1		123		52.8			*
7440-25-7	Tantalum	т	mg/L	6020	<0.005	*	<0.005	*	<0.005	*		*
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002			*
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		0.000237		<0.0002			*
7440-62-2	Vanadium	т	mg/L	6020	0.00518	BJ	0.00419	BJ	0.00408	BJ		*
7440-66-6	Zinc	Т	mg/L	6020	<0.02		<0.02		<0.02			*
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005			*
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005			*
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005			*
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005			*
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003			*
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4792		8004-099	0	8004-09	85	8004-0988	
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-	1, MW-2, et	tc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00499		0.00063	J	<0.001			*

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	2	8004-099	0	8004-0985		8004-0988	
Facility's Lo	cal Well or Spring Number (e.g., N	1W -1	1, MW-2, et	.c.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			*
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000193		<0.000019		<0.0000192			*
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
1336-36-3	PCB,Total	т	ug/L	8082	<0.104		<0.1		<0.0976			*
12674-11-2	PCB-1016	т	ug/L	8082	<0.104		<0.1		<0.0976			*
11104-28-2	PCB-1221	т	ug/L	8082	<0.104		<0.1		<0.0976			*
11141-16-5	PCB-1232	т	ug/L	8082	<0.104		<0.1		<0.0976			*
53469-21-9	PCB-1242	т	ug/L	8082	<0.104		<0.1		<0.0976			*
12672-29-6	PCB-1248	т	ug/L	8082	<0.104		<0.1		<0.0976			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4792		8004-0990		8004-098	5	8004-0988	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	:c.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.104		<0.1		<0.0976			*
11096-82-5	PCB-1260	т	ug/L	8082	<0.104		<0.1		<0.0976			*
11100-14-4	PCB-1268	т	ug/L	8082	<0.104		<0.1		<0.0976			*
12587-46-1	Gross Alpha	Т	pCi/L	9310	-2.75	*	-7.51	*	5.55	*		*
12587-47-2	Gross Beta	Т	pCi/L	9310	6.44	*	3.92	*	2.85	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.146	*	-0.106	*	0.131	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0	-1.74	*	0.85	*	0.215	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	14	*	2.41	*	0.823	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.653	*	0.701	*	0.354	*		*
10028-17-8	Tritium	Т	pCi/L	906.0	-63.2	*	-16.8	*	24.3	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		27.9		<20			*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5			*
s0268	Total Organic Carbon	т	mg/L	9060	1.22	J	2.22		0.912	J		*
s0586	Total Organic Halides	Т	mg/L	9020	0.017	*	0.0568	*	0.0116	*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

> FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	AKGWA NUMBER ¹ , Facility Well/Spring Number						0000-00	00	0000-00	0000-0000		00
Facility's Lo	cal Well or Spring Number (e.g., 1	MW−1	l, MW-2, etc	.)	377		E. BLAN	١K	F. BLAN	ΙK	T. BLANK	.1
Sample Sequen	ce #				1	1 1		1		1		
If sample is a B	Blank, specify Type: (F)ield, (T)rip, (M)	etho	od, or (E)quip	ment	NA		Е		F		Т	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes)		NA		4/10/2023 0	6:50	4/10/2023 0	8:54	4/10/2023 0	6:45
Duplicate ("Y	Duplicate ("Y" or "N") ²						N		N		N	
Split ("Y" or	Split ("Y" or "N") ³						N		N		N	
Facility Samp	Facility Sample ID Number (if applicable)						RI1UG3	-23	FB1UG3	-23	TB1UG3-	23
Laboratory San	mple ID Number (if applicable)				NA		6175940	16	617594015		6175940	17
Date of Analy	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	NA		4/12/2023		4/12/2023		4/12/202	.3
Gradient with	respect to Monitored Unit (UP, Do	, NWC	SIDE, UNKN	OWN)	SIDE		NA		NA		NA	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHO D	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G *S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*

AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- of a secondary dilution

Respond "Y" if the sample was a duplicate of another sample in this report.

Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

"T" = Total; "D" = Dissolved

[&]quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." D = Concentration from analysis

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989	9	0000-0000)	0000-0000		0000-0000	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	377		E. BLANK	(F. BLANK		T. BLANK	1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
s0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
s0296	рН	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
s0907	Temperature	т	°c	Field		*		*		*		*
7429-90-5	Aluminum	Т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	Т	mg/L	6020		*	<0.005		<0.005			*
7440-39-3	Barium	Т	mg/L	6020		*	<0.004		<0.004			*
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	Т	mg/L	6020		*	<0.015		<0.015			*
7440-43-9	Cadmium	Т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	T	mg/L	6020		*	<0.2		<0.2			*
7440-47-3	Chromium	т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	Т	mg/L	6020		*	<0.001		<0.001			*
7440-50-8	Copper	т	mg/L	6020		*	<0.002		<0.002			*
7439-89-6	Iron	т	mg/L	6020		*	<0.1		<0.1			*
7439-92-1	Lead	т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020		*	<0.03		<0.03			*
7439-96-5	Manganese	т	mg/L	6020		*	<0.005		<0.005			*
7439-97-6	Mercury	т	mg/L	7470		*	<0.0002		<0.0002			*

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER	, Facility Well/Spring Number				8004-098	9	0000-000	0	0000-000	0	0000-0000	
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	377		E. BLAN	K	F. BLANI	<	T. BLANK	.1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G						
7439-98-7	Molybdenum	т	mg/L	6020		*	<0.001		<0.001			*
7440-02-0	Nickel	т	mg/L	6020		*	<0.002		<0.002			*
7440-09-7	Potassium	т	mg/L	6020		*	<0.3		<0.3			*
7440-16-6	Rhodium	т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020		*	<0.005		<0.005			*
7440-22-4	Silver	т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5	Sodium	т	mg/L	6020		*	<0.25		<0.25			*
7440-25-7	Tantalum	т	mg/L	6020		*	<0.005		<0.005			*
7440-28-0	Thallium	т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1	Uranium	т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2	Vanadium	т	mg/L	6020		*	<0.02		<0.02			*
7440-66-6	Zinc	т	mg/L	6020		*	<0.02		<0.02			*
108-05-4	Vinyl acetate	т	mg/L	8260		*	<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260		*	0.00308	J	0.00355	J	0.00335	J
107-02-8	Acrolein	т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260		*	<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260		*	0.00073	J	0.00041	J	0.00077	J
1330-20-7	Xylenes	Т	mg/L	8260		*	<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

					,00110.	•						
AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989)	0000-000	0	0000-000	00	0000-000	00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	377		E. BLAN	<	F. BLAN	IK	T. BLAN	< 1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
75-27-4	Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-098	9	0000-000	0	0000-00	00	0000-00	00
Facility's Lo	cal Well or Spring Number (e.g., N	1W -1	l, MW-2, et	cc.)	377		E. BLAN	K	F. BLAN	ΙK	T. BLAN	K 1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260		*	0.00068	ВЈ	0.00059	BJ	0.00073	BJ
108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011		*	<0.000019		<0.0000192		<0.000019	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.0969	*	<0.0959	*		*
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.0969	*	<0.0959	*		*
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.0969		<0.0959			*
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.0969		<0.0959			*
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.0969		<0.0959			*
12672-29-6	PCB-1248	т	ug/L	8082		*	<0.0969		<0.0959			*

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989		0000-0000	1	0000-000	0	0000-0000)
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et	:c.)	377		E. BLANK	,	F. BLANI	<	T. BLANK	1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.0969		<0.0959			*
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.0969	*	<0.0959	*		*
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.0969		<0.0959			*
12587-46-1	Gross Alpha	т	pCi/L	9310		*	-0.159	*	-3.31	*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*	2.82	*	-3.06	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418		*	0.404	*	-0.0747	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*	3.68	*	-1.71	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*	2.53	*	-3.89	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*	0.215	*	1.38	*		*
10028-17-8	Tritium	т	pCi/L	906.0		*	-8.78	*	47.3	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*	<0.5		<0.5			*
s0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

> FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-000	00	0000-00	00	8004-479	5	\	
Facility's Loc	cal Well or Spring Number (e.g., N	/W−1	, MW-2, etc	.)	T. BLANK	. 2	T. BLAN	< 3	361			J
Sample Sequenc	ple Sequence #						1		2			
If sample is a Bl	lank, specify Type: (F)ield, (T)rip, (M)	etho	od, or (E)quip	ment	Т		Т		NA			
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		04/24/2023 (07:00	04/25/2023	06:35	4/10/2023 08	3:50		
Duplicate ("Y"	olicate ("Y" or "N") ²				N		N		Υ			
Split ("Y" or	"N") ³				N		N		N			1
Facility Sampl	le ID Number (if applicable)				TB2UG3-	23	TB3UG3	-23	MW361DUG	3-23		
Laboratory Sam	mple ID Number (if applicable)				6194280	17	6196200	11	61759400)9		
Date of Analys	sis (Month/Day/Year) For Volatile	e Or	ganics Anal	ysis	4/27/2023	3	4/29/202	:3	4/12/2023	3	\ \ \	
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	OWN)	NA		NA		DOWN		I Å	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G *S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR POL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*	0.386			$\mathbb{I}\setminus$
16887-00-6	Chloride(s)	т	mg/L	9056		*		*	33.3	*J		
16984-48-8	Fluoride	т	mg/L	9056		*		*	0.184	J		
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*	1.14	J		
14808-79-8	Sulfate	т	mg/L	9056		*		*	52			
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*	/	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				0000-0000)	0000-0000)	8004-4795		\	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	T. BLANK	2	T. BLANK	3	361			
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	Т	Ft. MSL	Field		*		*		*		
N238	Dissolved Oxygen	Т	mg/L	Field		*		*		*		
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*	220			
S0296	На	Т	Units	Field		*		*		*		
NS215	Eh	т	mV	Field		*		*		*		
s0907	Temperature	Т	°c	Field		*		*		*		
7429-90-5	Aluminum	Т	mg/L	6020		*		*	<0.05			
7440-36-0	Antimony	Т	mg/L	6020		*		*	<0.003		<u> </u>	
7440-38-2	Arsenic	т	mg/L	6020		*		*	<0.005		<u> </u>	
7440-39-3	Barium	Т	mg/L	6020		*		*	0.0528	В		
7440-41-7	Beryllium	т	mg/L	6020		*		*	<0.0005		/_\	
7440-42-8	Boron	т	mg/L	6020		*		*	0.382		/ \	
7440-43-9	Cadmium	т	mg/L	6020		*		*	<0.001			\
7440-70-2	Calcium	Т	mg/L	6020		*		*	29.1			\
7440-47-3	Chromium	т	mg/L	6020		*		*	<0.01			
7440-48-4	Cobalt	Т	mg/L	6020		*		*	<0.001			
7440-50-8	Copper	т	mg/L	6020		*		*	0.000967	J		
7439-89-6	Iron	Т	mg/L	6020		*		*	0.0463	J		
7439-92-1	Lead	т	mg/L	6020		*		*	<0.002			\prod
7439-95-4	Magnesium	Т	mg/L	6020		*		*	12.7			
7439-96-5	Manganese	т	mg/L	6020		*		*	0.0111			
7439-97-6	Mercury	т	mg/L	7470		*		*	<0.0002			

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBE	R ¹ , Facility Well/Spring Number				0000-000	0	0000-000	00	8004-479	5	1	$\overline{}$
Facility's 1	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	T. BLANK	2	T. BLAN	(3	361			
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A
7439-98-7	Molybdenum	т	mg/L	6020		*		*	<0.001			
7440-02-0	Nickel	т	mg/L	6020		*		*	0.000619	J		
7440-09-7	Potassium	т	mg/L	6020		*		*	1.89			
7440-16-6	Rhodium	т	mg/L	6020		*		*	<0.005		\	
7782-49-2	Selenium	т	mg/L	6020		*		*	<0.005		\ /	
7440-22-4	Silver	т	mg/L	6020		*		*	<0.001		\ /	
7440-23-5	Sodium	т	mg/L	6020		*		*	40.5		\ /	
7440-25-7	Tantalum	т	mg/L	6020		*		*	<0.005		\/	
7440-28-0	Thallium	т	mg/L	6020		*		*	<0.002		X	
7440-61-1	Uranium	т	mg/L	6020		*		*	<0.0002		/\	
7440-62-2	Vanadium	т	mg/L	6020		*		*	<0.02		/\	
7440-66-6	Zinc	т	mg/L	6020		*		*	<0.02		/ \	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		/ /	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005			\
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005			
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001			
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003			
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001			
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		/	, T

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				0000-0000		0000-000	0	8004-479	95		
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	:c.)	T. BLANK 2	2	T. BLANK	3	361			
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		\	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			1
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			1
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		\ /	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		\ /	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		\/	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		X	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		/\	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		/\	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		/ /	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			\
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001			\
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001			\
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001			
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001			
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001	·	0.00172			

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RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-0000)	0000-000	0	8004-47	95		
Facility's Loc	al Well or Spring Number (e.g., N	MW−1	, MW-2, et	cc.)	T. BLANK	2	T. BLANK	3	361			
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			\Box
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			\prod
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		\ /	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		0.00072	BJ	\ /	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		\ /	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000192		<0.000019		<0.000019		\/	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		χ	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		/\	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		/ \	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		/ \	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001			
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
1336-36-3	PCB,Total	т	ug/L	8082		*		*	<0.099	*		
12674-11-2	PCB-1016	т	ug/L	8082		*		*	<0.099	*		
11104-28-2	PCB-1221	т	ug/L	8082		*		*	<0.099			
11141-16-5	PCB-1232	т	ug/L	8082		*		*	<0.099			
53469-21-9	PCB-1242	т	ug/L	8082		*		*	<0.099			
12672-29-6	PCB-1248	т	ug/L	8082		*		*	<0.099			

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				0000-0000		0000-0000		8004-4795		\	
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et	.c.)	T. BLANK 2		T. BLANK 3		361		\	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A
11097-69-1	PCB-1254	т	ug/L	8082		*		*	<0.099			\Box
11096-82-5	PCB-1260	т	ug/L	8082		*		*	<0.099	*		\prod
11100-14-4	PCB-1268	т	ug/L	8082		*		*	<0.099			
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*	1.7	*		
12587-47-2	Gross Beta	т	pCi/L	9310		*		*	34.3	*	\ /	
10043-66-0	Iodine-131	т	pCi/L			*		*		*		
13982-63-3	Radium-226	т	pCi/L	AN-1418		*		*	0.293	*	\ /	
10098-97-2	Strontium-90	т	pCi/L	905.0		*		*	-0.475	*	V	
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*		*	37.8	*	Λ.	
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*		*	0.512	*	/\	
10028-17-8	Tritium	т	pCi/L	906.0		*		*	110	*	/ \	
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*	16.9	J	/ /	
57-12-5	Cyanide	т	mg/L	9012		*		*	<0.2			
20461-54-5	Iodide	т	mg/L	300.0		*		*	<0.5			
s0268	Total Organic Carbon	т	mg/L	9060		*		*	0.66	J		\bigcap
s0586	Total Organic Halides	т	mg/L	9020		*		*	0.00538	J		
		\sqcap										

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4798 MW357	MW357UG3-23	Chloride	W	Post-digestion spike recovery out of control limits.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.7. Rad error is 3.7.
		Gross beta		TPU is 7.57. Rad error is 7.08.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.457. Rad error is 0.457.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.37. Rad error is 1.37.
		Technetium-99		TPU is 11.7. Rad error is 11.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.669. Rad error is 0.668.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 130. Rad error is 130.
004-4799 MW358	MW358UG3-23	Chloride	W	Post-digestion spike recovery out of control limits.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.44. Rad error is 4.44.
		Gross beta		TPU is 7.53. Rad error is 6.99.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.54. Rad error is 0.54.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.54. Rad error is 1.54.
		Technetium-99		TPU is 12.4. Rad error is 11.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.561. Rad error is 0.561.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 148. Rad error is 142.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0981 MW359	MW359UG3-23	Chloride	W	Post-digestion spike recovery out of control limits.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 6.64. Rad error is 6.59.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 5.13. Rad error is 5.13.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.62. Rad error is 0.62.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 2.24. Rad error is 2.24.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. The 8.66. Rad error is 8.66.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 0.864. Rad error is 0.857.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 142. Rad error is 138.
004-4800 MW360	MW360UG3-23	Chloride	W	Post-digestion spike recovery out of control limits.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. Tf 5.13. Rad error is 5.12.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 7.62. Rad error is 7.62.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. To 0.444. Rad error is 0.444.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. The 1.26. Rad error is 1.26.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. The 9.56. Rad error is 9.54.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 1.19. Rad error is 1.18.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 129. Rad error is 129.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4795 MW361	MW361UG3-23	Chloride	W	Post-digestion spike recovery out of control limits.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.08. Rad error is 4.08.
		Gross beta		TPU is 7.59. Rad error is 6.68.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.275. Rad error is 0.275.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.63. Rad error is 1.63.
		Technetium-99		TPU is 11.4. Rad error is 10.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.883. Rad error is 0.878.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 130. Rad error is 130.
004-0986 MW362	MW362UG3-23	Chloride	W	Post-digestion spike recovery out of control limits.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPt 7.22. Rad error is 7.2.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.5. Rad error is 5.5.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.496. Rad error is 0.495.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.32. Rad error is 1.32.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 9.41. Rad error is 9.41.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.872. Rad error is 0.871.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 131. Rad error is 131.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4796 MW363	MW363UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.18. Rad error is 6.18.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 7.72. Rad error is 7.61.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.377. Rad error is 0.376.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.41. Rad error is 1.4.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 11.1. Rad error is 11.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.06. Rad error is 2.04.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 83.9. Rad error is 83.9.
		Cyanide	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4797 MW364	MW364UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 6.82. Rad error is 6.8.
		Gross beta		TPU is 9.62. Rad error is 8.46.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.383. Rad error is 0.383.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 1.9. Rad error is 1.87.
		Technetium-99		TPU is 13.7. Rad error is 12.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 1.81. Rad error is 1.8.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 93.1. Rad error is 92.5.
		Cyanide	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.
004-0984 MW365	MW365UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 6.69. Rad error is 6.68.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 4.38. Rad error is 4.38.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.228. Rad error is 0.228.
		Strontium-90 Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 2.42. Rad error is 2.38. Indicates analyte/nuclide was analyzed for, but not detected. TF
		Thorium-230	U	11.9. Rad error is 11.9. Indicates analyte/houlde was analyzed for, but not detected. The indicates analyte/houlide was analyzed for, but not detected. The
		Tritium	U	2.81. Rad error is 2.76. Indicates analyte/nuclide was analyzed for, but not detected. TF
		Cyanide	N	88.1. Rad error is 87.9. Sample spike (MS/MSD) recovery not within control limits.
		Oyaniuc	IN	Campio Spike (Worwood) recovery not within control lilling.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0982 MW366	MW366UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.83. Rad error is 4.83.
		Gross beta		TPU is 9.56. Rad error is 8.23.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.363. Rad error is 0.362.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.21. Rad error is 2.21.
		Technetium-99		TPU is 16.1. Rad error is 13.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.73. Rad error is 1.72.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 103. Rad error is 101.
		Cyanide	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4793 MW367	MW367UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.32. Rad error is 5.32.
		Gross beta		TPU is 5.62. Rad error is 5.41.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.693. Rad error is 0.692.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.31. Rad error is 3.23.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 12.4. Rad error is 12.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.08. Rad error is 2.04.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 117. Rad error is 113.
		Cyanide	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.
004-0983 MW368	MW368UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.7. Rad error is 6.6.
		Gross beta		TPU is 7.92. Rad error is 7.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.512. Rad error is 0.511.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.82. Rad error is 1.77.
		Technetium-99 Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 11.5. Rad error is 11.4. Indicates analyte/nuclide was analyzed for, but not detected. TP
		Tritium	U	2.3. Rad error is 2.27. Indicates analyte/nuclide was analyzed for, but not detected. TP
		Cyanide	N	65.5. Rad error is 65.5. Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4820 MW369	MW369UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 7.21. Rad error is 7.19.
		Gross beta		TPU is 7.64. Rad error is 7.32.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.346. Rad error is 0.346.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.96. Rad error is 1.93.
		Technetium-99		TPU is 12. Rad error is 11.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.98. Rad error is 1.95.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 111. Rad error is 108.
		Cyanide	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4818 MW370	MW370UG3-23	PCB-1016	L1	LCS/LCSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.2. Rad error is 3.2.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.09. Rad error is 4.09.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.711. Rad error is 0.711.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.04. Rad error is 2.03.
		Technetium-99		TPU is 12.3. Rad error is 11.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.16. Rad error is 2.14.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 98.7. Rad error is 97.5.
		Cyanide	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4819 MW371	MW371UG3-23	Aluminum	*	Duplicate analysis not within control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.01. Rad error is 5.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 5.65. Rad error is 5.57.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.859. Rad error is 0.859.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.47. Rad error is 1.47.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 11.5. Rad error is 11.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 2.58. Rad error is 2.55.
		Tritium Total Organia Halidas	U *	Indicates analyte/nuclide was analyzed for, but not detected. TF 102. Rad error is 102. Duplicate analysis not within control limits.
		Total Organic Halides		Duplicate analysis not within control limits.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

B004-4808 MW372 MV	W372UG3-23	Aluminum Tantalum Gross alpha Gross beta	* N U	Duplicate analysis not within control limits. Sample spike (MS/MSD) recovery not within control limits
		Gross alpha		Sample spike (MS/MSD) recovery not within control limits
		•	U	
		Gross beta		Indicates analyte/nuclide was analyzed for, but not detected. TPI 5.57. Rad error is 5.56.
				TPU is 7.77. Rad error is 7.21.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.292. Rad error is 0.292.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.33. Rad error is 1.33.
		Technetium-99		TPU is 12.9. Rad error is 12.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.72. Rad error is 2.71.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 93.5. Rad error is 93.4.
		Total Organic Halides	*	Duplicate analysis not within control limits.
004-4792 MW373 M\	W373UG3-23	Aluminum	*	Duplicate analysis not within control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.73. Rad error is 3.72.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 5.32. Rad error is 5.2.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.313. Rad error is 0.313.
		Strontium-90 Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.39. Rad error is 1.39. Indicates analyte/nuclide was analyzed for, but not detected. TPI Indicates analyte/nuclide was analyzed for, but not detected.
		reciliedum-99	O	11.1. Rad error is 10.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.87. Rad error is 0.868.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 79.9. Rad error is 79.9.
		Total Organic Halides	*	Duplicate analysis not within control limits.
004-0990 MW374 M\	W374UG3-23	Aluminum	*	Duplicate analysis not within control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.29. Rad error is 4.28.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.55. Rad error is 4.5.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.586. Rad error is 0.586.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.52. Rad error is 1.52.
		Technetium-99 Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 10.6. Rad error is 10.6. Indicates analyte/nuclide was analyzed for, but not detected. TPI Indicates analyte/nuclide was analyzed for, but not detected.
		Tritium	U	2.02. Rad error is 2.01. Indicates analyte/nuclide was analyted for, but not detected. TPI
		Total Organic Halides	*	90.2. Rad error is 90.2. Duplicate analysis not within control limits.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0985 MW375	MW375UG3-23	Aluminum	*	Duplicate analysis not within control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.03. Rad error is 6.98.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.59. Rad error is 5.55.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.261. Rad error is 0.261.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.28. Rad error is 1.28.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11. Rad error is 11.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.79. Rad error is 1.78.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 97.7. Rad error is 97.6.
		Total Organic Halides	*	Duplicate analysis not within control limits.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		Bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample wa collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample wa collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample w collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample w collected.
		рН		During sampling, the well went dry; therefore, no sample w collected.
		Eh		During sampling, the well went dry; therefore, no sample w collected.
		Temperature		During sampling, the well went dry; therefore, no sample w collected.
		Aluminum		During sampling, the well went dry; therefore, no sample w collected.
		Antimony		During sampling, the well went dry; therefore, no sample w collected.
		Arsenic		During sampling, the well went dry; therefore, no sample w collected.
		Barium		During sampling, the well went dry; therefore, no sample w collected.
		Beryllium		During sampling, the well went dry; therefore, no sample w collected.
		Boron		During sampling, the well went dry; therefore, no sample w collected.
		Cadmium		During sampling, the well went dry; therefore, no sample w collected.
		Calcium		During sampling, the well went dry; therefore, no sample w collected.
		Chromium		During sampling, the well went dry; therefore, no sample w collected.
		Cobalt		During sampling, the well went dry; therefore, no sample w collected.
		Copper		During sampling, the well went dry; therefore, no sample w collected.
		Iron		During sampling, the well went dry; therefore, no sample w collected.
		Lead		During sampling, the well went dry; therefore, no sample w collected.
		Magnesium		During sampling, the well went dry; therefore, no sample w collected.
		Manganese		During sampling, the well went dry; therefore, no sample w collected.
		Mercury		During sampling, the well went dry; therefore, no sample w collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Point 004-0988 MW376	Sample ID	Constituent Molybdenum Nickel Potassium Rhodium Selenium Silver Sodium Tantalum	Flag	Description During sampling, the well went dry; therefore, no sample wa collected. During sampling, the well went dry; therefore, no sample wa collected. During sampling, the well went dry; therefore, no sample wa collected. During sampling, the well went dry; therefore, no sample wa collected. During sampling, the well went dry; therefore, no sample wa collected. During sampling, the well went dry; therefore, no sample wa collected. During sampling, the well went dry; therefore, no sample wa collected.
		Potassium Rhodium Selenium Silver Sodium		During sampling, the well went dry; therefore, no sample we collected. During sampling, the well went dry; therefore, no sample we collected. During sampling, the well went dry; therefore, no sample we collected. During sampling, the well went dry; therefore, no sample we collected. During sampling, the well went dry; therefore, no sample we collected.
		Rhodium Selenium Silver Sodium		collected. During sampling, the well went dry; therefore, no sample we collected. During sampling, the well went dry; therefore, no sample we collected. During sampling, the well went dry; therefore, no sample we collected.
		Selenium Silver Sodium		collected. During sampling, the well went dry; therefore, no sample w collected. During sampling, the well went dry; therefore, no sample w collected.
		Silver Sodium		collected. During sampling, the well went dry; therefore, no sample w collected.
		Sodium		collected.
				Dente a constitue of the conflict of the confl
		Tantalum		During sampling, the well went dry; therefore, no sample w collected.
				During sampling, the well went dry; therefore, no sample w collected.
		Thallium		During sampling, the well went dry; therefore, no sample w collected.
		Uranium		During sampling, the well went dry; therefore, no sample w collected.
		Vanadium		During sampling, the well went dry; therefore, no sample w collected.
		Zinc		During sampling, the well went dry; therefore, no sample v collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample v collected.
		Acetone		During sampling, the well went dry; therefore, no sample v collected.
		Acrolein		During sampling, the well went dry; therefore, no sample v collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample v collected.
		Benzene		During sampling, the well went dry; therefore, no sample v collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample v collected.
		Xylenes		During sampling, the well went dry; therefore, no sample v collected.
		Styrene		During sampling, the well went dry; therefore, no sample v collected.
		Toluene		During sampling, the well went dry; therefore, no sample v collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample v collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample v collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample v collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample v collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample v collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample v collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample w collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample w

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

004-0988 MW376	Sample ID	Constituent	Flag	Description
		Chloroform		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample wa
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample w collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample w collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample w collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample w collected.
		Gross beta		During sampling, the well went dry; therefore, no sample w collected.
		lodine-131		During sampling, the well went dry; therefore, no sample w collected.
		Radium-226		During sampling, the well went dry; therefore, no sample w collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample w collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample w collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample w collected.
		Tritium		During sampling, the well went dry; therefore, no sample w collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample w collected.
		Cyanide		During sampling, the well went dry; therefore, no sample w collected.
		lodide		During sampling, the well went dry; therefore, no sample w collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample w collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample w collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377		Bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample wa collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample wa collected.
		Sulfate		During sampling, the well went dry; therefore, no sample we collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample w collected.
		Eh		During sampling, the well went dry; therefore, no sample w collected.
		Temperature		During sampling, the well went dry; therefore, no sample w collected.
		Aluminum		During sampling, the well went dry; therefore, no sample w collected.
		Antimony		During sampling, the well went dry; therefore, no sample w collected.
		Arsenic		During sampling, the well went dry; therefore, no sample w collected.
		Barium		During sampling, the well went dry; therefore, no sample w collected.
		Beryllium		During sampling, the well went dry; therefore, no sample w collected.
		Boron		During sampling, the well went dry; therefore, no sample w collected.
		Cadmium		During sampling, the well went dry; therefore, no sample w collected.
		Calcium		During sampling, the well went dry; therefore, no sample w collected.
		Chromium		During sampling, the well went dry; therefore, no sample w collected.
		Cobalt		During sampling, the well went dry; therefore, no sample w collected.
		Copper		During sampling, the well went dry; therefore, no sample w collected.
		Iron		During sampling, the well went dry; therefore, no sample w collected.
		Lead		During sampling, the well went dry; therefore, no sample w collected.
		Magnesium		During sampling, the well went dry; therefore, no sample w collected.
		Manganese		During sampling, the well went dry; therefore, no sample we collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377	•	Molybdenum		During sampling, the well went dry; therefore, no sample wa collected.
		Nickel		During sampling, the well went dry; therefore, no sample wa
		Potassium		During sampling, the well went dry; therefore, no sample wa
		Rhodium		During sampling, the well went dry; therefore, no sample w collected.
		Selenium		During sampling, the well went dry; therefore, no sample w collected.
		Silver		During sampling, the well went dry; therefore, no sample w collected.
		Sodium		During sampling, the well went dry; therefore, no sample w collected.
		Tantalum		During sampling, the well went dry; therefore, no sample w collected.
		Thallium		During sampling, the well went dry; therefore, no sample w collected.
		Uranium		During sampling, the well went dry; therefore, no sample w collected.
		Vanadium		During sampling, the well went dry; therefore, no sample w collected.
		Zinc		During sampling, the well went dry; therefore, no sample w collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample w collected.
		Acetone		During sampling, the well went dry; therefore, no sample w collected.
		Acrolein		During sampling, the well went dry; therefore, no sample w collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample w collected.
		Benzene		During sampling, the well went dry; therefore, no sample w collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample w collected.
		Xylenes		During sampling, the well went dry; therefore, no sample w collected.
		Styrene		During sampling, the well went dry; therefore, no sample w collected.
		Toluene		During sampling, the well went dry; therefore, no sample w collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample w collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample w collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample w collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample w collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample w collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample w collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample war collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample w collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample was collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample was collected.
		lodomethane		During sampling, the well went dry; therefore, no sample w collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample was collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample wa
		Gross alpha		During sampling, the well went dry; therefore, no sample wa
		Gross beta		During sampling, the well went dry; therefore, no sample wa
		lodine-131		During sampling, the well went dry; therefore, no sample wa
		Radium-226		During sampling, the well went dry; therefore, no sample wa
		Strontium-90		During sampling, the well went dry; therefore, no sample wa
		Technetium-99		During sampling, the well went dry; therefore, no sample wa
		Thorium-230		During sampling, the well went dry; therefore, no sample wa collected.
		Tritium		During sampling, the well went dry; therefore, no sample wa collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample wa collected.
		Cyanide		During sampling, the well went dry; therefore, no sample wa collected.
		lodide		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	RI1UG3-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.96. Rad error is 3.96.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.31. Rad error is 6.29.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.459. Rad error is 0.458.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.49. Rad error is 2.42.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 10.8. Rad error is 10.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.78. Rad error is 0.777.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 131. Rad error is 131.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	FB1UG3-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.4. Rad error is 3.4.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.3. Rad error is 6.3.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.213. Rad error is 0.213.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.35. Rad error is 2.35.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 10.9. Rad error is 10.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.76. Rad error is 1.74.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 133. Rad error is 133.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1UG3-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1UG3-23	Zinc	-	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG3-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG3-23	Zinc	-	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG3-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG3-23	Zinc	riug	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4795 MW361	MW361DUG3-23	Chloride	W	Post-digestion spike recovery out of control limits.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		pH		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		PCB, Total	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1016	Y2	MS/MSD RPD outside acceptance criteria.
		PCB-1260	Y2	MS/MSD RPD outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.09. Rad error is 5.09.
		Gross beta		TPU is 11.3. Rad error is 9.7.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.4. Rad error is 0.4.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.88. Rad error is 1.88.
		Technetium-99		TPU is 12.1. Rad error is 11.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.929. Rad error is 0.922.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 139. Rad error is 137.



APPENDIX D STATISTICAL ANALYSES AND QUALIFICATION STATEMENT



LAB ID: None

Finds/Unit: KY8-980-008-982/1

GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the second quarter 2023 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). A statistician qualification statement has been provided for this analysis.

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The second quarter 2023 data used to conduct the statistical analyses were collected in April 2023. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one downgradient well that had exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 KAR 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters.

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

Station	Type	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359a	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362a	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365 ^a	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368a	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371 ^a	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374a	BG	UCRS
MW375 ^a	SG	UCRS
MW376 ^{a,b}	SG	UCRS
MW377a,b	SG	UCRS

^a The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient.

BG: upgradient or background wells **TW:** downgradient or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

^b Well was dry this quarter, and a groundwater sample could not be collected.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

$$TL = X + (K \times S)$$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, second quarter 2023. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data.

lower $TL = X - (K \times S)$

¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations: upper $TL = X + (K \times S)$

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

Parameters Aluminum Boron Bromide Calcium Chemical Oxygen Demand (COD) Chloride Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iron Magnesium Manganese Molybdenum Nickel Oxidation-Reduction Potential^a $pH^{b} \\$ Potassium Sodium Sulfate Technetium-99 Total Organic Carbon (TOC) Total Organic Halides (TOX) Trichloroethene Vanadium Zinc

^a Oxidation-Reduction Potential calibrated as Eh.

^b For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	7	0	No
1,1,2,2-Tetrachloroethane	7	7	0	No
1,1,2-Trichloroethane	7	7	0	No
1,1-Dichloroethane	7	7	0	No
1,2,3-Trichloropropane	7	7	0	No
1,2-Dibromo-3-chloropropane	7	7	0	No
1,2-Dibromoethane	7	7	0	No
1,2-Dichlorobenzene	7	7	0	No
1,2-Dichloropropane	7	7	0	No
2-Butanone	7	7	0	No
2-Hexanone	7	7	0	No
4-Methyl-2-pentanone	7	7	0	No
Acetone	7	7	0	No
Acrolein	7	7	0	No
Acrylonitrile	7	7	0	No
Aluminum	7	1	6	Yes
Antimony	7	7	0	No
Beryllium	7	7	0	No
Boron	7	2	5	Yes
Bromide	7	6	1	Yes
Bromochloromethane	7	7	0	No
Bromodichloromethane	7	7	0	No
Bromoform	7	7	0	No
	7	7	0	No
Bromomethane				
Calcium Carbon disulfide	7	0 7	7	Yes
			0	No
Chemical Oxygen Demand (COD)	7	5	2	Yes
Chloride	7	0	7	Yes
Chlorobenzene	7	7	0	No
Chloroethane	7	7	0	No
Chloroform	7	7	0	No
Chloromethane	7	7	0	No
cis-1,2-Dichloroethene	7	7	0	No
cis-1,3-Dichloropropene	7	7	0	No
Cobalt	7	4	3	Yes
Conductivity	7	0	7	Yes
Copper	7	0	7	Yes
Cyanide	7	7	0	No
Dibromochloromethane	7	7	0	No
Dibromomethane	7	7	0	No
Dimethylbenzene, Total	7	7	0	No
Dissolved Oxygen	7	0	7	Yes
Dissolved Solids	7	0	7	Yes
Ethylbenzene	7	7	0	No
Iodide	7	7	0	No
Iodomethane	7	7	0	No
Iron	7	1	6	Yes
Magnesium	7	0	7	Yes
Manganese	7	1	6	Yes
Methylene chloride	7	7	0	No
Molybdenum	7	3	4	Yes

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	7	1	6	Yes
Oxidation-Reduction Potential	7	0	7	Yes
PCB, Total	7	7	0	No
PCB-1016	7	7	0	No
PCB-1221	7	7	0	No
PCB-1232	7	7	0	No
PCB-1242	7	7	0	No
PCB-1248	7	7	0	No
PCB-1254	7	7	0	No
PCB-1260	7	7	0	No
PCB-1268	7	7	0	No
рН	7	0	7	Yes
Potassium	7	0	7	Yes
Radium-226	7	7	0	No
Rhodium	7	7	0	No
Sodium	7	0	7	Yes
Styrene	7	7	0	No
Sulfate	7	0	7	Yes
Tantalum	7	7	0	No
Technetium-99	7	7	0	No
Tetrachloroethene	7	7	0	No
Thallium	7	7	0	No
Thorium-230	7	7	0	No
Toluene	7	7	0	No
Total Organic Carbon (TOC)	7	0	7	Yes
Total Organic Halides (TOX)	7	1	6	Yes
trans-1,2-Dichloroethene	7	7	0	No
trans-1,3-Dichloropropene	7	7	0	No
trans-1,4-Dichloro-2-Butene	7	7	0	No
Trichlorofluoromethane	7	7	0	No
Vanadium	7	4	3	Yes
Vinyl Acetate	7	7	0	No
Zinc	7	3	4	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	2	4	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	1	5	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium				
Carbon disulfide	6	0	6	Yes No
	6	6	0	No
Chemical Oxygen Demand (COD) Chloride		6		
Chlorobenzene	6	0	6	Yes No
Chloroethane	6	6	0	No
Chloroform	6		0	No
Chloromethane		6	0	No
cis-1,2-Dichloroethene	6	6	0	No
	6	6		
cis-1,3-Dichloropropene	6	6	5	No
Cobalt	6	1	·	Yes
Conductivity	6	2	6	Yes
Copper	6		0	Yes
Cyanide	6	6	0	No
Dibromochloromethane				No
Dibromomethane T. (1)	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	1	5	Yes
Magnesium	6	0	6	Yes
Manganese	6	0	6	Yes
Methylene chloride	6	6	0	No
Molybdenum	6	5	1	Yes

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
pH	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	1	5	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
• 1	6	6	0	No
Acrolein	6	6	0	No
			0	No No
Acrylonitrile	6	6		
Aluminum	6	5	1	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	4	2	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	4	2	Yes
Conductivity	6	0	6	Yes
Copper	6	2	4	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	2	4	Yes
Magnesium	6	0	6	Yes
Manganese	6	0	6	Yes
Methylene chloride	6	6	0	No
Molybdenum	6	6	0	No

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA (Continued)

Nickel		Observation		
Nickel			Observation	Analysis?
	6	1	5	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
pН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichlorofluoromethane	6	6	0	No
Vanadium	6	5	1	Yes
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 25, 25, and 25 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

UCRS

This quarter's results identified historical background exceedances for dissolved oxygen, oxidation-reduction potential, and sulfate.

URGA

This quarter's results identified historical background exceedances for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99.

LRGA

This quarter's results identified historical background exceedances for dissolved oxygen, nickel, oxidation-reduction potential, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

UCRS	URGA	LRGA
MW359: Dissolved Oxygen, Oxidation-Reduction Potential,* and Sulfate	MW357: Oxidation-Reduction Potential*	MW358: Nickel and Oxidation- Reduction Potential*
MW362: Dissolved Oxygen, Oxidation-Reduction Potential,* and Sulfate	MW360: Oxidation-Reduction Potential*	MW361: Dissolved Oxygen and Oxidation-Reduction Potential*
MW365: Dissolved Oxygen, Oxidation-Reduction Potential,* and Sulfate	MW363: Oxidation-Reduction Potential*	MW364: Oxidation-Reduction Potential* and Technetium-99
MW368: Dissolved Oxygen, Oxidation-Reduction Potential,* and Sulfate	MW366: Oxidation-Reduction Potential* and Technetium-99	MW367: Oxidation-Reduction Potential*
MW371: Dissolved Oxygen, Oxidation-Reduction Potential,* and Sulfate	MW369: Oxidation-Reduction Potential*	MW370: Oxidation-Reduction Potential*
MW374: Oxidation-Reduction Potential* and Sulfate	MW372: Calcium, Conductivity, Dissolved Solids, Magnesium, Oxidation-Reduction Potential,* and Sulfate	MW373: Oxidation-Reduction Potential*
MW375: Oxidation-Reduction Potential* and Sulfate	Surrate	

^{*}Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
COD	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.55	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, and MW371.
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.65	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential ^b	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374, and MW375.
рН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374, and MW375.
TOC	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.
TOX	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS (Continued)

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Vanadium	Tolerance Interval	1.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation

a If CV > 1.0, used log-transformed data.
b Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.29	Current results exceed statistically derived historical background concentration in MW372.
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW372.
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	Current results exceed statistically derived historical background concentration in MW372.
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential ^b	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW360, MW363, MW366, MW369, and MW372.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.75	Current results exceed statistically derived historical background concentration in MW372.
Technetium-99	Tolerance Interval	0.87	Current results exceed statistically derived historical background concentration in MW366.
TOC	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration.
TOX	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Trichloroethene	Tolerance Interval	0.64	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation

a If CV > 1.0, used log-transformed data.

b Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.78	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.31	No exceedance of statistically derived historical background concentration.
COD	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.16	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.83	Current results exceed statistically derived historical background concentration in MW361.
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.90	Current results exceed statistically derived historical background concentration in MW358.
Oxidation-Reduction Potential ^b	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW358, MW361, MW364, MW367, MW370, and MW373.
pН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.18	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration in MW364.
TOC	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration.
TOX	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	0.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation

^a If CV > 1.0, used log-transformed data.

^b Oxidation-Reduction Potential calibrated as Eh.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the results of the one-sided tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 7, and 4 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

UCRS

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted; however, that sulfate in MW368 exceeded the current TL this quarter.

URGA

This quarter's results showed that none of the downgradient URGA wells exceeded the current TL.

LRGA

This quarter's results showed statistically significant exceedances of current background TL for nickel and technetium-99 in downgradient LRGA wells MW358 and MW364, respectively.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.10, Exhibit D.11, and Exhibit D.12, respectively.

Exhibit D.10. Test Summaries for Qualified Parameters for Current Background—UCRS

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Dissolved Oxygen	Tolerance Interval	0.67	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential*	Tolerance Interval	0.23	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.98	Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW368 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

CV: coefficient of variation

^{*}Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—URGA

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Calcium	Tolerance Interval	0.62	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Conductivity	Tolerance Interval	0.37	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Dissolved Solids	Tolerance Interval	0.41	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Magnesium	Tolerance Interval	0.56	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential*	Tolerance Interval	0.08	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.92	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.17	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

CV: coefficient of variation
*Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—LRGA

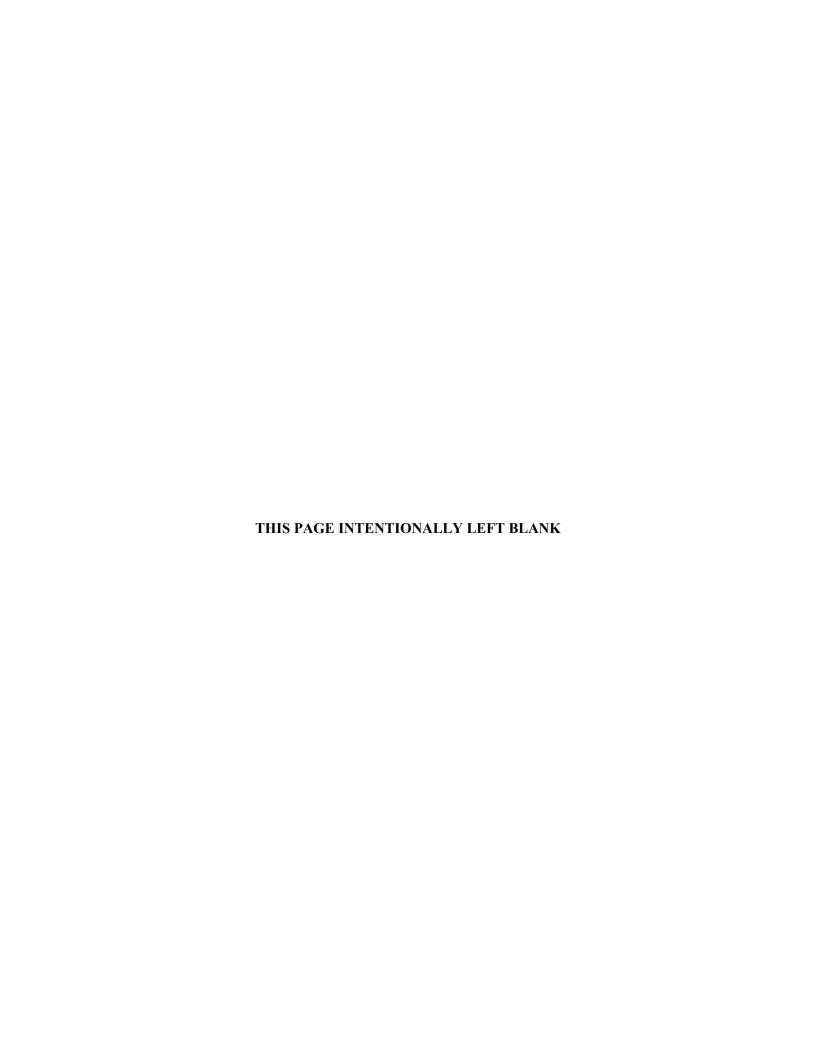
Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Dissolved Oxygen	Tolerance Interval	0.35	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Nickel	Tolerance Interval	0.47	MW358 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.
Oxidation-Reduction Potential*	Tolerance Interval	0.07	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.60	MW364 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

CV: coefficient of variation

^{*}Oxidation-Reduction Potential calibrated as Eh.

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA



C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 3.300

S= 6.859 CV(1)=2.078 **K factor**=** 2.523

TL(1)= 2.06E+01 LL(1)=N/A

Statistics-Transformed Background X=-0.371 S= 1.678 Data

CV(2) = -4.521

K factor**= 2.523 TL(2)= 3.86E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.24E+00	8.06E-01
4/22/2002	2.00E-01	-1.61E+00
7/15/2002	2.00E-01	-1.61E+00
10/8/2002	2.00E-01	-1.61E+00
1/8/2003	2.00E-01	-1.61E+00
4/3/2003	2.00E-01	-1.61E+00
7/9/2003	2.00E-01	-1.61E+00
10/6/2003	2.00E-01	-1.61E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 3.06E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 2.13E+01	3.06E+00
Date Collected 10/8/2002 1/7/2003	Result 2.13E+01 2.00E+01	3.06E+00 3.00E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.13E+01 2.00E+01 4.11E+00	3.06E+00 3.00E+00 1.41E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.13E+01 2.00E+01 4.11E+00 1.41E+00	3.06E+00 3.00E+00 1.41E+00 3.44E-01
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.13E+01 2.00E+01 4.11E+00 1.41E+00 1.09E+00	3.06E+00 3.00E+00 1.41E+00 3.44E-01 8.62E-02

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Ouarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	3.48E-02	N/A	-3.36E+00	NO
MW362	Downgradient	Yes	1.76E+00	N/A	5.65E-01	NO
MW365	Downgradient	Yes	1.98E-02	N/A	-3.92E+00	NO
MW368	Downgradient	Yes	8.84E-02	N/A	-2.43E+00	NO
MW371	Upgradient	Yes	3.72E-01	N/A	-9.89E-01	NO
MW374	Upgradient	No	5.00E-02	N/A	-3.00E+00	N/A
MW375	Sidegradient	Yes	1.95E-01	N/A	-1.63E+00	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-3

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **UCRS** Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.650

S = 0.805

CV(1)=1.238

K factor=** 2.523

TL(1)= 2.68E+00 LL(1)=N/A

Statistics-Transformed Background X=-1.034 S=1.030Data

CV(2) = -0.996

K factor**= 2.523 TL(2)= 1.56E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.00E+00	6.93E-01
4/22/2002	2.00E+00	6.93E-01
7/15/2002	2.00E+00	6.93E-01
10/8/2002	2.00E-01	-1.61E+00
1/8/2003	2.00E-01	-1.61E+00
4/3/2003	2.00E-01	-1.61E+00
7/9/2003	2.00E-01	-1.61E+00
10/6/2003	2.00E-01	-1.61E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 6.93E-01
Date Collected	Result	
Date Collected 10/8/2002	Result 2.00E+00	6.93E-01
Date Collected 10/8/2002 1/7/2003	Result 2.00E+00 2.00E-01	6.93E-01 -1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.00E+00 2.00E-01 2.00E-01	6.93E-01 -1.61E+00 -1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.00E+00 2.00E-01 2.00E-01 2.00E-01	6.93E-01 -1.61E+00 -1.61E+00 -1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.00E+00 2.00E-01 2.00E-01 2.00E-01 2.00E-01	6.93E-01 -1.61E+00 -1.61E+00 -1.61E+00 -1.61E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter D

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	1.50E-02	N/A	-4.20E+00	N/A
MW362	Downgradient	Yes	2.88E-02	N/A	-3.55E+00	NO
MW365	Downgradient	Yes	8.07E-03	N/A	-4.82E+00	NO
MW368	Downgradient	No	1.50E-02	N/A	-4.20E+00	N/A
MW371	Upgradient	Yes	8.98E-03	N/A	-4.71E+00	NO
MW374	Upgradient	Yes	4.63E-02	N/A	-3.07E+00	NO
MW375	Sidegradient	Yes	1.38E-02	N/A	-4.28E+00	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-4

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Bromide** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.394

CV(1)=0.340S = 0.474

K factor=** 2.523

TL(1)= 2.59E+00 LL(1)=N/A

Statistics-Transformed Background X=0.279 Data

S = 0.332

CV(2) = 1.190

K factor**= 2.523 TL(2)= 1.12E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.00E+00	0.00E+00
4/22/2002	1.00E+00	0.00E+00
7/15/2002	1.00E+00	0.00E+00
10/8/2002	1.00E+00	0.00E+00
1/8/2003	1.00E+00	0.00E+00
4/3/2003	1.00E+00	0.00E+00
7/9/2003	1.00E+00	0.00E+00
10/6/2003	1.00E+00	0.00E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 7.42E-01
Date Collected	Result	
Date Collected 10/8/2002	Result 2.10E+00	7.42E-01
Date Collected 10/8/2002 1/7/2003	Result 2.10E+00 2.10E+00	7.42E-01 7.42E-01
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.10E+00 2.10E+00 1.90E+00	7.42E-01 7.42E-01 6.42E-01
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.10E+00 2.10E+00 1.90E+00 1.00E+00	7.42E-01 7.42E-01 6.42E-01 0.00E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.10E+00 2.10E+00 1.90E+00 1.00E+00 1.90E+00	7.42E-01 7.42E-01 6.42E-01 0.00E+00 6.42E-01

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data	Current	Ouarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	2.00E-01	N/A	-1.61E+00	N/A
MW362	Downgradient	No	2.00E-01	N/A	-1.61E+00	N/A
MW365	Downgradient	No	2.00E-01	N/A	-1.61E+00	N/A
MW368	Downgradient	No	2.00E-01	N/A	-1.61E+00	N/A
MW371	Upgradient	No	2.00E-01	N/A	-1.61E+00	N/A
MW374	Upgradient	Yes	5.19E-01	NO	-6.56E-01	N/A
MW375	Sidegradient	No	2.00E-01	N/A	-1.61E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-5

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 34.100 S = 13.637 CV(1) = 0.400

K factor=** 2.523

TL(1)=6.85E+01 LL(1)=N/A

Statistics-Transformed Background X= 3.466 Data

S = 0.356

CV(2) = 0.103

K factor**= 2.523 TL(2)= 4.36E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.72E+01	2.84E+00
4/22/2002	2.24E+01	3.11E+00
7/15/2002	2.55E+01	3.24E+00
10/8/2002	2.64E+01	3.27E+00
1/8/2003	2.72E+01	3.30E+00
4/3/2003	3.03E+01	3.41E+00
7/9/2003	2.59E+01	3.25E+00
10/6/2003	2.70E+01	3.30E+00
10/0/2003	2.70L 01	3.30L .00
Well Number:	MW374	3.301.100
		LN(Result)
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
Well Number: Date Collected 10/8/2002	MW374 Result 6.73E+01	LN(Result) 4.21E+00
Well Number: Date Collected 10/8/2002 1/7/2003	MW374 Result 6.73E+01 6.06E+01	LN(Result) 4.21E+00 4.10E+00
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003	MW374 Result 6.73E+01 6.06E+01 4.72E+01	LN(Result) 4.21E+00 4.10E+00 3.85E+00
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	MW374 Result 6.73E+01 6.06E+01 4.72E+01 3.47E+01	LN(Result) 4.21E+00 4.10E+00 3.85E+00 3.55E+00
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	MW374 Result 6.73E+01 6.06E+01 4.72E+01 3.47E+01 3.71E+01	LN(Result) 4.21E+00 4.10E+00 3.85E+00 3.55E+00 3.61E+00

2.69E+01

7/14/2004

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376 MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data	Current	Ouarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	5.21E+00	NO	1.65E+00	N/A
MW362	Downgradient	Yes	1.48E+01	NO	2.69E+00	N/A
MW365	Downgradient	Yes	2.13E+01	NO	3.06E+00	N/A
MW368	Downgradient	Yes	5.97E+01	NO	4.09E+00	N/A
MW371	Upgradient	Yes	5.94E+01	NO	4.08E+00	N/A
MW374	Upgradient	Yes	2.49E+01	NO	3.21E+00	N/A
MW375	Sidegradient	Yes	1.29E+01	NO	2.56E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.29E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-6

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Chemical Oxygen Demand (COD)** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 72.938 S = 70.749 CV(1) = 0.970

K factor=** 2.523

TL(1)= 2.51E+02 LL(1)=N/A

Statistics-Transformed Background X=4.000 S=0.702 CV(2)=0.175Data

K factor**= 2.523 TL(2)= 5.77E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	3.50E+01	3.56E+00
4/22/2002	3.50E+01	3.56E+00
7/15/2002	3.50E+01	3.56E+00
10/8/2002	3.50E+01	3.56E+00
1/8/2003	3.50E+01	3.56E+00
4/3/2003	3.50E+01	3.56E+00
7/9/2003	3.50E+01	3.56E+00
10/6/2003	3.50E+01	3.56E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 5.56E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 2.60E+02	5.56E+00
Date Collected 10/8/2002 1/7/2003	Result 2.60E+02 2.14E+02	5.56E+00 5.37E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.60E+02 2.14E+02 1.47E+02	5.56E+00 5.37E+00 4.99E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.60E+02 2.14E+02 1.47E+02 7.20E+01	5.56E+00 5.37E+00 4.99E+00 4.28E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.60E+02 2.14E+02 1.47E+02 7.20E+01 5.60E+01	5.56E+00 5.37E+00 4.99E+00 4.28E+00 4.03E+00

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376

MW377 Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	2.00E+01	N/A	3.00E+00	N/A
MW362	Downgradient	Yes	1.90E+01	NO	2.94E+00	N/A
MW365	Downgradient	No	2.00E+01	N/A	3.00E+00	N/A
MW368	Downgradient	No	2.00E+01	N/A	3.00E+00	N/A
MW371	Upgradient	No	2.00E+01	N/A	3.00E+00	N/A
MW374	Upgradient	Yes	2.79E+01	NO	3.33E+00	N/A
MW375	Sidegradient	No	2.00E+01	N/A	3.00E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-7

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Chloride** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 91.300 S = 86.959 CV(1) = 0.952

K factor=** 2.523

TL(1)=3.11E+02 LL(1)=N/A

Statistics-Transformed Background X=3.620Data

S = 1.590CV(2) = 0.439

K factor**= 2.523 TL(2)= 7.63E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
7/15/2002	8.30E+00	2.12E+00
10/8/2002	7.60E+00	2.03E+00
1/8/2003	7.70E+00	2.04E+00
4/3/2003	8.80E+00	2.17E+00
7/9/2003	8.10E+00	2.09E+00
10/6/2003	8.60E+00	2.15E+00
1/7/2004	7.60E+00	2.03E+00
4/6/2004	7.60E+00	2.03E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 5.29E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 1.99E+02	5.29E+00
Date Collected 10/8/2002 1/7/2003	Result 1.99E+02 2.00E+02	5.29E+00 5.30E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 1.99E+02 2.00E+02 1.72E+02	5.29E+00 5.30E+00 5.15E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1.99E+02 2.00E+02 1.72E+02 1.79E+02	5.29E+00 5.30E+00 5.15E+00 5.19E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 1.99E+02 2.00E+02 1.72E+02 1.79E+02 1.76E+02	5.29E+00 5.30E+00 5.15E+00 5.19E+00 5.17E+00

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	7.74E-01	NO	-2.56E-01	N/A
MW362	Downgradient	Yes	3.07E+00	NO	1.12E+00	N/A
MW365	Downgradient	Yes	2.15E+00	NO	7.65E-01	N/A
MW368	Downgradient	Yes	2.86E+00	NO	1.05E+00	N/A
MW371	Upgradient	Yes	2.05E+00	NO	7.18E-01	N/A
MW374	Upgradient	Yes	4.65E+01	NO	3.84E+00	N/A
MW375	Sidegradient	Yes	3.16E+00	NO	1.15E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-8

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.007

S = 0.009

CV(1)=1.314

K factor=** 2.523

TL(1)=3.12E-02 LL(1)=N/A

Statistics-Transformed Background X=-5.843 S= 1.392 Data

CV(2) = -0.238

K factor**= 2.523 TL(2)= -2.33E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.50E-02	-3.69E+00
4/22/2002	2.50E-02	-3.69E+00
7/15/2002	2.50E-02	-3.69E+00
10/8/2002	1.00E-03	-6.91E+00
1/8/2003	1.00E-03	-6.91E+00
4/3/2003	1.00E-03	-6.91E+00
7/9/2003	1.00E-03	-6.91E+00
10/6/2003	1.00E-03	-6.91E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -4.61E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 1.00E-02	-4.61E+00
Date Collected 10/8/2002 1/7/2003	Result 1.00E-02 1.00E-02	-4.61E+00 -4.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 1.00E-02 1.00E-02 1.00E-02	-4.61E+00 -4.61E+00 -4.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1.00E-02 1.00E-02 1.00E-02 1.61E-03	-4.61E+00 -4.61E+00 -4.61E+00 -6.43E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 1.00E-02 1.00E-02 1.00E-02 1.61E-03 1.00E-03	-4.61E+00 -4.61E+00 -4.61E+00 -6.43E+00 -6.91E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Because CV(1) is greater than 1, the

Current Quart	er Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW362	Downgradient	Yes	6.06E-04	N/A	-7.41E+00	NO
MW365	Downgradient	Yes	1.67E-03	N/A	-6.39E+00	NO
MW368	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW371	Upgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW374	Upgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW375	Sidegradient	Yes	5.72E-04	N/A	-7.47E+00	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-9

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Conductivity** UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 918.744 S = 417.257 CV(1) = 0.454

K factor**= 2.523

TL(1)= 1.97E+03 LL(1)=N/A

Statistics-Transformed Background X = 6.705 S = 0.550 CV(2) = 0.082Data

K factor**= 2.523 TL(2)= 8.09E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	5.41E+02	6.29E+00
4/22/2002	6.43E+02	6.47E+00
7/15/2002	6.32E+02	6.45E+00
10/8/2002	6.31E+02	6.45E+00
1/8/2003	6.80E+02	6.52E+00
4/3/2003	7.49E+02	6.62E+00
7/9/2003	7.34E+02	6.60E+00
10/6/2003	7.53E+02	6.62E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 6.91E+00
Date Collected	Result	
Date Collected 3/18/2002	Result 1.01E+03	6.91E+00
Date Collected 3/18/2002 10/8/2002	Result 1.01E+03 1.68E+03	6.91E+00 7.43E+00
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 1.01E+03 1.68E+03 1.72E+03	6.91E+00 7.43E+00 7.45E+00
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 1.01E+03 1.68E+03 1.72E+03 1.72E+02	6.91E+00 7.43E+00 7.45E+00 5.15E+00
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1.01E+03 1.68E+03 1.72E+03 1.72E+02 1.23E+03	6.91E+00 7.43E+00 7.45E+00 5.15E+00 7.12E+00

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	2.19E+02	. NO	5.39E+00	N/A
MW362	Downgradient	Yes	5.75E+02	NO NO	6.35E+00	N/A
MW365	Downgradient	Yes	4.25E+02	NO NO	6.05E+00	N/A
MW368	Downgradient	Yes	6.14E+02	NO NO	6.42E+00	N/A
MW371	Upgradient	Yes	6.40E+02	NO NO	6.46E+00	N/A
MW374	Upgradient	Yes	7.03E+02	NO NO	6.56E+00	N/A
MW375	Sidegradient	Yes	3.36E+02	NO NO	5.82E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-10

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.056

CV(1) = 1.275S = 0.072

K factor=** 2.523

TL(1)= 2.37E-01 LL(1)=N/A

Statistics-Transformed Background X=-3.395 S= 0.915 CV(2)=-0.270Data

K factor**= 2.523 TL(2)= -1.09E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.50E-02	-3.69E+00
4/22/2002	2.50E-02	-3.69E+00
7/15/2002	5.00E-02	-3.00E+00
10/8/2002	2.00E-02	-3.91E+00
1/8/2003	2.00E-02	-3.91E+00
4/3/2003	2.00E-02	-3.91E+00
7/9/2003	2.00E-02	-3.91E+00
10/6/2003	2.00E-02	-3.91E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -1.61E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 2.00E-01	-1.61E+00
Date Collected 10/8/2002 1/7/2003	Result 2.00E-01 2.00E-01	-1.61E+00 -1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.00E-01 2.00E-01 2.00E-01	-1.61E+00 -1.61E+00 -1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.00E-01 2.00E-01 2.00E-01 2.00E-02	-1.61E+00 -1.61E+00 -1.61E+00 -3.91E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.00E-01 2.00E-01 2.00E-01 2.00E-02 2.00E-02	-1.61E+00 -1.61E+00 -1.61E+00 -3.91E+00 -3.91E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter D

Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	5.72E-04	N/A	-7.47E+00	NO
MW362	Downgradient	Yes	2.47E-03	N/A	-6.00E+00	NO
MW365	Downgradient	Yes	5.06E-03	N/A	-5.29E+00	NO
MW368	Downgradient	Yes	6.12E-04	N/A	-7.40E+00	NO
MW371	Upgradient	Yes	1.18E-03	N/A	-6.74E+00	NO
MW374	Upgradient	Yes	5.02E-04	N/A	-7.60E+00	NO
MW375	Sidegradient	Yes	7.28E-04	N/A	-7.23E+00	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-11

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Dissolved Oxygen** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.138S = 0.621 CV(1)=0.546

K factor=** 2.523

TL(1)= 2.70E+00 LL(1)=N/A

Statistics-Transformed Background X=-0.013 S= 0.577 Data

CV(2) = -43.069

K factor**= 2.523 TL(2)= 1.44E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.26E+00	8.15E-01
4/22/2002	1.15E+00	1.40E-01
7/15/2002	9.40E-01	-6.19E-02
10/8/2002	7.40E-01	-3.01E-01
1/8/2003	2.62E+00	9.63E-01
4/3/2003	1.50E+00	4.05E-01
7/9/2003	1.66E+00	5.07E-01
10/6/2003	1.28E+00	2.47E-01
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -5.11E-01
Date Collected	Result	
Date Collected 3/18/2002	Result 6.00E-01	-5.11E-01
Date Collected 3/18/2002 10/8/2002	Result 6.00E-01 6.70E-01	-5.11E-01 -4.00E-01
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 6.00E-01 6.70E-01 2.30E-01	-5.11E-01 -4.00E-01 -1.47E+00
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 6.00E-01 6.70E-01 2.30E-01 6.50E-01	-5.11E-01 -4.00E-01 -1.47E+00 -4.31E-01
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 6.00E-01 6.70E-01 2.30E-01 6.50E-01 9.20E-01	-5.11E-01 -4.00E-01 -1.47E+00 -4.31E-01 -8.34E-02

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	5.18E+00	YES	1.64E+00	N/A
MW362	Downgradient	Yes	4.27E+00	YES	1.45E+00	N/A
MW365	Downgradient	Yes	7.64E+00	YES	2.03E+00	N/A
MW368	Downgradient	Yes	3.23E+00	YES	1.17E+00	N/A
MW371	Upgradient	Yes	7.75E+00	YES	2.05E+00	N/A
MW374	Upgradient	Yes	2.30E+00) NO	8.33E-01	N/A
MW375	Sidegradient	Yes	1.41E+00) NO	3.44E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW359 MW362

MW365

MW368

MW371

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-12

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Dissolved Solids** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 590.000 **S**= 248.068 **CV(1)**=0.420

K factor=** 2.523

TL(1)= 1.22E+03 **LL(1)=**N/A

Statistics-Transformed Background X = 6.308Data

S = 0.383CV(2) = 0.061

K factor**= 2.523 TL(2)= 7.27E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.74E+02	5.61E+00
4/22/2002	4.09E+02	6.01E+00
7/15/2002	4.18E+02	6.04E+00
10/8/2002	4.24E+02	6.05E+00
1/8/2003	4.31E+02	6.07E+00
4/3/2003	4.44E+02	6.10E+00
7/9/2003	4.45E+02	6.10E+00
10/6/2003	4.38E+02	6.08E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 7.04E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 1.14E+03	7.04E+00
Date Collected 10/8/2002 1/7/2003	Result 1.14E+03 1.10E+03	7.04E+00 7.00E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 1.14E+03 1.10E+03 8.63E+02	7.04E+00 7.00E+00 6.76E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1.14E+03 1.10E+03 8.63E+02 6.82E+02	7.04E+00 7.00E+00 6.76E+00 6.53E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 1.14E+03 1.10E+03 8.63E+02 6.82E+02 5.89E+02	7.04E+00 7.00E+00 6.76E+00 6.53E+00 6.38E+00

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376 MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	1.19E+02	. NO	4.78E+00	N/A
MW362	Downgradient	Yes	3.42E+02	. NO	5.83E+00	N/A
MW365	Downgradient	Yes	2.57E+02	NO NO	5.55E+00	N/A
MW368	Downgradient	Yes	3.74E+02	. NO	5.92E+00	N/A
MW371	Upgradient	Yes	2.32E+02	NO NO	5.45E+00	N/A
MW374	Upgradient	Yes	3.70E+02	. NO	5.91E+00	N/A
MW375	Sidegradient	Yes	1.83E+02	. NO	5.21E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-13

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **UCRS** Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.612

S = 6.487CV(1)=0.981 **K factor**=** 2.523

TL(1)= 2.30E+01 LL(1)=N/A

Statistics-Transformed Background X=1.363Data

S = 1.147CV(2) = 0.841

K factor**= 2.523 TL(2)= 4.26E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.31E+00	2.70E-01
4/22/2002	9.13E-01	-9.10E-02
7/15/2002	8.81E-01	-1.27E-01
10/8/2002	3.86E+00	1.35E+00
1/8/2003	1.88E+00	6.31E-01
4/3/2003	3.18E+00	1.16E+00
7/9/2003	4.84E-01	-7.26E-01
10/6/2003	2.72E+00	1.00E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 3.14E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 2.30E+01	3.14E+00
Date Collected 10/8/2002 1/7/2003	Result 2.30E+01 1.39E+01	3.14E+00 2.63E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.30E+01 1.39E+01 1.40E+01	3.14E+00 2.63E+00 2.64E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.30E+01 1.39E+01 1.40E+01 1.42E+01	3.14E+00 2.63E+00 2.64E+00 2.65E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.30E+01 1.39E+01 1.40E+01 1.42E+01 7.92E+00	3.14E+00 2.63E+00 2.64E+00 2.65E+00 2.07E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter I	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	3.97E-02	NO	-3.23E+00	N/A
MW362	Downgradient	Yes	1.15E+00) NO	1.40E-01	N/A
MW365	Downgradient	No	1.00E-01	N/A	-2.30E+00	N/A
MW368	Downgradient	Yes	8.22E-02	NO	-2.50E+00	N/A
MW371	Upgradient	Yes	2.34E-01	NO	-1.45E+00	N/A
MW374	Upgradient	Yes	3.71E-01	NO	-9.92E-01	N/A
MW375	Sidegradient	Yes	1.63E-01	NO	-1.81E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-14

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 11.347 S = 3.019

S = 0.237

CV(1)=0.266

K factor=** 2.523

TL(1)= 1.90E+01 LL(1)=N/A

Statistics-Transformed Background X=2.401Data

CV(2) = 0.099

K factor**= 2.523 TL(2)= 3.00E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	7.10E+00	1.96E+00
4/22/2002	9.77E+00	2.28E+00
7/15/2002	1.04E+01	2.34E+00
10/8/2002	1.02E+01	2.32E+00
1/8/2003	1.07E+01	2.37E+00
4/3/2003	1.19E+01	2.48E+00
7/9/2003	1.08E+01	2.38E+00
10/6/2003	1.09E+01	2.39E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 3.00E+00
Date Collected	Result	1
Date Collected 10/8/2002	Result 2.00E+01	3.00E+00
Date Collected 10/8/2002 1/7/2003	Result 2.00E+01 1.61E+01	3.00E+00 2.78E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.00E+01 1.61E+01 1.31E+01	3.00E+00 2.78E+00 2.57E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.00E+01 1.61E+01 1.31E+01 1.03E+01	3.00E+00 2.78E+00 2.57E+00 2.33E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.00E+01 1.61E+01 1.31E+01 1.03E+01 1.11E+01	3.00E+00 2.78E+00 2.57E+00 2.33E+00 2.41E+00

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	2.95E+00	NO	1.08E+00	N/A
MW362	Downgradient	Yes	6.57E+00	NO	1.88E+00	N/A
MW365	Downgradient	Yes	9.88E+00	NO	2.29E+00	N/A
MW368	Downgradient	Yes	1.39E+01	NO	2.63E+00	N/A
MW371	Upgradient	Yes	9.13E+00	NO	2.21E+00	N/A
MW374	Upgradient	Yes	6.31E+00	NO	1.84E+00	N/A
MW375	Sidegradient	Yes	5.46E+00	NO	1.70E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-15

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L Manganese

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.248

CV(1)=0.894S = 0.222

K factor=** 2.523

TL(1)= 8.09E-01 LL(1)=N/A

Statistics-Transformed Background X=-1.873 S= 1.068 Data

CV(2) = -0.570

K factor**= 2.523 TL(2)= 8.21E-01 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	6.30E-02	-2.76E+00
4/22/2002	6.70E-02	-2.70E+00
7/15/2002	7.40E-02	-2.60E+00
10/8/2002	5.21E-02	-2.95E+00
1/8/2003	3.85E-02	-3.26E+00
4/3/2003	5.51E-02	-2.90E+00
7/9/2003	5.46E-02	-2.91E+00
10/6/2003	5.43E-02	-2.91E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -5.18E-01
Date Collected	Result	
Date Collected 10/8/2002	Result 5.96E-01	-5.18E-01
Date Collected 10/8/2002 1/7/2003	Result 5.96E-01 5.65E-01	-5.18E-01 -5.71E-01
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 5.96E-01 5.65E-01 6.75E-01	-5.18E-01 -5.71E-01 -3.93E-01
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5.96E-01 5.65E-01 6.75E-01 3.97E-01	-5.18E-01 -5.71E-01 -3.93E-01 -9.24E-01
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 5.96E-01 5.65E-01 6.75E-01 3.97E-01 3.12E-01	-5.18E-01 -5.71E-01 -3.93E-01 -9.24E-01 -1.16E+00

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376 MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1))? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	5.00E-03	N/A	-5.30E+00	N/A
MW362	Downgradient	Yes	1.22E-02	NO	-4.41E+00	N/A
MW365	Downgradient	Yes	8.85E-03	NO	-4.73E+00	N/A
MW368	Downgradient	Yes	2.93E-03	NO	-5.83E+00	N/A
MW371	Upgradient	Yes	5.02E-03	NO	-5.29E+00	N/A
MW374	Upgradient	Yes	2.56E-02	NO	-3.67E+00	N/A
MW375	Sidegradient	Yes	1.07E-02	NO	-4.54E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-16

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.006

S = 0.010CV(1)=1.650 **K factor**=** 2.523

TL(1)= 2.99E-02 LL(1)=N/A

Statistics-Transformed Background X=-6.108 S= 1.239 Data

CV(2) = -0.203

K factor**= 2.523 TL(2)= -2.98E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.50E-02	-3.69E+00
4/22/2002	2.50E-02	-3.69E+00
7/15/2002	2.50E-02	-3.69E+00
10/8/2002	1.00E-03	-6.91E+00
1/8/2003	1.21E-03	-6.72E+00
4/3/2003	1.00E-03	-6.91E+00
7/9/2003	1.11E-03	-6.80E+00
10/6/2003	1.00E-03	-6.91E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -6.11E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 2.22E-03	-6.11E+00
Date Collected 10/8/2002 1/7/2003	Result 2.22E-03 2.01E-03	-6.11E+00 -6.21E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.22E-03 2.01E-03 1.59E-03	-6.11E+00 -6.21E+00 -6.44E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.22E-03 2.01E-03 1.59E-03 2.42E-03	-6.11E+00 -6.21E+00 -6.44E+00 -6.02E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.22E-03 2.01E-03 1.59E-03 2.42E-03 1.00E-03	-6.11E+00 -6.21E+00 -6.44E+00 -6.02E+00 -6.91E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data	Current	Ouarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t No	1.00E-03	N/A	-6.91E+00	N/A
MW362	Downgradient	t Yes	1.45E-03	N/A	-6.54E+00	NO
MW365	Downgradient	t No	1.00E-03	N/A	-6.91E+00	N/A
MW368	Downgradient	t Yes	6.35E-04	N/A	-7.36E+00	NO
MW371	Upgradient	Yes	3.00E-04	N/A	-8.11E+00	NO
MW374	Upgradient	Yes	2.33E-04	N/A	-8.36E+00	NO
MW375	Sidegradient	No	1.00E-03	N/A	-6.91E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-17

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.023

S = 0.022CV(1)=0.980 **K factor**=** 2.523

TL(1)= 7.82E-02 LL(1)=N/A

Statistics-Transformed Background X=-4.349 S= 1.109 Data

CV(2) = -0.255

K factor**= 2.523 TL(2)= -1.55E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	5.00E-02	-3.00E+00
4/22/2002	5.00E-02	-3.00E+00
7/15/2002	5.00E-02	-3.00E+00
10/8/2002	1.24E-02	-4.39E+00
1/8/2003	5.00E-03	-5.30E+00
4/3/2003	5.00E-03	-5.30E+00
7/9/2003	5.00E-03	-5.30E+00
10/6/2003	5.00E-03	-5.30E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -3.00E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 5.00E-02	-3.00E+00
Date Collected 10/8/2002 1/7/2003	Result 5.00E-02 5.00E-02	-3.00E+00 -3.00E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 5.00E-02 5.00E-02 5.00E-02	-3.00E+00 -3.00E+00 -3.00E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5.00E-02 5.00E-02 5.00E-02 7.94E-03	-3.00E+00 -3.00E+00 -3.00E+00 -4.84E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 5.00E-02 5.00E-02 5.00E-02 7.94E-03 5.00E-03	-3.00E+00 -3.00E+00 -3.00E+00 -4.84E+00 -5.30E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data	Current	Ouarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	1.23E-03	NO	-6.70E+00	N/A
MW362	Downgradient	Yes	2.53E-03	NO	-5.98E+00	N/A
MW365	Downgradient	Yes	5.50E-03	NO	-5.20E+00	N/A
MW368	Downgradient	Yes	8.18E-04	NO	-7.11E+00	N/A
MW371	Upgradient	Yes	1.42E-03	NO	-6.56E+00	N/A
MW374	Upgradient	No	2.00E-03	N/A	-6.21E+00	N/A
MW375	Sidegradient	Yes	1.09E-03	NO	-6.82E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-18

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Oxidation-Reduction Potential UNITS:** mV **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 22.281 S = 78.889 CV(1) = 3.541

K factor=** 2.523

TL(1)= 2.21E+02 LL(1)=N/A

Statistics-Transformed Background X=3.642Data

S = 1.729

CV(2) = 0.475

K factor**= 2.523 TL(2)= 5.11E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	7.50E+01	4.32E+00
4/22/2002	1.65E+02	5.11E+00
7/15/2002	6.50E+01	4.17E+00
4/3/2003	-1.90E+01	#Func!
7/9/2003	1.14E+02	4.74E+00
10/6/2003	-2.20E+01	#Func!
1/7/2004	2.05E+01	3.02E+00
4/6/2004	1.13E+02	4.73E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
	1,1,1,0,	LN(Result) 4.91E+00
Date Collected	Result	
Date Collected 3/18/2002	Result 1.35E+02	4.91E+00
Date Collected 3/18/2002 4/2/2003	Result 1.35E+02 -5.60E+01	4.91E+00 #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003	Result 1.35E+02 -5.60E+01 -6.80E+01	4.91E+00 #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003	Result 1.35E+02 -5.60E+01 -6.80E+01 -5.00E+01	4.91E+00 #Func! #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003 1/6/2004	Result 1.35E+02 -5.60E+01 -6.80E+01 -5.00E+01 -8.50E+01	4.91E+00 #Func! #Func! #Func!

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

Current Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	2.52E+02	2 N/A	5.53E+00	YES
MW362	Downgradient	Yes	3.30E+02	2 N/A	5.80E+00	YES
MW365	Downgradient	Yes	4.50E+02	2 N/A	6.11E+00	YES
MW368	Downgradient	Yes	4.20E+02	2 N/A	6.04E+00	YES
MW371	Upgradient	Yes	4.04E+02	2 N/A	6.00E+00	YES
MW374	Upgradient	Yes	4.21E+02	2 N/A	6.04E+00	YES
MW375	Sidegradient	Yes	3.66E+02	2 N/A	5.90E+00	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with	Exceedances
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MW359 MW362 MW365

MW368 MW371

MW374

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-19

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison pН **UNITS: Std Unit UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.619

S = 0.295

CV(1)=0.045 K factor**= 2.904

TL(1)=7.48E+00 **LL(1)**=5.76E+00

Statistics-Transformed Background X=1.889 Data

S = 0.046

CV(2)=0.024 K factor**= 2.904

TL(2)=2.02E+00 LL(2)=1.75E+00

Historical Background Data from **Upgradient Wells with Transformed Result**

Well N	umber:	MW371	
Date C	ollected	Result	LN(Result)
3/18/20	002	6.30E+00	1.84E+00
4/22/20	002	6.50E+00	1.87E+00
7/15/20	002	6.50E+00	1.87E+00
10/8/20	002	6.60E+00	1.89E+00
1/8/200)3	6.60E+00	1.89E+00
4/3/200)3	6.90E+00	1.93E+00
7/9/200)3	6.70E+00	1.90E+00
10/6/20	003	7.00E+00	1.95E+00
10/0/20	, 00		
Well N		MW374	
Well N		MW374 Result	LN(Result)
Well N	umber:		LN(Result) 1.75E+00
Well N	umber: ollected	Result	, ,
Well N Date C 3/18/20	ollected 002 002	Result 5.75E+00	1.75E+00
Well N Date C 3/18/20 10/8/20	ollected 002 002	Result 5.75E+00 6.60E+00	1.75E+00 1.89E+00
Well N Date C 3/18/20 10/8/20 1/7/200	ollected 002 002 03	Result 5.75E+00 6.60E+00 6.82E+00	1.75E+00 1.89E+00 1.92E+00
Well N Date C 3/18/20 10/8/20 1/7/200 4/2/200	ollected 002 002 03 03	Result 5.75E+00 6.60E+00 6.82E+00 6.86E+00	1.75E+00 1.89E+00 1.92E+00 1.93E+00
Well N Date C 3/18/20 10/8/20 1/7/200 4/2/200 7/9/200	ollected 002 002 003 03 03	Result 5.75E+00 6.60E+00 6.82E+00 6.86E+00 6.70E+00	1.75E+00 1.89E+00 1.92E+00 1.93E+00 1.90E+00

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376

MW377 Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW359	Downgradient	t Yes	6.16E+0	0 NO	1.82E+00	N/A
MW362	Downgradien	t Yes	6.94E+0	0 NO	1.94E+00	N/A
MW365	Downgradien	t Yes	6.39E+0	0 NO	1.85E+00	N/A
MW368	Downgradien	t Yes	6.39E+0	0 NO	1.85E+00	N/A
MW371	Upgradient	Yes	6.72E+0	0 NO	1.91E+00	N/A
MW374	Upgradient	Yes	6.80E+0	0 NO	1.92E+00	N/A
MW375	Sidegradient	Yes	6.44E+0	0 NO	1.86E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-20

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Potassium** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.262

S = 0.907CV(1)=0.718 **K factor**=** 2.523

TL(1)=3.55E+00 LL(1)=N/A

Statistics-Transformed Background X=-0.023 S=0.752 CV(2)=-32.218Data

K factor**= 2.523 TL(2)= 1.87E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.00E+00	6.93E-01
4/22/2002	2.00E+00	6.93E-01
7/15/2002	2.00E+00	6.93E-01
10/8/2002	4.08E-01	-8.96E-01
1/8/2003	3.84E-01	-9.57E-01
4/3/2003	3.68E-01	-1.00E+00
7/9/2003	5.87E-01	-5.33E-01
10/6/2003	3.82E-01	-9.62E-01
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 1.11E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 3.04E+00	1.11E+00
Date Collected 10/8/2002 1/7/2003	Result 3.04E+00 2.83E+00	1.11E+00 1.04E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 3.04E+00 2.83E+00 2.00E+00	1.11E+00 1.04E+00 6.93E-01
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 3.04E+00 2.83E+00 2.00E+00 1.09E+00	1.11E+00 1.04E+00 6.93E-01 8.62E-02
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 3.04E+00 2.83E+00 2.00E+00 1.09E+00 8.02E-01	1.11E+00 1.04E+00 6.93E-01 8.62E-02 -2.21E-01

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data	Current	Ouarter	Data
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Well No.	Gradient	Detected?	Result	Result >TI	L(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	9.21E-02	NO	-2.38E+00	N/A
MW362	Downgradient	Yes	4.25E-01	NO	-8.56E-01	N/A
MW365	Downgradient	Yes	2.70E-01	NO	-1.31E+00	N/A
MW368	Downgradient	Yes	4.36E-01	NO	-8.30E-01	N/A
MW371	Upgradient	Yes	3.55E-01	NO	-1.04E+00	N/A
MW374	Upgradient	Yes	4.77E-01	NO	-7.40E-01	N/A
MW375	Sidegradient	Yes	2.89E-01	NO	-1.24E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-21

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 183.063 S = 73.222 CV(1) = 0.400

K factor=** 2.523

TL(1)= 3.68E+02 LL(1)=N/A

Statistics-Transformed Background X = 5.146 S= 0.356 Data

CV(2) = 0.069

K factor**= 2.523 TL(2)= 6.04E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.29E+02	4.86E+00
4/22/2002	1.31E+02	4.88E+00
7/15/2002	1.27E+02	4.84E+00
10/8/2002	1.23E+02	4.81E+00
1/8/2003	1.28E+02	4.85E+00
4/3/2003	1.44E+02	4.97E+00
7/9/2003	1.26E+02	4.84E+00
10/6/2003	1.20E+02	$4.79E \pm 00$
10/0/2005	1.202.02	1.75E.00
Well Number:	MW374	1.752.00
		LN(Result)
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
Well Number: Date Collected 10/8/2002	MW374 Result 3.36E+02	LN(Result) 5.82E+00
Well Number: Date Collected 10/8/2002 1/7/2003	MW374 Result 3.36E+02 3.29E+02	LN(Result) 5.82E+00 5.80E+00
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003	MW374 Result 3.36E+02 3.29E+02 2.87E+02	LN(Result) 5.82E+00 5.80E+00 5.66E+00
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	MW374 Result 3.36E+02 3.29E+02 2.87E+02 1.81E+02	LN(Result) 5.82E+00 5.80E+00 5.66E+00 5.20E+00
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	MW374 Result 3.36E+02 3.29E+02 2.87E+02 1.81E+02 1.82E+02	LN(Result) 5.82E+00 5.80E+00 5.66E+00 5.20E+00 5.20E+00

1.98E+02

7/14/2004

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376

MW377 Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter I	Data
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Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	3.23E+01	NO	3.48E+00	N/A
MW362	Downgradient	Yes	1.21E+02	. NO	4.80E+00	N/A
MW365	Downgradient	Yes	6.28E+01	NO	4.14E+00	N/A
MW368	Downgradient	Yes	6.07E+01	NO	4.11E+00	N/A
MW371	Upgradient	Yes	1.71E+01	NO	2.84E+00	N/A
MW374	Upgradient	Yes	1.23E+02	. NO	4.81E+00	N/A
MW375	Sidegradient	Yes	5.28E+01	NO	3.97E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

5.29E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-22

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.469

CV(1) = 0.487S = 3.153

K factor=** 2.523

TL(1)= 1.44E+01 **LL(1)**=N/A

Statistics-Transformed Background X=1.794Data

S = 0.357CV(2) = 0.199

K factor**= 2.523 TL(2)= 2.69E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.63E+01	2.79E+00
4/22/2002	8.60E+00	2.15E+00
7/15/2002	6.70E+00	1.90E+00
10/8/2002	5.00E+00	1.61E+00
1/8/2003	5.00E+00	1.61E+00
4/3/2003	5.00E+00	1.61E+00
7/9/2003	5.00E+00	1.61E+00
10/6/2003	5.00E+00	1.61E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 1.61E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 5.00E+00	1.61E+00
Date Collected 10/8/2002 1/7/2003	Result 5.00E+00 5.00E+00	1.61E+00 1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 5.00E+00 5.00E+00 5.00E+00	1.61E+00 1.61E+00 1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5.00E+00 5.00E+00 5.00E+00 5.60E+00	1.61E+00 1.61E+00 1.61E+00 1.72E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 5.00E+00 5.00E+00 5.00E+00 5.60E+00 5.00E+00	1.61E+00 1.61E+00 1.61E+00 1.72E+00 1.61E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Ouarter	Data
Current	Vuui tei	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	3.91E+01	YES	3.67E+00	N/A
MW362	Downgradient	t Yes	2.15E+01	YES	3.07E+00	N/A
MW365	Downgradient	Yes	5.58E+01	YES	4.02E+00	N/A
MW368	Downgradient	t Yes	1.17E+02	2 YES	4.76E+00	N/A
MW371	Upgradient	Yes	5.69E+01	YES	4.04E+00	N/A
MW374	Upgradient	Yes	1.65E+01	YES	2.80E+00	N/A
MW375	Sidegradient	Yes	2.33E+01	YES	3.15E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with	1 Exceedances
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MW359 MW362

MW365

MW368

MW371

MW374

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-23

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 17.631 S = 24.314 CV(1) = 1.379

K factor=** 2.523

TL(1)= 7.90E+01 LL(1)=N/A

Statistics-Transformed Background X=2.318 S= 0.979 Data

CV(2) = 0.422

K factor**= 2.523 TL(2)= 4.79E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.11E+01	2.41E+00
4/22/2002	7.00E+00	1.95E+00
7/15/2002	4.10E+00	1.41E+00
10/8/2002	6.00E+00	1.79E+00
1/8/2003	5.30E+00	1.67E+00
4/3/2003	5.30E+00	1.67E+00
7/9/2003	2.90E+00	1.06E+00
10/6/2003	3.20E+00	1.16E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 4.50E+00
Date Collected	Result	` '
Date Collected 10/8/2002	Result 9.00E+01	4.50E+00
Date Collected 10/8/2002 1/7/2003	Result 9.00E+01 6.40E+01	4.50E+00 4.16E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 9.00E+01 6.40E+01 2.50E+01	4.50E+00 4.16E+00 3.22E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 9.00E+01 6.40E+01 2.50E+01 1.60E+01	4.50E+00 4.16E+00 3.22E+00 2.77E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 9.00E+01 6.40E+01 2.50E+01 1.60E+01 1.30E+01	4.50E+00 4.16E+00 3.22E+00 2.77E+00 2.56E+00

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

ľ	Current	Quarter	Data
-			

Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	3.66E-01	N/A	-1.01E+00	NO
MW362	Downgradient	Yes	2.09E+00	N/A	7.37E-01	NO
MW365	Downgradient	Yes	1.36E+00	N/A	3.07E-01	NO
MW368	Downgradient	Yes	1.35E+00	N/A	3.00E-01	NO
MW371	Upgradient	Yes	1.84E+00	N/A	6.10E-01	NO
MW374	Upgradient	Yes	2.22E+00	N/A	7.98E-01	NO
MW375	Sidegradient	Yes	9.12E-01	N/A	-9.21E-02	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-24

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 214.094 S = 231.089 CV(1) = 1.079

K factor=** 2.523

TL(1)= 7.97E+02 LL(1)=N/A

Statistics-Transformed Background X=4.867 S=1.065 CV(2)=0.219Data

K factor**= 2.523 TL(2)= 7.55E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	5.00E+01	3.91E+00
4/22/2002	1.05E+02	4.65E+00
7/15/2002	7.00E+01	4.25E+00
10/8/2002	5.20E+01	3.95E+00
1/8/2003	2.02E+01	3.01E+00
4/3/2003	1.04E+02	4.64E+00
7/9/2003	3.42E+01	3.53E+00
10/6/2003	4.61E+01	3.83E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 6.81E+00
Date Collected	Result	• •
Date Collected 10/8/2002	Result 9.03E+02	6.81E+00
Date Collected 10/8/2002 1/7/2003	Result 9.03E+02 5.39E+02	6.81E+00 6.29E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 9.03E+02 5.39E+02 2.95E+02	6.81E+00 6.29E+00 5.69E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 9.03E+02 5.39E+02 2.95E+02 2.72E+02	6.81E+00 6.29E+00 5.69E+00 5.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 9.03E+02 5.39E+02 2.95E+02 2.72E+02 1.97E+02	6.81E+00 6.29E+00 5.69E+00 5.61E+00 5.28E+00

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	3.64E+00) N/A	1.29E+00	NO
MW362	Downgradient	t Yes	1.73E+01	N/A	2.85E+00	NO
MW365	Downgradient	Yes	1.93E+01	N/A	2.96E+00	NO
MW368	Downgradient	t No	1.00E+01	N/A	2.30E+00	N/A
MW371	Upgradient	Yes	5.40E+00	N/A	1.69E+00	NO
MW374	Upgradient	Yes	5.68E+01	N/A	4.04E+00	NO
MW375	Sidegradient	Yes	1.16E+01	N/A	2.45E+00	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-25

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.055

CV(1)=1.319S = 0.072

K factor=** 2.523

TL(1)= 2.37E-01 LL(1)=N/A

Statistics-Transformed Background X=-3.438 S= 0.912 Data

CV(2) = -0.265

K factor**= 2.523 TL(2)= -1.14E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.50E-02	-3.69E+00
4/22/2002	2.50E-02	-3.69E+00
7/15/2002	2.50E-02	-3.69E+00
10/8/2002	2.00E-02	-3.91E+00
1/8/2003	2.00E-02	-3.91E+00
4/3/2003	2.00E-02	-3.91E+00
7/9/2003	2.00E-02	-3.91E+00
10/6/2003	2.00E-02	-3.91E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -1.61E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 2.00E-01	-1.61E+00
Date Collected 10/8/2002 1/7/2003	Result 2.00E-01 2.00E-01	-1.61E+00 -1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.00E-01 2.00E-01 2.00E-01	-1.61E+00 -1.61E+00 -1.61E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.00E-01 2.00E-01 2.00E-01 2.00E-02	-1.61E+00 -1.61E+00 -1.61E+00 -3.91E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.00E-01 2.00E-01 2.00E-01 2.00E-02 2.00E-02	-1.61E+00 -1.61E+00 -1.61E+00 -3.91E+00 -3.91E+00

Dry/Partially Dry Wells

Well No. Gradient

Sidegradient MW376 MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter D

Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t No	2.00E-02	N/A	-3.91E+00	N/A
MW362	Downgradient	t Yes	4.82E-03	N/A	-5.33E+00	NO
MW365	Downgradient	t Yes	3.66E-03	N/A	-5.61E+00	NO
MW368	Downgradient	t Yes	6.82E-03	N/A	-4.99E+00	NO
MW371	Upgradient	No	6.14E-03	N/A	-5.09E+00	N/A
MW374	Upgradient	No	4.19E-03	N/A	-5.48E+00	N/A
MW375	Sidegradient	No	4.08E-03	N/A	-5.50E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-26

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.060

S = 0.083

CV(1)=1.380

K factor=** 2.523

TL(1)= 2.70E-01 LL(1)=N/A

Statistics-Transformed Background X=-3.259 S= 0.840 Data

CV(2) = -0.258

K factor**= 2.523 TL(2)= -1.14E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.00E-01	-2.30E+00
4/22/2002	1.00E-01	-2.30E+00
7/15/2002	1.00E-01	-2.30E+00
10/8/2002	2.50E-02	-3.69E+00
1/8/2003	3.50E-02	-3.35E+00
4/3/2003	3.50E-02	-3.35E+00
7/9/2003	3.76E-02	-3.28E+00
10/6/2003	2.00E-02	-3.91E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
	1.1	LN(Result) -3.69E+00
Date Collected	Result	
Date Collected 10/8/2002	Result 2.50E-02	-3.69E+00
Date Collected 10/8/2002 1/7/2003	Result 2.50E-02 3.50E-01	-3.69E+00 -1.05E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.50E-02 3.50E-01 3.50E-02	-3.69E+00 -1.05E+00 -3.35E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.50E-02 3.50E-01 3.50E-02 2.00E-02	-3.69E+00 -1.05E+00 -3.35E+00 -3.91E+00
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.50E-02 3.50E-01 3.50E-02 2.00E-02 2.00E-02	-3.69E+00 -1.05E+00 -3.35E+00 -3.91E+00 -3.91E+00

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376

MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter D

Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t No	2.00E-02	N/A	-3.91E+00	N/A
MW362	Downgradient	Yes	3.88E-03	N/A	-5.55E+00	NO
MW365	Downgradient	Yes	4.84E-03	N/A	-5.33E+00	NO
MW368	Downgradient	Yes	5.39E-03	N/A	-5.22E+00	NO
MW371	Upgradient	Yes	4.30E-03	N/A	-5.45E+00	NO
MW374	Upgradient	No	2.00E-02	N/A	-3.91E+00	N/A
MW375	Sidegradient	No	2.00E-02	N/A	-3.91E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-27

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.774CV(1)=1.239X = 0.625

K factor=** 2.523

TL(1)= 2.58E+00 LL(1)=N/A

Statistics-Transformed Background X=-0.973 S=0.935 CV(2)=-0.961Data

K factor**= 2.523 TL(2)= 1.39E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 2.55E-01 -1.37E+00 4/22/2002 2.00E-01 -1.61E+00 7/15/2002 3.22E-01 -1.13E+00 10/8/2002 2.00E-01 -1.61E+00 2.00E-01 1/8/2003 -1.61E+00 4/3/2003 2.00E-01 -1.61E+00 7/8/2003 2.00E-01 -1.61E+00 10/6/2003 6.89E-01 -3.73E-01 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.61E+00 9.59E-01 4/23/2002 2.00E-01 -1.61E+00 1.14E+00 7/16/2002 1.31E-01 10/8/2002 8.62E-01 -1.49E-01 1/7/2003 2.32E+00 8.42E-01

2.00E-01

2.00E-01

2.00E-01

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	t Yes	1.69E-01	N/A	-1.78E+00	NO
MW360	Downgradient	t Yes	5.41E-02	N/A	-2.92E+00	NO
MW363	Downgradient	t No	5.00E-02	N/A	-3.00E+00	N/A
MW366	Downgradient	t Yes	2.66E-02	N/A	-3.63E+00	NO
MW369	Upgradient	Yes	3.46E-02	N/A	-3.36E+00	NO
MW372	Upgradient	No	5.00E-02	N/A	-3.00E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.61E+00

-1.61E+00

-1.61E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-28

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **URGA** Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.825CV(1)=0.838X = 0.985

K factor=** 2.523

TL(1)= 3.07E+00 LL(1)=N/A

Statistics-Transformed Background X=-0.430 S= 0.990 CV(2)=-2.302 Data

K factor**= 2.523 TL(2)= 2.07E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 2.00E+00 6.93E-01 4/22/2002 2.00E+00 6.93E-01 7/15/2002 2.00E+00 6.93E-01 10/8/2002 2.00E-01 -1.61E+00 2.00E-01 -1.61E+00 1/8/2003 4/3/2003 2.00E-01 -1.61E+00 7/8/2003 2.00E-01 -1.61E+00 10/6/2003 2.00E-01 -1.61E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.00E+00 6.93E-01 4/23/2002 2.00E+00 6.93E-01 2.00E+00 7/16/2002 6.93E-01 10/8/2002 4.92E-01 -7.09E-01 1/7/2003 4.92E-01 -7.09E-01 4/2/2003 6.00E-01 -5.11E-01 7/9/2003 5.70E-01 -5.62E-01 10/7/2003 6.04E-01 -5.04E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.38E-01	NO	-1.08E+00	N/A
MW360	Downgradient	Yes	2.90E-02	NO	-3.54E+00	N/A
MW363	Downgradient	Yes	1.92E-02	NO	-3.95E+00	N/A
MW366	Downgradient	Yes	6.45E-02	NO	-2.74E+00	N/A
MW369	Upgradient	Yes	1.39E-02	NO	-4.28E+00	N/A
MW372	Upgradient	Yes	1.66E+00) NO	5.07E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-29

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Bromide** UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.000X = 1.000

CV(1)=0.000

K factor=** 2.523

TL(1)= 1.00E+00 **LL(1)=**N/A

Statistics-Transformed Background X = 0.000Data

S = 0.000

CV(2)=#Num!

K factor**= 2.523 TL(2)= 0.00E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1.00E+00	0.00E+00
4/22/2002	1.00E+00	0.00E+00
7/15/2002	1.00E+00	0.00E+00
10/8/2002	1.00E+00	0.00E+00
1/8/2003	1.00E+00	0.00E+00
4/3/2003	1.00E+00	0.00E+00
7/8/2003	1.00E+00	0.00E+00
10/6/2003	1.00E+00	0.00E+00
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.00E+00
Date Collected	Result	
Date Collected 3/19/2002	Result 1.00E+00	0.00E+00
Date Collected 3/19/2002 4/23/2002	Result 1.00E+00 1.00E+00	0.00E+00 0.00E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1.00E+00 1.00E+00 1.00E+00	0.00E+00 0.00E+00 0.00E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 1.00E+00 1.00E+00 1.00E+00 1.00E+00	0.00E+00 0.00E+00 0.00E+00 0.00E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1.00E+00 1.00E+00 1.00E+00 1.00E+00 1.00E+00	0.00E+00 0.00E+00 0.00E+00 0.00E+00 0.00E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.50E-01	NO	-1.05E+00	N/A
MW360	Downgradient	Yes	1.49E-01	NO	-1.90E+00	N/A
MW363	Downgradient	No	2.00E-01	N/A	-1.61E+00	N/A
MW366	Downgradient	Yes	4.98E-01	NO	-6.97E-01	N/A
MW369	Upgradient	Yes	3.25E-01	NO	-1.12E+00	N/A
MW372	Upgradient	Yes	4.83E-01	NO	-7.28E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

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Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 32.763 **S**= 9.391

CV(1) = 0.287

K factor=** 2.523

TL(1)=5.65E+01 LL(1)=N/A

Statistics-Transformed Background X=3.449 S= 0.299 Data

CV(2) = 0.087

K factor**= 2.523 TL(2)= 4.20E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
well Number:	M W 309	
Date Collected	Result	LN(Result)
3/18/2002	2.95E+01	3.38E+00
4/22/2002	2.98E+01	3.39E+00
7/15/2002	2.53E+01	3.23E+00
10/8/2002	2.19E+01	3.09E+00
1/8/2003	2.09E+01	3.04E+00
4/3/2003	2.22E+01	3.10E+00
7/8/2003	2.29E+01	3.13E+00
10/6/2003	2.17E+01	3.08E+00
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.73E+00
Date Collected	Result	
Date Collected 3/19/2002	Result 4.15E+01	3.73E+00
Date Collected 3/19/2002 4/23/2002	Result 4.15E+01 4.36E+01	3.73E+00 3.78E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 4.15E+01 4.36E+01 4.04E+01	3.73E+00 3.78E+00 3.70E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 4.15E+01 4.36E+01 4.04E+01 3.88E+01	3.73E+00 3.78E+00 3.70E+00 3.66E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 4.15E+01 4.36E+01 4.04E+01 3.88E+01 4.11E+01	3.73E+00 3.78E+00 3.70E+00 3.66E+00 3.72E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	2.52E+01	NO	3.23E+00	N/A
MW360	Downgradient	Yes	1.94E+01	NO	2.97E+00	N/A
MW363	Downgradient	Yes	2.57E+01	NO	3.25E+00	N/A
MW366	Downgradient	Yes	3.34E+01	NO	3.51E+00	N/A
MW369	Upgradient	Yes	1.60E+01	NO	2.77E+00	N/A
MW372	Upgradient	Yes	6.20E+01	YES	4.13E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-31

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 44.119 **S**= 4.554

CV(1)=0.103

K factor=** 2.523

TL(1)=5.56E+01 LL(1)=N/A

Statistics-Transformed Background X=3.782Data

S = 0.099

CV(2) = 0.026

K factor**= 2.523 TL(2)= 4.03E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 7/15/2002 4.83E+01 3.88E+00 10/8/2002 4.77E+01 3.86E+00 4.57E+01 1/8/2003 3.82E+00 4/3/2003 4.74E+01 3.86E+007/8/2003 5.59E+01 4.02E+00 10/6/2003 4.74E+01 3.86E+00 1/7/2004 4.55E+01 3.82E+00 4/7/2004 4.34E+01 3.77E+00 Well Number: MW372 Date Collected Result LN(Result) 7/16/2002 3.98E+01 3.68E+00 10/8/2002 4.10E+01 3.71E+00 3.94E+01 1/7/2003 3.67E+004/2/2003 3.92E+01 3.67E+00 7/9/2003 3.98E+01 3.68E+00 10/7/2003 4.00E+01 3.69E+00 1/5/2004 4.34E+01 3.77E+00 4.20E+01 4/5/2004 3.74E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.23E+01	NO	3.48E+00	N/A
MW360	Downgradient	Yes	7.24E+00) NO	1.98E+00	N/A
MW363	Downgradient	Yes	2.36E+01	NO	3.16E+00	N/A
MW366	Downgradient	Yes	4.07E+01	NO	3.71E+00	N/A
MW369	Upgradient	Yes	2.87E+01	NO	3.36E+00	N/A
MW372	Upgradient	Yes	3.61E+01	NO	3.59E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-32

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.025S = 0.021 CV(1)=0.845

K factor=** 2.523

TL(1) = 7.73E-02 LL(1) = N/A

Statistics-Transformed Background X=-4.090 S= 1.006 Data

CV(2) = -0.246

K factor**= 2.523 TL(2)= -1.55E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 2.50E-02 -3.69E+00 4/22/2002 2.50E-02 -3.69E+00 7/15/2002 2.50E-02 -3.69E+00 10/8/2002 9.38E-03 -4.67E+00 5.48E-03 1/8/2003 -5.21E+00 4/3/2003 5.87E-03 -5.14E+00 7/8/2003 5.41E-02 -2.92E+00 10/6/2003 6.89E-02 -2.68E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.50E-02 -3.69E+00 4/23/2002 2.50E-02 -3.69E+00 2.50E-02 7/16/2002 -3.69E+00 10/8/2002 1.58E-03 -6.45E+00 1.47E-02 -4.22E+00 1/7/2003 4/2/2003 1.16E-02 -4.46E+00 7/9/2003 6.53E-02 -2.73E+00 10/7/2003 7.88E-03 -4.84E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	6.99E-04	NO	-7.27E+00	N/A
MW360	Downgradient	Yes	1.48E-03	NO	-6.52E+00	N/A
MW363	Downgradient	Yes	1.22E-03	NO	-6.71E+00	N/A
MW366	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW369	Upgradient	Yes	3.70E-03	NO	-5.60E+00	N/A
MW372	Upgradient	Yes	3.46E-04	NO	-7.97E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-33

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: umho/cm **Conductivity** URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 482.856 S = 57.603 CV(1) = 0.119

K factor=** 2.523

TL(1)= 6.28E+02 LL(1)=N/A

Statistics-Transformed Background X=6.173 S=0.123 CV(2)=0.020Data

K factor**= 2.523 TL(2)= 6.48E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 3.88E+02 5.96E+00 4/22/2002 4.04E+02 6.00E+007/15/2002 3.94E+02 5.98E+00 10/8/2002 4.03E+02 6.00E+00 5.20E+02 1/8/2003 6.25E+00 4/3/2003 4.87E+02 6.19E+00 7/8/2003 4.78E+02 6.17E+00 4.76E+02 10/6/2003 6.17E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5.08E+02 6.23E+00 4/23/2002 5.01E+02 6.22E+00 5.07E+02 7/16/2002 6.23E+00 10/8/2002 4.95E+02 6.20E+00 5.09E+02 6.23E+00 1/7/2003 4/2/2003 5.15E+02 6.24E+00 7/9/2003 5.76E+02 6.36E+00 10/7/2003 5.65E+02 6.34E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	4.20E+02	. NO	6.04E+00	N/A
MW360	Downgradient	Yes	4.00E+02	. NO	5.99E+00	N/A
MW363	Downgradient	Yes	3.96E+02	NO NO	5.98E+00	N/A
MW366	Downgradient	Yes	4.95E+02	NO NO	6.20E+00	N/A
MW369	Upgradient	Yes	3.75E+02	NO	5.93E+00	N/A
MW372	Upgradient	Yes	7.33E+02	YES	6.60E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-34

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **URGA** Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.010X = 0.025

CV(1)=0.400

K factor=** 2.523

TL(1)= 5.02E-02 **LL(1)=**N/A

Statistics-Transformed Background X=-3.742 S= 0.307 Data

CV(2) = -0.082

K factor**= 2.523 TL(2)= -2.97E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 2.50E-02 -3.69E+00 4/22/2002 2.50E-02 -3.69E+00 7/15/2002 5.00E-02 -3.00E+00 10/8/2002 2.00E-02 -3.91E+00 2.00E-02 1/8/2003 -3.91E+00 4/3/2003 2.00E-02 -3.91E+00 7/8/2003 2.00E-02 -3.91E+00 10/6/2003 2.00E-02 -3.91E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.50E-02 -3.69E+00 4/23/2002 2.50E-02 -3.69E+00 5.00E-02 7/16/2002 -3.00E+00 10/8/2002 2.00E-02 -3.91E+00 2.00E-02 -3.91E+00 1/7/2003 4/2/2003 2.00E-02 -3.91E+00 7/9/2003 2.00E-02 -3.91E+00 2.00E-02 10/7/2003 -3.91E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
		·

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.41E-03	NO	-6.56E+00	N/A
MW360	Downgradient	Yes	2.10E-03	NO	-6.17E+00	N/A
MW363	Downgradient	Yes	1.53E-03	NO	-6.48E+00	N/A
MW366	Downgradient	No	8.66E-04	N/A	-7.05E+00	N/A
MW369	Upgradient	No	1.03E-03	N/A	-6.88E+00	N/A
MW372	Upgradient	Yes	9.68E-04	NO	-6.94E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-35

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 1.781
 S= 1.351
 CV(1)=0.759
 K factor**= 2.523
 TL(1)= 5.19E+00
 LL(1)=N/A

 Statistics-Transformed Background
 X= 0.228
 S= 1.065
 CV(2)=4.665
 K factor**= 2.523
 TL(2)= 2.92E+00
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Data

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 5.41E+00 1.69E+00 4/22/2002 1.57E+00 4.51E-01 7/15/2002 8.00E-01 -2.23E-01 10/8/2002 1.09E+00 8.62E-02 2.69E+00 9.90E-01 1/8/2003 7.13E-01 4/3/2003 2.04E+00 7/8/2003 1.19E+00 1.74E-01 10/6/2003 1.78E+00 5.77E-01 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 3.89E+00 1.36E+00 4/23/2002 5.00E-02 -3.00E+00 7/16/2002 1.33E+00 2.85E-01 10/8/2002 2.66E+00 9.78E-01 1/7/2003 4.00E-01 -9.16E-01 4/2/2003 9.10E-01 -9.43E-02 3.51E-01 7/9/2003 1.42E+00 10/7/2003 1.26E+00 2.31E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TI	L(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	t Yes	4.83E+00) NO	1.57E+00	N/A
MW360	Downgradient	t Yes	2.10E+00) NO	7.42E-01	N/A
MW363	Downgradient	t Yes	1.71E+00) NO	5.36E-01	N/A
MW366	Downgradient	t Yes	3.62E+00) NO	1.29E+00	N/A
MW369	Upgradient	Yes	2.06E+00) NO	7.23E-01	N/A
MW372	Upgradient	Yes	1.81E+00) NO	5.93E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-36

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Dissolved Solids** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 285.188 S = 44.908 CV(1) = 0.157

K factor=** 2.523

TL(1)= 3.98E+02 LL(1)=N/A

Statistics-Transformed Background X = 5.640 S = 0.175 CV(2) = 0.031Data

K factor**= 2.523 TL(2)= 6.08E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.73E+02 5.15E+00 4/22/2002 2.46E+02 5.51E+00 7/15/2002 2.32E+02 5.45E+00 10/8/2002 2.75E+02 5.62E+00 2.69E+02 1/8/2003 5.59E+00 4/3/2003 2.50E+02 5.52E+00 7/8/2003 2.95E+02 5.69E+00 10/6/2003 2.76E+02 5.62E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.95E+02 5.69E+00 4/23/2002 3.22E+02 5.77E+00 3.29E+02 7/16/2002 5.80E+00 10/8/2002 2.90E+02 5.67E+00 3.16E+02 5.76E+00 1/7/2003 4/2/2003 3.11E+02 5.74E+00

3.47E+02

3.37E+02

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.97E+02	. NO	5.28E+00	N/A
MW360	Downgradient	Yes	1.97E+02	2 NO	5.28E+00	N/A
MW363	Downgradient	Yes	2.21E+02	2 NO	5.40E+00	N/A
MW366	Downgradient	Yes	2.63E+02	2 NO	5.57E+00	N/A
MW369	Upgradient	Yes	1.93E+02	2 NO	5.26E+00	N/A
MW372	Upgradient	Yes	4.28E+02	YES	6.06E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

5.85E+00

5.82E+00

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-37

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **URGA** Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S= 6.991 X = 7.385

K factor=** 2.523

TL(1)= 2.50E+01 LL(1)=N/A

Statistics-Transformed Background X=1.358 Data

S = 1.323

CV(2) = 0.974

CV(1)=0.947

K factor**= 2.523 TL(2)= 4.70E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 6.56E-01 -4.22E-01 4/22/2002 6.95E-01 -3.64E-01 7/15/2002 7.10E+00 1.96E+00 10/8/2002 2.15E+01 3.07E+00 1/8/2003 1.85E+01 2.92E+00 4/3/2003 1.49E+01 2.70E+007/8/2003 1.13E+01 2.42E+00 10/6/2003 1.49E+01 2.70E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5.95E+00 1.78E+00 4/23/2002 7.92E-01 -2.33E-01 7/16/2002 1.78E+00 5.77E-01 10/8/2002 7.76E-01 -2.54E-01 1/7/2003 3.55E+00 1.27E+00 4/2/2003 5.02E+00 1.61E+00 7/9/2003 1.00E+01 2.30E+00 10/7/2003 7.33E-01 -3.11E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	4.40E-01	NO	-8.21E-01	N/A
MW360	Downgradient	Yes	1.75E-01	NO	-1.74E+00	N/A
MW363	Downgradient	Yes	3.76E-02	NO	-3.28E+00	N/A
MW366	Downgradient	No	1.00E-01	N/A	-2.30E+00	N/A
MW369	Upgradient	Yes	6.32E-02	NO	-2.76E+00	N/A
MW372	Upgradient	Yes	4.35E-02	NO	-3.13E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-38

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 12.864 S = 3.505CV(1)=0.272 **K factor**=** 2.523

TL(1)= 2.17E+01 **LL(1)=**N/A

Statistics-Transformed Background X=2.517 S= 0.290 Data

CV(2) = 0.115

K factor**= 2.523 TL(2)= 3.25E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.14E+01 2.43E+00 4/22/2002 1.20E+01 2.48E+00 7/15/2002 1.00E+01 2.30E+00 10/8/2002 8.62E+00 2.15E+00 7.89E+00 1/8/2003 2.07E+004/3/2003 7.97E+00 2.08E+00 7/8/2003 1.03E+01 2.33E+00 10/6/2003 9.14E+00 2.21E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 1.57E+01 2.75E+00 4/23/2002 1.66E+01 2.81E+00 1.54E+01 7/16/2002 2.73E+00 10/8/2002 1.58E+01 2.76E+00 1/7/2003 1.58E+01 2.76E+00 4/2/2003 1.64E+01 2.80E+00 7/9/2003 1.52E+01 2.72E+00

1.76E+01

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.07E+01	NO	2.37E+00	N/A
MW360	Downgradient	Yes	8.07E+00	NO	2.09E+00	N/A
MW363	Downgradient	Yes	9.71E+00	NO	2.27E+00	N/A
MW366	Downgradient	Yes	1.41E+01	NO	2.65E+00	N/A
MW369	Upgradient	Yes	6.87E+00	NO	1.93E+00	N/A
MW372	Upgradient	Yes	2.35E+01	YES	3.16E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

2.87E+00

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-39

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.413S = 0.274 CV(1)=0.664

K factor=** 2.523

TL(1)= 1.11E+00 **LL(1)=**N/A

Statistics-Transformed Background X=-1.226 S= 1.008 Data

CV(2) = -0.822

K factor=** 2.523

TL(2)=1.32E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 3.40E-02 -3.38E+00 4/22/2002 6.20E-02 -2.78E+00 7/15/2002 4.36E-01 -8.30E-01 10/8/2002 8.67E-01 -1.43E-01 8.28E-01 1/8/2003 -1.89E-01 4/3/2003 6.72E-01 -3.97E-01 7/8/2003 3.21E-01 -1.14E+00 10/6/2003 7.14E-01 -3.37E-01 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.05E-01 -1.58E+00 4/23/2002 3.45E-01 -1.06E+00 2.10E-01 7/16/2002 -1.56E+00 10/8/2002 5.39E-02 -2.92E+00 1/7/2003 5.37E-01 -6.22E-01 4/2/2003 4.15E-01 -8.79E-01 7/9/2003 6.54E-01 -4.25E-01 -1.37E+00 10/7/2003 2.54E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

-6.15E+00

N/A

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradien	t Yes	5.99E-02	NO	-2.82E+00	N/A
MW360	Downgradien	t Yes	1.80E-02	NO	-4.02E+00	N/A
MW363	Downgradien	t Yes	1.96E-01	NO	-1.63E+00	N/A
MW366	Downgradien	t Yes	4.64E-03	NO	-5.37E+00	N/A
MW369	Upgradient	Yes	9.23E-03	NO	-4.69E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

2.14E-03

Yes

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

MW372

Upgradient

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-40

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.012**CV(1)=**1.199 X = 0.010

K factor=** 2.523

TL(1) = 4.03E-02 LL(1) = N/A

Statistics-Transformed Background X=-5.698 S= 1.607 Data

CV(2) = -0.282

K factor**= 2.523 TL(2)= -1.64E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 2.50E-02 -3.69E+00 4/22/2002 2.50E-02 -3.69E+00 7/15/2002 2.50E-02 -3.69E+00 10/8/2002 1.00E-03 -6.91E+00 1.00E-03 1/8/2003 -6.91E+00 4/3/2003 1.00E-03 -6.91E+00 7/8/2003 1.00E-03 -6.91E+00 10/6/2003 1.00E-03 -6.91E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.50E-02 -3.69E+00 4/23/2002 2.50E-02 -3.69E+00 2.50E-02 7/16/2002 -3.69E+00 10/8/2002 1.00E-03 -6.91E+00 1.00E-03 -6.91E+00 1/7/2003 4/2/2003 1.00E-03 -6.91E+00 7/9/2003 1.05E-03 -6.86E+00 1.00E-03 10/7/2003 -6.91E+00

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

C	urren	t Qu	arter	[.] Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW360	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW363	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW366	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW369	Upgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW372	Upgradient	Yes	2.05E-04	N/A	-8.49E+00	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-41

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Nickel** UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.024S = 0.021 CV(1)=0.910

K factor=** 2.523

TL(1)= 7.77E-02 **LL(1)=**N/A

Statistics-Transformed Background X=-4.246 S= 1.075 Data

CV(2) = -0.253

K factor**= 2.523 TL(2)= -1.53E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 5.00E-02 -3.00E+00 4/22/2002 5.00E-02 -3.00E+00 7/15/2002 5.00E-02 -3.00E+00 10/8/2002 5.00E-03 -5.30E+00 5.00E-03 1/8/2003 -5.30E+00 4/3/2003 5.00E-03 -5.30E+00 7/8/2003 1.30E-02 -4.34E+00 10/6/2003 1.04E-02 -4.57E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5.00E-02 -3.00E+00 -3.00E+00 4/23/2002 5.00E-02 5.00E-02 7/16/2002 -3.00E+00 10/8/2002 5.00E-03 -5.30E+00 1/7/2003 5.00E-03 -5.30E+00 4/2/2003 5.00E-03 -5.30E+00 7/9/2003 1.90E-02 -3.96E+00 5.00E-03 10/7/2003 -5.30E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

-7.03E+00

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL((1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.31E-03	NO	-6.64E+00	N/A
MW360	Downgradient	Yes	2.31E-03	NO	-6.07E+00	N/A
MW363	Downgradient	Yes	5.26E-02	NO	-2.95E+00	N/A
MW366	Downgradient	Yes	7.94E-04	NO	-7.14E+00	N/A
MW369	Upgradient	Yes	3.49E-03	NO	-5.66E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

8.89E-04

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

MW372

Upgradient

Yes

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-42

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 74.563 S = 94.243 CV(1) = 1.264

MW372

Upgradient

K factor=** 2.523

TL(1)=3.12E+02 LL(1)=N/A

Statistics-Transformed Background X= 4.554 Data

X = 4.554 S = 0.784

CV(2) = 0.172

K factor=** 2.523

TL(2)=5.37E+00 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 2.15E+02 5.37E+00 4/22/2002 1.10E+02 4.70E+00 7/15/2002 2.00E+01 3.00E+00 1/8/2003 -5.00E+00 #Func! 4/3/2003 -1.80E+01 #Func! 7/8/2003 -6.70E+01 #Func! 10/6/2003 -1.00E+00 #Func! 4.01E+00 1/7/2004 5.50E+01 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.10E+02 5.35E+00 4/23/2002 6.50E+01 4.17E+00 7/16/2002 2.15E+02 5.37E+00 10/8/2002 1.85E+02 5.22E+00 1/7/2003 4.50E+01 3.81E+00 4/2/2003 6.50E+01 4.17E+00 7/9/2003 -3.90E+01 #Func! 1.38E+02 4.93E+00 10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.67E+02	2 N/A	5.91E+00	YES
MW360	Downgradient	t Yes	3.54E+02	2 N/A	5.87E+00	YES
MW363	Downgradient	Yes	4.42E+02	2 N/A	6.09E+00	YES
MW366	Downgradient	Yes	4.58E+02	2 N/A	6.13E+00	YES
MW369	Upgradient	Yes	4.39E+02	2 N/A	6.08E+00	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

N/A

4.70E+02

Yes

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with	Exceedances
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MW357 MW360

6.15E+00

MW363 MW366

MW369

MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

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C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison pН **UNITS: Std Unit** URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.194X = 6.274

CV(1)=0.031 K factor**= 2.904

TL(1)= 6.84E+00 **LL(1)=**5.71E+00

Statistics-Transformed Background X=1.836Data

S= 0.031 CV(2)=0.017 K factor**= 2.904

TL(2)=1.93E+00 LL(2)=1.75E+00

(2)?

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 6.10E+00 1.81E+00 4/22/2002 6.10E+001.81E+00 7/15/2002 6.10E+00 1.81E+00 10/8/2002 6.50E+00 1.87E+00 6.50E+00 1/8/2003 1.87E+00 4/3/2003 6.60E+001.89E+00 7/8/2003 6.50E+00 1.87E+00 10/6/2003 6.50E+00 1.87E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 6.10E+00 1.81E+00 4/23/2002 6.12E+00 1.81E+00 6.10E+00 7/16/2002 1.81E+00 10/8/2002 6.06E+001.80E+00 6.26E+00 1/7/2003 1.83E+00 4/2/2003 6.15E+00 1.82E+00 7/9/2003 6.30E+00 1.84E+00 10/7/2003 6.40E+00 1.86E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>,</th><th>LN(Result) >TL(LN(Result) <ll(< th=""></ll(<></th></ll(1)?<>	,	LN(Result) >TL(LN(Result) <ll(< th=""></ll(<>
MW357	Downgradien	t Yes	6.13E+0	0 NO	1.81E+00	N/A
MW360	Downgradien	t Yes	6.20E+0	0 NO	1.82E+00	N/A
MW363	Downgradien	t Yes	6.16E+0	0 NO	1.82E+00	N/A
MW366	Downgradien	t Yes	6.11E+0	0 NO	1.81E+00	N/A
MW369	Upgradient	Yes	6.18E+0	0 NO	1.82E+00	N/A
MW372	Upgradient	Yes	6.03E+0	0 NO	1.80E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-44

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Potassium** UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.488CV(1)=0.293X = 1.663

K factor=** 2.523

TL(1)= 2.89E+00 LL(1)=N/A

Statistics-Transformed Background X=0.456 Data

S = 0.362

CV(2) = 0.794

K factor**= 2.523 TL(2)= 1.37E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 2.00E+00 6.93E-01 4/22/2002 2.21E+00 7.93E-01 7/15/2002 2.00E+00 6.93E-01 10/8/2002 9.66E-01 -3.46E-02 7.27E-01 1/8/2003 -3.19E-01 4/3/2003 8.00E-01 -2.23E-01 7/8/2003 1.62E+00 4.82E-01 10/6/2003 1.14E+00 1.31E-01 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.04E+00 7.13E-01 4/23/2002 2.03E+00 7.08E-01 2.00E+00 7/16/2002 6.93E-01 10/8/2002 1.54E+00 4.32E-01 1/7/2003 1.88E+00 6.31E-01 4/2/2003 2.09E+00 7.37E-01 7/9/2003 1.78E+00 5.77E-01 1.79E+00 10/7/2003 5.82E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.63E+00	NO	4.89E-01	N/A
MW360	Downgradient	Yes	7.12E-01	NO	-3.40E-01	N/A
MW363	Downgradient	Yes	2.04E+00	NO	7.13E-01	N/A
MW366	Downgradient	Yes	2.08E+00	NO	7.32E-01	N/A
MW369	Upgradient	Yes	5.08E-01	NO	-6.77E-01	N/A
MW372	Ungradient	Yes	2.46E+00	NO	9.00E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-45

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 45.100 S = 11.875 CV(1) = 0.263

MW372

Upgradient

Yes

K factor=** 2.523

TL(1) = 7.51E + 01 LL(1) = N/A

Statistics-Transformed Background X=3.780Data

S = 0.242

CV(2) = 0.064

K factor**= 2.523 TL(2)= 4.39E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 3.57E+01 3.58E+00 4/22/2002 3.76E+013.63E+00 7/15/2002 4.24E+01 3.75E+00 10/8/2002 6.69E+01 4.20E+00 6.79E+01 4.22E+00 1/8/2003 4/3/2003 6.18E+01 4.12E+00 7/8/2003 4.56E+01 3.82E+00 10/6/2003 5.91E+01 4.08E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 3.72E+01 3.62E+00 4/23/2002 3.86E+01 3.65E+00 7/16/2002 3.56E+01 3.57E+00 10/8/2002 3.75E+01 3.62E+00 1/7/2003 3.41E+01 3.53E+00 4/2/2003 3.44E+01 3.54E+00

4.41E+01

4.31E+01

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

4.07E+00

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.94E+01	l NO	3.67E+00	N/A
MW360	Downgradient	Yes	5.83E+01	l NO	4.07E+00	N/A
MW363	Downgradient	Yes	3.90E+01	l NO	3.66E+00	N/A
MW366	Downgradient	Yes	5.05E+01	l NO	3.92E+00	N/A
MW369	Upgradient	Yes	5.56E+01	l NO	4.02E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

5.84E+01

Conclusion of Statistical Analysis on Historical Data

3.79E+00

3.76E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

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Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 45.031 S = 33.919 CV(1) = 0.753

K factor=** 2.523

TL(1)= 1.31E+02 **LL(1)=**N/A

Statistics-Transformed Background X=3.420 S= 0.981 Data

CV(2) = 0.287

K factor**= 2.523 TL(2)= 5.89E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.55E+01 2.74E+00 4/22/2002 1.58E+01 2.76E+007/15/2002 1.38E+01 2.62E+00 10/8/2002 6.90E+00 1.93E+00 1.05E+01 1/8/2003 2.35E+00 4/3/2003 1.05E+01 2.35E+00 7/8/2003 1.09E+01 2.39E+00 10/6/2003 1.63E+01 2.79E+00Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 7.17E+01 4.27E+00 4/23/2002 7.47E+01 4.31E+00 7.41E+01 7/16/2002 4.31E+00 10/8/2002 7.05E+01 4.26E+00 1/7/2003 7.58E+01 4.33E+00 4/2/2003 8.18E+01 4.40E+00 7/9/2003 8.36E+01 4.43E+00

8.81E+01

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.82E+01	NO	3.64E+00	N/A
MW360	Downgradient	Yes	1.14E+01	NO	2.43E+00	N/A
MW363	Downgradient	Yes	2.90E+01	NO	3.37E+00	N/A
MW366	Downgradient	Yes	4.73E+01	NO	3.86E+00	N/A
MW369	Upgradient	Yes	7.00E+00) NO	1.95E+00	N/A
MW372	Upgradient	Yes	1.51E+02	YES	5.02E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.48E+00

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-47

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 20.821 S = 18.044 CV(1) = 0.867

K factor=** 2.523

TL(1)= 6.63E+01 LL(1)=N/A

Statistics-Transformed Background X=2.770 S= 1.150 CV(2)=0.415 Data

K factor**= 2.523 TL(2)= 3.97E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	4.17E+01	3.73E+00
4/22/2002	5.31E+01	3.97E+00
7/15/2002	1.81E+01	2.90E+00
10/8/2002	1.64E+01	2.80E+00
1/8/2003	3.49E+00	1.25E+00
4/3/2003	9.34E+00	2.23E+00
7/8/2003	1.75E+01	2.86E+00
10/6/2003	1.70E+01	2.83E+00
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.80E+00
Date Collected	Result	,
Date Collected 3/19/2002	Result 4.48E+01	3.80E+00
Date Collected 3/19/2002 4/23/2002	Result 4.48E+01 8.02E-01	3.80E+00 -2.21E-01
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 4.48E+01 8.02E-01 1.98E+01	3.80E+00 -2.21E-01 2.99E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 4.48E+01 8.02E-01 1.98E+01 4.61E+01	3.80E+00 -2.21E-01 2.99E+00 3.83E+00
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 4.48E+01 8.02E-01 1.98E+01 4.61E+01 -9.73E-01	3.80E+00 -2.21E-01 2.99E+00 3.83E+00 #Func!

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

	Current	Quarter Data					
	Well No.	Gradient	Detected?	Result Re	esult >TL(1)	? LN(Result)	LN(Result) >TL(2)
,	MW357	Downgradient	Yes	3.21E+01	NO	3.47E+00	N/A
	MW360	Downgradient	No	4.96E+00	N/A	1.60E+00	N/A
	MW363	Downgradient	No	-9.14E-02	N/A	#Error	N/A
	MW366	Downgradient	Yes	7.12E+01	YES	4.27E+00	N/A
	MW369	Upgradient	Yes	3.91E+01	NO	3.67E+00	N/A
	MW372	Upgradient	Yes	3.63E+01	NO	3.59E+00	N/A
	NI/A Dagg	Ita idantified on N	Jam Dataata	سماما مسسدان		am data validatia	un and syana nat

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW366

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-48

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L Total Organic Carbon (TOC) **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 4.307X = 3.513

CV(1)=1.226

K factor=** 2.523

TL(1)= 1.44E+01 **LL(1)=**N/A

Statistics-Transformed Background X = 0.851Data

S = 0.828

CV(2) = 0.973

K factor**= 2.523 TL(2)= 2.94E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.70E+00 5.31E-01 4/22/2002 1.60E+00 4.70E-01 7/15/2002 3.10E+00 1.13E+00 10/8/2002 1.77E+01 2.87E+00 9.00E+00 1/8/2003 2.20E+00 4/3/2003 4.00E+00 1.39E+00 7/8/2003 4.90E+00 1.59E+00 10/6/2003 2.40E+00 8.75E-01 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 1.00E+00 0.00E+004/23/2002 1.20E+00 1.82E-01 1.00E+00 7/16/2002 0.00E+0010/8/2002 1.00E+00 0.00E+001/7/2003 1.60E+00 4.70E-01 4/2/2003 1.50E+00 4.05E-01 7/9/2003 3.00E+00 1.10E+00 1.50E+00 10/7/2003 4.05E-01

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	4.02E-01	N/A	-9.11E-01	NO
MW360	Downgradient	Yes	6.08E-01	N/A	-4.98E-01	NO
MW363	Downgradient	Yes	9.81E-01	N/A	-1.92E-02	NO
MW366	Downgradient	Yes	8.81E-01	N/A	-1.27E-01	NO
MW369	Upgradient	Yes	1.10E+00) N/A	9.53E-02	NO
MW372	Upgradient	Yes	7.88E-01	N/A	-2.38E-01	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-49

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: ug/L Total Organic Halides (TOX) **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 67.963 S = 64.316 CV(1) = 0.946

K factor=** 2.523

TL(1)= 2.30E+02 LL(1)=N/A

Statistics-Transformed Background X=3.772 S= 1.023 Data

CV(2) = 0.271

K factor**= 2.523 TL(2)= 6.35E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 5.00E+01 3.91E+00 4/22/2002 5.00E+01 3.91E+00 7/15/2002 8.10E+01 4.39E+00 10/8/2002 2.02E+02 5.31E+00 1.77E+02 1/8/2003 5.18E+00 4/3/2003 9.31E+01 4.53E+00 7/8/2003 1.75E+01 2.86E+00 10/6/2003 3.75E+01 3.62E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 1.84E+02 5.21E+00 4/23/2002 5.00E+01 3.91E+00 5.00E+01 7/16/2002 3.91E+00 10/8/2002 5.00E+01 3.91E+00

1.00E+01

1.27E+01

1.00E+01

1.26E+01

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL((1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	6.54E+00	NO	1.88E+00	N/A
MW360	Downgradient	Yes	1.19E+01	NO	2.48E+00	N/A
MW363	Downgradient	No	1.00E+01	N/A	2.30E+00	N/A
MW366	Downgradient	Yes	8.84E+00	NO	2.18E+00	N/A
MW369	Upgradient	Yes	1.48E+01	NO	2.69E+00	N/A
MW372	Upgradient	Yes	4.50E+01	NO	3.81E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

2.30E+00

2.54E+00

2.30E+00

2.53E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-50

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.639**K factor**=** 2.523 **TL(1)=** 1.47E+01 **LL(1)=**N/A **Statistics-Background Data** X = 5.625S = 3.594

Statistics-Transformed Background X=1.571S = 0.565CV(2) = 0.360K factor**= 2.523 TL(2)= 3.00E+00 LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.10E+01 2.40E+00 4/22/2002 1.60E+01 2.77E+007/15/2002 8.00E+00 2.08E+00 10/8/2002 3.00E+00 1.10E+00 2.00E+00 1/8/2003 6.93E-01 4/3/2003 3.00E+00 1.10E+00 7/8/2003 3.00E+00 1.10E+00 10/6/2003 2.00E+00 6.93E-01 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5.00E+00 1.61E+00 4/23/2002 5.00E+00 1.61E+00 4.00E+00 7/16/2002 1.39E+00 10/8/2002 6.00E+00 1.79E+00 1/7/2003 5.00E+00 1.61E+00 4/2/2003 6.00E+00 1.79E+00 7/9/2003 5.00E+00 1.61E+00 6.00E+00 10/7/2003 1.79E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	2.81E+00) N/A	1.03E+00	N/A
MW360	Downgradient	Yes	1.86E+00	N/A	6.21E-01	N/A
MW363	Downgradient	No	1.00E+00	N/A	0.00E+00	N/A
MW366	Downgradient	Yes	1.58E+00	N/A	4.57E-01	N/A
MW369	Upgradient	Yes	7.30E-01	N/A	-3.15E-01	N/A
MW372	Upgradient	Yes	6.01E+00) NO	1.79E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-51

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.173CV(1)=1.490X = 0.116

K factor=** 2.523

TL(1)= 5.52E-01 **LL(1)=**N/A

Statistics-Transformed Background X=-2.729 S= 1.014 CV(2)=-0.371Data

K factor**= 2.523 TL(2)= -1.72E-01 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.00E-01 -2.30E+00 4/22/2002 1.00E-01 -2.30E+00 7/15/2002 1.00E-01 -2.30E+00 10/8/2002 2.50E-02 -3.69E+00 3.50E-02 1/8/2003 -3.35E+00 4/3/2003 3.50E-02 -3.35E+00 7/8/2003 2.00E-02 -3.91E+00 10/6/2003 2.00E-02 -3.91E+00 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 7.25E-01 -3.22E-01 4/23/2002 1.00E-01 -2.30E+00 1.00E-01 7/16/2002 -2.30E+00 10/8/2002 2.50E-02 -3.69E+00 3.50E-02 -3.35E+00 1/7/2003 4/2/2003 3.50E-02 -3.35E+00 7/9/2003 2.00E-01 -1.61E+00 2.00E-01 10/7/2003 -1.61E+00

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.46E-03	N/A	-5.67E+00	NO
MW360	Downgradient	No	2.00E-02	N/A	-3.91E+00	N/A
MW363	Downgradient	No	2.00E-02	N/A	-3.91E+00	N/A
MW366	Downgradient	Yes	3.50E-03	N/A	-5.65E+00	NO
MW369	Upgradient	Yes	6.59E-03	N/A	-5.02E+00	NO
MW372	Upgradient	No	2.00E-02	N/A	-3.91E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-52

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

CV(1)=2.777X = 2.026S = 5.626

K factor=** 2.523

TL(1)= 1.62E+01 **LL(1)=**N/A

Statistics-Transformed Background X=-0.803 S= 1.380 Data

CV(2) = -1.718

K factor=** 2.523

TL(2) = 2.68E + 00 LL(2) = N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 4.66E+00 1.54E+00 4/23/2002 2.00E-01 -1.61E+00 7/15/2002 2.00E-01 -1.61E+00 10/8/2002 2.00E-01 -1.61E+00 2.00E-01 1/8/2003 -1.61E+00 4/3/2003 2.00E-01 -1.61E+00 7/9/2003 2.00E-01 -1.61E+00 10/6/2003 2.00E-01 -1.61E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2.27E+01 3.12E+00 4/23/2002 1.46E+00 3.78E-01 7/16/2002 2.53E-01 -1.37E+00 10/8/2002 4.82E-01 -7.30E-01 6.08E-01 -4.98E-01 1/7/2003 4/2/2003 4.46E-01 -8.07E-01 7/9/2003 2.00E-01 -1.61E+00 2.00E-01 10/7/2003 -1.61E+00

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	4.27E-02	N/A	-3.15E+00	NO
MW361	Downgradient	No	5.00E-02	N/A	-3.00E+00	N/A
MW364	Downgradient	No	5.00E-02	N/A	-3.00E+00	N/A
MW367	Downgradient	No	5.00E-02	N/A	-3.00E+00	N/A
MW370	Upgradient	No	5.00E-02	N/A	-3.00E+00	N/A
MW373	Upgradient	No	5.00E-02	N/A	-3.00E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-53

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **LRGA** Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.780CV(1)=0.684X = 1.140

K factor=** 2.523

TL(1)=3.11E+00 LL(1)=N/A

Statistics-Transformed Background X=-0.235 S= 1.006Data

CV(2) = -4.287

K factor**= 2.523 TL(2)= 2.30E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.00E+00 6.93E-01 4/23/2002 2.00E+00 6.93E-01 7/15/2002 2.00E+00 6.93E-01 10/8/2002 2.00E-01 -1.61E+00 2.00E-01 -1.61E+00 1/8/2003 4/3/2003 2.00E-01 -1.61E+00 7/9/2003 2.00E-01 -1.61E+00 10/6/2003 2.00E-01 -1.61E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2.00E+00 6.93E-01 4/23/2002 2.00E+00 6.93E-01 2.00E+00 7/16/2002 6.93E-01 10/8/2002 7.90E-01 -2.36E-01 1/7/2003 8.07E-01 -2.14E-01 4/2/2003 1.13E+00 1.22E-01 7/9/2003 1.28E+00 2.47E-01 10/7/2003 1.24E+00 2.15E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.68E-01	NO	-1.78E+00	N/A
MW361	Downgradient	t Yes	3.82E-01	NO	-9.62E-01	N/A
MW364	Downgradient	t Yes	1.83E-01	NO	-1.70E+00	N/A
MW367	Downgradient	t Yes	3.17E-02	NO	-3.45E+00	N/A
MW370	Upgradient	Yes	2.15E-01	NO	-1.54E+00	N/A
MW373	Upgradient	Yes	1.74E+00) NO	5.54E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-54

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Bromide** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.000X = 1.000

CV(1)=0.000

K factor=** 2.523

TL(1)= 1.00E+00 **LL(1)=**N/A

Statistics-Transformed Background X = 0.000Data

S = 0.000

CV(2)=#Num!

K factor**= 2.523 TL(2)= 0.00E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.00E+00 0.00E+004/23/2002 1.00E+00 0.00E+007/15/2002 1.00E+00 0.00E+0010/8/2002 1.00E+00 0.00E+001/8/2003 1.00E+00 0.00E+001.00E+00 4/3/2003 0.00E+007/9/2003 1.00E+00 0.00E+0010/6/2003 1.00E+00 0.00E+00Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 1.00E+00 0.00E+004/23/2002 1.00E+00 0.00E+001.00E+00 7/16/2002 0.00E+0010/8/2002 1.00E+00 0.00E+001/7/2003 1.00E+00 0.00E+004/2/2003 1.00E+00 0.00E+007/9/2003 1.00E+00 0.00E+001.00E+00 10/7/2003 0.00E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.55E-01	NO	-1.37E+00	N/A
MW361	Downgradient	Yes	3.86E-01	NO	-9.52E-01	N/A
MW364	Downgradient	Yes	4.71E-01	NO	-7.53E-01	N/A
MW367	Downgradient	Yes	3.15E-01	NO	-1.16E+00	N/A
MW370	Upgradient	Yes	5.68E-01	NO	-5.66E-01	N/A
MW373	Upgradient	Yes	4.84E-01	NO	-7.26E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-55

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 43.413 S = 13.444 CV(1) = 0.310

K factor=** 2.523

TL(1)= 7.73E+01 **LL(1)=**N/A

Statistics-Transformed Background X=3.723 S= 0.323 Data

CV(2) = 0.087

K factor**= 2.523 TL(2)= 4.54E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 3.48E+01 3.55E+00 4/23/2002 4.34E+01 3.77E+007/15/2002 3.32E+01 3.50E+00 10/8/2002 2.92E+01 3.37E+00 3.13E+01 1/8/2003 3.44E+00 4/3/2003 3.24E+01 3.48E+00 7/9/2003 2.29E+01 3.13E+00 10/6/2003 2.80E+01 3.33E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 6.19E+01 4.13E+00 4/23/2002 5.92E+01 4.08E+00 4.76E+01 7/16/2002 3.86E+00 10/8/2002 4.61E+01 3.83E+00 4.92E+01 3.90E+00 1/7/2003 4/2/2003 5.78E+01 4.06E+007/9/2003 5.27E+01 3.96E+00 6.49E+01 10/7/2003 4.17E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Quarter Data					
Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
Downgradient	Yes	3.37E+01	l NO	3.52E+00	N/A
Downgradient	Yes	2.91E+01	l NO	3.37E+00	N/A
Downgradient	Yes	3.27E+01	l NO	3.49E+00	N/A
Downgradient	Yes	1.96E+01	l NO	2.98E+00	N/A
Upgradient	Yes	3.09E+01	l NO	3.43E+00	N/A
Upgradient	Yes	7.11E+01	l NO	4.26E+00	N/A
	Gradient Downgradient Downgradient Downgradient Downgradient Upgradient	Gradient Detected? Downgradient Yes Downgradient Yes Downgradient Yes Downgradient Yes Upgradient Yes	Gradient Detected? Result Downgradient Yes 3.37E+01 Downgradient Yes 2.91E+01 Downgradient Yes 3.27E+01 Downgradient Yes 1.96E+01 Upgradient Yes 3.09E+01	Gradient Detected? Result Result >TL Downgradient Yes 3.37E+01 NO Downgradient Yes 2.91E+01 NO Downgradient Yes 3.27E+01 NO Downgradient Yes 1.96E+01 NO Upgradient Yes 3.09E+01 NO	Gradient Detected? Result Result >TL(1)? LN(Result) Downgradient Yes 3.37E+01 NO 3.52E+00 Downgradient Yes 2.91E+01 NO 3.37E+00 Downgradient Yes 3.27E+01 NO 3.49E+00 Downgradient Yes 1.96E+01 NO 2.98E+00 Upgradient Yes 3.09E+01 NO 3.43E+00

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-56

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Chemical Oxygen Demand (COD)** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 41.938 S = 24.732 CV(1) = 0.590

K factor=** 2.523

TL(1)= 1.04E+02 **LL(1)=**N/A

Statistics-Transformed Background X=3.658Data

S = 0.339

CV(2) = 0.093

K factor**= 2.523 TL(2)= 4.51E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 3.50E+01 3.56E+00 4/23/2002 1.34E+02 4.90E+00 7/15/2002 3.50E+01 3.56E+00 3.50E+01 10/8/2002 3.56E+00 3.50E+01 1/8/2003 3.56E+00 4/3/2003 3.50E+01 3.56E+00 7/9/2003 3.50E+01 3.56E+00 10/6/2003 3.50E+01 3.56E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 3.50E+01 3.56E+00 4/23/2002 4.70E+01 3.85E+00 3.50E+01 7/16/2002 3.56E+00 10/8/2002 3.50E+01 3.56E+00 3.50E+01 1/7/2003 3.56E+00 4/2/2003 3.50E+01 3.56E+007/9/2003 3.50E+01 3.56E+003.50E+01 10/7/2003 3.56E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	No	2.00E+01	N/A	3.00E+00	N/A
MW361	Downgradient	Yes	1.69E+01	NO	2.83E+00	N/A
MW364	Downgradient	No	2.00E+01	N/A	3.00E+00	N/A
MW367	Downgradient	No	2.00E+01	N/A	3.00E+00	N/A
MW370	Upgradient	Yes	2.36E+01	NO	3.16E+00	N/A
MW373	Upgradient	No	2.00E+01	N/A	3.00E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-57

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 45.919 **S**= 7.524 CV(1)=0.164 **K factor**=** 2.523

TL(1)= 6.49E+01 LL(1)=N/A

Statistics-Transformed Background X=3.814 S=0.165 CV(2)=0.043Data

K factor**= 2.523 TL(2)= 4.23E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 7/15/2002 5.55E+01 4.02E+00 10/8/2002 5.36E+01 3.98E+00 5.29E+01 1/8/2003 3.97E+00 4/3/2003 5.36E+01 3.98E+00 7/9/2003 5.19E+01 3.95E+00 10/6/2003 5.30E+01 3.97E+00 1/7/2004 5.30E+01 3.97E+00 4/7/2004 5.16E+01 3.94E+00 Well Number: MW373 Date Collected Result LN(Result) 7/16/2002 4.06E+01 3.70E+00 10/8/2002 3.88E+01 3.66E+00 3.90E+01 1/7/2003 3.66E+004/2/2003 3.84E+01 3.65E+00 7/9/2003 3.81E+01 3.64E+0010/7/2003 3.80E+01 3.64E+00 1/6/2004 3.79E+01 3.63E+00 4/7/2004 3.88E+01 3.66E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.07E+01	NO	3.03E+00	N/A
MW361	Downgradient	Yes	3.45E+01	NO	3.54E+00	N/A
MW364	Downgradient	Yes	3.72E+01	NO	3.62E+00	N/A
MW367	Downgradient	Yes	2.17E+01	NO	3.08E+00	N/A
MW370	Upgradient	Yes	4.19E+01	NO	3.74E+00	N/A
MW373	Upgradient	Yes	3.48E+01	NO	3.55E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-58

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.032X = 0.027

CV(1)=1.165

K factor=** 2.523

TL(1)= 1.08E-01 **LL(1)=**N/A

Statistics-Transformed Background X=-4.058 S= 1.011 Data

CV(2) = -0.249

K factor**= 2.523 TL(2)= -1.51E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.50E-02 -3.69E+00 4/23/2002 2.50E-02 -3.69E+00 7/15/2002 2.50E-02 -3.69E+00 10/8/2002 1.74E-02 -4.05E+00 1.05E-02 1/8/2003 -4.56E+00 4/3/2003 9.31E-03 -4.68E+00 7/9/2003 1.37E-01 -1.99E+00 10/6/2003 4.63E-02 -3.07E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2.50E-02 -3.69E+00 4/23/2002 3.40E-02 -3.38E+00 2.50E-02 7/16/2002 -3.69E+00 10/8/2002 4.11E-03 -5.49E+00 3.44E-03 -5.67E+00 1/7/2003 4/2/2003 3.68E-03 -5.60E+00 7/9/2003 4.05E-02 -3.21E+00 10/7/2003 8.43E-03 -4.78E+00

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.74E-02	N/A	-3.60E+00	NO
MW361	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW364	Downgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW367	Downgradient	Yes	3.41E-03	N/A	-5.68E+00	NO
MW370	Upgradient	No	1.00E-03	N/A	-6.91E+00	N/A
MW373	Upgradient	No	1.00E-03	N/A	-6.91E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-59

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: umho/cm **Conductivity LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 608.719 S = 156.157 CV(1) = 0.257

K factor=** 2.523

TL(1)= 1.00E+03 **LL(1)=**N/A

Statistics-Transformed Background X = 6.380 S= 0.260 CV(2)=0.041Data

K factor**= 2.523 TL(2)= 7.04E+00 LL(2)=N/A

Historical Background Data from

Upgradient Wells with Transformed Result

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	4.06E+02	6.01E+00
4/23/2002	5.43E+02	6.30E+00
7/15/2002	4.76E+02	6.17E+00
10/8/2002	4.41E+02	6.09E+00
1/8/2003	4.86E+02	6.19E+00
4/3/2003	4.66E+02	6.14E+00
7/9/2003	4.79E+02	6.17E+00
10/6/2003	4.35E+02	6.08E+00
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 6.49E+00
Date Collected	Result	-
Date Collected 3/18/2002	Result 6.61E+02	6.49E+00
Date Collected 3/18/2002 4/23/2002	Result 6.61E+02 8.01E+02	6.49E+00 6.69E+00
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 6.61E+02 8.01E+02 7.74E+02	6.49E+00 6.69E+00 6.65E+00
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 6.61E+02 8.01E+02 7.74E+02 6.80E+02	6.49E+00 6.69E+00 6.65E+00 6.52E+00
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 6.61E+02 8.01E+02 7.74E+02 6.80E+02 6.87E+02	6.49E+00 6.69E+00 6.65E+00 6.52E+00 6.53E+00
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 6.61E+02 8.01E+02 7.74E+02 6.80E+02 6.87E+02 7.63E+02	6.49E+00 6.69E+00 6.65E+00 6.52E+00 6.53E+00 6.64E+00

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	5.21E+02	2 NO	6.26E+00	N/A
MW361	Downgradient	Yes	4.46E+02	2 NO	6.10E+00	N/A
MW364	Downgradient	Yes	4.82E+02	NO NO	6.18E+00	N/A
MW367	Downgradient	Yes	3.21E+02	2 NO	5.77E+00	N/A
MW370	Upgradient	Yes	4.70E+02	2 NO	6.15E+00	N/A
MW373	Upgradient	Yes	8.31E+02	NO NO	6.72E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-60

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **LRGA** Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Current Quarter Data

MW370 Upgradient

Upgradient

MW373

Yes

Yes

Statistics-Background Data

S = 0.010X = 0.025

CV(1)=0.399

K factor=** 2.523

TL(1)=5.03E-02 LL(1)=N/A

Statistics-Transformed Background X=-3.739 S= 0.308 Data

CV(2) = -0.082

K factor**= 2.523 TL(2)= -2.96E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.50E-02 -3.69E+00 4/23/2002 2.50E-02 -3.69E+00 7/15/2002 5.00E-02 -3.00E+00 10/8/2002 2.00E-02 -3.91E+00 2.00E-02 1/8/2003 -3.91E+00 4/3/2003 2.00E-02 -3.91E+00 7/9/2003 2.00E-02 -3.91E+00 10/6/2003 2.00E-02 -3.91E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2.60E-02 -3.65E+00 4/23/2002 2.50E-02 -3.69E+00 5.00E-02 7/16/2002 -3.00E+00 10/8/2002 2.00E-02 -3.91E+00 1/7/2003 2.00E-02 -3.91E+00 4/2/2003 2.00E-02 -3.91E+00 7/9/2003 2.00E-02 -3.91E+00 2.00E-02 -3.91E+00 10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

-7.68E+00

-7.51E+00

N/A

N/A

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	9.82E-04	NO	-6.93E+00	N/A
MW361	Downgradient	Yes	1.45E-03	NO	-6.54E+00	N/A
MW364	Downgradient	No	1.07E-03	N/A	-6.84E+00	N/A
MW367	Downgradient	No	8.05E-04	N/A	-7.12E+00	N/A

4.62E-04

5.50E-04

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

NO

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-61

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Dissolved Oxygen** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S= 1.153 CV(1) = 0.831X = 1.387

K factor=** 2.523

TL(1) = 4.30E + 00 LL(1) = N/A

 $\textbf{Statistics-Transformed Background} \quad \textbf{X} = -0.115 \quad \textbf{S} = 1.207 \quad \textbf{CV(2)} = -10.514 \quad \textbf{K factor**} = 2.523 \quad \textbf{TL(2)} = 2.93 \\ \textbf{E} + 00 \quad \textbf{LL(2)} = N/A \\ \textbf{Matter **} = 2.523 \quad \textbf{TL(2)} = 2.93 \\ \textbf{E} + 00 \quad \textbf{LL(2)} = N/A \\ \textbf{Matter **} = 2.523 \quad \textbf{TL(2)} = 2.93 \\ \textbf{E} + 00 \quad \textbf{LL(2)} = N/A \\ \textbf{Matter **} = 2.523 \quad \textbf{TL(3)} = 2.93 \\ \textbf{E} + 00 \quad \textbf{LL(3)} = N/A \\ \textbf{Matter **} = 2.523 \quad \textbf{TL(3)} = 2.93 \\ \textbf{Matter **} = 2.523 \quad \textbf{TL(3)} = 2.93 \\ \textbf{Matter **} = 2.523 \\ \textbf{M$ Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 4.32E+00 1.46E+00 4/23/2002 1.24E+00 2.15E-01 7/15/2002 7.50E-01 -2.88E-01 10/8/2002 9.40E-01 -6.19E-02 3.08E+00 1/8/2003 1.12E+00 4/3/2003 1.45E+00 3.72E-01 7/9/2003 1.22E+00 1.99E-01 10/6/2003 1.07E+00 6.77E-02 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 3.04E+00 1.11E+00 4/23/2002 3.00E-02 -3.51E+00 2.30E-01 7/16/2002 -1.47E+00 10/8/2002 8.60E-01 -1.51E-01 2.10E-01 1/7/2003 -1.56E+00 4/2/2003 1.19E+00 1.74E-01 7/9/2003 1.10E+00 9.53E-02 10/7/2003 1.46E+00 3.78E-01

landfill.

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.25E+00	NO	2.23E-01	N/A
MW361	Downgradient	Yes	4.44E+00	YES	1.49E+00	N/A
MW364	Downgradient	Yes	3.60E+00	NO	1.28E+00	N/A
MW367	Downgradient	Yes	1.53E+00	NO	4.25E-01	N/A
MW370	Upgradient	Yes	4.26E+00	NO	1.45E+00	N/A
MW373	Upgradient	Yes	2.00E+00	NO	6.93E-01	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW361

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-62

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Dissolved Solids** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 356.188 S = 106.752 CV(1) = 0.300

K factor=** 2.523

TL(1) = 6.26E + 02 LL(1) = N/A

Statistics-Transformed Background X = 5.831 S = 0.311 CV(2) = 0.053Data

K factor=** 2.523

TL(2) = 6.62E + 00 LL(2) = N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.36E+02 5.46E+00 4/23/2002 3.37E+02 5.82E+00 7/15/2002 2.66E+02 5.58E+00 10/8/2002 2.40E+02 5.48E+00 2.82E+02 1/8/2003 5.64E+00 4/3/2003 2.38E+02 5.47E+00 7/9/2003 2.48E+02 5.51E+00 10/6/2003 2.24E+02 5.41E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 4.27E+02 6.06E+00 4/23/2002 5.07E+02 6.23E+00 4.64E+02 7/16/2002 6.14E+0010/8/2002 4.08E+02 6.01E+00 4.04E+02 6.00E+001/7/2003 4/2/2003 4.50E+02 6.11E+00 7/9/2003 4.87E+02 6.19E+00

4.81E+02

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TI	L(1)? LN(Result)	LN(Result) >TL(2	()
MW358	Downgradient	Yes	2.32E+02	2 NO	5.45E+00	N/A	
MW361	Downgradient	Yes	2.27E+02	NO NO	5.42E+00	N/A	
MW364	Downgradient	Yes	2.44E+02	NO NO	5.50E+00	N/A	
MW367	Downgradient	Yes	1.60E+02	NO NO	5.08E+00	N/A	
MW370	Upgradient	Yes	2.35E+02	2 NO	5.46E+00	N/A	
MW373	Upgradient	Yes	4.72E+02	NO	6.16E+00	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

6.18E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-63

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L **LRGA** Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S= 8.841 X = 9.230

CV(1)=0.958

K factor=** 2.523

TL(1)=3.15E+01 LL(1)=N/A

Statistics-Transformed Background X=1.942Data

S = 0.713

CV(2) = 0.367

K factor**= 2.523 TL(2)= 3.74E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 9.34E+00 2.23E+00 4/23/2002 4.33E+00 1.47E+00 7/15/2002 3.52E+00 1.26E+00 10/8/2002 7.45E+00 2.01E+00 7.04E+00 1/8/2003 1.95E+00 4/3/2003 4.64E+00 1.53E+00 7/9/2003 1.58E+01 2.76E+00 10/6/2003 6.49E+00 1.87E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 3.76E+01 3.63E+00 4/23/2002 1.90E+01 2.94E+00 7/16/2002 1.07E+012.37E+00 10/8/2002 3.75E+00 1.32E+00 1/7/2003 3.87E+00 1.35E+00 4/2/2003 3.50E+00 1.25E+00 7/9/2003 7.72E+002.04E+00 10/7/2003 2.93E+00 1.08E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.24E+01	NO	2.52E+00	N/A
MW361	Downgradient	Yes	4.67E-02	NO	-3.06E+00	N/A
MW364	Downgradient	No	1.00E-01	N/A	-2.30E+00	N/A
MW367	Downgradient	Yes	7.22E-01	NO	-3.26E-01	N/A
MW370	Upgradient	No	1.00E-01	N/A	-2.30E+00	N/A
MW373	Upgradient	Yes	3.94E-02	NO	-3.23E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-64

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Data

X = 17.544 S = 5.911

CV(1) = 0.337**K factor**=** 2.523 **TL(1)=** 3.25E+01 **LL(1)=**N/A

Statistics-Transformed Background X=2.810 S= 0.343 CV(2)=0.122

K factor**= 2.523 TL(2)= 3.68E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.21E+01 2.49E+00 4/23/2002 1.51E+01 2.71E+00 7/15/2002 1.24E+01 2.52E+00 10/8/2002 1.22E+01 2.50E+00 1.15E+01 1/8/2003 2.44E+00 4/3/2003 1.23E+01 2.51E+00 7/9/2003 1.00E+01 2.30E+00 10/6/2003 1.21E+01 2.49E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2.48E+01 3.21E+00 4/23/2002 2.27E+01 3.12E+00 1.88E+01 7/16/2002 2.93E+00 10/8/2002 2.11E+01 3.05E+00 1.99E+01 2.99E+00 1/7/2003 4/2/2003 2.55E+01 3.24E+00 7/9/2003 2.33E+01 3.15E+00 2.69E+01 10/7/2003 3.29E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1	1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.72E+01	NO	2.84E+00	N/A
MW361	Downgradient	Yes	1.27E+01	NO	2.54E+00	N/A
MW364	Downgradient	Yes	1.39E+01	NO	2.63E+00	N/A
MW367	Downgradient	Yes	9.92E+00) NO	2.29E+00	N/A
MW370	Upgradient	Yes	1.32E+01	NO	2.58E+00	N/A
MW373	Upgradient	Yes	2.76E+01	NO	3.32E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-65

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.674CV(1)=0.624X = 1.080

K factor=** 2.523

TL(1)= 2.78E+00 LL(1)=N/A

Statistics-Transformed Background X = -0.114 S= 0.658 Data

CV(2) = -5.762

K factor**= 2.523 TL(2)= 1.55E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.44E-01 -1.41E+00 4/23/2002 1.82E+00 5.99E-01 7/15/2002 1.22E+00 1.99E-01 10/8/2002 9.88E-01 -1.21E-02 7.29E-01 1/8/2003 -3.16E-01 4/3/2003 6.37E-01 -4.51E-01 7/9/2003 2.51E+00 9.20E-01 4.88E-02 10/6/2003 1.05E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 3.55E-01 -1.04E+00 4/23/2002 2.16E+00 7.70E-01 1.39E+00 7/16/2002 3.29E-01 10/8/2002 7.17E-01 -3.33E-01 1/7/2003 5.87E-01 -5.33E-01 4/2/2003 5.45E-01 -6.07E-01 7/9/2003 1.76E+00 5.65E-01 10/7/2003 5.70E-01 -5.62E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

-4.86E+00

N/A

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	t Yes	2.10E+00) NO	7.42E-01	N/A
MW361	Downgradient	t Yes	1.11E-02	NO	-4.50E+00	N/A
MW364	Downgradient	Yes	3.84E-03	NO	-5.56E+00	N/A
MW367	Downgradient	t Yes	9.41E-01	NO	-6.08E-02	N/A
MW370	Upgradient	Yes	1.25E-03	NO	-6.68E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

7.75E-03

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

MW373

Upgradient

Yes

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-66

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.022X = 0.024

CV(1)=0.901

K factor=** 2.523

TL(1)= 7.82E-02 LL(1)=N/A

Statistics-Transformed Background X=-4.239 S= 1.087 CV(2)=-0.256Data

K factor**= 2.523 TL(2)= -1.50E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 5.00E-02 -3.00E+00 4/23/2002 5.00E-02 -3.00E+00 7/15/2002 5.00E-02 -3.00E+00 10/8/2002 5.00E-03 -5.30E+00 5.00E-03 1/8/2003 -5.30E+00 4/3/2003 5.00E-03 -5.30E+00 7/9/2003 2.64E-02 -3.63E+00 10/6/2003 9.71E-03 -4.63E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 5.00E-02 -3.00E+00 -3.00E+00 4/23/2002 5.00E-02 5.00E-02 7/16/2002 -3.00E+00 10/8/2002 5.00E-03 -5.30E+00 1/7/2003 5.00E-03 -5.30E+00 4/2/2003 5.00E-03 -5.30E+00 7/9/2003 1.12E-02 -4.49E+00 5.00E-03 10/7/2003 -5.30E+00

landfill.

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	8.26E-02	YES	-2.49E+00	N/A
MW361	Downgradient	Yes	8.52E-04	NO	-7.07E+00	N/A
MW364	Downgradient	Yes	6.98E-04	NO	-7.27E+00	N/A
MW367	Downgradient	Yes	1.80E-03	NO	-6.32E+00	N/A
MW370	Upgradient	No	2.00E-03	N/A	-6.21E+00	N/A
MW373	Upgradient	Yes	8.29E-04	NO	-7.10E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW358

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-67

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Oxidation-Reduction Potential UNITS:** mV **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 46.688 S = 60.986 CV(1) = 1.306

K factor=** 2.523

TL(1)= 2.01E+02 **LL(1)=**N/A

Statistics-Transformed Background X=3.829 S=1.151 CV(2)=0.301Data

K factor**= 2.523 TL(2)= 4.94E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	1.40E+02	4.94E+00
4/23/2002	-1.50E+01	#Func!
7/15/2002	5.00E+00	1.61E+00
4/3/2003	4.90E+01	3.89E+00
7/9/2003	-3.50E+01	#Func!
10/6/2003	4.00E+01	3.69E+00
1/7/2004	1.01E+02	4.62E+00
4/7/2004	1.05E+02	4.65E+00
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
	111 110 70	LN(Result) 4.94E+00
Date Collected	Result	,
Date Collected 3/18/2002	Result 1.40E+02	4.94E+00
Date Collected 3/18/2002 4/23/2002	Result 1.40E+02 -2.00E+01	4.94E+00 #Func!
Date Collected 3/18/2002 4/23/2002 10/8/2002	Result 1.40E+02 -2.00E+01 1.00E+01	4.94E+00 #Func! 2.30E+00
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003	Result 1.40E+02 -2.00E+01 1.00E+01 1.00E+01	4.94E+00 #Func! 2.30E+00 2.30E+00
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003	Result 1.40E+02 -2.00E+01 1.00E+01 1.00E+01 6.70E+01	4.94E+00 #Func! 2.30E+00 2.30E+00 4.20E+00

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.50E+02	N/A	5.01E+00	YES
MW361	Downgradient	Yes	3.66E+02	N/A	5.90E+00	YES
MW364	Downgradient	Yes	4.44E+02	N/A	6.10E+00	YES
MW367	Downgradient	Yes	3.98E+02	N/A	5.99E+00	YES
MW370	Upgradient	Yes	4.60E+02	N/A	6.13E+00	YES
MW373	Upgradient	Yes	4.57E+02	N/A	6.12E+00	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW358 MW361

MW364

MW367

MW370

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-68

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison pН **UNITS: Std Unit LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Data

S = 0.159X = 6.283

CV(1)=0.025 K factor**= 2.904

TL(1)=6.74E+00 **LL(1)**=5.82E+00

Statistics-Transformed Background X=1.837

 $S= 0.025 \quad CV(2)=0.014 \quad K \text{ factor**}= 2.904$

TL(2)=1.91E+00 LL(2)=1.76E+00

(2)?

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	6.30E+00	1.84E+00
4/23/2002	6.40E+00	1.86E+00
7/15/2002	6.30E+00	1.84E+00
10/8/2002	6.30E+00	1.84E+00
1/8/2003	6.40E+00	1.86E+00
4/3/2003	6.50E+00	1.87E+00
7/9/2003	6.30E+00	1.84E+00
10/6/2003	6.50E+00	1.87E+00
		1.0,200
Well Number:	MW373	11072 * 00
		LN(Result)
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
Well Number: Date Collected 3/18/2002	MW373 Result 6.00E+00	LN(Result) 1.79E+00
Well Number: Date Collected 3/18/2002 4/23/2002	MW373 Result 6.00E+00 6.30E+00	LN(Result) 1.79E+00 1.84E+00
Well Number: Date Collected 3/18/2002 4/23/2002 7/16/2002	MW373 Result 6.00E+00 6.30E+00 6.45E+00	LN(Result) 1.79E+00 1.84E+00 1.86E+00
Well Number: Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	MW373 Result 6.00E+00 6.30E+00 6.45E+00 6.18E+00	LN(Result) 1.79E+00 1.84E+00 1.86E+00 1.82E+00
Well Number: Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	MW373 Result 6.00E+00 6.30E+00 6.45E+00 6.18E+00 6.35E+00	LN(Result) 1.79E+00 1.84E+00 1.86E+00 1.82E+00 1.85E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data	Current	Ouarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>,</th><th>LN(Result) >TL(2 LN(Result) <ll(2< th=""></ll(2<></th></ll(1)?<>	,	LN(Result) >TL(2 LN(Result) <ll(2< th=""></ll(2<>
MW358	Downgradien	t Yes	6.38E+0	0 NO	1.85E+00	N/A
MW361	Downgradien	t Yes	6.09E+0	0 NO	1.81E+00	N/A
MW364	Downgradien	t Yes	6.02E+0	0 NO	1.80E+00	N/A
MW367	Downgradien	t Yes	5.91E+0	0 NO	1.78E+00	N/A
MW370	Upgradient	Yes	6.12E+0	0 NO	1.81E+00	N/A
MW373	Upgradient	Yes	6.12E+0	0 NO	1.81E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-69

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison **Potassium** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 2.823S = 0.522 CV(1)=0.185

K factor=** 2.523

TL(1)=4.14E+00 LL(1)=N/A

Statistics-Transformed Background X= 1.024 Data

S = 0.167

CV(2) = 0.163

K factor**= 2.523 TL(2)= 1.45E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 3.22E+00 1.17E+00 4/23/2002 3.43E+00 1.23E+00 7/15/2002 2.98E+00 1.09E+00 10/8/2002 2.46E+00 9.00E-01 2.41E+00 1/8/2003 8.80E-01 4/3/2003 2.43E+00 8.88E-01 7/9/2003 2.44E+00 8.92E-01 10/6/2003 2.48E+00 9.08E-01 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 4.34E+00 1.47E+00 4/23/2002 3.04E+00 1.11E+00 2.93E+00 7/16/2002 1.08E+00 10/8/2002 2.30E+00 8.33E-01 2.45E+00 8.96E-01 1/7/2003 4/2/2003 2.70E+00 9.93E-01 7/9/2003 2.68E+00 9.86E-01 10/7/2003 2.88E+00 1.06E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL	(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	3.13E+00) NO	1.14E+00	N/A
MW361	Downgradient	Yes	1.89E+00) NO	6.37E-01	N/A
MW364	Downgradient	Yes	2.04E+00) NO	7.13E-01	N/A
MW367	Downgradient	Yes	2.99E+00) NO	1.10E+00	N/A
MW370	Upgradient	Yes	2.52E+00) NO	9.24E-01	N/A
MW373	Upgradient	Yes	2.76E+00) NO	1.02E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-70

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 51.544 S = 15.227 CV(1) = 0.295

K factor=** 2.523

TL(1)= 9.00E+01 **LL(1)=**N/A

Statistics-Transformed Background X=3.906 S= 0.272 Data

CV(2) = 0.070

K factor**= 2.523 TL(2)= 4.59E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 3.18E+01 3.46E+00 4/23/2002 5.00E+01 3.91E+00 7/15/2002 4.47E+01 3.80E+00 10/8/2002 4.00E+01 3.69E+00 4.46E+01 1/8/2003 3.80E+00 4/3/2003 4.19E+01 3.74E+007/9/2003 4.00E+01 3.69E+00 10/6/2003 3.81E+01 3.64E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 4.34E+01 3.77E+00 4/23/2002 7.98E+01 4.38E+00 8.77E+01 7/16/2002 4.47E+00 10/8/2002 6.16E+01 4.12E+00 1/7/2003 5.93E+01 4.08E+00 4/2/2003 6.21E+01 4.13E+00 7/9/2003 5.01E+01 3.91E+00 4.96E+01 10/7/2003 3.90E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	3.22E+01	NO	3.47E+00	N/A
MW361	Downgradient	Yes	4.05E+01	NO	3.70E+00	N/A
MW364	Downgradient	Yes	4.87E+01	NO	3.89E+00	N/A
MW367	Downgradient	Yes	2.87E+01	NO	3.36E+00	N/A
MW370	Upgradient	Yes	4.83E+01	NO	3.88E+00	N/A
MW373	Upgradient	Yes	6.11E+01	NO	4.11E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-71

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 122.381 S = 195.095 CV(1) = 1.594

K factor=** 2.523

TL(1)= 6.15E+02 LL(1)=N/A

Statistics-Transformed Background X=3.985 S=1.323 CV(2)=0.332Data

K factor**= 2.523 TL(2)= 7.32E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.74E+01 2.86E+00 4/23/2002 3.79E+01 3.63E+00 7/15/2002 1.57E+01 2.75E+00 10/8/2002 1.34E+01 2.60E+00 1.44E+01 1/8/2003 2.67E+004/3/2003 1.81E+01 2.90E+00 7/9/2003 9.60E+00 2.26E+00 10/6/2003 1.65E+01 2.80E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 1.63E+02 5.10E+00 4/23/2002 8.10E+02 6.70E+00 1.09E+02 7/16/2002 4.70E+0010/8/2002 1.11E+02 4.71E+00 1/7/2003 1.14E+02 4.73E+00 4/2/2003 1.33E+02 4.89E+00 7/9/2003 1.82E+02 5.20E+00 1.93E+02 10/7/2003 5.26E+00

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)	? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	3.59E+01	N/A	3.58E+00	NO
MW361	Downgradient	Yes	5.25E+01	N/A	3.96E+00	NO
MW364	Downgradient	Yes	7.04E+01	N/A	4.25E+00	NO
MW367	Downgradient	Yes	3.30E+01	N/A	3.50E+00	NO
MW370	Upgradient	Yes	2.02E+01	N/A	3.01E+00	NO
MW373	Upgradient	Yes	1.70E+02	2 N/A	5.14E+00	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-72

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.655 S = 13.274 CV(1) = 1.734

MW373

Upgradient

No

K factor=** 2.523

TL(1)=4.11E+01 LL(1)=N/A

Statistics-Transformed Background X=1.946 Data

X= 1.946 **S**= 0.939

CV(2) = 0.483

K factor**= 2.523

TL(2)=3.83E+00 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.08E+01 2.38E+00 4/23/2002 8.53E+00 2.14E+00 7/15/2002 5.09E+00 1.63E+00 10/8/2002 4.78E+00 1.56E+00 -5.12E+00 #Func! 1/8/2003 4/3/2003 5.11E+00 1.63E+00 7/9/2003 4.25E+00 1.45E+00 10/6/2003 6.54E+00 1.88E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 1.65E+01 2.80E+00 4/23/2002 3.49E+00 1.25E+00 7/16/2002 1.42E+00 3.51E-01 10/8/2002 -6.06E+00 #Func! 1/7/2003 -8.41E+00 #Func! 4/2/2003 2.63E+01 3.27E+00 7/9/2003 3.06E+00 1.12E+00 10/7/2003 4.62E+01 3.83E+00

landfill.

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

2.64E+00

MW364

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	4.02E+01	N/A	3.69E+00	NO		
MW361	Downgradient	Yes	3.78E+01	N/A	3.63E+00	NO		
MW364	Downgradient	Yes	5.36E+01	N/A	3.98E+00	YES		
MW367	Downgradient	No	1.78E+01	N/A	2.88E+00	N/A		
MW370	Upgradient	Yes	2.83E+01	N/A	3.34E+00	NO		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

N/A

1.40E+01

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

N/A

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-73

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison UNITS: mg/L Total Organic Carbon (TOC) **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S= 12.072 **CV(1)**=1.957 X = 6.169

K factor=** 2.523

TL(1)=3.66E+01 LL(1)=N/A

Statistics-Transformed Background X=1.069 Data

S = 1.014

CV(2) = 0.948

K factor**= 2.523 TL(2)= 3.63E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.20E+00 1.82E-01 4/23/2002 4.30E+00 1.46E+00 7/15/2002 2.60E+00 9.56E-01 10/8/2002 2.30E+00 8.33E-01 3.00E+00 1/8/2003 1.10E+00 4/3/2003 1.20E+00 1.82E-01 7/9/2003 2.60E+00 9.56E-01 10/6/2003 1.70E+00 5.31E-01 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 1.10E+00 9.53E-02 4/23/2002 1.75E+01 2.86E+00 4.90E+01 7/16/2002 3.89E+00 10/8/2002 2.90E+00 1.06E+00 1/7/2003 3.90E+00 1.36E+00 4/2/2003 2.50E+00 9.16E-01 7/9/2003 1.70E+00 5.31E-01 1.20E+00 10/7/2003 1.82E-01

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Quarter Data					
Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
Downgradient	Yes	4.66E+00	N/A	1.54E+00	NO
Downgradient	Yes	9.43E-01	N/A	-5.87E-02	NO
Downgradient	Yes	6.32E-01	N/A	-4.59E-01	NO
Downgradient	Yes	6.81E-01	N/A	-3.84E-01	NO
Upgradient	Yes	1.00E+00	N/A	0.00E+00	NO
Upgradient	Yes	1.22E+00	N/A	1.99E-01	NO
	Gradient Downgradient Downgradient Downgradient Downgradient Upgradient	Gradient Detected? Downgradient Yes Downgradient Yes Downgradient Yes Downgradient Yes Upgradient Yes	Gradient Detected? Result Downgradient Yes 4.66E+00 Downgradient Yes 9.43E-01 Downgradient Yes 6.32E-01 Downgradient Yes 6.81E-01 Upgradient Yes 1.00E+00	Gradient Detected? Result Result >TL(Downgradient Yes 4.66E+00 N/A Downgradient Yes 9.43E-01 N/A Downgradient Yes 6.32E-01 N/A Downgradient Yes 6.81E-01 N/A Upgradient Yes 1.00E+00 N/A	Gradient Detected? Result Result >TL(1)? LN(Result) Downgradient Yes 4.66E+00 N/A 1.54E+00 Downgradient Yes 9.43E-01 N/A -5.87E-02 Downgradient Yes 6.32E-01 N/A -4.59E-01 Downgradient Yes 6.81E-01 N/A -3.84E-01 Upgradient Yes 1.00E+00 N/A 0.00E+00

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-74

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 79.819 S = 78.470 CV(1) = 0.983

K factor=** 2.523

TL(1)= 2.78E+02 LL(1)=N/A

Statistics-Transformed Background X=3.971 S= 0.950 Data

CV(2) = 0.239

K factor**= 2.523 TL(2)= 6.37E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 5.00E+01 3.91E+00 4/23/2002 2.28E+02 5.43E+00 7/15/2002 8.80E+01 4.48E+00 10/8/2002 5.80E+01 4.06E+00 7.24E+01 1/8/2003 4.28E+00 4/3/2003 2.66E+013.28E+00 7/9/2003 1.64E+01 2.80E+00 10/6/2003 3.11E+01 3.44E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 5.00E+01 3.91E+00 4/23/2002 2.76E+02 5.62E+00 1.77E+02 7/16/2002 5.18E+00 10/8/2002 7.60E+01 4.33E+00 4.59E+01 1/7/2003 3.83E+00 4/2/2003 5.78E+01 4.06E+00 7/9/2003 1.00E+01 2.30E+00 1.39E+01 10/7/2003 2.63E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	7.04E+00) NO	1.95E+00	N/A		
MW361	Downgradient	Yes	8.56E+00) NO	2.15E+00	N/A		
MW364	Downgradient	Yes	3.46E+00) NO	1.24E+00	N/A		
MW367	Downgradient	No	1.00E+01	N/A	2.30E+00	N/A		
MW370	Upgradient	Yes	5.14E+00) NO	1.64E+00	N/A		
MW373	Upgradient	Yes	1.70E+01	NO	2.83E+00	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-75

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

MW373 Upgradient

Statistics-Background Data

S = 0.008CV(1)=0.324X = 0.024

K factor=** 2.523

TL(1)= 4.44E-02 **LL(1)=**N/A

Statistics-Transformed Background X=-3.749 S= 0.265 Data

CV(2) = -0.071

K factor**= 2.523 TL(2)= -3.08E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 3.50E-02 -3.35E+00 4/23/2002 3.30E-02 -3.41E+00 7/15/2002 2.50E-02 -3.69E+00 10/8/2002 2.00E-02 -3.91E+00 2.00E-02 1/8/2003 -3.91E+00 4/3/2003 2.00E-02 -3.91E+00 7/9/2003 2.00E-02 -3.91E+00 10/6/2003 2.00E-02 -3.91E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 4.80E-02 -3.04E+00 4/23/2002 2.50E-02 -3.69E+00 2.50E-02 7/16/2002 -3.69E+00 10/8/2002 2.00E-02 -3.91E+00 2.00E-02 -3.91E+00 1/7/2003 4/2/2003 2.00E-02 -3.91E+00 7/9/2003 2.00E-02 -3.91E+00 2.00E-02 -3.91E+00 10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

-5.26E+00

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	3.42E-03	NO	-5.68E+00	N/A
MW361	Downgradient	t No	2.00E-02	N/A	-3.91E+00	N/A
MW364	Downgradient	. No	2.00E-02	N/A	-3.91E+00	N/A
MW367	Downgradient	t No	2.00E-02	N/A	-3.91E+00	N/A
MW370	Upgradient	No	2.00E-02	N/A	-3.91E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

N/A

5.18E-03

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-76

C-746-U Second Quarter 2023 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.055S = 0.037 CV(1) = 0.673

K factor=** 2.523

TL(1)= 1.47E-01 **LL(1)=**N/A

Statistics-Transformed Background X=-3.131 S= 0.691 Data

CV(2) = -0.221

K factor**= 2.523 TL(2)= -1.39E+00 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.00E-01 -2.30E+00 4/23/2002 1.00E-01 -2.30E+00 7/15/2002 1.00E-01 -2.30E+00 10/8/2002 2.50E-02 -3.69E+00 3.50E-02 1/8/2003 -3.35E+00 4/3/2003 3.50E-02 -3.35E+00 7/9/2003 2.00E-02 -3.91E+00 10/6/2003 2.00E-02 -3.91E+00 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 1.00E-01 -2.30E+00 -2.30E+00 4/23/2002 1.00E-01 1.00E-01 7/16/2002 -2.30E+00 10/8/2002 2.50E-02 -3.69E+00 3.50E-02 -3.35E+00 1/7/2003 4/2/2003 3.50E-02 -3.35E+00 7/9/2003 2.34E-02 -3.76E+00 2.00E-02 10/7/2003 -3.91E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.04E-02	NO	-4.57E+00	N/A
MW361	Downgradient	No	2.00E-02	N/A	-3.91E+00	N/A
MW364	Downgradient	Yes	1.83E-02	NO	-4.00E+00	N/A
MW367	Downgradient	Yes	9.30E-03	NO	-4.68E+00	N/A
MW370	Upgradient	No	2.00E-02	N/A	-3.91E+00	N/A
MW373	Upgradient	No	2.00E-02	N/A	-3.91E+00	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

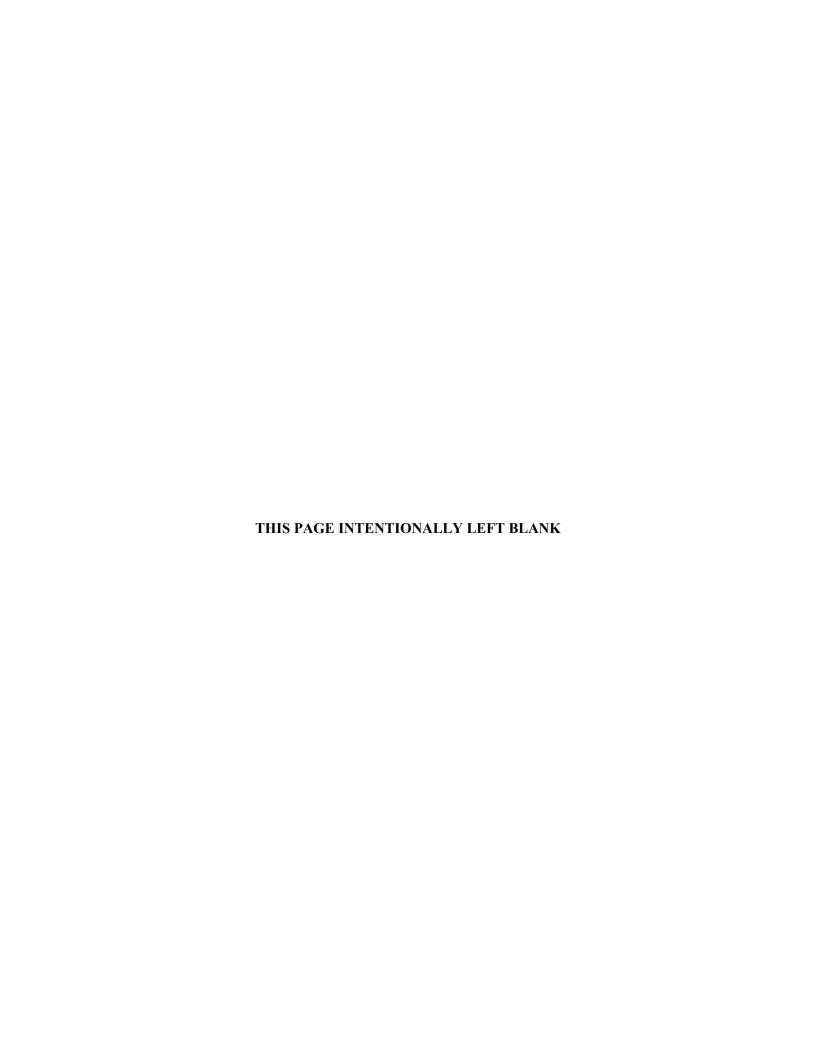
Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-77



ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA



C-746-U Second Quarter 2023 Statistical Analysis **Dissolved Oxygen** UNITS: mg/L

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 3.004

CV(1)=0.669

K factor**= 2.523

TL(1)= 8.08E+00 LL(1)=N/A

Statistics-Transformed Background X = 0.858Data

S= 0.770

S = 2.011

CV(2) = 0.897

K factor**= 2.523

TL(2)= 2.80E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW371 Date Collected Result LN(Result) 4/13/2021 6.07E+00 1.80E+00 7/20/2021 5.52E+00 1.71E+00 10/12/2021 3.36E+00 1.21E+00 1/12/2022 3.82E+00 1.34E+00 4/12/2022 7.49E+00 2.01E+00 7/14/2022 4.25E+00 1.45E+00 10/11/2022 2.87E+00 1.05E+00 1/19/2023 1.24E+00 2.15E-01 Well Number: MW374 Date Collected Result LN(Result) 4/13/2021 2.80E+00 1.03E+00 7/14/2021 9.90E-01 -1.01E-02 10/13/2021 4.40E-01 -8.21E-01 1/13/2022 1.80E+00 5.88E-01 4/12/2022 2.86E+00 1.05E+00 7/14/2022 1.74E+00 5.54E-01 1.92E+00 10/11/2022 6.52E-01 1/19/2023 9.00E-01 -1.05E-01

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradien	t Yes	5.18E+00	O NO	1.64E+00	N/A
MW362	Downgradien	t Yes	4.27E+00	O NO	1.45E+00	N/A
MW365	Downgradien	t Yes	7.64E+00	O NO	2.03E+00	N/A
MW368	Downgradien	t Yes	3.23E+00	O NO	1.17E+00	N/A
MW371	Upgradient	Yes	7.75E+00	O NO	2.05E+00	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-3

C-746-U Second Quarter 2023 Statistical Analysis **UNITS: mV**

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 338.000 S = 78.399 CV(1) = 0.232

K factor**= 2.523

TL(1) = 5.36E + 02 LL(1) = N/A

Statistics-Transformed Background X= 5.790 Data

S= 0.284

CV(2) = 0.049

K factor**= 2.523

TL(2) = 6.51E + 00 LL(2) = N/A

Current Background Data from Upgradient Wells with Transformed Result

Oxidation-Reduction Potential

Well Number: MW371 Date Collected Result LN(Result) 4/13/2021 3.88E+02 5.96E+00 7/20/2021 4.01E+02 5.99E+00 10/12/2021 3.44E+02 5.84E+00 3.89E+02 1/12/2022 5.96E+00 4/12/2022 3.75E+02 5.93E+00 7/14/2022 3.78E+02 5.93E+00 10/11/2022 4.09E+02 6.01E+00 1/19/2023 4.20E+02 6.04E+00 Well Number: MW374 Date Collected Result LN(Result) 4/13/2021 3.61E+02 5.89E+00 3.49E+02 7/14/2021 5.86E+00 10/13/2021 2.02E+02 5.31E+00 1/13/2022 1.92E+02 5.26E+00 4/12/2022 3.53E+02 5.87E+00

3.45E+02

3.30E+02

1.72E+02

7/14/2022

10/11/2022

1/19/2023

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradien	t Yes	2.52E+02	2 NO	5.53E+00	N/A
MW362	Downgradien	t Yes	3.30E+02	2 NO	5.80E+00	N/A
MW365	Downgradien	t Yes	4.50E+02	2 NO	6.11E+00	N/A
MW368	Downgradien	t Yes	4.20E+02	2 NO	6.04E+00	N/A
MW371	Upgradient	Yes	4.04E+02	2 NO	6.00E+00	N/A
MW374	Upgradient	Yes	4.21E+02	2 NO	6.04E+00	N/A
MW375	Sidegradient	Yes	3.66E+02	2 NO	5.90E+00	N/A

Conclusion of Statistical Analysis on Current Data

5.84E+00

5.80E+00

5.15E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S),
- LL Lower Tolerance Limit, LL = X (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-4

C-746-U Second Quarter 2023 Statistical Analysis Sulfate UNITS: mg/L

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 24.413 **S**= 23.904 **CV(1)**=0.979

K factor**= 2.523 TL(1)= 8

TL(1)= 8.47E+01 **LL(1)=**N/A

Statistics-Transformed Background X= 2.928 Data

928 **S**= 0.657

CV(2) = 0.224

K factor**= 2.523

TL(2) = 4.58E + 00 LL(2) = N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
4/13/2021	9.07E+01	4.51E+00
7/20/2021	3.41E+01	3.53E+00
10/12/2021	1.19E+01	2.48E+00
1/12/2022	1.43E+01	2.66E+00
4/12/2022	7.54E+01	4.32E+00
7/14/2022	2.87E+01	3.36E+00
10/11/2022	1.18E+01	2.47E+00
1/19/2023	1.20E+01	2.48E+00
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 2.56E+00
Date Collected	Result	, ,
Date Collected 4/13/2021	Result 1.30E+01	2.56E+00
Date Collected 4/13/2021 7/14/2021	Result 1.30E+01 1.34E+01	2.56E+00 2.60E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021	Result 1.30E+01 1.34E+01 1.27E+01	2.56E+00 2.60E+00 2.54E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022	Result 1.30E+01 1.34E+01 1.27E+01 1.24E+01	2.56E+00 2.60E+00 2.54E+00 2.52E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022 4/12/2022	Result 1.30E+01 1.34E+01 1.27E+01 1.24E+01 1.64E+01	2.56E+00 2.60E+00 2.54E+00 2.52E+00 2.80E+00

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradien	t Yes	3.91E+0	1 NO	3.67E+00	N/A
MW362	Downgradien	t Yes	2.15E+0	1 NO	3.07E+00	N/A
MW365	Downgradien	t Yes	5.58E+0	1 NO	4.02E+00	N/A
MW368	Downgradien	t Yes	1.17E+02	2 YES	4.76E+00	N/A
MW371	Upgradient	Yes	5.69E+0	1 NO	4.04E+00	N/A
MW374	Upgradient	Yes	1.65E+0	1 NO	2.80E+00	N/A
MW375	Sidegradient	Yes	2.33E+0	1 NO	3.15E+00	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW368

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis

Current Background Comparison URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Calcium

X = 39.575 S = 24.449 CV(1) = 0.618

K factor**= 2.523

TL(1)= 1.01E+02 **LL(1)=**N/A

Statistics-Transformed Background X=3.457Data

S= 0.712

CV(2) = 0.206

K factor**= 2.523

TL(2)=5.25E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 4/13/2021 1.67E+01 2.82E+00 7/13/2021 1.53E+01 2.73E+00 10/12/2021 1.51E+01 2.71E+00 1/12/2022 1.63E+01 2.79E+00 4/12/2022 1.65E+01 2.80E+00 7/14/2022 1.57E+01 2.75E+00 10/11/2022 1.60E+01 2.77E+001/19/2023 1.60E+01 2.77E+00

Well Number: MW372 Date Collected Result LN(Result) 4/13/2021 6.23E+01 4.13E+00 7/14/2021 6.50E+01 4.17E+00 10/13/2021 6.48E+01 4.17E+00 1/13/2022 6.70E+01 4.20E+00 4/12/2022 6.11E+01 4.11E+00 7/14/2022 6.26E+01 4.14E+00 10/11/2022 6.22E+01 4.13E+00 1/19/2023 6.06E+01 4.10E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Ungradient	Ves	6.20E±0	1 NO	4 13F+00	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S),
- LL Lower Tolerance Limit, LL = X (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-6

C-746-U Second Quarter 2023 Statistical Analysis Current Background Comparison Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 558.125 S = 206.756 CV(1) = 0.370

K factor**= 2.523 TL

TL(1)= 1.08E+03 LL(1)=N/A

Statistics-Transformed Background X= 6.259 Data

S = 0.376

CV(2) = 0.060

K factor**= 2.523

TL(2)=7.21E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 4/13/2021 3.83E+02 5.95E+00 7/13/2021 3.78E+02 5.93E+00 10/12/2021 3.05E+02 5.72E+00 3.59E+02 1/12/2022 5.88E+00 4/12/2022 3.78E+02 5.93E+00

7/14/2022 3.71E+02 5.92E+00 10/11/2022 4.85E+02 6.18E+00 1/19/2023 3.59E+02 5.88E+00

Well Number: MW372 Date Collected Result LN(Result) 4/13/2021 7.95E+02 6.68E+00 7.60E+02 7/14/2021 6.63E+0010/13/2021 4.84E+02 6.18E+00 1/13/2022 7.52E+02 6.62E+00 4/12/2022 7.38E+02 6.60E+00 7/14/2022 7.15E+02 6.57E+00 9.14E+02 10/11/2022 6.82E+00

7.54E+02

1/19/2023

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Unoradient	Yes	7 33E±00	2 NO	6.60E±00	N/A

Conclusion of Statistical Analysis on Current Data

6.63E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis

I Analysis Current Background Comparison UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Dissolved Solids

X = 333.875 S = 138.395 CV(1) = 0.415

K factor=** 2.523

TL(1) = 6.83E + 02 LL(1) = N/A

Statistics-Transformed Background X= 5.723 Data

23 **S**= 0.440

CV(2)=0.077

K factor**= 2.523

TL(2) = 6.83E + 00 LL(2) = N/A

Current Background Data from Upgradient Wells with Transformed Result

 Well Number:
 MW369

 Date Collected
 Result
 LN(Result)

 4/13/2021
 2.09E+02
 5.34E+00

 7/13/2021
 1.94E+02
 5.27E+00

 10/12/2021
 1.79E+02
 5.19E+00

 1/12/2022
 2.00E+02
 5.30E+00

 4/12/2022
 2.34E+02
 5.46E+00

 7/14/2022
 1.96E+02
 5.28E+00

 10/11/2022
 2.12E+02
 5.36E+00

 1/19/2023
 1.86E+02
 5.23E+00

Well Number: MW372

Date Collected Result

LN(Result) 4/13/2021 4.83E+02 6.18E+00 4.81E+02 7/14/2021 6.18E+00 10/13/2021 4.61E+02 6.13E+00 1/13/2022 5.06E+02 6.23E+00 4/12/2022 4.57E+02 6.12E+00 7/14/2022 4.61E+02 6.13E+00 4.55E+02 10/11/2022 6.12E+00 1/19/2023 4.28E+02 6.06E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Ungradient	Yes	4 28E+0	2 NO	6.06E±00	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance I
- LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis

Current Background Comparison URGA

Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 14.708 **S**= 8.222

CV(1)=0.559

K factor**= 2.523

TL(1)= 3.55E+01 **LL(1)=**N/A

Statistics-Transformed Background X=2.516Data

S = 0.625

CV(2) = 0.248

K factor**= 2.523

TL(2)=4.09E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
4/13/2021	6.97E+00	1.94E+00
7/13/2021	6.41E+00	1.86E+00
10/12/2021	6.77E+00	1.91E+00
1/12/2022	6.84E+00	1.92E+00
4/12/2022	6.89E+00	1.93E+00
7/14/2022	6.84E+00	1.92E+00
10/11/2022	6.84E+00	1.92E+00
1/19/2023	6.56E+00	1.88E+00
1/19/2023	0.50E±00	1.88E+00
Well Number:	MW372	1.00E±00
		LN(Result)
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
Well Number: Date Collected 4/13/2021	MW372 Result 2.32E+01	LN(Result) 3.14E+00
Well Number: Date Collected 4/13/2021 7/14/2021	MW372 Result 2.32E+01 2.41E+01	LN(Result) 3.14E+00 3.18E+00
Well Number: Date Collected 4/13/2021 7/14/2021 10/13/2021	MW372 Result 2.32E+01 2.41E+01 2.28E+01	LN(Result) 3.14E+00 3.18E+00 3.13E+00
Well Number: Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022	MW372 Result 2.32E+01 2.41E+01 2.28E+01	LN(Result) 3.14E+00 3.18E+00 3.13E+00 3.13E+00

2.19E+01

1/19/2023

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Ungradient	Yes	2 35E±0	1 NO	3 16E±00	N/A

Conclusion of Statistical Analysis on Current Data

3.09E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S
- TL Upper Tolerance Limit, TL = X + (K * S), Mean, X = (sum of background results)/(count of background results)
- LL Lower Tolerance Limit, LL = X (K * S)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-9

C-746-U Second Quarter 2023 Statistical Analysis **UNITS: mV**

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 399.813 S = 32.931 CV(1) = 0.082

K factor**= 2.523

TL(1)= 4.83E+02 LL(1)=N/A

Statistics-Transformed Background X=5.988 Data

S= 0.081

CV(2) = 0.014

K factor**= 2.523

TL(2)=6.19E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Oxidation-Reduction Potential

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
4/13/2021	4.44E+02	6.10E+00
7/13/2021	3.52E+02	5.86E+00
10/12/2021	3.43E+02	5.84E+00
1/12/2022	3.92E+02	5.97E+00
4/12/2022	3.82E+02	5.95E+00
7/14/2022	4.20E+02	6.04E+00
10/11/2022	4.06E+02	6.01E+00
1/19/2023	4.80E+02	6.17E+00
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.02E+00
Date Collected	Result	
Date Collected 4/13/2021	Result 4.11E+02	6.02E+00
Date Collected 4/13/2021 7/14/2021	Result 4.11E+02 3.78E+02	6.02E+00 5.93E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021	Result 4.11E+02 3.78E+02 3.90E+02	6.02E+00 5.93E+00 5.97E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022	Result 4.11E+02 3.78E+02 3.90E+02 3.76E+02	6.02E+00 5.93E+00 5.97E+00 5.93E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022 4/12/2022	Result 4.11E+02 3.78E+02 3.90E+02 3.76E+02 4.02E+02	6.02E+00 5.93E+00 5.97E+00 5.93E+00 6.00E+00

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradien	t Yes	3.67E+02	2 NO	5.91E+00	N/A
MW360	Downgradien	t Yes	3.54E+02	2 NO	5.87E+00	N/A
MW363	Downgradien	t Yes	4.42E+02	2 NO	6.09E+00	N/A
MW366	Downgradien	t Yes	4.58E+02	2 NO	6.13E+00	N/A
MW369	Upgradient	Yes	4.39E+02	2 NO	6.08E+00	N/A
MW372	Upgradient	Yes	4.70E+02	2 NO	6.15E+00	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-10

C-746-U Second Quarter 2023 Statistical Analysis Sulfate UNITS: mg/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 76.060 **S**= 70.248 **CV(1)**=0.924

K factor**= 2.523 TL(1)= 2.53E+02 LL(1)=N/A

Statistics-Transformed Background X= 3.538 Data

S= 1.478 **CV(2)**=0.418

K factor**= 2.523

TL(2)=7.27E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

 Well Number:
 MW369

 Date Collected
 Result
 LN(Result)

 4/13/2021
 7.59E+00
 2.03E+00

 7/13/2021
 8.66E+00
 2.16E+00

 10/12/2021
 8.82E+00
 2.18E+00

 10/12/2021
 8.82E+00
 2.18E+00

 1/12/2022
 7.80E+00
 2.05E+00

 4/12/2022
 8.93E+00
 2.19E+00

 7/14/2022
 8.16E+00
 2.10E+00

10/11/2022 8.07E+00 2.09E+00 1/19/2023 7.93E+00 2.07E+00 Well Number: MW372

Date Collected Result LN(Result) 4/13/2021 1.57E+02 5.06E+00 7/14/2021 1.47E+02 4.99E+00 10/13/2021 1.47E+02 4.99E+00 1/13/2022 1.45E+02 4.98E+00 4/12/2022 1.44E+02 4.97E+00 7/14/2022 1.45E+02 4.98E+00 1.31E+02 10/11/2022 4.88E+00

1.35E+02

1/19/2023

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	1.51E+0	2 NO	5.02E+00	N/A

Conclusion of Statistical Analysis on Current Data

4.91E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2023 Statistical Analysis C Technetium-99 UNITS: pCi/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 62.294 **S**= 10.777 **CV(1)**=0.173

K factor**= 2.523 TL(

TL(1)= 8.95E+01 LL(1)=N/A

Statistics-Transformed Background X=4.118 Data

S= 0.168 CV(2)=0.041

K factor**= 2.523

TL(2)=4.54E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 4/13/2021 6.03E+01 4.10E+00 7/13/2021 6.77E+01 4.22E+00 10/12/2021 5.98E+01 4.09E+00 1/12/2022 5.28E+01 3.97E+00

 1/12/2022
 5.28E+01
 5.97E+00

 4/12/2022
 5.72E+01
 4.05E+00

 7/14/2022
 5.08E+01
 3.93E+00

 10/11/2022
 5.64E+01
 4.03E+00

6.16E+01

4.12E+00

Well Number: MW372

1/19/2023

Date Collected Result LN(Result) 4/13/2021 5.13E+01 3.94E+00 7/14/2021 6.66E+014.20E+00 10/13/2021 5.59E+01 4.02E+00 1/13/2022 4.76E+01 3.86E+004/12/2022 7.94E+01 4.37E+00 7/14/2022 7.42E+01 4.31E+00 6.97E+01 10/11/2022 4.24E+00 1/19/2023 8.54E+01 4.45E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW366	Downgradien	t Yes	7.12E+0	1 NO	4.27E+00	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
 - Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-12

C-746-U Second Quarter 2023 Statistical Analysis **Dissolved Oxygen** UNITS: mg/L

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 3.248

S= 1.136 CV(1)=0.350 K factor**= 2.523

TL(1)=6.11E+00 LL(1)=N/A

Statistics-Transformed Background X=1.114Data

S = 0.382

CV(2) = 0.343

K factor**= 2.523

TL(2)= 2.08E+00 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
4/13/2021	3.57E+00	1.27E+00
7/13/2021	4.47E+00	1.50E+00
10/12/2021	4.60E+00	1.53E+00
1/12/2022	4.36E+00	1.47E+00
4/12/2022	3.45E+00	1.24E+00
7/14/2022	4.73E+00	1.55E+00
10/11/2022	4.80E+00	1.57E+00
1/19/2023	4.00E+00	1.39E+00
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 2.85E-01
Date Collected	Result	
Date Collected 4/13/2021	Result 1.33E+00	2.85E-01
Date Collected 4/13/2021 7/14/2021	Result 1.33E+00 2.30E+00	2.85E-01 8.33E-01
Date Collected 4/13/2021 7/14/2021 10/13/2021	Result 1.33E+00 2.30E+00 2.00E+00	2.85E-01 8.33E-01 6.93E-01
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022	Result 1.33E+00 2.30E+00 2.00E+00 2.72E+00	2.85E-01 8.33E-01 6.93E-01 1.00E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022 4/12/2022	Result 1.33E+00 2.30E+00 2.00E+00 2.72E+00 2.79E+00	2.85E-01 8.33E-01 6.93E-01 1.00E+00 1.03E+00

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW361	Downgradien	t Ves	4 44E+0	0 NO	1 49F+00	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-13

C-746-U Second Quarter 2023 Statistical Analysis

Current Background Comparison LRGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the

Statistics-Background Data

Nickel

4/12/2022

7/14/2022

10/11/2022

1/19/2023

LL, that is statistically significant evidence of elevated or lowered concentration in that well. X = 0.001S = 0.001

CV(1)=0.474

K factor**= 2.523

TL(1)= 2.98E-03

LL(1)=N/A

Statistics-Transformed Background X=-6.699 Data

S = 0.442

CV(2) = -0.066

K factor**= 2.523

TL(2) = -5.58E + 00 LL(2) = N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 4/13/2021 1.28E-03 -6.66E+00 7/13/2021 7.26E-04 -7.23E+00 10/12/2021 2.00E-03 -6.21E+00 1/12/2022 7.92E-04 -7.14E+00 4/12/2022 8.34E-04 -7.09E+00 7/14/2022 9.09E-04 -7.00E+00 10/11/2022 1.00E-03 -6.91E+00 1/19/2023 7.91E-04 -7.14E+00 Well Number: MW373 Date Collected Result LN(Result) 4/13/2021 -6.64E+00 1.31E-03 7/14/2021 1.53E-03 -6.48E+00 10/13/2021 9.59E-04 -6.95E+00 1/13/2022 2.48E-03 -6.00E+00

7.96E-04

2.66E-03

2.18E-03

1.45E-03

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Wel	ll No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
M	W358	Downgradien	t Yes	8.26E-02	2. YES	-2.49E+00	N/A

Conclusion of Statistical Analysis on Current Data

-7.14E+00

-5.93E+00

-6.13E+00

-6.54E+00

Wells with Exceedances

MW358

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S),
- LL Lower Tolerance Limit, LL = X (K * S)
- Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-14

C-746-U Second Quarter 2023 Statistical Analysis Oxidation-Reduction Potential UNITS: mV

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 398.500 **S**= 28.265 **CV(1)**=0.071

K factor=** 2.523

TL(1)= 4.70E+02 **LL(1)**=N/A

Statistics-Transformed Background X=5.985 Data

5.985 **S**= 0.069

CV(2) = 0.012

K factor**= 2.523

TL(2)=6.16E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 4/13/2021 4.35E+02 6.08E+00 7/13/2021 3.64E+02 5.90E+00 10/12/2021 3.59E+02 5.88E+00 4.02E+02 1/12/2022 6.00E+00 4/12/2022 3.90E+02 5.97E+00 7/14/2022 4.15E+02 6.03E+00 10/11/2022 4.27E+02 6.06E+001/19/2023 4.68E+02 6.15E+00 Well Number: MW373 Date Collected Result LN(Result)

4.07E+02

3.80E+02

3.72E+02

3.76E+02

3.99E+02

3.82E+02

4.01E+02

3.99E+02

4/13/2021

7/14/2021

10/13/2021

1/13/2022

4/12/2022

7/14/2022

10/11/2022

1/19/2023

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradien	t Yes	1.50E+02	2 NO	5.01E+00	N/A
MW361	Downgradien	t Yes	3.66E+02	2 NO	5.90E+00	N/A
MW364	Downgradien	t Yes	4.44E+02	2 NO	6.10E+00	N/A
MW367	Downgradien	t Yes	3.98E+02	2 NO	5.99E+00	N/A
MW370	Upgradient	Yes	4.60E+02	2 NO	6.13E+00	N/A
MW373	Upgradient	Yes	4.57E+02	2 NO	6.12E+00	N/A

Conclusion of Statistical Analysis on Current Data

6.01E+00

5.94E+00

5.92E+00

5.93E+00

5.99E+00

5.95E+00

5.99E+00

5.99E+00

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-15

C-746-U Second Quarter 2023 Statistical Analysis **Current Background Comparison** Technetium-99 UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 20.758 S = 12.549 CV(1) = 0.605

K factor**= 2.523

TL(1)= 5.24E+01 **LL(1)=**N/A

LRGA

Statistics-Transformed Background X=2.976Data

S = 0.528

CV(2) = 0.178

K factor**= 2.523

TL(2)=3.79E+00 LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
4/13/2021	4.42E+01	3.79E+00
7/13/2021	3.79E+01	3.63E+00
10/12/2021	3.92E+01	3.67E+00
1/12/2022	2.56E+01	3.24E+00
4/12/2022	2.34E+01	3.15E+00
7/14/2022	2.40E+01	3.18E+00
10/11/2022	2.09E+01	3.04E+00
1/19/2023	3.07E+01	3.42E+00
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 2.86E+00
Date Collected	Result	
Date Collected 4/13/2021	Result 1.75E+01	2.86E+00
Date Collected 4/13/2021 7/14/2021	Result 1.75E+01 1.42E+01	2.86E+00 2.65E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021	Result 1.75E+01 1.42E+01 8.12E+00	2.86E+00 2.65E+00 2.09E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022	Result 1.75E+01 1.42E+01 8.12E+00 1.12E+01	2.86E+00 2.65E+00 2.09E+00 2.42E+00
Date Collected 4/13/2021 7/14/2021 10/13/2021 1/13/2022 4/12/2022	Result 1.75E+01 1.42E+01 8.12E+00 1.12E+01 1.48E+01	2.86E+00 2.65E+00 2.09E+00 2.42E+00 2.69E+00

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW364	Downgradien	t Ves	5.36E±0	1 VFS	3 98F+00	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

MW364

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-16

ATTACHMENT D3 STATISTICIAN QUALIFICATION STATEMENT





Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

July 17, 2023

Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Geology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by a qualified independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the second quarter 2023 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

D3-3



APPENDIX E GROUNDWATER FLOW RATE AND DIRECTION



RESIDENTIAL/CONTAINED—QUARTERLY, 2nd CY 2023

Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982/1</u>

LAB ID: None

For Official Use Only

GROUNDWATER FLOW RATE AND DIRECTION

Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 KAR 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the second quarter 2023 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on April 24-25, 2023. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement; however, UCRS wells MW376 and MW377 had insufficient water for sampling for laboratory analysis during this reporting period.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were 3.92×10^{-4} ft/ft and 4.04×10^{-4} ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill was 2.49×10^{-4} ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for April 2023, the groundwater flow direction in the immediate area of the landfill was to the northeast.

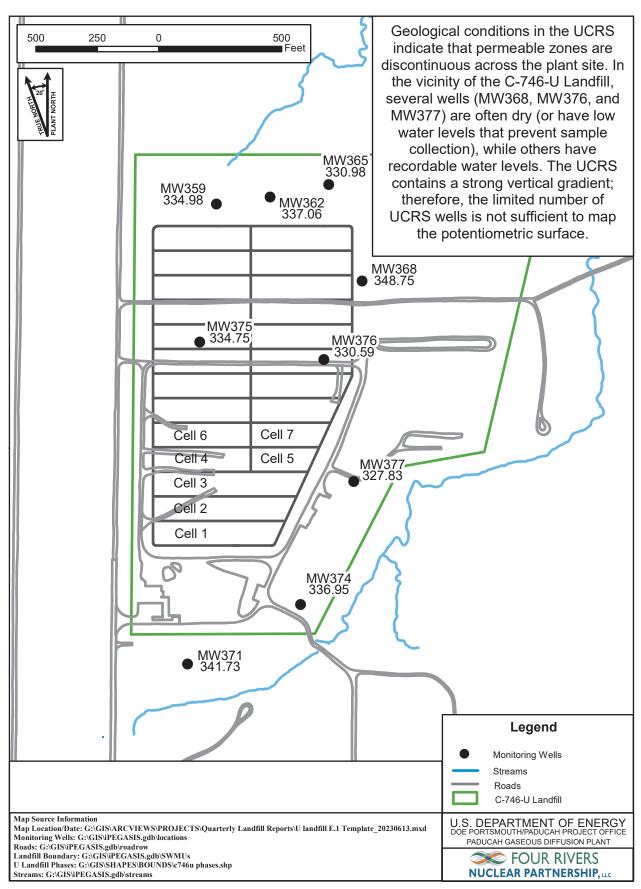


Figure E.1. Potentiometric Measurements of the Upper Continental Recharge System at the C-746-U Landfill, April 24, 2023

Table E.1. C-746-U Landfill Second Quarter 2023 (April) Water Levels

				746-U Landfill	(I'			v Data	*Corre	ected Data
							IXAV	Data	Corre	cica Data
Date	Time	Well	Aquifer	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H20)	(ft)	(ft amsl)	(ft)	(ft amsl)
4/24/2023	15:37	MW357	URGA	368.77	30.19	0.01	44.52	324.25	44.53	324.24
4/24/2023	15:39	MW358	LRGA	368.92	30.19	0.01	44.65	324.27	44.66	324.26
4/24/2023	15:38	MW359	UCRS	368.91	30.19	0.01	33.92	334.99	33.93	334.98
4/24/2023	15:35	MW360	URGA	362.07	30.19	0.01	37.84	324.23	37.85	324.22
4/24/2023	15:33	MW361	LRGA	361.32	30.19	0.01	37.11	324.21	37.12	324.20
4/24/2023	15:34	MW362	UCRS	361.85	30.19	0.01	24.78	337.07	24.79	337.06
4/24/2023	13:40	MW363	URGA	368.56	30.22	-0.02	44.46	324.10	44.44	324.12
4/24/2023	13:38	MW364	LRGA	368.17	30.22	-0.02	44.20	323.97	44.18	323.99
4/24/2023	13:39	MW365	UCRS	368.14	30.22	-0.02	37.18	330.96	37.16	330.98
4/24/2023	13:48	MW366	URGA	368.95	30.22	-0.02	44.84	324.11	44.82	324.13
4/24/2023	13:47	MW367	LRGA	369.37	30.22	-0.02	45.27	324.10	45.25	324.12
4/24/2023	13:46	MW368	UCRS	368.98	30.22	-0.02	20.25	348.73	20.23	348.75
4/24/2023	15:09	MW369	URGA	364.23	30.19	0.01	39.47	324.76	39.48	324.75
4/24/2023	15:07	MW370	LRGA	365.12	30.19	0.01	40.34	324.78	40.35	324.77
4/24/2023	15:08	MW371	UCRS	364.64	30.19	0.01	22.90	341.74	22.91	341.73
4/24/2023	15:14	MW372	URGA	359.42	30.19	0.01	34.65	324.77	34.66	324.76
4/24/2023	15:12	MW373	LRGA	359.73	30.19	0.01	34.97	324.76	34.98	324.75
4/24/2023	15:13	MW374	UCRS	359.44	30.19	0.01	22.48	336.96	22.49	336.95
4/24/2023	15:26	MW375	UCRS	370.36	30.19	0.01	35.60	334.76	35.61	334.75
4/24/2023	15:23	MW376	UCRS	370.39	30.19	0.01	39.79	330.60	39.80	330.59
4/24/2023	15:19	MW377	UCRS	365.74	30.19	0.01	37.90	327.84	37.91	327.83
Reference Baro	metric Pressure				30.20					

Elev = elevation

amsl = above mean sea level

BP = barometric pressure

DTW = depth to water in feet below datum

URGA = Upper Regional Gravel Aquifer

LRGA = Lower Regional Gravel Aquifer

UCRS = Upper Continental Recharge System

*Assumes a barometric efficiency of 1.0

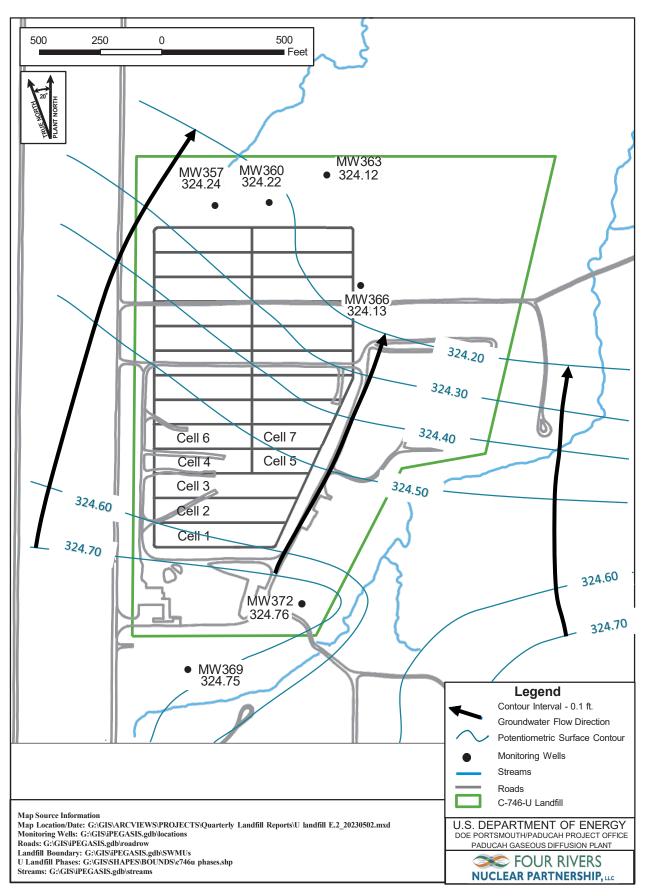


Figure E.2. Potentiometric Surface of the Upper Regional Gravel Aquifer at the C-746-U Landfill, April 24, 2023

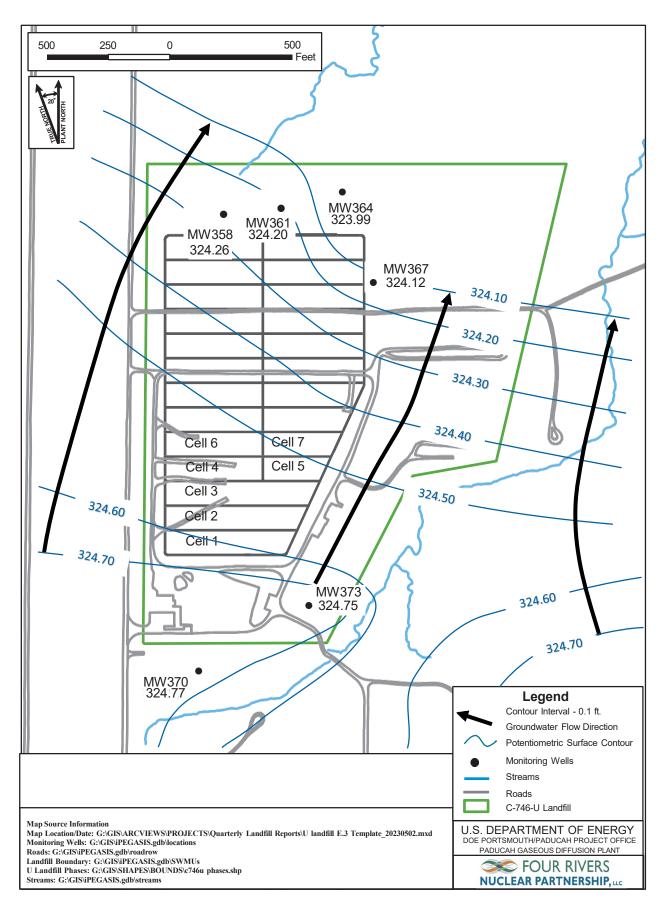


Figure E.3. Potentiometric Surface of the Lower Regional Gravel Aquifer at the C-746-U Landfill, April 24, 2023

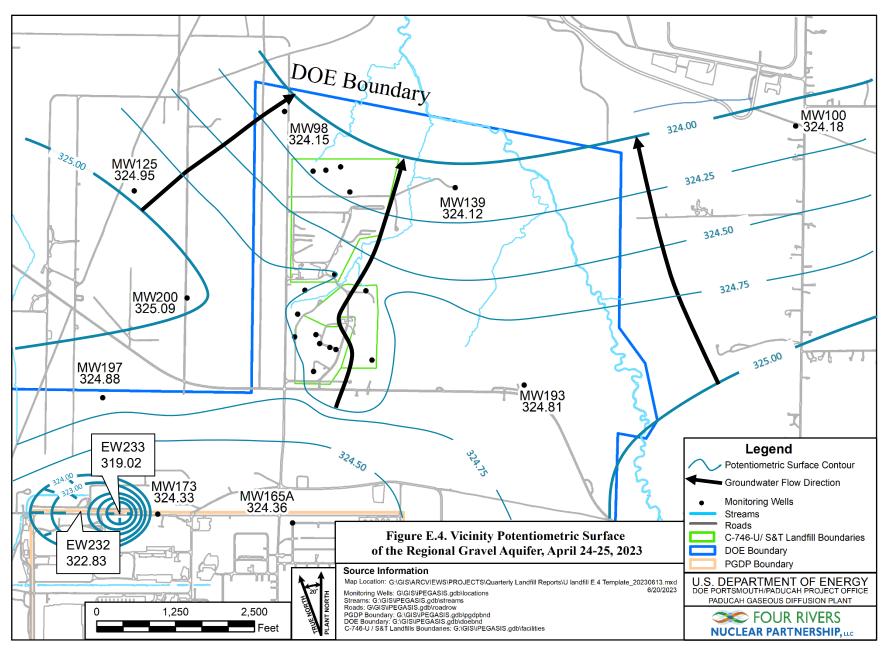


Figure E.4. Vicinity Potentiometric Surface of the Regional Gravel Aquifer, April 24-25, 2023

Table E.2. C-746-U Landfill Hydraulic Gradients

	ft/ft
Beneath Landfill—Upper RGA	3.92×10^{-4}
Beneath Landfill—Lower RGA	4.04×10^{-4}
Vicinity	2.49 × 10 ⁻⁴

Table E.3. C-746-U Landfill Groundwater Flow Rate

Hydraulic Co	nductivity (K)	Specifi	c Discharge (q)	Average	Linear Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Upper RGA					
725	0.256	0.284	1.00×10^{-4}	1.14	4.02×10^{-4}
425	0.150	0.167	5.89×10^{-5}	0.667	2.35×10^{-4}
Lower RGA					
725	0.256	0.293	1.03 × 10 ⁻⁴	1.17	4.14×10^{-4}
425	0.150	0.172	6.06×10^{-5}	0.687	2.43 × 10 ⁻⁴



APPENDIX F NOTIFICATIONS



NOTIFICATIONS

In accordance with 401 KAR 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below.

Statistical Analysis of Parameters Notification

The statistical analyses conducted on the second quarter 2023 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 CFR § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

	<u>Parameter</u>	Monitoring Well
Upper Continental Recharge System	None	
Upper Regional Gravel Aquifer	Technetium-99	MW366
Lower Regional Gravel Aquifer	Nickel Technetium-99	MW358 MW364

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

5/23/2023

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL

SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4808	MW372	Trichloroethene	8260D	6.01	ug/L	5

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G CHART OF MCL AND UTL EXCEEDANCES



Gradient D S S S D D D D U U D D D U U D D D D U U D D D D U U D	Groundwater Flow System	Г			1	UCRS	s						UR	GA			Г		LR	GA		_
CETONE	Gradient	D	S	S				D	U	U	D	D			U	U	D	D			U	U
Quarter 3, 2002 Quarter 1, 2003 Quarter 2, 2003 Quarter 2, 2003 Quarter 3, 2005 Quarter 2, 2003 Quarter 3, 2005 Quarter 4, 2005 ALPHAACTIVITY Quarter 1, 2004 Quarter 3, 2005 Quarter 3, 2006 Quarter 4, 2007 Quarter 3, 2008 Quarter 4, 2007 Quarter 3, 2009 Quarter 4, 2001 Quarter 4, 2009	Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
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Quarter 1, 2003	Quarter 3, 2002																					
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Quarter 1, 2006		!	<u> </u>			<u> </u>	<u> </u>	<u> </u>								-	!					_
Quarter 1, 2007		!	<u> </u>			<u> </u>	<u> </u>	<u> </u>								Η_	!					
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Quarter 2, 2007		_		_				_	_	_	_	_	_	_	_	_	_	_	_	_		
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Quarter 4, 2008	Quarter 2, 2008										_				•	_	_			_		\vdash
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Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

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Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

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MCL Exceedance																					_
■ Previously reported as an MCL ex	ceedance	; howe	ver, res	ult was	equal	to MC	L														
JCRS Upper Continental Recharge Syst	em																				
RGA Upper Regional Gravel Aquifer																					_
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APPENDIX H METHANE MONITORING DATA



CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT

Permit #: <u>073-00045</u>

McCracken County, Kentucky

Date:	June 12, 2023		Time:	0900	Monitor:	Michae	el Hideg
Weather Co	nditions: Mostly s	sunny, slight	wind, h	umidity: 69%		1	
Monitoring	Equipment: Multi	RAE – Seria	I # 11882	2		And the second s	
		Monito	oring Lo	cation			Reading (% LEL)
C-746-U1	Checked a	t close to grou	nd level				0
C-746-U2	Checked a	at close to grou	ind level				0
C-746-U-T-14	Checked a	at close to grou	ınd level				0
C-746-U15	Checked a	at close to grou	ınd level				0
MG1	Checked i	nside casing					0
MG2	Checked i	nside casing					0
MG3	Checked i	nside casing					0
MG4	Checked i	nside casing					0
Suspect or Problem Ar		ns noted					None
Remarks:	N/A						
Performed	by:	chal	1/1	Lidea			6/27/2028
	,	Signatu	ire	U			υ Date

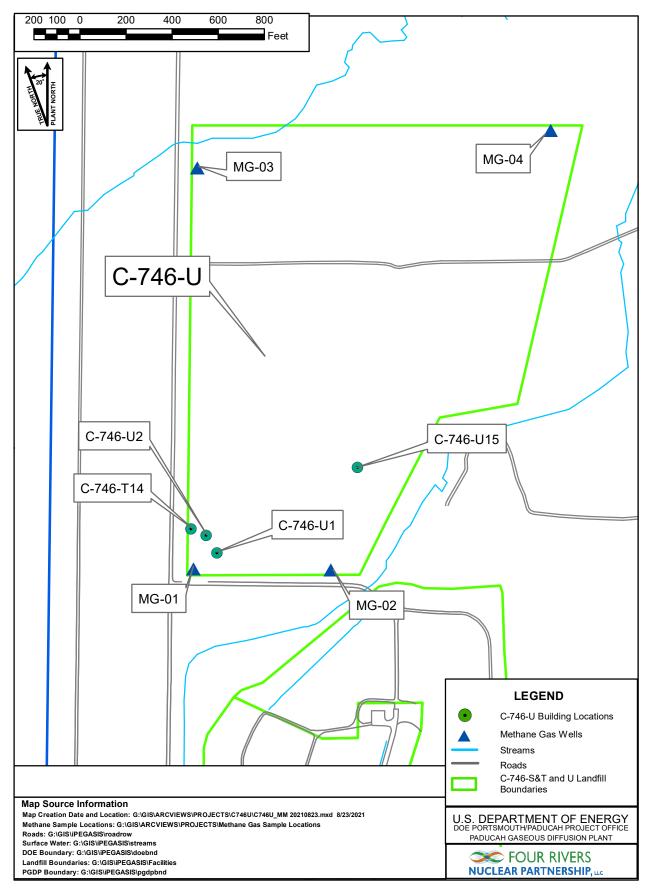


Figure H.1. C-746-U Landfill Methane Monitoring Locations

APPENDIX I SURFACE WATER ANALYSES AND WRITTEN COMMENTS



Division of Waste Management

RESIDENTIAL/CONTAINED-QUARTERLY

Solid Waste Branch

Facility: US DOE - Paducah Gaseous Diffusion Plant

14 Reilly Road Permit Numl

Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

For Official Use Only

SURFACE WATER SAMPLE ANALYSIS (S)

Monitoring Po	int	(KPDES Discharge Number, or "U	JPST	REAM", or "DO	OWNSTREAM")	L150 INSTREA	M	L154 INSTREA	AM	L351 DOWNSTF	REAM		
Sample Sequer	ıce	#				1		1		1			
If sample is a	a Bl	lank, specify Type: (F)ield, (T) r	ip, (M) ethod	, or (E)quipment	NA		NA		NA			
Sample Date a	ind	Time (Month/Day/Year hour: m	inu	tes)		5/8/2023 08:0	2	5/8/2023 08:1	4	5/8/2023 07:	45		
Duplicate ("Y	?" c	or "N") ¹				N		N		N			
Split ('Y' or	: "1	N") ²				N		N		N			/
Facility Samp	ole	ID Number (if applicable)				L150US3-23		L154US3-23	3	L351US3-2	3	\ /	
Laboratory Sa	mp]	le ID Number (if applicable)				621205001		621205002		621205003	3	\ /	
Date of Analy	sis	s (Month/Day/Year)				6/5/2023		5/31/2023		5/31/2023			
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F A G S	DETECTED VALUE OR PQL	F L A G
A200-00-0	0	Flow	Т	MGD	Field		*		*		*	/ \	
16887-00-6	2	Chloride(s)	Т	mg/L	300.0	4.42		2.04		3.16		/ \	
14808-79-8	0	Sulfate	т	mg/L	300.0	18.3		2.11		8.7			1
7439-89-6	0	Iron	Т	mg/L	200.8	51.6		2.66		2.12			$ \rangle$
7440-23-5	0	Sodium	Т	mg/L	200.8	5.94		2.69		5.19			
s0268	0	Organic Carbon ⁶	т	mg/L	9060	10.1		16.6		13.6			
s0097	0	BOD ⁶	т	mg/L	not applicable		*		*		*		
s0130	0	Chemical Oxygen Demand	т	mg/L	410.4	<20		30.3		30.3			

¹Respond "Y" if the sample was a duplicate of another sample in this report

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

²Respond "Y" if the sample was split and analyzed by separate laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

 $^{^{5}}$ "<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit 6 Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required

⁷Flags are as designated, <u>do not</u> use any other type. Use "*," then describe on "Written Comments" page.

SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None
For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	int	(KPDES Discharge Number, or	ז" ב	JPSTREAM" or	"DOWNSTREAM")	L150 INSTR	EAM	L154 INSTR	EAM	L351 DOWNST	REAM		=
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L Z G
S0145	1	Specific Conductance	т	µmho/cm	Field	180		96		125			
s0270	0	Total Suspended Solids	т	mg/L	160.2	863		32.3		38		\	
s0266	0	Total Dissolved Solids	т	mg/L	160.1	475	*	103	*	111	*		
s0269	0	Total Solids	т	mg/L	SM-2540 B 17	1330		143		160		\ /	
s0296	0	рН	т	Units	Field	7.46		7.12		6.95			
7440-61-1		Uranium	т	mg/L	200.8	0.00238		0.00214		0.00299			
12587-46-1		Gross Alpha (α)	т	pCi/L	9310	24.5	*	3.73	*	3.06	*	\ /	
12587-47-2		Gross Beta (β)	т	pCi/L	9310	26.6	*	11.7	*	-6.57	*	ı YI	
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${\bf RESIDENTIAL/CONTAINED-QUARTERLY}$

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit:	KY8-890-008-982 / 1
LAB ID:	None

SURFACE WATER WRITTEN COMMENTS

Monitor Point	ing Facility Sample ID	Constituent	Flag	Description
L150	L150US3-23	Flow Rate		Analysis of constituent not required and not performed
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity		TPU is 11.5. Rad error is 10.8.
		Beta activity		TPU is 9.18. Rad error is 7.99.
L154	L154US3-23	Flow Rate		Analysis of constituent not required and not performed
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.93. Rad error is 4.88.
1.054	1.0541100.00	Beta activity		TPU is 6.68. Rad error is 6.39.
L351	L351US3-23	Flow Rate		Analysis of constituent not required and not performed
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.96. Rad error is 4.94.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.08. Rad error is 6.08.



APPENDIX J ANALYTICAL LABORATORY CERTIFICATION





Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC

Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 and 2016 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Presented this 16th day of June 2021.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2023



APPENDIX K LABORATORY ANALYTICAL METHODS



LABORATORY ANALYTICAL METHODS

Analytical Method	Preparation Method	Product
SW846 8260D		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and
		1,2,3-Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011
SW846 8082A	SW846 3535A	Analysis of Polychlorinated Biphenyls by GC/ECD by ECD
SW846 6020B	SW846 3005A	Determination of Metals by ICP-MS
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer
SW846 9060A		Carbon, Total Organic
SW846 9012B	SW846 9010C Distillation	Cyanide, Total
EPA 300.0		Ion Chromatography Iodide
SW846 9056A		Ion Chromatography
EPA 160.1		Solids, Total Dissolved
EPA 410.4		COD
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid
EPA 904.0 Modified		904.0Mod, Ra228, Liquid
SW846 9310		9310, Alpha/Beta Activity, liquid
EPA 905.0 Modified		905.0Mod, Sr90, liquid
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid
SW846 9020B		Total Organic Halogens (TOX)



APPENDIX L MICRO-PURGING STABILITY PARAMETERS



Micro-Purge Stability Parameters for the C-746-U Contained Landfill

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			A CHILL	<u></u>	A Sec.		,	/. ^{ee} /	14 CHILL	<u></u>	44ge,
		Talli /	citair.	5 ¹⁷¹	20° /	56		atui /	italie.	JII / 14	8 /
	Z STIP	Condi Condi	Juited St. St. St.	1550	Citor	IMW358	2 STUD	Self Certain	Strict Legit	Cissol	J. de de la
MW357						MW358				$\overline{}$	
Date Collected:4/10/2023						Date Collected:4/10/2023					
1032	60.5	421	6.32	5.02	11.89	1116	60.5	520	6.45	1.47	6.90
1035	60.7	422	6.15	4.87	10.67	1119	60.7	520	6.40	1.22	6.77
1038	60.8	420	6.13	4.83	10.33	1122	60.8	521	6.38	1.25	6.70
MW359						MW360					
Date Collected: 4/10/2023						Date Collected:4/10/2023					
1156	60.9	226	6.36	5.64	5.41	0744	56.3	401	6.22	2.70	5.48
1159	61.0	220	6.18	5.22	5.36	0747	56.3	400	6.21	2.15	5.56
1202	61.1	219	6.16	5.18	5.30	0750	56.4	400	6.20	2.10	5.33
MW361						MW362					
Date Collected: 4/10/2023						Date Collected:4/10/2023					
0843	57.6	446	6.15	4.68	3.35	0948	58.6	572	6.92	4.40	50.06
0846	57.7	447	6.10	4.47	3.20	0951	58.7	574	6.93	4.21	48.13
0849	57.7	446	6.09	4.44	3.13	0954	58.7	575	6.94	4.27	47.77
MW363						MW364					
Date Collected: 4/24/2023 0747	56.8	395	6.16	1.65	0.00	Date Collected:4/24/2023 0849	59.5	479	6.10	4.20	1.14
0750	57.0	395	6.15	1.69	0.00	0852	59.6	480	6.04	3.66	1.14
0753	57.0	393	6.16	1.71	0.00	0855	59.6	482	6.02	3.60	0.99
MW365	31.2	390	0.10	1./1	0.00	MW366	39.0	402	0.02	3.00	0.99
Date Collected:4/24/2023						Date Collected: 4/24/2023					
)940	59.1	424	6.42	7.70	0.00	1022	60.5	494	6.12	4.20	0.00
943	59.3	424	6.40	7.63	0.00	1025	60.6	494	6.10	3.67	0.00
946	59.5	425	6.39	7.64	0.00	1028	60.5	495	6.11	3.62	0.00
MW367	57.5	120	0.57	7101	0.00	MW368	00.5	.,,,	0.11	3.02	0.00
Date Collected:4/24/2023						Date Collected: 4/24/2023					
1103	60.4	324	5.95	2.07	14.10	1143	60.2	611	6.42	3.48	3.48
106	60.5	322	5.91	1.61	13.71	1146	60.3	613	6.39	3.17	2.78
1109	60.7	321	5.91	1.53	13.89	1149	60.4	614	6.39	3.23	2.56
MW369						MW370					
Date Collected: 4/24/2023						Date Collected: 4/24/2023					
1228	62.4	374	6.19	2.22	1.44	1310	61.2	469	6.13	4.20	0.00
1231	62.6	375	6.18	2.02	1.27	1313	61.4	471	6.12	4.25	0.00
1234	62.6	375	6.18	2.06	1.16	1316	61.5	470	6.12	4.26	0.00
MW371						MW372					
Date Collected:4/25/2023						Date Collected:4/25/2023					
1000	58.8	650	6.80	8.11	5.55	0742	58.1	735	6.04	1.99	1.72
1003	59.1	645	6.72	7.78	5.61	0745	58.2	734	6.02	1.78	1.66
1006	59.0	640	6.72	7.75	5.43	0748	58.2	733	6.03	1.81	1.60
MW373						MW374					
Date Collected: 4/25/2023	1	0				Date Collected: 4/25/2023	1				
0840	58.9	825	6.25	3.80	1.58	0919	59.9	711	6.88	2.66	5.91
0843	59.1	830	6.18	2.07	1.47	0922	59.7	706	6.81	2.38	5.30
0846	59.1	831	6.12	2.00	1.51	0925	59.6	703	6.80	2.30	5.09
MW375											
Date Collected:4/25/2023	(2.6	240	6.50	1.04	2.00		-	ļ		-	
1334	62.6	340	6.50	1.94	2.66		1	 		1	
1337	62.5	338	6.45	1.48	2.50		1	 		1	
1340	62.4	336	6.44	1.41	2.44		<u> </u>	<u> </u>		<u> </u>	

