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PPPO-02-10024457-23B

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May 30, 2023

Mr. Todd Hendricks
Division of Waste Management
Kentucky Department for Environmental Protection
300 Sower Boulevard, 2nd Floor
Frankfort, Kentucky 40601

Ms. Jamie Nielsen
Division of Waste Management
Kentucky Department for Environmental Protection
300 Sower Boulevard, 2nd Floor
Frankfort, Kentucky 40601

Dear Mr. Hendricks and Ms. Nielsen:

C-746-U CONTAINED LANDFILL FIRST QUARTER CALENDAR YEAR 2023 (JANUARY–MARCH) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0295/V1, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

The subject report for the first quarter calendar year (CY) 2023 has been uploaded to the Kentucky eForms portal via the Kentucky Online Gateway. Other recipients outside the Solid Waste Branch are receiving this document via e-mail distribution (see distribution list). This report is required in accordance with Permit Condition ACTV0006, Special Condition Number 3, of Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). This report includes groundwater analytical data, a validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the first quarter CY 2023 monitoring well data collected from the C-746-U Landfill were performed in accordance with Monitoring Condition GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance (1989).

A statistically significant exceedance was indicated for nickel in MW358. This statistical exceedance is a Type 2 Exceedance—Source Unknown. Continued evaluation of nickel levels through future quarterly monitoring events is recommended. This report also serves as the statistical exceedance notification for the first quarter CY 2023, in accordance with Monitoring Condition GSTR0001, Standard Requirement 5, of the Permit.

If you have any questions or require additional information, please contact Ryan Callihan at (740) 970-0255.

Sincerely,

APRIL LADD LADD Date: 2023.05.30 12:40:17

April Ladd Paducah Site Lead Portsmouth/Paducah Project Office

Enclosure:

C-746-U Contained Landfill First Quarter Calendar Year 2023 (January–March) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, FRNP-RPT-0295/V1

cc w/enclosure:

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First Quarter Calendar Year 2023
(January–March)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky



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FRNP-RPT-0295/V1

C-746-U Contained Landfill
First Quarter Calendar Year 2023
(January–March)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky

Date Issued—May 2023

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by
FOUR RIVERS NUCLEAR PARTNERSHIP, LLC,
managing the
Deactivation and Remediation Project at the
Paducah Gaseous Diffusion Plant
under Contract DE-EM0004895



CONTENTS

FI	GURE	ES		V
ΤA	BLES	S		v
ΑC	CRON	YMS		vii
1.			TION	
	1.1		GROUND	
	1.2		TORING PERIOD ACTIVITIES	
		1.2.1	Groundwater Monitoring	
		1.2.2	Methane Monitoring	
	1.2	1.2.3	Surface Water Monitoring	4
	1.3	KEYF	RESULTS	4
2.	DAT	A EVA	LUATION/STATISTICAL SYNOPSIS	9
	2.1		ISTICAL ANALYSIS OF GROUNDWATER DATA	
		2.1.1	Upper Continental Recharge System	
		2.1.2	Upper Regional Gravel Aquifer	
		2.1.3	Lower Regional Gravel Aquifer	
	2.2	DATA	VERIFICATION AND VALIDATION	11
3.	PRO	FESSIC	NAL GEOLOGIST AUTHORIZATION	13
4.	REF	ERENC	ES	15
Αŀ	PPENI	OIX A:	GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM	A-1
ΑĪ	PENI	OIX B:	FACILITY INFORMATION SHEET	B-1
Αŀ	PENI	OIX C:	GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS	C-1
Αŀ	PPENI	OIX D:	STATISTICAL ANALYSES AND QUALIFICATION STATEMENT	D-1
ΑĪ	PPENI	OIX E:	GROUNDWATER FLOW RATE AND DIRECTION	E-1
Αŀ	PPENI	OIX F:	NOTIFICATIONS	F-1
Αŀ	PPENI	OIX G:	CHART OF MCL AND UTL EXCEEDANCES	G-1
Αŀ	PPENI	OIX H:	METHANE MONITORING DATA	H-1
Αŀ	PPENI	OIX I:	SURFACE WATER ANALYSES AND WRITTEN COMMENTS	I-1
Αŀ	PENI	OIX J:	ANALYTICAL LABORATORY CERTIFICATION	J-1

APPENDIX K:	LABORATORY ANALYTICAL METHODS	. K-1
APPENDIX L:	MICRO-PURGING STABILITY PARAMETERS	. L-1

FIGURES

1.	C-746-U Landfill Groundwater Monitoring Well Network	2
2.	C-746-U Landfill Surface Water Monitoring Locations	5
	TABLES	
1.	Summary of MCL Exceedances	4
2.	Exceedances of Statistically Derived Historical Background Concentrations	6
	Exceedances of Current Background UTL in Downgradient RGA Wells	
4.	C-746-U Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight	
	Quarters	7
5.	Monitoring Wells Included in Statistical Analysis	10



ACRONYMS

CFR Code of Federal Regulations

CY calendar year

KAR Kentucky Administrative RegulationsKDWM Kentucky Division of Waste Management

KRS Kentucky Revised Statutes
LEL lower explosive limit

LRGA Lower Regional Gravel Aquifer

LTL lower tolerance limit

MCL maximum contaminant level

MW monitoring well

RGA Regional Gravel Aquifer

UCRS Upper Continental Recharge System URGA Upper Regional Gravel Aquifer

UTL upper tolerance limit



1. INTRODUCTION

This report, C-746-U Contained Landfill First Quarter Calendar Year 2023 (January–March) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Permit No. SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of MCL and historical background UTL exceedances that have occurred, beginning in the third quarter, calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water analyses and written comments are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micro-purging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Gaseous Diffusion Plant and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. The C-746-U Landfill currently is operating in Phases 4, 5, and 6, with Phase 7 approved for receipt of waste as of September 27, 2019. A minor permit modification that included upgrades to the leachate storage capacity for Phases 6 and 7 was approved by KDWM on May 21, 2021 (FRNP 2021). Phases 1, 2, and 3 have long-term cover. Phases 8 through 23 have not been constructed.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter with the exception of MW359, MW365, MW368, MW376, and MW377 (all screened in the UCRS), which had insufficient amounts of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

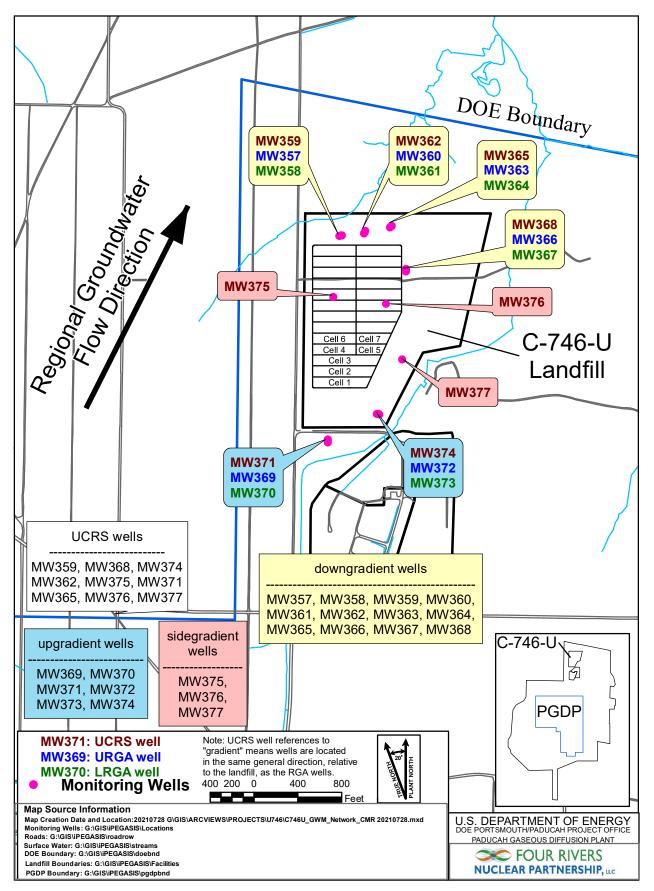


Figure 1. C-746-U Landfill Groundwater Monitoring Well Network

Consistent with the approved *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills* (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (Groundwater Monitoring Plan) UCRS wells are included in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the first quarter 2023 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the first quarter 2023 was conducted on January 17–19, 2023. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on January 26, 2023, in MWs of the C-746-U Landfill (see Appendix E, Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Appendix E, Figure E.4). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During January, RGA groundwater flow in the area of the landfill was oriented northeast. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in January was 4.17×10^{-4} ft/ft (see Appendix E, Table E.2). The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were 6.50×10^{-4} ft/ft and 6.38×10^{-4} ft/ft, respectively (see Appendix E, Table E.2). Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 1.11 to 1.89 ft/day for the URGA and 1.08 to 1.85 ft/day for the LRGA (see Appendix E, Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 KAR 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Permit. Industrial Hygiene staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on March 6, 2023. Appendix H provides a map of the monitoring locations (Appendix H, Figure H.1). Monitoring results identified that all locations were compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Monitoring Report provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059 (FRNP 2021), which is Technical Application Attachment 24 of the Solid Waste Permit. Surface water sampling was performed on January 3, 2023, at three locations monitored for the C-746-U Landfill: (1) instream location L154, (2) downstream location L351, and (3) instream location L150 (Figure 2). Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (that do not have MCLs) with concentrations that exceeded the statistically derived historical background UTL¹ during the first quarter 2023, as well as parameters that exceeded their MCL and also exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be background. Constituents in downgradient wells that exceeded current background UTL are shown on Table 3.

Table 1. Summary of MCL Exceedances

UCRS	URGA	LRGA
None	MW357: Trichloroethene	MW361: Trichloroethene
	MW369: Trichloroethene	MW373: Trichloroethene
	MW372: Trichloroethene	

-

¹ The UTL comparison for pH uses a two-sided test for both UTLs and LTLs. For the purposes of this report, the reference to "UTL exceedances" also includes the LTL for pH.

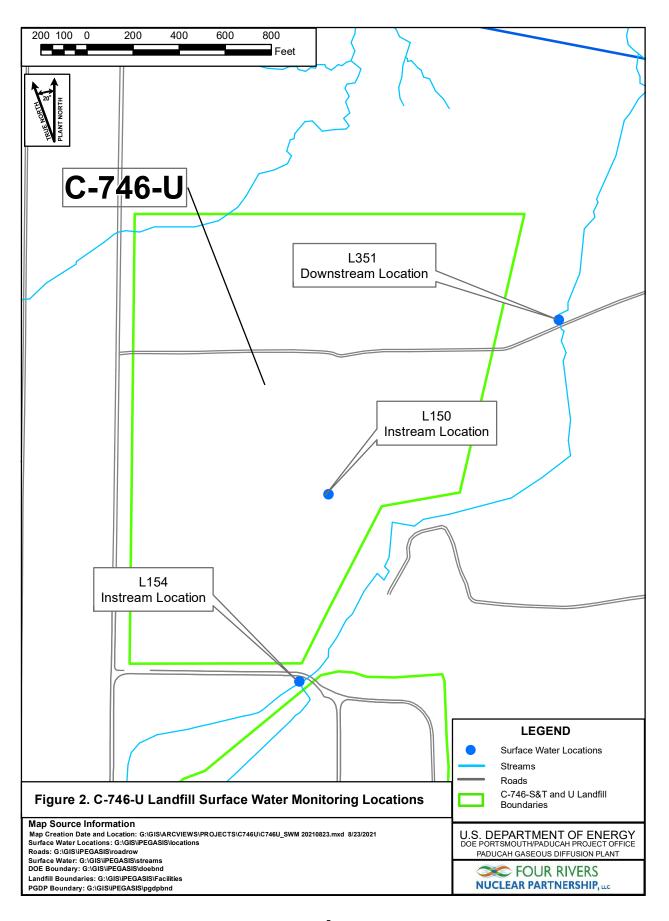


Table 2. Exceedances of Statistically Derived Historical Background Concentrations

UCRS ^a	URGA	LRGA
MW362: Oxidation-reduction potential, ^b sulfate	MW357: Oxidation-reduction potential ^b	MW358: Nickel
MW371: Magnesium, oxidation-reduction potential ^b	MW360: Oxidation-reduction potential ^b	MW361: Oxidation-reduction potential, b technetium-99
MW374: Oxidation-reduction potential ^b	MW363: Oxidation-reduction potential ^b	MW364: Oxidation-reduction potential, b technetium-99
MW375: Oxidation-reduction potential, ^b sulfate	MW366: Oxidation-reduction potential, ^b technetium-99	MW367: Oxidation-reduction potential ^b
	MW369: Oxidation-reduction potential ^b	MW370: Oxidation-reduction potential ^b
	MW372: Calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, ^b sulfate, technetium-99	MW373: Oxidation-reduction potential ^b

^a Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377. Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368. Upgradient wells: MW370, MW371, MW372, MW373, MW374

Table 3. Exceedances of Current Background UTL in Downgradient RGA Wells

URGA	LRGA
MW366: Technetium-99	MW358: Nickel

The notification of the parameter that exceeded its MCL was submitted electronically to the KDWM, in accordance with 401 KAR 48:300 § 7, prior to the submittal of this report.

Any constituent that exceeded the MCL in downgradient wells would be subjected to a comparison against the UTL concentration calculated using historical concentrations from wells identified as background.

This report is the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit No. SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient (compliance) well concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient RGA wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a C-746-U Landfill source; therefore, they are Type 1 exceedances—not attributable to the C-746-U Landfill. Except for nickel in MW358 and technetium-99 in MW366, all UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

Nickel in downgradient LRGA well MW358 and technetium-99 in MW366, exceeded both the historical background UTL and the current background UTL; therefore, these results are preliminarily considered to be Type 2 exceedances. To evaluate the preliminary Type 2 exceedances further, the parameters were

^b Oxidation-reduction potential calibrated as Eh.

subjected to the Mann-Kendall statistical test for trends using the most recent eight quarters of data. The results are summarized in Table 4. Technetium-99 in MW366 showed no trend and is considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill; however, nickel concentrations in LRGA well MW358 showed an increasing trend.

This statistically significant exceedance of landfill background concentrations is a Type 2 exceedance (source undetermined), best evaluated by continuing trend assessment based on future analyses. Additionally, the January nickel concentration of 0.103 mg/L is less than the groundwater background value (0.530 mg/L) used in risk assessment at the Paducah Gaseous Diffusion Plant.

Table 4. C-746-U Landfills Downgradient Wells Trend Summary
Utilizing the Previous Eight Quarters

Location	Well ID	Parameter	Sample Size	Alpha ¹	p-Value ²	S^3	Decision ⁴
C-746-U	MW358	Nickel	8	0.05	0.031	16	Increasing
Landfill	MW366	Technetium-99	8	0.05	0.452	2	No Trend

¹ An alpha of 0.05 represents a 95% confidence interval.

Note: Statistics generated using ProUCL.

All UTL exceedances—with the exception of nickel in MW358, which is a Type 2 exceedance—reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

² The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

³ The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

 $^{^4}$ The Mann-Kendall decision operates on two hypotheses; the H_0 and H_a . H_0 assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.



2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the first quarter 2023 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

Parameters that exceed the MCL for Kentucky solid waste facilities found in 401 KAR 47:030 § 6 were documented and evaluated further. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the C-746-U Landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as background) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

To calculate the UTL, the data were divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data showed a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both a UTL and LTL to determine if statistically significant deviations in concentrations existed with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included in the statistical analyses are listed in Table 5.

Table 5. Monitoring Wells Included in Statistical Analysis^a

UCRS	URGA	LRGA
MW359°	MW357	MW358
MW362	MW360	MW361
MW365°	MW363	MW364
MW368°	MW366	MW367
MW371 ^b	MW369 (background)	MW370 (background)
MW374 ^b	MW372 (background)	MW373 (background)
MW375	, ,	, ,
MW376°		
MW377°		

^a Map showing the MW locations is shown on Figure 1.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

2.1.1 Upper Continental Recharge System

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the UCRS. During the first quarter, magnesium, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 30 parameters, including those with MCLs, required statistical analysis in the URGA. During the first quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Technetium-99 exceeded the current background UTL in downgradient URGA well MW366.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 29 parameters, including those with MCLs, required statistical analysis in the LRGA. During the first quarter, nickel, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Nickel exceeded the current background UTL in downgradient LRGA well MW358.

^b In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

^c Well had insufficient water to permit a water sample for laboratory analysis.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.



3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION:

C-746-U Contained Landfill First Quarter Calendar Year 2023 (January-March) Compliance Monitoring Report, Paducah

Gaseous Diffusion Plant, Paducah, Kentucky

(FRNP-RPT-0295/V1)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of KRS Chapter 322A.

PG113927



4. REFERENCES

- FRNP (Four Rivers Nuclear Partnership, LLC) 2021. Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059, Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Four Rivers Nuclear Partnership, LLC, Paducah, KY, March.
- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky,* PAD- PROJ-0139, Solid Waste Landfill Permit No. SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.



APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM



GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name: U.S. DOE–Paducah Gaseous Diffusion Plant (As officially shown on DWM Permit Face)		Activity:	C-746-	U Contained Landfill		
	•	n on DWM P	ermit Face)			
Permit No:	SW07300014, SW07300015, SW07300045	Find	ds/Unit No:	Quarter	& Year	1st Qtr. CY 2023
Please check th	e following as applicable	e:				
Charac	cterization X Qua	arterly _	Semiannual	Ann	ual _	Assessment
Please check ap	oplicable submittal(s):	X	_ Groundwater	X	_ Surfac	ce Water
	-		Leachate	X	_ Metha	ne Monitoring
45:160) or by statu urisdiction of the 48) hours of ma Submitting the lab instruction pages. Certify under pena with a system designating of the person on whedge and believed.	utilized by those sites requirate (Kentucky Revised Statu Division of Waste Manag king the determination to report is <u>NOT</u> considered alty of law that this documen gned to assure that qualified on or persons directly respondief, true, accurate, and comp bility of fine and imprisonm	ues Chapter ement. You using statis I notification t and all attand d personnel nsible for gastlete. I am av	224) to conduct ground must report any incompact analyses, direct on. Instructions for compact achieves were prepared properly gather and evaluations the information ware that there are signi	dwater and su dication of co t comparison pleting the for under my dire aluate the info t, the informat	orface water on taminate of the orface of th	er monitoring under the tion within forty-eight er similar techniques. ched. Do not submit the appervision in accordance ubmitted. Based on my ted is, to the best of my
•	field, Program Manage uclear Partnership, LL0]	Date	
April Ladd, Pa U.S. Departme	nducah Site Lead			-	Date	



APPENDIX B FACILITY INFORMATION SHEET



FACILITY INFORMATION SHEET

	Groundwater: January 2023 Surface water: January 2023 Methane: March 2023	County:	McCracken	Permit Nos.	SW07300014, SW07300015, SW07300045			
Facility Name:	U.S. DOE—Paducah Gaseous D							
(As officially shown on DWM Permit Face)								
Site Address:	5600 Hobbs Road	Kevil, Kentucky		42053				
	Street	City/State		Zip				
Phone No: (270)	441-6800 Latitude:	N 37° 07' 45"	Longi	tude: W	88° 47' 55"			
1)	OWI	NER INFORMATION						
Facility Owner:	U.S. DOE, Joel Bradburne, Ma Portsmouth/Paducah Project O		Phone No:	(859) 219	9-4000			
Contact Person:	Bruce Ford		Phone No:					
Contact I cison.	Director, Environmental	Services	Thone 110.	(270) 441	. 3331			
Contact Person Title	· · · · · · · · · · · · · · · · · · ·							
Mailing Address:	5511 Hobbs Road	Kevil, Kentucky		42053				
	Street	City/State		Zip				
Company: <u>GEO</u> Contact Person: Mailing Address:		PLING PERSONNEL N LANDFILL OR LABO Kevil, Kentucky City/State	Phone No:	(270) 81 42053 Zip	6-3415			
	LABO	RATORY RECORD #1						
Laboratory GEL	Laboratories, LLC	Lab	ID No: KY90	129				
Contact Person:	Valerie Davis		Phone No:	(843) 769	0-7391			
Mailing Address:	2040 Savage Road	Charleston, South Car	rolina	294	07			
	Street	City/State		Zij	<u> </u>			
	LABO	RATORY RECORD #2						
Laboratory: N/A		Lab I	D No: N/A					
Contact Person:	N/A		Phone No:	N/A				
Mailing Address:	N/A							
	Street	City/State		,	Zip			
	LABO	RATORY RECORD #3						
Laboratory: N/A		Lab I	D No: N/A					
Contact Person:	N/A		Phone No:	N/A				
Mailing Address:	N/A		1101101101	11				
	Street	City/State			Zip			



APPENDIX C GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u>

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS(S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	8	8004-47	7 99	8004-098	1	8004-4800)
Facility's Loc	cal Well or Spring Number (e.g., N	∕W-1	l, MW-2, etc	:.)	357		358		359		360	
Sample Sequence	ce #				1		1		NA		1	
If sample is a D	Blank, specify Type: (F)ield, (T)rip,	(M) ∈	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		1/17/2023 0	9:51	1/17/2023	10:34	NA		1/17/2023 07	7:23
Duplicate ("Y'	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	le ID Number (if applicable)				MW357UG2	2-23	MW358U	G2-23	NA		MW360UG2	-23
Laboratory Sar	boratory Sample ID Number (if applicable))1	607483	003	NA		60748300	7
Date of Analys	te of Analysis (Month/Day/Year) For Volatile Organics Analysis					3	1/19/20	23	NA		1/19/2023	}
Gradient with	radient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN)						DOW	N	DOWN		DOWN	
CAS RN ⁴	CONSTITUENT	T D 5		METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	Т	mg/L	9056	0.388		0.201	J		*	0.179	J
16887-00-6	Chloride(s)	Т	mg/L	9056	34.7	*J	15.4	*J		*	9.15	*J
16984-48-8	Fluoride	Т	mg/L	9056	0.177	J	0.258	J		*	0.231	J
S0595	Nitrate & Nitrite	T	mg/L	9056	1.19	J	0.0738	J		*	0.719	J
14808-79-8	Sulfate	Т	mg/L	9056	40.3		25.9			*	13.8	
NS1894	Barometric Pressure Reading	T	Inches/Hg	Field	29.78		29.8			*	29.73	
S0145	Specific Conductance	Т	μ MH0/cm	Field	435		540			*	394	

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

			(00::0	<u> </u>								
AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	8	8004-4799	9	8004-0981		8004-4800	
Facility's Loc	cal Well or Spring Number (e.g., M	7-1, I	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	321.67		321.27			*	321.33	
N238	Dissolved Oxygen	т	mg/L	Field	4.3		0.77			*	1.64	
S0266	Total Dissolved Solids	т	mg/L	160.1	218		231			*	215	
S0296	рН	Т	Units	Field	6.07		6.35			*	6.13	
NS215	Eh	Т	mV	Field	380		134			*	430	
S0907	Temperature	Т	°c	Field	15.83		15.61			*	14.44	
7429-90-5	Aluminum	T	mg/L	6020	<0.05		0.047	J		*	0.0603	
7440-36-0	Antimony	T	mg/L	6020	<0.003		<0.003			*	<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		0.0064			*	<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.0687		0.0915			*	0.185	
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005		<0.0005			*	<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.381	В	0.115	В		*	0.0498	В
7440-43-9	Cadmium	Т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-70-2	Calcium	т	mg/L	6020	25.5		34.2			*	18.7	
7440-47-3	Chromium	Т	mg/L	6020	<0.01		0.0031	J		*	<0.01	
7440-48-4	Cobalt	Т	mg/L	6020	<0.001		0.0365			*	0.00242	
7440-50-8	Copper	Т	mg/L	6020	0.000432	J	0.000611	J		*	0.00159	J
7439-89-6	Iron	T	mg/L	6020	<0.1		18.4			*	0.295	
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002			*	<0.002	
7439-95-4	Magnesium	т	mg/L	6020	11		19.6			*	8.03	
7439-96-5	Manganese	Т	mg/L	6020	0.00206	J	2.44	*		*	0.0266	*
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002			*	<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBE	R ¹ , Facility Well/Spring Number				8004-479	8	8004-479	99	8004-0981		8004-4800	
Facility's	Local Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	357		358		359		360	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	Т	mg/L	6020	<0.001		0.000495	J		*	<0.001	
7440-02-0	Nickel	Т	mg/L	6020	0.000683	J	0.103			*	0.00148	J
7440-09-7	Potassium	Т	mg/L	6020	1.68		3.37			*	0.781	
7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005			*	<0.005	
7782-49-2	Selenium	Т	mg/L	6020	<0.005		<0.005			*	0.00164	J
7440-22-4	Silver	T	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-23-5	Sodium	Т	mg/L	6020	40.2		31.6			*	55.4	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005	*	<0.005	*		*	<0.005	*
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002			*	<0.002	
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		<0.0002			*	<0.0002	
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		0.00349	J		*	<0.02	
7440-66-6	Zinc	Т	mg/L	6020	<0.02		0.0122	J		*	<0.02	
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
67-64-1	Acetone	Т	mg/L	8260	0.00216	J	0.00276	J		*	0.00264	J
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
107-13-1	Acrylonitrile	T	mg/L	8260	<0.005		<0.005			*	<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001	*	<0.001	*		*	<0.001	*
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003			*	<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-97-5	Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4798	i	8004-479	9	8004-098	1	8004-4800	
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	cc.)	357		358		359		360	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-83-9	Methyl bromide	T	mg/L	8260	<0.001		<0.001			*	<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	T	mg/L	8260	<0.001		<0.001			*	<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	T	mg/L	8260	<0.001		<0.001			*	<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
127-18-4	Ethene, Tetrachloro-	T	mg/L	8260	<0.001		<0.001			*	<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.00613		0.00244			*	0.00079	J

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	Facility Well/Spring Number				8004-479	8	8004-479	9	8004-0	981	8004-4800)
Facility's Lo	cal Well or Spring Number (e.g., N	4W − :	L, MW-2, et	cc.)	357		358		359)	360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
56-23-5	Carbon Tetrachloride	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-09-2	Dichloromethane	Т	mg/L	8260	0.00074	BJ	0.00076	BJ		*	0.00075	BJ
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000189		<0.0000188			*	<0.0000185	
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
1336-36-3	PCB, Total	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
12674-11-2	PCB-1016	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
11104-28-2	PCB-1221	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
11141-16-5	PCB-1232	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
53469-21-9	PCB-1242	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
12672-29-6	PCB-1248	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8004-4798		8004-4799		8004-098	31	8004-480	00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	L, MW-2, et	tc.)	357		358		359		360	_
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
11096-82-5	PCB-1260	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
11100-14-4	PCB-1268	Т	ug/L	8082	<0.1		<0.1			*	<0.0984	
12587-46-1	Gross Alpha	Т	pCi/L	9310	3.95	*	-3.39	*		*	-0.691	*
12587-47-2	Gross Beta	Т	pCi/L	9310	13	*	17.4	*		*	3.8	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.0806	*	0.775	*		*	-0.0636	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	2.15	*	3.09	*		*	-0.122	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	27.5	*	38	*		*	5.57	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.155	*	0.882	*		*	0.582	*
10028-17-8	Tritium	Т	pCi/L	906.0	20.2	*	-30.5	*		*	37	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	<20		<20			*	<20	
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2			*	<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		0.245	J		*	<0.5	
S0268	Total Organic Carbon	Т	mg/L	9060	0.354	_	4.65			*	0.624	J
S0586	Total Organic Halides	Т	mg/L	9020	0.0186		0.00456	J		*	0.00606	J
												<u> </u>

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-09	986	8004-47	'96	8004-479)7
Facility's Loc	al Well or Spring Number (e.g., 1	MW−1	L, MW- 2, etc	:.)	361		362		363		364	
Sample Sequenc	e #				1		1		1		1	
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M) ∈	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		1/17/2023 0	8:27	1/17/2023	09:08	1/18/2023	07:24	1/18/2023 0	8:06
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	e ID Number (if applicable)				MW361UG2	2-23	MW362U	G2-23	MW363U0	G2-23	MW364UG	2-23
Laboratory Sam	ple ID Number (if applicable)		60748300	9	607483	011	6076350	001	6076350	03		
Date of Analys	te of Analysis (Month/Day/Year) For Volatile Organics Analysis						1/19/20	23	1/23/20	23	1/23/202	3
Gradient with	respect to Monitored Unit (UP, Do	, NWC	, SIDE, UNKN	IOWN)	DOWN		DOW	N	DOW	N	DOWN	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.482		<0.2		<0.2		0.469	
16887-00-6	Chloride(s)	т	mg/L	9056	36.7	*J	4.17	*J	27.3	J	38.3	J
16984-48-8	Fluoride	т	mg/L	9056	0.176	J	0.325	J	0.235	J	0.172	J
s0595				9056	1.32	J	0.721	J	7.06	J	1.19	J
14808-79-8	Sulfate	т	mg/L	9056	81.7		15.4		27.5		72.2	
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field	29.76		29.78		29.93		29.91	
S0145	Specific Conductance	т	μ MH0/cm	Field	518		635		423		490	

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 'Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

			(00::0									
AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-0986	6	8004-4796		8004-4797	
Facility's Loc	cal Well or Spring Number (e.g., M	7-1, 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	321.36		333.3		321.09		320.31	
N238	Dissolved Oxygen	т	mg/L	Field	3.74		1.37		1.44		3.67	
S0266	Total Dissolved Solids	Т	mg/L	160.1	280		331		215		252	
S0296	рН	Т	Units	Field	6		6.83		6.09		5.98	
NS215	Eh	Т	mV	Field	405		374		365		365	
S0907	Temperature	Т	°C	Field	15.17		15.44		13.89		15.28	
7429-90-5	Aluminum	Т	mg/L	6020	<0.05		0.173		<0.05		<0.05	
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.049		0.0947		0.0576		0.056	
7440-41-7	Beryllium	T	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.156	В	0.0158	В	0.148	*	0.146	*
7440-43-9	Cadmium	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	33.3		17.4		32.5	*	32.1	*
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	Т	mg/L	6020	<0.001		0.000333	J	<0.001		<0.001	
7440-50-8	Copper	Т	mg/L	6020	0.000733	J	0.00093	J	0.000403	J	0.000419	J
7439-89-6	Iron	Т	mg/L	6020	<0.1		0.176		<0.1		<0.1	
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	15.4		7.69		13.7		13.5	
7439-96-5	Manganese	Т	mg/L	6020	0.0105	*	0.00949	*	0.00227	J	0.00218	J
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

C-11

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBEI	R ¹ , Facility Well/Spring Number				8004-479	5	8004-098	36	8004-479	6	8004-479	7
Facility's 1	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Ŧ D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
7439-98-7	Molybdenum	Т	mg/L	6020	<0.001		0.000402	J	<0.001		<0.001	
7440-02-0	Nickel	Т	mg/L	6020	0.000819	J	0.00125	J	<0.002		0.000651	J
7440-09-7	Potassium	Т	mg/L	6020	2.49		0.354		2.07		2.05	
7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	Т	mg/L	6020	45.1		111		42.6	*	42.6	*
7440-25-7	Tantalum	Т	mg/L	6020	<0.005	*	<0.005	*	<0.005		<0.005	
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		0.00133		<0.0002		<0.0002	
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	Т	mg/L	6020	<0.02		<0.02		0.0128	J	0.0125	J
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001	_	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795		8004-098	6	8004-47	96	8004-47	97
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-:	L, MW-2, et	cc.)	361		362		363		364	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001	*	<0.001	*
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00518		0.00209		0.00396		0.00336	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	5	8004-098	6	8004-47	96	8004-47	97
Facility's Lo	cal Well or Spring Number (e.g., M	1W - 1	L, MW-2, et	cc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Ħ D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
100-41-4	Ethylbenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	Т	mg/L	8260	0.00077	BJ	0.00072	BJ	0.00059	J	0.00051	J
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000187		<0.0000187		<0.0000187		<0.0000189	
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB, Total	Т	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
12674-11-2	PCB-1016	Т	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
11104-28-2	PCB-1221	Т	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
11141-16-5	PCB-1232	Т	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
53469-21-9	PCB-1242	Т	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
12672-29-6	PCB-1248	Т	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479)7
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	L, MW-2, et	tc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	T	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
11096-82-5	PCB-1260	Т	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
11100-14-4	PCB-1268	T	ug/L	8082	<0.1		<0.0995		<0.0967		<0.103	
12587-46-1	Gross Alpha	Т	pCi/L	9310	0.801	*	-2.29	*	-0.468	*	-1.18	*
12587-47-2	Gross Beta	Т	pCi/L	9310	32.8	*	1.42	*	4.24	*	20.2	*
10043-66-0	Iodine-131	T	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.121	*	0.234	*	0.00591	*	0.363	*
10098-97-2	Strontium-90	T	pCi/L	905.0	1.36	*	2.96	*	2.04	*	-2.52	*
14133-76-7	Technetium-99	T	pCi/L	Tc-02-RC	51.5	*	-7.94	*	12.1	*	61.7	*
14269-63-7	Thorium-230	T	pCi/L	Th-01-RC	0.546	*	0.638	*	0.198	*	-0.0466	*
10028-17-8	Tritium	T	pCi/L	906.0	87.4	*	124	*	32.2	*	53.9	*
s0130	Chemical Oxygen Demand	T	mg/L	410.4	<20		<20		<20	*	<20	*
57-12-5	Cyanide	T	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5	*	<0.5	*
s0268	Total Organic Carbon	Т	mg/L	9060	0.408	J	1.19	J	0.662	J	0.468	J
s0586	Total Organic Halides	Т	mg/L	9020	0.00376	J	0.0092	J	0.0133		0.00712	J

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS(S)

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number		8004-098	4	8004-098	32	8004-47	93	8004-098	33		
Facility's Loc	cal Well or Spring Number (e.g., N	∕W-1	., MW-2, etc	.)	365		366		367		368	
Sample Sequen	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M) ∈	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes)		NA		1/18/2023 0	9:10	1/18/2023 (09:53	NA	
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	le ID Number (if applicable)				NA		MW366UG	2-23	MW367UG	2-23	NA	
Laboratory San	mple ID Number (if applicable)		NA		6076350	05	6076350	07	NA			
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ysis	NA		1/23/202	3	1/23/202	23	NA			
Gradient with	te of Analysis (Month/Day/Year) For Volatile Organics Analysis dient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNO				DOWN		DOWN		DOWN	I	SIDE	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*	0.495		<0.2			*
16887-00-6	Chloride(s)	т	mg/L	9056		*	41.1	J	7.51	J		*
16984-48-8	Fluoride	Т	mg/L	9214		*	0.196	J	0.126	J		*
s0595	Nitrate & Nitrite	Т	mg/L	9056		*	1.01	J	<10			*
14808-79-8	Sulfate	т	mg/L	9056		*	46.8		21.4			*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field		*	29.9		29.9			*
S0145	Specific Conductance	Т	μ M H0/cm	Field		*	501		238			*

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

C-16

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-098	4	8004-0982	2	8004-4793		8004-0983	}
Facility's Lo	ocal Well or Spring Number (e.g., M	v−1 , :	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*	321.23		321.21			*
N238	Dissolved Oxygen	т	mg/L	Field		*	3.6		1.87			*
s0266	Total Dissolved Solids	т	mg/L	160.1		*	229		91			*
s0296	рн	т	Units	Field		*	6.13		5.92			*
NS215	Eh	т	mV	Field		*	365		235			*
s0907	Temperature	т	°C	Field		*	16.39		16.78			*
7429-90-5	Aluminum	Т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	Т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	Т	mg/L	6020		*	<0.005		0.00215	J		*
7440-39-3	Barium	Т	mg/L	6020		*	0.117		0,131			*
7440-41-7	Beryllium	Т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	Т	mg/L	6020		*	0.066	*	0.0204	*		*
7440-43-9	Cadmium	Т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020		*	31.6	*	12.8	*		*
7440-47-3	Chromium	Т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	Т	mg/L	6020		*	<0.001		0.00625			*
7440-50-8	Copper	Т	mg/L	6020		*	0.000457	J	0.000333	J		*
7439-89-6	Iron	Т	mg/L	6020		*	<0.1		7.11			*
7439-92-1	Lead	Т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	Т	mg/L	6020		*	13		6.8			*
7439-96-5	Manganese	Т	mg/L	6020		*	0.00691		1.4			*
7439-97-6	Mercury	Т	mg/L	7470		*	<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBE	R ¹ , Facility Well/Spring Number				8004-09	84	8004-09	82	8004-4793	3	8004-0983	
Facility's	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
7439-98-7	Molybdenum	т	mg/L	6020		*	<0.001		<0.001			*
7440-02-0	Nickel	т	mg/L	6020		*	0.00096	J	0,00296			*
7440-09-7	Potassium	Т	mg/L	6020		*	2.01		2.82			*
7440-16-6	Rhodium	Т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020		*	0.00272	J	<0.005			*
7440-22-4	Silver	Т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5	Sodium	Т	mg/L	6020		*	47.5	*	15.4	*		*
7440-25-7	Tantalum	Т	mg/L	6020		*	<0.005		<0.005			*
7440-28-0	Thallium	т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1	Uranium	Т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2	Vanadium	т	mg/L	6020		*	<0.02		<0.02			*
7440-66-6	Zinc	т	mg/L	6020		*	<0.02		0.0105	J		*
108-05-4	Vinyl acetate	Т	mg/L	8260		*	<0.005		<0.005			*
67-64-1	Acetone	Т	mg/L	8260		*	<0.005		<0.005			*
107-02-8	Acrolein	Т	mg/L	8260		*	<0.005		<0.005			*
107-13-1	Acrylonitrile	Т	mg/L	8260		*	<0.005		<0.005			*
71-43-2	Benzene	Т	mg/L	8260		*	<0.001		<0.001			*
108-90-7	Chlorobenzene	Т	mg/L	8260		*	<0.001		<0.001			*
1330-20-7	Xylenes	т	mg/L	8260		*	<0.003		<0.003			*
100-42-5	Styrene	Т	mg/L	8260		*	<0.001		<0.001			*
108-88-3	Toluene	т	mg/L	8260		*	<0.001		<0.001			*
74-97-5	Chlorobromomethane	Т	mg/L	8260		*	<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984		8004-0982		8004-4793	}	8004-0983	
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	cc.)	365		366		367		368	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
75-27-4	Bromodichloromethane	Т	mg/L	8260		*	<0.001		<0.001			*
75-25-2	Tribromomethane	Т	mg/L	8260		*	<0.001		<0.001			*
74-83-9	Methyl bromide	Т	mg/L	8260		*	<0.001		<0.001			*
78-93-3	Methyl ethyl ketone	Т	mg/L	8260		*	<0.005		<0.005			*
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260		*	<0.005		<0.005			*
75-15-0	Carbon disulfide	Т	mg/L	8260		*	<0.005		<0.005			*
75-00-3	Chloroethane	Т	mg/L	8260		*	<0.001	*	<0.001	*		*
67-66-3	Chloroform	Т	mg/L	8260		*	<0.001		<0.001			*
74-87-3	Methyl chloride	Т	mg/L	8260		*	<0.001		<0.001			*
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260		*	<0.001		<0.001			*
74-95-3	Methylene bromide	Т	mg/L	8260		*	<0.001		<0.001			*
75-34-3	1,1-Dichloroethane	Т	mg/L	8260		*	<0.001		<0.001			*
107-06-2	1,2-Dichloroethane	Т	mg/L	8260		*	<0.001		<0.001			*
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260		*	<0.001		<0.001			*
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260		*	<0.001		<0.001			*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260		*	<0.001		<0.001			*
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260		*	<0.001		<0.001			*
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260		*	<0.001		<0.001			*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260		*	<0.001		<0.001			*
75-01-4	Vinyl chloride	Т	mg/L	8260		*	<0.001		<0.001			*
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260		*	<0.001		<0.001			*
79-01-6	Ethene, Trichloro-	т	mg/L	8260		*	0.00387		0.00155			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984	-	8004-0982	-	8004-4793	-	8004-0983	
Facility's Lo	cal Well or Spring Number (e.g., N	1W – :	1, MW-2, et	.c.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
100-41-4	Ethylbenzene	Т	mg/L	8260		*	<0.001		<0.001			*
591-78-6	2-Hexanone	Т	mg/L	8260		*	<0.005		<0.005			*
74-88-4	Iodomethane	Т	mg/L	8260		*	<0.005		<0.005			*
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260		*	<0.001		<0.001			*
56-23-5	Carbon Tetrachloride	Т	mg/L	8260		*	<0.001		<0.001			*
75-09-2	Dichloromethane	Т	mg/L	8260		*	<0.005		0.00054	J		*
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260		*	<0.005		<0.005			*
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011		*	<0.0000187		<0.0000187			*
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260		*	<0.001		<0.001			*
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260		*	<0.001		<0.001			*
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260		*	<0.001		<0.001			*
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260		*	<0.001		<0.001			*
75-69-4	Trichlorofluoromethane	Т	mg/L	8260		*	<0.001		<0.001			*
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260		*	<0.001		<0.001			*
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260		*	<0.001		<0.001			*
106-46-7	Benzene, 1,4-Dichloro-	Т	mg/L	8260		*	<0.001		<0.001			*
1336-36-3	PCB,Total	Т	ug/L	8082		*	<0.0982		<0.104			*
12674-11-2	PCB-1016	Т	ug/L	8082		*	<0.0982		<0.104			*
11104-28-2	PCB-1221	Т	ug/L	8082		*	<0.0982		<0.104			*
11141-16-5	PCB-1232	Т	ug/L	8082		*	<0.0982		<0.104			*
53469-21-9	PCB-1242	Т	ug/L	8082		*	<0.0982		<0.104			*
12672-29-6	PCB-1248	Т	ug/L	8082		*	<0.0982		<0.104			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984	-	8004-0982		8004-4793	-	8004-0983	
Facility's Lo	cal Well or Spring Number (e.g.,	MW -1	L, MW-2, et	tc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	Т	ug/L	8082		*	<0.0982		<0.104			*
11096-82-5	PCB-1260	Т	ug/L	8082		*	<0.0982		<0.104			*
11100-14-4	PCB-1268	T	ug/L	8082		*	<0.0982		<0.104			*
12587-46-1	Gross Alpha	Т	pCi/L	9310		*	1.13	*	5.48	*		*
12587-47-2	Gross Beta	T	pCi/L	9310		*	40.4	*	3.61	*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	T	pCi/L	AN-1418		*	0.469	*	0.407	*		*
10098-97-2	Strontium-90	T	pCi/L	905.0		*	0.772	*	1.72	*		*
14133-76-7	Technetium-99	T	pCi/L	Tc-02-RC		*	87.8	*	-0.118	*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*	0.299	*	-0.0765	*		*
10028-17-8	Tritium	Т	pCi/L	906.0		*	30.2	*	19.3	*		*
S0130	Chemical Oxygen Demand	T	mg/L	410.4		*	14.9	*J	14.9	*J		*
57-12-5	Cyanide	T	mg/L	9012		*	<0.2		<0.2			*
20461-54-5	Iodide	Т	mg/L	300.0		*	<0.5	*	<0.5	*		*
S0268	Total Organic Carbon	T	mg/L	9060		*	0.515	J	0.491	J		*
S0586	Total Organic Halides	Т	mg/L	9020		*	0.01		<0.01			*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1
LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		-	-	8004-48	320	8004-	4818	8004-4	4819	8004-4	808
Facility's Loc	cal Well or Spring Number (e.g., I	MW-1	L, MW-2, etc	:.)	369		37	0	37	1	372	2
Sample Sequenc	ce #				1		1		1		1	
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M) e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date ar	nd Time (Month/Day/Year hour: minu	ites)		1/19/2023	07:39	1/19/202	3 08:21	1/19/202	3 09:20	1/19/2023	3 10:03
Duplicate ("Y'	' or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	le ID Number (if applicable)				MW369U0	32-23	MW370	JG2-23	MW3711	JG2-23	MW372U	G2-23
Laboratory San	oratory Sample ID Number (if applicable)					001	60782	2003	60782	2005	607822	2007
Date of Analys	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analys					23	1/23/2	2023	1/23/2	2023	1/23/20	023
Gradient with	te or Analysis (Month/Day/Year) For <u>volatile Organ</u> adient with respect to Monitored Unit (UP, DOWN, SI				UP		U	Р	UF)	UP	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	Т	mg/L	9056	0.345		0.561		<0.2		0.525	
16887-00-6	Chloride(s)	T	mg/L	9056	28.7	J	41.6	J	4.41	J	41.1	J
16984-48-8	Fluoride	Т	mg/L	9056	0.234	J	0.187	J	0.268	J	0.19	J
s0595	Nitrate & Nitrite	Т	mg/L	9056	0.999	J	1.03	J	<10		1.2	J
14808-79-8	Sulfate	Т	mg/L	9056	7.93		19.9		12		135	
NS1894	Barometric Pressure Reading	T	Inches/Hg	Field	29.66		29.66		29.66		29.67	
S0145	Specific Conductance	T	μ MH 0/cm	Field	359		466		742		754	

 $^{^{1}}$ AKGWA # is 0000-0000 for any type of blank.

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

^{* =} See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

C-22

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4820)	8004-4818	3	8004-4819		8004-4808	
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	FLAGS	DETECTED VALUE OR PQL ⁶	F L A G S
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	322.53		322.51		340.33		322.58	
N238	Dissolved Oxygen	т	mg/L	Field	2.76		4		1.24		2.23	
S0266	Total Dissolved Solids	Т	mg/L	160.1	186		230		411		428	
S0296	рн	Т	Units	Field	6.09		6.05		6.49		6.15	
NS215	Eh	т	mV	Field	480		468		420		403	
s0907	Temperature	т	°c	Field	15.39		16		16.28		16.22	
7429-90-5	Aluminum	т	mg/L	6020	0.112		<0.05		0.11		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.363		0.227		0.195		0.0481	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.017	*	0.243	*	0.00579	J	1.13	*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	16	*	30.5	*	52.6	*	60.6	*
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00441		<0.001		<0.001		<0.001	
7440-50-8	Copper	Т	mg/L	6020	0.00136	J	0.000614	J	0.000612	J	<0.002	
7439-89-6	Iron	Т	mg/L	6020	0.191		<0.1		0.101		<0.1	
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	T	mg/L	6020	6.56		12.8		19.5		21.9	
7439-96-5	Manganese	T	mg/L	6020	0.0133		<0.005		0.00811		<0.005	
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER	¹ , Facility Well/Spring Number		8004-482	0	8004-481	8	8004-481	9	8004-480	8		
Facility's I	Local Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	369		370		371		372	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
7439-98-7	Molybdenum	Т	mg/L	6020	<0.001		<0.001		0.000415	J	<0.001	
7440-02-0	Nickel	Т	mg/L	6020	0.00278		0.000791	J	0.00191	J	0.00104	J
7440-09-7	Potassium	Т	mg/L	6020	0.577		2.69		0.44		2.1	
7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	Т	mg/L	6020	0.00225	J	<0.005		<0.005		0.00201	J
7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	Т	mg/L	6020	50.6	*	46.9	*	92.8	*	54.9	*
7440-25-7	Tantalum	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		<0.0002		0.00188		<0.0002	
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		<0.02		0.00467	J	<0.02	
7440-66-6	Zinc	Т	mg/L	6020	0.00342	J	<0.02		0.00376	J	<0.02	
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	T	mg/L	8260	<0.001	_	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820		8004-481	8	8004-48	19	8004-48	08
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	cc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	T	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.00584		0.00422		0.00139		0.00524	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-482)	8004-481	3	8004-48	19	8004-480	J8
Facility's Lo	cal Well or Spring Number (e.g., M	IW - 1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Ŧ D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	T	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	Т	mg/L	8260	0.00053	J	<0.005		0.00054	J	<0.005	
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000188		<0.0000187		<0.0000187		<0.0000187	
78-87-5	Propane, 1,2-Dichloro-	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	T	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
12674-11-2	PCB-1016	Т	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
11104-28-2	PCB-1221	T	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
11141-16-5	PCB-1232	T	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
53469-21-9	PCB-1242	T	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
12672-29-6	PCB-1248	Т	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480	08
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	Т	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
11096-82-5	PCB-1260	Т	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
11100-14-4	PCB-1268	Т	ug/L	8082	<0.0998		<0.1		<0.0972		<0.0967	
12587-46-1	Gross Alpha	Т	pCi/L	9310	8.27	*	2.16	*	2.91	*	1.85	*
12587-47-2	Gross Beta	Т	pCi/L	9310	38	*	5.42	*	5.37	*	35.2	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.304	*	-0.0731	*	0.224	*	0.323	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	0.635	*	-0.3	*	-4.59	*	-1.45	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	61.6	*	30.7	*	-1.6	*	85.4	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.584	*	0.734	*	0.381	*	0.582	*
10028-17-8	Tritium	Т	pCi/L	906.0	157	*	108	*	151	*	33	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	<20		<20		<20		<20	
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	Т	mg/L	9060	0.792	J	0.776	J	1.77	J	0.745	J
S0586	Total Organic Halides	Т	mg/L	9020	0.0152		0.00808	J	0.00858	J	0.0167	

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: <u>KY8-890-008-982</u> / <u>1</u> LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	2	8004-09	990	8004-09	985	8004-098	38
Facility's Lo	cal Well or Spring Number (e.g., N	MW−1	., MW-2, etc	:.)	373		374		375		376	
Sample Sequen	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M) e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	Sample Date and Time (Month/Day/Year hour: minutes)						1/19/2023	11:23	1/18/2023	10:39	NA	
Duplicate ("Y	Ouplicate ("Y" or "N") ²						N		N		N	
Split ("Y" or	Split ("Y" or "N") ³						N		N		N	
Facility Samp	acility Sample ID Number (if applicable)						MW374U	G2-23	MW375U0	G2-23	NA	
Laboratory Sa	Laboratory Sample ID Number (if applicable)						607822	011	607635	009) NA	
Date of Analy	sis (Month/Day/Year) For <u>Volatil</u> e	e 01	ganics Anal	ysis	1/23/202	3	1/23/2023		1/23/20	23	NA	
Gradient with	Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNO						UP		SIDE		SIDE	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	Т	mg/L	9056	0.521		0.525		<0.2			*
16887-00-6	Chloride(s)	T	mg/L	9056	36.5	J	46.9	J	3.4	J		*
16984-48-8	Fluoride	T	mg/L	9056	0.21	J	0.271	J	0.339	J		*
s0595	Nitrate & Nitrite	Т	mg/L	9056	0.841	J	<10		0.95	J		*
14808-79-8	Sulfate	Т	mg/L	9056	155		13.9		23			*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field	29.67		29.7		29.9			*
S0145	Specific Conductance	Т	μ MHO/cm	Field	788		715		336			*

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	2	8004-0990)	8004-0985	1	8004-0988	3
Facility's Loc	al Well or Spring Number (e.g., MW	-1, I	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Ŧ D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	322.56		334.52		336.76			*
N238	Dissolved Oxygen	Т	mg/L	Field	2.11		0.9		1.63			*
S0266	Total Dissolved Solids	T	mg/L	160.1	441		387		158			*
S0296	рн	T	Units	Field	6.09		6.74		6.37			*
NS215	Eh	T	mV	Field	399		172		306			*
s0907	Temperature	T	°C	Field	16.06		16.61		17.22			*
7429-90-5	Aluminum	Т	mg/L	6020	<0.05		0.0443	J	0.453			*
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003		<0.003			*
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		0.00239	J	<0.005			*
7440-39-3	Barium	T	mg/L	6020	0.0274		0.144		0.17			*
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	T	mg/L	6020	1.71	*	0.0158	*	0.00932	J		*
7440-43-9	Cadmium	T	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	Т	mg/L	6020	64.6	*	25.6	*	13.2	*		*
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	0.000344	J	0.000944	J	0.00235			*
7440-50-8	Copper	Т	mg/L	6020	0.000348	J	0.000333	J	0.00104	J		*
7439-89-6	Iron	Т	mg/L	6020	<0.1		1.33		0.478			*
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002	_	<0.002			*
7439-95-4	Magnesium	Т	mg/L	6020	25.3		5.88		5.28			*
7439-96-5	Manganese	Т	mg/L	6020	0.0183		0.267		0.0314			*
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002		<0.0002	*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	5	8004-098	38
Facility's I							374		375		376	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	T	mg/L	6020	<0.001		0.000408	J	<0.001			*
7440-02-0	Nickel	Т	mg/L	6020	0.00145	J	0.000999	J	0.00179	J		*
7440-09-7	Potassium	T	mg/L	6020	2.61		0.563		0.334			*
7440-16-6	Rhodium	T	mg/L	6020	<0.005		<0.005		<0.005			*
7782-49-2	Selenium	T	mg/L	6020	<0.005		<0.005		0.0019	J		*
7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		0.000427	J		*
7440-23-5	Sodium	T	mg/L	6020	52	*	127	*	54.4	*		*
7440-25-7	Tantalum	T	mg/L	6020	<0.005		<0.005		<0.005			*
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002			*
7440-61-1	Uranium	T	mg/L	6020	<0.0002		0.000292		0.000088	J		*
7440-62-2	Vanadium	T	mg/L	6020	<0.02		<0.02		<0.02			*
7440-66-6	Zinc	Т	mg/L	6020	<0.02		<0.02		<0.02			*
108-05-4	Vinyl acetate	T	mg/L	8260	<0.005		<0.005		<0.005			*
67-64-1	Acetone	T	mg/L	8260	<0.005		<0.005		<0.005			*
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005			*
107-13-1	Acrylonitrile	T	mg/L	8260	<0.005		<0.005		<0.005			*
71-43-2	Benzene	T	mg/L	8260	<0.001		<0.001		<0.001			*
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003			*
100-42-5	Styrene	T	mg/L	8260	<0.001		<0.001		<0.001			*
108-88-3	Toluene	T	mg/L	8260	<0.001		<0.001		<0.001			*
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number		8004-4792		8004-099	0	8004-09	85	8004-09	88		
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	.c.)	373		374		375		376	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001			*
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005			*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005			*
75-00-3	Chloroethane	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001			*
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001			*
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001			*
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-00-5	Ethane, 1,1,2-Trichloro	T	mg/L	8260	<0.001		<0.001		<0.001			*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	T	mg/L	8260	<0.001		<0.001		<0.001			*
75-01-4	Vinyl chloride	T	mg/L	8260	<0.001		<0.001		<0.001			*
127-18-4	Ethene, Tetrachloro-	T	mg/L	8260	<0.001		<0.001		<0.001			*
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.00576		0.00061	J	0.00102			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	2	8004-099)	8004-098	35	8004-09	988
Facility's Lo	cal Well or Spring Number (e.g., M	.c.)	373		374		375		376			
CAS RN ⁴	CONSTITUENT	T D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005			*
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005			*
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			*
56-23-5	Carbon Tetrachloride	Т	mg/L	8260	<0.001		<0.001		<0.001			*
75-09-2	Dichloromethane	Т	mg/L	8260	0.00051	J	<0.005		0.00054	J		*
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005			*
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000186		<0.0000187		<0.0000187			*
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-02-6	trans-1,3-Dichloro-1-propene	T	mg/L	8260	<0.001		<0.001		<0.001			*
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
75-69-4	Trichlorofluoromethane	T	mg/L	8260	<0.001		<0.001		<0.001			*
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
1336-36-3	PCB,Total	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*
12674-11-2	PCB-1016	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*
11104-28-2	PCB-1221	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*
11141-16-5	PCB-1232	T	ug/L	8082	<0.1		<0.0954		<0.0994			*
53469-21-9	PCB-1242	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*
12672-29-6	PCB-1248	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	GGWA NUMBER ¹ , Facility Well/Spring Number acility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.)						8004-0990		8004-098	5	8004-098	38
Facility's Lo	cal Well or Spring Number (e.g.,	L, MW-2, et	.c.)	373		374		375		376		
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*
11096-82-5	PCB-1260	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*
11100-14-4	PCB-1268	Т	ug/L	8082	<0.1		<0.0954		<0.0994			*
12587-46-1	Gross Alpha	Т	pCi/L	9310	1.2	*	4.38	*	6.97	*		*
12587-47-2	Gross Beta	Т	pCi/L	9310	3.4	*	13.9	*	-4.12	*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.328	*	0.123	*	0.102	*		*
10098-97-2	Strontium-90	Т	pCi/L	905.0	1.44	*	0.972	*	0.49	*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	12.5	*	0.428	*	-0.137	*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.36	*	0.303	*	0.0587	*		*
10028-17-8	Tritium	Т	pCi/L	906.0	167	*	104	*	160	*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	<20		28.4		12.2	*J		*
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5	*		*
S0268	Total Organic Carbon	Т	mg/L	9060	0.894	J	2.17		0.67	J		*
s0586	Total Organic Halides	Т	mg/L	9020	0.0144		0.0334		0.00618	J		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

> FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-098	9	0000-00	00	0000-000	00	0000-000	0
Facility's Lo	cal Well or Spring Number (e.g., N	MW-1	., MW-2, etc	:.)	377		E. BLAN	١K	F. BLAN	IK	T. BLANK	. 1
Sample Sequen	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M) ∈	thod, or (E)	quipment	NA		E		F		Т	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes)		NA		01/17/2023 06:10		01/17/2023	07:25	01/17/2023 ()6:05
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	Facility Sample ID Number (if applicable)						RI1UG2	-23	FB1UG2-	-23	TB1UG2-	23
Laboratory Sa	Laboratory Sample ID Number (if applicable)						6074830	14	6074830	13	60782201	13
Date of Analy	sis (Month/Day/Year) For <u>Volatil</u> e	e Or	ganics Anal	ysis.	NA		01/19/20)23	01/19/20	23	01/19/202	23
Gradient with	Gradient with respect to Monitored Unit (UP, DOWN, SI				SIDE		NA		NA		NA	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHO D	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	Т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	Т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	Т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field		*		*		*		*
S0145	Specific Conductance	т	μ MH0/cm	Field		*		*		*		*

 $^{^{1}}$ AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

 $^{^3}$ Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 7 Flags are as designated, do not use any other type. Use " \star ," then describe on "Written Comments Page."

STANDARD FLAGS:

C-34

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

1			8004-098		0000-0000	<u> </u>	0000-0000		0000-0000	<u> </u>		
AKGWA NUMBER	, Facility Well/Spring Number					9						
Facility's Lo	ocal Well or Spring Number (e.g., M	√ -1,	MW-2, BLANK-	F, etc.)	377		E. BLAN		F. BLANK		T. BLANK	1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
S0296	рн	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
s0907	Temperature	т	°C	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	Т	mg/L	6020		*	<0.005		<0.005			*
7440-39-3	Barium	Т	mg/L	6020		*	<0.004		<0.004			*
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020		*	<0.015		<0.015			*
7440-43-9	Cadmium	Т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	Т	mg/L	6020		*	<0.2		<0.2			*
7440-47-3	Chromium	Т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	Т	mg/L	6020		*	<0.001		<0.001			*
7440-50-8	Copper	т	mg/L	6020		*	0.000551	J	<0.002			*
7439-89-6	Iron	т	mg/L	6020		*	<0.1		<0.1			*
7439-92-1	Lead	Т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	Т	mg/L	6020		*	<0.03		<0.03			*
7439-96-5	Manganese	т	mg/L	6020		*	<0.005		<0.005			*
7439-97-6	Mercury	Т	mg/L	7470		*	<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBE	R ¹ , Facility Well/Spring Number		8004-098	9	0000-000	00	0000-000	0	0000-000	00		
Facility's							E. BLAN	K	F. BLAN	K	T. BLAN	(1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020		*	<0.001		<0.001			*
7440-02-0	Nickel	т	mg/L	6020		*	<0.002		<0.002			*
7440-09-7	Potassium	Т	mg/L	6020		*	<0.3		<0.3			*
7440-16-6	Rhodium	Т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2	Selenium	Т	mg/L	6020		*	<0.005		<0.005			*
7440-22-4	Silver	Т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5	Sodium	Т	mg/L	6020		*	<0.25		<0.25			*
7440-25-7	Tantalum	Т	mg/L	6020		*	<0.005	*	<0.005	*		*
7440-28-0	Thallium	Т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1	Uranium	Т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2	Vanadium	Т	mg/L	6020		*	<0.02		<0.02			*
7440-66-6	Zinc	Т	mg/L	6020		*	<0.02		<0.02			*
108-05-4	Vinyl acetate	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260		*	0.00375	J	0.00769		<0.005	
107-02-8	Acrolein	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
108-90-7	Chlorobenzene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260		*	<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0989		0000-000)	0000-000	00	0000-000	00
Facility's Loc	cal Well or Spring Number (e.g.,	MW-:	L, MW-2, et	.c.)	377		E. BLAN	(F. BLAN	IK	T. BLANI	K 1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
75-27-4	Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	T	mg/L	8260		*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	T	mg/L	8260		*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	T	mg/L	8260		*	<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	T	mg/L	8260		*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	T	mg/L	8260		*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	T	mg/L	8260		*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	T	mg/L	8260		*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	T	mg/L	8260		*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	T	mg/L	8260		*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	T	mg/L	8260		*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	T	mg/L	8260		*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	T	mg/L	8260		*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	T	mg/L	8260		*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	T	mg/L	8260		*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	T	mg/L	8260		*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	T	mg/L	8260		*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	T	mg/L	8260		*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	T	mg/L	8260		*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	T	mg/L	8260		*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	T	mg/L	8260		*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	T	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		8004-098	9	0000-0000		0000-0000		0000-00	00		
Facility's Lo	cal Well or Spring Number (e.g., N	1W – :	1, MW-2, et	.c.)	377		E. BLANI	<	F. BLANK		T. BLANK 1	
CAS RN4	CONSTITUENT	T D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	Т	mg/L	8260		*	0.00077	BJ	0.00077	BJ	0.00071	BJ
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011		*	<0.0000185		<0.0000191		<0.0000187	
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	Т	ug/L	8082		*	<0.1		<0.104			*
12674-11-2	PCB-1016	Т	ug/L	8082		*	<0.1		<0.104			*
11104-28-2	PCB-1221	Т	ug/L	8082		*	<0.1		<0.104			*
11141-16-5	PCB-1232	Т	ug/L	8082		*	<0.1		<0.104			*
53469-21-9	PCB-1242	Т	ug/L	8082		*	<0.1		<0.104			*
12672-29-6	PCB-1248	Т	ug/L	8082		*	<0.1		<0.104			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989		0000-0000		0000-0000		0000-0000	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	.c.)	377		E. BLANK		F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	Т	ug/L	8082		*	<0.1		<0.104			*
11096-82-5	PCB-1260	Т	ug/L	8082		*	<0.1		<0.104			*
11100-14-4	PCB-1268	Т	ug/L	8082		*	<0.1		<0.104			*
12587-46-1	Gross Alpha	Т	pCi/L	9310		*	-1.6	*	-1.59	*		*
12587-47-2	Gross Beta	T	pCi/L	9310		*	-0.156	*	8.85	*		*
10043-66-0	Iodine-131	T	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*	0.275	*	0.627	*		*
10098-97-2	Strontium-90	T	pCi/L	905.0		*	0.293	*	-0.677	*		*
14133-76-7	Technetium-99	T	pCi/L	Tc-02-RC		*	-11	*	-1.21	*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*	0.965	*	0.68	*		*
10028-17-8	Tritium	Т	pCi/L	906.0		*	125	*	119	*		*
s0130	Chemical Oxygen Demand	T	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	T	mg/L	9012		*		*		*		*
20461-54-5	Iodide	Т	mg/L	300.0		*	<0.5		<0.5			*
S0268	Total Organic Carbon	T	mg/L	9060		*		*		*		*
S0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*
				_								

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

FINDS/UNIT: <u>KY8-890-008-982</u> / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		0000-0000		0000-00	00	8004-4800					
Facility's Loc	al Well or Spring Number (e.g., N	:.)	T. BLANK	(2	T. BLAN	K 3	360					
Sample Sequenc	e #		1		1		2					
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	Т		Т		NA			
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		1/18/2023 06	6:15	1/19/2023 (6:20	1/17/2023 07	7:23		
Duplicate ("Y"	or "N") ²				N		N		Υ			
Split ("Y" or	"N") ³				N		N		N			
Facility Sampl	e ID Number (if applicable)				TB2UG2-	23	TB3UG2	-23	MW360DUG	2-23		
Laboratory Sam	ple ID Number (if applicable)				6076350 ⁻	11	6078220	13	60748300	5		
Date of Analys	is (Month/Day/Year) For Volatile	e Or	ganics Anal	ysis.	1/23/2023	3	1/23/2023		1/19/2023			
Gradient with	respect to Monitored Unit (UP, DO	, NW	SIDE, UNKN	OWN)	NA NA		DOWN					
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*	0.187	J		
16887-00-6	Chloride(s)	т	mg/L	9056		*		*	10.2	*J		
16984-48-8	Fluoride	т	mg/L	9056		*		*	0.237	J		
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*	0.769	J		
14808-79-8	Sulfate	т	mg/L	9056		*		*	16.2			
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field		*		*		*		
s0145	Specific Conductance	т	μ MHO/cm	Field		*		*		*		

 $^{^{1}}$ AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number		0000-0000)	0000-0000		8004-4800					
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	T. BLANK	2	T. BLANK	3	360			
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	T	Ft. MSL	Field		*		*		*		
N238	Dissolved Oxygen	T	mg/L	Field		*		*		*		
s0266	Total Dissolved Solids	T	mg/L	160.1		*		*	210			
S0296	рн	Т	Units	Field		*		*		*		
NS215	Eh	Т	mV	Field		*		*		*		
s0907	Temperature	T	°C	Field		*		*		*		
7429-90-5	Aluminum	T	mg/L	6020		*		*	0.0471	J		
7440-36-0	Antimony	T	mg/L	6020		*		*	<0.003			
7440-38-2	Arsenic	T	mg/L	6020		*		*	<0.005			
7440-39-3	Barium	T	mg/L	6020		*		*	0.187			
7440-41-7	Beryllium	T	mg/L	6020		*		*	<0.0005			
7440-42-8	Boron	Т	mg/L	6020		*		*	0.057	В		
7440-43-9	Cadmium	T	mg/L	6020		*		*	<0.001			
7440-70-2	Calcium	T	mg/L	6020		*		*	19.1			
7440-47-3	Chromium	T	mg/L	6020		*		*	<0.01			
7440-48-4	Cobalt	T	mg/L	6020		*		*	0.00206			
7440-50-8	Copper	Т	mg/L	6020		*		*	0.00122	J		
7439-89-6	Iron	Т	mg/L	6020		*		*	0.231			
7439-92-1	Lead	Т	mg/L	6020	_	*		*	<0.002			
7439-95-4	Magnesium	T	mg/L	6020		*		*	8.29			
7439-96-5	Manganese	Т	mg/L	6020		*		*	0.0226	*		
7439-97-6	Mercury	Т	mg/L	7470		*		*	<0.0002			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBE	KGWA NUMBER ¹ , Facility Well/Spring Number						0000-0000		8004-4800			
Facility's	Local Well or Spring Number (e.g	. , MW-	1, MW-2, e	tc.)	T. BLANK	2	T. BLAN	< 3	360			
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020		*		*	<0.001			
7440-02-0	Nickel	т	mg/L	6020		*		*	0.00126	J		
7440-09-7	Potassium	т	mg/L	6020		*		*	0.8			
7440-16-6	Rhodium	Т	mg/L	6020		*		*	<0.005			
7782-49-2	Selenium	Т	mg/L	6020		*		*	0.00167	J		
7440-22-4	Silver	Т	mg/L	6020		*		*	<0.001			
7440-23-5	Sodium	Т	mg/L	6020		*		*	55.1			
7440-25-7	Tantalum	Т	mg/L	6020		*		*	<0.005	*		
7440-28-0	Thallium	T	mg/L	6020		*		*	<0.002			
7440-61-1	Uranium	Т	mg/L	6020		*		*	<0.0002			
7440-62-2	Vanadium	Т	mg/L	6020		*		*	<0.02			
7440-66-6	Zinc	T	mg/L	6020		*		*	<0.02			
108-05-4	Vinyl acetate	T	mg/L	8260	<0.005		<0.005		<0.005			
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		0.00327	J		
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005			
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005			
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001	*		
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001			
1330-20-7	Xylenes	T	mg/L	8260	<0.003		<0.003		<0.003			
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001			
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001			
74-97-5	Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	AKGWA NUMBER ¹ , Facility Well/Spring Number						0000-0000		8004-4800			
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	cc.)	T. BLANK	2	T. BLANK	3	360			
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001		<0.001			
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001			
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001			
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005			
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005			
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005			
75-00-3	Chloroethane	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001			
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001			
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001			
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001			
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001			
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001			
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001			
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001			
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001			
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001			
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001			
630-20-6	Ethane, 1,1,1,2-Tetrachloro	T	mg/L	8260	<0.001		<0.001		<0.001			
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001			
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		0.005			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹	AKGWA NUMBER ¹ , Facility Well/Spring Number						0000-000	0	8004-4800			
Facility's Lo	cal Well or Spring Number (e.g., N	1W-1	L, MW-2, et	cc.)	T. BLANK	2	T. BLANK	3	360			
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005			
74-88-4	Iodomethane	Т	mg/L	8260	<0,005		<0.005		<0.005			
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			
75-09-2	Dichloromethane	Т	mg/L	8260	<0.005		0.0005	J	0.00074	BJ		
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005			
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000189		<0.0000186		<0.0000186			
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001			
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001			
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001			
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
1336-36-3	PCB,Total	Т	ug/L	8082		*		*	0.105			
12674-11-2	PCB-1016	Т	ug/L	8082		*		*	<0.0979			
11104-28-2	PCB-1221	Т	ug/L	8082		*		*	<0.0979			
11141-16-5	PCB-1232	Т	ug/L	8082		*		*	<0.0979			
53469-21-9	PCB-1242	Т	ug/L	8082		*		*	<0.0979			
12672-29-6	PCB-1248	Т	ug/L	8082		*		*	<0.0979			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				0000-0000		0000-0000		8004-4800			
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	cc.)	T. BLANK 2		T. BLANK 3		360			
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	Т	ug/L	8082		*		*	0.0614	J		
11096-82-5	PCB-1260	Т	ug/L	8082		*		*	0.0439	J		
11100-14-4	PCB-1268	Т	ug/L	8082		*		*	<0.0979			
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*	-0.286	*		
12587-47-2	Gross Beta	Т	pCi/L	9310		*		*	2.22	*		
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*		*	0.388	*		
10098-97-2	Strontium-90	Т	pCi/L	905.0		*		*	0.16	*		
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*		*	7.47	*		
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*		*	-0.0785	*		
10028-17-8	Tritium	Т	pCi/L	906.0		*		*	26,3	*		
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*	<20			
57-12-5	Cyanide	Т	mg/L	9012		*		*	<0.2			
20461-54-5	Iodide	т	mg/L	300.0		*		*	<0.5			
s0268	Total Organic Carbon	Т	mg/L	9060		*		*	0.644	J		
s0586	Total Organic Halides	т	mg/L	9020		*		*	0.0107			

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
04-4798 MW357	MW357UG2-23	Chloride	W	Post-digestion spike recovery out of control limits.
		Eh		Analysis of constituent not required and not performed.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.66. Rad error is 5.61.
		Gross beta		TPU is 6.18. Rad error is 5.81.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.506. Rad error is 0.506.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.09. Rad error is 3.07.
		Technetium-99		TPU is 13.6. Rad error is 13.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.32. Rad error is 1.32.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 135. Rad error is 135.
004-4799 MW358	MW358UG2-23	Chloride	W	Post-digestion spike recovery out of control limits.
		Eh		Analysis of constituent not required and not performed.
		Manganese	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4.33. Rad error is 4.33.
		Gross beta		TPU is 7.37. Rad error is 6.8.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.806. Rad error is 0.805.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4.36. Rad error is 4.33.
		Technetium-99		TPU is 14.4. Rad error is 13.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T $2.42.$ Rad error is $2.4.$
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 131. Rad error is 131.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0981 MW359		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample wa collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample wa collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample wa collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample wa collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample wa collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample wa collected.
		pH		During sampling, the well went dry; therefore, no sample wa collected.
		Eh		During sampling, the well went dry; therefore, no sample wa collected.
		Temperature		During sampling, the well went dry; therefore, no sample wa collected.
		Aluminum		During sampling, the well went dry; therefore, no sample wa collected.
		Antimony		During sampling, the well went dry; therefore, no sample wa collected.
		Arsenic		During sampling, the well went dry; therefore, no sample wa collected.
		Barium		During sampling, the well went dry; therefore, no sample wa collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample wa collected.
		Cadmium		During sampling, the well went dry; therefore, no sample wa collected.
		Calcium		During sampling, the well went dry; therefore, no sample wa collected.
		Chromium		During sampling, the well went dry; therefore, no sample wa collected.
		Cobalt		During sampling, the well went dry; therefore, no sample wa collected.
		Copper		During sampling, the well went dry; therefore, no sample wa collected.
		Iron		During sampling, the well went dry; therefore, no sample wa collected.
		Lead		During sampling, the well went dry; therefore, no sample wa collected.
		Magnesium		During sampling, the well went dry; therefore, no sample wa collected.
		Manganese		During sampling, the well went dry; therefore, no sample wa collected.
		Mercury		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description	
004-0981 MW359	•	Molybdenum		During sampling, the well went dry; therefore, no sample wa collected.	
		Nickel		During sampling, the well went dry; therefore, no sample wa collected.	
		Potassium		During sampling, the well went dry; therefore, no sample was collected.	
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.	
		Selenium		During sampling, the well went dry; therefore, no sample w collected.	
		Silver		During sampling, the well went dry; therefore, no sample w collected.	
		Sodium		During sampling, the well went dry; therefore, no sample w collected.	
			Tantalum		During sampling, the well went dry; therefore, no sample we collected.
			Thallium		During sampling, the well went dry; therefore, no sample wollected.
		Uranium		During sampling, the well went dry; therefore, no sample woollected.	
		Vanadium		During sampling, the well went dry; therefore, no sample w collected.	
		Zinc		During sampling, the well went dry; therefore, no sample w collected.	
		Vinyl acetate		During sampling, the well went dry; therefore, no sample w collected.	
		Acetone		During sampling, the well went dry; therefore, no sample w collected.	
		Acrolein		During sampling, the well went dry; therefore, no sample w collected.	
		Acrylonitrile		During sampling, the well went dry; therefore, no sample w collected.	
		Benzene		During sampling, the well went dry; therefore, no sample w collected.	
		Chlorobenzene		During sampling, the well went dry; therefore, no sample w collected.	
		Xylenes		During sampling, the well went dry; therefore, no sample w collected.	
		Styrene		During sampling, the well went dry; therefore, no sample w collected.	
		Toluene		During sampling, the well went dry; therefore, no sample w collected.	
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample w collected.	
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample w collected.	
		Tribromomethane		During sampling, the well went dry; therefore, no sample w collected.	
		Methyl bromide		During sampling, the well went dry; therefore, no sample w collected.	
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample w collected.	
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample w collected.	
		Carbon disulfide		During sampling, the well went dry; therefore, no sample w collected.	
		Chloroethane		During sampling, the well went dry; therefore, no sample w	

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0981 MW359	•	Chloroform	•	During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
			1,1,2,2-Tetrachloroethane	
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa
		Vinyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0981 MW359		1,2-Dichlorobenzene	V	During sampling, the well went dry; therefore, no sample wa collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample wa
		PCB-1268		During sampling, the well went dry; therefore, no sample wa
		Gross alpha		During sampling, the well went dry; therefore, no sample wa
		Gross beta		During sampling, the well went dry; therefore, no sample wa
		lodine-131		During sampling, the well went dry; therefore, no sample wa
		Radium-226		During sampling, the well went dry; therefore, no sample wa
		Strontium-90		During sampling, the well went dry; therefore, no sample wa
		Technetium-99		During sampling, the well went dry; therefore, no sample wa
		Thorium-230		During sampling, the well went dry; therefore, no sample wa
		Tritium		During sampling, the well went dry; therefore, no sample wa
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample wa
		Cyanide		During sampling, the well went dry; therefore, no sample wa collected.
		lodide		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4800 MW360	MW360UG2-23	Chloride	W	Post-digestion spike recovery out of control limits.
		Eh	••	Analysis of constituent not required and not performed.
		Manganese	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.61. Rad error is 3.61.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.19. Rad error is 5.15.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.419. Rad error is 0.419.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.64. Rad error is 3.64.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 11.8. Rad error is 11.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. I 1.04. Rad error is 1.04.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. Tas. Rad error is 138.
004-4795 MW361	MW361UG2-23	Chloride	W	Post-digestion spike recovery out of control limits.
		Eh		Analysis of constituent not required and not performed.
		Manganese	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4. Rad error is 4.
		Gross beta		TPU is 12.2. Rad error is 10.9.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.318. Rad error is 0.318.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 2.96. Rad error is 2.95.
		Technetium-99		TPU is 15.2. Rad error is 14.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.3. Rad error is 1.29.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 146. Rad error is 145.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0986 MW362	MW362UG2-23	Chloride	W	Post-digestion spike recovery out of control limits.
		Eh		Analysis of constituent not required and not performed.
		Manganese	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 5.27. Rad error is 5.27.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 5.18. Rad error is 5.17.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.348. Rad error is 0.348.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 4.09. Rad error is 4.06.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 12.3. Rad error is 12.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 1.05. Rad error is 1.04.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 151. Rad error is 149.
004-4796 MW363	MW363UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 5.06. Rad error is 5.06.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 7.87. Rad error is 7.84.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.423. Rad error is 0.423.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 4.24. Rad error is 4.23.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 11.3. Rad error is 11.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 1.04. Rad error is 1.04.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 114. Rad error is 113.
		Chemical Oxygen Demand	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4797 MW364	MW364UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.12. Rad error is 3.12.
		Gross beta		TPU is 8.44. Rad error is 7.77.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.425. Rad error is 0.425.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.21. Rad error is 2.21.
		Technetium-99		TPU is 15.2. Rad error is 13.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPi 0.767. Rad error is 0.766.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 124. Rad error is 124.
		Chemical Oxygen Demand	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
04-0984 MW365		Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0984 MW365		Zinc		Analysis of constituent not required and not performed.
		Vinyl acetate		Analysis of constituent not required and not performed.
		Acetone		Analysis of constituent not required and not performed.
		Acrolein		Analysis of constituent not required and not performed.
		Acrylonitrile		Analysis of constituent not required and not performed.
		Benzene		Analysis of constituent not required and not performed.
		Chlorobenzene		Analysis of constituent not required and not performed.
		Xylenes		Analysis of constituent not required and not performed.
		Styrene		Analysis of constituent not required and not performed.
		Toluene		Analysis of constituent not required and not performed.
		Chlorobromomethane		Analysis of constituent not required and not performed.
		Bromodichloromethane		Analysis of constituent not required and not performed.
		Tribromomethane		Analysis of constituent not required and not performed.
		Methyl bromide		Analysis of constituent not required and not performed.
		Methyl Ethyl Ketone		Analysis of constituent not required and not performed.
		trans-1,4-Dichloro-2-butene		Analysis of constituent not required and not performed.
		Carbon disulfide		Analysis of constituent not required and not performed.
		Chloroethane		Analysis of constituent not required and not performed.
		Chloroform		Analysis of constituent not required and not performed.
		Methyl chloride		Analysis of constituent not required and not performed.
		cis-1,2-Dichloroethene		Analysis of constituent not required and not performed.
		Methylene bromide		Analysis of constituent not required and not performed.
		1,1-Dichloroethane		Analysis of constituent not required and not performed.
		1,2-Dichloroethane		Analysis of constituent not required and not performed.
		1,1-Dichloroethylene		Analysis of constituent not required and not performed.
		1,2-Dibromoethane		Analysis of constituent not required and not performed.
		1,1,2,2-Tetrachloroethane		Analysis of constituent not required and not performed.
		1,1,1-Trichloroethane		Analysis of constituent not required and not performed.
		1,1,2-Trichloroethane		Analysis of constituent not required and not performed.
		1,1,1,2-Tetrachloroethane		Analysis of constituent not required and not performed.
		Vinyl chloride		Analysis of constituent not required and not performed.
		Tetrachloroethene		Analysis of constituent not required and not performed.
		Trichloroethene		Analysis of constituent not required and not performed.
		Ethylbenzene		Analysis of constituent not required and not performed.
		2-Hexanone		Analysis of constituent not required and not performed.
		lodomethane		Analysis of constituent not required and not performed.
		Dibromochloromethane		Analysis of constituent not required and not performed.
		Carbon tetrachloride		Analysis of constituent not required and not performed.
		Dichloromethane		Analysis of constituent not required and not performed.
		Methyl Isobutyl Ketone		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0984 MW365	•	1,2-Dibromo-3-chloropropane	<u>J</u>	Analysis of constituent not required and not performed.
		1,2-Dichloropropane		Analysis of constituent not required and not performed.
		trans-1,3-Dichloropropene		Analysis of constituent not required and not performed.
		cis-1,3-Dichloropropene		Analysis of constituent not required and not performed.
		trans-1,2-Dichloroethene		Analysis of constituent not required and not performed.
		Trichlorofluoromethane		Analysis of constituent not required and not performed.
		1,2,3-Trichloropropane		Analysis of constituent not required and not performed.
		1,2-Dichlorobenzene		Analysis of constituent not required and not performed.
		1,4-Dichlorobenzene		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed
		PCB-1260		Analysis of constituent not required and not performed
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0982 MW366	MW366UG2-23	Eh	•	Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 5.28. Rad error is 5.27.
		Gross beta		TPU is 11.4. Rad error is 9.39.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.439. Rad error is 0.438.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.06. Rad error is 4.06.
		Technetium-99		TPU is 17.8. Rad error is 14.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.874. Rad error is 0.871.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 114. Rad error is 114.
		Chemical Oxygen Demand	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4793 MW367	MW367UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 5.6. Rad error is 5.53.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.6. Rad error is 4.56.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.09. Rad error is 1.09.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.14. Rad error is 3.13.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 11.8. Rad error is 11.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.697. Rad error is 0.696.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 121. Rad error is 121.
		Chemical Oxygen Demand	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0983 MW368		Bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample wa
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample w collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample w collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample w collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample w collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample w collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample w collected.
		рН		During sampling, the well went dry; therefore, no sample w collected.
		Eh		During sampling, the well went dry; therefore, no sample w collected.
		Temperature		During sampling, the well went dry; therefore, no sample v collected.
		Aluminum		During sampling, the well went dry; therefore, no sample v collected.
		Antimony		During sampling, the well went dry; therefore, no sample v collected.
		Arsenic		During sampling, the well went dry; therefore, no sample v collected.
		Barium		During sampling, the well went dry; therefore, no sample v collected.
		Beryllium		During sampling, the well went dry; therefore, no sample v collected.
		Boron		During sampling, the well went dry; therefore, no sample v collected.
		Cadmium		During sampling, the well went dry; therefore, no sample v collected.
		Calcium		During sampling, the well went dry; therefore, no sample v collected.
		Chromium		During sampling, the well went dry; therefore, no sample v collected.
		Cobalt		During sampling, the well went dry; therefore, no sample v collected.
		Copper		During sampling, the well went dry; therefore, no sample v collected.
		Iron		During sampling, the well went dry; therefore, no sample v collected.
		Lead		During sampling, the well went dry; therefore, no sample w collected.
		Magnesium		During sampling, the well went dry; therefore, no sample v collected.
		Manganese		During sampling, the well went dry; therefore, no sample v collected.
		Mercury		During sampling, the well went dry; therefore, no sample v collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0983 MW368	·	Molybdenum		During sampling, the well went dry; therefore, no sample wa collected.
		Nickel		During sampling, the well went dry; therefore, no sample wa collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample woollected.
		Selenium		During sampling, the well went dry; therefore, no sample w collected.
		Silver		During sampling, the well went dry; therefore, no sample w collected.
		Sodium		During sampling, the well went dry; therefore, no sample w collected.
		Tantalum		During sampling, the well went dry; therefore, no sample w collected.
		Thallium		During sampling, the well went dry; therefore, no sample w collected.
		Uranium		During sampling, the well went dry; therefore, no sample w collected.
		Vanadium		During sampling, the well went dry; therefore, no sample w collected.
		Zinc		During sampling, the well went dry; therefore, no sample v collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample v collected.
		Acetone		During sampling, the well went dry; therefore, no sample v collected.
		Acrolein		During sampling, the well went dry; therefore, no sample v collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample v collected.
		Benzene		During sampling, the well went dry; therefore, no sample vicollected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample v collected.
		Xylenes		During sampling, the well went dry; therefore, no sample v collected.
		Styrene		During sampling, the well went dry; therefore, no sample v collected.
		Toluene		During sampling, the well went dry; therefore, no sample vicollected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample v collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample v collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample v collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample v collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample v collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample v collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample v collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample v collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Point	Facility Sample ID	Constituent	Flag	Description
004-0983 MW368	·	Chloroform	•	During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample w collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample w collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample w collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample w collected.
		lodomethane		During sampling, the well went dry; therefore, no sample v collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample v collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample v collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample v collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample w collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample w

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0983 MW368		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample wa
		Gross alpha		During sampling, the well went dry; therefore, no sample wa collected.
		Gross beta		During sampling, the well went dry; therefore, no sample wa
		lodine-131		During sampling, the well went dry; therefore, no sample wa
		Radium-226		During sampling, the well went dry; therefore, no sample wa
		Strontium-90		During sampling, the well went dry; therefore, no sample wa collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample wa
		Thorium-230		During sampling, the well went dry; therefore, no sample wa
		Tritium		During sampling, the well went dry; therefore, no sample wa
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample wa collected.
		Cyanide		During sampling, the well went dry; therefore, no sample wa collected.
		lodide		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4820 MW369	MW369UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 7.75. Rad error is 7.63.
		Gross beta		TPU is 11.1. Rad error is 9.12.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.284. Rad error is 0.284.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.98. Rad error is 2.98.
		Technetium-99		TPU is 15.5. Rad error is 13.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.2. Rad error is 1.2.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 128. Rad error is 124.
004-4818 MW370	MW370UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.52. Rad error is 5.5.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.8. Rad error is 6.73.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.492. Rad error is 0.492.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.35. Rad error is 2.35.
		Technetium-99		TPU is 12.6. Rad error is 12.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.919. Rad error is 0.909.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 122. Rad error is 120.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4819 MW371	MW371UG2-23	Eh	- · · · · · · · · · · · · · · · · · · ·	Analysis of constituent not required and not performed.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 5.61. Rad error is 5.59.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 5.63. Rad error is 5.55.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.551. Rad error is 0.551.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.52. Rad error is 3.52.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 11.2. Rad error is 11.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.97. Rad error is 0.965.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 127. Rad error is 123.
004-4808 MW372	MW372UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.81. Rad error is 4.8.
		Gross beta		TPU is 12.6. Rad error is 11.2.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.454. Rad error is 0.454.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.62. Rad error is 2.62.
		Technetium-99		TPU is 16.8. Rad error is 13.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.35. Rad error is 1.35.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 114. Rad error is 114.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4792 MW373	MW373UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.59. Rad error is 6.58.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.64. Rad error is 5.61.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.375. Rad error is 0.375.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.31. Rad error is 4.3.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 12.2. Rad error is 12.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.941. Rad error is 0.937.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 129. Rad error is 125.
004-0990 MW374	MW374UG2-23	Eh		Analysis of constituent not required and not performed.
		Boron	W	Post-digestion spike recovery out of control limits.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.99. Rad error is 5.92.
		Gross beta		TPU is 8.17. Rad error is 7.85.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPt 0.324. Rad error is 0.324.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.63. Rad error is 2.62.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 11.9. Rad error is 11.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.11. Rad error is 1.11.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 129. Rad error is 127.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0985 MW375	MW375UG2-23	Eh		Analysis of constituent not required and not performed.
		Calcium	W	Post-digestion spike recovery out of control limits.
		Mercury	XH	
		Sodium	W	Post-digestion spike recovery out of control limits.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 5.48. Rad error is 5.36.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.75. Rad error is 4.75.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.321. Rad error is 0.321.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.94. Rad error is 2.94.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 11.9. Rad error is 11.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPt 0.883. Rad error is 0.881.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 128. Rad error is 124.
		Chemical Oxygen Demand	N	Sample spike (MS/MSD) recovery not within control limits.
		lodide	W	Post-digestion spike recovery out of control limits.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		Bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample w collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample w collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample w collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample w collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample w collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample w collected.
		рН		During sampling, the well went dry; therefore, no sample w collected.
		Eh		During sampling, the well went dry; therefore, no sample w collected.
		Temperature		During sampling, the well went dry; therefore, no sample v collected.
		Aluminum		During sampling, the well went dry; therefore, no sample v collected.
		Antimony		During sampling, the well went dry; therefore, no sample v collected.
		Arsenic		During sampling, the well went dry; therefore, no sample v collected.
		Barium		During sampling, the well went dry; therefore, no sample v collected.
		Beryllium		During sampling, the well went dry; therefore, no sample v collected.
		Boron		During sampling, the well went dry; therefore, no sample v collected.
		Cadmium		During sampling, the well went dry; therefore, no sample v collected.
		Calcium		During sampling, the well went dry; therefore, no sample v collected.
		Chromium		During sampling, the well went dry; therefore, no sample v collected.
		Cobalt		During sampling, the well went dry; therefore, no sample v collected.
		Copper		During sampling, the well went dry; therefore, no sample v collected.
		Iron		During sampling, the well went dry; therefore, no sample v collected.
		Lead		During sampling, the well went dry; therefore, no sample v collected.
		Magnesium		During sampling, the well went dry; therefore, no sample w collected.
		Manganese		During sampling, the well went dry; therefore, no sample w collected.
		Mercury		During sampling, the well went dry; therefore, no sample w collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376	•	Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample wa collected.
		Rhodium		During sampling, the well went dry; therefore, no sample wa collected.
		Selenium		During sampling, the well went dry; therefore, no sample wa collected.
		Silver		During sampling, the well went dry; therefore, no sample wa collected.
		Sodium		During sampling, the well went dry; therefore, no sample wa collected.
		Tantalum		During sampling, the well went dry; therefore, no sample wa collected.
		Thallium		During sampling, the well went dry; therefore, no sample wa collected.
		Uranium		During sampling, the well went dry; therefore, no sample wa collected.
		Vanadium		During sampling, the well went dry; therefore, no sample wa collected.
		Zinc		During sampling, the well went dry; therefore, no sample wa
		Vinyl acetate		During sampling, the well went dry; therefore, no sample wa
		Acetone		During sampling, the well went dry; therefore, no sample wa collected.
		Acrolein		During sampling, the well went dry; therefore, no sample wa
		Acrylonitrile		During sampling, the well went dry; therefore, no sample wa
		Benzene		During sampling, the well went dry; therefore, no sample wa
		Chlorobenzene		During sampling, the well went dry; therefore, no sample wa
		Xylenes		During sampling, the well went dry; therefore, no sample wa
		Styrene		During sampling, the well went dry; therefore, no sample wa
		Toluene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample wa
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample wa
		Tribromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample wa
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample wa

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
04-0988 MW376		Chloroform		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample we collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample w collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample w collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample w collected.
		lodomethane		During sampling, the well went dry; therefore, no sample w collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample w collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample w collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample w

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample wa collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample wa collected.
		Gross beta		During sampling, the well went dry; therefore, no sample wa
		lodine-131		During sampling, the well went dry; therefore, no sample wa
		Radium-226		During sampling, the well went dry; therefore, no sample wa
		Strontium-90		During sampling, the well went dry; therefore, no sample wa
		Technetium-99		During sampling, the well went dry; therefore, no sample wa collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample wa
		Tritium		During sampling, the well went dry; therefore, no sample wa
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample wa collected.
		Cyanide		During sampling, the well went dry; therefore, no sample wa collected.
		lodide		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377		Bromide	V	During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample w collected.
		Sulfate		During sampling, the well went dry; therefore, no sample w collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample w collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample w collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample w collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample w collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample w collected.
		рН		During sampling, the well went dry; therefore, no sample v collected.
		Eh		During sampling, the well went dry; therefore, no sample v collected.
		Temperature		During sampling, the well went dry; therefore, no sample v collected.
		Aluminum		During sampling, the well went dry; therefore, no sample v collected.
		Antimony		During sampling, the well went dry; therefore, no sample v collected.
		Arsenic		During sampling, the well went dry; therefore, no sample v collected.
		Barium		During sampling, the well went dry; therefore, no sample v collected.
		Beryllium		During sampling, the well went dry; therefore, no sample v collected.
		Boron		During sampling, the well went dry; therefore, no sample v collected.
		Cadmium		During sampling, the well went dry; therefore, no sample v collected.
		Calcium		During sampling, the well went dry; therefore, no sample v collected.
		Chromium		During sampling, the well went dry; therefore, no sample v collected.
		Cobalt		During sampling, the well went dry; therefore, no sample v collected.
		Copper		During sampling, the well went dry; therefore, no sample v collected.
		Iron		During sampling, the well went dry; therefore, no sample v collected.
		Lead		During sampling, the well went dry; therefore, no sample v collected.
		Magnesium		During sampling, the well went dry; therefore, no sample v collected.
		Manganese		During sampling, the well went dry; therefore, no sample v collected.
		Mercury		During sampling, the well went dry; therefore, no sample v collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377	•	Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample wa collected.
		Rhodium		During sampling, the well went dry; therefore, no sample wa collected.
		Selenium		During sampling, the well went dry; therefore, no sample wa collected.
		Silver		During sampling, the well went dry; therefore, no sample wa collected.
		Sodium		During sampling, the well went dry; therefore, no sample wa collected.
		Tantalum		During sampling, the well went dry; therefore, no sample wa collected.
		Thallium		During sampling, the well went dry; therefore, no sample wa
		Uranium		During sampling, the well went dry; therefore, no sample wa collected.
		Vanadium		During sampling, the well went dry; therefore, no sample wa collected.
		Zinc		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample was collected.
		Acetone		During sampling, the well went dry; therefore, no sample wa
		Acrolein		During sampling, the well went dry; therefore, no sample wa
		Acrylonitrile		During sampling, the well went dry; therefore, no sample wa
		Benzene		During sampling, the well went dry; therefore, no sample wa
		Chlorobenzene		During sampling, the well went dry; therefore, no sample wa
		Xylenes		During sampling, the well went dry; therefore, no sample wa
		Styrene		During sampling, the well went dry; therefore, no sample wa collected.
		Toluene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample wa
		Tribromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample wa

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377	•	Chloroform	•	During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample woollected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample w collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample woollected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample woollected.
		lodomethane		During sampling, the well went dry; therefore, no sample w collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample woollected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample woollected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample woollected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample woollected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample w collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample w collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377		1,2-Dichlorobenzene	V	During sampling, the well went dry; therefore, no sample wa collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample wa
		PCB-1268		During sampling, the well went dry; therefore, no sample wa
		Gross alpha		During sampling, the well went dry; therefore, no sample wa
		Gross beta		During sampling, the well went dry; therefore, no sample wa
		lodine-131		During sampling, the well went dry; therefore, no sample wa
		Radium-226		During sampling, the well went dry; therefore, no sample wa
		Strontium-90		During sampling, the well went dry; therefore, no sample wa
		Technetium-99		During sampling, the well went dry; therefore, no sample wa
		Thorium-230		During sampling, the well went dry; therefore, no sample wa
		Tritium		During sampling, the well went dry; therefore, no sample wa
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample wa
		Cyanide		During sampling, the well went dry; therefore, no sample wa collected.
		lodide		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	RI1UG2-23	Bromide	•	Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.62. Rad error is 4.62.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 4.63. Rad error is 4.63.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.384. Rad error is 0.384.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 3.66. Rad error is 3.66.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 11.8. Rad error is 11.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 1.3. Rad error is 1.29.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 152. Rad error is 150.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	FB1UG2-23	Bromide	<u> </u>	Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. To 2.55. Rad error is 2.54.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 7.2. Rad error is 7.06.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.534. Rad error is 0.534.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.5. Rad error is 1.5.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 12.6. Rad error is 12.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.31. Rad error is 1.31.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 145. Rad error is 143.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1UG2-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1UG2-23	Zinc		Analysis of constituent not required and not performed.
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG2-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

7.0000 00 TROUGO 00 7:		g Description
0-0000 QC TB2UG2-23 Zinc		Analysis of constituent not required and not performed.
Chloro	ethane Y1	MS/MSD recovery outside acceptance criteria.
PCB, 1	otal	Analysis of constituent not required and not performed.
PCB-1	016	Analysis of constituent not required and not performed.
PCB-1	221	Analysis of constituent not required and not performed.
PCB-1	232	Analysis of constituent not required and not performed.
PCB-1	242	Analysis of constituent not required and not performed.
PCB-1	248	Analysis of constituent not required and not performed.
PCB-1	254	Analysis of constituent not required and not performed.
PCB-1	260	Analysis of constituent not required and not performed.
PCB-1	268	Analysis of constituent not required and not performed.
Gross	alpha	Analysis of constituent not required and not performed.
Gross	peta	Analysis of constituent not required and not performed.
lodine-	131	Analysis of constituent not required and not performed.
Radiur	1-226	Analysis of constituent not required and not performed.
Stronti	ım-90	Analysis of constituent not required and not performed.
Techno	tium-99	Analysis of constituent not required and not performed.
Thoriu	n-230	Analysis of constituent not required and not performed.
Tritium		Analysis of constituent not required and not performed.
Chemi	al Oxygen Demand	Analysis of constituent not required and not performed.
Cyanid	е	Analysis of constituent not required and not performed.
lodide		Analysis of constituent not required and not performed.
Total C	rganic Carbon	Analysis of constituent not required and not performed.
Total C	rganic Halides	Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG2-23	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG2-23	Zinc		Analysis of constituent not required and not performed.
		Chloroethane	Y1	MS/MSD recovery outside acceptance criteria.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4800 MW360	MW360DUG2-23	Chloride	W	Post-digestion spike recovery out of control limits.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Manganese	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Benzene	Y1	MS/MSD recovery outside acceptance criteria.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.41. Rad error is 4.41.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.98. Rad error is 5.97.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.464. Rad error is 0.463.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.08. Rad error is 4.08.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 12.5. Rad error is 12.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.679. Rad error is 0.678.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 133. Rad error is 132.



APPENDIX D STATISTICAL ANALYSES AND QUALIFICATION STATEMENT



Finds/Unit: <u>KY8-980-008-982/1</u>

LAB ID: None

GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the first quarter 2023 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). A statistician qualification statement has been provided for this analysis.

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The first quarter 2023 data used to conduct the statistical analyses were collected in January 2023. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one downgradient well that had exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 KAR 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

Station	Type	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359 ^{a,b}	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362a	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365 ^{a,b}	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368 ^{a,b}	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371 ^a	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374a	BG	UCRS
MW375a	SG	UCRS
MW376 ^{a,b}	SG	UCRS
MW377 ^{a,b}	SG	UCRS

^a The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient.

BG: upgradient or background wells **TW:** downgradient or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

^b Well was dry this quarter, and a groundwater sample could not be collected.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

$$TL = X + (K \times S)$$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, first quarter 2023. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data.

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¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations: upper $TL = X + (K \times S)$

lower $TL = X - (K \times S)$

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

Acetone Aluminum Boron Bromide Calcium Chemical Oxygen Demand (COD) Chloride Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB-1254 PCB-1260 pH ^b Potassium Sodium
Boron Bromide Calcium Chemical Oxygen Demand (COD) Chloride Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potentiala PCB, Total PCB-1254 PCB-1260 pHb Potassium
Bromide Calcium Chemical Oxygen Demand (COD) Chloride Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potentiala PCB, Total PCB-1254 PCB-1260 pHb Potassium
Calcium Chemical Oxygen Demand (COD) Chloride Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Chemical Oxygen Demand (COD) Chloride Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Chloride Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potentiala PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Cobalt Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potentiala PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Conductivity Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potentiala PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Copper Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Dissolved Oxygen Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potentiala PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Dissolved Solids Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Iodide Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Iron Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Magnesium Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Manganese Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Methylene Chloride Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Nickel Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
Oxidation-Reduction Potential ^a PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
PCB, Total PCB-1254 PCB-1260 pH ^b Potassium
PCB-1254 PCB-1260 pH ^b Potassium
PCB-1260 pH ^b Potassium
pH ^b Potassium
Potassium
Sodium
Sulfate
Technetium-99
Total Organic Carbon (TOC)
Total Organic Halides (TOX)
Trichloroethene
Vanadium
Zinc

^a Oxidation-Reduction Potential calibrated as Eh.
^b For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	4	4	0	No
1,1,2,2-Tetrachloroethane	4	4	0	No
1,1,2-Trichloroethane	4	4	0	No
1,1-Dichloroethane	4	4	0	No
1,2,3-Trichloropropane	4	4	0	No
1,2-Dibromo-3-chloropropane	4	4	0	No
1,2-Dibromoethane	4	4	0	No
1,2-Dichlorobenzene	4	4	0	No
1,2-Dichloropropane	4	4	0	No
2-Butanone	4	4	0	No
2-Hexanone	4	4	0	No
4-Methyl-2-pentanone	4	4	0	No
Acetone	4	4	0	No
Acrolein	4	4	0	No
Acrylonitrile	4	4	0	No
Aluminum	4	0	4	Yes
Antimony	4	4	0	No
Beryllium	4	4	0	No
Boron	4	0	4	Yes
Bromide	4	3	1	Yes
Bromochloromethane	4	4	0	No
Bromodichloromethane	4	4	0	No
Bromoform	4	4	0	No
Bromomethane	4	4	0	No
Calcium	4	0	4	Yes
Carbon disulfide	4	4	0	No
Chemical Oxygen Demand (COD)	4	2	2	Yes
Chloride	4	0	4	Yes
Chlorobenzene	4	4	0	No
Chloroethane	4	4	0	No
Chloroform	4	4	0	No
Chloromethane	4	4	0	No
cis-1,2-Dichloroethene	4	4	0	No
cis-1,3-Dichloropropene	4	4	0	No
Cobalt	4	1	3	Yes
Conductivity	4	0	4	Yes
Copper	4	0	4	Yes
Cyanide	4	4	0	No
Dibromochloromethane	4	4	0	No
Dibromomethane	4	4	0	No
Dimethylbenzene, Total	4	4	0	No
Dissolved Oxygen	4	0	4	Yes
Dissolved Oxygen Dissolved Solids	4	0	4	Yes
Ethylbenzene	4	4	0	No
Iodide	4	4	0	No
Iodomethane	4	4	0	No
Iron	4	0	4	Yes
Magnesium	4	0	4	Yes
Manganese	4	0	4	Yes
Methylene chloride	4	2	2	Yes
Molybdenum	4	4	0	No

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	4	0	4	Yes
Oxidation-Reduction Potential	4	0	4	Yes
PCB, Total	4	4	0	No
PCB-1016	4	4	0	No
PCB-1221	4	4	0	No
PCB-1232	4	4	0	No
PCB-1242	4	4	0	No
PCB-1248	4	4	0	No
PCB-1254	4	4	0	No
PCB-1260	4	4	0	No
PCB-1268	4	4	0	No
рН	4	0	4	Yes
Potassium	4	0	4	Yes
Radium-226	4	4	0	No
Rhodium	4	4	0	No
Sodium	4	0	4	Yes
Styrene	4	4	0	No
Sulfate	4	0	4	Yes
Tantalum	4	4	0	No
Technetium-99	4	4	0	No
Tetrachloroethene	4	4	0	No
Thallium	4	4	0	No
Thorium-230	4	4	0	No
Toluene	4	4	0	No
Total Organic Carbon (TOC)	4	0	4	Yes
Total Organic Halides (TOX)	4	0	4	Yes
trans-1,2-Dichloroethene	4	4	0	No
trans-1,3-Dichloropropene	4	4	0	No
trans-1,4-Dichloro-2-Butene	4	4	0	No
Trichlorofluoromethane	4	4	0	No
Vanadium	4	3	1	Yes
Vinyl Acetate	4	4	0	No
Zinc	4	3	1	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	4	2	Yes
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	4	2	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide		1	5	Yes
Bromochloromethane	6		0	No No
		6		
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	5	1	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	4	2	Yes
Conductivity	6	0	6	Yes
Copper	6	1	5	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	4	2	Yes
Magnesium	6	0	6	Yes
Manganese	6	1	5	Yes
Methylene chloride	6	4	2	Yes
· · · · · · · · · · · · · · · · · · ·	6	6	0	No

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	6	1	5	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	5	1	Yes
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	5	1	Yes
PCB-1260	6	5	1	Yes
PCB-1268	6	6	0	No
pН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	0	6	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	4	2	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	5	1	Yes
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	5	1	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	1	5	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
	6	5	1	Yes
Chemical Oxygen Demand (COD) Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
, 11	6	3	3	Yes
Conductivity	6	0	6	
Conductivity		0	6	Yes
Copper Cyanide	6	6	0	Yes No
Dibromochloromethane	6	6	0	
Dibromocniorometnane Dibromomethane		6	0	No No
	6	6		
Dimethylbenzene, Total	6		0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	5	1	Yes
Iodomethane	6	6	0	No
Iron	6	4	2	Yes
Magnesium	6	0	6	Yes
Manganese	6	1	5	Yes
Methylene chloride	6	3	3	Yes
Molybdenum	6	6	0	No

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA (Continued)

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
pН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	5	1	Yes
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 25, 30, and 29 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

UCRS

This quarter's results identified historical background exceedances for magnesium, oxidation-reduction potential, and sulfate.

URGA

This quarter's results identified historical background exceedances for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99.

LRGA

This quarter's results identified historical background exceedances for nickel, oxidation-reduction potential, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

UCRS	URGA	LRGA
MW362: Oxidation-Reduction Potential* and Sulfate	MW357: Oxidation-Reduction Potential*	MW358: Nickel
MW371: Magnesium and Oxidation-Reduction Potential*	MW360: Oxidation-Reduction Potential*	MW361: Oxidation-Reduction Potential* and Technetium-99
MW374: Oxidation-Reduction Potential*	MW363: Oxidation-Reduction Potential*	MW364: Oxidation-Reduction Potential* and Technetium-99
MW375: Oxidation-Reduction Potential* and Sulfate	MW366: Oxidation-Reduction Potential,* and Technetium-99	MW367: Oxidation-Reduction Potential*
	MW369: Oxidation-Reduction Potential*	MW370: Oxidation-Reduction Potential*
	MW372: Calcium, Conductivity,	MW373: Oxidation-Reduction
	Dissolved Solids, Magnesium,	Potential*
	Oxidation-Reduction Potential,*	
	Sulfate, and Technetium-99	

^{*}Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
COD	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.55	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	Current results exceed statistically derived historical background concentration in MW371.
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration.
Methylene Chloride	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential ^b	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW362, MW371, MW374, and MW375.
рН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW362 and MW375.
TOC	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.
TOX	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	1.32	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS (Continued)

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation

alf CV > 1.0, used log-transformed data.

boxidation-Reduction Potential calibrated as Eh.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Acetone	Tolerance Interval	3.88	No exceedance of statistically derived historical background concentration.
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.29	Current results exceed statistically derived historical background concentration in MW372.
COD	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW372.
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	Current results exceed statistically derived historical background concentration in MW372.
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration.
Methylene Chloride	Tolerance Interval	0.36	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential ^b	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW360, MW363, MW366, MW369, and MW372.
PCB, Total	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.
PCB-1254	Tolerance Interval	1.41	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
PCB-1260	Tolerance Interval	1.69	No exceedance of statistically derived historical background concentration.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.75	Current results exceed statistically derived historical background concentration in MW372.
Technetium-99	Tolerance Interval	0.87	Current results exceed statistically derived historical background concentration in MW366 and MW372.
тос	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration.
TOX	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Trichloroethene	Tolerance Interval	0.64	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation

all CV > 1.0, used log-transformed data.

boxidation-Reduction Potential calibrated as Eh.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
Acetone	Tolerance Interval	2.67	No exceedance of statistically derived historical background concentration.
Aluminum	Tolerance Interval	2.78	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.31	No exceedance of statistically derived historical background concentration.
COD	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.16	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.83	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Iodide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration.
Methylene Chloride	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.90	Current results exceed statistically derived historical background concentration in MW358.
Oxidation-Reduction Potential ^b	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW361, MW364, MW367, MW370, and MW373.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.18	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration in MW361 and MW364.
TOC	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA (Continued)

Parameter	Performed Test	CV Normality Test ^a	Results of Tolerance Interval Test Conducted
TOX	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Trichloroethene	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	0.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation

all CV > 1.0, used log-transformed data.

boxidation-Reduction Potential calibrated as Eh.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the results of the one-sided tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 7, and 3 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

UCRS

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted that none of the UCRS wells exceeded the current TL this quarter.

URGA

This quarter's results showed a statistically significant exceedance of current background TL for technetium-99 in downgradient URGA well MW366.

LRGA

This quarter's results showed a statistically significant exceedance of current background TL for nickel in downgradient LRGA well MW358.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.10, Exhibit D.11, and Exhibit D.12, respectively.

Exhibit D.10. Test Summaries for Qualified Parameters for Current Background—UCRS

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Magnesium	Tolerance Interval	0.51	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential*	Tolerance Interval	0.24	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.94	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

CV: coefficient of variation
*Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—URGA

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Calcium	Tolerance Interval	0.62	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Conductivity	Tolerance Interval	0.37	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Dissolved Solids	Tolerance Interval	0.41	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Magnesium	Tolerance Interval	0.56	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential*	Tolerance Interval	0.07	MW369 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.
Sulfate	Tolerance Interval	0.93	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.17	MW366 and MW372 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

CV: coefficient of variation
*Oxidation-Reduction Potential calibrated as Eh.

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—LRGA

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Nickel	Tolerance Interval	0.49	MW358 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.
Oxidation-Reduction Potential*	Tolerance Interval	0.06	MW370 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.
Technetium-99	Tolerance Interval	0.70	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

CV: coefficient of variation

^{*}Oxidation-Reduction Potential calibrated as Eh.

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA



C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 3.300

S= 6.859

CV(1)=2.078

K factor=** 2.523

TL(1)= 20.604

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.371 S = 1.678

CV(2) = -4.521

K factor=** 2.523

TL(2) = 3.863

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.24	0.806
4/22/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	- 1.609
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 3.059
Date Collected	Result	
Date Collected 10/8/2002	Result 21.3	3.059
Date Collected 10/8/2002 1/7/2003	Result 21.3 20	3.059 2.996
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 21.3 20 4.11	3.059 2.996 1.413
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 21.3 20 4.11 1.41	3.059 2.996 1.413 0.344
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 21.3 20 4.11 1.41 1.09	3.059 2.996 1.413 0.344 0.086

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.173	N/A	- 1.754	NO
MW371	Upgradient	Yes	0.11	N/A	-2.207	NO
MW374	Upgradient	Yes	0.0443	N/A	-3.117	NO
MW375	Sidegradient	Yes	0.453	N/A	-0.792	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-3

C-746-U First Quarter 2023 Statistical Analysis Historical Back Boron UNITS: mg/L

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.650

S= 0.805

CV(1)=1.238

K factor=** 2.523

TL(1)= 2.681

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.034 S = 1.030

CV(2) = -0.996

K factor=** 2.523

TL(2)=1.564

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	- 1.609
1/8/2003	0.2	- 1.609
4/3/2003	0.2	- 1.609
7/9/2003	0.2	- 1.609
10/6/2003	0.2	- 1.609
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 2	0.693
Date Collected 10/8/2002 1/7/2003	Result 2 0.2	0.693 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2 0.2 0.2	0.693 -1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2 0.2 0.2 0.2	0.693 -1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2 0.2 0.2 0.2 0.2 0.2	0.693 -1.609 -1.609 -1.609

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	0.0158	N/A	- 4.148	NO
MW371	Upgradient	Yes	0.00579	N/A	- 5.152	NO
MW374	Upgradient	Yes	0.0158	N/A	- 4.148	NO
MW375	Sidegradient	Yes	0.00932	N/A	- 4.676	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-4

C-746-U First Quarter 2023 Statistical Analysis Historical Backg Bromide UNITS: mg/L

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 1.394

CV(1) = 0.340

K factor=** 2.523

TL(1)= 2.590

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.279 S = 0.332

S = 0.474

CV(2) = 1.190

K factor**= 2.523

TL(2)=1.118

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 0.742
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 2.1	0.742
Date Collected 10/8/2002 1/7/2003	Result 2.1 2.1	0.742 0.742
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.1 2.1 1.9	0.742 0.742 0.642
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.1 2.1 1.9 1	0.742 0.742 0.642 0.000
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.1 2.1 1.9 1 1.9	0.742 0.742 0.642 0.000 0.642

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.2	N/A	- 1.609	N/A
MW371	Upgradient	No	0.2	N/A	- 1.609	N/A
MW374	Upgradient	Yes	0.525	NO	-0.644	N/A
MW375	Sidegradient	No	0.2	N/A	- 1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-5

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 34.100 S = 13.637 CV(1) = 0.400

K factor=** 2.523

TL(1)= 68.505

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.466S = 0.356 CV(2) = 0.103

K factor**= 2.523

TL(2) = 4.364

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	17.2	2.845
4/22/2002	22.4	3.109
7/15/2002	25.5	3.239
10/8/2002	26.4	3.273
1/8/2003	27.2	3.303
4/3/2003	30.3	3.411
7/9/2003	25.9	3.254
10/6/2003	27	3.296
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 4.209
Date Collected	Result	
Date Collected 10/8/2002	Result 67.3	4.209
Date Collected 10/8/2002 1/7/2003	Result 67.3 60.6	4.209 4.104
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 67.3 60.6 47.2	4.209 4.104 3.854
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 67.3 60.6 47.2 34.7	4.209 4.104 3.854 3.547
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 67.3 60.6 47.2 34.7 37.1	4.209 4.104 3.854 3.547 3.614

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	17.4	NO	2.856	N/A
MW371	Upgradient	Yes	52.6	NO	3.963	N/A
MW374	Upgradient	Yes	25.6	NO	3.243	N/A
MW375	Sidegradient	Yes	13.2	NO	2.580	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-6

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison

Chemical Oxygen Demand (COD) UNITS: mg/L UC

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 72.938 S = 70.749 CV(1) = 0.970

K factor=** 2.523

TL(1)= 251.437 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 4.000 S = 0.702

CV(2) = 0.175

K factor**= 2.523

TL(2) = 5.770

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	35	3.555
4/22/2002	35	3.555
7/15/2002	35	3.555
10/8/2002	35	3.555
1/8/2003	35	3.555
4/3/2003	35	3.555
7/9/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 5.561
Date Collected	Result	
Date Collected 10/8/2002	Result 260	5.561
Date Collected 10/8/2002 1/7/2003	Result 260 214	5.561 5.366
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 260 214 147	5.561 5.366 4.990
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 260 214 147 72	5.561 5.366 4.990 4.277
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 260 214 147 72 56	5.561 5.366 4.990 4.277 4.025

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	20	N/A	2.996	N/A
MW371	Upgradient	No	20	N/A	2.996	N/A
MW374	Upgradient	Yes	28.4	NO	3.346	N/A
MW375	Sidegradient	Yes	12.2	NO	2.501	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-7

C-746-U First Quarter 2023 Statistical Analysis Historical Bac Chloride UNITS: mg/L

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 91.300 **S**= 86.959 **CV(1)**= 0.952

K factor=** 2.523

TL(1)= 310.697

LL(1)=N/A

Statistics-Transformed Background Data

X= 3.620 **S**= 1.590

CV(2) = 0.439

K factor**= 2.523

TL(2) = 7.631

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371			
Date Collected	Result	LN(Result)		
7/15/2002	8.3	2.116		
10/8/2002	7.6	2.028		
1/8/2003	7.7	2.041		
4/3/2003	8.8	2.175		
7/9/2003	8.1	2.092		
10/6/2003	8.6	2.152		
1/7/2004	7.6	2.028		
4/6/2004	7.6	2.028		
Well Number:	MW374			
Well Number: Date Collected	MW374 Result	LN(Result)		
		LN(Result) 5.294		
Date Collected	Result			
Date Collected 10/8/2002	Result 199.2	5.294		
Date Collected 10/8/2002 1/7/2003	Result 199.2 199.7	5.294 5.297		
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 199.2 199.7 171.8	5.294 5.297 5.146		
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 199.2 199.7 171.8 178.7	5.294 5.297 5.146 5.186		
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 199.2 199.7 171.8 178.7 175.6	5.294 5.297 5.146 5.186 5.168		

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	4.17	NO	1.428	N/A
MW371	Upgradient	Yes	4.41	NO	1.484	N/A
MW374	Upgradient	Yes	46.9	NO	3.848	N/A
MW375	Sidegradient	Yes	3.4	NO	1.224	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-8

C-746-U First Quarter 2023 Statistical Analysis Cobalt UNITS: mg/L

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.007

S = 0.009

CV(1)=1.314

K factor=** 2.523

TL(1) = 0.031

LL(1)=N/A

Statistics-Transformed Background Data

X = -5.843 S = 1.392

CV(2) = -0.238

K factor=** 2.523

TL(2) = -2.331

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371		
Date Collected	Result	LN(Result)	
3/18/2002	0.025	- 3.689	
4/22/2002	0.025	- 3.689	
7/15/2002	0.025	-3.689	
10/8/2002	0.001	-6.908	
1/8/2003	0.001	-6.908	
4/3/2003	0.001	-6.908	
7/9/2003	0.001	-6.908	
10/6/2003	0.001	-6.908	
Well Number:	MW374		
Well Number: Date Collected	MW374 Result	LN(Result)	
		LN(Result) -4.605	
Date Collected	Result		
Date Collected 10/8/2002	Result 0.01	- 4.605	
Date Collected 10/8/2002 1/7/2003	Result 0.01 0.01	- 4.605	
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.01 0.01 0.01	-4.605 -4.605 -4.605	
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.01 0.01 0.01 0.01 0.00161	-4.605 -4.605 -4.605 -6.432	
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.01 0.01 0.01 0.00161 0.001	-4.605 -4.605 -4.605 -6.432 -6.908	

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.00033	3 N/A	-8.007	NO
MW371	Upgradient	No	0.001	N/A	-6.908	N/A
MW374	Upgradient	Yes	0.00094	4 N/A	-6.965	NO
MW375	Sidegradient	Yes	0.00235	N/A	-6.053	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-9

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Conductivity** UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 918.744 S = 417.257 CV(1) = 0.454

K factor=** 2.523

TL(1)= 1971.483 LL(1)=N/A

Statistics-Transformed Background Data

X = 6.705 S = 0.550 CV(2) = 0.082

K factor**= 2.523

TL(2) = 8.092

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	541	6.293
4/22/2002	643	6.466
7/15/2002	632	6.449
10/8/2002	631	6.447
1/8/2003	680	6.522
4/3/2003	749	6.619
7/9/2003	734	6.599
10/6/2003	753	6.624
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 6.915
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 1007	6.915
Date Collected 3/18/2002 10/8/2002	Result 1007 1680	6.915 7.427
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 1007 1680 1715.9	6.915 7.427 7.448
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 1007 1680 1715.9 172	6.915 7.427 7.448 5.147
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1007 1680 1715.9 172 1231	6.915 7.427 7.448 5.147 7.116

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	635	NO	6.454	N/A
MW371	Upgradient	Yes	742	NO	6.609	N/A
MW374	Upgradient	Yes	715	NO	6.572	N/A
MW375	Sidegradient	Yes	336	NO	5.817	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-10

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Copper

UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.056

CV(1)=1.275S = 0.072

K factor=** 2.523

TL(1) = 0.237

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.395 S = 0.915

CV(2) = -0.270

K factor=** 2.523

TL(2) = -1.086

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	- 3.689
4/22/2002	0.025	- 3.689
7/15/2002	0.05	- 2.996
10/8/2002	0.02	- 3.912
1/8/2003	0.02	- 3.912
4/3/2003	0.02	- 3.912
7/9/2003	0.02	- 3.912
10/6/2003	0.02	- 3.912
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -1.609
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 0.2	- 1.609
Date Collected 10/8/2002 1/7/2003	Result 0.2 0.2	-1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.2 0.2 0.2	-1.609 -1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.2 0.2 0.2 0.2 0.02	-1.609 -1.609 -1.609 -3.912
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.2 0.2 0.2 0.02 0.02	-1.609 -1.609 -1.609 -3.912 -3.912

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradien	t Yes	0.00093	N/A	- 6.980	NO
MW371	Upgradient	Yes	0.00061	2 N/A	- 7.399	NO
MW374	Upgradient	Yes	0.00033	3 N/A	-8.007	NO
MW375	Sidegradient	Yes	0.00104	N/A	- 6.869	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-11

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.138 S = 0.621

CV(1) = 0.546

K factor**= 2.523

TL(1)= 2.704

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.013 S = 0.577

CV(2) = -43.069

K factor=** 2.523

TL(2)=1.441

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.26	0.815
4/22/2002	1.15	0.140
7/15/2002	0.94	-0.062
10/8/2002	0.74	-0.301
1/8/2003	2.62	0.963
4/3/2003	1.5	0.405
7/9/2003	1.66	0.507
10/6/2003	1.28	0.247
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result)
Date Collected	Result	
Date Collected 3/18/2002	Result 0.6	-0.511
Date Collected 3/18/2002 10/8/2002	Result 0.6 0.67	-0.511 -0.400
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 0.6 0.67 0.23	-0.511 -0.400 -1.470
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.6 0.67 0.23 0.65	-0.511 -0.400 -1.470 -0.431
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.6 0.67 0.23 0.65 0.92	-0.511 -0.400 -1.470 -0.431 -0.083

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	1.37	NO	0.315	N/A
MW371	Upgradient	Yes	1.24	NO	0.215	N/A
MW374	Upgradient	Yes	0.9	NO	-0.105	N/A
MW375	Sidegradient	Yes	1.63	NO	0.489	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-12

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 590.000 S = 248.068 CV(1) = 0.420

K factor**= 2.523

TL(1)= 1215.876 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 6.308 S = 0.383

CV(2) = 0.061

K factor**= 2.523

TL(2) = 7.274

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	274	5.613
4/22/2002	409	6.014
7/15/2002	418	6.035
10/8/2002	424	6.050
1/8/2003	431	6.066
4/3/2003	444	6.096
7/9/2003	445	6.098
10/6/2003	438	6.082
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 7.035
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 1136	7.035
Date Collected 10/8/2002 1/7/2003	Result 1136 1101	7.035 7.004
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 1136 1101 863	7.035 7.004 6.760
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1136 1101 863 682	7.035 7.004 6.760 6.525
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 1136 1101 863 682 589	7.035 7.004 6.760 6.525 6.378

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	331	NO	5.802	N/A
MW371	Upgradient	Yes	411	NO	6.019	N/A
MW374	Upgradient	Yes	387	NO	5.958	N/A
MW375	Sidegradient	Yes	158	NO	5.063	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-13

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.612 S = 6.487

CV(1)=0.981

K factor=** 2.523

TL(1)= 22.979

LL(1)=N/A

Statistics-Transformed Background Data

X= 1.363 **S**= 1.147

CV(2) = 0.841

K factor=** 2.523

TL(2) = 4.256

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.31	0.270
4/22/2002	0.913	- 0.091
7/15/2002	0.881	-0.127
10/8/2002	3.86	1.351
1/8/2003	1.88	0.631
4/3/2003	3.18	1.157
7/9/2003	0.484	- 0.726
10/6/2003	2.72	1.001
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 3.135
Date Collected	Result	
Date Collected 10/8/2002	Result 23	3.135
Date Collected 10/8/2002 1/7/2003	Result 23 13.9	3.135 2.632
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 23 13.9 14	3.135 2.632 2.639
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 23 13.9 14 14.2	3.135 2.632 2.639 2.653
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 23 13.9 14 14.2 7.92	3.135 2.632 2.639 2.653 2.069

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.176	NO	- 1.737	N/A
MW371	Upgradient	Yes	0.101	NO	- 2.293	N/A
MW374	Upgradient	Yes	1.33	NO	0.285	N/A
MW375	Sidegradient	Yes	0.478	NO	-0.738	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-14

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 11.347 **S**= 3.019

CV(1) = 0.266

K factor=** 2.523

TL(1)= 18.963

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.401 S = 0.237

CV(2) = 0.099

K factor=** 2.523

TL(2)=2.999

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	7.1	1.960
4/22/2002	9.77	2.279
7/15/2002	10.4	2.342
10/8/2002	10.2	2.322
1/8/2003	10.7	2.370
4/3/2003	11.9	2.477
7/9/2003	10.8	2.380
10/6/2003	10.9	2.389
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 2.996
Date Collected	Result	
Date Collected 10/8/2002	Result 20	2.996
Date Collected 10/8/2002 1/7/2003	Result 20 16.1	2.996 2.779
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 20 16.1 13.1	2.996 2.779 2.573
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 20 16.1 13.1 10.3	2.996 2.779 2.573 2.332
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 20 16.1 13.1 10.3 11.1	2.996 2.779 2.573 2.332 2.407

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradien	t Yes	7.69	NO	2.040	N/A
MW371	Upgradient	Yes	19.5	YES	2.970	N/A
MW374	Upgradient	Yes	5.88	NO	1.772	N/A
MW375	Sidegradient	Yes	5.28	NO	1.664	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW371

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-15

C-746-U First Quarter 2023 Statistical Analysis

Historical Background Comparison

Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 0.248 **S**= 0.222 **CV(1)**= 0.894

K factor**= 2.523

TL(1) = 0.809

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.873 S = 1.068

1.068 CV(2) = -0.570

K factor=** 2.523

TL(2) = 0.821

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.063	- 2.765
4/22/2002	0.067	- 2.703
7/15/2002	0.074	- 2.604
10/8/2002	0.0521	- 2.955
1/8/2003	0.0385	- 3.257
4/3/2003	0.0551	- 2.899
7/9/2003	0.0546	- 2.908
10/6/2003	0.0543	- 2.913
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -0.518
Date Collected	Result	, ,
Date Collected 10/8/2002	Result 0.596	-0.518
Date Collected 10/8/2002 1/7/2003	Result 0.596 0.565	-0.518 -0.571
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.596 0.565 0.675	-0.518 -0.571 -0.393
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.596 0.565 0.675 0.397	-0.518 -0.571 -0.393 -0.924
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.596 0.565 0.675 0.397 0.312	-0.518 -0.571 -0.393 -0.924 -1.165

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradien	t Yes	0.00949	NO	- 4.658	N/A
MW371	Upgradient	Yes	0.00811	NO	- 4.815	N/A
MW374	Upgradient	Yes	0.267	NO	- 1.321	N/A
MW375	Sidegradient	Yes	0.0314	NO	- 3.461	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-16

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Methylene chloride UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 5.125

CV(1) = 0.293

K factor**= 2.523

TL(1)= 8.910

LL(1)=N/A

Statistics-Transformed Background Data

X= 1.595 **S**= 0.296

S= 1.500

CV(2) = 0.186

K factor=** 2.523

TL(2)=2.343

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	5	1.609
7/15/2002	10	2.303
10/8/2002	5	1.609
1/8/2003	5	1.609
4/3/2003	5	1.609
7/9/2003	5	1.609
10/6/2003	5	1.609
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result)
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 5	1.609
Date Collected 10/8/2002 1/7/2003	Result 5	1.609 1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 5 5 5	1.609 1.609 1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5 5 5 5 5	1.609 1.609 1.609 1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 5 5 5 5 5 5	1.609 1.609 1.609 1.609

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.72	N/A	-0.329	N/A
MW371	Upgradient	Yes	0.54	NO	-0.616	N/A
MW374	Upgradient	No	5	N/A	1.609	N/A
MW375	Sidegradient	Yes	0.54	NO	-0.616	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-17

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.023 S = 0.022

CV(1)=0.980

K factor=** 2.523

TL(1)= 0.078

LL(1)=N/A

Statistics-Transformed Background Data

X= -4.349 **S**= 1.109

CV(2) = -0.255

K factor**= 2.523

TL(2) = -1.552

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	- 2.996
7/15/2002	0.05	- 2.996
10/8/2002	0.0124	- 4.390
1/8/2003	0.005	- 5.298
4/3/2003	0.005	-5.298
7/9/2003	0.005	-5.298
10/6/2003	0.005	- 5.298
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 0.05	- 2.996
Date Collected 10/8/2002 1/7/2003	Result 0.05 0.05	- 2.996 - 2.996
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.05 0.05 0.05 0.05 0.00794	-2.996 -2.996 -2.996 -4.836
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.05 0.05 0.05 0.005 0.00794 0.005	-2.996 -2.996 -2.996 -4.836 -5.298

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradien	t Yes	0.00125	NO	- 6.685	N/A
MW371	Upgradient	Yes	0.00191	NO	- 6.261	N/A
MW374	Upgradient	Yes	0.00099	9 NO	- 6.909	N/A
MW375	Sidegradient	Yes	0.00179	NO	- 6.326	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-18

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

UNITS: mV

Statistics-Background Data

X = 22.281 S = 78.889 CV(1) = 3.541

K factor=** 2.523

TL(1)= 221.319 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.642

S = 1.729CV(2) = 0.475 **K factor**=** 2.523

TL(2) = 5.106

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Oxidation-Reduction Potential

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	75	4.317
4/22/2002	165	5.106
7/15/2002	65	4.174
4/3/2003	-19	#Func!
7/9/2003	114	4.736
10/6/2003	-22	#Func!
1/7/2004	20.5	3.020
4/6/2004	113	4.727
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 4.905
Date Collected	Result	` /
Date Collected 3/18/2002	Result 135	4.905
Date Collected 3/18/2002 4/2/2003	Result 135 -56	4.905 #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003	Result 135 -56 -68	4.905 #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003	Result 135 -56 -68 -50	4.905 #Func! #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003 1/6/2004	Result 135 -56 -68 -50 -85	4.905 #Func! #Func! #Func!

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	374	N/A	5.924	YES
MW371	Upgradient	Yes	420	N/A	6.040	YES
MW374	Upgradient	Yes	172	N/A	5.147	YES
MW375	Sidegradient	Yes	306	N/A	5.724	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW362 MW371 MW374

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-19

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.619

S = 0.295 CV(1) = 0.045

K factor**= 2.904

TL(1) = 7.475

LL(1)=5.7635

Statistics-Transformed Background Data

X= 1.889

S= 0.046

CV(2) = 0.024

K factor**= 2.904

TL(2) = 2.023

LL(2)=1.7548

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	6.3	1.841
4/22/2002	6.5	1.872
7/15/2002	6.5	1.872
10/8/2002	6.6	1.887
1/8/2003	6.6	1.887
4/3/2003	6.9	1.932
7/9/2003	6.7	1.902
10/6/2003	7	1.946
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result)
Date Collected	Result	•
Date Collected 3/18/2002	Result 5.75	1.749
Date Collected 3/18/2002 10/8/2002	Result 5.75 6.6	1.749 1.887
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 5.75 6.6 6.82	1.749 1.887 1.920
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 5.75 6.6 6.82 6.86	1.749 1.887 1.920 1.926
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5.75 6.6 6.82 6.86 6.7	1.749 1.887 1.920 1.926 1.902

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th></th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>		LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW362	Downgradien	t Yes	6.83	NO	1.921	N/A
MW371	Upgradient	Yes	6.49	NO	1.870	N/A
MW374	Upgradient	Yes	6.74	NO	1.908	N/A
MW375	Sidegradient	Yes	6.37	NO	1.852	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-20

C-746-U First Quarter 2023 Statistical Analysis **Potassium** UNITS: mg/L

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.262

S= 0.907

CV(1) = 0.718

K factor=** 2.523

TL(1)=3.549

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.023 S = 0.752

CV(2) = -32.218

K factor=** 2.523

TL(2) = 1.874

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.408	-0.896
1/8/2003	0.384	-0.957
4/3/2003	0.368	-1.000
7/9/2003	0.587	-0.533
10/6/2003	0.382	-0.962
	0.20 _	0.502
Well Number:	MW374	013 0 2
		LN(Result)
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
Well Number: Date Collected 10/8/2002	MW374 Result 3.04	LN(Result)
Well Number: Date Collected 10/8/2002 1/7/2003	MW374 Result 3.04 2.83	LN(Result) 1.112 1.040
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003	MW374 Result 3.04 2.83 2	LN(Result) 1.112 1.040 0.693
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	MW374 Result 3.04 2.83 2 1.09	LN(Result) 1.112 1.040 0.693 0.086
Well Number: Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	MW374 Result 3.04 2.83 2 1.09 0.802	LN(Result) 1.112 1.040 0.693 0.086 -0.221

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	0.354	NO	-1.038	N/A
MW371	Upgradient	Yes	0.44	NO	-0.821	N/A
MW374	Upgradient	Yes	0.563	NO	-0.574	N/A
MW375	Sidegradient	Yes	0.334	NO	- 1.097	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-21

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 183.063 S = 73.222 CV(1) = 0.400

K factor**= 2.523

TL(1)= 367.800

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.146 S = 0.356

CV(2) = 0.069

K factor**= 2.523

TL(2)= 6.044

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	129	4.860
4/22/2002	131	4.875
7/15/2002	127	4.844
10/8/2002	123	4.812
1/8/2003	128	4.852
4/3/2003	144	4.970
7/9/2003	126	4.836
10/6/2003	120	4.787
10.0.2002		
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
	MW374	
Date Collected	MW374 Result	LN(Result)
Date Collected 10/8/2002	MW374 Result 336	LN(Result) 5.817
Date Collected 10/8/2002 1/7/2003	MW374 Result 336 329	LN(Result) 5.817 5.796
Date Collected 10/8/2002 1/7/2003 4/2/2003	MW374 Result 336 329 287	LN(Result) 5.817 5.796 5.659
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	MW374 Result 336 329 287 181	LN(Result) 5.817 5.796 5.659 5.198
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	MW374 Result 336 329 287 181 182	LN(Result) 5.817 5.796 5.659 5.198 5.204

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	111	NO	4.710	N/A
MW371	Upgradient	Yes	92.8	NO	4.530	N/A
MW374	Upgradient	Yes	127	NO	4.844	N/A
MW375	Sidegradient	Yes	54.4	NO	3.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-22

C-746-U First Quarter 2023 Statistical Analysis Historical Backs Sulfate UNITS: mg/L

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.469

 $S= 3.153 \quad CV(1)=0.487$

K factor=** 2.523

TL(1)= 14.423

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.794

S = 0.357 CV(2) = 0.199

K factor**= 2.523

TL(2) = 2.694

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371		
Date Collected	Result	LN(Result)	
3/18/2002	16.3	2.791	
4/22/2002	8.6	2.152	
7/15/2002	6.7	1.902	
10/8/2002	5	1.609	
1/8/2003	5	1.609	
4/3/2003	5	1.609	
7/9/2003	5	1.609	
10/6/2003	5	1.609	
Well Number:	MW374		
Well Number: Date Collected	MW374 Result	LN(Result)	
		LN(Result) 1.609	
Date Collected	Result		
Date Collected 10/8/2002	Result 5	1.609	
Date Collected 10/8/2002 1/7/2003	Result 5	1.609 1.609	
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 5 5 5	1.609 1.609 1.609	
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5 5 5 5.6	1.609 1.609 1.609 1.723	
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 5 5 5 5 5 5 5 5 5	1.609 1.609 1.609 1.723 1.609	

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	15.4	YES	2.734	N/A
MW371	Upgradient	Yes	12	NO	2.485	N/A
MW374	Upgradient	Yes	13.9	NO	2.632	N/A
MW375	Sidegradient	Yes	23	YES	3.135	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW362 MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-23

C-746-U First Quarter 2023 Statistical Analysis Historical Backg Total Organic Carbon (TOC) UNITS: mg/L

Historical Background Comparison

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X=17.631 S= 24.314 CV(1)=1.379

K factor=** 2.523

TL(1)= 78.977

LL(1)=N/A

Statistics-Transformed Background Data

X= 2.318 **S**= 0.979

CV(2) = 0.422

K factor**= 2.523

TL(2) = 4.788

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	11.1	2.407
4/22/2002	7	1.946
7/15/2002	4.1	1.411
10/8/2002	6	1.792
1/8/2003	5.3	1.668
4/3/2003	5.3	1.668
7/9/2003	2.9	1.065
10/6/2003	3.2	1.163
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 4.500
Date Collected	Result	
Date Collected 10/8/2002	Result 90	4.500
Date Collected 10/8/2002 1/7/2003	Result 90 64	4.500 4.159
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 90 64 25	4.500 4.159 3.219
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 90 64 25 16	4.500 4.159 3.219 2.773
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 90 64 25 16 13	4.500 4.159 3.219 2.773 2.565

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradien	t Yes	1.19	N/A	0.174	NO
MW371	Upgradient	Yes	1.77	N/A	0.571	NO
MW374	Upgradient	Yes	2.17	N/A	0.775	NO
MW375	Sidegradient	Yes	0.67	N/A	- 0.400	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-24

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison

Total Organic Halides (TOX) UNITS: ug/L

UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 214.094 S = 231.089 CV(1) = 1.079

K factor=** 2.523

TL(1)= 797.131 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 4.867 S

 $S= 1.065 \quad CV(2)=0.219$

K factor**= 2.523

TL(2) = 7.554

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	50	3.912
4/22/2002	105	4.654
7/15/2002	70	4.248
10/8/2002	52	3.951
1/8/2003	20.2	3.006
4/3/2003	104	4.644
7/9/2003	34.2	3.532
10/6/2003	46.1	3.831
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 6.806
Date Collected	Result	
Date Collected 10/8/2002	Result 903	6.806
Date Collected 10/8/2002 1/7/2003	Result 903 539	6.806 6.290
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 903 539 295	6.806 6.290 5.687
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 903 539 295 272	6.806 6.290 5.687 5.606
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 903 539 295 272 197	6.806 6.290 5.687 5.606 5.283

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

We	ell No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
M	W362	Downgradient	Yes	9.2	N/A	2.219	NO
M	W371	Upgradient	Yes	8.58	N/A	2.149	NO
M	W374	Upgradient	Yes	33.4	N/A	3.509	NO
M	W375	Sidegradient	Yes	6.18	N/A	1.821	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-25

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 0.055 **S**= 0.072

CV(1)=1.319

K factor**= 2.523

TL(1) = 0.237

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.438 S = 0.912

CV(2) = -0.265

K factor=** 2.523

TL(2) = -1.138

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025 -3.689	
4/22/2002	0.025	- 3.689
7/15/2002	0.025	- 3.689
10/8/2002	0.02	- 3.912
1/8/2003	0.02	- 3.912
4/3/2003	0.02	- 3.912
7/9/2003	0.02	- 3.912
10/6/2003	0.02	- 3.912
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -1.609
Date Collected	Result	
Date Collected 10/8/2002	Result 0.2	- 1.609
Date Collected 10/8/2002 1/7/2003	Result 0.2 0.2	-1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.2 0.2 0.2	-1.609 -1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.2 0.2 0.2 0.2 0.02	-1.609 -1.609 -1.609 -3.912
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.2 0.2 0.2 0.02 0.02	-1.609 -1.609 -1.609 -3.912 -3.912

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.02	N/A	- 3.912	N/A
MW371	Upgradient	Yes	0.00467	N/A	-5.367	NO
MW374	Upgradient	No	0.02	N/A	-3.912	N/A
MW375	Sidegradient	No	0.02	N/A	-3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-26

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.060

S= 0.083

CV(1)=1.380

K factor=** 2.523

TL(1)= 0.270

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.259

S= 0.840

CV(2) = -0.258

K factor=** 2.523

TL(2) = -1.140

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.1	- 2.303
4/22/2002	0.1	- 2.303
7/15/2002	0.1	- 2.303
10/8/2002	0.025	- 3.689
1/8/2003	0.035	- 3.352
4/3/2003	0.035	- 3.352
7/9/2003	0.0376	- 3.281
10/6/2003	0.02	- 3.912
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result)
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 0.025	-3.689
Date Collected 10/8/2002 1/7/2003	Result 0.025 0.35	- 3.689 - 1.050
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.35 0.035	-3.689 -1.050 -3.352
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.025 0.35 0.035 0.02	-3.689 -1.050 -3.352 -3.912
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.025 0.35 0.035 0.02 0.02	-3.689 -1.050 -3.352 -3.912 -3.912

Dry/Partially Dry Wells

Well No.	Gradient
MW359	Downgradient
MW365	Downgradient
MW368	Downgradient
MW376	Sidegradient
MW377	Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Ouarter	Data
Current	~	Dutt

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.02	N/A	- 3.912	N/A
MW371	Upgradient	Yes	0.00376	N/A	- 5.583	NO
MW374	Upgradient	No	0.02	N/A	- 3.912	N/A
MW375	Sidegradient	No	0.02	N/A	- 3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-27

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: ug/L **URGA** Acetone

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 372.563 S = 1447.319CV(1) = 3.885

K factor=** 2.523

TL(1)= 4024.149 LL(1)=N/A

Statistics-Transformed Background Data

X = 2.736 S = 1.603 CV(2) = 0.586

K factor**= 2.523

TL(2) = 6.780

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	5	1.609
4/22/2002	10	2.303
7/15/2002	14	2.639
10/8/2002	10	2.303
1/8/2003	10	2.303
4/3/2003	10	2.303
7/8/2003	10	2.303
10/6/2003	5800	8.666
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 2.639
Date Collected	Result	• •
Date Collected 3/19/2002	Result	2.639
Date Collected 3/19/2002 4/23/2002	Result 14 10	2.639 2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 14 10 10	2.639 2.303 2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 14 10 10 10	2.639 2.303 2.303 2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 14 10 10 10 10	2.639 2.303 2.303 2.303 2.303

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	2.16	N/A	0.770	NO
MW360	Downgradient	Yes	3.27	N/A	1.185	NO
MW363	Downgradient	No	5	N/A	1.609	N/A
MW366	Downgradient	No	5	N/A	1.609	N/A
MW369	Upgradient	No	5	N/A	1.609	N/A
MW372	Upgradient	No	5	N/A	1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-28

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.625S = 0.774 CV(1)=1.239

K factor=** 2.523

TL(1)=2.578

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.973 S = 0.935 CV(2) = -0.961

K factor**= 2.523

TL(2)=1.386

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	0.255	- 1.366			
4/22/2002	0.2	- 1.609			
7/15/2002	0.322	- 1.133			
10/8/2002	0.2	- 1.609			
1/8/2003	0.2	- 1.609			
4/3/2003	0.2	- 1.609			
7/8/2003	0.2	- 1.609			
10/6/2003	0.689	- 0.373			
Well Number:	MW372				
Well Number: Date Collected	MW372 Result	LN(Result)			
		LN(Result) 0.959			
Date Collected	Result	, ,			
Date Collected 3/19/2002	Result 2.61	0.959			
Date Collected 3/19/2002 4/23/2002	Result 2.61 0.2	0.959 -1.609			
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 2.61 0.2 1.14	0.959 -1.609 0.131			
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 2.61 0.2 1.14 0.862	0.959 -1.609 0.131 -0.149			
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2.61 0.2 1.14 0.862 2.32	0.959 -1.609 0.131 -0.149 0.842			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.05	N/A	- 2.996	N/A
MW360	Downgradient	Yes	0.0603	N/A	- 2.808	NO
MW363	Downgradient	No	0.05	N/A	- 2.996	N/A
MW366	Downgradient	No	0.05	N/A	- 2.996	N/A
MW369	Upgradient	Yes	0.112	N/A	- 2.189	NO
MW372	Upgradient	No	0.05	N/A	- 2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-29

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1) = 0.838**K factor**=** 2.523 TL(1) = 3.067Statistics-Background Data X = 0.985S = 0.825LL(1)=N/A **Statistics-Transformed Background**

Data

X=-0.430 **S**= 0.990 CV(2) = -2.302

K factor**= 2.523 TL(2) = 2.068

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.693 4/22/2002 2 0.693 7/15/2002 2 0.693 10/8/2002 0.2 -1.6091/8/2003 0.2 -1.6094/3/2003 0.2 -1.6097/8/2003 0.2 -1.6090.2 10/6/2003 -1.609Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2 0.693 4/23/2002 2 0.693 7/16/2002 0.693 2 10/8/2002 0.492 -0.7090.492 -0.709 1/7/2003 4/2/2003 0.6 -0.511 7/9/2003 0.57 -0.56210/7/2003 -0.504 0.604

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current (Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.381	NO	-0.965	N/A
MW360	Downgradient	Yes	0.057	NO	- 2.865	N/A
MW363	Downgradient	Yes	0.148	NO	- 1.911	N/A
MW366	Downgradient	Yes	0.066	NO	- 2.718	N/A
MW369	Upgradient	Yes	0.017	NO	- 4.075	N/A
MW372	Upgradient	Yes	1.13	NO	0.122	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-30

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Bromide** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.000CV(1) = 0.000**K factor**=** 2.523 **TL(1)=** 1.000 Statistics-Background Data X = 1.000LL(1)=N/A **Statistics-Transformed Background** X = 0.000**CV(2)=**#Num! S = 0.000**K** factor**= 2.523 TL(2) = 0.000LL(2)=N/A

Data

Upgradient Wells with Transformed Result

Historical Background Data from

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369		
Date Collected	Result	LN(Result)	
3/18/2002	1	0.000	
4/22/2002	1	0.000	
7/15/2002	1	0.000	
10/8/2002	1	0.000	
1/8/2003	1	0.000	
4/3/2003	1	0.000	
7/8/2003	1	0.000	
10/6/2003	1	0.000	
Well Number:	MW372		
Date Collected	Result	LN(Result)	
3/19/2002	1	0.000	
4/23/2002	1	0.000	
7/16/2002	1	0.000	
10/8/2002	1	0.000	

1

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.388	NO	- 0.947	N/A
MW360	Downgradient	Yes	0.187	NO	- 1.677	N/A
MW363	Downgradient	No	0.2	N/A	- 1.609	N/A
MW366	Downgradient	Yes	0.495	NO	-0.703	N/A
MW369	Upgradient	Yes	0.345	NO	- 1.064	N/A
MW372	Upgradient	Yes	0.525	NO	- 0.644	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.000

0.000

0.000

0.000

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-31

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 32.763 **S**= 9.391

CV(1)=0.287 K factor**= 2.523

TL(1)= 56.456

LL(1)=N/A

Statistics-Transformed Background Data

X= 3.449 **S**= 0.299

CV(2) = 0.087

K factor=** 2.523

TL(2) = 4.202

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 29.5 3.384 4/22/2002 29.8 3.395 7/15/2002 25.3 3.231 10/8/2002 21.9 3.086 1/8/2003 20.9 3.040 4/3/2003 22.2 3.100 7/8/2003 22.9 3.131 3.077 10/6/2003 21.7 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 41.5 3.726 4/23/2002 43.6 3.775 7/16/2002 40.4 3.699 10/8/2002 38.8 3.658 1/7/2003 41.1 3.716 4/2/2003 42.9 3.759 7/9/2003 35.1 3.558 10/7/2003 46.6 3.842

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
	MW357	Downgradient	Yes	25.5	NO	3.239	N/A
	MW360	Downgradient	Yes	19.1	NO	2.950	N/A
	MW363	Downgradient	Yes	32.5	NO	3.481	N/A
	MW366	Downgradient	Yes	31.6	NO	3.453	N/A
	MW369	Upgradient	Yes	16	NO	2.773	N/A
	MW372	Upgradient	Yes	60.6	YES	4.104	N/A
	27/4 72		v			4 . 44	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-32

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Transformed Background Data

X= 3.578 **S**= 0.089 **CV(2)**= 0.025

K factor=** 2.523

TL(2)= 3.803

LL(2)=N/A

LL(1)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 35 3.555 4/22/2002 35 3.555 7/15/2002 35 3.555 10/8/2002 50 3.912 1/8/2003 35 3.555 4/3/2003 35 3.555 7/8/2003 35 3.555 10/6/2003 35 3.555 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 35 3.555 4/23/2002 35 3.555 7/16/2002 35 3.555 10/8/2002 35 3.555 35 1/7/2003 3.555 4/2/2003 35 3.555 7/9/2003 35 3.555 10/7/2003 35 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	20	N/A	2.996	N/A	
MW360	Downgradient	No	20	N/A	2.996	N/A	
MW363	Downgradient	No	20	N/A	2.996	N/A	
MW366	Downgradient	Yes	14.9	NO	2.701	N/A	
MW369	Upgradient	No	20	N/A	2.996	N/A	
MW372	Upgradient	No	20	N/A	2.996	N/A	
27/4 72	1. 11	v			4 . 44		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-33

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 44.119 **S**= 4.554

K factor**= 2.523

TL(1)= 55.607

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.782 S = 0.099

CV(2) = 0.026

CV(1) = 0.103

K factor=** 2.523

TL(2) = 4.033

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2002	48.3	3.877
10/8/2002	47.7	3.865
1/8/2003	45.7	3.822
4/3/2003	47.4	3.859
7/8/2003	55.9	4.024
10/6/2003	47.4	3.859
1/7/2004	45.5	3.818
4/7/2004	43.4	3.770
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.684
Date Collected	Result	1
Date Collected 7/16/2002	Result 39.8	3.684
Date Collected 7/16/2002 10/8/2002	Result 39.8 41	3.684 3.714
Date Collected 7/16/2002 10/8/2002 1/7/2003	Result 39.8 41 39.4	3.684 3.714 3.674
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 39.8 41 39.4 39.2	3.684 3.714 3.674 3.669
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 39.8 41 39.4 39.2 39.8	3.684 3.714 3.674 3.669 3.684

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current Quarter Data								
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
,	MW357	Downgradient	Yes	34.7	NO	3.547	N/A		
	MW360	Downgradient	Yes	10.2	NO	2.322	N/A		
	MW363	Downgradient	Yes	27.3	NO	3.307	N/A		
	MW366	Downgradient	Yes	41.1	NO	3.716	N/A		
	MW369	Upgradient	Yes	28.7	NO	3.357	N/A		
	MW372	Upgradient	Yes	41.1	NO	3.716	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-34

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.025 S = 0.021

CV(1)=0.845 K factor**= 2.523

TL(1) = 0.077

LL(1)=N/A

Statistics-Transformed Background Data

X=-4.090 **S=** 1.006

CV(2) = -0.246

K factor=** 2.523

TL(2) = -1.553

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.025	- 3.689
4/22/2002	0.025	- 3.689
7/15/2002	0.025	-3.689
10/8/2002	0.00938	- 4.669
1/8/2003	0.00548	-5.207
4/3/2003	0.00587	-5.138
7/8/2003	0.0541	- 2.917
10/6/2003	0.0689	- 2.675
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	
Date Collected 3/19/2002	Result 0.025	- 3.689
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.025	-3.689 -3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.025 0.00158	-3.689 -3.689 -3.689 -6.450
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.025 0.00158 0.0147	-3.689 -3.689 -3.689 -6.450 -4.220

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	0.001	N/A	-6.908	N/A	
MW360	Downgradient	Yes	0.00242	NO	- 6.024	N/A	
MW363	Downgradient	No	0.001	N/A	- 6.908	N/A	
MW366	Downgradient	No	0.001	N/A	- 6.908	N/A	
MW369	Upgradient	Yes	0.00441	NO	- 5.424	N/A	
MW372	Upgradient	No	0.001	N/A	- 6.908	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-35

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Conductivity** UNITS: umho/cm **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 482.856 S = 57.603 CV(1) = 0.119

K factor=** 2.523

TL(1)= 628.189

LL(1)=N/A

Statistics-Transformed Background Data

X = 6.173 S = 0.123 CV(2) = 0.020

K factor**= 2.523

TL(2) = 6.484

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	388	5.961
4/22/2002	404	6.001
7/15/2002	394	5.976
10/8/2002	403	5.999
1/8/2003	520	6.254
4/3/2003	487	6.188
7/8/2003	478	6.170
10/6/2003	476	6.165
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.230
Date Collected	Result	, , , , ,
Date Collected 3/19/2002	Result 508	6.230
Date Collected 3/19/2002 4/23/2002	Result 508 501	6.230 6.217
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 508 501 507	6.230 6.217 6.229
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 508 501 507 495	6.230 6.217 6.229 6.205
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 508 501 507 495 508.7	6.230 6.217 6.229 6.205 6.232

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradient	Yes	435	NO	6.075	N/A		
MW360	Downgradient	Yes	394	NO	5.976	N/A		
MW363	Downgradient	Yes	423	NO	6.047	N/A		
MW366	Downgradient	Yes	501	NO	6.217	N/A		
MW369	Upgradient	Yes	359	NO	5.883	N/A		
MW372	Upgradient	Yes	754	YES	6.625	N/A		
3.7/A D	1. 11 1	T . TO			1 . 111			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-36

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.025

S = 0.010

CV(1) = 0.400

K factor=** 2.523

TL(1) = 0.050

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.742 S = 0.307 CV(2) = -0.082

K factor**= 2.523

TL(2) = -2.967

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.025	- 3.689
4/22/2002	0.025	- 3.689
7/15/2002	0.05	- 2.996
10/8/2002	0.02	- 3.912
1/8/2003	0.02	- 3.912
4/3/2003	0.02	- 3.912
7/8/2003	0.02	- 3.912
10/6/2003	0.02	- 3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
Date Collected	Result	LN(Result)
Date Collected 3/19/2002	Result 0.025	LN(Result) -3.689
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	LN(Result) -3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.05	LN(Result) -3.689 -3.689 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.05 0.02	LN(Result) -3.689 -3.689 -2.996 -3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.05 0.02 0.02	LN(Result) -3.689 -3.689 -2.996 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	Yes	0.000432	2 NO	- 7.747	N/A			
MW360	Downgradient	Yes	0.00159	NO	-6.444	N/A			
MW363	Downgradient	Yes	0.000403	3 NO	- 7.817	N/A			
MW366	Downgradient	Yes	0.000457	7 NO	- 7.691	N/A			
MW369	Upgradient	Yes	0.00136	NO	- 6.600	N/A			
MW372	Upgradient	No	0.002	N/A	-6.215	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-37

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 1.781 S= 1.351 CV(1)=0.759 K factor**= 2.523 TL(1)=5.190 LL(1)=N/A

 Statistics-Transformed Background Data
 X= 0.228 S= 1.065 CV(2)=4.665 K factor**= 2.523 TL(2)=2.915 LL(2)=N/A

Historical Background Data from

Upgradient Wells with Transformed Result

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis

utilizing TL(1).

Well Number:	MW369		
Date Collected	Result	LN(Result)	
3/18/2002	5.41	1.688	
4/22/2002	1.57	0.451	
7/15/2002	0.8	-0.223	
10/8/2002	1.09	0.086	
1/8/2003	2.69	0.990	
4/3/2003	2.04	0.713	
7/8/2003	1.19	0.174	
10/6/2003	1.78 0.577		
Well Number:	MW372		
Well Number: Date Collected	MW372 Result	LN(Result)	
		LN(Result)	
Date Collected	Result		
Date Collected 3/19/2002	Result 3.89	1.358	
Date Collected 3/19/2002 4/23/2002	Result 3.89 0.05	1.358 -2.996	
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 3.89 0.05 1.33	1.358 -2.996 0.285	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 3.89 0.05 1.33 2.66	1.358 -2.996 0.285 0.978	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 3.89 0.05 1.33 2.66 0.4	1.358 -2.996 0.285 0.978 -0.916	

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradient	Yes	4.3	NO	1.459	N/A		
MW360	Downgradient	Yes	1.64	NO	0.495	N/A		
MW363	Downgradient	Yes	1.44	NO	0.365	N/A		
MW366	Downgradient	Yes	3.6	NO	1.281	N/A		
MW369	Upgradient	Yes	2.76	NO	1.015	N/A		
MW372	Upgradient	Yes	2.23	NO	0.802	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-38

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 285.188 **S**= 44.908 **CV(1)**= 0.157

K factor**= 2.523

TL(1)= 398.489 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 5.640 S = 0.175 CV(2) = 0.031

K factor**= 2.523

TL(2) = 6.080

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 173 5.153 4/22/2002 246 5.505 7/15/2002 232 5.447 10/8/2002 275 5.617 1/8/2003 5.595 269 4/3/2003 250 5.521 7/8/2003 295 5.687 10/6/2003 276 5.620 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 295 5.687 4/23/2002 322 5.775 7/16/2002 329 5.796 10/8/2002 290 5.670 5.756 1/7/2003 316 4/2/2003 311 5.740 7/9/2003 347 5.849 10/7/2003 337 5.820

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	Yes	218	NO	5.384	N/A			
MW360	Downgradient	Yes	215	NO	5.371	N/A			
MW363	Downgradient	Yes	215	NO	5.371	N/A			
MW366	Downgradient	Yes	229	NO	5.434	N/A			
MW369	Upgradient	Yes	186	NO	5.226	N/A			
MW372	Upgradient	Yes	428	YES	6.059	N/A			
27/4 72		v			4 . 44				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-39

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 7.385
 S= 6.991
 CV(1)=0.947
 K factor**= 2.523
 TL(1)= 25.024
 LL(1)=N/A

 Statistics-Transformed Background
 X= 1.358
 S= 1.323
 CV(2)=0.974
 K factor**= 2.523
 TL(2)= 4.697
 LL(2)=N/A

Data

Upgradient Wells with Transformed Result

Historical Background Data from

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.656	- 0.422
4/22/2002	0.695	-0.364
7/15/2002	7.1	1.960
10/8/2002	21.5	3.068
1/8/2003	18.5	2.918
4/3/2003	14.9	2.701
7/8/2003	11.3	2.425
10/6/2003	14.9	2.701
Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	5.95	1.783
4/23/2002	0.792	-0.233
7/16/2002	1.78	0.577
10/8/2002	0.776	-0.254

3.55

5.02

0.733

10

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	No	0.1	N/A	-2.303	N/A			
MW360	Downgradient	Yes	0.295	NO	-1.221	N/A			
MW363	Downgradient	No	0.1	N/A	- 2.303	N/A			
MW366	Downgradient	No	0.1	N/A	-2.303	N/A			
MW369	Upgradient	Yes	0.191	NO	-1.655	N/A			
MW372	Upgradient	No	0.1	N/A	-2.303	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.267

1.613

2.303

-0.311

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-40

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Magnesium UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 12.864 S = 3.505

CV(1) = 0.272

K factor=** 2.523

TL(1)= 21.707

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.517 S = 0.290 CV(2) = 0.115

K factor**= 2.523

TL(2) = 3.248

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected		LN(Result)
3/18/2002	11.4	2.434
4/22/2002	12	2.485
7/15/2002	10	2.303
10/8/2002	8.62	2.154
1/8/2003	7.89	2.066
4/3/2003	7.97	2.076
7/8/2003	10.3	2.332
10/6/2003	9.14	2.213
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 2.754
Date Collected	Result	
Date Collected 3/19/2002	Result 15.7	2.754
Date Collected 3/19/2002 4/23/2002	Result 15.7 16.6	2.754 2.809
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 15.7 16.6 15.4	2.754 2.809 2.734
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 15.7 16.6 15.4 15.8	2.754 2.809 2.734 2.760
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 15.7 16.6 15.4 15.8 15.8	2.754 2.809 2.734 2.760 2.760

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data										
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW357	Downgradient	Yes	11	NO	2.398	N/A				
MW360	Downgradient	Yes	8.29	NO	2.115	N/A				
MW363	Downgradient	Yes	13.7	NO	2.617	N/A				
MW366	Downgradient	Yes	13	NO	2.565	N/A				
MW369	Upgradient	Yes	6.56	NO	1.881	N/A				
MW372	Upgradient	Yes	21.9	YES	3.086	N/A				
3.7/A D	1. 11 .:6 1 3	T D	1 . 11		1 . 111					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-41

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Manganese

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1) = 0.664**K factor**=** 2.523 **TL(1)=** 1.105 Statistics-Background Data X = 0.413S = 0.274LL(1)=N/A **Statistics-Transformed Background** TL(2) = 1.317

Data

X = -1.226 S = 1.008CV(2) = -0.822 **K** factor**= 2.523

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.034 -3.381 4/22/2002 0.062 -2.7817/15/2002 0.436 -0.83010/8/2002 0.867-0.143 1/8/2003 0.828 -0.1894/3/2003 0.672 -0.3977/8/2003 0.321 -1.136 0.714 10/6/2003 -0.337 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 0.205 -1.585 4/23/2002 0.345 -1.0647/16/2002 -1.5610.21 10/8/2002 0.0539 -2.921 0.537 -0.622 1/7/2003 -0.879 4/2/2003 0.415 7/9/2003 0.654 -0.42510/7/2003 0.254 -1.370

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	Yes	0.00206	NO	- 6.185	N/A			
MW360	Downgradient	Yes	0.0266	NO	- 3.627	N/A			
MW363	Downgradient	Yes	0.00227	NO	- 6.088	N/A			
MW366	Downgradient	Yes	0.00691	NO	- 4.975	N/A			
MW369	Upgradient	Yes	0.0133	NO	- 4.320	N/A			
MW372	Upgradient	No	0.005	N/A	- 5.298	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-42

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Methylene chloride UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 5.438
 S= 1.931
 CV(1)=0.355
 K factor**= 2.523
 TL(1)= 10.310
 LL(1)=N/A

 Statistics-Transformed Background
 X= 1.639
 S= 0.345
 CV(2)=0.211
 K factor**= 2.523
 TL(2)= 2.510
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.693 4/22/2002 5 1.609 7/15/2002 10 2.303 10/8/2002 5 1.609 1/8/2003 5 1.609 4/3/2003 5 1.609 7/8/2003 5 1.609 5 10/6/2003 1.609 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5 1.609 4/23/2002 5 1.609 7/16/2002 10 2.303 10/8/2002 5 1.609 5 1.609 1/7/2003 4/2/2003 5 1.609 7/9/2003 5 1.609 10/7/2003 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	No	0.74	N/A	-0.301	N/A			
MW360	Downgradient	No	0.75	N/A	-0.288	N/A			
MW363	Downgradient	Yes	0.59	NO	-0.528	N/A			
MW366	Downgradient	No	5	N/A	1.609	N/A			
MW369	Upgradient	Yes	0.53	NO	-0.635	N/A			
MW372	Upgradient	No	5	N/A	1.609	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-43

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 0.024 **S**= 0.021 **CV(1)**= 0.910

K factor**= 2.523

TL(1)= 0.078 **LL(1)=**N/A

Statistics-Transformed Background Data

X= -4.246 **S=** 1.075 **CV(2)=** -0.253

K factor**= 2.523

TL(2) = -1.535

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.05 -2.996 4/22/2002 0.05 -2.9967/15/2002 0.05 -2.996 10/8/2002 0.005 -5.298 1/8/2003 0.005 -5.298 4/3/2003 0.005 -5.2987/8/2003 0.013 -4.343 0.0104 10/6/2003 **-**4.566 Well Number: MW372 Date Collected Result LN(Result) -2.996 3/19/2002 0.05 4/23/2002 0.05 -2.9967/16/2002 0.05 -2.996 10/8/2002 0.005-5.298 0.005-5.298 1/7/2003 -5.298 4/2/2003 0.005 7/9/2003 0.019 -3.96310/7/2003 0.005 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result F	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	Yes	0.000683	NO	- 7.289	N/A			
MW360	Downgradient	Yes	0.00148	NO	-6.516	N/A			
MW363	Downgradient	No	0.002	N/A	-6.215	N/A			
MW366	Downgradient	Yes	0.00096	NO	- 6.949	N/A			
MW369	Upgradient	Yes	0.00278	NO	-5.885	N/A			
MW372	Upgradient	Yes	0.00104	NO	- 6.869	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-44

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Oxidation-Reduction Potential UNITS:** mV **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 74.563 S = 94.243 CV(1) = 1.264

K factor=** 2.523

TL(1)= 312.337 LL(1)=N/A

Statistics-Transformed Background Data

X = 4.554 S = 0.784 CV(2) = 0.172

K factor**= 2.523

TL(2) = 5.371

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	215	5.371
4/22/2002	110	4.700
7/15/2002	20	2.996
1/8/2003	- 5	#Func!
4/3/2003	-18	#Func!
7/8/2003	- 67	#Func!
10/6/2003	-1	#Func!
1/7/2004	55	4.007
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.347
Date Collected	Result	` ′
Date Collected 3/19/2002	Result 210	5.347
Date Collected 3/19/2002 4/23/2002	Result 210 65	5.347 4.174
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 210 65 215	5.347 4.174 5.371
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 210 65 215 185	5.347 4.174 5.371 5.220
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 210 65 215 185 45	5.347 4.174 5.371 5.220 3.807

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	Yes	380	N/A	5.940	YES			
MW360	Downgradient	Yes	430	N/A	6.064	YES			
MW363	Downgradient	Yes	365	N/A	5.900	YES			
MW366	Downgradient	Yes	365	N/A	5.900	YES			
MW369	Upgradient	Yes	480	N/A	6.174	YES			
MW372	Upgradient	Yes	403	N/A	5.999	YES			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW357 MW360

MW363 MW366

MW369

MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-45

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** PCB, Total **UNITS: UG/L URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.390

S = 0.350

CV(1) = 0.897

K factor=** 2.523

TL(1)= 1.272

LL(1)=N/A

Statistics-Transformed Background Data

X=-1.238 S= 0.737 CV(2)=-0.595

K factor**= 2.523

TL(2) = 0.622

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.17	-1.772
7/15/2002	0.17	- 1.772
7/8/2003	1.15	0.140
10/6/2003	0.605	-0.503
7/13/2004	0.42	-0.868
7/20/2005	0.28	-1.273
4/4/2006	0.23	- 1.470
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	, ,
Date Collected 3/19/2002	Result	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 0.17	0.000 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 0.17 0.17	0.000 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003	Result 1 0.17 0.17 0.17	0.000 -1.772 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003	Result 1 0.17 0.17 0.17 0.17	0.000 -1.772 -1.772 -1.772 -1.772

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW357	Downgradient	No	0.1	N/A	-2.303	N/A			
MW360	Downgradient	Yes	0.105	NO	- 2.254	N/A			
MW363	Downgradient	No	0.0967	N/A	-2.336	N/A			
MW366	Downgradient	No	0.0982	N/A	- 2.321	N/A			
MW369	Upgradient	No	0.0998	N/A	-2.305	N/A			
MW372	Upgradient	No	0.0967	N/A	- 2.336	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-46

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** PCB-1254 **UNITS: UG/L URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.307X = 0.218

CV(1)=1.414

K factor=** 2.523

TL(1) = 0.993

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.017 S = 0.852 CV(2) = -0.423

K factor**= 2.523

TL(2) = 0.134

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.000 4/22/2002 0.13 -2.0407/15/2002 -2.040 0.13 7/8/2003 0.17 -1.772 10/6/2003 0.1 -2.3037/13/2004 0.07 -2.6597/20/2005 0.07 -2.6590.07 -2.6594/4/2006 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 1 0.000 4/23/2002 0.13 -2.0407/16/2002 0.13 -2.0407/9/2003 0.17 -1.772-2.303 10/7/2003 0.17/14/2004 0.07 -2.6597/21/2005 0.07 -2.6590.07 -2.659 4/5/2006

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.1	N/A	-2.303	N/A
MW360	Downgradient	Yes	0.0614	N/A	- 2.790	NO
MW363	Downgradient	No	0.0967	N/A	-2.336	N/A
MW366	Downgradient	No	0.0982	N/A	- 2.321	N/A
MW369	Upgradient	No	0.0998	N/A	-2.305	N/A
MW372	Upgradient	No	0.0967	N/A	- 2.336	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-47

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison PCB-1260 UNITS: UG/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 0.188 **S**= 0.318

CV(1)=1.694 K factor**= 2.523

TL(1)= 0.989

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.342 S = 0.953

CV(2) = -0.407

K factor=** 2.523

TL(2) = 0.063

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.09	- 2.408
7/15/2002	0.09	- 2.408
7/8/2003	0.09	- 2.408
10/6/2003	0.08	- 2.526
7/13/2004	0.05	- 2.996
7/20/2005	0.05	- 2.996
4/4/2006	0.05	- 2.996
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	, , ,
Date Collected 3/19/2002	Result	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 0.09	0.000 -2.408
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 0.09 0.09	0.000 -2.408 -2.408
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003	Result 1 0.09 0.09 0.09	0.000 -2.408 -2.408 -2.408
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003	Result 1 0.09 0.09 0.09 0.09 0.08	0.000 -2.408 -2.408 -2.408 -2.526

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.1	N/A	-2.303	N/A
MW360	Downgradient	Yes	0.0439	N/A	- 3.126	NO
MW363	Downgradient	No	0.0967	N/A	- 2.336	N/A
MW366	Downgradient	No	0.0982	N/A	- 2.321	N/A
MW369	Upgradient	No	0.0998	N/A	-2.305	N/A
MW372	Upgradient	No	0.0967	N/A	- 2.336	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-48

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 6.274 S = 0.194 CV(1) = 0.031 K factor**= 2.904
 TL(1) = 6.837 LL(1) = 5.7114

 Statistics-Transformed Background Data
 X = 1.836 S = 0.031 CV(2) = 0.017 K factor**= 2.904
 TL(2) = 1.925 LL(2) = 1.7467

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.808 6.1 4/22/2002 6.1 1.808 7/15/2002 1.808 6.1 10/8/2002 6.5 1.872 1/8/2003 6.5 1.872 4/3/2003 6.6 1.887 7/8/2003 6.5 1.872 1.872 10/6/2003 6.5 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 6.1 1.808 4/23/2002 6.12 1.812 7/16/2002 1.808 6.1 10/8/2002 6.06 1.802 6.26 1.834 1/7/2003 4/2/2003 6.15 1.816 7/9/2003 6.3 1.841 10/7/2003 6.4 1.856

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW357	Downgradien	t Yes	6.07	NO	1.803	N/A
MW360	Downgradien	t Yes	6.13	NO	1.813	N/A
MW363	Downgradien	t Yes	6.09	NO	1.807	N/A
MW366	Downgradien	t Yes	6.13	NO	1.813	N/A
MW369	Upgradient	Yes	6.09	NO	1.807	N/A
MW372	Upgradient	Yes	6.15	NO	1.816	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-49

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X = 1.663 S = 0.488 CV(1) = 0.293 K factor**= 2.523 TL(1) = 2.895 LL(1) = N/A Statistics-Transformed Background X = 0.456 S = 0.362 CV(2) = 0.794 K factor**= 2.523 TL(2) = 1.368 LL(2) = N/A Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.693 4/22/2002 2.21 0.793 7/15/2002 0.693 2 10/8/2002 0.966 -0.035 1/8/2003 0.727 -0.3194/3/2003 0.8 -0.2237/8/2003 1.62 0.482 0.131 10/6/2003 1.14 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.04 0.713 4/23/2002 2.03 0.708 7/16/2002 0.693 2 10/8/2002 1.54 0.432 0.631 1/7/2003 1.88 4/2/2003 2.09 0.737 7/9/2003 1.78 0.577

1.79

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.68	NO	0.519	N/A
MW360	Downgradient	Yes	0.8	NO	-0.223	N/A
MW363	Downgradient	Yes	2.07	NO	0.728	N/A
MW366	Downgradient	Yes	2.01	NO	0.698	N/A
MW369	Upgradient	Yes	0.577	NO	-0.550	N/A
MW372	Upgradient	Yes	2.1	NO	0.742	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.582

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-50

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 45.100 **S**= 11.875 **CV(1)**= 0.263

K factor**= 2.523

TL(1)= 75.061

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.780 S

 $S= 0.242 \quad CV(2)=0.064$

K factor**= 2.523

TL(2) = 4.390

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 35.7 3.575 4/22/2002 37.6 3.627 7/15/2002 3.747 42.4 10/8/2002 66.9 4.203 1/8/2003 67.9 4.218 4/3/2003 61.8 4.124 7/8/2003 45.6 3.820 4.079 10/6/2003 59.1 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 37.2 3.616 4/23/2002 38.6 3.653 7/16/2002 35.6 3.572 10/8/2002 37.5 3.624 3.529 1/7/2003 34.1 4/2/2003 34.4 3.538 7/9/2003 44.1 3.786 10/7/2003 43.1 3.764

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current	Quarter Data					
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
,	MW357	Downgradient	Yes	40.2	NO	3.694	N/A
	MW360	Downgradient	Yes	55.4	NO	4.015	N/A
	MW363	Downgradient	Yes	42.6	NO	3.752	N/A
	MW366	Downgradient	Yes	47.5	NO	3.861	N/A
	MW369	Upgradient	Yes	50.6	NO	3.924	N/A
	MW372	Upgradient	Yes	54.9	NO	4.006	N/A
	27/4 72	1 11 10 1	v				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-51

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 45.031 **S**= 33.919 **CV(1)**= 0.753

K factor**= 2.523

TL(1)= 130.609 LL

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.420 S = 0.981

CV(2) = 0.287

K factor=** 2.523

TL(2) = 5.894

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	15.5	2.741
4/22/2002	15.8	2.760
7/15/2002	13.8	2.625
10/8/2002	6.9	1.932
1/8/2003	10.5	2.351
4/3/2003	10.5	2.351
7/8/2003	10.9	2.389
10/6/2003	16.3	2.791
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 4.272
Date Collected	Result	
Date Collected 3/19/2002	Result 71.7	4.272
Date Collected 3/19/2002 4/23/2002	Result 71.7 74.7	4.272 4.313
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 71.7 74.7 74.1	4.272 4.313 4.305
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 71.7 74.7 74.1 70.5	4.272 4.313 4.305 4.256
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 71.7 74.7 74.1 70.5 75.8	4.272 4.313 4.305 4.256 4.328

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	40.3	NO	3.696	N/A
MW360	Downgradient	Yes	16.2	NO	2.785	N/A
MW363	Downgradient	Yes	27.5	NO	3.314	N/A
MW366	Downgradient	Yes	46.8	NO	3.846	N/A
MW369	Upgradient	Yes	7.93	NO	2.071	N/A
MW372	Upgradient	Yes	135	YES	4.905	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-52

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Technetium-99 UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 20.821 S = 18.044 CV(1) = 0.867

K factor=** 2.523

TL(1)= 66.344

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.770 S = 1.150 CV(2) = 0.415

K factor**= 2.523

TL(2)=3.972

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	41.7	3.731
4/22/2002	53.1	3.972
7/15/2002	18.1	2.896
10/8/2002	16.4	2.797
1/8/2003	3.49	1.250
4/3/2003	9.34	2.234
7/8/2003	17.5	2.862
10/6/2003	17	2.833
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.802
Date Collected	Result	` /
Date Collected 3/19/2002	Result 44.8	3.802
Date Collected 3/19/2002 4/23/2002	Result 44.8 0.802	3.802 -0.221
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 44.8 0.802 19.8	3.802 -0.221 2.986
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 44.8 0.802 19.8 46.1	3.802 -0.221 2.986 3.831
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 44.8 0.802 19.8 46.1 -0.973	3.802 -0.221 2.986 3.831 #Func!

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	27.5	NO	3.314	N/A
MW360	Downgradient	No	7.47	N/A	2.011	N/A
MW363	Downgradient	No	12.1	N/A	2.493	N/A
MW366	Downgradient	Yes	87.8	YES	4.475	N/A
MW369	Upgradient	Yes	61.6	NO	4.121	N/A
MW372	Upgradient	Yes	85.4	YES	4.447	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW366 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-53

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 3.513
 S= 4.307
 CV(1)=1.226
 K factor**= 2.523
 TL(1)= 14.378
 LL(1)=N/A

 Statistics-Transformed Background
 X= 0.851
 S= 0.828
 CV(2)=0.973
 K factor**= 2.523
 TL(2)= 2.940
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 1.7 0.531 4/22/2002 1.6 0.470 7/15/2002 3.1 1.131 10/8/2002 17.7 2.874 1/8/2003 9 2.197 4/3/2003 4 1.386 7/8/2003 4.9 1.589 10/6/2003 2.4 0.875 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 1 0.0004/23/2002 1.2 0.182 7/16/2002 0.000 1 10/8/2002 1 0.000 1.6 0.4701/7/2003 4/2/2003 1.5 0.405 7/9/2003 1.099 3 10/7/2003 1.5 0.405

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Curre	nt Quarter Data					
Well No	o. Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW35	7 Downgradient	Yes	0.354	N/A	-1.038	NO
MW36	0 Downgradient	Yes	0.644	N/A	-0.440	NO
MW36	3 Downgradient	Yes	0.662	N/A	-0.412	NO
MW36	6 Downgradient	Yes	0.515	N/A	-0.664	NO
MW36	9 Upgradient	Yes	0.792	N/A	-0.233	NO
MW37	2 Upgradient	Yes	0.745	N/A	-0.294	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-54

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Total Organic Halides (TOX) UNITS: ug/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 67.963 S = 64.316 CV(1) = 0.946

K factor=** 2.523

TL(1)= 230.231 LL(1)=N/A

Statistics-Transformed Background Data

X=3.772 S=1.023 CV(2)=0.271

K factor**= 2.523

TL(2) = 6.353

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	50	3.912
4/22/2002	50	3.912
7/15/2002	81	4.394
10/8/2002	202	5.308
1/8/2003	177	5.176
4/3/2003	93.1	4.534
7/8/2003	17.5	2.862
10/6/2003	37.5	3.624
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.215
Date Collected	Result	
Date Collected 3/19/2002	Result 184	5.215
Date Collected 3/19/2002 4/23/2002	Result 184 50	5.215 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 184 50 50	5.215 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 184 50 50 50	5.215 3.912 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 184 50 50 50	5.215 3.912 3.912 3.912 2.303

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	18.6	NO	2.923	N/A
MW360	Downgradient	Yes	10.7	NO	2.370	N/A
MW363	Downgradient	Yes	13.3	NO	2.588	N/A
MW366	Downgradient	Yes	10	NO	2.303	N/A
MW369	Upgradient	Yes	15.2	NO	2.721	N/A
MW372	Upgradient	Yes	16.7	NO	2.815	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-55

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 5.625 S= 3.594 CV(1)=0.639 K factor**= 2.523 TL(1)= 14.693 LL(1)=N/A

 Statistics-Transformed Background
 X= 1.571 S= 0.565 CV(2)=0.360 K factor**= 2.523 TL(2)=2.995 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 11 2.398 4/22/2002 16 2.773 7/15/2002 8 2.079 10/8/2002 3 1.099 1/8/2003 2 0.693 4/3/2003 3 1.099 7/8/2003 3 1.099 2 0.693 10/6/2003 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5 1.609 4/23/2002 5 1.609 7/16/2002 4 1.386 10/8/2002 1.792 5 1.609 1/7/2003 4/2/2003 6 1.792 7/9/2003 5 1.609 10/7/2003 1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	6.13	NO	1.813	N/A
MW360	Downgradient	Yes	5	NO	1.609	N/A
MW363	Downgradient	Yes	3.96	N/A	1.376	N/A
MW366	Downgradient	Yes	3.87	N/A	1.353	N/A
MW369	Upgradient	Yes	5.84	NO	1.765	N/A
MW372	Upgradient	Yes	5.24	NO	1.656	N/A
3.7/4 B	1. 11 .:0 1 3	T 5	1 . 11		1 . 111	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-56

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Zinc UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

CV(1)=1.490X = 0.116S = 0.173

K factor=** 2.523

TL(1) = 0.552

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.729 S = 1.014 CV(2) = -0.371

K factor**= 2.523

TL(2) = -0.172

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.1	- 2.303
4/22/2002	0.1	- 2.303
7/15/2002	0.1	- 2.303
10/8/2002	0.025	- 3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	- 3.352
7/8/2003	0.02	- 3.912
10/6/2003	0.02	- 3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -0.322
Date Collected	Result	
Date Collected 3/19/2002	Result 0.725	-0.322
Date Collected 3/19/2002 4/23/2002	Result 0.725 0.1	-0.322 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.725 0.1 0.1	-0.322 -2.303 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.725 0.1 0.1 0.025	-0.322 -2.303 -2.303 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.725 0.1 0.1 0.025 0.035	-0.322 -2.303 -2.303 -3.689 -3.352

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.02	N/A	- 3.912	N/A
MW360	Downgradient	No	0.02	N/A	- 3.912	N/A
MW363	Downgradient	Yes	0.0128	N/A	- 4.358	NO
MW366	Downgradient	No	0.02	N/A	- 3.912	N/A
MW369	Upgradient	Yes	0.00342	2 N/A	- 5.678	NO
MW372	Upgradient	No	0.02	N/A	- 3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-57

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: ug/L **LRGA** Acetone

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 51.625 **S**= 137.818 **CV(1)**= 2.670

K factor=** 2.523

TL(1)= 399.340 LL(1)=N/A

Statistics-Transformed Background Data

X = 2.777 S = 1.127 CV(2) = 0.406

K factor**= 2.523

TL(2) = 5.621

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	18	2.890
4/23/2002	110	4.700
7/15/2002	10	2.303
10/8/2002	18	2.890
1/8/2003	10	2.303
4/3/2003	10	2.303
7/9/2003	10	2.303
10/6/2003	10	2.303
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 2.197
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 9	2.197
Date Collected 3/18/2002 4/23/2002	Result 9 560	2.197 6.328
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 9 560 10	2.197 6.328 2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 9 560 10 10	2.197 6.328 2.303 2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 9 560 10 10 10	2.197 6.328 2.303 2.303 2.303

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.76	N/A	1.015	NO
MW361	Downgradient	No	5	N/A	1.609	N/A
MW364	Downgradient	No	5	N/A	1.609	N/A
MW367	Downgradient	No	5	N/A	1.609	N/A
MW370	Upgradient	No	5	N/A	1.609	N/A
MW373	Upgradient	No	5	N/A	1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-58

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

CV(1)=2.777X = 2.026S = 5.626

K factor=** 2.523

TL(1)= 16.219 LL(1)=N/A

Statistics-Transformed Background Data

X = -0.803 S = 1.380 CV(2) = -1.718

K factor=** 2.523

TL(2) = 2.678

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	4.66	1.539
4/23/2002	0.2	- 1.609
7/15/2002	0.2	- 1.609
10/8/2002	0.2	- 1.609
1/8/2003	0.2	- 1.609
4/3/2003	0.2	- 1.609
7/9/2003	0.2	- 1.609
10/6/2003	0.2	- 1.609
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.122
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 22.7	3.122
Date Collected 3/18/2002 4/23/2002	Result 22.7 1.46	3.122 0.378
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 22.7 1.46 0.253	3.122 0.378 -1.374
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 22.7 1.46 0.253 0.482	3.122 0.378 -1.374 -0.730
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 22.7 1.46 0.253 0.482 0.608	3.122 0.378 -1.374 -0.730 -0.498

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.047	N/A	-3.058	NO
MW361	Downgradient	No	0.05	N/A	- 2.996	N/A
MW364	Downgradient	No	0.05	N/A	- 2.996	N/A
MW367	Downgradient	No	0.05	N/A	- 2.996	N/A
MW370	Upgradient	No	0.05	N/A	- 2.996	N/A
MW373	Upgradient	No	0.05	N/A	- 2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-59

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.780CV(1)=0.684**K factor**=** 2.523 TL(1) = 3.108Statistics-Background Data X = 1.140LL(1)=N/A **Statistics-Transformed Background** X = -0.235 S = 1.006 CV(2) = -4.287

Data

K factor**= 2.523

TL(2) = 2.303

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.693 4/23/2002 2 0.693 7/15/2002 2 0.693 10/8/2002 0.2 -1.6091/8/2003 0.2 -1.6094/3/2003 0.2 -1.6097/9/2003 0.2 -1.6090.2 10/6/2003 -1.609Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2 0.693 4/23/2002 2 0.693 7/16/2002 0.693 2 10/8/2002 0.79 -0.2360.807 -0.214 1/7/2003 4/2/2003 1.13 0.122 7/9/2003 1.28 0.247 10/7/2003 0.215 1.24

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.115	NO	- 2.163	N/A
MW361	Downgradient	Yes	0.156	NO	-1.858	N/A
MW364	Downgradient	Yes	0.146	NO	- 1.924	N/A
MW367	Downgradient	Yes	0.0204	NO	- 3.892	N/A
MW370	Upgradient	Yes	0.243	NO	-1.415	N/A
MW373	Upgradient	Yes	1.71	NO	0.536	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-60

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Bromide** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X = 1.000S = 0.000CV(1) = 0.000**K factor**=** 2.523 **TL(1)=** 1.000 Statistics-Background Data LL(1)=N/A **Statistics-Transformed Background** X = 0.000**CV(2)=**#Num! S = 0.000**K** factor**= 2.523 TL(2) = 0.000LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.000 4/23/2002 0.000 7/15/2002 1 0.00010/8/2002 1 0.0001/8/2003 1 0.000 4/3/2003 1 0.000 7/9/2003 1 0.0001 0.00010/6/2003 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 1 0.000 4/23/2002 1 0.000 7/16/2002 0.000 10/8/2002 0.000 0.0001/7/2003 4/2/2003 1 0.000 7/9/2003 0.000 10/7/2003 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.201	NO	-1.604	N/A
MW361	Downgradient	Yes	0.482	NO	-0.730	N/A
MW364	Downgradient	Yes	0.469	NO	-0.757	N/A
MW367	Downgradient	No	0.2	N/A	- 1.609	N/A
MW370	Upgradient	Yes	0.561	NO	-0.578	N/A
MW373	Upgradient	Yes	0.521	NO	-0.652	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-61

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 43.413
 S= 13.444
 CV(1)=0.310
 K factor**= 2.523
 TL(1)= 77.331
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.723
 S= 0.323
 CV(2)=0.087
 K factor**= 2.523
 TL(2)= 4.539
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 34.8 3.550 4/23/2002 43.4 3.770 7/15/2002 33.2 3.503 10/8/2002 29.2 3.374 1/8/2003 31.3 3.444 4/3/2003 32.4 3.478 7/9/2003 22.9 3.131 10/6/2003 28 3.332 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 61.9 4.126 4/23/2002 59.2 4.081 7/16/2002 47.6 3.863 10/8/2002 46.1 3.831 49.2 3.896 1/7/2003 4/2/2003 57.8 4.057 7/9/2003 52.7 3.965 10/7/2003 64.9 4.173

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current	Quarter Data					
7	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
I	MW358	Downgradient	Yes	34.2	NO	3.532	N/A
I	MW361	Downgradient	Yes	33.3	NO	3.506	N/A
I	MW364	Downgradient	Yes	32.1	NO	3.469	N/A
I	MW367	Downgradient	Yes	12.8	NO	2.549	N/A
I	MW370	Upgradient	Yes	30.5	NO	3.418	N/A
I	MW373	Upgradient	Yes	64.6	NO	4.168	N/A
	*/.	1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-62

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Chemical Oxygen Demand (COD)** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 41.938 S = 24.732 CV(1) = 0.590

K factor=** 2.523

TL(1)= 104.336 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.658 S = 0.339 CV(2) = 0.093

K factor**= 2.523

TL(2) = 4.512

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	35	3.555
4/23/2002	134	4.898
7/15/2002	35	3.555
10/8/2002	35	3.555
1/8/2003	35	3.555
4/3/2003	35	3.555
7/9/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.555
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 35	3.555
Date Collected 3/18/2002 4/23/2002	Result 35 47	3.555 3.850
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 35 47 35	3.555 3.850 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 35 47 35 35	3.555 3.850 3.555 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 35 47 35 35 35	3.555 3.850 3.555 3.555 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	No	20	N/A	2.996	N/A	
MW361	Downgradient	No	20	N/A	2.996	N/A	
MW364	Downgradient	No	20	N/A	2.996	N/A	
MW367	Downgradient	Yes	14.9	NO	2.701	N/A	
MW370	Upgradient	No	20	N/A	2.996	N/A	
MW373	Upgradient	No	20	N/A	2.996	N/A	
		_					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-63

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Chloride UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 45.919 **S**= 7.524

CV(1) = 0.164

K factor=** 2.523

TL(1)= 64.901

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.814 S = 0.165 CV(2) = 0.043

K factor**= 2.523

TL(2) = 4.231

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
7/15/2002	55.5	4.016
10/8/2002	53.6	3.982
1/8/2003	52.9	3.968
4/3/2003	53.6	3.982
7/9/2003	51.9	3.949
10/6/2003	53	3.970
1/7/2004	53	3.970
4/7/2004	51.6	3.944
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.704
Date Collected	Result	
Date Collected 7/16/2002	Result 40.6	3.704
Date Collected 7/16/2002 10/8/2002	Result 40.6 38.8	3.704 3.658
Date Collected 7/16/2002 10/8/2002 1/7/2003	Result 40.6 38.8 39	3.704 3.658 3.664
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 40.6 38.8 39 38.4	3.704 3.658 3.664 3.648
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 40.6 38.8 39 38.4 38.1	3.704 3.658 3.664 3.648 3.640

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	15.4	NO	2.734	N/A
MW361	Downgradient	Yes	36.7	NO	3.603	N/A
MW364	Downgradient	Yes	38.3	NO	3.645	N/A
MW367	Downgradient	Yes	7.51	NO	2.016	N/A
MW370	Upgradient	Yes	41.6	NO	3.728	N/A
MW373	Upgradient	Yes	36.5	NO	3.597	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-64

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X = 0.027 **S**= 0.032 **CV(1)=**1.165 **K factor**=** 2.523 **TL(1)=** 0.108

Statistics-Transformed Background X=-4.058 S= 1.011 CV(2)=-0.249 K factor**= 2.523 TL(2)=-1.507 Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.025 -3.689 4/23/2002 0.025 -3.689 7/15/2002 0.025 -3.689 10/8/2002 0.0174 **-**4.051 1/8/2003 0.0105 -4.556 4/3/2003 0.00931 **-4**.677 7/9/2003 0.137 -1.9880.0463 10/6/2003 -3.073 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 0.025 -3.689 4/23/2002 0.034 -3.3817/16/2002 0.025 -3.689 10/8/2002 0.00411 -5.494 0.00344 -5.672 1/7/2003 4/2/2003 0.00368 -5.6057/9/2003 0.0405 -3.20610/7/2003 0.00843 **-**4.776

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

LL(1)=N/A

LL(2)=N/A

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.0365	N/A	- 3.310	NO
MW361	Downgradient	No	0.001	N/A	- 6.908	N/A
MW364	Downgradient	: No	0.001	N/A	- 6.908	N/A
MW367	Downgradient	Yes	0.00625	N/A	- 5.075	NO
MW370	Upgradient	No	0.001	N/A	- 6.908	N/A
MW373	Upgradient	Yes	0.00034	4 N/A	- 7.975	NO
M/A Dage	dta idantified on N	Jan Dataata	ما د منسده	anatami analiisis a	. data validatia	un and record not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-65

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 608.719 S = 156.157 CV(1) = 0.257

K factor=** 2.523

TL(1)= 1002.702 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 6.380 S = 0.260 CV(2) = 0.041

K factor**= 2.523

TL(2) = 7.036

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	406	6.006
4/23/2002	543	6.297
7/15/2002	476	6.165
10/8/2002	441	6.089
1/8/2003	486	6.186
4/3/2003	466	6.144
7/9/2003	479	6.172
10/6/2003	435	6.075
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 6.494
Date Collected	Result	1
Date Collected 3/18/2002	Result 661	6.494
Date Collected 3/18/2002 4/23/2002	Result 661 801	6.494 6.686
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 661 801 774	6.494 6.686 6.652
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 661 801 774 680	6.494 6.686 6.652 6.522
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 661 801 774 680 686.5	6.494 6.686 6.652 6.522 6.532

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	540	NO	6.292	N/A
MW361	Downgradient	Yes	518	NO	6.250	N/A
MW364	Downgradient	Yes	490	NO	6.194	N/A
MW367	Downgradient	Yes	238	NO	5.472	N/A
MW370	Upgradient	Yes	466	NO	6.144	N/A
MW373	Upgradient	Yes	788	NO	6.669	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-66

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.010CV(1)=0.399**K factor**=** 2.523 TL(1) = 0.050Statistics-Background Data X = 0.025LL(1)=N/A **Statistics-Transformed Background** X = -3.739 S = 0.308CV(2) = -0.082**K** factor**= 2.523 TL(2) = -2.963LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.025 -3.689 4/23/2002 0.025 -3.689 7/15/2002 0.05 -2.996 10/8/2002 0.02 -3.912 1/8/2003 0.02 -3.912 -3.912 4/3/2003 0.02 7/9/2003 0.02 -3.912 0.02 -3.91210/6/2003 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 0.026 -3.6504/23/2002 0.025 -3.6897/16/2002 0.05 -2.99610/8/2002 0.02 -3.9120.02 -3.912 1/7/2003 -3.912 4/2/2003 0.02 7/9/2003 0.02 -3.91210/7/2003 0.02 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00061	1 NO	- 7.400	N/A
MW361	Downgradient	Yes	0.00073	3 NO	- 7.218	N/A
MW364	Downgradient	Yes	0.00041	9 NO	- 7.778	N/A
MW367	Downgradient	Yes	0.00033	3 NO	-8.007	N/A
MW370	Upgradient	Yes	0.00061	4 NO	- 7.396	N/A
MW373	Upgradient	Yes	0.00034	8 NO	- 7.963	N/A
3.7/4 B						

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-67

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Dissolved Oxygen** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S= 1.153 X = 1.387

CV(1) = 0.831

K factor=** 2.523

TL(1) = 4.295

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.115 S = 1.207 CV(2) = -10.514

K factor=** 2.523

TL(2) = 2.930

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.463 4.32 4/23/2002 1.24 0.215 7/15/2002 0.75 -0.28810/8/2002 0.94 -0.062 1/8/2003 3.08 1.125 4/3/2003 1.45 0.372 7/9/2003 1.22 0.199 1.07 0.06810/6/2003 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 3.04 1.112 4/23/2002 0.03 -3.5077/16/2002 0.23 -1.47010/8/2002 0.86 -0.151 0.21 -1.561 1/7/2003 4/2/2003 1.19 0.174 7/9/2003 1.1 0.095 10/7/2003 0.378 1.46

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.77	NO	-0.261	N/A	
MW361	Downgradient	Yes	3.74	NO	1.319	N/A	
MW364	Downgradient	Yes	3.67	NO	1.300	N/A	
MW367	Downgradient	Yes	1.87	NO	0.626	N/A	
MW370	Upgradient	Yes	4	NO	1.386	N/A	
MW373	Upgradient	Yes	2.11	NO	0.747	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-68

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 356.188 S = 106.752 CV(1) = 0.300

K factor=** 2.523

TL(1)= 625.523 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 5.831 S = 0.311 CV(2) = 0.053

K factor**= 2.523

TL(2) = 6.616

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	236	5.464
4/23/2002	337	5.820
7/15/2002	266	5.583
10/8/2002	240	5.481
1/8/2003	282	5.642
4/3/2003	238	5.472
7/9/2003	248	5.513
10/6/2003	224	5.412
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 6.057
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 427	6.057
Date Collected 3/18/2002 4/23/2002	Result 427 507	6.057 6.229
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 427 507 464	6.057 6.229 6.140
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 427 507 464 408	6.057 6.229 6.140 6.011
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 427 507 464 408 404	6.057 6.229 6.140 6.011 6.001

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	231	NO	5.442	N/A
MW361	Downgradient	Yes	280	NO	5.635	N/A
MW364	Downgradient	Yes	252	NO	5.529	N/A
MW367	Downgradient	Yes	91	NO	4.511	N/A
MW370	Upgradient	Yes	230	NO	5.438	N/A
MW373	Upgradient	Yes	441	NO	6.089	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-69

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Iodide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 2.000 S= 0.000 CV(1)=0.000 K factor**= 2.523 TL(1)=2.000 LL(1)=N/A

 Statistics-Transformed Background Data
 X= 0.693 S= 0.000 CV(2)=0.000 K factor**= 2.523 TL(2)=0.693 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.693 4/23/2002 2 0.693 7/15/2002 2 0.693 10/8/2002 2 0.693 1/8/2003 2 0.693 2 4/3/2003 0.693 7/9/2003 2 0.693 2 0.693 10/6/2003 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2 0.693 4/23/2002 2 0.693 7/16/2002 2 0.693 10/8/2002 2 0.693 2 0.693 1/7/2003 4/2/2003 2 0.693 7/9/2003 2 0.693 10/7/2003 0.693

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.245	NO	-1.406	N/A
MW361	Downgradient	No	0.5	N/A	- 0.693	N/A
MW364	Downgradient	No	0.5	N/A	-0.693	N/A
MW367	Downgradient	No	0.5	N/A	-0.693	N/A
MW370	Upgradient	No	0.5	N/A	-0.693	N/A
MW373	Upgradient	No	0.5	N/A	- 0.693	N/A
NI/A D	1, 11, 20, 1, 3	T D	1 . 11		1 / 11 /	1

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-70

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S= 8.841 CV(1) = 0.958**K factor**=** 2.523 **TL(1)=** 31.535 Statistics-Background Data X = 9.230LL(1)=N/A **Statistics-Transformed Background** X = 1.942S = 0.713

Data

CV(2) = 0.367

K factor**= 2.523

TL(2) = 3.740

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 9.34 2.234 4/23/2002 4.33 1.466 7/15/2002 1.258 3.52 10/8/2002 7.45 2.008 1/8/2003 7.04 1.952 4/3/2003 4.64 1.535 7/9/2003 15.8 2.760 1.870 10/6/2003 6.49 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 37.6 3.627 4/23/2002 19 2.944 7/16/2002 10.7 2.370 10/8/2002 3.75 1.322 1.353 1/7/2003 3.87 4/2/2003 3.5 1.253 7/9/2003 7.72 2.044 10/7/2003 1.075 2.93

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	18.4	NO	2.912	N/A		
MW361	Downgradient	No	0.1	N/A	- 2.303	N/A		
MW364	Downgradient	No	0.1	N/A	-2.303	N/A		
MW367	Downgradient	Yes	7.11	NO	1.962	N/A		
MW370	Upgradient	No	0.1	N/A	-2.303	N/A		
MW373	Upgradient	No	0.1	N/A	- 2.303	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-71

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 17.544 **S**= 5.911 CV(1) = 0.337 **K factor**=** 2.523

TL(1)= 32.458

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.810 S = 0.343 CV(2) = 0.122

K factor**= 2.523

TL(2) = 3.676

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	12.1	2.493
4/23/2002	15.1	2.715
7/15/2002	12.4	2.518
10/8/2002	12.2	2.501
1/8/2003	11.5	2.442
4/3/2003	12.3	2.510
7/9/2003	10	2.303
10/6/2003	12.1	2.493
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.211
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 24.8	3.211
Date Collected 3/18/2002 4/23/2002	Result 24.8 22.7	3.211 3.122
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 24.8 22.7 18.8	3.211 3.122 2.934
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 24.8 22.7 18.8 21.1	3.211 3.122 2.934 3.049
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 24.8 22.7 18.8 21.1 19.9	3.211 3.122 2.934 3.049 2.991

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
Downgradient	Yes	19.6	NO	2.976	N/A	
Downgradient	Yes	15.4	NO	2.734	N/A	
Downgradient	Yes	13.5	NO	2.603	N/A	
Downgradient	Yes	6.8	NO	1.917	N/A	
Upgradient	Yes	12.8	NO	2.549	N/A	
Upgradient	Yes	25.3	NO	3.231	N/A	
	Gradient Downgradient Downgradient Downgradient Downgradient Upgradient	Gradient Detected? Downgradient Yes Downgradient Yes Downgradient Yes Downgradient Yes Upgradient Yes	Gradient Detected? Result Downgradient Yes 19.6 Downgradient Yes 15.4 Downgradient Yes 13.5 Downgradient Yes 6.8 Upgradient Yes 12.8	Gradient Detected? Result Result >TL(1)? Downgradient Yes 19.6 NO Downgradient Yes 15.4 NO Downgradient Yes 13.5 NO Downgradient Yes 6.8 NO Upgradient Yes 12.8 NO	GradientDetected?ResultResult >TL(1)?LN(Result)DowngradientYes19.6NO2.976DowngradientYes15.4NO2.734DowngradientYes13.5NO2.603DowngradientYes6.8NO1.917UpgradientYes12.8NO2.549	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-72

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Manganese UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1) = 0.624**K factor**=** 2.523 TL(1) = 2.780Statistics-Background Data X = 1.080S = 0.674LL(1)=N/A **Statistics-Transformed Background**

Data

X = -0.114 S = 0.658 CV(2) = -5.762

K factor**= 2.523

TL(2)=1.547

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.244	-1.411
4/23/2002	1.82	0.599
7/15/2002	1.22	0.199
10/8/2002	0.988	-0.012
1/8/2003	0.729	-0.316
4/3/2003	0.637	- 0.451
7/9/2003	2.51	0.920
10/6/2003	1.05	0.049
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -1.036
Date Collected	Result	
Date Collected 3/18/2002	Result 0.355	-1.036
Date Collected 3/18/2002 4/23/2002	Result 0.355 2.16	-1.036 0.770
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.355 2.16 1.39	-1.036 0.770 0.329
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.355 2.16 1.39 0.717	-1.036 0.770 0.329 -0.333
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.355 2.16 1.39 0.717 0.587	-1.036 0.770 0.329 -0.333 -0.533

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.44	NO	0.892	N/A
MW361	Downgradient	Yes	0.0105	NO	- 4.556	N/A
MW364	Downgradient	Yes	0.00218	NO	-6.128	N/A
MW367	Downgradient	Yes	1.4	NO	0.336	N/A
MW370	Upgradient	No	0.005	N/A	- 5.298	N/A
MW373	Upgradient	Yes	0.0183	NO	- 4.001	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-73

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Methylene chloride UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1) = 0.401**K factor**=** 2.523 **TL(1)=** 10.816 Statistics-Background Data X = 5.375S = 2.156LL(1)=N/A **Statistics-Transformed Background**

Data

X = 1.603S = 0.428CV(2) = 0.267 **K** factor**= 2.523

TL(2) = 2.683

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.693 4/23/2002 5 1.609 7/15/2002 10 2.303 10/8/2002 5 1.609 1/8/2003 5 1.609 5 4/3/2003 1.609 7/9/2003 5 1.609 5 10/6/2003 1.609 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2 0.693 4/23/2002 7 1.946 7/16/2002 10 2.303 10/8/2002 5 1.609 5 1.609 1/7/2003 4/2/2003 5 1.609 7/9/2003 5 1.609 10/7/2003 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	No	0.76	N/A	-0.274	N/A
MW361	Downgradient	No	0.77	N/A	-0.261	N/A
MW364	Downgradient	Yes	0.51	NO	-0.673	N/A
MW367	Downgradient	Yes	0.54	NO	- 0.616	N/A
MW370	Upgradient	No	5	N/A	1.609	N/A
MW373	Upgradient	Yes	0.51	NO	-0.673	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-74

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 0.024 **S**= 0.022

CV(1)=0.901

K factor=** 2.523

TL(1)= 0.078

LL(1)=N/A

Statistics-Transformed Background Data

X=-4.239 **S=** 1.087

CV(2) = -0.256

K factor=** 2.523

TL(2) = -1.497

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.05	- 2.996
4/23/2002	0.05	- 2.996
7/15/2002	0.05	- 2.996
10/8/2002	0.005	- 5.298
1/8/2003	0.005	- 5.298
4/3/2003	0.005	- 5.298
7/9/2003	0.0264	- 3.634
10/6/2003	0.00971	- 4.635
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 0.05	- 2.996
Date Collected 3/18/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.103	YES	- 2.273	N/A	
MW361	Downgradient	Yes	0.000819	9 NO	- 7.107	N/A	
MW364	Downgradient	Yes	0.000651	1 NO	- 7.337	N/A	
MW367	Downgradient	Yes	0.00296	NO	- 5.823	N/A	
MW370	Upgradient	Yes	0.000791	1 NO	- 7.142	N/A	
MW373	Upgradient	Yes	0.00145	NO	- 6.536	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW358

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-75

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 46.688 **S**= 60.986 **CV(1)**= 1.306

K factor**= 2.523

TL(1)= 200.555 **LL(1)**=N/A

Statistics-Transformed Background Data

X = 3.829

 $S= 1.151 \quad CV(2)=0.301$

K factor**= 2.523

TL(2) = 4.942

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370		
Date Collected	Result	LN(Result)	
3/17/2002	140	4.942	
4/23/2002	-15	#Func!	
7/15/2002	5	1.609	
4/3/2003	49	3.892	
7/9/2003	- 35	#Func!	
10/6/2003	40	3.689	
1/7/2004	101	4.615	
4/7/2004	105	4.654	
Well Number:	MW373		
Well Number: Date Collected	MW373 Result	LN(Result)	
		LN(Result) 4.942	
Date Collected	Result		
Date Collected 3/18/2002	Result 140	4.942	
Date Collected 3/18/2002 4/23/2002	Result 140 -20	4.942 #Func!	
Date Collected 3/18/2002 4/23/2002 10/8/2002	Result 140 -20 10	4.942 #Func! 2.303	
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003	Result 140 -20 10	4.942 #Func! 2.303 2.303	
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003	Result 140 -20 10 10 67	4.942 #Func! 2.303 2.303 4.205	

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	134	N/A	4.898	NO	
MW361	Downgradient	Yes	405	N/A	6.004	YES	
MW364	Downgradient	Yes	365	N/A	5.900	YES	
MW367	Downgradient	Yes	235	N/A	5.460	YES	
MW370	Upgradient	Yes	468	N/A	6.148	YES	
MW373	Upgradient	Yes	399	N/A	5.989	YES	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW361 MW364

MW367

MW370

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-76

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 6.283 S = 0.159 CV(1) = 0.025 K factor**= 2.904
 TL(1) = 6.745 LL(1) = 5.8202

 Statistics-Transformed Background Data
 X = 1.837 X = 0.025 X = 0.025</th

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 6.3 1.841 4/23/2002 6.4 1.856 7/15/2002 6.3 1.841 10/8/2002 6.3 1.841 1/8/2003 6.4 1.856 4/3/2003 6.5 1.872 7/9/2003 6.3 1.841 10/6/2003 6.5 1.872 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 6 1.792 4/23/2002 6.3 1.841 7/16/2002 6.45 1.864 10/8/2002 6.18 1.821 6.35 1.848 1/7/2003 4/2/2003 6.14 1.815 7/9/2003 6.1 1.808 10/7/2003 6 1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
				result BB(1).		21 (1100011) 22(2):
MW358	Downgradien	t Yes	6.35	NO	1.848	N/A
MW361	Downgradien	t Yes	6	NO	1.792	N/A
MW364	Downgradien	t Yes	5.98	NO	1.788	N/A
MW367	Downgradien	t Yes	5.92	NO	1.778	N/A
MW370	Upgradient	Yes	6.05	NO	1.800	N/A
MW373	Upgradient	Yes	6.09	NO	1.807	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-77

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 2.823
 S= 0.522
 CV(1)=0.185
 K factor**= 2.523
 TL(1)= 4.139
 LL(1)=N/A

 Statistics-Transformed Background
 X= 1.024
 S= 0.167
 CV(2)=0.163
 K factor**= 2.523
 TL(2)= 1.445
 LL(2)=N/A

Data

Upgradient Wells with Transformed Result

Historical Background Data from

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	3.22	1.169
4/23/2002	3.43	1.233
7/15/2002	2.98	1.092
10/8/2002	2.46	0.900
1/8/2003	2.41	0.880
4/3/2003	2.43	0.888
7/9/2003	2.44	0.892
10/6/2003	2.48	0.908
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result)
Date Collected	Result	` ′
Date Collected 3/18/2002	Result 4.34	1.468
Date Collected 3/18/2002 4/23/2002	Result 4.34 3.04	1.468 1.112
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 4.34 3.04 2.93	1.468 1.112 1.075
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 4.34 3.04 2.93 2.3	1.468 1.112 1.075 0.833
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 4.34 3.04 2.93 2.3 2.45	1.468 1.112 1.075 0.833 0.896

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	3.37	NO	1.215	N/A	
MW361	Downgradient	Yes	2.49	NO	0.912	N/A	
MW364	Downgradient	Yes	2.05	NO	0.718	N/A	
MW367	Downgradient	Yes	2.82	NO	1.037	N/A	
MW370	Upgradient	Yes	2.69	NO	0.990	N/A	
MW373	Upgradient	Yes	2.61	NO	0.959	N/A	

utilizing TL(1).

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-78

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Sodium** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 51.544 S = 15.227 CV(1) = 0.295

K factor=** 2.523 **TL(1)=** 89.962 LL(1)=N/A

Statistics-Transformed Background Data

X = 3.906 S = 0.272 CV(2) = 0.070

K factor**= 2.523

TL(2) = 4.592

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	31.8	3.459
4/23/2002	50	3.912
7/15/2002	44.7	3.800
10/8/2002	40	3.689
1/8/2003	44.6	3.798
4/3/2003	41.9	3.735
7/9/2003	40	3.689
10/6/2003	38.1	3.640
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.770
Date Collected	Result	
Date Collected 3/18/2002	Result 43.4	3.770
Date Collected 3/18/2002 4/23/2002	Result 43.4 79.8	3.770 4.380
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 43.4 79.8 87.7	3.770 4.380 4.474
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 43.4 79.8 87.7 61.6	3.770 4.380 4.474 4.121
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 43.4 79.8 87.7 61.6 59.3	3.770 4.380 4.474 4.121 4.083

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current Quarter Data							
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
,	MW358	Downgradient	Yes	31.6	NO	3.453	N/A	
	MW361	Downgradient	Yes	45.1	NO	3.809	N/A	
	MW364	Downgradient	Yes	42.6	NO	3.752	N/A	
	MW367	Downgradient	Yes	15.4	NO	2.734	N/A	
	MW370	Upgradient	Yes	46.9	NO	3.848	N/A	
	MW373	Upgradient	Yes	52	NO	3.951	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-79

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison Sulfate** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 122.381 **S**= 195.095 **CV(1)**=1.594

K factor=** 2.523

TL(1)= 614.606 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.985 S = 1.323 CV(2) = 0.332

K factor**= 2.523

TL(2) = 7.322

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	17.4	2.856
4/23/2002	37.9	3.635
7/15/2002	15.7	2.754
10/8/2002	13.4	2.595
1/8/2003	14.4	2.667
4/3/2003	18.1	2.896
7/9/2003	9.6	2.262
10/6/2003	16.5	2.803
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
Date Collected	Result	LN(Result)
Date Collected 3/18/2002	Result 163.3	LN(Result) 5.096
Date Collected 3/18/2002 4/23/2002	Result 163.3 809.6	LN(Result) 5.096 6.697
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 163.3 809.6 109.4	LN(Result) 5.096 6.697 4.695
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 163.3 809.6 109.4 110.6	LN(Result) 5.096 6.697 4.695 4.706
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 163.3 809.6 109.4 110.6 113.7	LN(Result) 5.096 6.697 4.695 4.706 4.734

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	25.9	N/A	3.254	NO	
MW361	Downgradient	Yes	81.7	N/A	4.403	NO	
MW364	Downgradient	Yes	72.2	N/A	4.279	NO	
MW367	Downgradient	Yes	21.4	N/A	3.063	NO	
MW370	Upgradient	Yes	19.9	N/A	2.991	NO	
MW373	Upgradient	Yes	155	N/A	5.043	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-80

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 7.655
 S= 13.274 CV(1)=1.734
 K factor**= 2.523
 TL(1)= 41.146
 LL(1)=N/A

 Statistics-Transformed Background
 X= 1.946
 S= 0.939 CV(2)=0.483
 K factor**= 2.523
 TL(2)= 3.833
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	10.8	2.380
4/23/2002	8.53	2.144
7/15/2002	5.09	1.627
10/8/2002	4.78	1.564
1/8/2003	-5.12	#Func!
4/3/2003	5.11	1.631
7/9/2003	4.25	1.447
10/6/2003	6.54	1.878
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 2.803
Date Collected	Result	
Date Collected 3/18/2002	Result 16.5	2.803
Date Collected 3/18/2002 4/23/2002	Result 16.5 3.49	2.803 1.250
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 16.5 3.49 1.42	2.803 1.250 0.351
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 16.5 3.49 1.42 -6.06	2.803 1.250 0.351 #Func!
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 16.5 3.49 1.42 -6.06 -8.41	2.803 1.250 0.351 #Func!

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	38	N/A	3.638	NO
MW361	Downgradient	Yes	51.5	N/A	3.942	YES
MW364	Downgradient	Yes	61.7	N/A	4.122	YES
MW367	Downgradient	No	-0.118	N/A	#Error	N/A
MW370	Upgradient	Yes	30.7	N/A	3.424	NO
MW373	Upgradient	No	12.5	N/A	2.526	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW361 MW364

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-81

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 6.169 **S**= 12.072 **CV(1)**= 1.957

K factor=** 2.523

TL(1)=36.626

LL(1)=N/A

Statistics-Transformed Background Data

X= 1.069 **S**= 1.014

 $S= 1.014 \quad CV(2)=0.948$

K factor=** 2.523

TL(2) = 3.626

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	1.2	0.182
4/23/2002	4.3	1.459
7/15/2002	2.6	0.956
10/8/2002	2.3	0.833
1/8/2003	3	1.099
4/3/2003	1.2	0.182
7/9/2003	2.6	0.956
10/6/2003	1.7	0.531
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.095
Date Collected	Result	` ′
Date Collected 3/18/2002	Result	0.095
Date Collected 3/18/2002 4/23/2002	Result 1.1 17.5	0.095 2.862
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 1.1 17.5 49	0.095 2.862 3.892
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 1.1 17.5 49 2.9	0.095 2.862 3.892 1.065
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1.1 17.5 49 2.9 3.9	0.095 2.862 3.892 1.065 1.361

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	4.65	N/A	1.537	NO
MW361	Downgradient	Yes	0.408	N/A	- 0.896	NO
MW364	Downgradient	Yes	0.468	N/A	- 0.759	NO
MW367	Downgradient	Yes	0.491	N/A	- 0.711	NO
MW370	Upgradient	Yes	0.776	N/A	-0.254	NO
MW373	Upgradient	Yes	0.894	N/A	- 0.112	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-82

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Total Organic Halides (TOX) UNITS: ug/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 79.819 S = 78.470 CV(1) = 0.983

K factor=** 2.523 **TL(1)=** 277.798

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.971 S = 0.950 CV(2) = 0.239

K factor**= 2.523

TL(2) = 6.368

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	50	3.912
4/23/2002	228	5.429
7/15/2002	88	4.477
10/8/2002	58	4.060
1/8/2003	72.4	4.282
4/3/2003	26.6	3.281
7/9/2003	16.4	2.797
10/6/2003	31.1	3.437
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.912
Date Collected	Result	1
Date Collected 3/18/2002	Result 50	3.912
Date Collected 3/18/2002 4/23/2002	Result 50 276	3.912 5.620
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 50 276 177	3.912 5.620 5.176
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 50 276 177 76	3.912 5.620 5.176 4.331
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 50 276 177 76 45.9	3.912 5.620 5.176 4.331 3.826

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	4.56	NO	1.517	N/A
MW361	Downgradient	Yes	3.76	NO	1.324	N/A
MW364	Downgradient	Yes	7.12	NO	1.963	N/A
MW367	Downgradient	No	10	N/A	2.303	N/A
MW370	Upgradient	Yes	8.08	NO	2.089	N/A
MW373	Upgradient	Yes	14.4	NO	2.667	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-83

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 12.188
 S= 6.950
 CV(1)=0.570
 K factor**= 2.523
 TL(1)= 29.721
 LL(1)=N/A

 Statistics-Transformed Background
 X= 2.305
 S= 0.687
 CV(2)=0.298
 K factor**= 2.523
 TL(2)= 4.039
 LL(2)=N/A

Data

Historical Background Data from

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	19	2.944
4/23/2002	17	2.833
7/15/2002	15	2.708
10/8/2002	18	2.890
1/8/2003	17	2.833
4/3/2003	18	2.890
7/9/2003	15	2.708
10/6/2003	16	2.773
Well Number:	MW373	
D . C 11 . 1	D 1.	T 3 I/D 1/3

Upgradient Wells with Transformed Result

10/6/2003	16	2.773
Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	5	1.609
4/23/2002	25	3.219
7/16/2002	3	1.099
10/8/2002	4	1.386
1/7/2003	6	1.792
4/2/2003	5	1.609
7/9/2003	6	1.792
10/7/2003	6	1.792

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.44	N/A	0.892	N/A
MW361	Downgradient	Yes	5.18	NO	1.645	N/A
MW364	Downgradient	Yes	3.36	N/A	1.212	N/A
MW367	Downgradient	Yes	1.55	N/A	0.438	N/A
MW370	Upgradient	Yes	4.22	N/A	1.440	N/A
MW373	Upgradient	Yes	5.76	NO	1.751	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-84

C-746-U First Quarter 2023 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 0.024
 S= 0.008
 CV(1)=0.324
 K factor**= 2.523
 TL(1)= 0.044
 LL(1)=N/A

 Statistics-Transformed Background
 X= -3.749
 S= 0.265
 CV(2)=-0.071
 K factor**= 2.523
 TL(2)= -3.080
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.035 -3.352 4/23/2002 0.033 -3.411 7/15/2002 0.025 -3.689 10/8/2002 0.02 -3.912 1/8/2003 0.02 -3.912 4/3/2003 0.02 -3.912 7/9/2003 0.02 -3.912 0.02 -3.91210/6/2003 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 0.048 -3.037 4/23/2002 0.025 -3.6897/16/2002 0.025 -3.689 10/8/2002 0.02 -3.912 0.02 -3.912 1/7/2003 -3.912 4/2/2003 0.02 7/9/2003 0.02 -3.91210/7/2003 0.02 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00349	NO	- 5.658	N/A
MW361	Downgradient	No	0.02	N/A	- 3.912	N/A
MW364	Downgradient	No	0.02	N/A	- 3.912	N/A
MW367	Downgradient	No	0.02	N/A	- 3.912	N/A
MW370	Upgradient	No	0.02	N/A	- 3.912	N/A
MW373	Upgradient	No	0.02	N/A	-3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-85

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U First Quarter 2023 Statistical Analysis **Historical Background Comparison** Zinc UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.037CV(1) = 0.673**K factor**=** 2.523 TL(1) = 0.147Statistics-Background Data X = 0.055LL(1)=N/A **Statistics-Transformed Background**

Data

X = -3.131 S = 0.691CV(2) = -0.221 **K** factor**= 2.523 TL(2) = -1.388

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 -2.303 0.1 4/23/2002 0.1 -2.3037/15/2002 0.1 -2.303 10/8/2002 0.025 -3.689 1/8/2003 0.035 -3.352 4/3/2003 0.035 -3.3527/9/2003 0.02 -3.912 0.02 -3.91210/6/2003 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 0.1 -2.303 4/23/2002 0.1 -2.3037/16/2002 0.1 -2.30310/8/2002 0.025 -3.6890.035 -3.352 1/7/2003 4/2/2003 0.035 -3.352 7/9/2003 0.0234 -3.755 10/7/2003 0.02 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.0122	NO	- 4.406	N/A
MW361	Downgradient	No	0.02	N/A	- 3.912	N/A
MW364	Downgradient	Yes	0.0125	NO	- 4.382	N/A
MW367	Downgradient	Yes	0.0105	NO	- 4.556	N/A
MW370	Upgradient	No	0.02	N/A	- 3.912	N/A
MW373	Upgradient	No	0.02	N/A	- 3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-86

ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA



Current Background Comparison

Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

10/11/2022

10/11/2022

X= 9.863

CV(1) = 0.508

K factor**= 2.523

TL(1)=22.515

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.171

S = 0.497

S= 5.015

CV(2) = 0.229

K factor**= 2.523

TL(2) = 3.424

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW371 Date Collected Result LN(Result) 1/20/2021 16 2.773 4/13/2021 10.9 2.389 7/20/2021 10.4 2.342 10/12/2021 15.8 2.760 1/12/2022 17.9 2.885 4/12/2022 8.52 2.142 7/14/2022 14.5 2.674

MW374 Well Number: Date Collected Result LN(Result) 1/20/2021 5.83 1.763 4/13/2021 4.68 1.543 7/14/2021 5.75 1.749 10/13/2021 6.15 1.816 1/13/2022 5.62 1.726 4/12/2022 5.25 1.658 7/14/2022 5.96 1.785

6.14

18.4

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Ŋ	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
	MW371	Ungradient	Yes	19.5	NO	2 970	N/A

Conclusion of Statistical Analysis on Current Data

1.815

2.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 $\overline{\text{CV}}$ Coefficient-of-Variation, $\overline{\text{CV}} = S/X$ If $\overline{\text{CV}}$ is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

Current Background Comparison

Oxidation-Reduction Potential UNITS: mV

UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 328.563 S = 79.793 CV(1) = 0.243

S= 0.304

K factor**= 2.523

TL(1)= 529.880 L

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.758

CV(2) = 0.053

K factor**= 2.523

TL(2) = 6.525

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW371 Date Collected Result LN(Result) 1/20/2021 296 5.690 4/13/2021 388 5.961 5.994 7/20/2021 401 10/12/2021 344 5.841 1/12/2022 389 5.964 4/12/2022 375 5.927 7/14/2022 378 5.935

10/11/2022	409	6.014
Well Number:	MW374	
Date Collected	Result	LN(Result)
1/20/2021	145	4.977
4/13/2021	361	5.889
7/14/2021	349	5.855
10/13/2021	202	5.308
1/13/2022	192	5.257
4/12/2022	353	5.866
7/14/2022	345	5.844
10/11/2022	330	5.799

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradien	t Yes	374	NO	5.924	N/A
MW371	Upgradient	Yes	420	NO	6.040	N/A
MW374	Upgradient	Yes	172	NO	5.147	N/A
MW375	Sidegradient	Yes	306	NO	5.724	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 $\overline{\text{CV}}$ Coefficient-of-Variation, $\overline{\text{CV}} = S/X$ If $\overline{\text{CV}}$ is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

Current Background Comparison

Sulfate UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 25.288 S = 23.812 CV(1) = 0.942

K factor**= 2.523

TL(1)= 85.365

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.967

S = 0.667

CV(2) = 0.225

K factor**= 2.523

TL(2) = 4.650

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW371 Date Collected Result LN(Result) 1/20/2021 29.2 3.374 4/13/2021 90.7 4.508 7/20/2021 34.1 3.529 10/12/2021 11.9 2.477 1/12/2022 14.3 2.660 4/12/2022 75.4 4.323 7/14/2022 28.7 3.357

10/11/2022	11.8	2.468
Well Number:	MW374	
Date Collected	Result	LN(Result)
1/20/2021	10.7	2.370
4/13/2021	13	2.565
7/14/2021	13.4	2.595
10/13/2021	12.7	2.542
1/13/2022	12.4	2.518
4/12/2022	16.4	2.797
7/14/2022	16.7	2.815
10/11/2022	13.2	2.580

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradien	t Yes	15.4	NO	2.734	N/A
MW375	Sidegradient	Yes	23	NO	3.135	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-5

Current Background Comparison

URGA UNITS: mg/L Calcium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 39.969 S = 24.940 CV(1) = 0.624

K factor**= 2.523

TL(1)= 102.892

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.462

S = 0.721CV(2) = 0.208 K factor**= 2.523

TL(2) = 5.282

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
1/20/2021	15.4	2.734
4/13/2021	16.7	2.815
7/13/2021	15.3	2.728
10/12/2021	15.1	2.715
1/12/2022	16.3	2.791
4/12/2022	16.5	2.803
7/14/2022	15.7	2.754
10/11/2022	16	2.773

10/11/2022	10	2.775
Well Number:	MW372	
Date Collected	Result	LN(Result)
1/20/2021	67.5	4.212
4/13/2021	62.3	4.132
7/14/2021	65	4.174
10/13/2021	64.8	4.171
1/13/2022	67	4.205
4/12/2022	61.1	4.113
7/14/2022	62.6	4.137
10/11/2022	62.2	4.130

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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V	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
	MW372	Ungradient	Yes	60.6	NO	4.104	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-6

Current Background Comparison

Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 563.250 S = 210.821 CV(1) = 0.374

K factor**= 2.523

TL(1)= 1095.152 **LL(1)=**N/A

Statistics-Transformed Background Data

X= 6.267 **S**= 0.380

CV(2) = 0.061

K factor**= 2.523

TL(2) = 7.225

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
1/20/2021	373	5.922
4/13/2021	383	5.948
7/13/2021	378	5.935
10/12/2021	305	5.720
1/12/2022	359	5.883
4/12/2022	378	5.935
7/14/2022	371	5.916
10/11/2022	485	6.184

10/11/2022	485	6.184
Well Number:	MW372	
Date Collected	Result	LN(Result)
1/20/2021	822	6.712
4/13/2021	795	6.678
7/14/2021	760	6.633
10/13/2021	484	6.182
1/13/2022	752	6.623
4/12/2022	738	6.604
7/14/2022	715	6.572
10/11/2022	914	6.818

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Ungradient	Yes	754	NO	6.625	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 $\overline{\text{CV}}$ Coefficient-of-Variation, $\overline{\text{CV}} = S/X$ If $\overline{\text{CV}}$ is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

Current Background Comparison

Dissolved Solids UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 335.375 **S**= 138.983 **CV(1)**=0.414

K factor=** 2.523

TL(1)= 686.029

URGA

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.727

S = 0.441 CV(2) = 0.077

K factor**= 2.523

TL(2) = 6.839

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369			
Date Collected	Result	LN(Result)		
1/20/2021	191	5.252		
4/13/2021	209	5.342		
7/13/2021	194	5.268		
10/12/2021	179	5.187		
1/12/2022	200	5.298		
4/12/2022	234	5.455		
7/14/2022	196	5.278		
10/11/2022	212	5.357		

Well Number:	MW372	
Date Collected	Result	LN(Result)
1/20/2021	447	6.103
4/13/2021	483	6.180
7/14/2021	481	6.176
10/13/2021	461	6.133
1/13/2022	506	6.227
4/12/2022	457	6.125
7/14/2022	461	6.133
10/11/2022	455	6.120

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Ungradient	Yes	428	NO	6.059	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 $\overline{\text{CV}}$ Coefficient-of-Variation, $\overline{\text{CV}} = S/X$ If $\overline{\text{CV}}$ is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

Current Background Comparison

Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 14.863 **S**= 8.348

CV(1)=0.562

K factor**= 2.523

TL(1)= 35.926

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.524

S= 0.628 **CV(2)**=0.249

K factor**= 2.523

TL(2) = 4.109

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 1/20/2021 6.85 1.924 4/13/2021 6.97 1.942 7/13/2021 6.41 1.858 10/12/2021 1.913 6.77 1/12/2022 6.84 1.923 4/12/2022 6.89 1.930 7/14/2022 6.84 1.923 10/11/2022 6.84 1.923

MW372 Well Number: Date Collected Result LN(Result) 1/20/2021 24.1 3.182 4/13/2021 3.144 23.2 7/14/2021 24.1 3.182 10/13/2021 22.8 3.127 1/13/2022 22.8 3.127 4/12/2022 22 3.091 7/14/2022 22.7 3.122 10/11/2022 21.7 3.077

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
---------	---------	------

Well No	. Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Ungradient	Yes	21.9	NO	3.086	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- $\overline{\text{CV}}$ Coefficient-of-Variation, $\overline{\text{CV}} = S/X$ If $\overline{\text{CV}}$ is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

Current Background Comparison

Oxidation-Reduction Potential

URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

UNITS: mV

Statistics-Background Data

X = 389.125 S = 28.178 CV(1) = 0.072

K factor=** 2.523

TL(1)= 460.217

LL(1)=N/A

Statistics-Transformed Background Data

X= 5.961 **S**= 0.073

CV(2) = 0.012

K factor**= 2.523

TL(2) = 6.145

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW260

Well Number: MW369 Date Collected Result LN(Result) 1/20/2021 350 5.858 4/13/2021 444 6.096 7/13/2021 352 5.864 10/12/2021 343 5.838

 1/12/2022
 392
 5.971

 4/12/2022
 382
 5.945

 7/14/2022
 420
 6.040

 10/11/2022
 406
 6.006

Well Number: MW372

Date Collected Result LN(Result) 1/20/2021 362 5.892 4/13/2021 6.019 411 7/14/2021 378 5.935 10/13/2021 390 5.966 1/13/2022 376 5.930 4/12/2022 402 5.996 7/14/2022 402 5.996 10/11/2022 416 6.031

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
---------	---------	------

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	t Yes	380	NO	5.940	N/A
MW360	Downgradient	t Yes	430	NO	6.064	N/A
MW363	Downgradient	t Yes	365	NO	5.900	N/A
MW366	Downgradient	t Yes	365	NO	5.900	N/A
MW369	Upgradient	Yes	480	YES	6.174	N/A
MW372	Upgradient	Yes	403	NO	5.999	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW369

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-10

Current Background Comparison

URGA Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 77.243 S = 71.742 CV(1) = 0.929

K factor**= 2.523

TL(1)= 258.247

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.528

S= 1.509 CV(2) = 0.428 K factor**= 2.523

TL(2) = 7.335

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 1/20/2021 5.86 1.768 4/13/2021 7.59 2.027 7/13/2021 8.66 2.159 10/12/2021 8.82 2.177 1/12/2022 7.8 2.054 4/12/2022 8.93 2.189 7/14/2022 8.16 2.099

10/11/2022 8.07 2.088 MW372 Well Number: Date Collected Result LN(Result) 1/20/2021 156 5.050 4/13/2021 157 5.056 7/14/2021 147 4.990 10/13/2021 147 4.990 4.977 1/13/2022 145 4/12/2022 144 4.970 4.977 7/14/2022 145 10/11/2022 131 4.875

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
---------	---------	------

١	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
	MW372	Ungradient	Yes	135	NO	4.905	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-11

Current Background Comparison

Technetium-99 UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 58.806 S = 10.261 CV(1) = 0.174

K factor**= 2.523

TL(1)= 84.695

URGA

LL(1)=N/A

Statistics-Transformed Background Data

X = 4.060

S = 0.172CV(2) = 0.042 K factor**= 2.523

TL(2) = 4.494

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
1/20/2021	47.7	3.865
4/13/2021	60.3	4.099
7/13/2021	67.7	4.215
10/12/2021	59.8	4.091
1/12/2022	52.8	3.967
4/12/2022	57.2	4.047
7/14/2022	50.8	3.928
10/11/2022	56.4	4.032
**** 11.5.1		

10/11/2022	JU. T	7.032
Well Number:	MW372	
Date Collected	Result	LN(Result)
1/20/2021	43.5	3.773
4/13/2021	51.3	3.938
7/14/2021	66.6	4.199
10/13/2021	55.9	4.024
1/13/2022	47.6	3.863
4/12/2022	79.4	4.374
7/14/2022	74.2	4.307
10/11/2022	69.7	4.244

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW366	Downgradien	t Yes	87.8	YES	4.475	N/A
MW372	Upgradient	Yes	85.4	YES	4.447	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW366 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-12

Current Background Comparison

Nickel UNITS: mg/L LRGA

S = 0.001

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.002

CV(1)=0.488

K factor**= 2.523

TL(1)= 0.003

LL(1)=N/A

Statistics-Transformed Background Data

X = -6.587 §

S = 0.493 CV(2) = -0.075

K factor**= 2.523

TL(2) = -5.343

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 1/20/2021 0.00254 -5.976 0.00128 4/13/2021 -6.661 0.000726 -7.228 7/13/2021 0.002 10/12/2021 -6.2151/12/2022 0.000792 **-**7.141 4/12/2022 0.000834 -7.089 0.000909 -7.003 7/14/2022 10/11/2022 0.001 -6.908

10/11/2022	0.001	-0.908
Well Number:	MW373	
Date Collected	Result	LN(Result)
1/20/2021	0.0027	-5.915
4/13/2021	0.00131	-6.638
7/14/2021	0.00153	-6.482
10/13/2021	0.000959	- 6.950
1/13/2022	0.00248	-5.999
4/12/2022	0.000796	- 7.136
7/14/2022	0.00266	- 5.929
10/11/2022	0.00218	- 6.128

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradien	t Yes	0.103	YES	-2 273	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

MW358

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-13

Current Background Comparison

Oxidation-Reduction Potential

LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

UNITS: mV

Statistics-Background Data

X = 392.250 S = 21.974 CV(1) = 0.056

K factor**= 2.523

TL(1)= 447.691

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.970

S= 0.056 CV(2) = 0.009 K factor**= 2.523

TL(2) = 6.111

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370	
Date Collected	Result	LN(Result)
1/20/2021	395	5.979
4/13/2021	435	6.075
7/13/2021	364	5.897
10/12/2021	359	5.883
1/12/2022	402	5.996
4/12/2022	390	5.966
7/14/2022	415	6.028
10/11/2022	427	6.057
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 5.919
Date Collected	Result	
Date Collected 1/20/2021	Result 372	5.919
Date Collected 1/20/2021 4/13/2021	Result 372 407	5.919 6.009
Date Collected 1/20/2021 4/13/2021 7/14/2021	Result 372 407 380	5.919 6.009 5.940
Date Collected 1/20/2021 4/13/2021 7/14/2021 10/13/2021	Result 372 407 380 372	5.919 6.009 5.940 5.919
Date Collected 1/20/2021 4/13/2021 7/14/2021 10/13/2021 1/13/2022	Result 372 407 380 372 376	5.919 6.009 5.940 5.919 5.930

Current	Ouarter	Data
Current	Z	

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW361	Downgradien	t Yes	405	NO	6.004	N/A
MW364	Downgradien	t Yes	365	NO	5.900	N/A
MW367	Downgradien	t Yes	235	NO	5.460	N/A
MW370	Upgradient	Yes	468	YES	6.148	N/A
MW373	Upgradient	Yes	399	NO	5.989	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-14

Current Background Comparison

Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statist	ics_Ra	ckaron	nd Data
Statist	ics-Da	LNZIUU	nu Data

X = 22.351 S = 15.748 CV(1) = 0.705

K factor**= 2.523

TL(1)= 62.082

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.004

S= 0.608 **CV(2)**=0.202

K factor**= 2.523

TL(2) = 4.074

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
1/20/2021	58.8	4.074
4/13/2021	44.2	3.789
7/13/2021	37.9	3.635
10/12/2021	39.2	3.669
1/12/2022	25.6	3.243
4/12/2022	23.4	3.153
7/14/2022	24	3.178
10/11/2022	20.9	3.040

10/11/2022	20.9	3.040
Well Number:	MW373	
Date Collected	Result	LN(Result)
1/20/2021	9.89	2.292
4/13/2021	17.5	2.862
7/14/2021	14.2	2.653
10/13/2021	8.12	2.094
1/13/2022	11.2	2.416
4/12/2022	14.8	2.695
7/14/2022	9.69	2.271
10/11/2022	-1.78	#Func!

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW361	Downgradien	t Yes	51.5	NO	3.942	N/A
MW364	Downgradien	t Yes	61.7	NO	4.122	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

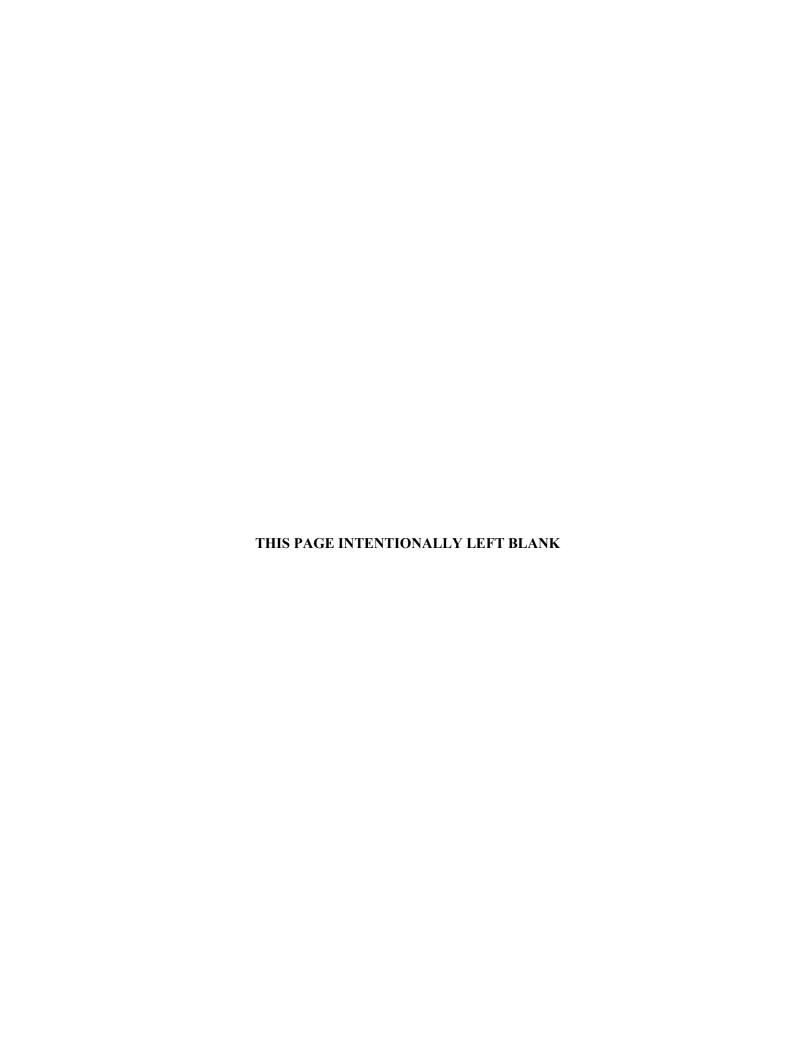
- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-15



ATTACHMENT D3 STATISTICIAN QUALIFICATION STATEMENT





Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

April 24, 2023

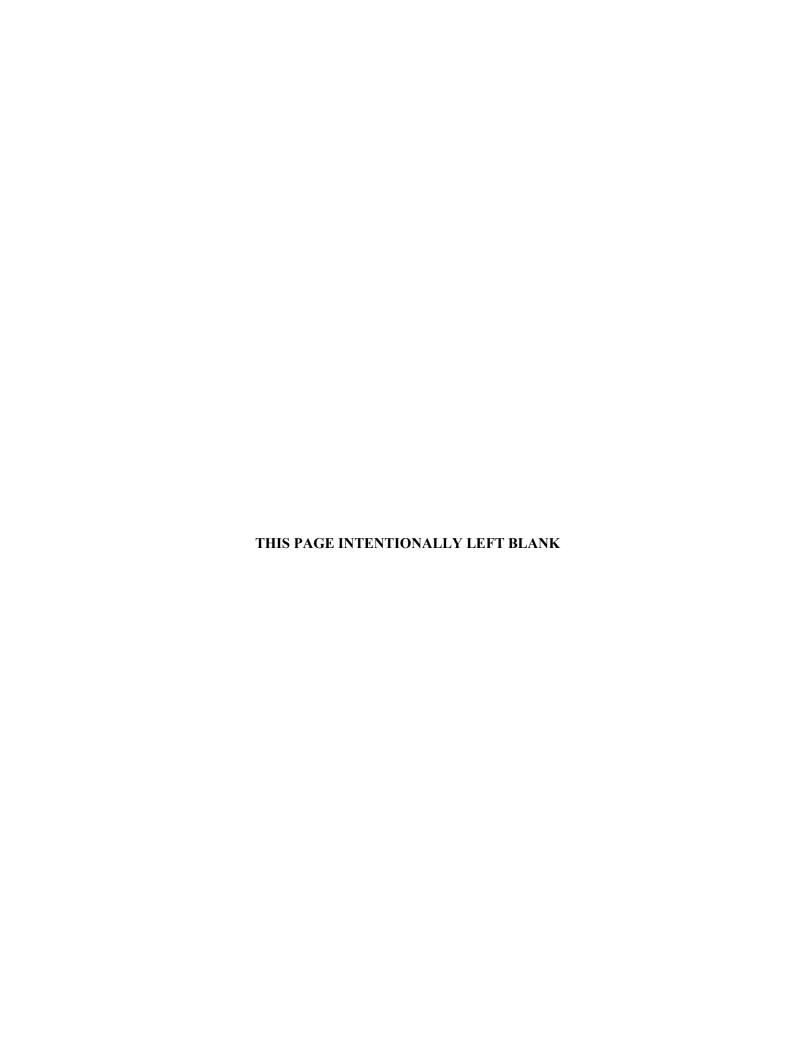
Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Goology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by a qualified independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the first quarter 2023 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance (1989).

Sincerely,



APPENDIX E GROUNDWATER FLOW RATE AND DIRECTION



Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u>

LAB ID: None

GROUNDWATER FLOW RATE AND DIRECTION

Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 KAR 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the first quarter 2023 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on January 26, 2023. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement and sampling for laboratory analysis during this reporting period.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were 6.50×10^{-4} ft/ft and 6.38×10^{-4} ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill was 4.17×10^{-4} ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for January 2023, the groundwater flow direction in the immediate area of the landfill was to the northeast.

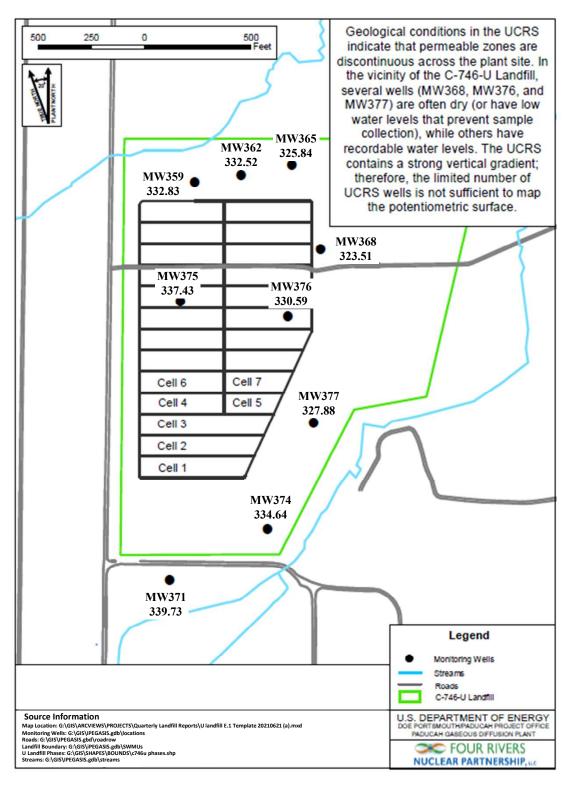


Figure E.1. Potentiometric Measurements of the Upper Continental Recharge System at the C-746-U Landfill January 26, 2023

Table E.1. C-746-U Landfill First Quarter 2023 (January) Water Levels

			C-746	5-U Landfill (Ja	nuary 202	3) Water Le	evels			
							Ra	w Data	*Corre	ected Data
Date	Time	Well	Aquifer	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H20)	(ft)	(ft amsl)	(ft)	(ft amsl)
1/26/2023	9:58	MW357	URGA	368.77	30.16	0.00	47.89	320.88	47.89	320.88
1/26/2023	10:00	MW358	LRGA	368.92	30.16	0.00	48.04	320.88	48.04	320.88
1/26/2023	9:59	MW359	UCRS	368.91	30.16	0.00	36.08	332.83	36.08	332.83
1/26/2023	9:55	MW360	URGA	362.07	30.16	0.00	41.18	320.89	41.18	320.89
1/26/2023	9:57	MW361	LRGA	361.32	30.16	0.00	40.43	320.89	40.43	320.89
1/26/2023	9:56	MW362	UCRS	361.85	30.16	0.00	29.33	332.52	29.33	332.52
1/26/2023	10:08	MW363	URGA	368.56	30.16	0.00	47.72	320.84	47.72	320.84
1/26/2023	10:10	MW364	LRGA	368.17	30.16	0.00	47.44	320.73	47.44	320.73
1/26/2023	10:09	MW365	UCRS	368.14	30.16	0.00	42.30	325.84	42.30	325.84
1/26/2023	10:13	MW366	URGA	368.95	30.16	0.00	47.97	320.98	47.97	320.98
1/26/2023	10:11	MW367	LRGA	369.37	30.16	0.00	48.37	321.00	48.37	321.00
1/26/2023	10:12	MW368	UCRS	368.98	30.16	0.00	45.47	323.51	45.47	323.51
1/26/2023	10:26	MW369	URGA	364.23	30.16	0.00	42.23	322.00	42.23	322.00
1/26/2023	10:27	MW370	LRGA	365.12	30.16	0.00	43.11	322.01	43.11	322.01
1/26/2023	10:28	MW371	UCRS	364.64	30.16	0.00	24.91	339.73	24.91	339.73
1/26/2023	10:24	MW372	URGA	359.42	30.16	0.00	37.40	322.02	37.40	322.02
1/26/2023	10:22	MW373	LRGA	359.73	30.16	0.00	37.69	322.04	37.69	322.04
1/26/2023	10:23	MW374	UCRS	359.44	30.16	0.00	24.80	334.64	24.80	334.64
1/26/2023	10:17	MW375	UCRS	370.36	30.16	0.00	32.93	337.43	32.93	337.43
1/26/2023	10:18	MW376	UCRS	370.39	30.16	0.00	39.80	330.59	39.80	330.59
1/26/2023	10:20	MW377	UCRS	365.74	30.16	0.00	37.86	327.88	37.86	327.88
Reference B	Barometri	c Pressure			30.16					

Elev = elevation

amsl = above mean sea level

ams! = above mean sea level
BP = barometric pressure
DTW = depth to water in feet below datum
URGA = Upper Regional Gravel Aquifer
LRGA = Lower Regional Gravel Aquifer
UCRS = Upper Continental Recharge System
*Assumes a barometric efficiency of 1.0

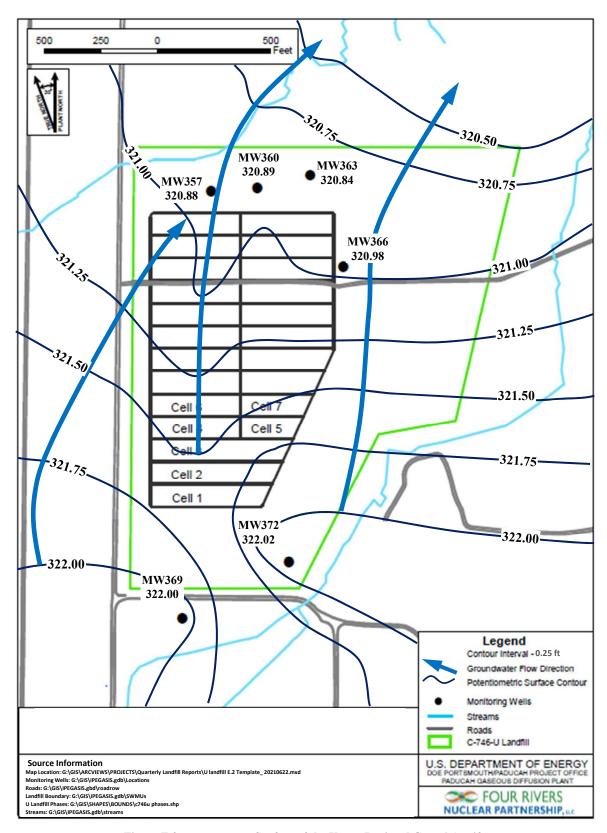


Figure E.2. Potentiometric Surface of the Upper Regional Gravel Aquifer at the C-746-U Landfill, January 26, 2023

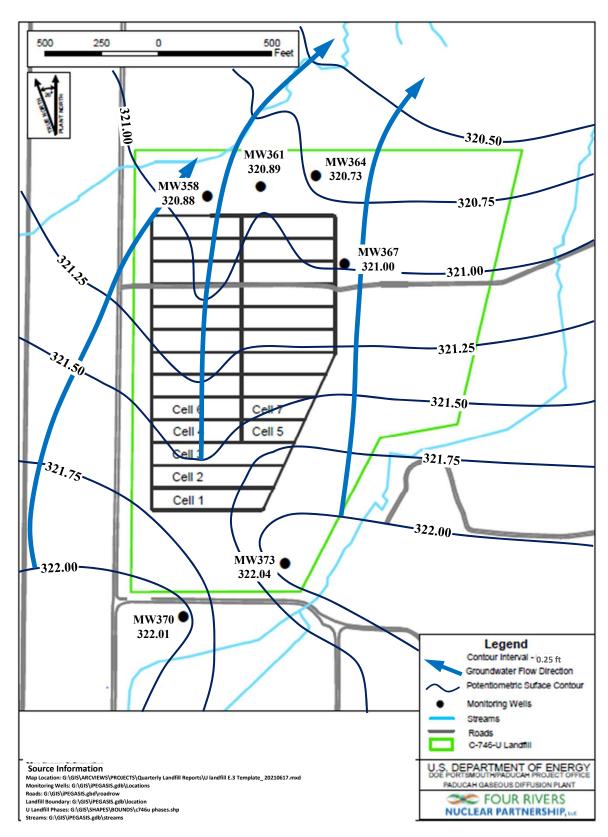


Figure E.3. Potentiometric Surface of the Lower Regional Gravel Aquifer at the C-746-U Landfill, January 26, 2021

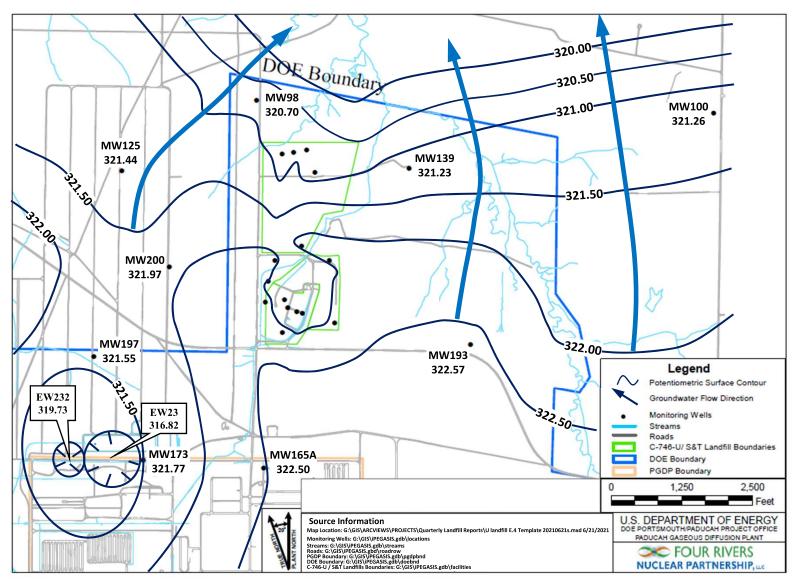


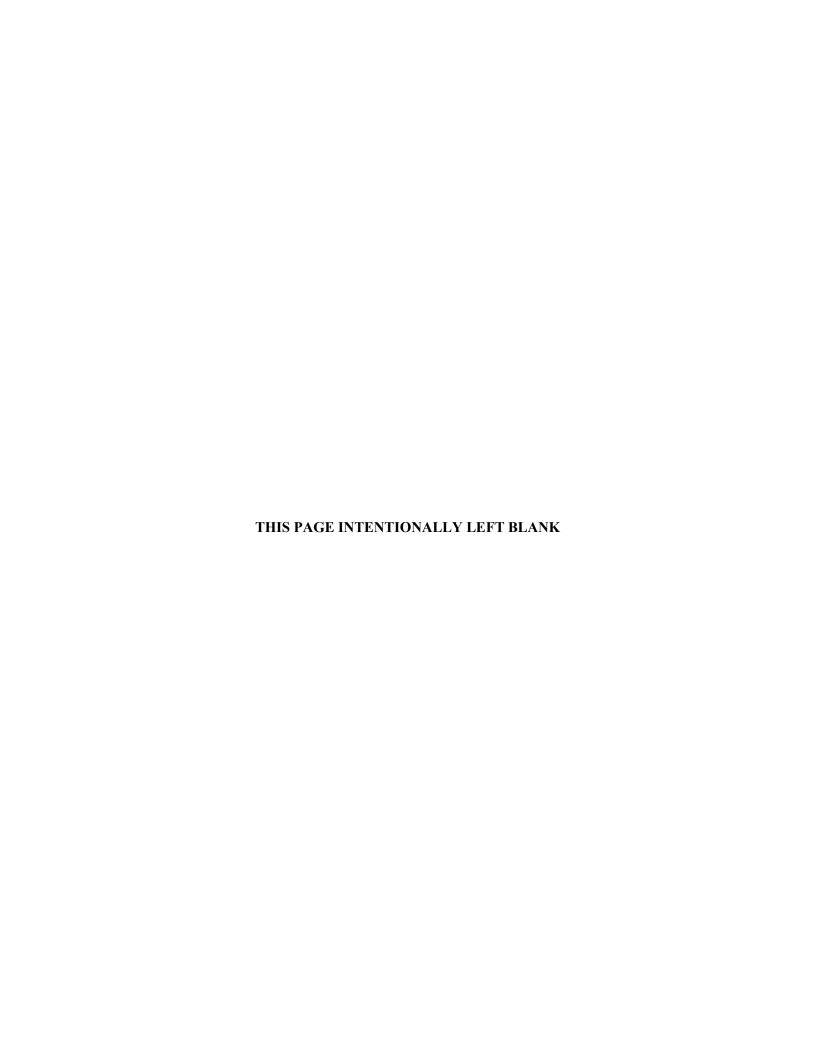
Figure E.4. Vicinity Potentiometric Surface of the Regional Gravel Aquifer, January 26, 2023

Table E.2. C-746-U Landfill Hydraulic Gradients

	ft/ft
Beneath Landfill—Upper RGA	6.50 × 10 ⁻⁴
Beneath Landfill—Lower RGA	6.38 × 10 ⁻⁴
Vicinity	4.17 × 10 ⁻⁴

Table E.3. C-746-U Landfill Groundwater Flow Rate

Hydraulic Co	onductivity (K)	Specific	c Discharge (q)	Average	Linear Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Upper RGA					
725	0.256	0.471	1.66×10^{-4}	1.89	6.66×10^{-4}
425	0.150	0.276	9.75 × 10 ⁻⁵	1.11	3.90×10^{-4}
Lower RGA					
725	0.256	0.462	1.63×10^{-4}	1.85	6.53×10^{-4}
425	0.150	0.271	9.56 × 10 ⁻⁵	1.08	3.83×10^{-4}



APPENDIX F NOTIFICATIONS



NOTIFICATIONS

In accordance with 401 KAR 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below.

Statistical Analysis of Parameters Notification

The statistical analyses conducted on the first quarter 2023 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 CFR § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

	<u>Parameter</u>	Monitoring Well
Upper Continental Recharge System	None	
Upper Regional Gravel Aquifer	Technetium-99	MW366, MW372
Lower Regional Gravel Aquifer	Nickel Technetium-99	MW358 MW361, MW364

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

2/28/2023

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL

SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4798	MW357	Trichloroethene	8260D	6.13	ug/L	5
8004-4795	MW361	Trichloroethene	8260D	5.18	ug/L	5
8004-4820	MW369	Trichloroethene	8260D	5.84	ug/L	5
8004-4808	MW372	Trichloroethene	8260D	5.24	ug/L	5
8004-4792	MW373	Trichloroethene	8260D	5.76	ug/L	5

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G CHART OF MCL AND UTL EXCEEDANCES



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Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
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Quarter 2, 2016	*	*			*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*
Quarter 3, 2016	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 4, 2016	*	*				*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 1, 2017	*	*				*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2017	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
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Quarter 1, 2021		*	-	-	*	*	*	*	<u>.</u>	*		*	*		*	*	*	*	¥	*	*
Quarter 2, 2021	*	*		<u> </u>	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2021	*	*	-	<u> </u>	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 4, 2021	*	*	-	-	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 1, 2022	*		-	<u> </u>	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2022	*	*	-	-	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2022 Quarter 4, 2022	-	*		-	*	_	*	*	*	-	*	*	_	*	*	*	*	*	*	*	*
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LRGA Lower Regional Gravel Aquifer																					



APPENDIX H METHANE MONITORING DATA



CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT

Permit #: <u>073-00045</u>

McCracken County, Kentucky

Date:	March 6, 2023	Time:	1300	Monitor:	Robert Kirby
Weather Co	onditions: Sunny, 70°	F, slight wind, h	umidity: 68%		
Monitoring	Equipment::Multi RA	E – Serial # 1188	2		
		Monitoring Lo	cation		Reading (% LEL)
C-746-U1	Checked at flo	or level			0
C-746-U2	Checked at flo	or level			0
C-746-U-T-14	Checked at flo	or level			0
C-746-U15	Checked at flo	or level			0
MG1	Checked 1" fro	m opening			0
MG2	Checked 1" fro	m opening			0
MG3	Checked 1" fro	m opening			0
MG4	Checked 1" fro	m opening			0
Suspect or Problem Ar		oted			None
Remarks:	N/A				1 110110
Performed	hu				
renomiea	uy.			0	3/15/23
		Signature			Date

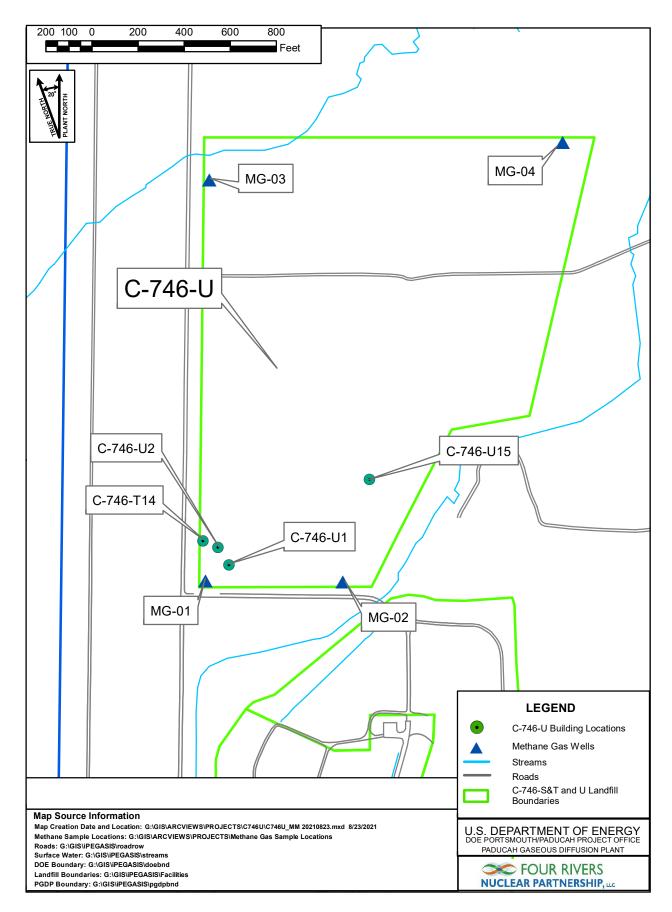


Figure H.1. C-746-U Landfill Methane Monitoring Locations

APPENDIX I SURFACE WATER ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch 14 Reilly Road RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

For Official Use Only

SURFACE WATER SAMPLE ANALYSIS (S)

Monitoring Po	int	(KPDES Discharge Number, or "U	JPST	REAM", or "D	OWNSTREAM")	L150 INSTREA	ΑM	L154 INSTRE	AM	L351 DOWNSTI	REAM	\	
Sample Sequer	ıce	#				1		1		1			
If sample is	a Bl	lank, specify Type: (F)ield, (T) r:	ip, (M)ethod	l, or (E) quipment	NA		NA		NA			
Sample Date a	and	Time (Month/Day/Year hour: m	inu	tes)		1/3/2023 153	9	1/3/2023 155	6	1/3/2023 14	53		
Duplicate (")	?" c	or "N") 1				N		N		N			
Split ('Y' or	r "N	I") ²				N		N		N			/
Facility Samp	ole	ID Number (if applicable)				L150US2-23	}	L154US2-23	3	L351US2-2	3		
Laboratory Sa	ampl	e ID Number (if applicable)				605998001		605998002		605998003	3		
Date of Analy	ysis	(Month/Day/Year)				1/25/2023		1/20/2023		1/20/2023			
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F A G S	DETECTED VALUE OR PQL ⁵	F A G S ⁷
A200-00-0	0	Flow	Т	MGD	Field		*		*		*		
16887-00-6	2	Chloride(s)	Т	mg/L	300.0	12	*	7.51	*	7.02	*	/ '	\setminus
14808-79-8	0	Sulfate	Т	mg/L	300.0	70.8		4.4		6.47			1
7439-89-6	0	Iron	Т	mg/L	200.8	1.37		1.23		1.61			\setminus
7440-23-5	0	Sodium	Т	mg/L	200.8	21.1		5.13		5.3			
s0268	0	Organic Carbon ⁶	Т	mg/L	9060	12.4		11		10.9			
s0097	0	BOD ⁶	Т	mg/L	not applicable		*		*		*	1	
s0130	0	Chemical Oxygen Demand	Т	mg/L	410.4	53		61.5		55.1			1

 $^{^1}$ Respond "Y" if the sample was a duplicate of another sample in this report

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

²Respond "Y" if the sample was split and analyzed by separate laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{4&}quot;T" = Total; "D" = Dissolved

⁵"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit ⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page.

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None
For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

J		WIII DIN OILII				(0011	<u> </u>						
Monitoring Po	int	(KPDES Discharge Number, o	r "(JPSTREAM" or	"DOWNSTREAM")	L150 INSTR	EAM	L154 INSTR	EAM	L351 DOWNST	REAM		
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L A
S0145	1	Specific Conductance	T	µmho/cm	Field	452		153		128			\mathbb{T}
s0270	0	Total Suspended Solids	T	mg/L	160.2	13.9		16.5		40.4			Γ
S0266	0	Total Dissolved Solids	T	mg/L	160.1	307	*	96	*	113	*		
S0269	0	Total Solids	T	mg/L	SM-2540 B 17	210	*	97	*	124	*		
S0296	0	рН	T	Units	Field	7.87		7.74		7.19			
7440-61-1		Uranium	T	mg/L	200.8	0.00692		0.00136		0.00176			
12587-46-1		Gross Alpha (α)	T	pCi/L	9310	4.39	*	6.08	*	10.8		\setminus /	
12587-47-2		Gross Beta (β)	Т	pCi/L	9310	13.6		0.655	*	35.3		V	
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RESIDENTIAL/CONTAINED - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit:	KY8-890-008-982 / 1
LAB ID:	None

SURFACE WATER WRITTEN COMMENTS

Monitori Point	ing Facility Sample ID	Constituent	Flag	Description
L150	L150US2-23	Flow Rate		Analysis of constituent not required and not performed.
		Chloride	W	Post-digestion spike recovery out of control limits.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Total Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.57. Rad error is 7.53.
		Beta activity		TPU is 7.31. Rad error is 6.94.
L154	L154US2-23	Flow Rate		Analysis of constituent not required and not performed.
		Chloride	W	Post-digestion spike recovery out of control limits.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Total Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.08. Rad error is 6.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.17. Rad error is 5.16.
L351	L351US2-23	Flow Rate		Analysis of constituent not required and not performed.
		Chloride	W	Post-digestion spike recovery out of control limits.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Total Solids	*	Duplicate analysis not within control limits.
		Alpha activity		TPU is 7.28. Rad error is 7.07.
		Beta activity		TPU is 11. Rad error is 9.35.



APPENDIX J ANALYTICAL LABORATORY CERTIFICATION





Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC

Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 and 2016 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Presented this 16th day of June 2021.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2023



APPENDIX K LABORATORY ANALYTICAL METHODS



LABORATORY ANALYTICAL METHODS

Analytical Method	Preparation Method	Product
SW846 8260D		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and
		1,2,3-Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011
SW846 8082A	SW846 3535A	Analysis of Polychlorinated Biphenyls by GC/ECD by ECD
SW846 6020B	SW846 3005A	Determination of Metals by ICP-MS
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer
SW846 9060A		Carbon, Total Organic
SW846 9012B	SW846 9010C Distillation	Cyanide, Total
EPA 300.0		Ion Chromatography Iodide
SW846 9056A		Ion Chromatography
EPA 160.1		Solids, Total Dissolved
EPA 410.4		COD
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid
EPA 904.0 Modified		904.0Mod, Ra228, Liquid
SW846 9310		9310, Alpha/Beta Activity, liquid
EPA 905.0 Modified		905.0Mod, Sr90, liquid
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid
SW846 9020B		Total Organic Halogens (TOX)



APPENDIX L MICRO-PURGING STABILITY PARAMETERS



Micro-Purge Stability Parameters for the C-746-U Contained Landfill

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MW357											
Date Collected:1/17/23		10.5	6.40	4.50	0.00	Date Collected:1/17/23					0.00
0944	60.4	436	6.10	4.60	0.00	1027	59.8	541	6.37	1.11	0.00
0947	60.5	433	6.07	4.34	0.00	1030	60.0	540	6.36	0.80	0.00
0950 MW360	60.5	435	6.07	4.30	0.00	1033 MW361	60.1	540	6.35	0.77	0.00
Date Collected:1/17/23						Date Collected: 1/17/23					
0716	58.3	396	6.18	1.77	0.00	0820	58.9	517	6.04	3.99	0.00
0719	58.0	395	6.14	1.66	0.00	0823	59.0	518	6.04	3.80	0.00
0722	58.0	393	6.13	1.64	0.00	0826	59.3	518	6.00	3.74	0.00
MW362	36.0	374	0.13	1.04	0.00	MW363	39.3	316	0.00	3.74	0.00
Date Collected:1/17/23						Date Collected: 1/18/23					
0901	59.9	632	6.85	1.77	6.08	0717	56.5	423	6.20	2.33	2.90
0904	59.8	634	6.82	1.41	5.99	0720	56.8	424	6.13	1.52	1.44
0907	59.8	635	6.83	1.37	5.87	0723	57.0	423	6.09	1.44	1.36
MW364	37.0		1.00	5,	2.07	MW366	1	.23	2.07		1.50
Date Collected:1/18/23						Date Collected: 1/18/23					
0759	59.1	486	6.04	3.78	0.00	0903	60.7	497	6.18	4.71	0.00
0802	59.3	488	6.00	3.69	0.00	0906	61.4	500	6.15	3.63	0.00
0805	59.5	490	5.98	3.67	0.00	0909	61.5	501	6.13	3.60	0.00
MW367						MW369					
Date Collected:1/18/23						Date Collected: 1/19/23					
0946	61.7	240	5.94	1.96	1.45	0732	60.1	360	6.15	3.03	1.05
0949	62.0	238	5.93	1.89	1.13	0735	59.8	359	6.10	2.79	1.08
0952	62.2	238	5.92	1.87	1.04	0738	59.7	359	6.09	2.76	1.01
MW370						MW371					
Date Collected: 1/19/23						Date Collected:1/19/23					
0814	60.7	460	6.10	4.71	0.00	0913	62.0	739	6.50	1.45	2.41
0817	60.7	464	6.05	4.03	0.00	0916	61.4	741	6.49	1.29	2.21
0820	60.8	466	6.05	4.00	0.00	0919	61.3	742	6.49	1.24	2.03
MW372						MW373					
Date Collected:1/19/23	 	7.50	(20	2 10	0.00	Date Collected: 1/19/23	<u> </u>	707		2	0.00
0956	61.1	750	6.20	2.48	0.00	1036	60.7	787	6.12	2.51	0.00
0959	61.1	753	6.18	2.29	0.00	1039	60.9	787	6.10	2.19	0.00
1002 MW374	61.2	754	6.15	2.23	0.00	1042 MW375	60.9	788	6.09	2.11	0.00
Date Collected: 1/19/23 1116	61.6	714	6.77	1.23	5.28	Date Collected:1/18/23 1032	62.7	335	6.40	1.70	0.00
1119	61.8	715	6.73	0.96	5.28	1032	62.7	336	6.37	1.61	0.00
1122	61.9	715	6.74	0.90	5.33	1038	63.0	336	6.37	1.63	0.00
1122	01.9	/13	0.74	0.90	3.33	1036	03.0	330	0.57	1.03	0.00
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