

Department of Energy

Portsmouth/Paducah Project Office 1017 Majestic Drive, Suite 200 Lexington, Kentucky 40513 (859) 219-4000

August 25, 2022



Ms. Jamie Nielsen Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Dear Mr. Hendricks and Ms. Nielsen:

Frankfort, Kentucky 40601

C-746-U CONTAINED LANDFILL SECOND QUARTER CALENDAR YEAR 2022 (APRIL–JUNE) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0245/V2, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

The subject report for the second quarter calendar year (CY) 2022 has been uploaded to the KY eForms portal via the Kentucky Online Gateway. Other recipients outside the Solid Waste Branch are receiving this document via e-mail distribution (see distribution list). This report is required in accordance with Permit Condition ACTV0006, Special Condition Number 3, of Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). This report includes groundwater analytical data, surface water analytical data, a validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the second quarter CY 2022 monitoring well data collected from the C-746-U Landfill were performed in accordance with Monitoring Condition GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). This report also serves as the statistical exceedance notification for the second quarter CY 2022, in accordance with Monitoring Condition GSTR0001, Standard Requirement 5, of the Permit.

RECEIVED By Terri.Drake at 4:14 pm, Aug 25, 2022

PPPO-02-10022011-22B

If you have any questions or require additional information, please contact David Dollins at (270) 441-6819.

Sincerely,

April Ladd Date: 2022.08.25 13:25:13 -05'00'

April Ladd Acting Paducah Site Lead Portsmouth/Paducah Project Office

Enclosure:

C-746-U Contained Landfill Second Quarter Calendar Year 2022 (April–June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, FRNP-RPT-0245/V2

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FRNP-RPT-0245/V2

C-746-U Contained Landfill Second Quarter Calendar Year 2022 (April-June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

FOUR RIVERS

This document is approved for public release per review by:

8-15-22

Date

FRNP Classification Support

FRNP-RPT-0245/V2

C-746-U Contained Landfill Second Quarter Calendar Year 2022 (April-June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—August 2022

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by FOUR RIVERS NUCLEAR PARTNERSHIP, LLC, managing the Deactivation and Remediation Project at the Paducah Gaseous Diffusion Plant under Contract DE-EM0004895

FIC	GURE	S		v
TA	BLES	••••••		v
AC	RON	YMS		vii
1.	INTE 1.1 1.2 1.3	BACKG MONITO 1.2.1 0 1.2.2 1 1.2.3 5	ON ROUND DRING PERIOD ACTIVITIES Groundwater Monitoring Methane Monitoring Surface Water Monitoring SULTS	1 1 3 3
2.	DAT 2.1 2.2	STATIS 2.1.1 U 2.1.2 U 2.1.3 U	JATION/STATISTICAL SYNOPSIS FICAL ANALYSIS OF GROUNDWATER DATA Jpper Continental Recharge System Jpper Regional Gravel Aquifer Lower Regional Gravel Aquifer YERIFICATION AND VALIDATION	
3.	PRO	FESSION	AL GEOLOGIST AUTHORIZATION	11
4.	REFI	ERENCES	5	13
AP	PENC	DIX A:	GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM	A-1
AP	PEND	OIX B:	FACILITY INFORMATION SHEET	B-1
AP	PENC	DIX C:	GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS	C-1
AP	PEND	OIX D:	STATISTICAL ANALYSES AND QUALIFICATION STATEMENT	D-1
AP	PEND	DIX E:	GROUNDWATER FLOW RATE AND DIRECTION	E-1
AP	PEND	OIX F:	NOTIFICATIONS	F-1
AP	PEND	OIX G:	CHART OF MCL AND UTL EXCEEDANCES	G-1
AP	PENC	OIX H:	METHANE MONITORING DATA	H-1
AP	PEND	DIX I:	SURFACE WATER ANALYSES AND WRITTEN COMMENTS	I-1
AP	PEND	OIX J:	ANALYTICAL LABORATORY CERTIFICATION	J-1

CONTENTS

APPENDIX K:	LABORATORY ANALYTICAL METHODSK-1
APPENDIX L:	MICRO-PURGING STABILITY PARAMETERS

FIGURES

1.	C-746-U Landfill Groundwater Monitoring Well Network	. 2
2.	C-746-U Landfill Surface Water Monitoring Locations	. 5

TABLES

1.	Summary of MCL Exceedances	4
2.	Exceedances of Statistically Derived Historical Background Concentrations	4
	Exceedances of Current Background UTL in Downgradient Wells	
4.	C-746-U Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight	
	Quarters	6
5.	Monitoring Wells Included in Statistical Analysis	8

ACRONYMS

CFR CY	Code of Federal Regulations
01	calendar year
KAR	Kentucky Administrative Regulations
KDWM	Kentucky Division of Waste Management
KRS	Kentucky Revised Statutes
LEL	lower explosive limit
LRGA	Lower Regional Gravel Aquifer
LTL	lower tolerance limit
MCL	maximum contaminant level
MW	monitoring well
RGA	Regional Gravel Aquifer
UCRS	Upper Continental Recharge System
URGA	Upper Regional Gravel Aquifer
UTL	upper tolerance limit

1. INTRODUCTION

This report, C-746-U Contained Landfill Second Quarter Calendar Year 2022 (April–June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of MCL and historical background UTL exceedances that have occurred, beginning in the third quarter, calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water analyses and written comments are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micropurging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Gaseous Diffusion Plant and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. The C-746-U Landfill currently is operating in Phases 4 and 5, with Phases 6 and 7 approved for receipt of waste as of September 27, 2019. A minor permit modification that included upgrades to the leachate storage capacity for Phases 6 and 7 was approved by KDWM on May 21, 2021 (FRNP 2021). Phases 1, 2, and 3 have long-term cover. Phases 8 through 23 have not been constructed.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter except MW376 and MW377 (both screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

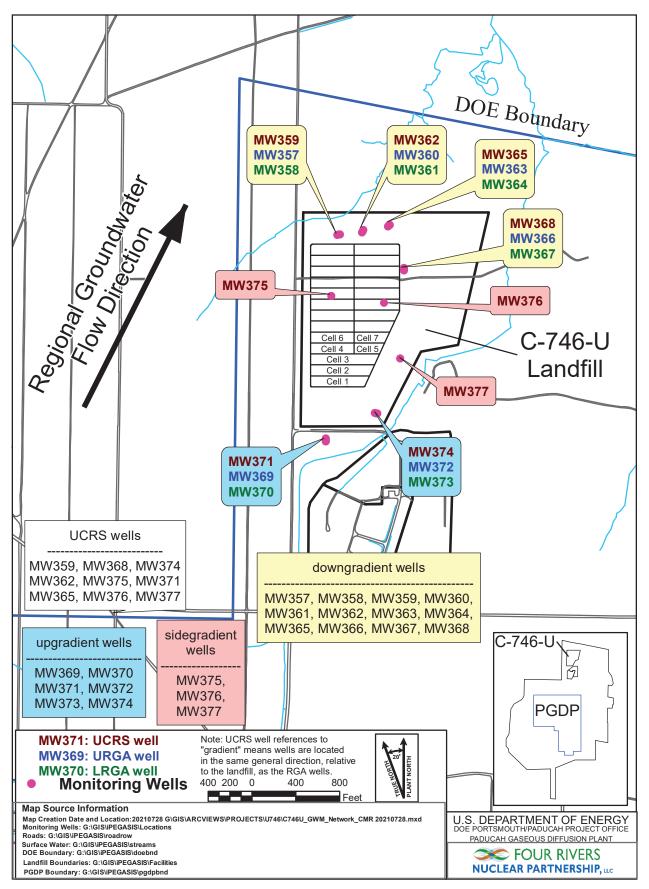


Figure 1. C-746-U Landfill Groundwater Monitoring Well Network

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (Groundwater Monitoring Plan) UCRS wells are included in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the second quarter 2022 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the second quarter 2022 was conducted in April 2022. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on April 25 and 26, 2022, in MWs of the C-746-U Landfill (see Appendix E, Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Appendix E, Figure E.4). Water level measurements in 38 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During April, RGA groundwater flow in the area of the landfill was oriented northeast. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in April was 1.35×10^{-3} ft/ft (see Appendix E, Table E.2). The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were 5.89×10^{-4} ft/ft and 5.86×10^{-4} ft/ft, respectively (see Appendix E, Table E.2). Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 1.002 to 1.709 ft/day for the URGA and 0.996 to 1.699 ft/day for the LRGA (see Appendix E, Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 *KAR* 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Permit. Industrial Hygiene staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on June 13, 2022. See Appendix H for a map (see Appendix H, Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Monitoring Report provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015,

SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059 (FRNP 2021), which is Technical Application Attachment 24 of the Solid Waste Permit. Surface water sampling was performed at three locations (see Figure 2) monitored for the C-746-U Landfill: (1) instream location, L154; (2) downstream location, L351; and (3) instream location L150. Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (that do not have MCLs) with concentrations that exceeded the statistically derived historical background UTL¹ during the second quarter 2022, as well as parameters that exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be background. Constituents in downgradient wells that exceeded current background UTL are shown on Table 3.

Table 1. Summary of MCL Exceedances

UCRS	URGA	LRGA
None	None	MW361: Trichloroethene
		MW373: Trichloroethene

UCRS*	URGA	LRGA
MW359: Dissolved oxygen,	MW357: Oxidation-reduction	MW358: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential
MW362: Dissolved oxygen,	MW360: Oxidation-reduction	MW361: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential
MW365: Dissolved oxygen,	MW363: Oxidation-reduction	MW364: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential, technetium-99
MW368: Dissolved oxygen,	MW366: Oxidation-reduction	MW367: Oxidation-reduction
oxidation-reduction potential, sulfate	potential, technetium-99	potential
MW371: Dissolved oxygen,	MW369: Oxidation-reduction	MW370: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential
MW374: Dissolved oxygen,	MW372: Calcium, conductivity,	MW373: Oxidation-reduction
oxidation-reduction potential, sulfate	dissolved solids, magnesium,	potential
	oxidation-reduction potential,	
	sulfate, technetium-99	
MW375: Oxidation-reduction		
potential, sulfate		

*Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377

Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368 Upgradient wells: MW369, MW370, MW371, MW372, MW373, MW374

¹ The UTL comparison for pH uses a two-sided test for both UTLs and LTLs. For the purposes of this report, the reference to "UTL exceedances" also includes the LTL for pH.

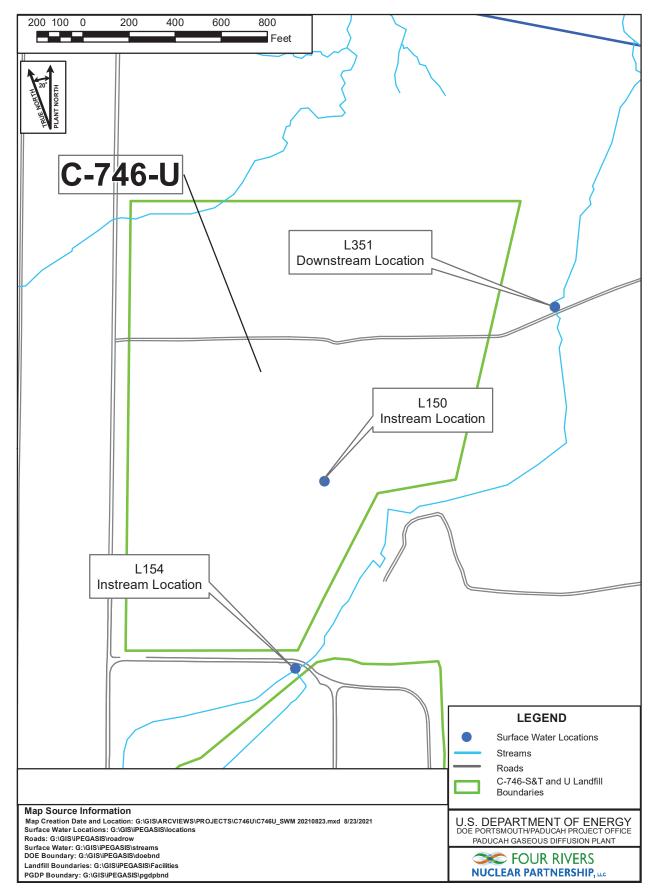


Figure 2. C-746-U Landfill Surface Water Monitoring Locations

Table 3. Exceedances of Current Background UTL in Downgradient Wells

URGA	LRGA
MW363: Oxidation-reduction potential	None

The notification of parameters that exceeded the MCL was submitted electronically to the KDWM, in accordance with 401 *KAR* 48:300 § 7, prior to the submittal of this report.

The constituent that exceeded the MCL in downgradient wells was subjected to a comparison against the UTL concentration calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan, the MCL exceedance for trichloroethene in downgradient well MW361 does not exceed the historical background concentration and is considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

This report is the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient (compliance) well concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient RGA wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a C-746-U Landfill source; therefore, they are a Type 1 exceedance (not attributable to the C-746-U Landfill). Except for oxidation-reduction potential in MW363, all MCL and UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

Oxidation-reduction potential in downgradient LRGA well MW363 exceeds both the historical background UTL and the current background UTL; therefore, preliminarily considered to be a Type 2 exceedance. To evaluate the preliminary Type 2 exceedance further, the parameter was subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4. Oxidation-reduction potential in MW363 showed no trend and is considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

Table 4. C-746-U Landfills Downgradient Wells Trend Summary	
Utilizing the Previous Eight Quarters	

Location	Well ID	Parameter	Sample Size	Alpha ¹	p-Value ²	S ³	Decision ⁴
C-746-U Landfill	MW363	Oxidation-reduction potential	8	0.05	0.274	6	No trend

¹An alpha of 0.05 represents a 95% confidence interval.

 2 The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

³ The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

⁴ The Mann-Kendall decision operates on two hypotheses; the H_0 and H_a . H_0 assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.

Note: Statistics generated using ProUCL.

2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the second quarter 2022 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

Parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6 were documented and evaluated further. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the C-746-U Landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as background) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

To calculate the UTL, the data were divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data showed a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both a UTL and LTL to determine if statistically significant deviations in concentrations existed with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included in the statistical analyses are listed in Table 5.

UCRS	URGA	LRGA
MW359	MW357	MW358
MW362	MW360	MW361
MW365	MW363	MW364
MW368	MW366	MW367
MW371 ^b	MW369 (background)	MW370 (background)
MW374 ^b	MW372 (background)	MW373 (background)
MW375		
MW376 ^c		
MW377 ^c		

Table 5. Monitoring Wells Included in Statistical Analysis^a

^a Map showing the monitoring well locations is shown on Figure 1.
 ^b In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

^c Well had insufficient water to permit a water sample for laboratory analysis.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

2.1.1 Upper Continental Recharge System

In this quarter, 26 parameters, including those with MCLs, required statistical analysis in the UCRS. During the second quarter, dissolved oxygen, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Dissolved oxygen exceeded the current background UTL in upgradient UCRS well MW371.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 26 parameters, including those with MCLs, required statistical analysis in the URGA. During the second quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Oxidation-reduction potential exceeded the current background UTL in downgradient URGA well MW363.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the LRGA. During the second quarter, oxidation-reduction potential and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. There were no constituents that exceeded the current background UTL in downgradient LGRA wells.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

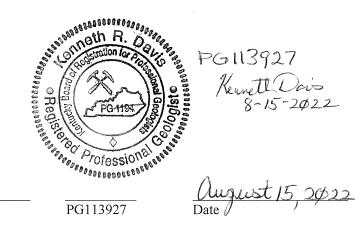
Data verification and validation results for this data set indicated that all data were considered usable.

3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION:

C-746-U Contained Landfill Second Quarter Calendar Year 2022 (April–June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (FRNP-RPT-0245/V2)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.



RI ave

Kenneth R. Davis

11

4. REFERENCES

- FRNP (Four Rivers Nuclear Partnership, LLC) 2021. Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Four Rivers Nuclear Partnership, LLC, Paducah, KY, March.
- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD- PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.

APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name:	U.S. DOE-Paduca	E–Paducah Gaseous Diffusion Plant		C-746-	C-746-U Contained Landfill				
	(As officially sh	e)							
Permit No:	SW07300014, SW07300015, SW07300045	Finds/Unit M	No: Quarte	er & Year	2nd Qtr. CY 2022				
Please check the following as applicable:									
Chara	acterization <u>X</u> (Quarterly	Semiannual An	nnual	Assessment				
<i>Please check applicable submittal(s):</i> X Groundwater				X Surface Water					
		Leac	hate X	Metha	ane Monitoring				

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 *KAR* 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is <u>NOT</u> considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

Myrna E. Redfield Digitally signed by Myrna E. Redfield Date: 2022.08.25 14:19:52 -05'00'

Myrna E. Redfield, Program Manager	Date
Four Rivers Nuclear Partnership, LLC	
April Ladd Date: 2022.08.25 14:43:01 -05'00'	
April Ladd, Acting Paducah Site Lead	Date
U.S. Department of Energy	

APPENDIX B

FACILITY INFORMATION SHEET

FACILITY INFORMATION SHEET

Sampling Date:	Groundwater: April 2022 Surface water: April 2022 Methane: June 2022	County:	McCracken	Permit Nos.	SW07300014, SW07300015, SW07300045					
Facility Name: U.S. DOE—Paducah Gaseous Diffusion Plant (As officially shown on DWM Permit Face)										
Site Address:	5600 Hobbs Road	Kevil, Kentucky	,	42053						
	Street		Zip							
Phone No: (27	: <u>N 37° 07' 45"</u>	Longitude: <u>W 88° 47' 55"</u>								
OWNER INFORMATION										
Facility Owner:	U.S. DOE, Joel Bradburne, N Portsmouth/Paducah Project		Phone No: (859) 219-4000							
Contact Person:	Contact Person: Bruce Ford				1-5357					
Contact Derson T	Contact Person Title: Four Rivers Nuclear Partnership, LLC									
Contact Person Ti Mailing Address:	5511 Hobbs Road	Kevil, Kentucky		42053						
Maning Address.	Street	City/State								
Company: <u>GE</u> Contact Person: Mailing Address:	O Consultants Corporation Jason Boulton 199 Kentucky Avenue Street LAB	Kevil, Kentucky City/State ORATORY RECORD #1	Phone No:	(270) 81 42053 Zip						
Laboratory GF	L Laboratories, LLC	Lah	DID No: KY90	129						
Contact Person:	Valerie Davis		Phone No:		9-7391					
Mailing Address:	2040 Savage Road	Charleston, South Ca		294						
	Street	City/State		Zi	р					
	LAB	ORATORY RECORD #2	2							
Laboratory: N/	A	Lab	ID No: N/A							
Contact Person:	N/A	Phone No: N/A								
Mailing Address:	N/A									
	Street	City/State			Zip					
	LAB	ORATORY RECORD #3	3							
Laboratory: N/	Α	Lab]	D No: N/A							
Contact Person:	N/A Phone No: N/A									
Mailing Address:										
	Street	City/State			Zip					

APPENDIX C

GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

Division of Waste Management Solid Waste Branch 14 Reillv Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4798 8004-4799 8004-0981 8004-4800 357 358 359 360 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/6/2022 10:25 4/6/2022 11:23 4/6/2022 12:02 4/6/2022 07:58 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν MW357UG3-22 MW358UG3-22 MW359UG3-22 MW360UG3-22 Facility Sample ID Number (if applicable) 575751001 575751003 575751005 575751007 Laboratory Sample ID Number (if applicable) Date of Analysis (Month/Day/Year) For Volatile Organics Analysis 4/8/2022 4/8/2022 4/8/2022 4/8/2022 DOWN DOWN DOWN DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED F DETECTED DETECTED F F D OF VALUE VALUE VALUE VALUE L L L L 5 MEASURE OR Α OR Α OR Α OR Α POL⁶ G POL⁶ G POL⁶ G POL⁶ G S^7 s s s * * * *J 24959-67-9 Bromide т 9056 0.547 0.454 < 0.2 0.195 mg/L 16887-00-6 т 33.1 *J 29.9 *J 0.589 *J 7.86 *J Chloride(s) mq/L 9056 0.173 0.115 J 0.238 J 16984-48-8 т 0.152 J J Fluoride mg/L 9056 S0595- -Nitrate & Nitrite т 1 1 1 J 0.639 J 0 266 J 0 475 J mg/L 9056 14808-79-8 т 39.3 54.1 23 5 Sulfate mg/L 9056 11.1 NS1894 Barometric Pressure Reading т Inches/Hq Field 29.71 29.72 29.72 29.68 S0145- -Specific Conductance т 428 497 252 422 uMH0/cm Field

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	8	8004-4799	9	8004-0981		8004-4800	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field	327.89		327.9		344.97		327.92	
N238	Dissolved Oxygen	т	mg/L	Field	4.66		1		6.01		1.67	
S0266	Total Dissolved Solids	т	mg/L	160.1	216		244		160		229	
s0296	рН	т	Units	Field	6.1		6.22		6.27		6.09	
NS215	Eh	т	mV	Field	402		166		282		378	
S0907	Temperature	т	°c	Field	15.56		15.06		15.33		14.33	
7429-90-5	Aluminum	т	mg/L	6020	0.114		0.0332	J	0.0655		0.0801	
7440-36-0	Antimony	т	mg/L	6020	< 0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00368	J	<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0711		0.067		0.047		0.192	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.369		0.324		0.00603	J	0.0246	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	24.3		32.3		23.3		19	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.000696	J	0.0198		<0.001		0.00249	
7440-50-8	Copper	т	mg/L	6020	0.000844	J	0.000538	J	0.00175	J	0.00403	
7439-89-6	Iron	т	mg/L	6020	0.232		7.15		0.0803	J	0.235	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.7		16.3		4.35		7.93	
7439-96-5	Manganese	т	mg/L	6020	0.0275		1.34		0.00164	J	0.0334	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER	¹ , Facility Well/Spring Number		8004-479	8	8004-479	9	8004-098	1	8004-480	00		
Facility's I	local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000376	J	0.000281	J	<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.000848	J	0.0397		0.00291		0.00149	J
7440-09-7	Potassium	т	mg/L	6020	1.54		2.73		0.401		0.604	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		0.00181	J
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	39.6		37.4		18.3		61.8	
7440-25-7	Tantalum	т	mg/L	6020	0.00101	J	<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		0.00033		0.0001	J
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.0078	J	0.01	J	0.0034	J	0.00457	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4798		8004-479	9	8004-09	81	8004-48	00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.003		0.0013		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number			8004-479	3	8004-479	9	8004-098	81	8004-48	00	
Facility's Lo	cal Well or Spring Number (e.g.,)	MW−1	, MW-2, et)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000193		<0.0000188		<0.0000188		<0.0000194	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
12674-11-2	PCB-1016	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
11141-16-5	PCB-1232	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
12672-29-6	PCB-1248	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-480	0
Facility's Lo	cal Well or Spring Number (e.g., M	4W-1	., MW-2, et		357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
11096-82-5	PCB-1260	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
11100-14-4	PCB-1268	т	ug/L	8082	<0.1		<0.101		<0.099		<0.0982	
12587-46-1	Gross Alpha	т	pCi/L	9310	4.97	*	-0.209	*	1.63	*	-1.59	*
12587-47-2	Gross Beta	т	pCi/L	9310	23.6	*	20.1	*	-1.86	*	-3.5	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.606	*	1.06	*	0.127	*	1.74	*
10098-97-2	Strontium-90	т	pCi/L	905.0	1.39	*	0.527	*	0.265	*	0.595	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	28.6	*	25	*	-8.63	*	-3.21	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.327	*	0.552	*	1.4	*	1.35	*
10028-17-8	Tritium	т	pCi/L	906.0	21.1	*	132	*	184	*	86.3	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		19.3	J	26.4		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	0.639	J	4.01		6.28		1.06	J
s0586	Total Organic Halides	т	mg/L	9020	0.00382	J	<0.01		0.00388	J	<0.01	

Division of Waste Management Solid Waste Branch 14 Reillv Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4795 8004-0986 8004-4796 8004-4797 361 362 363 364 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/6/2022 09:42 4/6/2022 08:40 4/11/2022 07:34 4/11/2022 08:33 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν MW361UG3-22 MW362UG3-22 MW363UG3-22 MW364UG3-22 Facility Sample ID Number (if applicable) 575751011 575751013 576202001 576202003 Laboratory Sample ID Number (if applicable) Date of Analysis (Month/Day/Year) For Volatile Organics Analysis 4/11/2022 4/11/2022 4/13/2022 4/13/2022 DOWN DOWN DOWN DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED F DETECTED DETECTED F F D OF VALUE VALUE VALUE VALUE L L L L MEASURE 5 OR Α OR Α OR Α OR Α POL⁶ G POL⁶ G POL⁶ G POL⁶ G S^7 s s s * 24959-67-9 Bromide т 9056 0.504 0.125 *J 0.142 J 0.543 mg/L *J 2.77 *J 29.3 *J 37.2 *J 16887-00-6 Chloride(s) т mg/L 9056 36.2 0.177 J 0.139 J 16984-48-8 т 0.152 J 0.39 J Fluoride mg/L 9056 S0595- -Nitrate & Nitrite т 1 17 J 0 398 J 7 98 J 1 07 J mg/L 9056 14808-79-8 т 698 311 29.6 72.3 Sulfate mg/L 9056 NS1894 Barometric Pressure Reading т Inches/Hq Field 29.68 29.7 29.86 29.86 S0145- -Specific Conductance т 478 660 445 481 uMH0/cm Field

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	5	8004-0986	6	8004-4796		8004-4797	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field	327.93		340.8		327.5		326.72	
N238	Dissolved Oxygen	т	mg/L	Field	4.2		5.9		1.33		3.75	
S0266	Total Dissolved Solids	т	mg/L	160.1	260		394		271		269	
S0296	рН	т	Units	Field	5.93		7.02		5.94		5.91	
NS215	Eh	т	mV	Field	381		358		471		406	
S0907	Temperature	т	°c	Field	15.11		15.61		15.44		15.17	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.263		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	< 0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0568		0.0894		0.144		0.0544	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.267		0.0171		0.0188		0.106	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	30		19		28		31.3	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		0.00123		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000735	J	0.000914	J	0.00199	J	0.00179	J
7439-89-6	Iron	т	mg/L	6020	<0.1		0.125		0.0423	J	0.0466	J
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	14		8.74		11.1		13.6	
7439-96-5	Manganese	т	mg/L	6020	0.00411	J	0.00186	J	0.197		0.01	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		0.000092	J	0.000097	J

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-479	5	8004-098	36	8004-479	6	8004-479	97
Facility's I	ocal Well or Spring Number (e.g.,	MW-	-1, MW-2, e	tc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000629	J	0.000207	J	<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.000621	J	0.00106	J	0.0153		0.00116	J
7440-09-7	Potassium	т	mg/L	6020	2.08		0.225	J	2.05		1.96	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	42.5		131		40.7		41.7	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.00331		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00362	J	<0.02		0.00871	J	0.0192	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4795		8004-098	6	8004-47	96	8004-47	97
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00527		<0.001		<0.001		0.00285	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-479	5	8004-098	6	8004-479	96	8004-47	97
Facility's Lo	cal Well or Spring Number (e.g., M	MM-:	1, MW-2, et)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000188		<0.000019		<0.0000193		<0.0000194	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479) 7
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0999		<0.103		<0.1		<0.104	
12587-46-1	Gross Alpha	т	pCi/L	9310	1.05	*	3.3	*	1.52	*	3.04	*
12587-47-2	Gross Beta	т	pCi/L	9310	10.1	*	-3.42	*	6.01	*	27.2	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.0581	*	0.577	*	1.41	*	0.718	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-2.71	*	2.99	*	-0.482	*	0.06	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	29	*	-8.27	*	14.9	*	61.7	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.119	*	0.134	*	2.33	*	3.05	*
10028-17-8	Tritium	т	pCi/L	906.0	98.8	*	61.5	*	57.7	*	-113	*
S0130	Chemical Oxygen Demand	т	mg/L	410.4	26.4		22.8		11	J	11	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	0.456	J	1.87	J	0.978	J	0.573	J
S0586	Total Organic Halides	т	mg/L	9020	0.00566	J	0.0176		0.0082	J	0.00682	J

Division of Waste Management Solid Waste Branch 14 Reillv Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-0984 8004-0982 8004-4793 8004-0983 365 366 367 368 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/11/2022 11:19 4/11/2022 09:56 4/11/2022 09:13 4/11/2022 10:39 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν MW365UG3-22 MW366UG3-22 MW367UG3-22 MW368UG3-22 Facility Sample ID Number (if applicable) 576202005 576202007 576202009 576202011 Laboratory Sample ID Number (if applicable) Date of Analysis (Month/Day/Year) For Volatile Organics Analysis 4/13/2022 4/14/2022 4/14/2022 4/14/2022 DOWN DOWN DOWN DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED F DETECTED DETECTED F F D OF VALUE VALUE VALUE VALUE L L L L MEASURE 5 OR Α OR Α OR Α OR Α POL⁶ G POL⁶ G POL⁶ G POL⁶ G S^7 s s s 24959-67-9 Bromide т 9056 0.09 J 0.52 0.546 < 0.2 mg/L 2.22 *J 38.1 *J 39.1 *J 0.591 *J 16887-00-6 Chloride(s) т mg/L 9056 0.118 J 0.223 J 16984-48-8 т 0.295 J 0.168 J Fluoride mg/L 9056 S0595- -Nitrate & Nitrite т 0 775 J 0 787 J 0.29 J 0 0571 J mg/L 9056 14808-79-8 т 56 1 43.6 452 19.3 Sulfate mg/L 9056 NS1894 Barometric Pressure Reading т Inches/Hq Field 29.9 29.91 29.91 29.93 S0145- -Specific Conductance т 417 450 427 332 uMH0/cm Field

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-0984	4	8004-0982	2	8004-4793		8004-0983	
Facility's Lo	ocal Well or Spring Number (e.g., MW	1-1, 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	335.31		327.62		327.6		357.7	
N238	Dissolved Oxygen	т	mg/L	Field	6.07		3.38		2.01		3.77	
S0266	Total Dissolved Solids	т	mg/L	160.1	266		257		241		191	
S0296	рн	т	Units	Field	6.22		6.07		5.92		6.56	
NS215	Eh	т	mV	Field	394		416		407		386	
s0907	Temperature	т	°c	Field	15.28		16.33		16.33		15.56	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		<0.05		0.0703	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0863		0.103		0.156		0.0307	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.00646	J	0.0524		0.0405		0.00559	J
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	20.3		27.3		25.5		37	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00146		<0.001		0.000567	J	<0.001	
7440-50-8	Copper	т	mg/L	6020	0.00383		0.00164	J	0.00168	J	0.00138	J
7439-89-6	Iron	т	mg/L	6020	<0.1		<0.1		0.543		0.0503	J
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	9.37		11.6		11.7		7.78	
7439-96-5	Manganese	т	mg/L	6020	0.00704		0.0026	J	0.222		0.0019	J
7439-97-6	Mercury	т	mg/L	7470	0.000095	J	0.000102	J	0.000075	J	0.000096	J

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER	R ¹ , Facility Well/Spring Number				8004-098	4	8004-098	32	8004-479	3	8004-098	3
Facility's 1	Local Well or Spring Number (e.g.,	MW-	·1, MW-2, e	tc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		<0.001		<0.001		0.000497	J
7440-02-0	Nickel	т	mg/L	6020	0.00503		0.00103	J	0.00184	J	0.000762	J
7440-09-7	Potassium	т	mg/L	6020	0.252	J	1.81		3.01		0.207	J
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		0.00271	J	<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	53.7		44.5		37.2		20.5	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	0.000268		<0.0002		<0.0002		0.000199	J
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		0.00406	J
7440-66-6	Zinc	т	mg/L	6020	0.00783	J	0.00525	J	0.0065	J	<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-0984		8004-098	2	8004-47	93	8004-09	83
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.0018		0.00413		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-098	4	8004-098	2	8004-47	93	8004-09	83
Facility's Lo	cal Well or Spring Number (e.g., M	1 W-:	L, MW-2, et)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000194		<0.0000192		<0.0000191		<0.0000195	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	0.0512	J	<0.0991		<0.1		<0.0996	
12674-11-2	PCB-1016	т	ug/L	8082	<0.106		<0.0991		<0.1		<0.0996	
11104-28-2	PCB-1221	т	ug/L	8082	<0.106		<0.0991		<0.1		<0.0996	
11141-16-5	PCB-1232	т	ug/L	8082	<0.106		<0.0991		<0.1		<0.0996	
53469-21-9	PCB-1242	т	ug/L	8082	0.0512	J	<0.0991		<0.1		<0.0996	
12672-29-6	PCB-1248	т	ug/L	8082	<0.106		<0.0991		<0.1		<0.0996	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984		8004-0982		8004-479	3	8004-098	3
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.106		<0.0991		<0.1		<0.0996	
11096-82-5	PCB-1260	т	ug/L	8082	<0.106		<0.0991		<0.1		<0.0996	
11100-14-4	PCB-1268	т	ug/L	8082	<0.106		<0.0991		<0.1		<0.0996	
12587-46-1	Gross Alpha	т	pCi/L	9310	-1.74	*	1.38	*	3.5	*	6.1	*
12587-47-2	Gross Beta	т	pCi/L	9310	2.56	*	47.1	*	28.7	*	1.39	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.427	*	0.407	*	1.77	*	1.38	*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.179	*	0.185	*	0.811	*	6.14	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	15.6	*	72.5	*	35.5	*	8.06	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	3.69	*	2.81	*	-0.849	*	3.39	*
10028-17-8	Tritium	т	pCi/L	906.0	-15.2	*	-40.1	*	-15.5	*	112	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		11	J	11	J	<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	1.45	J	0.769	J	0.804	J	1.61	J
S0586	Total Organic Halides	т	mg/L	9020	0.0174		<0.01		0.00684	J	0.0037	J

Division of Waste Management Solid Waste Branch 14 Reillv Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4820 8004-4818 8004-4819 8004-4808 369 370 371 372 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/12/2022 08:57 4/12/2022 10:17 4/12/2022 07:59 4/12/2022 09:36 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν MW371UG3-22 MW369UG3-22 MW370UG3-22 MW372UG3-22 Facility Sample ID Number (if applicable) 576330001 576330003 576330005 576330007 Laboratory Sample ID Number (if applicable) Date of Analysis (Month/Day/Year) For Volatile Organics Analysis 4/14/2022 4/14/2022 4/14/2022 4/14/2022 UP UP UP UP Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED DETECTED F DETECTED DETECTED F F F D OF VALUE VALUE VALUE VALUE L L L L MEASURE 5 OR Α OR Α OR Α OR Α POL⁶ G POL⁶ G POL⁶ G POL⁶ G S^7 s s s 24959-67-9 Bromide т 9056 0.381 0.672 < 0.2 0.507 mg/L 30.5 BJ* 38.5 BJ* 1.06 BJ* 38 BJ* 16887-00-6 Chloride(s) т mg/L 9056 16984-48-8 т 0.211 J 0.136 J 0.175 J Fluoride mg/L 9056 0.168 J B.J B.J B.J S0595- -Nitrate & Nitrite т 0 523 B.J 0 856 0 0541 0.87 mg/L 9056 14808-79-8 т 8 93 в 20.9 в 754 в 144 в Sulfate mg/L 9056 NS1894 Barometric Pressure Reading т Inches/Hq Field 29.95 29.95 29.95 29.95 S0145- -Specific Conductance т 378 500 475 738 uMH0/cm Field

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-482	0	8004-4818	3	8004-4819		8004-4808	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field	328.41		328.38		343.61		328.44	
N238	Dissolved Oxygen	т	mg/L	Field	1.83		3.45		7.49		2.8	
S0266	Total Dissolved Solids	т	mg/L	160.1	234	В	296	В	266	В	457	В
S0296	рН	т	Units	Field	6.11		5.99		6.58		6.09	
NS215	Eh	т	mV	Field	382	Î	390		375		402	
s0907	Temperature	т	°c	Field	15.83		15.89		15.56		16.11	
7429-90-5	Aluminum	т	mg/L	6020	0.0231	J	<0.05		0.0312	J	<0.05	
7440-36-0	Antimony	т	mg/L	6020	< 0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.384		0.218		0.0869		0.051	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0393		1.02		0.0119	J	1.25	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	16.5		30.5		61		61.1	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00565		<0.001		<0.001		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.00216		0.000976	J	0.000852	J	0.001	J
7439-89-6	Iron	т	mg/L	6020	0.125		<0.1		0.0727	J	<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	6.89		13.2		8.52		22	
7439-96-5	Manganese	т	mg/L	6020	0.0912		0.00143	J	0.00103	J	<0.005	
7439-97-6	Mercury	т	mg/L	7470	0.000118	BJ	0.00012	BJ	0.000119	BJ	0.000122	BJ

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: <u>KY8-890-008-982 / 1</u>Permit Number: SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-482	0	8004-481	8	8004-481	9	8004-480)8
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		<0.001		0.000214	J	<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.00428		0.000834	J	0.00154	J	0.000793	J
7440-09-7	Potassium	т	mg/L	6020	0.546		2.61		0.287	J	2.06	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	0.00172	J	<0.005		<0.005		0.00176	J
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	52		49		9.41		57.7	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		0.000214		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00558	J	<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	0.00153		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4820		8004-481	8	8004-48	19	8004-48	08
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00116		0.00191		<0.001		0.0041	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number		8004-482	C	8004-481	8	8004-48	19	8004-48	08		
Facility's Lo	cal Well or Spring Number (e.g., M	MM-:	1, MW-2, et		369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000189		<0.000019		<0.000019		<0.0000189	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
12674-11-2	PCB-1016	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
11141-16-5	PCB-1232	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
12672-29-6	PCB-1248	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480	8
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	1, MW-2, et		369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
11096-82-5	PCB-1260	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
11100-14-4	PCB-1268	т	ug/L	8082	<0.1		<0.0951		<0.0982		<0.0979	
12587-46-1	Gross Alpha	т	pCi/L	9310	7.72	*	0.218	*	-1.13	*	2.59	*
12587-47-2	Gross Beta	т	pCi/L	9310	30.6	*	8.86	*	-6.2	*	39.7	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.238	*	0.428	*	0.331	*	0.482	*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.218	*	2.35	*	-3.83	*	1.71	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	57.2	*	23.4	*	11.4	*	79.4	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	1.16	*	0.38	*	1.08	*	1.18	*
10028-17-8	Tritium	т	pCi/L	906.0	125	*	1.2	*	-118	*	-20.2	*
S0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		11.8	J	<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	1.05	J	0.94	J	1.05	J	0.962	J
S0586	Total Organic Halides	т	mg/L	9020	0.0249		0.00742	J	<0.01		0.0133	

Division of Waste Management Solid Waste Branch 14 Reillv Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4792 8004-0990 8004-0985 8004-0988 373 374 375 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 376 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/12/2022 10:58 4/12/2022 11:36 4/12/2022 07:16 Sample Date and Time (Month/Day/Year hour: minutes) NA Duplicate ("Y" or "N")² N Ν Ν Ν Split ("Y" or "N")³ N Ν Ν Ν MW373UG3-22 MW374UG3-22 MW375UG3-22 NA Facility Sample ID Number (if applicable) 576330009 576330011 576330013 Laboratory Sample ID Number (if applicable) NA 4/14/2022 4/14/2022 4/14/2022 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis NA UP UP SIDE Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) SIDE CAS RN4 METHOD DETECTED DETECTED DETECTED DETECTED CONSTITUENT т Unit F F F F OF VALUE VALUE VALUE VALUE D L L L L 5 MEASURE OR Α OR Α OR Α OR А POL⁶ POL⁶ POL⁶ POL⁶ G G G G s^7 s s s 0.703 * 0.83 0.0762 J 24959-67-9 Bromide т 9056 mg/L 43.5 BJ* 48.9 BJ* 3.1 BJ* + т 16887-00-6 Chloride(s) mg/L 9056 0.207 + J 0.281 J 0.175 J т 16984-48-8 Fluoride mg/L 9056 0 729 B.J 0.439 B.J 0 908 B.J Nitrate & Nitrite т S0595- -9056 mg/L 199 16.4 В В * B 24 4 т 14808-79-8 Sulfate 9056 mq/L 29.95 29.95 29.93 NS1894 Barometric Pressure Reading т Inches/Ha Field 777 672 346 S0145- -Specific Conductance т Field uMH0/cm

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	2	8004-0990)	8004-0985		8004-0988	3
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field	328.44		341.87		342.91			*
N238	Dissolved Oxygen	т	mg/L	Field	2.79		2.86		1.72			*
S0266	Total Dissolved Solids	т	mg/L	160.1	484	В	403	В	226	В		*
S0296	рН	т	Units	Field	6.11		6.77		6.32			*
NS215	Eh	т	mV	Field	399		353		396			*
s0907	Temperature	т	°c	Field	16.22		16.39		15.78			*
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.108		0.0591			*
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005			*
7440-39-3	Barium	т	mg/L	6020	0.0351		0.126		0.167			*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020	1.6		0.0233		0.011	J		*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020	62.8		22.7		13			*
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		0.000876	J		*
7440-50-8	Copper	т	mg/L	6020	0.000968	J	0.000822	J	0.00116	J		*
7439-89-6	Iron	т	mg/L	6020	<0.1		0.859		0.126			*
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020	23.6		5.25		5.25			*
7439-96-5	Manganese	т	mg/L	6020	0.00223	J	0.0281		0.0139			*
7439-97-6	Mercury	т	mg/L	7470	0.000122	BJ	0.00012	BJ	0.000119	BJ		*

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	5	8004-098	38
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000287	J	<0.001			*
7440-02-0	Nickel	т	mg/L	6020	0.000796	J	0.000625	J	0.00152	J		*
7440-09-7	Potassium	т	mg/L	6020	2.57		0.461		0.27	J		*
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020	<0.005		0.00527		0.00232	J		*
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-23-5	Sodium	т	mg/L	6020	56.1		117		50.6			*
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005			*
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002			*
7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.00029		<0.0002			*
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02			*
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		0.00533	J		*
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005			*
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005			*
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005			*
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			*
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003			*
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001			*
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4792		8004-099	0	8004-09	85	8004-09	88
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00506		<0.001		0.00034	J		*

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number			8004-479	2	8004-099	0	8004-09	85	8004-09	988	
Facility's Lo	cal Well or Spring Number (e.g., M	1 W-1	1, MW-2, et)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			*
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000189		<0.000019		<0.0000191			*
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
1336-36-3	PCB,Total	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
12674-11-2	PCB-1016	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
11104-28-2	PCB-1221	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
11141-16-5	PCB-1232	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
53469-21-9	PCB-1242	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
12672-29-6	PCB-1248	т	ug/L	8082	<0.0975		<0.0998		<0.111			*

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4792		8004-0990		8004-0985		8004-0988	
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et		373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
11096-82-5	PCB-1260	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
11100-14-4	PCB-1268	т	ug/L	8082	<0.0975		<0.0998		<0.111			*
12587-46-1	Gross Alpha	т	pCi/L	9310	-3	*	0.395	*	-2.15	*		*
12587-47-2	Gross Beta	т	pCi/L	9310	7.72	*	3.3	*	4.14	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.194	*	0.242	*	0.925	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.73	*	-0.282	*	-2.95	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	14.8	*	11.2	*	1.97	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	1.77	*	0.582	*	1.39	*		*
10028-17-8	Tritium	т	pCi/L	906.0	12.3	*	-54.1	*	-69.3	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	11.8	J	23.8		<20			*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5			*
S0268	Total Organic Carbon	т	mg/L	9060	1.03	J	2.22		0.558	J		*
S0586	Total Organic Halides	т	mg/L	9020	0.0104		0.0193		0.00842	J		*

Division of Waste Management Solid Waste Branch 14 Reillv Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-0989 0000-0000 0000-0000 0000-0000 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 377 F BLANK F BLANK T BLANK 1 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment Е F Т NA 4/6/2022 07:05 4/6/2022 08:44 4/6/2022 07:00 Sample Date and Time (Month/Day/Year hour: minutes) NA 06:50Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν Facility Sample ID Number (if applicable) NA RI1UG3-22 FB1UG3-22 TB1UG3-22 Laboratory Sample ID Number (if applicable) NA 575751016 575751015 575751017 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis NA 4/11/2022 4/11/2022 4/11/2022 Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) SIDE NA NA NA CAS RN⁴ CONSTITUENT т Unit METHO DETECTED DETECTED DETECTED DETECTED г F F F OF VALUE VALUE VALUE VALUE D D L L т. L 5 MEASURE OR Α OR Α OR Α OR Α POL⁶ G POL⁶ G POL⁶ G POL⁶ G S^7 s s s * * * * т 24959-67-9 Bromide mg/L 9056 * * * 16887-00-6 Chloride(s) т mg/L 9056 * * * 16984-48-8 Fluoride т mg/L 9056 * * * S0595- -Nitrate & Nitrite т mg/L 9056 * * * 14808-79-8 Sulfate т mg/L 9056 * * * NS1894 T Inches/Hg Field Barometric Pressure Reading * S0145- т * * Specific Conductance Field uMH0/cm

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ , Facility Well/Spring Number						8004-0989		0000-0000		0000-0000		0000-0000	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	377		E. BLANK		F. BLANK		T. BLANK 1		
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S							
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*	
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*	
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*	
S0296	рн	т	Units	Field		*		*		*		*	
NS215	Eh	т	mV	Field		*		*		*		*	
S0907	Temperature	т	°C	Field		*		*		*		*	
7429-90-5	Aluminum	т	mg/L	6020		*	<0.05		<0.05			*	
7440-36-0	Antimony	т	mg/L	6020		*	< 0.003		<0.003			*	
7440-38-2	Arsenic	т	mg/L	6020		*	<0.005		<0.005			*	
7440-39-3	Barium	т	mg/L	6020		*	<0.004		<0.004			*	
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*	
7440-42-8	Boron	т	mg/L	6020		*	<0.015		<0.015			*	
7440-43-9	Cadmium	т	mg/L	6020		*	<0.001		<0.001			*	
7440-70-2	Calcium	т	mg/L	6020		*	<0.2		<0.2			*	
7440-47-3	Chromium	т	mg/L	6020		*	<0.01		<0.01			*	
7440-48-4	Cobalt	т	mg/L	6020		*	<0.001		<0.001			*	
7440-50-8	Copper	т	mg/L	6020		*	<0.002		<0.002			*	
7439-89-6	Iron	т	mg/L	6020		*	<0.1		<0.1			*	
7439-92-1	Lead	т	mg/L	6020		*	<0.002		<0.002			*	
7439-95-4	Magnesium	т	mg/L	6020		*	<0.03		<0.03			*	
7439-96-5	Manganese	т	mg/L	6020		*	<0.005		<0.005			*	
7439-97-6	Mercury	т	mg/L	7470		*	<0.0002		<0.0002			*	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ , Facility Well/Spring Number					8004-0989		0000-0000		0000-0000		0000-0000	
Facility's L	ocal Well or Spring Number (e.g.,	MW-	·1, MW-2, e	tc.)	377		E. BLANK		F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020		*	<0.001		<0.001			*
7440-02-0	Nickel	т	mg/L	6020		*	<0.002		<0.002			*
7440-09-7	Potassium	т	mg/L	6020		*	<0.3		<0.3			*
7440-16-6	Rhodium	т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020		*	<0.005		<0.005			*
7440-22-4	Silver	т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5	Sodium	т	mg/L	6020		*	<0.25		<0.25			*
7440-25-7	Tantalum	т	mg/L	6020		*	<0.005		<0.005			*
7440-28-0	Thallium	т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1	Uranium	т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2	Vanadium	т	mg/L	6020		*	<0.02		<0.02			*
7440-66-6	Zinc	т	mg/L	6020		*	<0.02		<0.02			*
108-05-4	Vinyl acetate	т	mg/L	8260		*	<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260		*	0.007	В	0.00636	В	0.00729	В
107-02-8	Acrolein	т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260		*	<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260		*	<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ , Facility Well/Spring Number					8004-0989	8004-0989		0000-0000		0000-0000		00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	tc.)	377		E. BLANK		F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ , Facility Well/Spring Number					8004-0989		0000-0000		0000-0000		0000-0000	
Facility's Loc	cal Well or Spring Number (e.g., M	1 W-:	1, MW-2, et)	377		E. BLANK		F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011		*	<0.000019		<0.0000191		<0.0000191	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*	0.00037	J	<0.001		0.00038	J
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.101		<0.0946			*
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.101		<0.0946			*
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.101		<0.0946			*
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.101		<0.0946			*
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.101		<0.0946			*
12672-29-6	PCB-1248	т	ug/L	8082		*	<0.101		<0.0946			*

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0989		0000-0000		0000-0000		0000-0000	
Facility's Loo	cal Well or Spring Number (e.g., M	MW-1	., MW-2, et)	377	377		E. BLANK		F. BLANK		٢1
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.101		<0.0946			*
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.101		<0.0946			*
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.101		<0.0946			*
12587-46-1	Gross Alpha	т	pCi/L	9310		*	0.179	*	1.31	*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*	1.77	*	3.38	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418		*	0.955	*	1.77	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*	-1.02	*	1.99	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*	4.47	*	-4.52	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*	1.14	*	-0.688	*		*
10028-17-8	Tritium	т	pCi/L	906.0		*	121	*	29.4	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*	<0.5		<0.5			*
S0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*
		Π										
		Π										

Division of Waste Management Solid Waste Branch 14 Reillv Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 0000-0000 0000-0000 8004-4795 T BLANK 2 T BLANK 3 361 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) Sample Sequence # 1 1 2 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment Т Т NA 4/6/2022 08:40 4/11/2022 06:30 4/12/2022 06:05 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Υ Split ("Y" or "N")³ Ν Ν Ν MW361DUG3-22 Facility Sample ID Number (if applicable) TB2UG3-22 TB3UG3-22 575751009 Laboratory Sample ID Number (if applicable) 576202013 576330015 4/14/2022 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis 4/14/2022 4/8/2022 DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) NA NA CAS RN⁴ CONSTITUENT Unit METHOD DETECTED DETECTED DETECTED т F г F DETECTED F OF VALUE VALUE VALUE VALUE D L L L т. 5 MEASURE OR Α OR А OR Α OR Α POL⁶ G POL⁶ G POL⁶ G POL G S^7 s s S * * т 0.59 24959-67-9 Bromide mg/L 9056 * 36.2 *.J 16887-00-6 Chloride(s) т mg/L 9056 * 0.147 J 16984-48-8 Fluoride т 9056 mg/L S0595- -Nitrate & Nitrite 1 17 J т mg/L 9056 * 697 14808-79-8 Sulfate т mg/L 9056 * * NS1894 Barometric Pressure Reading т Inches/Ha Field * * S0145- т Specific Conductance Field uMH0/cm

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number	0000-0000)	0000-0000)	8004-4795		1				
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	T. BLANK	2	T. BLANK 3		361		\backslash	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*	263			
S0296	рН	т	Units	Field		*		*		*		V
NS215	Eh	т	mV	Field		*		*		*		
S0907	Temperature	т	°c	Field		*		*		*		
7429-90-5	Aluminum	т	mg/L	6020		*		*	<0.05		$ $	
7440-36-0	Antimony	т	mg/L	6020		*		*	<0.003			
7440-38-2	Arsenic	т	mg/L	6020		*		*	<0.005		L X	
7440-39-3	Barium	т	mg/L	6020		*		*	0.0558			
7440-41-7	Beryllium	т	mg/L	6020		*		*	<0.0005			
7440-42-8	Boron	т	mg/L	6020		*		*	0.256			
7440-43-9	Cadmium	т	mg/L	6020		*		*	<0.001			
7440-70-2	Calcium	т	mg/L	6020		*		*	30.3			Ν
7440-47-3	Chromium	т	mg/L	6020		*		*	<0.01			
7440-48-4	Cobalt	т	mg/L	6020		*		*	<0.001			$ \rangle$
7440-50-8	Copper	т	mg/L	6020		*		*	0.000653	J		
7439-89-6	Iron	т	mg/L	6020		*		*	<0.1			
7439-92-1	Lead	т	mg/L	6020		*		*	<0.002			
7439-95-4	Magnesium	т	mg/L	6020		*		*	14.1			
7439-96-5	Manganese	т	mg/L	6020		*		*	0.00323	J		
7439-97-6	Mercury	т	mg/L	7470		*		*	<0.0002			

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER	¹ , Facility Well/Spring Number				0000-000	0	000-000	00	8004-479	15	Ν	
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	T. BLANK	2	T. BLANK 3		361		$\left \right\rangle$	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020		*		*	<0.001			\square
7440-02-0	Nickel	т	mg/L	6020		*		*	<0.002			\square
7440-09-7	Potassium	т	mg/L	6020		*		*	2.06			
7440-16-6	Rhodium	т	mg/L	6020		*		*	<0.005			
7782-49-2	Selenium	т	mg/L	6020		*		*	<0.005			
7440-22-4	Silver	т	mg/L	6020		*		*	<0.001			
7440-23-5	Sodium	т	mg/L	6020		*		*	42.1		$ \rangle /$	
7440-25-7	Tantalum	т	mg/L	6020		*		*	<0.005			
7440-28-0	Thallium	т	mg/L	6020		*		*	<0.002		X	
7440-61-1	Uranium	т	mg/L	6020		*		*	<0.0002			
7440-62-2	Vanadium	т	mg/L	6020		*		*	<0.02			
7440-66-6	Zinc	т	mg/L	6020		*		*	<0.02			
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005			
67-64-1	Acetone	т	mg/L	8260	0.0127		<0.005		<0.005			
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005			
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		0.00132		<0.001			
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003			
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001			
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER1	, Facility Well/Spring Number	0000-0000		0000-000	0	8004-4795						
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	.c.)	T. BLANK	2	T. BLANK 3		361			
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			\square
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			Π
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			
78-93-3	Methyl ethyl ketone	т	mg/L	8260	0.00205	J	<0.005		<0.005			1
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		$ \langle \rangle \rangle$	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		X	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		/ \	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			\square
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			\Box
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		0.00538			T

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: KY8-890-008-982 / 1Permit Number:SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-000	C	0000-000	0	8004-47	95	Ν	
Facility's Loc	al Well or Spring Number (e.g., M	1 W-1	1, MW-2, et)	T. BLANK	2	T. BLANK 3		361			
CAS RN ⁴	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			/
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			/
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		$ \rangle /$	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000188		<0.0000188		<0.0000189			
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		Ι X	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		/ \	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	0.00037	J	0.00035	J	<0.001			
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		0.00054	J	<0.001			
1336-36-3	PCB,Total	т	ug/L	8082		*		*	<0.098			
12674-11-2	PCB-1016	т	ug/L	8082		*		*	<0.098			
11104-28-2	PCB-1221	т	ug/L	8082		*		*	<0.098			
11141-16-5	PCB-1232	т	ug/L	8082		*		*	<0.098			
53469-21-9	PCB-1242	т	ug/L	8082		*		*	<0.098			
12672-29-6	PCB-1248	т	ug/L	8082		*		*	<0.098		V	

Facility: US DOE - Paducah Gaseous Diffusion PlantFINDS/UNIT: <u>KY8-890-008-982 / 1</u>Permit Number: SW07300014, SW07300015, SW07300045LAB ID: None

AKGWA NUMBER ¹	, Facility Well/Spring Number				0000-0000		0000-0000		8004-479	5	\backslash	
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	tc.)	T. BLANK	2	T. BLANK 3		361			
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*	<0.098			\square
11096-82-5	PCB-1260	т	ug/L	8082		*		*	<0.098			\square
11100-14-4	PCB-1268	т	ug/L	8082		*		*	<0.098			/
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*	0.658	*		
12587-47-2	Gross Beta	т	pCi/L	9310		*		*	9.61	*		
10043-66-0	Iodine-131	т	pCi/L			*		*		*		
13982-63-3	Radium-226	т	pCi/L	AN-1418		*		*	1.91	*		
10098-97-2	Strontium-90	т	pCi/L	905.0		*		*	2.77	*	V	
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*		*	33.3	*	Á	
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*		*	3.6	*	/ \	
10028-17-8	Tritium	т	pCi/L	906.0		*		*	9.63	*		
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*	19.3	J		
57-12-5	Cyanide	т	mg/L	9012		*		*	<0.2			
20461-54-5	Iodide	т	mg/L	300.0		*		*	<0.5			$\left[\right]$
s0268	Total Organic Carbon	т	mg/L	9060		*		*	0.507	J		\square
s0586	Total Organic Halides	т	mg/L	9020		*		*	0.00624	J		\square
		\square										\square
												\square
		\square										\Box
		\square										
											/	

LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4798 MW357	MW357UG3-22	Bromide	W	Post-digestion spike recovery out of control limits.
		Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.23. Rad error is 5.15.
		Gross beta		TPU is 8.66. Rad error is 7.75.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.55. Rad error is 1.55.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.84. Rad error is 3.83.
		Technetium-99		TPU is 12.6. Rad error is 12.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.75. Rad error is 1.75.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 123. Rad error is 123.
3004-4799 MW358	MW358UG3-22	Bromide	W	Post-digestion spike recovery out of control limits.
		Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.01. Rad error is 3.
		Gross beta		TPU is 9.05. Rad error is 8.41.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.59. Rad error is 1.59.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.63. Rad error is 3.63.
		Technetium-99		TPU is 11.6. Rad error is 11.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.15. Rad error is 2.15.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 126. Rad error is 124.
8004-0981 MW359	MW359UG3-22	Bromide	W	Post-digestion spike recovery out of control limits.
		Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.89. Rad error is 3.88.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.87. Rad error is 4.87.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.51. Rad error is 1.51.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.9. Rad error is 3.9.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 11.2. Rad error is 11.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.36. Rad error is 2.34.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 133. Rad error is 128.

LAB ID:None

2.37. Rad error is 2.36. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.56. Rad error is 5.56. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.63. Rad error is 1.08. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.63. Rad error is 1.08. Totium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.64. Rad error is 1.08. 8004-4795 MW361 MW361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.6. Rad error is 2.61. 8004-4795 MW361 MW361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 80.56. Rad error is 3.66. Cad error is 7.00. 80.67. Rad error is 2.61. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPL 80.67. Rad error is 2.61. 80.67. Rad error is 2.61. 71.19. Rad error is 3.00. 72. Rad error is 3.07. 72. Rad error is 3.07. 73. Rad error is 3.08. 74. Rad error is 3.08. 74. Rad error is 3.09. 74. In 1.9. Rad error is 3.09. 74. In 1.9. Rad error is 3.09. 74. In 1.9. Rad error is 1.00. 74. Rad error is 3.00. 74. Rad error is 3.00. 75. Strontium-90 U Indicates analyte/	Monitoring Point	Facility Sample ID	Constituent	Flag	Description
Gross alpha U Indicates analyte/huclide was analyzed for, but not detected. TPL 2.57. Rad error is 2.36. Gross beta U Indicates analyte/huclide was analyzed for, but not detected. TPL 6.56. Rad error is 6.36. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/huclide was analyzed for, but not detected. TPL 3.6. Rad error is 3.63. Technetium-90 U Indicates analyte/huclide was analyzed for, but not detected. TPL 3.6. Rad error is 3.4. Thorium-230 U Indicates analyte/huclide was analyzed for, but not detected. TPL 3.6. Rad error is 3.4. 11.3. Rad error is 1.16. Tritium U 1004-4795 MW361 MW361UG3-22 Bromide W Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/inuclide was analyzed for, but not detected. TPL 3.8.6. Rad error is 3.86. Gross beta U Indicates analyte/inuclide was analyzed for, but not detected. TPL 3.8.6. Rad error is 1.16. Iodine-131 Analysis of constituent not required and not performed. Iadium-226 U Indicates analyte/inuclide was analyzed for, but not detected. TPL 3.8.6 Gross beta U Indicates analyte/inuclide was analyzed for, but not detected. TPL 3.8.6. Rad er	3004-4800 MW360	MW360UG3-22	Bromide	W	Post-digestion spike recovery out of control limits.
2.37. Rad error is 2.36. Gross beta U Indicates analyte/multide was analyzed for, but not detected. TPL 6.56. Rad error is 5.66. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/multide was analyzed for, but not detected. TPL 365. Rad error is 3.63. Strontium-90 U Indicates analyte/multide was analyzed for, but not detected. TPL 365. Rad error is 3.63. Technetium-99 U Indicates analyte/multide was analyzed for, but not detected. TPL 365. Rad error is 1.36. Ot4-4795 MW361 MW361UG3-22 Bromide W Ot4-4795 MW361 MW361UG3-22 Bromide Chioride W Post-digestion spike recovery out of control limits. Gross beta U indicates analyte/multide was analyzed for, but not detected. TPL 305. Rad error is 3.66. Gross beta U indicates analyte/multide was analyzed for, but not detected. TPL 305. Rad error is 3.05.			Chloride	W	Post-digestion spike recovery out of control limits.
6.56. Rad error is 5.67. Nanysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 38. Rad error is 138. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 21. Rad error is 113. Rad error is 2000 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 21. Rad error is 2000 U 1004-4795 MV361 MV361 MV361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 386. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 30.3. Rad error is 3.03. Technetium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 30.3. Rad error is 3.03. Technetium-90 Indicates analyte/nuc			Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.37. Rad error is 2.36.
Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 198. Rad error is 13.83. Rad error is 3.83. Rad error is 3.83. Rad error is 3.84. Thorium-390 004-4795 MW361 MW361UG3-22 Bromide U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.16. Rad error is 1.74. Thorium-230 004-4795 MW361 MW361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.87. Iodine-131 Analysis of constituent not required and not performed. Radium-226 Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 3.03. Technetium-99 TPU is 11.9. Rad error is 1.5. Thorium-230 Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 3.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03.			Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.56. Rad error is 6.56.
1.98. Rad error is 1.98. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.63. Rad error is 1.3. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.16, Rad error is 2.14. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.16, Rad error is 2.14. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.16, Rad error is 2.14. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.13. Rad error is 1.26. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 1.86. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.86. Gross so beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 1.87. Iodine-131 Rad/mum-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 1.3. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 1.3. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 1.3. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 5.03. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 5.03. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.04. Rad error is 5.03. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.06. Rad error is 5.06. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.06. Rad error is 5.06. Gro			lodine-131		Analysis of constituent not required and not performed.
3.63. Red error is 3.63. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.3. Rad error is 2.14. Tritium U 1004-4795 MW361 MW361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.6. Rad error is 11.6. Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.68. Radium-226 U Iodine-131 Analysis of constituent not required and to performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Radium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Radium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 11.5. Thorium-230 Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 11.5. Thorium-230 U Indicates analyte/nuc			Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.98. Rad error is 1.98.
11.3. Rad error is 11.3. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.16. Rad error is 2.14. Tritium U 1004-4795 MW361 MW361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.66. Rad error is 3.76. Rad error is 7.7. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.67. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.572. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.572. Rad error is 1.15. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.18. Rad error is 1.15. Out-0986 MW362 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.51. <td></td> <td>Strontium-90</td> <td>U</td> <td>Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.63. Rad error is 3.63.</td>			Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.63. Rad error is 3.63.
2.16. Rad error is 2.14. 004-4795 MW361 MW361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 0.872. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.872. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.872. Rad error is 0.30. Technetium-99 TPU is 11.9. Rad error is 11.5. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.872. Rad error is 2.81. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.872. Rad error is 1.30. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.8			Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.3. Rad error is 11.3.
118. Rad error is 116. 004-4795 MW361 MW361UG3-22 Bromide W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 7.87. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 3.03. Technetium-99 TPU is 11.9. Rad error is 1.5. Thorium-230 Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.81. Rad error is 2.81. 004-0986 MW362 MW362UG3-22 Bromide W 004-0986 MW362 MW362UG3-22 Bromide W 004-0986 MW362 MW362UG3-22 Bromide W 004-0986 MW362 MW362UG3-22 Bromide W 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 006-0986 Gross			Thorium-230		
Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.86. Rad error is 7.87. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.05. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 2.03. Technetium-99 TPU is 11.9. Rad error is 11.5. Thorium-230 Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.61. Rad error is 2.81. i004-0986 MW362 MW362UG3-22 Bromide V Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.06. Rad error is 5.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.06. Rad error is 5.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.06. Rad er					118. Rad error is 116.
Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 8.05. Rad error is 7.87. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.872. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.03. Rad error is 11.5. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.03. Rad error is 113. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 004-0986 Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.03. Rad error is 113. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 004-0986 Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.06. Rad error is 5.13. 004-0986 Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.06. Rad error is 5.13. 004-0986 Gross beta U Indicates ana	004-4795 MW361	MW361UG3-22	Bromide	W	Post-digestion spike recovery out of control limits.
3.86. Rad error is 3.86. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 8.05. Rad error is 7.87. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.872. Rad error is 3.03. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 3.03. O4-0986 MW362 MW362UG3-22 Tronium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.81. Rad error is 113. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 004-0986 IMW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 004-0986 IMW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 01 Chloride W Post-digestion spike recovery out of control limits. Post-digestion spike recovery out of control limits. 02 Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.06. Rad error is 3.03. 03 Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.06. Ra			Chloride	W	Post-digestion spike recovery out of control limits.
8.05. Rad error is 7.87. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.872. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.03. Rad error is 0.872. Technetium-99 TPU is 11.9. Rad error is 11.5. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.81. Rad error is 12.8. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.06. Rad error is 5.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.96. Rad error is 5.06. Rad error is 5.07. Iodine-131 Analysis of constituent not required and not performed. Radium-226 V Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.96. Rad error is 3.96. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.96. Rad error is 5.7.			Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.86. Rad error is 3.86.
Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.872. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.03. Rad error is 3.03. Technetium-99 TPU is 11.9. Rad error is 11.5. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.81. Rad error is 113. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Chloride Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.06. Rad error is 3.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 3.96. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 1.57.			Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 8.05. Rad error is 7.87.
0.872. Rad error is 0.872. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.03. Rad error is 3.03. Technetium-99 TPU is 11.9. Rad error is 11.5. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.81. Rad error is 2.81. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 114. Rad error is 113. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.06. Rad error is 5.03. Gross beta U Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detec			lodine-131		Analysis of constituent not required and not performed.
3.03. Rad error is 3.03. Technetium-99 Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.81. Rad error is 2.81. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 014-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 014-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 014-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 014-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. 014-0176 MW362UG3-24 Bromide W Post-digestion spike recovery out of control limits. 015-0176 MW362UG3-25 Bromide W Post-digestion spike recovery out of control limits. 015-0176 MW362UG3-24 Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. 104ine-131 Analysis of constituent not required a			Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.872. Rad error is 0.872.
Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.81. Rad error is 2.81. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 114. Rad error is 113. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.06. Rad error is 5.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 3.96. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.4.3. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.4.3. Technetium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.4.3. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.8. Rad error is 1.8.5. Tritium U Indicates analyte/nuclide was analyzed fo			Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.03. Rad error is 3.03.
2.81. Rad error is 2.81. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 114. Rad error is 113. 004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.06. Rad error is 5.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 3.96. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.1. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.5. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.5. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.5. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.5. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.5. Rad error is 1.85.			Technetium-99		TPU is 11.9. Rad error is 11.5.
114. Rad error is 113. 1004-0986 MW362 MW362UG3-22 Bromide W Post-digestion spike recovery out of control limits. Chloride W Post-digestion spike recovery out of control limits. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.06. Rad error is 5.03. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 3.96. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 4.3. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.11. Rad error is 1.51. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.			Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.81. Rad error is 2.81.
ChlorideWPost-digestion spike recovery out of control limits.Gross alphaUIndicates analyte/nuclide was analyzed for, but not detected. TPU 5.06. Rad error is 5.03.Gross betaUIndicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 3.96.Iodine-131Analysis of constituent not required and not performed.Radium-226UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Rad error is 1.57.Strontium-90UIndicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 4.3.Technetium-99UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.11. Rad error is 1.11.Thorium-230UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.TritiumUIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.			Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 114. Rad error is 113.
Gross alphaUIndicates analyte/nuclide was analyzed for, but not detected. TPU 5.06. Rad error is 5.03.Gross betaUIndicates analyte/nuclide was analyzed for, but not detected. TPU 3.96. Rad error is 3.96.Iodine-131Analysis of constituent not required and not performed.Radium-226UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Rad error is 1.57.Strontium-90UIndicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 4.3.Technetium-99UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.11. Rad error is 1.1.Thorium-230UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.TritiumUIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.	004-0986 MW362	MW362UG3-22	Bromide	W	Post-digestion spike recovery out of control limits.
5.06. Rad error is 5.03.Gross betaIodine-131Radium-226Strontium-90Technetium-99UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Rad error is 1.57.Strontium-99UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Rad error is 1.1.Technetium-99UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.58.TritiumUUIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.58.UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.58.UIndicates analyte/nuclide was analyzed for, but not detected. TPU 11.1.UIndicates analyte/nuclide was analyzed for, but not detected. TPU 11.1.UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86.UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86.UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86.UIndicates analyte/nuclide was analyzed for, but not detected. TPU 1.86.			Chloride	W	Post-digestion spike recovery out of control limits.
3.96. Rad error is 3.96. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Strontium-90 U Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 4.3. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 11.1. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.			Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.06. Rad error is 5.03.
Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 4.3. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 11.1. Rad error is 11.1. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 11.86. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86.			Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.96. Rad error is 3.96.
1.57. Rad error is 1.57. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.32. Rad error is 4.3. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 11.1. Rad error is 11.1. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 186. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.			lodine-131		Analysis of constituent not required and not performed.
4.32. Rad error is 4.3. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.1. Rad error is 11.1. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.86. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.86. Rad error is 1.85.			Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.57. Rad error is 1.57.
Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86.			Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.32. Rad error is 4.3.
1.86. Rad error is 1.85.TritiumUIndicates analyte/nuclide was analyzed for, but not detected. TPL			Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.1. Rad error is 11.1.
			Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.
			Tritium	U	

LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4796 MW363	MW363UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.07. Rad error is 3.06.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 7.83. Rad error is 7.76.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.67. Rad error is 1.67.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.52. Rad error is 3.52.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 12.1. Rad error is 12.
004-4797 MW364 MV		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.65. Rad error is 3.61.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 149. Rad error is 148.
	MW364UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.67. Rad error is 4.64.
		Gross beta		TPU is 10.8. Rad error is 9.83.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.54. Rad error is 1.54.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.04. Rad error is 4.04.
		Technetium-99		TPU is 15.1. Rad error is 13.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.25. Rad error is 4.19.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 142. Rad error is 142.
004-0984 MW365	MW365UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.58. Rad error is 2.58.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 7.74. Rad error is 7.73.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.57. Rad error is 1.57.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.04. Rad error is 4.04.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 9.93. Rad error is 9.78.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 3.78. Rad error is 3.71.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 144. Rad error is 144.

LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0982 MW366	MW366UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.56. Rad error is 4.55.
		Gross beta		TPU is 13.7. Rad error is 11.3.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.07. Rad error is 1.07.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4. Rad error is 4.
		Technetium-99		TPU is 14.2. Rad error is 11.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.97. Rad error is 3.92.
004-4793 MW367 MN		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 144. Rad error is 144.
	MW367UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.01. Rad error is 4.98.
		Gross beta		TPU is 11.2. Rad error is 10.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.78. Rad error is 1.78.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4. Rad error is 4.
		Technetium-99		TPU is 10.4. Rad error is 9.67.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.37. Rad error is 1.37.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 145. Rad error is 145.
04-0983 MW368	MW368UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.41. Rad error is 5.32.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.1. Rad error is 6.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.45. Rad error is 1.45.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.75. Rad error is 4.65.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 10.6. Rad error is 10.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.67. Rad error is 2.62.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 152. Rad error is 150.

LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4820 MW369	MW369UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 7.59. Rad error is 7.41.
		Gross beta		TPU is 11.2. Rad error is 10.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.494. Rad error is 0.494.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.99. Rad error is 3.99.
		Technetium-99		TPU is 13.2. Rad error is 11.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.78. Rad error is 1.76.
004-4818 MW370 M		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 152. Rad error is 150.
	MW370UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.39. Rad error is 3.38.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 8.45. Rad error is 8.32.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.566. Rad error is 0.566.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.3. Rad error is 4.28.
		Technetium-99		TPU is 10.8. Rad error is 10.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.49. Rad error is 2.48.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 146. Rad error is 146.
04-4819 MW371	MW371UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.44. Rad error is 3.43.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 7.13. Rad error is 7.13.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.526. Rad error is 0.526.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.38. Rad error is 3.38.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 10. Rad error is 9.95.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.42. Rad error is 2.4.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 137. Rad error is 137.

LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4808 MW372	MW372UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.53. Rad error is 5.52.
		Gross beta		TPU is 12.6. Rad error is 10.7.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.638. Rad error is 0.638.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.82. Rad error is 2.81.
		Technetium-99		TPU is 20.2. Rad error is 18.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.11. Rad error is 2.09.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 147. Rad error is 147.
04-4792 MW373	MW373UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.42. Rad error is 2.42.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 8.66. Rad error is 8.56.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.464. Rad error is 0.464.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.07. Rad error is 4.07.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 11.5. Rad error is 11.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.37. Rad error is 2.35.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 148. Rad error is 148.
04-0990 MW374	MW374UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.79. Rad error is 3.79.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.82. Rad error is 5.8.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.472. Rad error is 0.472.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.94. Rad error is 3.94.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 10.8. Rad error is 10.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.19. Rad error is 2.18.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 137. Rad error is 137.

LAB ID:None

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0985 MW375	MW375UG3-22	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.47. Rad error is 5.47.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.98. Rad error is 5.94.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.851. Rad error is 0.85.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.72. Rad error is 3.72.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10. Rad error is 10.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.88. Rad error is 2.86.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 142. Rad error is 142.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		Bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample wa collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample wa collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample we collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample w collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample w collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample w collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample w collected.
		рН		During sampling, the well went dry; therefore, no sample w collected.
		Eh		During sampling, the well went dry; therefore, no sample w collected.
		Temperature		During sampling, the well went dry; therefore, no sample w collected.
		Aluminum		During sampling, the well went dry; therefore, no sample w collected.
		Antimony		During sampling, the well went dry; therefore, no sample w collected.
		Arsenic		During sampling, the well went dry; therefore, no sample w collected.
		Barium		During sampling, the well went dry; therefore, no sample w collected.
		Beryllium		During sampling, the well went dry; therefore, no sample w collected.
		Boron		During sampling, the well went dry; therefore, no sample w collected.
		Cadmium		During sampling, the well went dry; therefore, no sample w collected.
		Calcium		During sampling, the well went dry; therefore, no sample w collected.
		Chromium		During sampling, the well went dry; therefore, no sample w collected.
		Cobalt		During sampling, the well went dry; therefore, no sample w collected.
		Copper		During sampling, the well went dry; therefore, no sample w collected.
		Iron		During sampling, the well went dry; therefore, no sample w collected.
		Lead		During sampling, the well went dry; therefore, no sample w collected.
		Magnesium		During sampling, the well went dry; therefore, no sample w collected.
		Manganese		During sampling, the well went dry; therefore, no sample w collected.
		Mercury		During sampling, the well went dry; therefore, no sample w collected.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0988 MW376	,	Molybdenum		During sampling, the well went dry; therefore, no sample wa collected.
		Nickel		During sampling, the well went dry; therefore, no sample wa collected.
		Potassium		During sampling, the well went dry; therefore, no sample wa collected.
		Rhodium		During sampling, the well went dry; therefore, no sample wa collected.
		Selenium		During sampling, the well went dry; therefore, no sample wa collected.
		Silver		During sampling, the well went dry; therefore, no sample was collected.
		Sodium		During sampling, the well went dry; therefore, no sample w collected.
		Tantalum		During sampling, the well went dry; therefore, no sample w collected.
		Thallium		During sampling, the well went dry; therefore, no sample w collected.
		Uranium		During sampling, the well went dry; therefore, no sample w collected.
		Vanadium		During sampling, the well went dry; therefore, no sample w collected.
		Zinc		During sampling, the well went dry; therefore, no sample w collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample w collected.
		Acetone		During sampling, the well went dry; therefore, no sample w collected.
		Acrolein		During sampling, the well went dry; therefore, no sample w collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample w collected.
		Benzene		During sampling, the well went dry; therefore, no sample w collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample w collected.
		Xylenes		During sampling, the well went dry; therefore, no sample w collected.
		Styrene		During sampling, the well went dry; therefore, no sample w collected.
		Toluene		During sampling, the well went dry; therefore, no sample w collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample w collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample w collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample w collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample w collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample w collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample w collected.

Monitoring Point	Facility Sample ID	Constituent	lag	Description
3004-0988 MW376		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

Monitoring _Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377	·	Bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample wa collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample ware collected.
		Sulfate		During sampling, the well went dry; therefore, no sample w collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample w collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample w collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample w collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample w collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample w collected.
		рН		During sampling, the well went dry; therefore, no sample w collected.
		Eh		During sampling, the well went dry; therefore, no sample w collected.
		Temperature		During sampling, the well went dry; therefore, no sample w collected.
		Aluminum		During sampling, the well went dry; therefore, no sample w collected.
		Antimony		During sampling, the well went dry; therefore, no sample v collected.
		Arsenic		During sampling, the well went dry; therefore, no sample w collected.
		Barium		During sampling, the well went dry; therefore, no sample v collected.
		Beryllium		During sampling, the well went dry; therefore, no sample v collected.
		Boron		During sampling, the well went dry; therefore, no sample w collected.
		Cadmium		During sampling, the well went dry; therefore, no sample w collected.
		Calcium		During sampling, the well went dry; therefore, no sample w collected.
		Chromium		During sampling, the well went dry; therefore, no sample w collected.
		Cobalt		During sampling, the well went dry; therefore, no sample w collected.
		Copper		During sampling, the well went dry; therefore, no sample v collected.
		Iron		During sampling, the well went dry; therefore, no sample w collected.
		Lead		During sampling, the well went dry; therefore, no sample w collected.
		Magnesium		During sampling, the well went dry; therefore, no sample w collected.
		Manganese		During sampling, the well went dry; therefore, no sample w collected.
		Mercury		During sampling, the well went dry; therefore, no sample w collected.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377		Molybdenum		During sampling, the well went dry; therefore, no sample wa
		Nickel		collected. During sampling, the well went dry; therefore, no sample wa collected.
		Potassium		During sampling, the well went dry; therefore, no sample wa collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample ware collected.
		Silver		During sampling, the well went dry; therefore, no sample w collected.
		Sodium		During sampling, the well went dry; therefore, no sample w collected.
		Tantalum		During sampling, the well went dry; therefore, no sample w collected.
		Thallium		During sampling, the well went dry; therefore, no sample w collected.
		Uranium		During sampling, the well went dry; therefore, no sample w collected.
		Vanadium		During sampling, the well went dry; therefore, no sample w collected.
		Zinc		During sampling, the well went dry; therefore, no sample w collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample v collected.
		Acetone		During sampling, the well went dry; therefore, no sample v collected.
		Acrolein		During sampling, the well went dry; therefore, no sample v collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample v collected.
		Benzene		During sampling, the well went dry; therefore, no sample v collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample v collected.
		Xylenes		During sampling, the well went dry; therefore, no sample v collected.
		Styrene		During sampling, the well went dry; therefore, no sample v collected.
		Toluene		During sampling, the well went dry; therefore, no sample v collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample w collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample v collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample w collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample w collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample w collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample w collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample w collected.

Monitoring Point	Facility Sample ID	Constituent	-lag	Description
3004-0989 MW377		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample we collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample we collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample was collected.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample wa collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample wa collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample wa collected.
		Gross beta		During sampling, the well went dry; therefore, no sample wa collected.
		lodine-131		During sampling, the well went dry; therefore, no sample wa collected.
		Radium-226		During sampling, the well went dry; therefore, no sample wa collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample wa collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample wa collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample wa collected.
		Tritium		During sampling, the well went dry; therefore, no sample wa collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample wa collected.
		Cyanide		During sampling, the well went dry; therefore, no sample wa collected.
		lodide		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample wa collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
00-0000 QC	RI1UG3-22	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.97. Rad error is 2.97.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.72. Rad error is 5.71.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.21. Rad error is 1.21.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.94. Rad error is 3.94.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 12.2. Rad error is 12.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.89. Rad error is 2.88.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 124. Rad error is 121.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	FB1UG3-22	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рH		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.86. Rad error is 3.86.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.84. Rad error is 5.81.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.69. Rad error is 1.69.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4.23. Rad error is 4.22.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 12.3. Rad error is 12.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.47. Rad error is 2.46.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 105. Rad error is 105.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1UG3-22	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Monitoring Point	Facility Sample ID	Constituent	Flag	Description		
000-0000 QC	TB1UG3-22	Zinc	1.0.9	Analysis of constituent not required and not performed.		
		PCB, Total		Analysis of constituent not required and not performed.		
		PCB-1016		Analysis of constituent not required and not performed.		
		PCB-1221		Analysis of constituent not required and not performed.		
		PCB-1232		Analysis of constituent not required and not performed.		
		PCB-1242		Analysis of constituent not required and not performed.		
		PCB-1248		Analysis of constituent not required and not performed.		
		PCB-1254		Analysis of constituent not required and not performed.		
		PCB-1260		Analysis of constituent not required and not performed.		
		PCB-1268		Analysis of constituent not required and not performed.		
		Gross alpha		Analysis of constituent not required and not performed.		
		Gross beta		Analysis of constituent not required and not performed.		
		lodine-131		Analysis of constituent not required and not performed.		
		Radium-226		Analysis of constituent not required and not performed.		
				Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.		
		Thorium-230		Analysis of constituent not required and not performed.		
		Tritium		Analysis of constituent not required and not performed.		
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.		
		Cyanide		Analysis of constituent not required and not performed.		
		lodide		Analysis of constituent not required and not performed.		
		Total Organic Carbon		Analysis of constituent not required and not performed.		
		Total Organic Halides		Analysis of constituent not required and not performed.		

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG3-22	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2UG3-22	Zinc	riug	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG3-22	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG3-22	Zinc	1.6.9	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4795 MW361	MW361DUG3-22	Bromide	W	Post-digestion spike recovery out of control limits.
		Chloride	W	Post-digestion spike recovery out of control limits.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4.04. Rad error is 4.03.
		Gross beta		Indicates analyte/nuclide was analyzed for, but not detected. T 7.77. Rad error is 7.61.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.78. Rad error is 1.78.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4.01. Rad error is 3.98.
		Technetium-99		TPU is 13.6. Rad error is 13.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.95. Rad error is 3.89.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 104. Rad error is 104.

APPENDIX D

STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

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RESIDENTIAL/CONTAINED—QUARTERLY, 2nd CY 2022 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-980-008-982/1</u> LAB ID: <u>None</u>

GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the second quarter 2022 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). A statistician qualification statement has been provided for this analysis.

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The second quarter 2022 data used to conduct the statistical analyses were collected in April 2022. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one downgradient well that had exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Station	Туре	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359 ^a	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362 ^a	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365 ^a	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368 ^a	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371 ^a	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374 ^a	BG	UCRS
MW375 ^a	SG	UCRS
MW376 ^{a,b}	SG	UCRS
MW377 ^{a,b}	SG	UCRS

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

^a The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient.

^b Well was dry this quarter, and a groundwater sample could not be collected.

BG: upgradient or background wells

TW: downgradient or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

 $TL = X + (K \times S)$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, second quarter 2022. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data.

¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations: upper $TL = X + (K \times S)$ lower $TL = X - (K \times S)$

Parameters
Aluminum
Boron
Bromide
Calcium
Chemical Oxygen Demand (COD)
Chloride
Cobalt
Conductivity
Copper
Dissolved Oxygen
Dissolved Solids
Iron
Magnesium
Manganese
Nickel
Oxidation-Reduction Potential
PCB, Total
PCB-1242
pH*
Potassium
Sodium
Sulfate
Tantalum
Technetium-99
Toluene
Total Organic Carbon (TOC)
Total Organic Halides (TOX)
Trichloroethene
Vanadium
Zinc
*For pH the test well results were compared to both an upper and lower TL to determine if the current result

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

*For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	7	0	No
1,1,2,2-Tetrachloroethane	7	7	0	No
1,1,2-Trichloroethane	7	7	0	No
1,1-Dichloroethane	7	7	0	No
1,2,3-Trichloropropane	7	7	0	No
1,2-Dibromo-3-chloropropane	7	7	0	No
1,2-Dibromoethane	7	7	0	No
1,2-Dichlorobenzene	7	7	0	No
1,2-Dichloropropane	7	7	0	No
2-Butanone	7	7	0	No
2-Hexanone	7	7	0	No
4-Methyl-2-pentanone	7	7	0	No
Acetone	7	7	0	No
Acrolein	7	7	0	No
Acrylonitrile	7	7	0	No
Aluminum	7	1	6	Yes
Antimony	7	7	0	No
Beryllium	7	7	0	No
Boron	7	0	7	Yes
Bromide	7	3	4	Yes
Bromochloromethane	7	7	4 0	No
Bromodichloromethane	7	7		
Bromoform	7		0	No
		7	0	No
Bromomethane	7	7	0	No
Calcium	7	0	7	Yes
Carbon disulfide	7	7	0	No
Chemical Oxygen Demand (COD)	7	4	3	Yes
Chloride	7	3	4	Yes
Chlorobenzene	7	7	0	No
Chloroethane	7	7	0	No
Chloroform	7	7	0	No
Chloromethane	7	7	0	No
cis-1,2-Dichloroethene	7	7	0	No
cis-1,3-Dichloropropene	7	7	0	No
Cobalt	7	5	2	Yes
Conductivity	7	0	7	Yes
Copper	7	0	7	Yes
Cyanide	7	7	0	No
Dibromochloromethane	7	7	0	No
Dibromomethane	7	7	0	No
Dimethylbenzene, Total	7	7	0	No
Dissolved Oxygen	7	0	7	Yes
Dissolved Solids	7	0	7	Yes
Ethylbenzene	7	7	0	No
Iodide	7	7	0	No
Iodomethane	7	7	0	No
Iron	7	2	5	Yes
Magnesium	7	0	7	Yes
Manganese	7	0	7	Yes
Methylene chloride	7	7	0	No
Molybdenum	7	7	0	No

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	7	0	7	Yes
Oxidation-Reduction Potential	7	0	7	Yes
PCB, Total	7	6	1	Yes
PCB-1016	7	7	0	No
PCB-1221	7	7	0	No
PCB-1232	7	7	0	No
PCB-1242	7	6	1	Yes
PCB-1248	7	7	0	No
PCB-1254	7	7	0	No
PCB-1260	7	7	0	No
PCB-1268	7	7	0	No
рН	7	0	7	Yes
Potassium	7	0	7	Yes
Radium-226	7	7	0	No
Rhodium	7	7	0	No
Sodium	7	0	7	Yes
Styrene	7	7	0	No
Sulfate	7	0	7	Yes
Tantalum	7	7	0	No
Technetium-99	7	7	0	No
Tetrachloroethene	7	7	0	No
Thallium	7	7	0	No
Thorium-230	7	7	0	No
Toluene	7	7	0	No
Total Organic Carbon (TOC)	7	0	7	Yes
Total Organic Halides (TOX)	7	1	6	Yes
trans-1,2-Dichloroethene	7	7	0	No
trans-1,3-Dichloropropene	7	7	0	No
trans-1,4-Dichloro-2-Butene	7	7	0	No
Trichlorofluoromethane	7	7	0	No
Vanadium	7	6	1	Yes
Vinyl Acetate	7	7	0	No
Zinc	7	4	3	Yes

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	3	3	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6		No
	6	6	0	
Bromomethane			0 6	No
Calcium	6	0		Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	4	2	Yes
Chloride	6	2	4	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
<i>cis</i> -1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	2	4	Yes
Conductivity	6	0	6	Yes
Copper	6	0	6	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	2	4	Yes
Magnesium	6	0	6	Yes
Manganese	6	1	5	Yes
Methylene chloride	6	6	0	No
Molybdenum	6	6	0	No

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	5	1	Yes
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	5	1	Yes
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	2	4	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	1	5	Yes

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	5	1	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	0	<u> </u>	Yes
Chloride	6	2	4	Yes
Chlorobenzene	6	6	<u>4</u> 0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6		No
,	6	6	0	No
cis-1,3-Dichloropropene	6	<u> </u>	0 2	Yes
Cobalt Conductivity		•		
Conductivity	6	0	6	Yes
Copper	6		6	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	3	3	Yes
Magnesium	6	0	6	Yes
Manganese	6	0	6	Yes
Methylene chloride	6	6	0	No
Molybdenum	6	6	0	No

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical
Nickel	6	0	6	Analysis? Yes
Oxidation-Reduction Potential		0	6	Yes
PCB, Total	<u>6</u> 6	6	0	No
PCB, 10tal PCB-1016	6		-	
PCB-1016 PCB-1221		6	0	No
	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	1	5	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 26, 26, and 25 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents (trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

<u>UCRS</u>

This quarter's results identified historical background exceedances for dissolved oxygen, oxidation-reduction potential, and sulfate.

<u>URGA</u>

This quarter's results identified historical background exceedances for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99.

<u>LRGA</u>

This quarter's results identified historical background exceedances for oxidation-reduction potential and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

UCRS	URGA	LRGA
MW359: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW357: Oxidation-Reduction Potential	MW358: Oxidation-Reduction Potential
MW362: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW360: Oxidation-Reduction Potential	MW361: Oxidation-Reduction Potential
MW365: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW363: Oxidation-Reduction Potential	MW364: Oxidation-Reduction Potential, Technetium-99
MW368: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW366: Oxidation-Reduction Potential, Technetium-99	MW367: Oxidation-Reduction Potential
MW371: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW369: Oxidation-Reduction Potential	MW370: Oxidation-Reduction Potential
MW374: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW372: Calcium, Conductivity, Dissolved Solids, Magnesium, Oxidation-Reduction Potential, Sulfate, Technetium-99	MW373: Oxidation-Reduction Potential
MW375: Oxidation-Reduction Potential, Sulfate	,	

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.55	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371 and MW374.
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374 and MW375.
PCB, Total	Tolerance Interval	0.92	No exceedance of statistically derived historical background concentration.
PCB-1242	Tolerance Interval	1.41	No exceedance of statistically derived historical background concentration.
pН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374 and MW375.
Total Organic Carbon (TOC)	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	1.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation *If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.29	Current results exceed statistically derived historical background concentration in MW372.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW372.
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	Current results exceed statistically derived historical background concentration in MW372.
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW360, MW363, MW366, MW369 and MW372.
pН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.75	Current results exceed statistically derived historical background concentration in MW372.
Tantalum	Tolerance Interval	1.25	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	0.87	Current results exceed statistically derived historical background concentration in MW366 and MW372.
Toluene	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Total Organic Carbon (TOC)	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.78	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.31	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.16	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.83	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	CV Parameter Performed Test Normality Test*		Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW358, MW361, MW364, MW367, MW370 and MW373.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.18	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration MW364.
Total Organic Carbon (TOC)	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Trichloroethene ¹	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data. ¹ A tolerance interval was calculated based on an MCL exceedance.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the results of the one-sided tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 7, and 2 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

UCRS

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted; however, that dissolved oxygen in MW371 exceeded the current TL this quarter.

<u>URGA</u>

This quarter's results showed a statistically significant exceedance of current background TL for oxidationreduction potential in downgradient URGA well MW363.

<u>LRGA</u>

This quarter's results did not indicate any statistically significant exceedances of current background TL in downgradient LRGA wells.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.10, Exhibit D.11, and Exhibit D.12, respectively.

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted		
Dissolved Oxygen	Tolerance Interval	0.77	Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW371 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.		
Oxidation-Reduction Potential	Tolerance Interval	0.27	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.		
Sulfate	Tolerance Interval	0.94	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.		

Exhibit D.10. Test Summaries for Qualified Parameters for Current Background—UCRS

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Calcium	Tolerance Interval	0.61	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Conductivity	Tolerance Interval	0.37	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Dissolved Solids	Tolerance Interval	0.42	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Magnesium	Tolerance Interval	0.55	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.07	MW363 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data
Sulfate	Tolerance Interval	0.95	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.41	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—URGA

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted		
Oxidation- Reduction Potential	Tolerance Interval	0.07	None of the test wells exceeded the upper TL, which evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.		
Technetium-99	Tolerance Interval	0.68	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.		

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—LRGA

CV: coefficient of variation

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA

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C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data		5	8	K factor**= 2.523		
Statistics-Transformed Background Data	X= -0.371	S= 1.678	CV(2)= -4.521	K factor**= 2.523	TL(2)= 3.863	LL(2)=N/A

Historical Background Data from					
		insformed Result			
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	2.24	0.806			
4/22/2002	0.2	-1.609			
7/15/2002	0.2	-1.609			
10/8/2002	0.2	-1.609			
1/8/2003	0.2	-1.609			
4/3/2003	0.2	-1.609			
7/9/2003	0.2	-1.609			
10/6/2003	0.2	-1.609			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	21.3	3.059			
1/7/2003	20	2.996			
4/2/2003	4.11	1.413			
7/9/2003	1.41	0.344			
10/7/2003	1.09	0.086			
1/6/2004	0.854	-0.158			
4/7/2004	0.2	-1.609			
7/14/2004	0.2	-1.609			

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.0655	N/A	-2.726	NO
MW362	Downgradient	Yes	0.263	N/A	-1.336	NO
MW365	Downgradient	No	0.05	N/A	-2.996	N/A
MW368	Downgradient	Yes	0.0703	N/A	-2.655	NO
MW371	Upgradient	Yes	0.0312	N/A	-3.467	NO
MW374	Upgradient	Yes	0.108	N/A	-2.226	NO
MW375	Sidegradient	Yes	0.0591	N/A	-2.829	NO
N7/1 D	1. 1.1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.650	S = 0.805	CV(1)= 1.238	K factor**= 2.523	TL(1)= 2.681	LL(1)= N/A
Statistics-Transformed Background Data	X= -1.034	S = 1.030	CV(2) =-0.996	K factor**= 2.523	TL(2)= 1.564	LL(2)=N/A

Historical Bac		ta from ansformed Result
Opgradient w		ansioi incu Kesui
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	2	0.693
1/7/2003	0.2	-1.609
4/2/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/7/2003	0.2	-1.609
1/6/2004	0.2	-1.609
4/7/2004	0.2	-1.609
7/14/2004	0.2	-1.609

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00603	N/A	-5.111	NO
MW362	Downgradient	Yes	0.0171	N/A	-4.069	NO
MW365	Downgradient	Yes	0.00646	N/A	-5.042	NO
MW368	Downgradient	Yes	0.00559	N/A	-5.187	NO
MW371	Upgradient	Yes	0.0119	N/A	-4.431	NO
MW374	Upgradient	Yes	0.0233	N/A	-3.759	NO
MW375	Sidegradient	Yes	0.011	N/A	-4.510	NO
NI/A Dam		Ten Deterte	d			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.394	S= 0.474	CV(1)= 0.340	K factor**= 2.523	TL(1)= 2.590	LL(1)= N/A
Statistics-Transformed Background	X= 0.279	S= 0.332	CV(2)= 1.190	K factor**= 2.523	TL(2)= 1.118	LL(2)= N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	2.1	0.742
1/7/2003	2.1	0.742
4/2/2003	1.9	0.642
7/9/2003	1	0.000
10/7/2003	1.9	0.642
1/6/2004	1.9	0.642
4/7/2004	1.8	0.588
7/14/2004	1.6	0.470

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.2	N/A	-1.609	N/A
MW362	Downgradient	Yes	0.125	NO	-2.079	N/A
MW365	Downgradient	Yes	0.09	NO	-2.408	N/A
MW368	Downgradient	No	0.2	N/A	-1.609	N/A
MW371	Upgradient	No	0.2	N/A	-1.609	N/A
MW374	Upgradient	Yes	0.83	NO	-0.186	N/A
MW375	Sidegradient	Yes	0.0762	NO	-2.574	N/A
	1. 1.1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 34.100
 S= 13.637
 CV(1)=0.400
 K factor**= 2.523
 TL(1)= 68.505
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.466
 S= 0.356
 CV(2)=0.103
 K factor**= 2.523
 TL(2)= 4.364
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	17.2	2.845			
4/22/2002	22.4	3.109			
7/15/2002	25.5	3.239			
10/8/2002	26.4	3.273			
1/8/2003	27.2	3.303			
4/3/2003	30.3	3.411			
7/9/2003	25.9	3.254			
10/6/2003	27	3.296			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	67.3	4.209			
1/7/2003	60.6	4.104			
4/2/2003	47.2	3.854			
7/9/2003	34.7	3.547			
1/9/2005	57.7				
10/7/2003	37.1	3.614			
	•,	3.614 3.630			
10/7/2003	37.1				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	23.3	NO	3.148	N/A
MW362	Downgradient	Yes	19	NO	2.944	N/A
MW365	Downgradient	Yes	20.3	NO	3.011	N/A
MW368	Downgradient	Yes	37	NO	3.611	N/A
MW371	Upgradient	Yes	61	NO	4.111	N/A
MW374	Upgradient	Yes	22.7	NO	3.122	N/A
MW375	Sidegradient	Yes	13	NO	2.565	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 72.938
 S= 70.749
 CV(1)=0.970
 K factor**= 2.523
 TL(1)= 251.437
 LL(1)=N/A

 Statistics-Transformed Background
 X= 4.000
 S= 0.702
 CV(2)=0.175
 K factor**= 2.523
 TL(2)= 5.770
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resul					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	35	3.555			
4/22/2002	35	3.555			
7/15/2002	35	3.555			
10/8/2002	35	3.555			
1/8/2003	35	3.555			
4/3/2003	35	3.555			
7/9/2003	35	3.555			
10/6/2003	35	3.555			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	260	5.561			
1/7/2003	214	5.366			
4/2/2003	147	4.990			
7/9/2003	72	4.277			
10/7/2003	56	4.025			
1/6/2004	68	4.220			
4/7/2004	35	3.555			
7/14/2004	35	3.555			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	26.4	NO	3.273	N/A
MW362	Downgradient	Yes	22.8	NO	3.127	N/A
MW365	Downgradient	No	20	N/A	2.996	N/A
MW368	Downgradient	No	20	N/A	2.996	N/A
MW371	Upgradient	No	20	N/A	2.996	N/A
MW374	Upgradient	Yes	23.8	NO	3.170	N/A
MW375	Sidegradient	No	20	N/A	2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 91.300
 S= 86.959
 CV(1)=0.952
 K factor**= 2.523
 TL(1)= 310.697
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.620
 S= 1.590
 CV(2)=0.439
 K factor**= 2.523
 TL(2)= 7.631
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
7/15/2002	8.3	2.116			
10/8/2002	7.6	2.028			
1/8/2003	7.7	2.041			
4/3/2003	8.8	2.175			
7/9/2003	8.1	2.092			
10/6/2003	8.6	2.152			
1/7/2004	7.6	2.028			
4/6/2004	7.6	2.028			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	199.2	5.294			
1/7/2003	199.7	5.297			
4/2/2003	171.8	5.146			
7/9/2003	178.7	5.186			
10/7/2003	175.6	5.168			
1/6/2004	170.4	5.138			
4/7/2004	156.4	5.052			
7/14/2004	144.7	4.975			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	0.589	NO	-0.529	N/A	
MW362	Downgradient	Yes	2.77	NO	1.019	N/A	
MW365	Downgradient	Yes	2.22	NO	0.798	N/A	
MW368	Downgradient	Yes	0.591	NO	-0.526	N/A	
MW371	Upgradient	No	1.06	N/A	0.058	N/A	
MW374	Upgradient	No	48.9	N/A	3.890	N/A	
MW375	Sidegradient	No	3.1	N/A	1.131	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.007	S = 0.009	CV(1)= 1.314	K factor**= 2.523	TL(1)= 0.031	LL(1)=N/A
Statistics-Transformed Background Data	X= -5.843	S= 1.392	CV(2) =-0.238	K factor**= 2.523	TL(2)= -2.331	LL(2)= N/A

Historical Bac		
Upgradient W	ells with Tra	insformed Resul
Well Number:	MW371	
wen Number.	IVI VV 3 / I	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.001	-6.908
1/8/2003	0.001	-6.908
4/3/2003	0.001	-6.908
7/9/2003	0.001	-6.908
10/6/2003	0.001	-6.908
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.01	-4.605
1/7/2003	0.01	-4.605
4/2/2003	0.01	-4.605
7/9/2003	0.00161	-6.432
10/7/2003	0.001	-6.908
1/6/2004	0.001	-6.908
4/7/2004	0.001	-6.908
7/14/2004	0.001	-6.908

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.001	N/A	-6.908	N/A
MW362	Downgradient	No	0.001	N/A	-6.908	N/A
MW365	Downgradient	Yes	0.00146	N/A	-6.529	NO
MW368	Downgradient	No	0.001	N/A	-6.908	N/A
MW371	Upgradient	No	0.001	N/A	-6.908	N/A
MW374	Upgradient	No	0.001	N/A	-6.908	N/A
MW375	Sidegradient	Yes	0.00087	6 N/A	-7.040	NO
NUL D	1. 1	TDI	1 . 11		1. 1.1.	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 918.744 S= 417.257 CV(1)=0.454
 K factor**= 2.523
 TL(1)= 1971.483 LL(1)=N/A

Statistics-Transformed Background X=6.705 S= 0.550 CV(2)=0.082 Data

Historical Bac Ungradient W		ta from ansformed Result
opgraatent		
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	541	6.293
4/22/2002	643	6.466
7/15/2002	632	6.449
10/8/2002	631	6.447
1/8/2003	680	6.522
4/3/2003	749	6.619
7/9/2003	734	6.599
10/6/2003	753	6.624
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	1007	6.915
10/8/2002	1680	7.427
1/7/2003	1715.9	7.448
4/2/2003	172	5.147
7/9/2003	1231	7.116
10/7/2003	1214	7.102
1/6/2004	1172	7.066
4/7/2004	1145	7.043

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

K factor**= 2.523 TL(2)= 8.092 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	252	NO	5.529	N/A	
MW362	Downgradient	Yes	660	NO	6.492	N/A	
MW365	Downgradient	Yes	417	NO	6.033	N/A	
MW368	Downgradient	Yes	332	NO	5.805	N/A	
MW371	Upgradient	Yes	475	NO	6.163	N/A	
MW374	Upgradient	Yes	672	NO	6.510	N/A	
MW375	Sidegradient	Yes	346	NO	5.846	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.056	S = 0.072	CV(1)= 1.275	K factor**= 2.523	TL(1)= 0.237	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.395	S= 0.915	CV(2) =-0.270	K factor**= 2.523	TL(2)= -1.086	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	0.025	-3.689			
4/22/2002	0.025	-3.689			
7/15/2002	0.05	-2.996			
10/8/2002	0.02	-3.912			
1/8/2003	0.02	-3.912			
4/3/2003	0.02	-3.912			
7/9/2003	0.02	-3.912			
10/6/2003	0.02	-3.912			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	0.2	-1.609			
1/7/2003	0.2	-1.609			
4/2/2003	0.2	-1.609			
7/9/2003	0.02	-3.912			
10/7/2003	0.02	-3.912			
1/6/2004	0.02	-3.912			
4/7/2004	0.02	-3.912			
7/14/2004	0.02	-3.912			

Dry/Partially Dry Wells					
Well No.	Gradient	-			
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00175	N/A	-6.348	NO
MW362	Downgradient	Yes	0.00091	4 N/A	-6.998	NO
MW365	Downgradient	Yes	0.00383	N/A	-5.565	NO
MW368	Downgradient	Yes	0.00138	N/A	-6.586	NO
MW371	Upgradient	Yes	0.00085	2 N/A	-7.068	NO
MW374	Upgradient	Yes	0.00082	2 N/A	-7.104	NO
MW375	Sidegradient	Yes	0.00116	N/A	-6.759	NO
N/A - Resu	lts identified as l	Non-Detects	during lab	oratory analysis or	data validatio	on and were not

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 1.138 S= 0.621 CV(1)=0.546 K factor**= 2.523 TL(1)= 2.704 LL(1)=N/A

 Statistics-Transformed Background
 X= -0.013 S= 0.577 CV(2)=-43.069 K factor**= 2.523 TL(2)= 1.441 LL(2)=N/A

 Data
 Data
 CV(2)=-43.069 K factor**= 2.523 TL(2)= 1.441 LL(2)=N/A

18	cus with 117	ansformed Re
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.26	0.815
4/22/2002	1.15	0.140
7/15/2002	0.94	-0.062
10/8/2002	0.74	-0.301
1/8/2003	2.62	0.963
4/3/2003	1.5	0.405
7/9/2003	1.66	0.507
10/6/2003	1.28	0.247
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	0.6	-0.511
10/8/2002	0.67	-0.400
1/7/2003	0.23	-1.470
4/2/2003	0.65	-0.431
7/9/2003	0.92	-0.083
10/7/2003	0.99	-0.010
1/6/2004	1.11	0.104
4/7/2004	0.88	-0.128

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	6.01	YES	1.793	N/A
MW362	Downgradient	Yes	5.9	YES	1.775	N/A
MW365	Downgradient	Yes	6.07	YES	1.803	N/A
MW368	Downgradient	Yes	3.77	YES	1.327	N/A
MW371	Upgradient	Yes	7.49	YES	2.014	N/A
MW374	Upgradient	Yes	2.86	YES	1.051	N/A
MW375	Sidegradient	Yes	1.72	NO	0.542	N/A
N/A Dog	ilte identified og l	Non Dotoota	during la	horotory analyzic of	data validatio	and wore not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
	MW359
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated	MW362
concentration with respect to historical background data.	MW365
	MW368
	MW371
	MW374

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 590.000 S= 248.068 CV(1)=0.420
 K factor**= 2.523
 TL(1)= 1215.876 LL(1)=N/A

Statistics-Transformed Background X=6.308 S= 0.383 CV(2)=0.061 Data

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	274	5.613			
4/22/2002	409	6.014			
7/15/2002	418	6.035			
10/8/2002	424	6.050			
1/8/2003	431	6.066			
4/3/2003	444	6.096			
7/9/2003	445	6.098			
10/6/2003	438	6.082			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	1136	7.035			
1/7/2003	1101	7.004			
4/2/2003	863	6.760			
7/9/2003	682	6.525			
10/7/2003	589	6.378			
1/6/2004	603	6.402			
4/7/2004	601	6.399			
7/14/2004	582	6.366			

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

K factor**= 2.523 TL(2)= 7.274 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	160	NO	5.075	N/A
MW362	Downgradient	Yes	394	NO	5.976	N/A
MW365	Downgradient	Yes	266	NO	5.583	N/A
MW368	Downgradient	Yes	191	NO	5.252	N/A
MW371	Upgradient	Yes	266	NO	5.583	N/A
MW374	Upgradient	Yes	403	NO	5.999	N/A
MW375	Sidegradient	Yes	226	NO	5.421	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.612	S= 6.487	CV(1)= 0.981	K factor**= 2.523	TL(1)= 22.979	LL(1)= N/A
Statistics-Transformed Background	X= 1.363	S= 1.147	CV(2)= 0.841	K factor**= 2.523	TL(2)= 4.256	LL(2)=N/A

Historical Bac		
Upgradient W	ells with Tra	ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.31	0.270
4/22/2002	0.913	-0.091
7/15/2002	0.881	-0.127
10/8/2002	3.86	1.351
1/8/2003	1.88	0.631
4/3/2003	3.18	1.157
7/9/2003	0.484	-0.726
10/6/2003	2.72	1.001
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	23	3.135
1/7/2003	13.9	2.632
4/2/2003	14	2.639
7/9/2003	14.2	2.653
10/7/2003	7.92	2.069
1/6/2004	7.86	2.062
4/7/2004	4.82	1.573
7/14/2004	4.87	1.583

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.0803	N/A	-2.522	N/A
MW362	Downgradient	Yes	0.125	NO	-2.079	N/A
MW365	Downgradient	No	0.1	N/A	-2.303	N/A
MW368	Downgradient	Yes	0.0503	NO	-2.990	N/A
MW371	Upgradient	Yes	0.0727	NO	-2.621	N/A
MW374	Upgradient	Yes	0.859	NO	-0.152	N/A
MW375	Sidegradient	Yes	0.126	NO	-2.071	N/A
NI/A Dam		Jan Datasta	J			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 11.347
 S= 3.019
 CV(1)=0.266
 K factor**= 2.523
 TL(1)= 18.963
 LL(1)=N/A

 Statistics-Transformed Background
 X= 2.401
 S= 0.237
 CV(2)=0.099
 K factor**= 2.523
 TL(2)= 2.999
 LL(2)=N/A

 Data
 Data
 CV(2)=0.099
 CV(2)=0.099
 K factor**= 2.523
 TL(2)= 2.999
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	7.1	1.960				
4/22/2002	9.77	2.279				
7/15/2002	10.4	2.342				
10/8/2002	10.2	2.322				
1/8/2003	10.7	2.370				
4/3/2003	11.9	2.477				
7/9/2003	10.8	2.380				
10/6/2003	10.9	2.389				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	20	2.996				
1/7/2003	16.1	2.779				
4/2/2003	13.1	2.573				
7/9/2003	10.3	2.332				
10/7/2003	11.1	2.407				
1/6/2004	11	2.398				
4/7/2004	9.69	2.271				
7/14/2004	8.49	2.139				

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	4.35	NO	1.470	N/A
MW362	Downgradient	t Yes	8.74	NO	2.168	N/A
MW365	Downgradient	t Yes	9.37	NO	2.238	N/A
MW368	Downgradient	t Yes	7.78	NO	2.052	N/A
MW371	Upgradient	Yes	8.52	NO	2.142	N/A
MW374	Upgradient	Yes	5.25	NO	1.658	N/A
MW375	Sidegradient	Yes	5.25	NO	1.658	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

1	,	,	0			
Statistics-Background Data	X= 0.248	S= 0.222	CV(1)= 0.894	K factor**= 2.523	TL(1)= 0.809	LL(1)= N/A
Statistics-Transformed Background	X= -1.873	S= 1.068	CV(2)=- 0.570	K factor**= 2.523	TL(2)= 0.821	LL(2)= N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.063	-2.765
4/22/2002	0.067	-2.703
7/15/2002	0.074	-2.604
10/8/2002	0.0521	-2.955
1/8/2003	0.0385	-3.257
4/3/2003	0.0551	-2.899
7/9/2003	0.0546	-2.908
10/6/2003	0.0543	-2.913
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.596	-0.518
1/7/2003	0.565	-0.571
4/2/2003	0.675	-0.393
7/9/2003	0.397	-0.924
10/7/2003	0.312	-1.165
1/6/2004	0.299	-1.207
4/7/2004	0.329	-1.112
7/14/2004	0.342	-1.073

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	0.00164	NO	-6.413	N/A	
MW362	Downgradient	Yes	0.00186	NO	-6.287	N/A	
MW365	Downgradient	Yes	0.00704	NO	-4.956	N/A	
MW368	Downgradient	Yes	0.0019	NO	-6.266	N/A	
MW371	Upgradient	Yes	0.00103	NO	-6.878	N/A	
MW374	Upgradient	Yes	0.0281	NO	-3.572	N/A	
MW375	Sidegradient	Yes	0.0139	NO	-4.276	N/A	
N/A - Rest	ults identified as l	Non-Detects	during lab	oratory analysis or	r data validatio	on and were not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.023	S = 0.022	CV(1)= 0.980	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background	X= -4.349	S = 1.109	CV(2)=-0.255	K factor**= 2.523	TL(2)= -1.552	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resul						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	0.05	-2.996				
4/22/2002	0.05	-2.996				
7/15/2002	0.05	-2.996				
10/8/2002	0.0124	-4.390				
1/8/2003	0.005	-5.298				
4/3/2003	0.005	-5.298				
7/9/2003	0.005	-5.298				
10/6/2003	0.005	-5.298				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	0.05	-2.996				
1/7/2003	0.05	-2.996				
4/2/2003	0.05	-2.996				
7/9/2003	0.00794	-4.836				
10/7/2003	0.005	-5.298				
1/6/2004	0.005	-5.298				
4/7/2004	0.005	-5.298				
7/14/2004	0.005	-5.298				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00291	NO	-5.840	N/A
MW362	Downgradient	Yes	0.00106	NO	-6.849	N/A
MW365	Downgradient	Yes	0.00503	NO	-5.292	N/A
MW368	Downgradient	Yes	0.00076	2 NO	-7.180	N/A
MW371	Upgradient	Yes	0.00154	NO	-6.476	N/A
MW374	Upgradient	Yes	0.00062	5 NO	-7.378	N/A
MW375	Sidegradient	Yes	0.00152	NO	-6.489	N/A
N/A - Resu	ults identified as N	Non-Detects	during lab	oratory analysis or	data validatio	on and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 22.281
 S=
 78.889
 CV(1)=3.541
 K factor**= 2.523
 TL(1)= 221.319
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.642
 S=
 1.729
 CV(2)=0.475
 K factor**= 2.523
 TL(2)= 5.106
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 3/18/2002 4.317 75 4/22/2002 165 5.106 7/15/2002 4.174 65 4/3/2003 -19 #Func! 7/9/2003 4.736 114 10/6/2003 -22 #Func! 1/7/2004 20.5 3.020 4/6/2004 113 4.727 Well Number: MW374 Date Collected Result LN(Result) 3/18/2002 135 4.905 4/2/2003 -56 #Func! 7/9/2003 #Func! -68 10/7/2003 -50 #Func! #Func! 1/6/2004 -85 1.792 4/7/2004 6 7/14/2004 -38 #Func! 10/7/2004 0.000 1

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	282	N/A	5.642	YES
MW362	Downgradient	Yes	358	N/A	5.881	YES
MW365	Downgradient	Yes	394	N/A	5.976	YES
MW368	Downgradient	Yes	386	N/A	5.956	YES
MW371	Upgradient	Yes	375	N/A	5.927	YES
MW374	Upgradient	Yes	353	N/A	5.866	YES
MW375	Sidegradient	Yes	396	N/A	5.981	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.	MW359
	MW362
	MW365
	MW368
	MW371
	MW374
	MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison PCB, Total UNITS: UG/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.224	S = 0.207	CV(1)= 0.922	K factor**= 2.523	TL(1)= 0.746	LL(1)=N/A
Statistics-Transformed Background Data	X= -1.647	S = 0.440	CV(2) =-0.267	K factor**= 2.523	TL(2)= -0.537	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
MW371						
Result	LN(Result)					
1	0.000					
0.17	-1.772					
0.17	-1.772					
0.17	-1.772					
0.17	-1.772					
0.18	-1.715					
0.17	-1.772					
0.18	-1.715					
MW374						
Result	LN(Result)					
0.17	-1.772					
0.17	-1.772					
0.18	-1.715					
0.17	-1.772					
0.18	-1.715					
0.17	-1.772					
0.17	-1.772					
0.17	-1.772					
	MW371 Result 1 0.17 0.17 0.17 0.17 0.17 0.17 0.17 0.17 0.17 0.18 MW374 Result 0.17 0.18 MU374 Result 0.17 0.18 0.17 0.18 0.17 0.18 0.17 0.18 0.17 0.18 0.17 0.18 0.17					

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.099	N/A	-2.313	N/A
MW362	Downgradient	No	0.103	N/A	-2.273	N/A
MW365	Downgradient	Yes	0.0512	NO	-2.972	N/A
MW368	Downgradient	No	0.0996	N/A	-2.307	N/A
MW371	Upgradient	No	0.0982	N/A	-2.321	N/A
MW374	Upgradient	No	0.0998	N/A	-2.305	N/A
MW375	Sidegradient	No	0.111	N/A	-2.198	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison PCB-1242 UNITS: UG/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.159	S = 0.224	CV(1)= 1.409	K factor**= 2.523	TL(1)= 0.726	LL(1)=N/A
Statistics-Transformed Background Data	X= -2.134	S= 0.579	CV(2) =-0.272	K factor**= 2.523	TL(2)= -0.672	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Resul					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	1	0.000			
4/22/2002	0.11	-2.207			
7/15/2002	0.11	-2.207			
7/9/2003	0.13	-2.040			
10/6/2003	0.09	-2.408			
7/13/2004	0.1	-2.303			
7/25/2005	0.09	-2.408			
4/5/2006	0.1	-2.303			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
7/9/2003	0.13	-2.040			
10/7/2003	0.09	-2.408			
7/14/2004	0.1	-2.303			
7/26/2005	0.1	-2.303			
4/6/2006	0.1	-2.303			
7/10/2006	0.1	-2.303			
10/12/2006	0.1	-2.303			
1/8/2007	0.1	-2.303			

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.099	N/A	-2.313	N/A
MW362	Downgradient	No	0.103	N/A	-2.273	N/A
MW365	Downgradient	Yes	0.0512	N/A	-2.972	NO
MW368	Downgradient	No	0.0996	N/A	-2.307	N/A
MW371	Upgradient	No	0.0982	N/A	-2.321	N/A
MW374	Upgradient	No	0.0998	N/A	-2.305	N/A
MW375	Sidegradient	No	0.111	N/A	-2.198	N/A
N7/1 D	1. 1.1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.619	S= 0.295	CV(1)= 0.045	K factor**= 2.904	TL(1)= 7.475	LL(1)=5.7635
Statistics-Transformed Background Data	X= 1.889	S= 0.046	CV(2)= 0.024	K factor**= 2.904	TL(2)= 2.023	LL(2)= 1.7548

r						
Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	6.3	1.841				
4/22/2002	6.5	1.872				
7/15/2002	6.5	1.872				
10/8/2002	6.6	1.887				
1/8/2003	6.6	1.887				
4/3/2003	6.9	1.932				
7/9/2003	6.7	1.902				
10/6/2003	7	1.946				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
3/18/2002	5.75	1.749				
10/8/2002	6.6	1.887				
1/7/2003	6.82	1.920				
4/2/2003	6.86	1.926				
7/9/2003	6.7	1.902				
10/7/2003	6.6	1.887				
1/6/2004	6.9	1.932				
4/7/2004	6.58	1.884				

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW359	Downgradient	Yes	6.27	NO	1.836	N/A
MW362	Downgradient	Yes	7.02	NO	1.949	N/A
MW365	Downgradient	Yes	6.22	NO	1.828	N/A
MW368	Downgradient	Yes	6.56	NO	1.881	N/A
MW371	Upgradient	Yes	6.58	NO	1.884	N/A
MW374	Upgradient	Yes	6.77	NO	1.913	N/A
MW375	Sidegradient	Yes	6.32	NO	1.844	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.262	S = 0.907	CV(1)= 0.718	K factor**= 2.523	TL(1)= 3.549	LL(1)=N/A
Statistics-Transformed Background	X = -0.023	S = 0.752	CV(2) =-32.218	K factor**= 2,523	TL(2)= 1.874	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Res				
Well Number:	MW371			
Date Collected	Result	LN(Result)		
3/18/2002	2	0.693		
4/22/2002	2	0.693		
7/15/2002	2	0.693		
10/8/2002	0.408	-0.896		
1/8/2003	0.384	-0.957		
4/3/2003	0.368	-1.000		
7/9/2003	0.587	-0.533		
10/6/2003	0.382	-0.962		
Well Number:	MW374			
Date Collected	Result	LN(Result)		
10/8/2002	3.04	1.112		
1/7/2003	2.83	1.040		
4/2/2003	2	0.693		
7/9/2003	1.09	0.086		
10/7/2003	0.802	-0.221		
1/6/2004	0.897	-0.109		
4/7/2004	0.689	-0.373		
7/14/2004	0.716	-0.334		

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377 Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	0.401	NO	-0.914	N/A
MW362	Downgradient	t Yes	0.225	NO	-1.492	N/A
MW365	Downgradient	t Yes	0.252	NO	-1.378	N/A
MW368	Downgradient	t Yes	0.207	NO	-1.575	N/A
MW371	Upgradient	Yes	0.287	NO	-1.248	N/A
MW374	Upgradient	Yes	0.461	NO	-0.774	N/A
MW375	Sidegradient	Yes	0.27	NO	-1.309	N/A
	1. 1.1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 183.063 S= 73.222
 CV(1)=0.400
 K factor**= 2.523
 TL(1)= 367.800
 LL(1)=N/A

 Statistics-Transformed Background
 X= 5.146
 S= 0.356
 CV(2)=0.069
 K factor**= 2.523
 TL(2)= 6.044
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Res					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	129	4.860			
4/22/2002	131	4.875			
7/15/2002	127	4.844			
10/8/2002	123	4.812			
1/8/2003	128	4.852			
4/3/2003	144	4.970			
7/9/2003	126	4.836			
10/6/2003	120	4.787			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	336	5.817			
1/7/2003	329	5.796			
4/2/2003	287	5.659			
7/9/2003	181	5.198			
10/7/2003	182	5.204			
1/6/2004	206	5.328			
4/7/2004	182	5.204			
7/14/2004	198	5.288			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradien	t Yes	18.3	NO	2.907	N/A	
MW362	Downgradien	t Yes	131	NO	4.875	N/A	
MW365	Downgradien	t Yes	53.7	NO	3.983	N/A	
MW368	Downgradien	t Yes	20.5	NO	3.020	N/A	
MW371	Upgradient	Yes	9.41	NO	2.242	N/A	
MW374	Upgradient	Yes	117	NO	4.762	N/A	
MW375	Sidegradient	Yes	50.6	NO	3.924	N/A	
NI/A D	1. 1		1 . 11		1. 1.1.	1	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.469	S = 3.153	CV(1)= 0.487	K factor**= 2.523	TL(1)= 14.423	LL(1)=N/A
Statistics-Transformed Background	X = 1 794	S = 0.357	CV(2)= 0 199	K factor**= 2,523	TL(2)= 2,694	LL(2)=N/A

	Historical Background Data from					
Upgradient W	ells with Tra	insformed Result				
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	16.3	2.791				
4/22/2002	8.6	2.152				
7/15/2002	6.7	1.902				
10/8/2002	5	1.609				
1/8/2003	5	1.609				
4/3/2003	5	1.609				
7/9/2003	5	1.609				
10/6/2003	5	1.609				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	5	1.609				
1/7/2003	5	1.609				
4/2/2003	5	1.609				
7/9/2003	5.6	1.723				
10/7/2003	5	1.609				
1/6/2004	5	1.609				
4/7/2004	11.3	2.425				
7/14/2004	5	1.609				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	23.5	YES	3.157	N/A
MW362	Downgradient	Yes	31.1	YES	3.437	N/A
MW365	Downgradient	Yes	56.1	YES	4.027	N/A
MW368	Downgradient	Yes	19.3	YES	2.960	N/A
MW371	Upgradient	Yes	75.4	YES	4.323	N/A
MW374	Upgradient	Yes	16.4	YES	2.797	N/A
MW375	Sidegradient	Yes	24.4	YES	3.195	N/A
N/A - Rest	ults identified as l	Non-Detects	during la	horatory analysis or	· data validatio	on and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.	MW359 MW362 MW365 MW368
	MW371 MW374 MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 17.631
 S= 24.314
 CV(1)=1.379
 K factor**= 2.523
 TL(1)= 78.977
 LL(1)=N/A

 Statistics-Transformed Background
 X= 2.318
 S= 0.979
 CV(2)=0.422
 K factor**= 2.523
 TL(2)= 4.788
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	11.1	2.407			
4/22/2002	7	1.946			
7/15/2002	4.1	1.411			
10/8/2002	6	1.792			
1/8/2003	5.3	1.668			
4/3/2003	5.3	1.668			
7/9/2003	2.9	1.065			
10/6/2003	3.2	1.163			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	90	4.500			
1/7/2003	64	4.159			
4/2/2003	25	3.219			
7/9/2003	16	2.773			
10/7/2003	13	2.565			
1/6/2004	10	2.303			
4/7/2004	7.2	1.974			
7/14/2004	12	2.485			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	6.28	N/A	1.837	NO
MW362	Downgradient	t Yes	1.87	N/A	0.626	NO
MW365	Downgradient	t Yes	1.45	N/A	0.372	NO
MW368	Downgradient	t Yes	1.61	N/A	0.476	NO
MW371	Upgradient	Yes	1.05	N/A	0.049	NO
MW374	Upgradient	Yes	2.22	N/A	0.798	NO
MW375	Sidegradient	Yes	0.558	N/A	-0.583	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 214.094 S= 231.089 CV(1)=1.079
 K factor**= 2.523
 TL(1)= 797.131
 LL(1)=N/A

Statistics-Transformed Background X=4.867 S= 1.065 CV(2)=0.219 Data

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	50	3.912			
4/22/2002	105	4.654			
7/15/2002	70	4.248			
10/8/2002	52	3.951			
1/8/2003	20.2	3.006			
4/3/2003	104	4.644			
7/9/2003	34.2	3.532			
10/6/2003	46.1	3.831			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	903	6.806			
1/7/2003	539	6.290			
4/2/2003	295	5.687			
7/9/2003	272	5.606			
10/7/2003	197	5.283			
1/6/2004	330	5.799			
4/7/2004	183	5.209			
7/14/2004	225	5.416			

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

K factor=** 2.523 **TL(2)=** 7.554 **LL(2)=**N/A

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	3.88	N/A	1.356	NO
MW362	Downgradient	Yes	17.6	N/A	2.868	NO
MW365	Downgradient	Yes	17.4	N/A	2.856	NO
MW368	Downgradient	Yes	3.7	N/A	1.308	NO
MW371	Upgradient	No	10	N/A	2.303	N/A
MW374	Upgradient	Yes	19.3	N/A	2.960	NO
MW375	Sidegradient	Yes	8.42	N/A	2.131	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.055	S = 0.072	CV(1)= 1.319	K factor**= 2.523	TL(1)= 0.237	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.438	S = 0.912	CV(2) =-0.265	K factor**= 2.523	TL(2)= -1.138	LL(2)= N/A

Historical Bac Upgradient W		ta from ansformed Resul
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.02	-3.912
1/8/2003	0.02	-3.912
4/3/2003	0.02	-3.912
7/9/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.2	-1.609
1/7/2003	0.2	-1.609
4/2/2003	0.2	-1.609
7/9/2003	0.02	-3.912
10/7/2003	0.02	-3.912
1/6/2004	0.02	-3.912
4/7/2004	0.02	-3.912
7/14/2004	0.02	-3.912

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.02	N/A	-3.912	N/A
MW362	Downgradient	No	0.02	N/A	-3.912	N/A
MW365	Downgradient	No	0.02	N/A	-3.912	N/A
MW368	Downgradient	Yes	0.00406	N/A	-5.507	NO
MW371	Upgradient	No	0.02	N/A	-3.912	N/A
MW374	Upgradient	No	0.02	N/A	-3.912	N/A
MW375	Sidegradient	No	0.02	N/A	-3.912	N/A
N/A Dogu	ulte identified as N	Jon Dotoota	during lab	oratory analysis or	data validatio	n and wara not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.060	S = 0.083	CV(1)= 1.380	K factor**= 2.523	TL(1)= 0.270	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.259	S = 0.840	CV(2) =-0.258	K factor**= 2.523	TL(2)= -1.140	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Upgradient w	ens with 1 ra	instormed Kesun				
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	0.1	-2.303				
4/22/2002	0.1	-2.303				
7/15/2002	0.1	-2.303				
10/8/2002	0.025	-3.689				
1/8/2003	0.035	-3.352				
4/3/2003	0.035	-3.352				
7/9/2003	0.0376	-3.281				
10/6/2003	0.02	-3.912				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	0.025	-3.689				
1/7/2003	0.35	-1.050				
4/2/2003	0.035	-3.352				
7/9/2003	0.02	-3.912				
10/7/2003	0.02	-3.912				
1/6/2004	0.02	-3.912				
4/7/2004	0.02	-3.912				
7/14/2004	0.02	-3.912				

Dry/Par	tially Dry Wells	
Well No.	Gradient	
MW376	Sidegradient	
MW377	Sidegradient	

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.0034	N/A	-5.684	NO
MW362	Downgradient	No	0.02	N/A	-3.912	N/A
MW365	Downgradient	Yes	0.00783	N/A	-4.850	NO
MW368	Downgradient	No	0.02	N/A	-3.912	N/A
MW371	Upgradient	No	0.02	N/A	-3.912	N/A
MW374	Upgradient	No	0.02	N/A	-3.912	N/A
MW375	Sidegradient	Yes	0.00533	N/A	-5.234	NO
N/A Dogu	ulta identified as N	Jon Dotooto	during lab	oratory analysis or	data validatio	n and wara not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.625	S= 0.774	CV(1)= 1.239	K factor**= 2.523	TL(1)= 2.578	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.973	S = 0.935	CV(2) =-0.961	K factor**= 2.523	TL(2)= 1.386	LL(2)= N/A

Historical Bac Upgradient W	kground Da ells with Tr	ita from ansformed Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.255	-1.366
4/22/2002	0.2	-1.609
7/15/2002	0.322	-1.133

0.2

0.2

0.2

0.2

0.689

MW372

Result

2.61

0.2

1.14

0.862

2.32

0.2

0.2

0.2

10/8/2002

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.114	N/A	-2.172	NO
MW360	Downgradient	Yes	0.0801	N/A	-2.524	NO
MW363	Downgradient	No	0.05	N/A	-2.996	N/A
MW366	Downgradient	No	0.05	N/A	-2.996	N/A
MW369	Upgradient	Yes	0.0231	N/A	-3.768	NO
MW372	Upgradient	No	0.05	N/A	-2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.609

-1.609

-1.609

-1.609

-0.373

0.959

-1.609

0.131

-0.149

0.842

-1.609

-1.609

-1.609

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.985	S = 0.825	CV(1)= 0.838	K factor**= 2.523	TL(1)= 3.067	LL(1)= N/A
Statistics-Transformed Background Data	X= -0.430	S = 0.990	CV(2) =-2.302	K factor**= 2.523	TL(2)= 2.068	LL(2)=N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/8/2003	0.2	-1.609
10/6/2003	0.2	-1.609

Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	2	0.693
4/23/2002	2	0.693
7/16/2002	2	0.693
10/8/2002	0.492	-0.709
1/7/2003	0.492	-0.709
4/2/2003	0.6	-0.511
7/9/2003	0.57	-0.562
10/7/2003	0.604	-0.504

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.369	NO	-0.997	N/A
MW360	Downgradient	Yes	0.0246	NO	-3.705	N/A
MW363	Downgradient	Yes	0.0188	NO	-3.974	N/A
MW366	Downgradient	Yes	0.0524	NO	-2.949	N/A
MW369	Upgradient	Yes	0.0393	NO	-3.237	N/A
MW372	Upgradient	Yes	1.25	NO	0.223	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.000	S = 0.000	CV(1)=0.000	K factor**= 2.523	TL(1)= 1.000	LL(1)= N/A
Statistics-Transformed Background Data	X= 0.000	S = 0.000	CV(2)= #Num!	K factor**= 2.523	TL(2)= 0.000	LL(2)=N/A

Historical Bac	kground Data from
Upgradient W	fells with Transformed Result
Well Number:	MW369

well Number:	MW 369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/8/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 1	0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.547	NO	-0.603	N/A
MW360	Downgradient	Yes	0.195	NO	-1.635	N/A
MW363	Downgradient	Yes	0.142	NO	-1.952	N/A
MW366	Downgradient	Yes	0.52	NO	-0.654	N/A
MW369	Upgradient	Yes	0.381	NO	-0.965	N/A
MW372	Upgradient	Yes	0.507	NO	-0.679	N/A

 $N\!/A$ - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 32.763	S= 9.391	CV(1)= 0.287	K factor**= 2.523	TL(1)= 56.456	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.449	S= 0.299	CV(2)= 0.087	K factor**= 2.523	TL(2)= 4.202	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	29.5	3.384			
4/22/2002	29.8	3.395			
7/15/2002	25.3	3.231			
10/8/2002	21.9	3.086			
1/8/2003	20.9	3.040			
4/3/2003	22.2	3.100			
7/8/2003	22.9	3.131			
10/6/2003	21.7	3.077			
Well Number:	MW372				
Date Collected	Result	LN(Result)			
3/19/2002	41.5	3.726			
4/23/2002	43.6	3.775			
7/16/2002	40.4	3.699			
10/8/2002	38.8	3.658			
1/7/2003	41.1	3.716			

42.9

35.1

46.6

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	24.3	NO	3.190	N/A
MW360	Downgradient	Yes	19	NO	2.944	N/A
MW363	Downgradient	Yes	28	NO	3.332	N/A
MW366	Downgradient	Yes	27.3	NO	3.307	N/A
MW369	Upgradient	Yes	16.5	NO	2.803	N/A
MW372	Upgradient	Yes	61.1	YES	4.113	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.759

3.558

3.842

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =35.938 S = 3.750	CV(1)= 0.104	K factor**= 2.523	TL(1)= 45.399	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.578 S = 0.089	CV(2)= 0.025	K factor**= 2.523	TL(2)= 3.803	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	35	3.555		
4/22/2002	35	3.555		
7/15/2002	35	3.555		
10/8/2002	50	3.912		
1/8/2003	35	3.555		
4/3/2003	35	3.555		
7/8/2003	35	3.555		
10/6/2003	35	3.555		
Well Number:	MW372			
Date Collected	Result	LN(Result)		
3/19/2002	35	3.555		
4/23/2002	35	3.555		
7/16/2002	35	3.555		
10/8/2002	35	3.555		

35

35

35

35

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	20	N/A	2.996	N/A
MW360	Downgradient	No	20	N/A	2.996	N/A
MW363	Downgradient	Yes	11	NO	2.398	N/A
MW366	Downgradient	Yes	11	NO	2.398	N/A
MW369	Upgradient	No	20	N/A	2.996	N/A
MW372	Upgradient	No	20	N/A	2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.555

3.555

3.555

3.555

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =44.119 S = 4.554	CV(1)= 0.103	K factor**= 2.523	TL(1)= 55.607	LL(1)=N/A
Statistics-Transformed Background	X = 3.782 S = 0.099	CV(2)= 0.026	K factor**= 2.523	TL(2)= 4.033	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
7/15/2002	48.3	3.877		
10/8/2002	47.7	3.865		
1/8/2003	45.7	3.822		
4/3/2003	47.4	3.859		
7/8/2003	55.9	4.024		
10/6/2003	47.4	3.859		
1/7/2004	45.5	3.818		
4/7/2004	43.4	3.770		
Well Number:	MW372			
Date Collected	Result	LN(Result)		
7/16/2002	39.8	3.684		
10/8/2002	41	3.714		
1/7/2003	39.4	3.674		
4/2/2003	39.2	3.669		

39.8

43.4

40

42

7/9/2003

10/7/2003

1/5/2004

4/5/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	33.1	NO	3.500	N/A
MW360	Downgradient	Yes	7.86	NO	2.062	N/A
MW363	Downgradient	Yes	29.3	NO	3.378	N/A
MW366	Downgradient	Yes	38.1	NO	3.640	N/A
MW369	Upgradient	No	30.5	N/A	3.418	N/A
MW372	Upgradient	No	38	N/A	3.638	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.684

3.689

3.770

3.738

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S = 0.021	CV(1)= 0.845	K factor**= 2.523	TL(1)= 0.077	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.090	S= 1.006	CV(2) =-0.246	K factor**= 2.523	TL(2)= -1.553	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	0.025	-3.689			
4/22/2002	0.025	-3.689			
7/15/2002	0.025	-3.689			
10/8/2002	0.00938	-4.669			

0.00548

0.00587

0.0541

0.0689

MW372

Result

0.025

0.025

0.025

0.00158

0.0147

0.0116

0.0653

0.00788

-5.207

-5.138

-2.917

-2.675

-3.689

-3.689

-3.689

-6.450

-4.220

-4.457

-2.729

-4.843

LN(Result)

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.00069	6 NO	-7.270	N/A	
MW360	Downgradient	Yes	0.00249	NO	-5.995	N/A	
MW363	Downgradient	Yes	0.00123	NO	-6.701	N/A	
MW366	Downgradient	No	0.001	N/A	-6.908	N/A	
MW369	Upgradient	Yes	0.00565	NO	-5.176	N/A	
MW372	Upgradient	No	0.001	N/A	-6.908	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =482.856 S = 57.603	CV(1)= 0.119	K factor**= 2.523	TL(1)= 628.189	LL(1)=N/A
Statistics-Transformed Background Data	X = 6.173 S = 0.123	CV(2)= 0.020	K factor**= 2.523	TL(2)= 6.484	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				

wen number.	101 00 303	
Date Collected	Result	LN(Result)
3/18/2002	388	5.961
4/22/2002	404	6.001
7/15/2002	394	5.976
10/8/2002	403	5.999
1/8/2003	520	6.254
4/3/2003	487	6.188
7/8/2003	478	6.170
10/6/2003	476	6.165
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 6.230
Date Collected	Result	· · · · ·
Date Collected 3/19/2002	Result 508	6.230
Date Collected 3/19/2002 4/23/2002	Result 508 501	6.230 6.217
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 508 501 507	6.230 6.217 6.229
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 508 501 507 495	6.230 6.217 6.229 6.205
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 508 501 507 495 508.7	6.230 6.217 6.229 6.205 6.232
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 508 501 507 495 508.7 515	6.230 6.217 6.229 6.205 6.232 6.244

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	428	NO	6.059	N/A	
MW360	Downgradient	Yes	422	NO	6.045	N/A	
MW363	Downgradient	Yes	445	NO	6.098	N/A	
MW366	Downgradient	Yes	450	NO	6.109	N/A	
MW369	Upgradient	Yes	378	NO	5.935	N/A	
MW372	Upgradient	Yes	738	YES	6.604	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.010	CV(1)= 0.400	K factor**= 2.523	TL(1)= 0.050	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.742	S = 0.307	CV(2) =-0.082	K factor**= 2.523	TL(2)= -2.967	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW369						
Date Collected	Result	LN(Result)					
3/18/2002	0.025	-3.689					
4/22/2002	0.025	-3.689					
7/15/2002	0.05	-2.996					
10/8/2002	0.02	-3.912					
1/8/2003	0.02	-3.912					
4/3/2003	0.02	-3.912					
7/8/2003	0.02	-3.912					
10/6/2003	0.02	-3.912					
Well Number:	MW372						
Date Collected	Result	LN(Result)					
3/19/2002	0.025	-3.689					
4/23/2002	0.025	-3.689					
7/16/2002	0.05	-2.996					
10/8/2002	0.02	-3.912					

0.02

0.02

0.02

0.02

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.00084	4 NO	-7.077	N/A	
MW360	Downgradient	Yes	0.00403	NO	-5.514	N/A	
MW363	Downgradient	Yes	0.00199	NO	-6.220	N/A	
MW366	Downgradient	Yes	0.00164	NO	-6.413	N/A	
MW369	Upgradient	Yes	0.00216	NO	-6.138	N/A	
MW372	Upgradient	Yes	0.001	NO	-6.908	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

-3.912

-3.912 -3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.781	S = 1.351	CV(1)= 0.759	K factor**= 2.523	TL(1)= 5.190	LL(1)= N/A
Statistics-Transformed Background Data	X= 0.228	S= 1.065	CV(2)= 4.665	K factor**= 2.523	TL(2)= 2.915	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW369						
Date Collected	Result	LN(Result)					
3/18/2002	5.41	1.688					
4/22/2002	1.57	0.451					
7/15/2002	0.8	-0.223					
10/8/2002	1.09	0.086					
1/8/2003	2.69	0.990					
4/3/2003	2.04	0.713					
7/8/2003	1.19	0.174					
10/6/2003	1.78	0.577					
Well Number:	MW372						
Date Collected	Result	LN(Result)					
3/19/2002	3.89	1.358					
4/23/2002	0.05	-2.996					
7/16/2002	1.33	0.285					

2.66

0.4

0.91

1.42

1.26

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	4.66	NO	1.539	N/A	
MW360	Downgradient	Yes	1.67	NO	0.513	N/A	
MW363	Downgradient	Yes	1.33	NO	0.285	N/A	
MW366	Downgradient	Yes	3.38	NO	1.218	N/A	
MW369	Upgradient	Yes	1.83	NO	0.604	N/A	
MW372	Upgradient	Yes	2.8	NO	1.030	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.978

-0.916

-0.094

0.351

0.231

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =285.188 S = 44.908	CV(1)= 0.157	K factor**= 2.523	TL(1)= 398.489	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.640 S = 0.175	CV(2)= 0.031	K factor**= 2.523	TL(2)= 6.080	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	173	5.153		
4/22/2002	246	5.505		
7/15/2002	232	5.447		
10/8/2002	275	5.617		
1/8/2003	269	5.595		
4/3/2003	250	5.521		
7/8/2003	295	5.687		
10/6/2003	276	5.620		
Well Number:	MW372			

Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	295	5.687
4/23/2002	322	5.775
7/16/2002	329	5.796
10/8/2002	290	5.670
1/7/2003	316	5.756
4/2/2003	311	5.740
7/9/2003	347	5.849
10/7/2003	337	5.820

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	216	NO	5.375	N/A
MW360	Downgradient	Yes	229	NO	5.434	N/A
MW363	Downgradient	Yes	271	NO	5.602	N/A
MW366	Downgradient	Yes	257	NO	5.549	N/A
MW369	Upgradient	Yes	234	NO	5.455	N/A
MW372	Upgradient	Yes	457	YES	6.125	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 7.385	S= 6.991	CV(1)= 0.947	K factor**= 2.523	TL(1)= 25.024	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.358	S = 1.323	CV(2)= 0.974	K factor**= 2.523	TL(2)= 4.697	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	0.656	0.422		

Date Conected	Result	LIN(Result)
3/18/2002	0.656	-0.422
4/22/2002	0.695	-0.364
7/15/2002	7.1	1.960
10/8/2002	21.5	3.068
1/8/2003	18.5	2.918
4/3/2003	14.9	2.701
7/8/2003	11.3	2.425
10/6/2003	14.9	2.701
Well Number:	MW372	
ti en rtaineen.	11111372	
Date Collected		LN(Result)
		LN(Result) 1.783
Date Collected	Result	()
Date Collected 3/19/2002	Result 5.95	1.783
Date Collected 3/19/2002 4/23/2002	Result 5.95 0.792	1.783 -0.233
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 5.95 0.792 1.78	1.783 -0.233 0.577
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 5.95 0.792 1.78 0.776	1.783 -0.233 0.577 -0.254
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 5.95 0.792 1.78 0.776 3.55	1.783 -0.233 0.577 -0.254 1.267
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 5.95 0.792 1.78 0.776 3.55 5.02	1.783 -0.233 0.577 -0.254 1.267 1.613

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.232	NO	-1.461	N/A
MW360	Downgradient	Yes	0.235	NO	-1.448	N/A
MW363	Downgradient	Yes	0.0423	NO	-3.163	N/A
MW366	Downgradient	No	0.1	N/A	-2.303	N/A
MW369	Upgradient	Yes	0.125	NO	-2.079	N/A
MW372	Upgradient	No	0.1	N/A	-2.303	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =12.864 S = 3.505	CV(1)= 0.272	K factor**= 2.523	TL(1)= 21.707	LL(1)= N/A
Statistics-Transformed Background Data	X = 2.517 S = 0.290	CV(2)= 0.115	K factor**= 2.523	TL(2)= 3.248	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	11.4	2.434		
4/22/2002	12	2.485		
7/15/2002	10	2.303		
10/8/2002	8.62	2.154		
1/8/2003	7.89	2.066		
4/3/2003	7.97	2.076		
7/8/2003	10.3	2.332		
10/6/2003	9.14	2.213		
Well Number:	MW372			
Date Collected	Result	LN(Result)		
3/19/2002	15.7	2.754		
4/23/2002	16.6	2.809		
7/16/2002	15.4	2.734		
10/8/2002	15.8	2.760		

15.8

16.4

15.2

17.6

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	10.7	NO	2.370	N/A
MW360	Downgradient	Yes	7.93	NO	2.071	N/A
MW363	Downgradient	Yes	11.1	NO	2.407	N/A
MW366	Downgradient	Yes	11.6	NO	2.451	N/A
MW369	Upgradient	Yes	6.89	NO	1.930	N/A
MW372	Upgradient	Yes	22	YES	3.091	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

2.760

2.797

2.721

2.868

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.413	S= 0.274	CV(1)= 0.664	K factor**= 2.523	TL(1)= 1.105	LL(1)= N/A
Statistics-Transformed Background Data	X= -1.226	S= 1.008	CV(2) =-0.822	K factor**= 2.523	TL(2)= 1.317	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	0.034	-3.381		
4/22/2002	0.062	-2.781		
7/15/2002	0.436	-0.830		
10/8/2002	0.867	-0.143		
1/8/2003	0.828	-0.189		
4/3/2003	0.672	-0.397		
7/8/2003	0.321	-1.136		
10/6/2003	0.714	-0.337		
Well Number:	MW372			
Date Collected	Result	LN(Result)		
3/19/2002	0.205	-1.585		
4/23/2002	0.345	-1.064		
7/16/2002	0.21	-1.561		

0.0539

0.537

0.415

0.654

0.254

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.0275	NO	-3.594	N/A
MW360	Downgradient	Yes	0.0334	NO	-3.399	N/A
MW363	Downgradient	Yes	0.197	NO	-1.625	N/A
MW366	Downgradient	Yes	0.0026	NO	-5.952	N/A
MW369	Upgradient	Yes	0.0912	NO	-2.395	N/A
MW372	Upgradient	No	0.005	N/A	-5.298	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-2.921

-0.622 -0.879

-0.425 -1.370

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S= 0.021	CV(1)= 0.910	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.246	S= 1.075	CV(2) =-0.253	K factor**= 2.523	TL(2)= -1.535	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

MU2CO

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/8/2003	0.013	-4.343
10/6/2003	0.0104	-4.566
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	
Date Collected 3/19/2002	Result 0.05	-2.996
Date Collected 3/19/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00084	8 NO	-7.073	N/A
MW360	Downgradient	Yes	0.00149	NO	-6.509	N/A
MW363	Downgradient	Yes	0.0153	NO	-4.180	N/A
MW366	Downgradient	Yes	0.00103	NO	-6.878	N/A
MW369	Upgradient	Yes	0.00428	NO	-5.454	N/A
MW372	Upgradient	Yes	0.00079	3 NO	-7.140	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 74.563	S= 94.243	CV(1)= 1.264	K factor**= 2.523	TL(1)= 312.337	LL(1)= N/A
Statistics-Transformed Background Data	X = 4.554	S = 0.784	CV(2)= 0.172	K factor**= 2.523	TL(2)= 5.371	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number: MW369					

wen number.	101 00 507	
Date Collected	Result	LN(Result)
3/18/2002	215	5.371
4/22/2002	110	4.700
7/15/2002	20	2.996
1/8/2003	-5	#Func!
4/3/2003	-18	#Func!
7/8/2003	-67	#Func!
10/6/2003	-1	#Func!
1/7/2004	55	4.007
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 5.347
Date Collected	Result	
Date Collected 3/19/2002	Result 210	5.347
Date Collected 3/19/2002 4/23/2002	Result 210 65	5.347 4.174
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 210 65 215	5.347 4.174 5.371
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 210 65 215 185	5.347 4.174 5.371 5.220
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 210 65 215 185 45	5.347 4.174 5.371 5.220 3.807
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 210 65 215 185 45 65	5.347 4.174 5.371 5.220 3.807 4.174

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	402	N/A	5.996	YES
MW360	Downgradient	Yes	378	N/A	5.935	YES
MW363	Downgradient	Yes	471	N/A	6.155	YES
MW366	Downgradient	Yes	416	N/A	6.031	YES
MW369	Upgradient	Yes	382	N/A	5.945	YES
MW372	Upgradient	Yes	402	N/A	5.996	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
The test well(a) listed avageded the Unner Televenes Limit, which is evidence of elevated	MW357
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated	MW360
concentration with respect to historical background data.	MW363
	MW366
	MW369
	MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.274	S= 0.194	CV(1)= 0.031	K factor**= 2.904	TL(1)= 6.837	LL(1)= 5.7114
Statistics-Transformed Background Data	X= 1.836	S = 0.031	CV(2)= 0.017	K factor**= 2.904	TL(2)= 1.925	LL(2)=1.7467

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			

Date Collected	Result	LN(Result)
3/18/2002	6.1	1.808
4/22/2002	6.1	1.808
7/15/2002	6.1	1.808
10/8/2002	6.5	1.872
1/8/2003	6.5	1.872
4/3/2003	6.6	1.887
7/8/2003	6.5	1.872
10/6/2003	6.5	1.872
X7 11 X7 1	1 (11/272	
Well Number:	MW372	
Date Collected	MW372 Result	LN(Result)
		LN(Result) 1.808
Date Collected	Result	· · · · · ·
Date Collected 3/19/2002	Result 6.1	1.808
Date Collected 3/19/2002 4/23/2002	Result 6.1 6.12	1.808 1.812
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 6.1 6.12 6.1	1.808 1.812 1.808
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 6.1 6.12 6.1 6.06	1.808 1.812 1.808 1.802
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 6.1 6.12 6.1 6.06 6.26	1.808 1.812 1.808 1.802 1.834
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 6.1 6.12 6.1 6.06 6.26 6.15	1.808 1.812 1.808 1.802 1.834 1.816

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>	
MW357	Downgradien	t Yes	6.1	NO	1.808	N/A	
MW360	Downgradien	t Yes	6.09	NO	1.807	N/A	
MW363	Downgradien	t Yes	5.94	NO	1.782	N/A	
MW366	Downgradien	t Yes	6.07	NO	1.803	N/A	
MW369	Upgradient	Yes	6.11	NO	1.810	N/A	
	Upgradient	Yes	6.09	NO	1.807	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.663	S= 0.488	CV(1)= 0.293	K factor**= 2.523	TL(1)= 2.895	LL(1)= N/A
Statistics-Transformed Background Data	X= 0.456	S = 0.362	CV(2)= 0.794	K factor**= 2.523	TL(2)= 1.368	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result								
Well Number:	MW369							
Date Collected	Result	LN(Result)						
3/18/2002	2	0.693						
4/22/2002	2.21	0.793						
7/15/2002	2	0.693						
10/8/2002	0.966	-0.035						
1/8/2003	0.727	-0.319						
4/3/2003	0.8	-0.223						
7/8/2003	1.62	0.482						
10/6/2003	1.14	0.131						
Well Number:	MW372							
Date Collected	Result	LN(Result)						
3/19/2002	2.04	0.713						
4/23/2002	2.03	0.708						
7/16/2002	2	0.693						
10/8/2002	1.54	0.432						
1/7/2003	1.88	0.631						
4/2/2003	2.09	0.737						
7/9/2003	1.78	0.577						

1.79

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	1.54	NO	0.432	N/A	
MW360	Downgradient	Yes	0.604	NO	-0.504	N/A	
MW363	Downgradient	Yes	2.05	NO	0.718	N/A	
MW366	Downgradient	Yes	1.81	NO	0.593	N/A	
MW369	Upgradient	Yes	0.546	NO	-0.605	N/A	
MW372	Upgradient	Yes	2.06	NO	0.723	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.582

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 45.100	S= 11.875	CV(1)= 0.263	K factor**= 2.523	TL(1)= 75.061	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.780	S= 0.242	CV(2)= 0.064	K factor**= 2.523	TL(2)= 4.390	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resu								
Well Number:	MW369							
Date Collected	Result	LN(Result)						
3/18/2002	35.7	3.575						
4/22/2002	37.6	3.627						
7/15/2002	42.4	3.747						
10/8/2002	66.9	4.203						
1/8/2003	67.9	4.218						
4/3/2003	61.8	4.124						
7/8/2003	45.6	3.820						
10/6/2003	59.1	4.079						
Well Number:	MW372							
Date Collected	Result	LN(Result)						
3/19/2002	37.2	3.616						
4/23/2002	38.6	3.653						
7/16/2002	35.6	3.572						
10/8/2002	37.5	3.624						
1/7/2003	34.1	3.529						
4/2/2003	34.4	3.538						
7/9/2003	44.1	3.786						
10/7/2003	43.1	3.764						

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	39.6	NO	3.679	N/A	
MW360	Downgradient	Yes	61.8	NO	4.124	N/A	
MW363	Downgradient	Yes	40.7	NO	3.706	N/A	
MW366	Downgradient	Yes	44.5	NO	3.795	N/A	
MW369	Upgradient	Yes	52	NO	3.951	N/A	
MW372	Upgradient	Yes	57.7	NO	4.055	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 45.031	S= 33.919	CV(1)= 0.753	K factor**= 2.523	TL(1)= 130.609	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.420	S = 0.981	CV(2)= 0.287	K factor**= 2.523	TL(2)= 5.894	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result								
Well Number:	MW369							
Date Collected	Result	LN(Result)						
3/18/2002	15.5	2.741						
4/22/2002	15.8	2.760						
7/15/2002	13.8	2.625						
10/8/2002	6.9	1.932						
1/8/2003	10.5	2.351						
4/3/2003	10.5	2.351						
7/8/2003	10.9	2.389						
10/6/2003	16.3	2.791						
Well Number:	MW372							
Date Collected	Result	LN(Result)						
3/19/2002	71.7	4.272						
4/23/2002	74.7	4.313						
7/16/2002	74.1	4.305						
10/8/2002	70.5	4.256						
1/7/2003	75.8	4.328						
4/2/2003	81.8	4.404						

83.6

88.1

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	39.3	NO	3.671	N/A	
MW360	Downgradient	Yes	11.1	NO	2.407	N/A	
MW363	Downgradient	Yes	29.6	NO	3.388	N/A	
MW366	Downgradient	Yes	43.6	NO	3.775	N/A	
MW369	Upgradient	Yes	8.93	NO	2.189	N/A	
MW372	Upgradient	Yes	144	YES	4.970	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.426

4.478

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Tantalum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.078	S= 0.098	CV(1)= 1.248	K factor**= 2.523	TL(1)= 0.324	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.915	S= 1.844	CV(2) =-0.471	K factor**= 2.523	TL(2)= 0.739	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

1 1112 10

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.2	-1.609
4/22/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/8/2003	0.005	-5.298
10/6/2003	0.005	-5.298
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -1.609
Date Collected	Result	
Date Collected 3/19/2002	Result 0.2	-1.609
Date Collected 3/19/2002 4/23/2002	Result 0.2 0.2	-1.609 -1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.2 0.2 0.2	-1.609 -1.609 -1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.2 0.2 0.2 0.005	-1.609 -1.609 -1.609 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.2 0.2 0.2 0.005 0.005	-1.609 -1.609 -1.609 -5.298 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.2 0.2 0.02 0.005 0.005 0.005	-1.609 -1.609 -1.609 -5.298 -5.298 -5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00101	N/A	-6.898	NO
MW360	Downgradient	No	0.005	N/A	-5.298	N/A
MW363	Downgradient	No	0.005	N/A	-5.298	N/A
MW366	Downgradient	No	0.005	N/A	-5.298	N/A
MW369	Upgradient	No	0.005	N/A	-5.298	N/A
MW372	Upgradient	No	0.005	N/A	-5.298	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 20.821	S= 18.044	CV(1)= 0.867	K factor**= 2.523	TL(1)= 66.344	LL(1)=N/A
Statistics-Transformed Background Data	X= 2.770	S= 1.150	CV(2) =0.415	K factor**= 2.523	TL(2)= 3.972	LL(2)= N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	41.7	3.731
4/22/2002	53.1	3.972
7/15/2002	18.1	2.896
10/8/2002	16.4	2.797
1/8/2003	3.49	1.250
4/3/2003	9.34	2.234
7/8/2003	17.5	2.862
10/6/2003	17	2.833
Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	44.8	3.802
4/23/2002	0.802	-0.221
7/16/2002	19.8	2.986
10/8/2002	46.1	3.831
1/7/2003	-0.973	#Func!
4/2/2003	9.07	2.205
7/9/2003	0	#Func!
10/7/2003	36.9	3.608

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	28.6	NO	3.353	N/A
MW360	Downgradient	No	-3.21	N/A	#Error	N/A
MW363	Downgradient	No	14.9	N/A	2.701	N/A
MW366	Downgradient	Yes	72.5	YES	4.284	N/A
MW369	Upgradient	Yes	57.2	NO	4.047	N/A
MW372	Upgradient	Yes	79.4	YES	4.374	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW366 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Toluene UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 5.000	S= 0.000	CV(1)= 0.000	K factor**= 2.523	TL(1)= 5.000	LL(1)= N/A
Statistics-Transformed Background Data	X= 1.609	S = 0.000	CV(2) =0.000	K factor**= 2.523	TL(2)= 1.609	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resul			
Well Number:	MW369		

Date Collected	Result	LN(Result)
3/18/2002	5	1.609
4/22/2002	5	1.609
7/15/2002	5	1.609
10/8/2002	5	1.609
1/8/2003	5	1.609
4/3/2003	5	1.609
7/8/2003	5	1.609
10/6/2003	5	1.609
TTTTTTTTTTTTT		
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 1.609
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 5	1.609
Date Collected 3/19/2002 4/23/2002	Result 5 5	1.609 1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 5 5 5	1.609 1.609 1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 5 5 5 5 5	1.609 1.609 1.609 1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 5 5 5 5 5 5	1.609 1.609 1.609 1.609 1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 5 5 5 5 5 5 5 5	1.609 1.609 1.609 1.609 1.609 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	1	N/A	0.000	N/A
MW360	Downgradient	No	1	N/A	0.000	N/A
MW363	Downgradient	No	1	N/A	0.000	N/A
MW366	Downgradient	No	1	N/A	0.000	N/A
MW369	Upgradient	Yes	1.53	NO	0.425	N/A
MW372	Upgradient	No	1	N/A	0.000	N/A

 $N\!/A$ - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

1			0			
Statistics-Background Data	X= 3.513	S= 4.307	CV(1)= 1.226	K factor**= 2.523	TL(1)= 14.378	LL(1)=N/A
Statistics-Transformed Background Data	X= 0.851	S = 0.828	CV(2)= 0.973	K factor**= 2.523	TL(2)= 2.940	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	1.7	0.531			
4/22/2002	1.6	0.470			
7/15/2002	3.1	1.131			
10/8/2002	17.7	2.874			
1/8/2003	9	2.197			
4/3/2003	4	1.386			
7/8/2003	4.9	1.589			
10/6/2003	2.4	0.875			
Well Number:	MW372				
Date Collected	Result	LN(Result)			
3/19/2002	1	0.000			
4/23/2002	1.2	0.182			
7/16/2002	1	0.000			
10/8/2002	1	0.000			
1/7/2003	1.6	0.470			
4/2/2003	1.5	0.405			
7/9/2003	3	1.099			

1.5

10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.639	N/A	-0.448	NO	
MW360	Downgradient	Yes	1.06	N/A	0.058	NO	
MW363	Downgradient	Yes	0.978	N/A	-0.022	NO	
MW366	Downgradient	Yes	0.769	N/A	-0.263	NO	
MW369	Upgradient	Yes	1.05	N/A	0.049	NO	
MW372	Upgradient	Yes	0.962	N/A	-0.039	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.405

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 67.963 S = 64.316	6 CV(1)=0.946	K factor**= 2.523	TL(1)= 230.231	LL(1)=N/A
Statistics-Transformed Background Data	X =3.772 S = 1.023	CV(2)= 0.271	K factor**= 2.523	TL(2)= 6.353	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
MW369						
Result	LN(Result)					
50	3.912					
50	3.912					
81	4.394					
202	5.308					
	ells with Tr MW369 Result 50 50 81					

177

93.1

17.5

37.5

MW372

Result

184

50

50

50

10

10

12.7

12.6

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	3.82	NO	1.340	N/A	
MW360	Downgradient	No	10	N/A	2.303	N/A	
MW363	Downgradient	Yes	8.2	NO	2.104	N/A	
MW366	Downgradient	No	10	N/A	2.303	N/A	
MW369	Upgradient	Yes	24.9	NO	3.215	N/A	
MW372	Upgradient	Yes	13.3	NO	2.588	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

5.176

4.534

2.862

3.624

5.215

3.912

3.912

3.912

2.303

2.542

2.303

2.534

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.116	S= 0.173	CV(1)= 1.490	K factor**= 2.523	TL(1)= 0.552	LL(1)=N/A
Statistics-Transformed Background Data	X= -2.729	S= 1.014	CV(2) =-0.371	K factor**= 2.523	TL(2)= -0.172	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				

Date Collected	Result	LN(Result)
3/18/2002	0.1	-2.303
4/22/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -0.322
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 0.725	-0.322
Date Collected 3/19/2002 4/23/2002	Result 0.725 0.1	-0.322 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.725 0.1 0.1	-0.322 -2.303 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.725 0.1 0.1 0.025	-0.322 -2.303 -2.303 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.725 0.1 0.025 0.035	-0.322 -2.303 -2.303 -3.689 -3.352
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.725 0.1 0.025 0.035 0.035	-0.322 -2.303 -2.303 -3.689 -3.352 -3.352

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.0078	N/A	-4.854	NO	
MW360	Downgradient	Yes	0.00457	N/A	-5.388	NO	
MW363	Downgradient	Yes	0.00871	N/A	-4.743	NO	
MW366	Downgradient	Yes	0.00525	N/A	-5.250	NO	
MW369	Upgradient	Yes	0.00558	N/A	-5.189	NO	
MW372	Upgradient	No	0.02	N/A	-3.912	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.026	S= 5.626	CV(1)= 2.777	K factor**= 2.523	TL(1)= 16.219	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.803	S = 1.380	CV(2)= -1.718	K factor**= 2.523	TL(2)= 2.678	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	4.66	1.539				
4/23/2002	0.2	-1.609				
7/15/2002	0.2	-1.609				

0.2

0.2

0.2

0.2

0.2

MW373

Result

22.7

1.46

0.253

0.482

0.608

0.446

0.2

0.2

10/8/2002

1/8/2003

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.0332	N/A	-3.405	NO	
MW361	Downgradient	No	0.05	N/A	-2.996	N/A	
MW364	Downgradient	No	0.05	N/A	-2.996	N/A	
MW367	Downgradient	No	0.05	N/A	-2.996	N/A	
MW370	Upgradient	No	0.05	N/A	-2.996	N/A	
MW373	Upgradient	No	0.05	N/A	-2.996	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.609

-1.609

-1.609

-1.609

-1.609

3.122

0.378

-1.374

-0.730

-0.498

-0.807

-1.609

-1.609

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.140	S= 0.780	CV(1)= 0.684	K factor**= 2.523	TL(1)= 3.108	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.235	S = 1.006	CV(2) =-4.287	K factor**= 2.523	TL(2)= 2.303	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
2/17/2002	•	0.000			

Date Collected	Result	LN(Result)
3/17/2002	2	0.693
4/23/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW373	
	11111070	
Date Collected	Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	()
Date Collected 3/18/2002	Result 2	0.693
Date Collected 3/18/2002 4/23/2002	Result 2 2	0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 2 2 2	0.693 0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 2 2 2 0.79	0.693 0.693 0.693 -0.236
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2 2 0.79 0.807	0.693 0.693 0.693 -0.236 -0.214
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 2 2 0.79 0.807 1.13	0.693 0.693 0.693 -0.236 -0.214 0.122

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.324	NO	-1.127	N/A	
MW361	Downgradient	Yes	0.267	NO	-1.321	N/A	
MW364	Downgradient	Yes	0.106	NO	-2.244	N/A	
MW367	Downgradient	Yes	0.0405	NO	-3.206	N/A	
MW370	Upgradient	Yes	1.02	NO	0.020	N/A	
MW373	Upgradient	Yes	1.6	NO	0.470	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.000	S = 0.000	CV(1)=0.000	K factor**= 2.523	TL(1)= 1.000	LL(1)= N/A
Statistics-Transformed Background Data	X= 0.000	S = 0.000	CV(2)= #Num!	K factor**= 2.523	TL(2)= 0.000	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					

wen number.	IVI VV 370	
Date Collected	Result	LN(Result)
3/17/2002	1	0.000
4/23/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) 0.000
Date Collected	Result	()
Date Collected 3/18/2002	Result 1	0.000
Date Collected 3/18/2002 4/23/2002	Result 1 1	0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.454	NO	-0.790	N/A	
MW361	Downgradient	Yes	0.59	NO	-0.528	N/A	
MW364	Downgradient	Yes	0.543	NO	-0.611	N/A	
MW367	Downgradient	Yes	0.546	NO	-0.605	N/A	
MW370	Upgradient	Yes	0.672	NO	-0.397	N/A	
MW373	Upgradient	Yes	0.703	NO	-0.352	N/A	

 $N\!/A$ - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 43.413	S= 13.444	CV(1)= 0.310	K factor**= 2.523	TL(1)= 77.331	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.723	S = 0.323	CV(2)= 0.087	K factor**= 2.523	TL(2)= 4.539	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	34.8	3.550				
4/23/2002	43.4	3.770				
7/15/2002	33.2	3.503				
10/8/2002	29.2	3.374				
1/8/2003	31.3	3.444				
4/3/2003	32.4	3.478				
7/9/2003	22.9	3.131				
10/6/2003	28	3.332				
Well Number:	MW373					
Date Collected	Result	LN(Result)				
3/18/2002	61.9	4.126				
4/23/2002	59.2	4.081				
7/16/2002	47.6	3.863				
10/8/2002	46.1	3.831				
1/7/2003	49.2	3.896				
4/2/2003	57.8	4.057				
7/9/2003	52.7	3.965				
10/7/2003	64.9	4.173				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	32.3	NO	3.475	N/A
MW361	Downgradient	Yes	30.3	NO	3.411	N/A
MW364	Downgradient	Yes	31.3	NO	3.444	N/A
MW367	Downgradient	Yes	25.5	NO	3.239	N/A
MW370	Upgradient	Yes	30.5	NO	3.418	N/A
MW373	Upgradient	Yes	62.8	NO	4.140	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 41.938	S= 24.732	CV(1)= 0.590	K factor**= 2.523	TL(1)= 104.336	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.658	S = 0.339	CV(2)= 0.093	K factor**= 2.523	TL(2)= 4.512	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	35	3.555			
4/23/2002	134	4.898			
7/15/2002	35	3.555			
10/8/2002	35	3.555			
1/8/2003	35	3.555			
4/3/2003	35	3.555			
7/9/2003	35	3.555			
10/6/2003	35	3.555			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	35	3.555			
4/23/2002	47	3.850			
7/16/2002	35	3.555			

35

35

35

35

35

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	19.3	NO	2.960	N/A
MW361	Downgradient	Yes	26.4	NO	3.273	N/A
MW364	Downgradient	Yes	11	NO	2.398	N/A
MW367	Downgradient	Yes	11	NO	2.398	N/A
MW370	Upgradient	Yes	11.8	NO	2.468	N/A
MW373	Upgradient	Yes	11.8	NO	2.468	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.555

3.555

3.555

3.555

3.555

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =45.919 S = 7.524	CV(1)= 0.164	K factor**= 2.523	TL(1)= 64.901	LL(1)=N/A
Statistics-Transformed Background Data	X =3.814 S = 0.165	CV(2)= 0.043	K factor**= 2.523	TL(2)= 4.231	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
7/15/2002	55.5	4.016			
10/8/2002	53.6	3.982			
1/8/2003	52.9	3.968			
4/3/2003	53.6	3.982			
7/9/2003	51.9	3.949			
10/6/2003	53	3.970			
1/7/2004	53	3.970			
4/7/2004	51.6	3.944			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
7/16/2002	40.6	3.704			

Date Conected	Result	LIN(Result)
7/16/2002	40.6	3.704
10/8/2002	38.8	3.658
1/7/2003	39	3.664
4/2/2003	38.4	3.648
7/9/2003	38.1	3.640
10/7/2003	38	3.638
1/6/2004	37.9	3.635
4/7/2004	38.8	3.658

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	29.9	NO	3.398	N/A
MW361	Downgradient	Yes	36.2	NO	3.589	N/A
MW364	Downgradient	Yes	37.2	NO	3.616	N/A
MW367	Downgradient	Yes	39.1	NO	3.666	N/A
MW370	Upgradient	No	38.5	N/A	3.651	N/A
MW373	Upgradient	No	43.5	N/A	3.773	N/A

 $N\!/A$ - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.027	S= 0.032	CV(1)= 1.165	K factor**= 2.523	TL(1)= 0.108	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.058	S = 1.011	CV(2) =-0.249	K factor**= 2.523	TL(2)= -1.507	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.025	-3.689			
4/23/2002	0.025	-3.689			
7/15/2002	0.025	-3.689			
10/8/2002	0.0174	-4.051			
1/8/2003	0.0105	-4.556			
4/3/2003	0.00931	-4.677			
7/9/2003	0.137	-1.988			
10/6/2003	0.0463	-3.073			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
2/10/2002	0.005	2 (00			

Date Conceled	Result	Liv(Result)
3/18/2002	0.025	-3.689
4/23/2002	0.034	-3.381
7/16/2002	0.025	-3.689
10/8/2002	0.00411	-5.494
1/7/2003	0.00344	-5.672
4/2/2003	0.00368	-5.605
7/9/2003	0.0405	-3.206
10/7/2003	0.00843	-4.776

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.0198	N/A	-3.922	NO
MW361	Downgradient	No	0.001	N/A	-6.908	N/A
MW364	Downgradient	No	0.001	N/A	-6.908	N/A
MW367	Downgradient	Yes	0.00056	7 N/A	-7.475	NO
MW370	Upgradient	No	0.001	N/A	-6.908	N/A
MW373	Upgradient	No	0.001	N/A	-6.908	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 608.719 S= 156.157 CV(1)=0.257
 K factor**= 2.523
 TL(1)= 1002.702 LL(1)=N/A

 Statistics-Transformed Background
 X= 6.380
 S= 0.260
 CV(2)=0.041
 K factor**= 2.523
 TL(2)= 7.036
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				

Data

Result	LN(Result)
406	6.006
543	6.297
476	6.165
441	6.089
486	6.186
466	6.144
479	6.172
435	6.075
MW373	
MW373 Result	LN(Result)
	LN(Result) 6.494
Result	· · · · ·
Result 661	6.494
Result 661 801	6.494 6.686
Result 661 801 774	6.494 6.686 6.652
Result 661 801 774 680	6.494 6.686 6.652 6.522
Result 661 801 774 680 686.5	6.494 6.686 6.652 6.522 6.532
	406 543 476 441 486 466 479 435

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	497	NO	6.209	N/A
MW361	Downgradient	Yes	478	NO	6.170	N/A
MW364	Downgradient	Yes	481	NO	6.176	N/A
MW367	Downgradient	Yes	427	NO	6.057	N/A
MW370	Upgradient	Yes	500	NO	6.215	N/A
MW373	Upgradient	Yes	777	NO	6.655	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.010	CV(1)= 0.399	K factor**= 2.523	TL(1)= 0.050	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.739	S = 0.308	CV(2) =-0.082	K factor**= 2.523	TL(2)= -2.963	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.025	-3.689			
4/23/2002	0.025	-3.689			
7/15/2002	0.05	-2.996			
10/8/2002	0.02	-3.912			
1/8/2003	0.02	-3.912			
4/3/2003	0.02	-3.912			
7/9/2003	0.02	-3.912			
10/6/2003	0.02	-3.912			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	0.026	-3.650			
4/23/2002	0.025	-3.689			
7/16/2002	0.05	-2.996			
10/8/2002	0.02	-3.912			
1/7/2003	0.02	-3.912			
4/2/2003	0.02	-3.912			
7/9/2003	0.02	-3.912			

0.02

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >7	TL(1)? LN(Result)	LN(Result) >	>TL(2)
MW358	Downgradient	Yes	0.00053	88 NO	-7.528	N/A	
MW361	Downgradient	Yes	0.00073	5 NO	-7.216	N/A	
MW364	Downgradient	Yes	0.00179) NO	-6.326	N/A	
MW367	Downgradient	Yes	0.00168	NO NO	-6.389	N/A	
MW370	Upgradient	Yes	0.00097	76 NO	-6.932	N/A	
MW373	Upgradient	Yes	0.00096	58 NO	-6.940	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.387	S = 1.153	CV(1)= 0.831	K factor**= 2.523	TL(1)= 4.295	LL(1)=N/A
Statistics-Transformed Background Data	X = -0.115	S= 1.207	CV(2) =-10.514	K factor**= 2.523	TL(2)= 2.930	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	4.32	1.463			
4/23/2002	1.24	0.215			
7/15/2002	0.75	-0.288			
10/8/2002	0.94	-0.062			
1/8/2003	3.08	1.125			
4/3/2003	1.45	0.372			
7/9/2003	1.22	0.199			
10/6/2003	1.07	0.068			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	3.04	1.112			
4/23/2002	0.03	-3.507			
7/16/2002	0.23	-1.470			
10/8/2002	0.86	-0.151			
1/7/2003	0.21	-1.561			

1.19

1.1

1.46

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1	NO	0.000	N/A
MW361	Downgradient	Yes	4.2	NO	1.435	N/A
MW364	Downgradient	Yes	3.75	NO	1.322	N/A
MW367	Downgradient	Yes	2.01	NO	0.698	N/A
MW370	Upgradient	Yes	3.45	NO	1.238	N/A
MW373	Upgradient	Yes	2.79	NO	1.026	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.174

0.095

0.378

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 356.188
 S= 106.752
 CV(1)=0.300
 K factor**= 2.523
 TL(1)= 625.523
 LL(1)=N/A

 Statistics-Transformed Background Data
 X= 5.831
 S= 0.311
 CV(2)=0.053
 K factor**= 2.523
 TL(2)= 6.616
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	236	5.464			
4/23/2002	337	5.820			
7/15/2002	266	5.583			
10/8/2002	240	5.481			
1/8/2003	282	5.642			
4/3/2003	238	5.472			
7/9/2003	248	5.513			
10/6/2003	224	5.412			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	427	6.057			

Date Conceleu	Result	LIN(ICesuit)
3/18/2002	427	6.057
4/23/2002	507	6.229
7/16/2002	464	6.140
10/8/2002	408	6.011
1/7/2003	404	6.001
4/2/2003	450	6.109
7/9/2003	487	6.188
10/7/2003	481	6.176

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	244	NO	5.497	N/A
MW361	Downgradient	Yes	263	NO	5.572	N/A
MW364	Downgradient	Yes	269	NO	5.595	N/A
MW367	Downgradient	Yes	241	NO	5.485	N/A
MW370	Upgradient	Yes	296	NO	5.690	N/A
MW373	Upgradient	Yes	484	NO	6.182	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 9.230	S= 8.841	CV(1)= 0.958	K factor**= 2.523	TL(1)= 31.535	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.942	S = 0.713	CV(2)= 0.367	K factor**= 2.523	TL(2)= 3.740	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	9.34	2.234		
4/23/2002	4.33	1.466		
7/15/2002	3.52	1.258		
10/8/2002	7.45	2.008		
1/8/2003	7.04	1.952		
4/3/2003	4.64	1.535		
7/9/2003	15.8	2.760		
10/6/2003	6.49	1.870		
Well Number:	MW373			
Date Collected	Result	LN(Result)		
3/18/2002	37.6	3.627		
4/23/2002	19	2.944		
7/16/2002	10.7	2.370		

3.75

3.87

3.5

7.72

2.93

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	7.15	NO	1.967	N/A
MW361	Downgradient	No	0.1	N/A	-2.303	N/A
MW364	Downgradient	Yes	0.0466	NO	-3.066	N/A
MW367	Downgradient	Yes	0.543	NO	-0.611	N/A
MW370	Upgradient	No	0.1	N/A	-2.303	N/A
MW373	Upgradient	No	0.1	N/A	-2.303	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.322

1.353

1.253

2.044

1.075

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =17.544 S = 5.911	CV(1)= 0.337	K factor**= 2.523	TL(1)= 32.458	LL(1)=N/A
Statistics-Transformed Background	X =2.810 S = 0.343	CV(2)= 0.122	K factor**= 2.523	TL(2)= 3.676	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	12.1	2.493			
4/23/2002	15.1	2.715			
7/15/2002	12.4	2.518			
10/8/2002	12.2	2.501			
1/8/2003	11.5	2.442			
4/3/2003	12.3	2.510			
7/9/2003	10	2.303			
10/6/2003	12.1	2.493			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	24.8	3.211			
4/23/2002	22.7	3.122			
7/16/2002	18.8	2.934			
10/8/2002	21.1	3.049			
1/7/2003	19.9	2.991			
4/2/2003	25.5	3.239			

23.3

26.9

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	16.3	NO	2.791	N/A
MW361	Downgradient	Yes	14.1	NO	2.646	N/A
MW364	Downgradient	Yes	13.6	NO	2.610	N/A
MW367	Downgradient	Yes	11.7	NO	2.460	N/A
MW370	Upgradient	Yes	13.2	NO	2.580	N/A
MW373	Upgradient	Yes	23.6	NO	3.161	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.148

3.292

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.080	S= 0.674	CV(1)= 0.624	K factor**= 2.523	TL(1)= 2.780	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.114	S= 0.658	CV(2) =-5.762	K factor**= 2.523	TL(2)= 1.547	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.244	-1.411			
4/23/2002	1.82	0.599			
7/15/2002	1.22	0.199			
10/8/2002	0.988	-0.012			
1/8/2003	0.729	-0.316			
4/3/2003	0.637	-0.451			
7/9/2003	2.51	0.920			
10/6/2003	1.05	0.049			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	0.355	-1.036			
4/23/2002	2.16	0.770			
7/16/2002	1.39	0.329			
10/8/2002	0.717	-0.333			
1/7/2003	0.587	-0.533			
4/2/2003	0.545	-0.607			
7/9/2003	1.76	0.565			

0.57

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.34	NO	0.293	N/A
MW361	Downgradient	Yes	0.00411	NO	-5.494	N/A
MW364	Downgradient	Yes	0.01	NO	-4.605	N/A
MW367	Downgradient	Yes	0.222	NO	-1.505	N/A
MW370	Upgradient	Yes	0.00143	NO	-6.550	N/A
MW373	Upgradient	Yes	0.00223	NO	-6.106	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-0.562

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S= 0.022	CV(1)= 0.901	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background	X= -4.239	S= 1.087	CV(2) =-0.256	K factor**= 2.523	TL(2)= -1.497	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				

Well Number:	MW3/0	
Date Collected	Result	LN(Result)
3/17/2002	0.05	-2.996
4/23/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.0264	-3.634
10/6/2003	0.00971	-4.635
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	()
Date Collected 3/18/2002	Result 0.05	-2.996
Date Collected 3/18/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.0397	NO	-3.226	N/A
MW361	Downgradient	Yes	0.00062	1 NO	-7.384	N/A
MW364	Downgradient	Yes	0.00116	NO	-6.759	N/A
MW367	Downgradient	Yes	0.00184	NO	-6.298	N/A
MW370	Upgradient	Yes	0.000834	4 NO	-7.089	N/A
MW373	Upgradient	Yes	0.00079	6 NO	-7.136	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

			-			
Statistics-Background Data	X= 46.688	S= 60.986	CV(1)= 1.306	K factor**= 2.523	TL(1)= 200.555	LL(1)= N/A
Statistics-Transformed Background Data	X= 3.829	S = 1.151	CV(2)= 0.301	K factor**= 2.523	TL(2)= 4.942	LL(2)=N/A

	Historical Background Data from Upgradient Wells with Transformed Result
Ì	

1 1112 70

11.3.1

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	140	4.942
4/23/2002	-15	#Func!
7/15/2002	5	1.609
4/3/2003	49	3.892
7/9/2003	-35	#Func!
10/6/2003	40	3.689
1/7/2004	101	4.615
4/7/2004	105	4.654
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) 4.942
Date Collected	Result	<pre></pre>
Date Collected 3/18/2002	Result 140	4.942
Date Collected 3/18/2002 4/23/2002	Result 140 -20	4.942 #Func!
Date Collected 3/18/2002 4/23/2002 10/8/2002	Result 140 -20 10	4.942 #Func! 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003	Result 140 -20 10 10	4.942 #Func! 2.303 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003	Result 140 -20 10 10 67	4.942 #Func! 2.303 2.303 4.205
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 140 -20 10 10 67 -29	4.942 #Func! 2.303 2.303 4.205 #Func!

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	166	N/A	5.112	YES
MW361	Downgradient	Yes	381	N/A	5.943	YES
MW364	Downgradient	Yes	406	N/A	6.006	YES
MW367	Downgradient	Yes	407	N/A	6.009	YES
MW370	Upgradient	Yes	390	N/A	5.966	YES
MW373	Upgradient	Yes	399	N/A	5.989	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances	
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.	MW358 MW361 MW364 MW367	_
	MW370 MW373	

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.283	S= 0.159	CV(1)= 0.025	K factor**= 2.904	TL(1)= 6.745	LL(1)=5.8202
Statistics-Transformed Background Data	X= 1.837	S = 0.025	CV(2)= 0.014	K factor**= 2.904	TL(2)= 1.911	LL(2)= 1.7634

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	6.3	1.841		
4/23/2002	6.4	1.856		
7/15/2002	6.3	1.841		
10/8/2002	6.3	1.841		
1/8/2003	6.4	1.856		
4/3/2003	6.5	1.872		
7/9/2003	6.3	1.841		
10/6/2003	6.5	1.872		
Well Number:	MW373			
Date Collected	Result	LN(Result)		
3/18/2002	6	1.792		
4/23/2002	6.3	1.841		
7/16/2002	6.45	1.864		
10/8/2002	6.18	1.821		
1/7/2003	6.35	1.848		
4/2/2003	6.14	1.815		
7/9/2003	6.1	1.808		

10/7/2003

6

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW358	Downgradien	t Yes	6.22	NO	1.828	N/A
MW361	Downgradien	t Yes	5.93	NO	1.780	N/A
MW364	Downgradien	t Yes	5.91	NO	1.777	N/A
MW367	Downgradien	t Yes	5.92	NO	1.778	N/A
MW370	Upgradient	Yes	5.99	NO	1.790	N/A
MW373	Upgradient	Yes	6.11	NO	1.810	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.792

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.823	S= 0.522	CV(1)= 0.185	K factor**= 2.523	TL(1)= 4.139	LL(1)= N/A
Statistics-Transformed Background Data	X= 1.024	S = 0.167	CV(2)= 0.163	K factor**= 2.523	TL(2)= 1.445	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	3.22	1.169			
4/23/2002	3.43	1.233			
7/15/2002	2.98	1.092			
10/8/2002	2.46	0.900			
1/8/2003	2.41	0.880			
4/3/2003	2.43	0.888			
7/9/2003	2.44	0.892			
10/6/2003	2.48	0.908			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	4.34	1.468			
4/23/2002	3.04	1.112			
7/16/2002	2.93	1.075			
10/8/2002	2.3	0.833			
1/7/2003	2.45	0.896			
4/2/2003	2.7	0.993			
7/9/2003	2.68	0.986			

2.88

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.73	NO	1.004	N/A
MW361	Downgradient	Yes	2.08	NO	0.732	N/A
MW364	Downgradient	Yes	1.96	NO	0.673	N/A
MW367	Downgradient	Yes	3.01	NO	1.102	N/A
MW370	Upgradient	Yes	2.61	NO	0.959	N/A
MW373	Upgradient	Yes	2.57	NO	0.944	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.058

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 51.544	S= 15.227	CV(1)= 0.295	K factor**= 2.523	TL(1)= 89.962	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.906	S= 0.272	CV(2)= 0.070	K factor**= 2.523	TL(2)= 4.592	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	31.8	3.459			
4/23/2002	50	3.912			
7/15/2002	44.7	3.800			
10/8/2002	40	3.689			
1/8/2003	44.6	3.798			
4/3/2003	41.9	3.735			
7/9/2003	40	3.689			
10/6/2003	38.1	3.640			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	43.4	3.770			
4/23/2002	79.8	4.380			
7/16/2002	87.7	4.474			
10/8/2002	61.6	4.121			

59.3

62.1

50.1

49.6

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	37.4	NO	3.622	N/A
MW361	Downgradient	Yes	42.5	NO	3.750	N/A
MW364	Downgradient	Yes	41.7	NO	3.731	N/A
MW367	Downgradient	Yes	37.2	NO	3.616	N/A
MW370	Upgradient	Yes	49	NO	3.892	N/A
MW373	Upgradient	Yes	56.1	NO	4.027	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.083

4.129

3.914 3.904

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =122.381 S = 195.095	CV(1)= 1.594	K factor**= 2.523	TL(1)= 614.606	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.985 S= 1.323	CV(2) =0.332	K factor**= 2.523	TL(2)= 7.322	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	17.4	2.856				
4/23/2002	37.9	3.635				
7/15/2002	15.7	2.754				
10/8/2002	13.4	2.595				
1/8/2003	14.4	2.667				
4/3/2003	18.1	2.896				
7/9/2003	9.6	2.262				
10/6/2003	16.5	2.803				

MW373

Result

163.3

809.6

109.4

110.6

113.7

133

182.1

193.4

Well Number:

Date Collected

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	54.1	N/A	3.991	NO
MW361	Downgradient	Yes	69.8	N/A	4.246	NO
MW364	Downgradient	Yes	72.3	N/A	4.281	NO
MW367	Downgradient	Yes	45.2	N/A	3.811	NO
MW370	Upgradient	Yes	20.9	N/A	3.040	NO
MW373	Upgradient	Yes	199	N/A	5.293	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

LN(Result)

5.096

6.697

4.695

4.706

4.734

4.890

5.205

5.265

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 7.655	S= 13.274	CV(1)= 1.734	K factor**= 2.523	TL(1)= 41.146	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.946	S= 0.939	CV(2) =0.483	K factor**= 2.523	TL(2)= 3.833	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	10.8	2.380				
4/23/2002	8.53	2.144				
7/15/2002	5.09	1.627				
10/8/2002	4.78	1.564				
1/8/2003	-5.12	#Func!				
4/3/2003	5.11	1.631				
7/9/2003	4.25	1.447				
10/6/2003	6.54	1.878				
Well Number:	MW373					
Date Collected	Result	LN(Result)				
3/18/2002	16.5	2.803				
4/23/2002	3.49	1.250				
7/16/2002	1.42	0.351				
10/8/2002	-6.06	#Func!				
1/7/2003	-8.41	#Func!				
4/2/2003	26.3	3.270				
7/9/2003	3.06	1.118				
10/7/2003	46.2	3.833				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	25	N/A	3.219	NO
MW361	Downgradient	Yes	33.3	N/A	3.506	NO
MW364	Downgradient	Yes	61.7	N/A	4.122	YES
MW367	Downgradient	Yes	35.5	N/A	3.570	NO
MW370	Upgradient	Yes	23.4	N/A	3.153	NO
MW373	Upgradient	No	14.8	N/A	2.695	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW364

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.169	S = 12.072	CV(1)= 1.957	K factor**= 2.523	TL(1)= 36.626	LL(1)= N/A
Statistics-Transformed Background Data	X= 1.069	S= 1.014	CV(2)= 0.948	K factor**= 2.523	TL(2)= 3.626	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	1.2	0.182			
4/23/2002	4.3	1.459			
7/15/2002	2.6	0.956			
10/8/2002	2.3	0.833			
1/8/2003	3	1.099			
4/3/2003	1.2	0.182			
7/9/2003	2.6	0.956			

10/6/2003	1./	0.531
Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	1.1	0.095
4/23/2002	17.5	2.862
7/16/2002	49	3.892
10/8/2002	2.9	1.065
1/7/2003	3.9	1.361
4/2/2003	2.5	0.916
7/9/2003	1.7	0.531
10/7/2003	1.2	0.182

10/6/2002

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	4.01	N/A	1.389	NO
MW361	Downgradient	Yes	0.507	N/A	-0.679	NO
MW364	Downgradient	Yes	0.573	N/A	-0.557	NO
MW367	Downgradient	Yes	0.804	N/A	-0.218	NO
MW370	Upgradient	Yes	0.94	N/A	-0.062	NO
MW373	Upgradient	Yes	1.03	N/A	0.030	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0 521

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 79.819	S= 78.470	CV(1)= 0.983	K factor**= 2.523	TL(1)= 277.798	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.971	S = 0.950	CV(2) =0.239	K factor**= 2.523	TL(2)= 6.368	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	50	3.912		
4/23/2002	228	5.429		
7/15/2002	88	4.477		
10/8/2002	58	4.060		
1/8/2003	72.4	4.282		
4/3/2003	26.6	3.281		
7/9/2003	16.4	2.797		
10/6/2003	31.1	3.437		
Well Number:	MW373			
Date Collected	Result	LN(Result)		
3/18/2002	50	3.912		
4/23/2002	276	5.620		
7/16/2002	177	5.176		

76

45.9

57.8

10

13.9

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	No	10	N/A	2.303	N/A
MW361	Downgradient	Yes	6.24	NO	1.831	N/A
MW364	Downgradient	Yes	6.82	NO	1.920	N/A
MW367	Downgradient	Yes	6.84	NO	1.923	N/A
MW370	Upgradient	Yes	7.42	NO	2.004	N/A
MW373	Upgradient	Yes	10.4	NO	2.342	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.331

3.826

4.057

2.303

2.632

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =12.188 S = 6.950	CV(1)= 0.570	K factor**= 2.523	TL(1)= 29.721	LL(1)=N/A
Statistics-Transformed Background Data	X = 2.305 S = 0.687	CV(2) =0.298	K factor**= 2.523	TL(2)= 4.039	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	19	2.944		
4/23/2002	17	2.833		
7/15/2002	15	2.708		
10/8/2002	18	2.890		
1/8/2003	17	2.833		
4/3/2003	18	2.890		
7/9/2003	15	2.708		
10/6/2003	16	2.773		
Well Number:	MW373			
Date Collected	Result	LN(Result)		
3/18/2002	5	1.609		
4/23/2002	25	3.219		
7/16/2002	3	1.099		
10/8/2002	4	1.386		
1/7/2003	6	1.792		
4/2/2003	5	1.609		

7/9/2003

10/7/2003

6

6

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.3	N/A	0.262	N/A
MW361	Downgradient	Yes	5.38	NO	1.683	N/A
MW364	Downgradient	Yes	2.85	N/A	1.047	N/A
MW367	Downgradient	Yes	4.13	N/A	1.418	N/A
MW370	Upgradient	Yes	1.91	N/A	0.647	N/A
MW373	Upgradient	Yes	5.06	NO	1.621	N/A

 $N\!/A$ - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.792

1.792

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.055	S= 0.037	CV(1)= 0.673	K factor**= 2.523	TL(1)= 0.147	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.131	S= 0.691	CV(2)= -0.221	K factor**= 2.523	TL(2)= -1.388	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	0.1	-2.303		
4/23/2002	0.1	-2.303		
7/15/2002	0.1	-2.303		
10/8/2002	0.025	-3.689		
1/8/2003	0.035	-3.352		
4/3/2003	0.035	-3.352		
7/9/2003	0.02	-3.912		
10/6/2003	0.02	-3.912		
Well Number:	MW373			
Date Collected	Result	LN(Result)		

Date Collected	Result	LIN(Result)
3/18/2002	0.1	-2.303
4/23/2002	0.1	-2.303
7/16/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/7/2003	0.035	-3.352
4/2/2003	0.035	-3.352
7/9/2003	0.0234	-3.755
10/7/2003	0.02	-3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.01	NO	-4.605	N/A
MW361	Downgradient	No	0.02	N/A	-3.912	N/A
MW364	Downgradient	Yes	0.0192	NO	-3.953	N/A
MW367	Downgradient	Yes	0.0065	NO	-5.036	N/A
MW370	Upgradient	No	0.02	N/A	-3.912	N/A
MW373	Upgradient	No	0.02	N/A	-3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

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ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA

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C-746-U Second Quarter 2022 Statistical AnalysisCurrent Background ComparisonDissolved OxygenUNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.284	S= 1.757	CV(1)= 0.769	K factor**= 2.523	TL(1)= 6.716	LL(1)= N/A
Statistics-Transformed Background Data	X = 0.525	S = 0.833	CV(2)= 1.588	K factor**= 2.523	TL(2)= 2.627	LL(2)=N/A

Current Background Data from Upgradi Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
4/6/2020	3.39	1.221				
7/23/2020	2.5	0.916				
10/12/2020	1.34	0.293				
1/20/2021	1.6	0.470				
4/13/2021	6.07	1.803				
7/20/2021	5.52	1.708				
10/12/2021	3.36	1.212				
1/12/2022	3.82	1.340				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
4/6/2020	0.8	-0.223				
7/23/2020	0.7	-0.357				
10/12/2020	0.5	-0.693				
1/20/2021	0.92	-0.083				
4/13/2021	2.8	1.030				
7/14/2021	0.99	-0.010				
10/13/2021	0.44	-0.821				
1/13/2022	1.8	0.588				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradien	t Yes	6.01	NO	1.793	N/A	
MW362	Downgradien	t Yes	5.9	NO	1.775	N/A	
MW365	Downgradien	t Yes	6.07	NO	1.803	N/A	
MW368	Downgradien	t Yes	3.77	NO	1.327	N/A	
MW371	Upgradient	Yes	7.49	YES	2.014	N/A	
MW374	Upgradient	Yes	2.86	NO	1.051	N/A	

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances MW371

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

Current Background Comparison C-746-U Second Quarter 2022 Statistical Analysis **UNITS: mV** UCRS **Oxidation-Reduction Potential**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 318.188 S = 85.874	CV(1)= 0.270	K factor**= 2.523	TL(1)= 534.849	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.720 S = 0.321	CV(2)= 0.056	K factor**= 2.523	TL(2)= 6.530	LL(2)= N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 4/6/2020 423 6.047 7/23/2020 361 5.889 10/12/2020 344 5.841 1/20/2021 296 5.690 4/13/2021 388 5.961 7/20/2021 401 5.994 10/12/2021 344 5.841 1/12/2022 389 5.964 MW374 Well Number: Date Collected Result LN(Result) 4/6/2020 385 5.953 7/23/2020 304 5.717 10/12/2020 207 5.333 4.977 1/20/2021 145 4/13/2021 361 5.889 7/14/2021 349 5.855 10/13/2021 202 5.308 1/13/2022 192 5.257

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW359	Downgradient	Yes	282	NO	5.642	N/A		
MW362	Downgradient	Yes	358	NO	5.881	N/A		
MW365	Downgradient	Yes	394	NO	5.976	N/A		
MW368	Downgradient	Yes	386	NO	5.956	N/A		
MW371	Upgradient	Yes	375	NO	5.927	N/A		
MW374	Upgradient	Yes	353	NO	5.866	N/A		
MW375	Sidegradient	Yes	396	NO	5.981	N/A		

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

Current Background Comparison C-746-U Second Quarter 2022 Statistical Analysis UCRS Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 26.778	S= 25.270	CV(1)= 0.944	K factor**= 2.523	TL(1)= 90.535	LL(1)=N/A
Statistics-Transformed Background Data	X= 2.966	S = 0.776	CV(2) =0.262	K factor**= 2.523	TL(2)= 4.924	LL(2)= N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 4/6/2020 75.3 4.321 7/23/2020 3.982 53.6 10/12/2020 29.9 3.398 1/20/2021 29.2 3.374 4/13/2021 90.7 4.508 7/20/2021 34.1 3.529 10/12/2021 11.9 2.477 1/12/2022 14.3 2.660 MW374 Well Number: Date Collected Result LN(Result) 4/6/2020 8.41 2.129 7/23/2020 9.1 2.208 10/12/2020 9.73 2.275 10.7 2.370 1/20/2021 4/13/2021 13 2.565 7/14/2021 13.4 2.595 10/13/2021 12.7 2.542 1/13/2022 12.4 2.518

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW359	Downgradient	Yes	23.5	NO	3.157	N/A		
MW362	Downgradient	Yes	31.1	NO	3.437	N/A		
MW365	Downgradient	Yes	56.1	NO	4.027	N/A		
MW368	Downgradient	Yes	19.3	NO	2.960	N/A		
MW371	Upgradient	Yes	75.4	NO	4.323	N/A		
MW374	Upgradient	Yes	16.4	NO	2.797	N/A		
MW375	Sidegradient	Yes	24.4	NO	3.195	N/A		

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2022 Statistical Analysis **Current Background Comparison URGA** Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 40.338	S= 24.768	CV(1)= 0.614	K factor**= 2.523	TL(1)= 102.827	LL(1)=N/A
Statistics-Transformed Background	X= 3.478	S = 0.710	CV(2)=0.204	K factor**= 2.523	TL(2)= 5.269	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW369						
Date Collected	Result	LN(Result)					
4/6/2020	20.4	3.016					
7/20/2020	16.5	2.803					
10/12/2020	15.7	2.754					
1/20/2021	15.4	2.734					
4/13/2021	16.7	2.815					
7/13/2021	15.3	2.728					
10/12/2021	15.1	2.715					
1/12/2022	16.3	2.791					
Well Number:	MW372						
Date Collected	Result	LN(Result)					
4/6/2020	62.7	4.138					
7/23/2020	62.4	4.134					
10/12/2020	62.3	4.132					
1/20/2021	67.5	4.212					
4/13/2021	62.3	4.132					
7/14/2021	65	4.174					
10/13/2021	64.8	4.171					
1/13/2022	67	4.205					

Data

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	61.1	NO	4.113	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2022 Statistical Analysis **Current Background Comparison URGA** Conductivity **UNITS: umho/cm**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 549.87	5 S = 201.857	7 CV(1)=0.367	K factor**= 2.523	TL(1)= 1059.15	9 LL(1)=N/A
Statistics-Transformed Background	X= 6.245	S= 0.372	CV(2)= 0.060	K factor**= 2.523	TL(2)= 7.184	LL(2)=N/A

Data

Current Backs Wells with Tra		ı from Upgradie Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
4/6/2020	407	6.009
7/23/2020	372	5.919
10/12/2020	373	5.922
1/20/2021	373	5.922
4/13/2021	383	5.948
7/13/2021	378	5.935
10/12/2021	305	5.720
1/12/2022	359	5.883
Well Number:	MW372	
Date Collected	Result	LN(Result)
4/6/2020	687	6.532
7/23/2020	770	6.646
10/12/2020	778	6.657
1/20/2021	822	6.712
4/13/2021	795	6.678
7/14/2021	760	6.633
10/13/2021	484	6.182
1/13/2022	752	6.623

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW372	Upgradient	Yes	738	NO	6.604	N/A	

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2022 Statistical Analysis **Current Background Comparison Dissolved Solids URGA** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 330.00	0 S= 137.409	9 CV(1)=0.416	K factor**= 2.523	TL(1)= 676.684	LL(1)= N/A
Statistics-Transformed Background	X= 5.711	S = 0.439	CV(2)= 0.077	K factor**= 2.523	TL(2)= 6.819	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
4/6/2020	214	5.366
7/20/2020	186	5.226
10/12/2020	220	5.394
1/20/2021	191	5.252
4/13/2021	209	5.342
7/13/2021	194	5.268
10/12/2021	179	5.187
1/12/2022	200	5.298
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.989
Date Collected	Result	
Date Collected 4/6/2020	Result 399	5.989
Date Collected 4/6/2020 7/23/2020	Result 399 436	5.989 6.078
Date Collected 4/6/2020 7/23/2020 10/12/2020	Result 399 436 474	5.989 6.078 6.161
Date Collected 4/6/2020 7/23/2020 10/12/2020 1/20/2021	Result 399 436 474 447	5.989 6.078 6.161 6.103
Date Collected 4/6/2020 7/23/2020 10/12/2020 1/20/2021 4/13/2021	Result 399 436 474 447 483	5.989 6.078 6.161 6.103 6.180

Current Background Data from Upgradient

Wells with Transformed Result

Data

Current	t Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	457	NO	6.125	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2022 Statistical Analysis **Current Background Comparison URGA** Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =15.014 S = 8.30	8 CV(1)=0.553	K factor**= 2.523	TL(1)= 35.974	LL(1)=N/A
Statistics-Transformed Background Data	X =2.539 S = 0.61	9 CV(2)=0.244	K factor**= 2.523	TL(2)= 4.102	LL(2)=N/A

Because CV(1) is less than or equal to

Well Number:	MW369	
Date Collected	Result	LN(Result)
4/6/2020	8.43	2.132
7/20/2020	6.51	1.873
10/12/2020	7.24	1.980
1/20/2021	6.85	1.924
4/13/2021	6.97	1.942
7/13/2021	6.41	1.858
10/12/2021	6.77	1.913
1/12/2022	6.84	1.923
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.109
Date Collected	Result	
Date Collected 4/6/2020	Result 22.4	3.109
Date Collected 4/6/2020 7/23/2020	Result 22.4 21.4	3.109 3.063
Date Collected 4/6/2020 7/23/2020 10/12/2020	Result 22.4 21.4 23.4	3.109 3.063 3.153
Date Collected 4/6/2020 7/23/2020 10/12/2020 1/20/2021	Result 22.4 21.4 23.4 24.1	3.109 3.063 3.153 3.182
Date Collected 4/6/2020 7/23/2020 10/12/2020 1/20/2021 4/13/2021	Result 22.4 21.4 23.4 24.1 23.2	3.109 3.063 3.153 3.182 3.144

Current Background Data from Upgradient

10000

Wells with Transformed Result

XX7 11 XT 1

1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW372	Upgradient	Yes	22	NO	3.091	N/A	

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2022 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 375.125 S = 27.551	CV(1)= 0.073	K factor**= 2.523	TL(1)= 444.636	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.925 S = 0.072	CV(2)= 0.012	K factor**= 2.523	TL(2)= 6.105	LL(2)=N/A

Current Background Data from Upgradien Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
4/6/2020	390	5.966		
7/23/2020	353	5.866		
10/12/2020	362	5.892		
1/20/2021	350	5.858		
4/13/2021	444	6.096		
7/13/2021	352	5.864		
10/12/2021	343	5.838		
1/12/2022	392	5.971		
Well Number:	MW372			
Date Collected	Result	LN(Result)		
4/6/2020	393	5.974		
7/23/2020	365	5.900		
10/12/2020	341	5.832		
1/20/2021	362	5.892		
4/13/2021	411	6.019		
7/14/2021	378	5.935		
10/13/2021	390	5.966		
1/13/2022	376	5.930		

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradien	t Yes	402	NO	5.996	N/A	
MW360	Downgradien	t Yes	378	NO	5.935	N/A	
MW363	Downgradien	t Yes	471	YES	6.155	N/A	
MW366	Downgradien	t Yes	416	NO	6.031	N/A	
MW369	Upgradient	Yes	382	NO	5.945	N/A	
MW372	Upgradient	Yes	402	NO	5.996	N/A	

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances MW363

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2022 Statistical Analysis **Current Background Comparison URGA** Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 72.869	S= 68.868	CV(1)= 0.945	K factor**= 2.523	TL(1)= 246.623	LL(1)= N/A
Statistics-Transformed Background	X= 3.448	S= 1.533	CV(2)= 0.445	K factor**= 2.523	TL(2)= 7.316	LL(2)=N/A

Current Backg Wells with Tra	,	a from Upgradie Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
4/6/2020	9.41	2.242
7/20/2020	5.48	1.701
10/12/2020	5.29	1.666
1/20/2021	5.86	1.768
4/13/2021	7.59	2.027
7/13/2021	8.66	2.159
10/12/2021	8.82	2.177
1/12/2022	7.8	2.054
Well Number:	MW372	
Date Collected	Result	LN(Result)
4/6/2020	102	4.625
7/23/2020	124	4.820
10/12/2020	129	4.860
1/20/2021	156	5.050
4/13/2021	157	5.056

Data

7/14/2021

10/13/2021

1/13/2022

147

147

145

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data											
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)					
MW372	Upgradient	Yes	144	NO	4.970	N/A					

Conclusion of Statistical Analysis on Current Data

4.990 4.990

4.977

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-11

C-746-U Second Quarter 2022 Statistical AnalysisCurrent Background ComparisonTechnetium-99UNITS: pCi/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 53.594	S= 21.969	CV(1)= 0.410	K factor**= 2.523	TL(1)= 109.022	LL(1)= N/A
Statistics-Transformed Background Data	X= 3.892	S= 0.461	CV(2)= 0.119	K factor**= 2.523	TL(2)= 5.056	LL(2)= N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data											
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)					
MW366	Downgradien	t Yes	72.5	NO	4.284	N/A					
MW372	Upgradient	Yes	79.4	NO	4.374	N/A					

Well Number: MW369 Date Collected Result LN(Result) 4/6/2020 29.8 3.395 7/20/2020 20 2.996 10/12/2020 2.923 18.6 47.7 1/20/2021 3.865 4/13/2021 60.3 4.099 7/13/2021 67.7 4.215 10/12/2021 59.8 4.091 1/12/2022 52.8 3.967 MW372 Well Number: Date Collected Result LN(Result) 4/6/2020 46.5 3.839 7/23/2020 106 4.663 10/12/2020 83.4 4.424 3.773 1/20/2021 43.5 4/13/2021 51.3 3.938 7/14/2021 66.6 4.199 4.024 10/13/2021 55.9 1/13/2022 47.6 3.863

Current Background Data from Upgradient

Wells with Transformed Result

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-12

C-746-U Second Quarter 2022 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 385.125 S = 28.698	CV(1)= 0.075	K factor**= 2.523	TL(1)= 457.530	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.951 S = 0.073	CV(2)= 0.012	K factor**= 2.523	TL(2)= 6.135	LL(2)=N/A

	Current Background Data from Upgradien Wells with Transformed Result						
Well Number:	MW370						
Date Collected	Result	LN(Result)					
4/6/2020	448	6.105					
7/23/2020	366	5.903					
10/12/2020	350	5.858					
1/20/2021	395	5.979					
4/13/2021	435	6.075					
7/13/2021	364	5.897					
10/12/2021	359	5.883					
1/12/2022	402	5.996					
Well Number:	MW373						
Date Collected	Result	LN(Result)					
4/6/2020	409	6.014					
7/23/2020	377	5.932					
10/12/2020	350	5.858					
1/20/2021	372	5.919					
4/13/2021	407	6.009					
7/14/2021	380	5.940					
10/13/2021	372	5.919					
1/13/2022	376	5.930					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	166	NO	5.112	N/A
MW361	Downgradient	Yes	381	NO	5.943	N/A
MW364	Downgradient	Yes	406	NO	6.006	N/A
MW367	Downgradient	Yes	407	NO	6.009	N/A
MW370	Upgradient	Yes	390	NO	5.966	N/A
MW373	Upgradient	Yes	399	NO	5.989	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-13

C-746-U Second Quarter 2022 Statistical AnalysisCurrent Background ComparisonTechnetium-99UNITS: pCi/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 32.376	S= 22.163	CV(1)= 0.685	K factor**= 2.523	TL(1)= 88.293	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.238	S= 0.732	CV(2) =0.226	K factor**= 2.523	TL(2)= 5.086	LL(2)= N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370		
Date Collected	Result	LN(Result)	
4/6/2020	60.4	4.101	
7/23/2020	67.3	4.209	
10/12/2020	72.3	4.281	
1/20/2021	58.8	4.074	
4/13/2021	44.2	3.789	
7/13/2021	37.9	3.635	
10/12/2021	39.2	3.669	
1/12/2022	25.6	3.243	
Well Number:	MW373		
Well Number: Date Collected	MW373 Result	LN(Result)	
		LN(Result) 2.625	
Date Collected	Result	. ,	
Date Collected 4/6/2020	Result 13.8	2.625	
Date Collected 4/6/2020 7/23/2020	Result 13.8 18.4	2.625 2.912	
Date Collected 4/6/2020 7/23/2020 10/12/2020	Result 13.8 18.4 19.2	2.625 2.912 2.955	
Date Collected 4/6/2020 7/23/2020 10/12/2020 1/20/2021	Result 13.8 18.4 19.2 9.89	2.625 2.912 2.955 2.292	
Date Collected 4/6/2020 7/23/2020 10/12/2020 1/20/2021 4/13/2021	Result 13.8 18.4 19.2 9.89 17.5	2.625 2.912 2.955 2.292 2.862	

Current Background Data from Upgradient

Wells with Transformed Result

Current	t Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW364	Downgradient	Yes	61.7	NO	4.122	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-14

ATTACHMENT D3

STATISTICIAN QUALIFICATION STATEMENT

FOUR RIVERS

Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

July 14, 2022

Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Geology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by a qualified independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the second quarter 2022 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

mye SJ

Bryan Smith

APPENDIX E

GROUNDWATER FLOW RATE AND DIRECTION

RESIDENTIAL/CONTAINED—QUARTERLY, 2nd CY 2022 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: <u>None</u>

GROUNDWATER FLOW RATE AND DIRECTION

Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 *KAR* 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the second quarter 2022 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on April 25 and 26, 2022. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement and sampling for laboratory analysis during this reporting period.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were 5.89×10^{-4} ft/ft and 5.86×10^{-4} ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill was 1.35×10^{-3} ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for April 2022, the groundwater flow direction in the immediate area of the landfill was to the northeast.

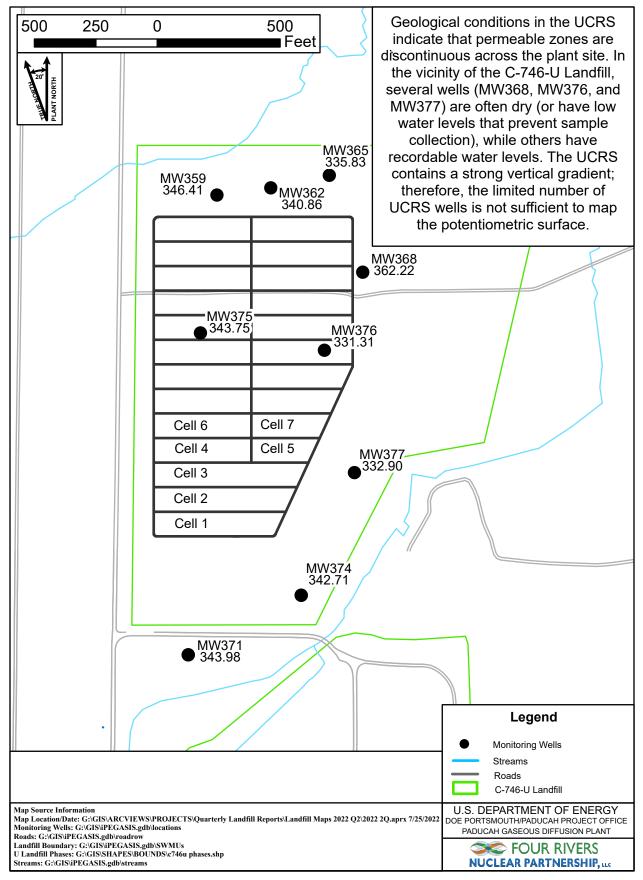


Figure E.1. Potentiometric Measurements of the Upper Continental Recharge System at the C-746-U Landfill, April 25, 2022

							Ra	w Data	*Corre	ected Data
Date	Time	Well	Aquifer	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H ₂ 0)	(ft)	(ft amsl)	(ft)	(ft amsl)
4/25/2022	9:45	MW357	URGA	368.77	30.05	0.07	40.85	327.92	40.92	327.85
4/25/2022	9:46	MW358	LRGA	368.92	30.05	0.07	40.99	327.93	41.06	327.86
4/25/2022	9:47	MW359	UCRS	368.91	30.05	0.07	22.43	346.48	22.50	346.41
4/25/2022	9:57	MW360	URGA	362.07	30.08	0.03	34.19	327.88	34.22	327.85
4/25/2022	9:56	MW361	LRGA	361.32	30.08	0.03	33.44	327.88	33.47	327.85
4/25/2022	9:58	MW362	UCRS	361.85	30.08	0.03	20.96	340.89	20.99	340.86
4/25/2022	10:08	MW363	URGA	368.56	30.08	0.03	40.77	327.79	40.80	327.76
4/25/2022	10:07	MW364	LRGA	368.17	30.08	0.03	40.43	327.74	40.46	327.71
4/25/2022	10:09	MW365	UCRS	368.14	30.08	0.03	32.28	335.86	32.31	335.83
4/26/2022	9:43	MW366	URGA	368.95	30.39	-0.32	41.36	327.59	41.04	327.91
4/26/2022	9:44	MW367	LRGA	369.37	30.39	-0.32	41.78	327.59	41.46	327.91
4/26/2022	9:45	MW368	UCRS	368.98	30.39	-0.32	7.08	361.90	6.76	362.22
4/25/2022	10:43	MW369	URGA	364.23	30.08	0.03	35.50	328.73	35.53	328.70
4/25/2022	10:44	MW370	LRGA	365.12	30.08	0.03	36.38	328.74	36.41	328.71
4/25/2022	10:45	MW371	UCRS	364.64	30.08	0.03	20.63	344.01	20.66	343.98
4/25/2022	10:38	MW372	URGA	359.42	30.08	0.03	30.71	328.71	30.74	328.68
4/25/2022	10:39	MW373	LRGA	359.73	30.08	0.03	31.03	328.70	31.06	328.67
4/25/2022	10:40	MW374	UCRS	359.44	30.08	0.03	16.70	342.74	16.73	342.71
4/25/2022	10:29	MW375	UCRS	370.36	30.08	0.03	26.58	343.78	26.61	343.75
4/25/2022	10:32	MW376	UCRS	370.39	30.08	0.03	39.05	331.34	39.08	331.31
4/25/2022	10:35	MW377	UCRS	365.74	30.08	0.03	32.81	332.93	32.84	332.90
4/25/2022	13:11	MW391	URGA	366.67	30.11	0.00	38.04	328.63	38.04	328.63
4/25/2022	13:12	MW392	LRGA	365.85	30.11	0.00	37.25	328.60	37.25	328.60
Reference Ba	rometric l	Pressure			30.11					
Elev = elevati	on									
amsl = above	mean sea	level								
BP = baromet	ric pressu	ire								
DTW = depth	-		w datum							
URGA = Upp	er Regior	nal Gravel A	Aquifer							
LRGA = Low	-		-							
UCRS = Upp	er Contin	ental Recha	rge System							
*Assumes a b	arometric	efficiency	of 1 0							

Table E.1. C-746-U Landfill Second Quarter 2022 (April) Water Levels

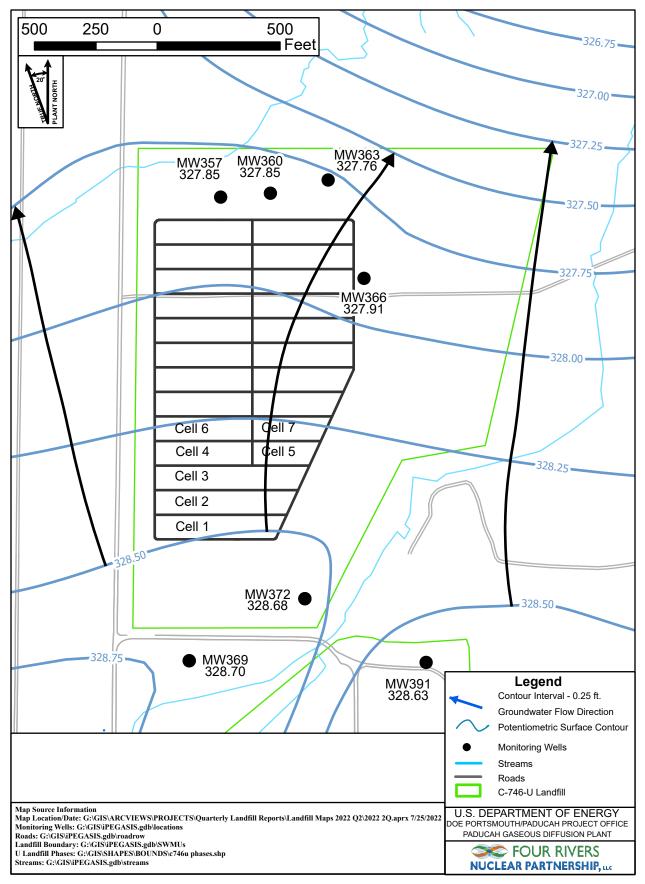


Figure E.2. Potentiometric Surface of the Upper Regional Gravel Aquifer at the C-746-U Landfill, April 25, 2022

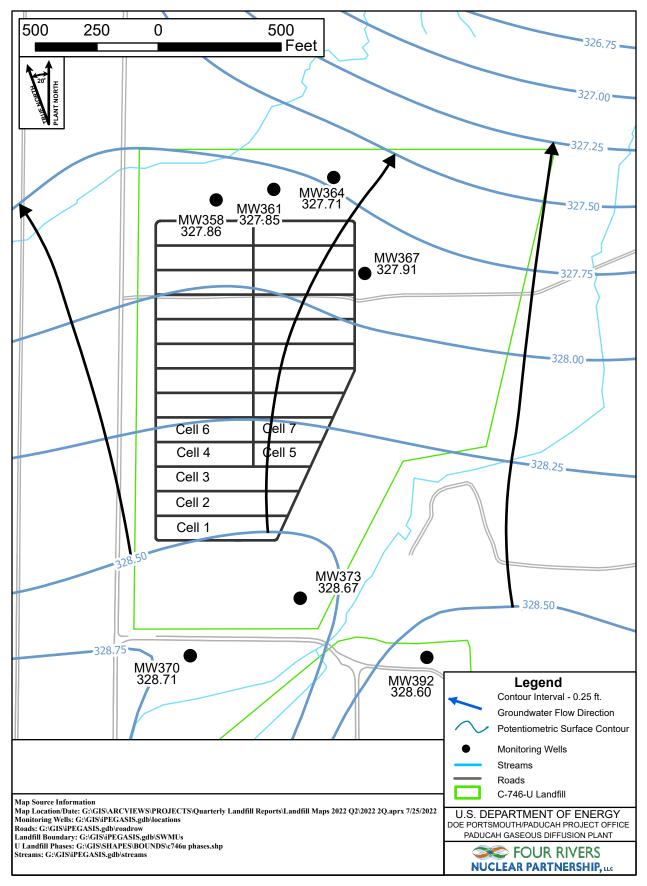


Figure E.3. Potentiometric Surface of the Lower Regional Gravel Aquifer at the C-746-U Landfill, April 25, 2022

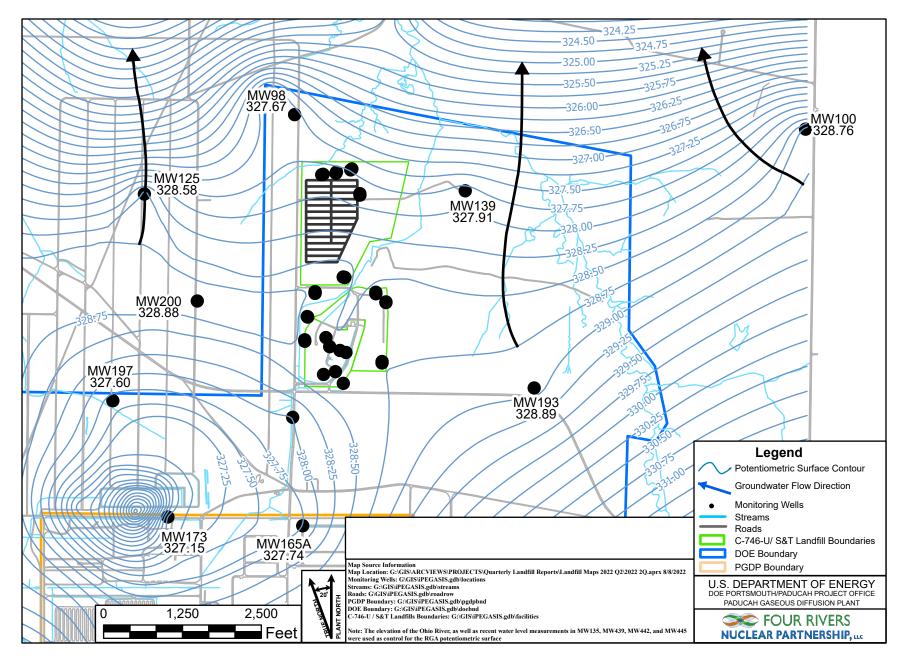


Figure E.4. Vicinity Potentiometric Surface of the Regional Gravel Aquifer, April 25, 2022

Table E.2. C-746-U Landfill Hydraulic Gradients

	ft/ft
Beneath Landfill—Upper RGA	$5.89 imes 10^{-4}$
Beneath Landfill—Lower RGA	$5.86 imes 10^{-4}$
Vicinity	$1.35 imes 10^{-3}$

Table E.3. C-746-U Landfill Groundwater Flow Rate	Table E.3. C-746-U	Landfill Groundwat	er Flow Rate
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Hydraulic Cor	nductivity (K)	Specific	Discharge (q)	Average Li	near Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Upper RGA					
725	0.256	0.427	1.51×10^{-4}	1.709	6.04×10^{-4}
425	0.150	0.251	8.84×10^{-5}	1.002	3.54×10^{-4}
Lower RGA					
725	0.256	0.425	1.50×10^{-4}	1.699	6.00×10^{-4}
425	0.150	0.249	8.79×10^{-5}	0.996	3.52×10^{-4}

APPENDIX F

NOTIFICATIONS

NOTIFICATIONS

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below.

Statistical Analysis of Parameters Notification

The statistical analyses conducted on the second quarter 2022 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

	Parameter	Monitoring Well
Upper Continental Recharge System	None	
Upper Regional Gravel Aquifer	Technetium-99	MW366, MW372
Lower Regional Gravel Aquifer	Technetium-99	MW364

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

5/23/2022

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4795	MW361	Trichloroethene Trichloroethene	8260D 8260D	5.38 5.27	ug/L ug/L	5 5
8004-4792	MW373	Trichloroethene	8260D	5.06	ug/L	5

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G

CHART OF MCL AND UTL EXCEEDANCES

Groundwater Flow System	I			UCR	s							URC	A			I		LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
ACETONE																					
Quarter 3, 2002										*	*	*									
Quarter 4, 2002										*	*	*									
Quarter 1, 2003											*	*									
Quarter 2, 2003											*	*									
Quarter 3, 2003	*						*			*	*	*			*			*			
Quarter 4, 2003						*	*				*			*							
Quarter 3, 2004						*										*					
Quarter 3, 2005						*															
Quarter 4, 2005						*															
ALPHA ACTIVITY																					_
Quarter 1, 2004						_															
Quarter 2, 2004																					
Quarter 3, 2009						•															
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Quarter 3, 2004																					<u> </u>
Quarter 4, 2004																					<u> </u>
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Quarter 1, 2006	I	I					L									I				L	
Quarter 2, 2006	I	I					L								-	I				L	
Quarter 3, 2006																					
Quarter 4, 2006	I	I					L			-						I				L	
Quarter 1, 2007	<u> </u>	L														I					
Quarter 2, 2007	I	L							L							I					
Quarter 3, 2007																					
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Quarter 4, 2017	1	1	1	1		1			1		1	1	1	1		1	1	1			
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ZINC																					
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MCL Exceedance			(, t				<i>;</i> ·														
Previously reported as an MCL exce	edance:	howev	er, resu	lt was a	equal to	MCL															
UCRS Upper Continental Recharge Syster			, resu		-1-un 10																
URGA Upper Regional Gravel Aquifer																					
LRGA Lower Regional Gravel Aquifer																					
ERGA Lower Regional Graver Aquiter																					

APPENDIX H

METHANE MONITORING DATA

CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT

Permit #: 073-00045

McCracken County, Kentucky

MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	Date:	June 13, 2022	Time:	0845	Monitor:	Robert Kirby
Monitoring Location Reading (% LEL) C-746-U1 Checked at floor level 0 C-746-U2 Checked at floor level 0 C-746-U-T-14 Checked at floor level 0 C-746-U15 Checked at floor level 0 MG1 Checked 1 ⁿ from opening 0 MG2 Checked 1 ⁿ from opening 0 MG3 Checked 1 ⁿ from opening 0 MG4 Checked 1 ⁿ from opening 0 Suspect or Problem Areas No problems noted None	Weather Co	onditions: Sunny, 80° F	⁼ , slight wind, h	umidity: 37%		-L
C-746-U1 Checked at floor level 0 C-746-U2 Checked at floor level 0 C-746-U-T-14 Checked at floor level 0 C-746-U15 Checked at floor level 0 MG1 Checked 1" from opening 0 MG2 Checked 1" from opening 0 MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or No problems noted None	Monitoring	Equipment::Multi RAE	E – Serial # 7974	ļ.		
C-746-U2Checked at floor level0C-746-U-T-14Checked at floor level0C-746-U15Checked at floor level0MG1Checked 1" from opening0MG2Checked 1" from opening0MG3Checked 1" from opening0MG4Checked 1" from opening0Suspect or Problem AreasNo problems notedNone			Monitoring Lo	ocation		
C-746-U-T-14 Checked at floor level 0 C-746-U15 Checked at floor level 0 MG1 Checked 1" from opening 0 MG2 Checked 1" from opening 0 MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	C-746-U1	Checked at floo	or level			0
C-746-U15 Checked at floor level 0 MG1 Checked 1" from opening 0 MG2 Checked 1" from opening 0 MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	C-746-U2	Checked at floo	or level			0
MG1 Checked 1" from opening 0 MG2 Checked 1" from opening 0 MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	C-746-U-T-14	Checked at floo	or level			0
MG2 Checked 1" from opening 0 MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	C-746-U15	Checked at floo	or level			0
MG2 Checked 1" from opening 0 MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	MG1	Checked 1" from	m opening			0
MG3 Checked 1" from opening 0 MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	MG2					0
MG4 Checked 1" from opening 0 Suspect or Problem Areas No problems noted None	MG3					
Suspect or No problems noted None	MG4					
						None
	Remarks:					T CHO
		1.	/			
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Performed by: MM					Mala	1/00

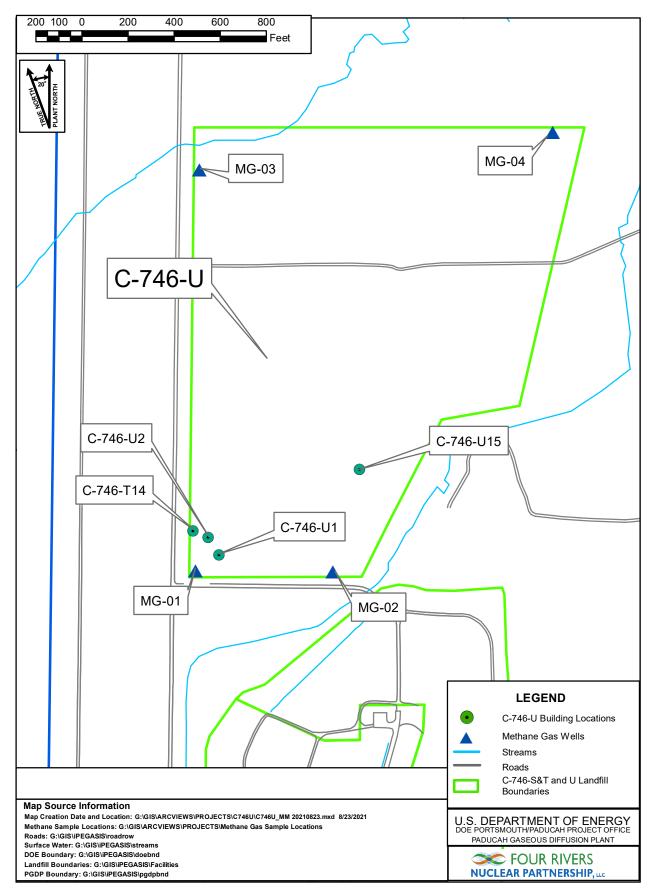


Figure H.1. C-746-U Landfill Methane Monitoring Locations

APPENDIX I

SURFACE WATER ANALYSES AND WRITTEN COMMENTS

Division of Waste Management	RESIDENTIAL/CONTAINED-QUARTERLY
Solid Waste Branch	Facility: US DOE - Paducah Gaseous Diffusion Plant
14 Reilly Road	Permit Number: SW07300014, SW07300015, SW07300045
Frankfort, KY 40601 (502)564-6	716 FINDS/UNIT: <u>KY8-890-008-982 / 1</u>

LAB ID: <u>None</u> For Official Use Only

SURFACE WATER SAMPLE ANALYSIS (S)

ſ	Monitoring Po	int	(KPDES Discharge Number, or "U	JPST	REAM", or "D	OWNSTREAM")	L150 INSTREA	M	L154 INSTRE	۹M	L351 DOWNSTI	REAM	\backslash	/
	Sample Sequen	ce	#				1		1		1			/
	If sample is a	1 B1	ank, specify Type: (F)ield, (T)r:	ip, (M)ethod	, or (E)quipment	NA		NA		NA			/
	Sample Date a	nd	Time (Month/Day/Year hour: m	inu	tes)		4/6/2022 08:1	8	4/6/2022 08:3	34	4/6/2022 08:	00		/
	Duplicate ("Y	" c	or "N") ¹				Ν		N		N			/
	Split ('Y' or	"N	I") ²				Ν		N		N			
ľ	Facility Samp	le	ID Number (if applicable)				L150US3-22		L154US3-22	2	L351US3-2	2		
ľ	Laboratory Sa	mpl	e ID Number (if applicable)				575745001		575745002		575745003	}		
	Date of Analy	sis	(Month/Day/Year)				4/25/2022		4/22/2022		4/26/2022			
J	CAS RN ³		CONSTITUENT	Т Д 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECT VALUI OR PQI	
ľ	A200-00-0	0	Flow	т	MGD	Field		*		*		*		
ľ	16887-00-6	2	Chloride(s)	т	mg/L	300.0	2.17		5.26		5.78		/	
	14808-79-8	0	Sulfate	т	mg/L	300.0	9.61	*	4.52	*	4.29	*		X
	7439-89-6	0	Iron	т	mg/L	200.8	14.1	*	2.44	*	3.81	*		
	7440-23-5	0	Sodium	т	mg/L	200.8	4.4		6.26		6.28		/	
	S0268	0	Organic Carbon ⁶	т	mg/L	9060	5.98		14.6		14.9			
ľ	S0097	0	BOD ⁶	т	mg/L	not applicable		*		*		*	/	
	s0130	0	Chemical Oxygen Demand	т	mg/L	410.4	26.4		62.1		62.1			

¹Respond "Y" if the sample was a duplicate of another sample in this report

²Respond "Y" if the sample was split and analyzed by <u>separate</u> laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

⁵"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit ⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page. STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID

Page 2 of 2

SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant
Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: <u>KY8-890-008-982</u> / <u>1</u> LAB ID: None

For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	oint	: (KPDES Discharge Number, or	יינ	JPSTREAM" or	"DOWNSTREAM")	L150 INSTRE	EAM	L154 INSTR	EAM	L351 DOWNST	REAM	Λ	
CAS RN ³		CONSTITUENT	Т Д 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	FLAG7
S0145	1	Specific Conductance	т	µmho/cm	Field	115		144		122			
s0270	0	Total Suspended Solids	т	mg/L	160.2	260	*	44	*	217	*		
S0266	0	Total Dissolved Solids	т	mg/L	160.1	353		126		133			
S0269	0	Total Solids	т	mg/L	SM-2540 B 17	584		204		294			
S0296	0	рН	т	Units	Field	7.61		7.43		7.37			
7440-61-1		Uranium	т	mg/L	200.8	0.001		0.00236		0.00443			
12587-46-1		Gross Alpha (α)	т	pCi/L	9310	9.61	*	-0.652	*	1.41	*		
12587-47-2		Gross Beta (β)	т	pCi/L	9310	4.88	*	4.68	*	19.3	*	I V I	
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RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

1 11103/01111. $1 1 0 - 0 / 0 - 0 0 - 0 / 0$	Finds/Unit :	KY8-890-008-982	/1
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LAB ID: None

SURFACE WATER WRITTEN COMMENTS

Monitori Point	ing Facility Sample ID	Constituent	Flag	Description
L150	L150US3-22	Flow Rate		Analysis of constituent not required and not performed.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Iron	Ν	Sample spike (MS/MSD) recovery not within control limits
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Suspended Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.29. Rad error is 8.13.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.91. Rad error is 8.87.
L154	L154US3-22	Flow Rate		Analysis of constituent not required and not performed.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Iron	Ν	Sample spike (MS/MSD) recovery not within control limits
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Suspended Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.33. Rad error is 3.32.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.68. Rad error is 6.63.
L351	L351US3-22	Flow Rate		Analysis of constituent not required and not performed.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Iron	Ν	Sample spike (MS/MSD) recovery not within control limits
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Suspended Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.74. Rad error is 3.73.
		Beta activity		TPU is 8.03. Rad error is 7.39.

APPENDIX J

ANALYTICAL LABORATORY CERTIFICATION



Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 and 2016 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Presented this 16th day of June 2021.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2023

APPENDIX K

LABORATORY ANALYTICAL METHODS

LABORATORY ANALYTICAL METHODS

Analytical Method	Preparation Method	Product
SW846 8260B		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and
		1,2,3-Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011
SW846 3535A/8082	SW846 3535A	Analysis of Polychlorinated Biphenyls by GC/ECD by ECD
SW846 6020	SW846 3005A	Determination of Metals by ICP-MS
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer
SW846 9060A		Carbon, Total Organic
SW846 9012B	SW846 9010C Distillation	Cyanide, Total
EPA 300.0		Ion Chromatography Iodide
SW846 9056		Ion Chromatography
EPA 160.1		Solids, Total Dissolved
EPA 410.4		COD
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid
EPA 904.0/SW846 9320 Modified		904.0Mod, Ra228, Liquid
EPA 900.0/SW846 9310		9310, Alpha/Beta Activity, liquid
EPA 905.0 Modified/DOE RP501 Rev. 1 Modified		905.0Mod, Sr90, liquid
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid

APPENDIX L

MICRO-PURGING STABILITY PARAMETERS

Micro-Purge Stability Parameters for the C-746-U Contained Landfill

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		Condition of the second	(unit	1	Ned or year
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	1 STUR	Cono	130	01550	120
IW357	<u>í</u>			Ŷ	\frown
Date Collected: 4/6/2022					
1018	60.2	436	6.21	5.24	0.00
021	60.0	426	6.08	4.71	0.00
024	60.0	428	6.10	4.66	0.00
4W359					
ate Collected: 4/6/2022					
155	59.5	251	6.31	6.33	0.00
158	59.5	252	6.29	6.10	0.00
201	59.6	252	6.27	6.01	0.00
W361					
ate Collected: 4/6/2022	1				
0833	58.7	479	5.96	4.48	0.00
1836	59.0	478	5.92	4.27	0.00
839	59.2	478	5.93	4.20	0.00
MW363					
Date Collected: 4/11/2022					
0727	59.9	446	6.04	2.33	1.45
0730	59.7	446	5.99	1.39	1.36
)733	59.8	445	5.94	1.33	1.33
MW365					
Date Collected: 4/11/2022					
906	59.2	416	6.19	6.19	1.60
0909	59.3	417	6.22	6.08	1.52
0912	59.5	417	6.22	6.07	1.65
MW367					
Date Collected: 4/11/2022					
1032	61.6	427	5.98	2.69	11.48
035	61.3	428	5.96	2.10	12.47
.038	61.4	427	5.92	2.01	12.34
MW369					
Date Collected: 4/12/2022	I				
0752	61.5	371	6.50	4.01	2.32
0755	60.6	375	6.15	1.91	2.29
0758	60.5	378	6.11	1.83	2.31
MW371					
Date Collected: 4/12/2022	60.6				
0929	60.9	509	6.45	7.01	2.55
932	60.3	479	6.54	7.45	2.49
935	60.0	475	6.58	7.49	2.51
MW373					
Date Collected: 4/12/2022	(1.(770	6.00	2.57	1.0
1051	61.6	770	6.20	3.54	1.63
1054	61.4	775	6.12	2.85	1.70
1057	61.2	777	6.11	2.79	1.68
MW375					
Date Collected: 4/12/2022					
0709	61.1	414	6.63	3.40	2.98
0712	60.5	348	6.34	1.81	3.07
0715	60.4	346	6.32	1.72	3.12