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November 17, 2021

Mr. Todd Hendricks Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Ms. Jamie Nielsen Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Dear Mr. Hendricks and Ms. Nielsen:

C-746-U CONTAINED LANDFILL THIRD QUARTER CALENDAR YEAR 2021 (JULY–SEPTEMBER) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0192/V3, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

The subject report for the third quarter calendar year (CY) 2021 has been uploaded to the KY eForms portal via the Kentucky Online Gateway. Other recipients outside the Solid Waste Branch are receiving this document via e-mail distribution (see distribution list). This report is required in accordance with Permit Condition ACTV0006, Special Condition Number 3, of Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). This report includes groundwater analytical data, surface water analytical data, a validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the third quarter CY 2021 monitoring well data collected from the C-746-U Landfill were performed in accordance with Monitoring Condition GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). This report also serves as the statistical exceedance notification for the third quarter CY 2021, in accordance with Monitoring Condition GSTR0001, Standard Requirement 5, of the Permit.

PPPO-02-10018462-22B

If you have any questions or require additional information, please contact David Dollins at (270) 441-6819.

Sincerely, Jennifer R. Woodard Jennifer Woodard

Digitally signed by Jennifer R. Woodard Date: 2021.11.17 12:03:59 -06'00'

Paducah Site Lead Portsmouth/Paducah Project Office

Enclosure:

C-746-U Contained Landfill Third Quarter Calendar Year 2021 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, FRNP-RPT-0192/V3

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FRNP-RPT-0192/V3

C-746-U Contained Landfill Third Quarter Calendar Year 2021 (July-September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Solution FOUR RIVERS

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11-8-21 Date FRNP Classification Support

FRNP-RPT-0192/V3

C-746-U Contained Landfill Third Quarter Calendar Year 2021 (July-September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—November 2021

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by FOUR RIVERS NUCLEAR PARTNERSHIP, LLC, managing the Deactivation and Remediation Project at the Paducah Gaseous Diffusion Plant under Contract DE-EM0004895

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ACRONYMS

CFR	Code of Federal Regulations
CY	calendar year
KAR	Kentucky Administrative Regulations
KDWM	Kentucky Division of Waste Management
KRS	Kentucky Revised Statutes
LEL	lower explosive limit
LRGA	Lower Regional Gravel Aquifer
LTL	lower tolerance limit
MCL	maximum contaminant level
MW	monitoring well
RGA	Regional Gravel Aquifer
UCRS	Upper Continental Recharge System
URGA	Upper Regional Gravel Aquifer
UTL	upper tolerance limit

1. INTRODUCTION

This report, C-746-U Contained Landfill Third Quarter Calendar Year 2021 (July-September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of MCL and historical background UTL exceedances that have occurred, beginning in the fourth quarter, calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water analyses and written comments are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micropurging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Gaseous Diffusion Plant and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. The C-746-U Landfill currently is operating in Phases 4 and 5, with Phases 6 and 7 approved for receipt of waste as of September 27, 2019. A minor permit modification that included upgrades to the leachate storage capacity for Phases 6 and 7 was approved by KDWM on May 21, 2021 (FRNP 2021). Phases 1, 2, and 3 have long-term cover. Phases 8 through 23 have not been constructed.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter except MW376 and MW377 (both screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

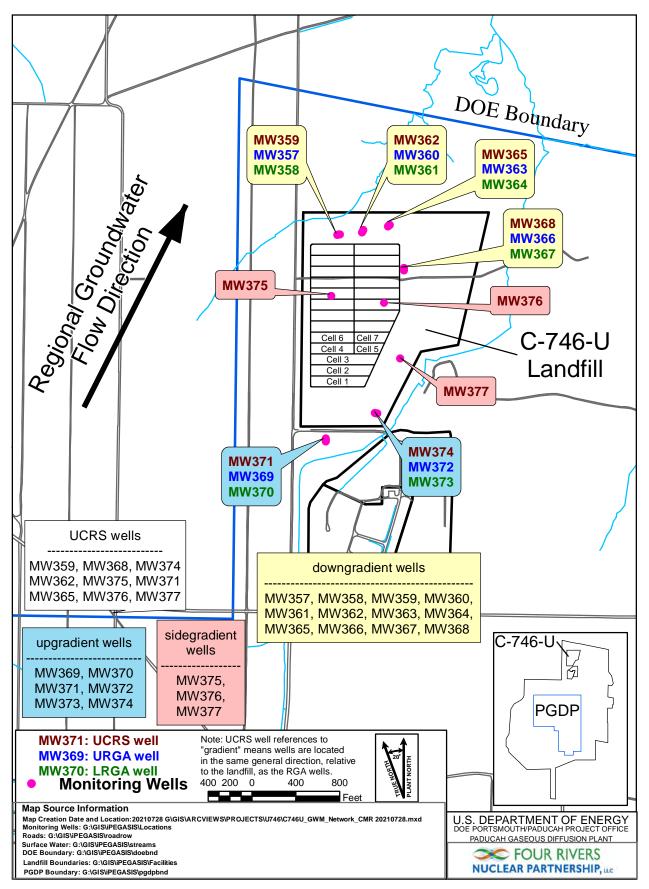


Figure 1. C-746-U Landfill Groundwater Monitoring Well Network

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (Groundwater Monitoring Plan) UCRS wells are included in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the third quarter 2021 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the third quarter 2021 was conducted in July 2021. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

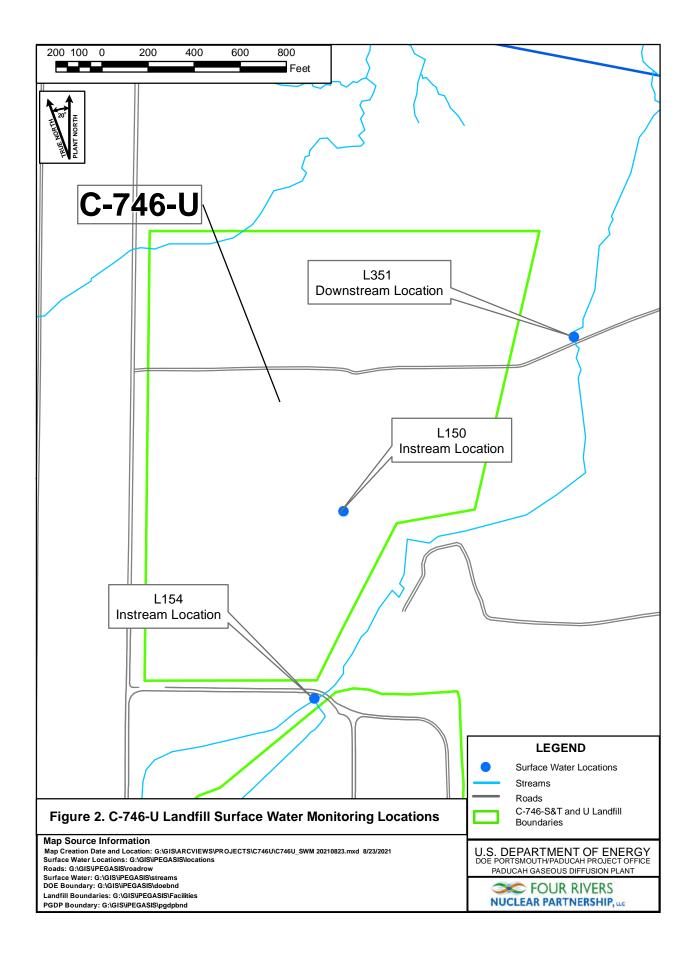
The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on July 22, 2021, in MWs of the C-746-U Landfill (see Appendix E, Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Appendix E, Figure E.4). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During July, RGA groundwater flow in the area of the landfill was oriented northeast. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in July was 6.27×10^{-4} ft/ft (see Appendix E, Table E.2). The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were 1.05×10^{-3} ft/ft and 1.04×10^{-3} ft/ft, respectively (see Appendix E, Table E.2). Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 1.78 to 3.03 ft/day for the LRGA (see Appendix E, Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 *KAR* 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Permit. Industrial Hygiene staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on September 14, 2021. See Appendix H for a map (see Appendix H, Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Log provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059 (FRNP 2021), which is Technical Application Attachment 24 of the Solid Waste Permit.



Surface water sampling was intended to be performed at three locations (see Figure 2) monitored for the C-746-U Landfill: (1) instream location, L154; (2) downstream location, L351; and (3) instream location L150. No surface water sample was collected for L154 during the third quarter of 2021 because no surface water flow was observed following rainfall events. Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (that do not have MCLs) with concentrations that exceeded the statistically derived historical background UTL¹ during the third quarter 2021, as well as parameters that exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be background. Constituents in downgradient wells that exceeded current background UTL are shown on Table 3.

Table 1. Summary of MCL Exceedances

UCRS	URGA	LRGA
None	None	MW361: Trichloroethene
		MW364: Trichloroethene

UCRS*	URGA	LRGA
MW359: Dissolved oxygen,	MW357: Oxidation-reduction	MW358: Oxidation-reduction
oxidation-reduction potential,	potential	potential
sulfate		
MW362: Dissolved oxygen,	MW360: Oxidation-reduction	MW361: Oxidation-reduction
oxidation-reduction potential,	potential	potential
sulfate		
MW365: Dissolved oxygen,	MW363: Oxidation-reduction	MW364: Oxidation-reduction
oxidation-reduction potential,	potential	potential, technetium-99
sulfate		
MW368: Dissolved oxygen,	MW366: Oxidation-reduction	MW367: Oxidation-reduction
oxidation-reduction potential,	potential	potential
sulfate		
MW371: Dissolved oxygen,	MW369: Oxidation-reduction	MW370: Dissolved oxygen,
oxidation-reduction potential,	potential, technetium-99	oxidation-reduction potential
sulfate		
MW374: Oxidation-reduction	MW372: Calcium, conductivity,	MW373: Oxidation-reduction
potential	dissolved solids, magnesium,	potential, pH
	oxidation-reduction potential,	
	sulfate, technetium-99	

Table 2. Exceedances of Statistically Derived Historical Background Concentrations

¹ The UTL comparison for pH uses a two-sided test for both UTLs and LTLs. For the purposes of this report, the reference to "UTL exceedances" also includes the LTL for pH.

Table 2. Exceedance of Statistically Derived historical Background Concentrations (Continued)

UCRS*	URGA	LRGA
MW375: Oxidation-reduction		
potential, sulfate		

*Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377

Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368

Upgradient wells: MW369, MW370, MW371, MW372, MW373, MW374

Table 3. Exceedances of Current Background UTL in Downgradient Wells

URGA	LRGA
MW360: Oxidation-reduction potential	None

The notification of parameters that exceeded the MCL was submitted electronically to the KDWM, in accordance with 401 *KAR* 48:300 § 7, prior to the submittal of this report.

The constituents that exceeded their MCL in a downgradient well were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan, the MCL exceedances for trichloroethene in MW361 and MW364 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

This report is the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient (compliance) well concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient RGA wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a C-746-U Landfill source; therefore, they are a Type 1 exceedance (not attributable to the C-746-U Landfill).

Except for oxidation-reduction potential in MW360, all MCL and UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

The oxidation-reduction potential in MW360 (downgradient well) was shown to exceed both the historical background UTL and the current background UTL; therefore, preliminarily it was considered to be a Type 2 exceedance. To evaluate the preliminary Type 2 exceedance further, the parameter was subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results have been summarized in Table 4. MW360 did not show an increasing Mann-Kendall trend for oxidation-reduction potential and is considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

Table 4. C-746-U Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters

Location	Well ID	Parameter	Sample Size	Alpha ¹	p-Value ²	S ³	Decision 4
C-746-U Landfill	MW360	Oxidation-reduction potential	8	0.05	0.089	13	No Trend

¹ An alpha of 0.05 represents a 95% confidence interval.

² The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

 3 The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

 4 The Mann-Kendall decision operates on two hypotheses; the H₀ and H_a. H₀ assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.

Note: Statistics generated using ProUCL.

The statistical evaluation of current UCRS concentrations against the current UCRS background UTL identified a sulfate value in UCRS well MW368 that exceeded both the historical and current backgrounds (Table 5). Because UCRS wells are not hydrogeologically downgradient of the C-746-U Landfill, this exceedance is not attributable to C-746-U Landfill sources and is considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

Table 5. Exceedances of Current Background UTL in Downgradient UCRS Wells*

UCRS	
MW368: sulfate	
*In the same direction (relative to the landfill) as RGA wells.	

2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the third quarter 2021 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

Parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6 were documented and evaluated further. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the C-746-U Landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as background) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

To calculate the UTL, the data were divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data showed a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both a UTL and LTL to determine if statistically significant deviations in concentrations existed with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 6.

UCRS	URGA	LRGA
MW359	MW357	MW358
MW362	MW360	MW361
MW365	MW363	MW364
MW368	MW366	MW367
MW371 ^b	MW369 (background)	MW370 (background)
MW374 ^b	MW372 (background)	MW373 (background)
MW375		
MW376 ^c		
MW377°		

Table 6. Monitoring Wells Included in Statistical Analysis^a

^a Map showing the monitoring well locations is shown on Figure 1.
 ^b In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

^c Well had insufficient water to permit a water sample for laboratory analysis.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

2.1.1 Upper Continental Recharge System

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the UCRS. During the third guarter, dissolved oxygen, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Sulfate exceeded the current background UTL in downgradient UCRS well MW368.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 24 parameters, including those with MCLs, required statistical analysis in the URGA. During the third quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. MW360 (downgradient) exceeded the current background UTL for oxidation-reduction potential and is included in Table 3.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 27 parameters, including those with MCLs, required statistical analysis in the LRGA. During the third quarter, dissolved oxygen, oxidation-reduction potential, pH, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. There were no constituents that exceeded the current background UTL in downgradient LRGA wells.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.

3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION:

C-746-U Contained Landfill Third Quarter Calendar Year 2021 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (FRNP-RPT-0192/V3)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of KRS Chapter 322A.



PG113927 Kenneth Davis

November 8, 2021

Kenneth Davis

Kenneth R. Davis

PG113927

November 8, 2021

Date

4. REFERENCES

- FRNP (Four Rivers Nuclear Partnership, LLC) 2021. Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Four Rivers Nuclear Partnership, LLC, Paducah, KY, March.
- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD- PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.

APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name:	Name: U.S. DOE–Paducah Gaseous Diffusion Plant		ion Plant	Activity:	ty: <u>C-746-U Contained Landfill</u>				
	(As officially sho								
Permit No:	SW07300014, SW07300015, SW07300045	Finds/Ur	it No:	Quarter a	& Year	3rd Qtr. CY 2021			
Please check the following as applicable:									
Chara	cterization <u>X</u> Q	uarterly	Semiannual	Ann	ual	Assessment			
Please check applicable submittal(s): G			roundwater	X	Surface Water				
		Le	eachate	Х	Metha	ane Monitoring			

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 *KAR* 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is <u>NOT</u> considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

MYRNA REDFIELD (Affiliate) Digitally signed by MYRNA REDFIELD (Affiliate) Date: 2021.11.17 15:32:43 -06'00'	11/17/2021	
Myrna E. Redfield, Program Manager Four Rivers Nuclear Partnership, LLC	Date	
Jennifer R. Woodard Date: 2021.11.17 16:40:44 -06'00'		
Jennifer Woodard, Paducah Site Lead U.S. Department of Energy	Date	

APPENDIX B

FACILITY INFORMATION SHEET

FACILITY INFORMATION SHEET

Sampling Date:	Groundwater: July 2021 Surface water: August 2021 Methane: September 2021	County:	McCracken	Permit Nos.	SW07300014, SW07300015, SW07300045					
Facility Name:	U.S. DOE—Paducah Gaseous Diffusion Plant									
(As officially shown on DWM Permit Face)										
Site Address:	5600 Hobbs Road	Kevil, Kentucky	42053							
<u> </u>	Street	City/State	Zip							
Phone No: (270)) 441-6800 Latitude:	N 37° 07' 45"	Longitude: <u>W 88° 47' 55"</u>							
	OW	NER INFORMATION								
Facility Owner:	U.S. DOE, Joel Bradburne, Acting Manager	Phone No:	(859) 219-40	00						
Contact Person:	Bruce Ford		Phone No: (270) 441-5357							
Contact Person	Director, Environmental Services		-							
Title:	Four Rivers Nuclear Partnership, LLC									
Mailing Address:	5511 Hobbs Road	Kevil, Kentucky		42053						
	Street	City/State		Zip						
SAMPLING PERSONNEL (IF OTHER THAN LANDFILL OR LABORATORY)										
Company: <u>GEO</u>	O Consultants Corporation									
Contact Person:	Jason Boulton		Phone No:	(270) 81	6-3415					
Mailing Address:	199 Kentucky Avenue	Kevil, Kentucky 42053								
	Street	City/State		Zip						
	LABC	DRATORY RECORD #1								
Laboratory <u>GEI</u>	L Laboratories, LLC	Lab ID No: <u>KY90129</u>								
Contact Person:	Valerie Davis	Phone No: (843) 769-7391			9-7391					
Mailing Address:	2040 Savage Road	Charleston, South Carc	olina	294						
	Street	City/State		Zij	p					
	LABC	DRATORY RECORD #2								
Laboratory: <u>N/</u>	A	Lab ID	Lab ID No: N/A							
Contact Person:	N/A	Phone No: N/A								
Mailing Address:	N/A									
	Street	City/State			Zip					
	LABC	DRATORY RECORD #3								
Laboratory: N/A	aboratory: N/A Lab ID No: N/A									
Contact Person:	N/A	Phone No: N/A								
Mailing Address:	N/A									
-	Street	City/State			Zip					

APPENDIX C

GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: <u>KY8-890-008-982</u> / 1 LAB ID: <u>None</u> For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4798 8004-4799 8004-0981 8004-4800 357 359 360 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 358 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 7/12/2021 10:08 7/12/2021 12:07 7/12/2021 08:08 7/12/2021 11:02 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν N Ν MW357UG4-21 MW358UG4-21 MW359UG4-21 MW360UG4-21 Facility Sample ID Number (if applicable) 549428001 549428005 549428007 549428009 Laboratory Sample ID Number (if applicable) 7/20/2021 7/16/2021 7/16/2021 7/16/2021 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis DOWN DOWN DOWN DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED DETECTED DETECTED F F F D OF VALUE L VALUE L VALUE L VALUE L 5 MEASURE OR А OR А OR А OR Α POL⁶ POL⁶ PQL⁶ POL⁶ G G G G S^7 s s s 0.468 0.538 *J <0.2 0.155 24959-67-9 Bromide т mg/L 9056 32 1 35.3 1 01 74 16887-00-6 т 9056 Chloride(s) mg/L 0 151 0 186 0 13 0 2 3 3 16984-48-8 Fluoride т 9056 mg/L 1.1 0.876 0.463 0.441 s0595- -Nitrate & Nitrite т ma/L 9056 41.2 65.7 44.5 10.3 14808-79-8 т 9056 Sulfate ma/L 29.99 29.99 29.98 29.98 NS1894 Barometric Pressure Reading T Inches/Hg Field 412 527 221 391 S0145- т Specific Conductance µMH0/cm Field

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use ``*," then describe on ``Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4798	8	8004-479	9	8004-0981		8004-4800	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1 , 1	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field	326.2		326.2		337.23		326.2	
N238	Dissolved Oxygen	т	mg/L	Field	4.53		1		4.07		1.9	
S0266	Total Dissolved Solids	т	mg/L	160.1	219		277		154		239	
S0296	рн	т	Units	Field	6.08		6.25		5.99		6.14	
NS215	Eh	т	mV	Field	407		156		314		460	
S0907	Temperature	т	°c	Field	19.17		19.06		17.5		17.06	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		0.0242	J	0.09	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.0022	J	<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0661		0.053		0.0224		0.183	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.338		0.354		<0.015		0.019	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	23.6		30.5		5.07		17.2	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.0078		<0.001		0.00138	
7440-50-8	Copper	т	mg/L	6020	0.00129	J	0.0008	J	0.000691	J	0.00193	J
7439-89-6	Iron	т	mg/L	6020	<0.1		2.27		<0.1		0.195	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	9.93		13.4		2.87		6.96	
7439-96-5	Manganese	т	mg/L	6020	0.00314	J	0.446		<0.005		0.0172	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-479	8	8004-479	99	8004-098	1	8004-480	00
Facility's L	ocal Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000202	J	<0.001		0.00031	J
7440-02-0	Nickel	т	mg/L	6020	0.00106	J	0.0118		0.00128	J	0.00242	
7440-09-7	Potassium	т	mg/L	6020	1.52		2.23		<0.3		0.62	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	37.3		34.7		31		51.2	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		0.0035	J	<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00333	J	0.00445	J	<0.02		0.00379	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005	*	0.00227	J	<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003	*	<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-6

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798		8004-479	9	8004-09	81	8004-48	00
Facility's Loc	cal Well or Spring Number (e.g., 1	MW-:	1, MW-2, et)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00326	*	0.00147		<0.001		0.00176	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798	3	8004-479	9	8004-098	81	8004-48	00
Facility's Lo	cal Well or Spring Number (e.g., M	4 W-1	1, MW-2, et		357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000188		<0.000019		<0.0000188		<0.0000185	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
12674-11-2	PCB-1016	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
11141-16-5	PCB-1232	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
12672-29-6	PCB-1248	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-480	10
Facility's Loc	al Well or Spring Number (e.g.,	MW-1	1, MW-2, et		357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
11096-82-5	PCB-1260	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
11100-14-4	PCB-1268	т	ug/L	8082	<0.1		<0.0989		<0.0949		<0.098	
12587-46-1	Gross Alpha	т	pCi/L	9310	1.29	*	-0.984	*	6.8	*	-1.22	*
12587-47-2	Gross Beta	т	pCi/L	9310	12.9	*	18.9	*	3.62	*	-2.37	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.052	*	0.47	*	-0.0185	*	0.921	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.86	*	2.03	*	1.5	*	1.51	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	26.7	*	20.3	*	-4.54	*	-8.87	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	1.06	*	0.686	*	-0.462	*	0.522	*
10028-17-8	Tritium	т	pCi/L	906.0	-7.91	*	35	*	24.6	*	33.9	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		16.1	J	<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	0.414	J	2.67		0.617	J	1.28	J
S0586	Total Organic Halides	т	mg/L	9020	0.006	J	0.00378	J	0.00336	J	<0.01	

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-09	986	8004-47	796	8004-479	97
Facility's Loo	cal Well or Spring Number (e.g., M	1W-1	., MW-2, etc	:.)	361		362		363		364	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		7/12/2021 08	8:53	7/12/2021	09:34	7/20/2021	07:20	7/20/2021 0	08:23
Duplicate ("Y	" or "N") ²				Ν		Ν		Ν		N	
Split ("Y" or	"N") ³				Ν		Ν		Ν		Ν	
Facility Samp	le ID Number (if applicable)		MW361UG4	-21	MW362U	G4-21	MW363UG	4-21R	MW364UG4	I-21R		
Laboratory Sar	mple ID Number (if applicable)		54942801	1	549428	013	550187	005	5501870	07		
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ysis	7/16/2021	1	7/16/20	21	7/26/20	21	7/26/202	21		
Gradient with	respect to Monitored Unit (UP, DC) WN	SIDE, UNKN	OWN)	DOWN		DOW	N	DOW	N	DOWN	l
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.57	*	<0.2	*	0.0982	J	0.501	
16887-00-6	Chloride(s)	т	mg/L	9056	37.2		3.19		28.5		37	
16984-48-8	Fluoride	т	mg/L	9056	0.151		0.388		0.182		0.164	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.05		0.367		8.22		1.08	
14808-79-8	Sulfate	т	mg/L	9056	85.5		32.1		31.9	*	76.8	*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.99		29.99		30.04		30.05	
S0145	Specific Conductance	т	µMH0/cm	Field	511		680		440		477	

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-479	5	8004-0986	6	8004-4796		8004-4797	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	326.22		340.11		325.97		325.19	
N238	Dissolved Oxygen	т	mg/L	Field	4.28		3.83		0.99		3.41	
s0266	Total Dissolved Solids	т	mg/L	160.1	300		406		274	В	279	В
s0296	рн	т	Units	Field	5.95		6.9		6.08		6.03	
NS215	Eh	т	mV	Field	406		365		377		401	
s0907	Temperature	т	°c	Field	17.56		17.22		18		17.61	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.0516		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0493		0.0925		0.15		0.057	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.102		0.0153		0.0166		0.063	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	30.1		19.1		28.8		31	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		0.000949	J	<0.001	
7440-50-8	Copper	т	mg/L	6020	0.00171	J	0.00115	J	0.00116	J	0.00129	J
7439-89-6	Iron	т	mg/L	6020	0.0385	J	0.0465	J	<0.1		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	12.8		8.34		11.5		13.5	
7439-96-5	Manganese	т	mg/L	6020	0.00439	J	<0.005		0.149		0.00889	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-479	5	8004-098	36	8004-479	6	8004-479)7
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000447	J	<0.001		<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.00116	J	0.00107	J	0.0163		0.000927	J
7440-09-7	Potassium	т	mg/L	6020	2.15		0.272	J	2.01		1.88	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	38.3		113		40.6		40.8	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.00319		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		0.0104	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795		8004-098	6	8004-47	96	8004-479	97
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00658		0.00043	J	0.00036	J	0.00652	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-098	6	8004-479	96	8004-47	97
Facility's Loo	cal Well or Spring Number (e.g., M	1 W-1	L, MW-2, et	.c.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000193		<0.0000191		<0.0000187		<0.0000189	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479)7
Facility's Loc	cal Well or Spring Number (e.g., M	MW -1	L, MW-2, et		361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0951		<0.0997		<0.102		<0.0967	
12587-46-1	Gross Alpha	т	pCi/L	9310	2.98	*	4.39	*	-2.31	*	5.13	*
12587-47-2	Gross Beta	т	pCi/L	9310	49.1	*	-0.667	*	10.8	*	44.3	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.159	*	0.258	*	-0.0923	*	0.0354	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.65	*	2.89	*	5.46	*	3.88	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	38.2	*	-9.68	*	-1.48	*	53.1	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.54	*	0.0656	*	-0.578	*	0.033	*
10028-17-8	Tritium	т	pCi/L	906.0	0.297	*	30.5	*	-24	*	-13.3	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	13	J	<20		<20		9.36	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	1.16	J	2.52		1.5	J	0.883	J
s0586	Total Organic Halides	т	mg/L	9020	0.00522	J	0.0144		0.0124		0.0111	

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-09	84	8004-	0982	8004-4	4793	8004-09	983
Facility's Loo	cal Well or Spring Number (e.g., M	w−1	, MW-2, etc	:.)	365		36	6	36	7	368	1
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		7/20/2021	09:06	7/20/202	1 09:52	7/20/202	1 10:38	7/20/2021	11:21
Duplicate ("Y	" or "N") ²				Ν		Ν		N		Ν	
Split ("Y" or	"N") ³				Ν		N		N		Ν	
Facility Samp	cility Sample ID Number (if applicable)					4-21R	MW366L	IG4-21R	MW367U	G4-21R	MW368UG	64-21R
Laboratory Sar	poratory Sample ID Number (if applicable)					001	55018	7003	55018	7009	550187	011
Date of Analys	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Anal					21	7/26/2	2021	7/26/2	2021	7/26/20)21
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	IOWN)	DOW	N	DO	ΝN	DO	WN	DOW	'N
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	<0.2		0.526		0.141	J	<0.2	*
16887-00-6	Chloride (s)	т	mg/L	9056	2.66		40.5		10.7		4.68	
16984-48-8	Fluoride	т	mg/L	9056	0.296		0.189		0.116		0.229	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.512		0.826		0.0435	J	0.0466	*J
14808-79-8	Sulfate	т	mg/L	9056	60.1	*	44.3	*	25.6	*	148	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.05		30.05		30.06		30.05	
S0145	Specific Conductance	т	µMH0/cm	Field	430		460		260		677	

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $rac{4}{2}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	¹ , Facility Well/Spring Number				8004-0984	4	8004-0982	2	8004-4793		8004-0983	
Facility's Lo	ocal Well or Spring Number (e.g., Mw	-1 , 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field	330.79		326.14		326.11		335.74	
N238	Dissolved Oxygen	т	mg/L	Field	2.97		3		1.02		6.06	
S0266	Total Dissolved Solids	т	mg/L	160.1	267	В	257	В	149	В	454	В
S0296	рн	т	Units	Field	6.23		6.11		5.96		6.34	
NS215	Eh	т	mV	Field	385		395		256		330	
S0907	Temperature	т	°C	Field	17.39		18.44		18.33		17.61	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		0.00293	J
7440-39-3	Barium	т	mg/L	6020	0.101		0.104		0.14		0.0597	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	<0.015		0.0592		0.0188		<0.015	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	21.8		28.4		14.7		68.3	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00156		<0.001		0.00653		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.0048		0.000722	J	0.00069	J	0.000493	J
7439-89-6	Iron	т	mg/L	6020	<0.1		<0.1		5.56		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.2		12.2		7.72		16.2	
7439-96-5	Manganese	т	mg/L	6020	0.00673		0.00137	J	1.29		0.00595	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-098	4	8004-098	32	8004-479	3	8004-098	33
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	0.000395	BJ	<0.001		<0.001		0.000657	BJ
7440-02-0	Nickel	т	mg/L	6020	0.00515		0.000675	J	0.00301		0.000857	J
7440-09-7	Potassium	т	mg/L	6020	0.228	J	1.74		2.69		0.532	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		0.00286	J	<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	55.2		42.9		18.3		61.8	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	0.000206		<0.0002		<0.0002		0.000259	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00407	J	<0.02		0.0112	J	<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984		8004-098	2	8004-47	93	8004-098	83
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.0037		0.00062	J	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-098	4	8004-098	2	8004-47	93	8004-09	83
Facility's Loc	cal Well or Spring Number (e.g., M	1 W-1	L, MW-2, et	.c.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000193		<0.0000188		<0.000019		<0.0000189	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
12674-11-2	PCB-1016	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
11141-16-5	PCB-1232	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
12672-29-6	PCB-1248	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-20

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984		8004-0982		8004-479	3	8004-098	33
Facility's Loc	cal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
11096-82-5	PCB-1260	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
11100-14-4	PCB-1268	т	ug/L	8082	<0.1		<0.0978		<0.096		<0.0998	
12587-46-1	Gross Alpha	т	pCi/L	9310	2.06	*	1.54	*	-3.04	*	1.12	*
12587-47-2	Gross Beta	т	pCi/L	9310	-2.85	*	37.4	*	-1.93	*	-2.95	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.132	*	0.213	*	0.582	*	0.27	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-1.21	*	4.14	*	-4.22	*	2.47	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	-8.15	*	59	*	0.995	*	-1.65	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.218	*	-0.466	*	-0.189	*	-0.581	*
10028-17-8	Tritium	т	pCi/L	906.0	-151	*	-120	*	-150	*	-55.7	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		<20		9.36	J	<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	1.83	J	1.13	J	0.872	J	1.72	J
s0586	Total Organic Halides	т	mg/L	9020	0.0193		0.00582	J	0.00546	J	0.00758	J

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502)564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-48	20	8004-	4818	8004-	4819	8004-48	808
Facility's Lo	cal Well or Spring Number (e.g., M	1W-1	L, MW-2, etc	.)	369		37	0	37	'1	372	
Sample Sequen	ce #				1		1		1		1	
If sample is a 3	Blank, specify Type: (F)ield, (T)rip,	(M) e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes)		7/13/2021	12:35	7/13/202	21 13:18	7/20/202	21 12:08	7/14/2021	08:24
Duplicate ("Y	" or "N") ²				Ν		N		N		Ν	
Split ("Y" or	"N") ³				Ν		N		N		Ν	
Facility Samp	le ID Number (if applicable)				MW369UG	64-21	MW370	UG4-21	MW371L	JG4-21R	MW372U	G4-21
Laboratory Sa	mple ID Number (if applicable)		5495530)13	54955	3015	55018	37013	549658	001		
Date of Analy	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Anal					21	7/19/2	2021	7/26/2	2021	7/24/20)21
Gradient with	respect to Monitored Unit (UP, DO	, NWC	, SIDE, UNKN	OWN)	UP		U	Р	U	Р	UP	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.323		0.464		<0.2		0.518	
16887-00-6	Chloride(s)	т	mg/L	9056	28.3		36.6		1.98		39.1	*В
16984-48-8	Fluoride	т	mg/L	9056	0.202		0.188		0.186		0.242	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.851		0.974		0.551		0.909	
14808-79-8	Sulfate	т	mg/L	9056	8.66		21		34.1	*	147	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.13		30.12		30.05		30.19	
S0145	Specific Conductance	т	µMH0/cm	Field	378		401		450		760	

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4820)	8004-4818	3	8004-4819		8004-4808	
Facility's Lo	cal Well or Spring Number (e.g., MW	1-1, 1	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	327.58		327.57		344.41		327.59	
N238	Dissolved Oxygen	т	mg/L	Field	3.17		4.47		5.52		2.4	
s0266	Total Dissolved Solids	т	mg/L	160.1	194		251		273	В	481	
s0296	рН	т	Units	Field	6.09		5.96		6.47		5.82	
NS215	Eh	т	mV	Field	352		364		401		378	
S0907	Temperature	т	°c	Field	19.44		19.39		18.56		19.17	
7429-90-5	Aluminum	т	mg/L	6020	0.0718		<0.05		0.0558		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.353		0.233		0.101		0.0595	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0186		0.466		0.00727	J	1.27	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	15.3		28.9		63.1		65	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.0045		0.000326	J	<0.001		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.0012	J	0.000553	J	0.00159	J	0.000809	J
7439-89-6	Iron	т	mg/L	6020	0.124		<0.1		0.0581	J	<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	6.41		12.2		10.4		24.1	
7439-96-5	Manganese	т	mg/L	6020	0.00561		0.00519		0.00985		<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ , Facility Well/Spring Number				8004-482	0	8004-481	8	8004-481	9	8004-480)8
Facility's	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	0.000259	ВJ	<0.001		0.000496	BJ	0.000292	BJ
7440-02-0	Nickel	т	mg/L	6020	0.00309		0.000726	J	0.00225		0.000972	J
7440-09-7	Potassium	т	mg/L	6020	0.531		2.58		0.305		2.16	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	0.00242	J	<0.005		<0.005		0.00215	J
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	46.4		44.2		15.9		62.7	
7440-25-7	Tantalum	т	mg/L	6020	<0.005	*	<0.005	*	<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		0.000284		0.000069	BJ
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		0.00566	J	<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		0.00331	J	0.00334	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	*
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820		8004-481	8	8004-48	19	8004-48	08
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00162		0.0014		<0.001		0.00276	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4820)	8004-4818	8	8004-48	19	8004-48	08
Facility's Loc	cal Well or Spring Number (e.g., M	1W-1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000188		<0.0000188		<0.0000188		<0.0000187	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
1336-36-3	PCB,Total	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480)8
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et		369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0941		<0.0969		<0.0976		<0.1	
12587-46-1	Gross Alpha	т	pCi/L	9310	0.446	*	0.0334	*	-3.14	*	2.04	*
12587-47-2	Gross Beta	т	pCi/L	9310	33.7	*	32.4	*	3.42	*	36.4	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.0224	*	0.555	*	0.203	*	0.126	*
10098-97-2	Strontium-90	т	pCi/L	905.0	3.59	*	1.39	*	-3.42	*	0.488	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	67.7	*	37.9	*	1.65	*	66.6	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	1.23	*	1.15	*	-0.44	*	0.248	*
10028-17-8	Tritium	т	pCi/L	906.0	-26.6	*	-80.4	*	-31.4	*	-59.4	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		16.1	J	9.36	J	<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	0.98	J	1.27	J	3.13		1.39	J
s0586	Total Organic Halides	Т	mg/L	9020	0.0127		<0.01		0.00548	J	0.00662	J

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

8004-0988 AKGWA NUMBER¹, Facility Well/Spring Number 8004-4792 8004-0990 8004-0985 373 374 375 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 376 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 7/14/2021 09:20 7/14/2021 10:45 7/14/2021 10:00 NA Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν MW373UG4-21 MW374UG4-21 MW375UG4-21 Facility Sample ID Number (if applicable) NA 549658003 549658005 549658007 NA Laboratory Sample ID Number (if applicable) 7/24/2021 7/24/2021 7/24/2021 NA Date of Analysis (Month/Day/Year) For Volatile Organics Analysis UP UP SIDE Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) SIDE CAS RN⁴ CONSTITUENT т METHOD DETECTED DETECTED DETECTED DETECTED Unit F F F F D 5 OF VALUE VALUE VALUE VALUE г L L L MEASURE OR А OR А OR А OR Α PQL⁶ PQL⁶ POL⁶ POL6 G G G G s^7 s s s 0.536 0.598 <0.2 24959-67-9 Bromide т mg/L 9056 *B *B 39 *B 492 3 29 т 16887-00-6 Chloride(s) 9056 mq/L 0 2 4 3 0 297 0 364 т 16984-48-8 Fluoride mg/L 9056 0.909 0.641 J 1.02 S0595- т Nitrate & Nitrite mg/L 9056 * 155 13.4 23.2 14808-79-8 т Sulfate ma/L 9056 30.21 30.21 30.21 * NS1894 Barometric Pressure Reading T Inches/Hg Field 785 654 326 * т S0145- -Specific Conductance uMH0/cm Field

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4792	2	8004-0990)	8004-0985		8004-0988	3
Facility's Lo	cal Well or Spring Number (e.g., Mw	1-1, 1	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field	327.54		341.08		337.86			*
N238	Dissolved Oxygen	т	mg/L	Field	2.3		0.99		2.4			*
S0266	Total Dissolved Solids	т	mg/L	160.1	496		383		200			*
S0296	рН	т	Units	Field	5.77		6.57		6.14			*
NS215	Eh	т	mV	Field	380		349		380			*
S0907	Temperature	т	°c	Field	19.33		18.22		19.5			*
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.0357	J	0.054			*
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00276	J	<0.005			*
7440-39-3	Barium	т	mg/L	6020	0.0305		0.156		0.169			*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020	1.93		0.0251		0.0141	J		*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020	68		23		13.3			*
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	0.000671	J	<0.001		<0.001			*
7440-50-8	Copper	т	mg/L	6020	0.000752	J	0.000445	J	0.000725	J		*
7439-89-6	Iron	т	mg/L	6020	0.0493	J	1.23		0.0765	J		*
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020	25.5		5.75		5.37			*
7439-96-5	Manganese	т	mg/L	6020	0.0143		0.241		0.00317	J		*
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ ,	Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	5	8004-0988	
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	373		374		375		376	
CAS RN ⁴		CONSTITUENT	Ч Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
7439-98-7		Molybdenum	т	mg/L	6020	<0.001		0.000474	BJ	<0.001			*
7440-02-0		Nickel	т	mg/L	6020	0.00153	J	0.00111	J	0.000978	J		*
7440-09-7		Potassium	т	mg/L	6020	2.6		0.417		0.265	J		*
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005			*
7782-49-2		Selenium	т	mg/L	6020	<0.005		0.00498	J	0.00282	J		*
7440-22-4		Silver	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-23-5		Sodium	т	mg/L	6020	59.5		122		52.8			*
7440-25-7		Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005			*
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002			*
7440-61-1		Uranium	т	mg/L	6020	0.000081	BJ	0.000299	В	<0.0002			*
7440-62-2		Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02			*
7440-66-6		Zinc	т	mg/L	6020	<0.02		<0.02		<0.02			*
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
67-64-1		Acetone	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
107-02-8		Acrolein	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
71-43-2		Benzene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
1330-20-7		Xylenes	т	mg/L	8260	<0.003	*	<0.003	*	<0.003	*		*
100-42-5		Styrene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
108-88-3		Toluene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4792		8004-099	0	8004-0985		8004-0988	
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et	tc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
75-25-2	Tribromomethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
74-83-9	Methyl bromide	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
75-00-3	Chloroethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
67-66-3	Chloroform	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
74-87-3	Methyl chloride	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
74-95-3	Methylene bromide	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00479	*	<0.001	*	<0.001	*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4792	2	8004-099)	8004-0985		8004-0988	
Facility's Loc	al Well or Spring Number (e.g., M	1 W-1	L, MW-2, et	.c.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
74-88-4	Iodomethane	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
75-09-2	Dichloromethane	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000187		<0.0000187		<0.0000186			*
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
1336-36-3	PCB,Total	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
12674-11-2	PCB-1016	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
11104-28-2	PCB-1221	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
11141-16-5	PCB-1232	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
53469-21-9	PCB-1242	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
12672-29-6	PCB-1248	т	ug/L	8082	<0.0983		<0.0995		<0.101			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4792		8004-0990		8004-0985		8004-0988	
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
11096-82-5	PCB-1260	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
11100-14-4	PCB-1268	т	ug/L	8082	<0.0983		<0.0995		<0.101			*
12587-46-1	Gross Alpha	т	pCi/L	9310	0.252	*	2.09	*	-0.13	*		*
12587-47-2	Gross Beta	т	pCi/L	9310	5.93	*	4.56	*	-3.52	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.121	*	0.477	*	0.177	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.58	*	0.714	*	2.05	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	14.2	*	5.45	*	5.63	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.0915	*	0.299	*	1.36	*		*
10028-17-8	Tritium	т	pCi/L	906.0	73.2	*	47.8	*	-106	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		10	J	<20			*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5			*
S0268	Total Organic Carbon	т	mg/L	9060	1.31	J	2.63		1.07	J		*
S0586	Total Organic Halides	Т	mg/L	9020	0.0167		0.0134		0.0039	J		*
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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-098	9	0000-00	00	0000-000	00	0000-0000	
Facility's Loc	cal Well or Spring Number (e.g., M	W-1	, MW-2, etc	:.)	377		E. BLAN	IK	F. BLANK		T. BLANK 1	
Sample Sequence	ce #				1		1		1		1	
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		E		F		Т	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		NA		7/12/2021	06:50	7/12/2021 1	11:04	7/12/2021 06:45	
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or "N") ³							N		N		N	
Facility Samp	le ID Number (if applicable)				NA		RI1UG4-	21	FB1UG4-	-21	TB1UG4-	21
Laboratory Sam	mple ID Number (if applicable)				NA		5494280	16	5494280	15	5494280 ²	17
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	Or	ganics Anal	ysis	NA		7/16/2021		7/16/2021		7/16/202	.1
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	OWN)	SIDE		NA		NA		NA	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHO D	DETECTED VALUE OR PQL ⁶	F L G S ⁷	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	т	mg/L	9056		*		*		*		*	
S0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*
S0145	Specific Conductance	т	µMH0/cm	Field		*		*		*		*

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-098	9	0000-0000)	0000-0000		0000-0000	
Facility's Lo	cal Well or Spring Number (e.g., MW	1-1, 1	MW-2, BLANK-	F, etc.)	377		E. BLANK	κ	F. BLANK		T. BLANK	1
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
S0296	рн	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
S0907	Temperature	т	°c	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020		*	<0.005		<0.005			*
7440-39-3	Barium	т	mg/L	6020		*	<0.004		<0.004			*
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020		*	<0.015		<0.015			*
7440-43-9	Cadmium	т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020		*	<0.2		<0.2			*
7440-47-3	Chromium	т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020		*	<0.001		<0.001			*
7440-50-8	Copper	т	mg/L	6020		*	<0.002		<0.002			*
7439-89-6	Iron	т	mg/L	6020		*	<0.1		<0.1			*
7439-92-1	Lead	т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020		*	<0.03		<0.03			*
7439-96-5	Manganese	т	mg/L	6020		*	<0.005		<0.005			*
7439-97-6	Mercury	т	mg/L	7470		*	<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-098	9	0000-000	0	0000-000	0	0000-000)0
Facility's I	ocal Well or Spring Number (e.g.,	, MW-	1, MW-2, e	tc.)	377		E. BLAN	K	F. BLANI	<	T. BLANK	(1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020		*	<0.001		<0.001			*
7440-02-0	Nickel	т	mg/L	6020		*	<0.002		<0.002			*
7440-09-7	Potassium	т	mg/L	6020		*	<0.3		<0.3			*
7440-16-6	Rhodium	т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020		*	<0.005		<0.005			*
7440-22-4	Silver	т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5	Sodium	т	mg/L	6020		*	<0.25		<0.25			*
7440-25-7	Tantalum	т	mg/L	6020		*	<0.005		<0.005			*
7440-28-0	Thallium	т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1	Uranium	т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2	Vanadium	т	mg/L	6020		*	<0.02		<0.02			*
7440-66-6	Zinc	т	mg/L	6020		*	<0.02		<0.02			*
108-05-4	Vinyl acetate	т	mg/L	8260		*	<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260		*	0.0088		0.00742		0.0079	
107-02-8	Acrolein	т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260		*	<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260		*	0.00042	J	<0.001		0.00043	J
1330-20-7	Xylenes	т	mg/L	8260		*	<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989		0000-000	C	0000-0000		0000-0000	
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-:	1, MW-2, et)	377		E. BLAN	<	F. BLAN	IK	T. BLAN	K 1
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260		*	<0.005		0.00168	J	<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-098	9	0000-0000		0000-0000		0000-0000	
Facility's Loo	cal Well or Spring Number (e.g., M	1 W-1	L, MW-2, et	.c.)	377		E. BLAN	<	F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011		*	<0.0000191		<0.0000194		<0.0000187	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*	0.00051	J	<0.001		0.00052	J
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.0956		<0.0955			*
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.0956		<0.0955			*
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.0956		<0.0955			*
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.0956		<0.0955			*
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.0956		<0.0955			*
12672-29-6	PCB-1248	т	ug/L	8082		*	<0.0956		<0.0955			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0989		0000-0000		0000-0000		0000-0000	
Facility's Loo	cal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et)	377		E. BLANK		F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.0956		<0.0955			*
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.0956		<0.0955			*
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.0956		<0.0955			*
12587-46-1	Gross Alpha	т	pCi/L	9310		*	2.76	*	0.282	*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*	3.15	*	6.5	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418		*	0.12	*	-0.0172	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*	0.978	*	0.793	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*	-3.9	*	-10.1	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*	-0.126	*	-0.615	*		*
10028-17-8	Tritium	т	pCi/L	906.0		*	54.9	*	56.1	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*	<0.5		<0.5			*
s0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

Division of Waste Management

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502) 564-6716

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		000-000	00	0000-00	00	000-000	00	8004-4799			
Facility's Loc	cal Well or Spring Number (e.g., M	w−1	, MW-2, etc	:.)	T. BLANK	(2	T. BLAN	K 3	T. BLANK 4		358	
Sample Sequence	ce #				1		1		1		2	
If sample is a H	f sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment						Т		Т		NA	
Sample Date an	Sample Date and Time (Month/Day/Year hour: minutes)						7/14/2021	06:30	7/20/2021 06:	15	7/12/2021 11:0	12
Duplicate ("Y	N N		N		N		Y					
Split ("Y" or	Split ("Y" or "N") ³						N		N		N	
Facility Samp	le ID Number (if applicable)				TB2UG4-	21	TB3UG4	-21	TB4UG4-	21	MW358DUG4-2	21
Laboratory Sam	mple ID Number (if applicable)				5495530	19	5496580	09	5501870	15	549428003	
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	7/19/2021		7/24/2021		8/3/2021		7/16/2021	
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	IOWN)	NA		NA		NA		DOWN	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR FQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*	0.576	*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*	35.3	
16984-48-8	Fluoride	т	mg/L	9056		*		*		*	0.183	
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*	0.896	
14808-79-8	Sulfate	т	mg/L	9056		*		*		*	65.9	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*
s0145	Specific Conductance	т	µMH0/cm	Field		*		*		*		*

¹AKGWA # is 0000-0000 for any type of blank.

 2 Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				0000-0000		0000-0000		0000-0000		8004-4799	
Facility's Lo	ocal Well or Spring Number (e.g., Mw	-1 , 1	MW-2, BLANK-	F, etc.)	T. BLANK	2	T. BLANK	3	T. BLANK	4	358	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*	273	
S0296	рн	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
S0907	Temperature	т	°c	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*		*		*	<0.05	
7440-36-0	Antimony	т	mg/L	6020		*		*		*	<0.003	
7440-38-2	Arsenic	т	mg/L	6020		*		*		*	0.00231	J
7440-39-3	Barium	т	mg/L	6020		*		*		*	0.0544	
7440-41-7	Beryllium	т	mg/L	6020		*		*		*	<0.0005	
7440-42-8	Boron	т	mg/L	6020		*		*		*	0.362	
7440-43-9	Cadmium	т	mg/L	6020		*		*		*	<0.001	
7440-70-2	Calcium	т	mg/L	6020		*		*		*	30.1	
7440-47-3	Chromium	т	mg/L	6020		*		*		*	<0.01	
7440-48-4	Cobalt	т	mg/L	6020		*		*		*	0.00864	
7440-50-8	Copper	т	mg/L	6020		*		*		*	0.000767	J
7439-89-6	Iron	т	mg/L	6020		*		*		*	2.63	
7439-92-1	Lead	т	mg/L	6020		*		*		*	<0.002	
7439-95-4	Magnesium	т	mg/L	6020		*		*		*	13.6	
7439-96-5	Manganese	т	mg/L	6020		*		*		*	0.495	
7439-97-6	Mercury	т	mg/L	7470		*		*		*	<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBEI	R ¹ , Facility Well/Spring Number				0000-000	0	0000-000	00	0000-0000		8004-479	9
Facility's	Local Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	T. BLANK	2	T. BLANK	(3	T. BLANK 4		358	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
7439-98-7	Molybdenum	т	mg/L	6020		*		*		*	0.000208	J
7440-02-0	Nickel	т	mg/L	6020		*		*		*	0.0132	
7440-09-7	Potassium	т	mg/L	6020		*		*		*	2.25	
7440-16-6	Rhodium	т	mg/L	6020		*		*		*	<0.005	
7782-49-2	Selenium	т	mg/L	6020		*		*		*	<0.005	
7440-22-4	Silver	т	mg/L	6020		*		*		*	<0.001	
7440-23-5	Sodium	т	mg/L	6020		*		*		*	35.1	
7440-25-7	Tantalum	т	mg/L	6020		*		*		*	<0.005	
7440-28-0	Thallium	т	mg/L	6020		*		*		*	<0.002	
7440-61-1	Uranium	т	mg/L	6020		*		*		*	<0.0002	
7440-62-2	Vanadium	т	mg/L	6020		*		*		*	0.00356	J
7440-66-6	Zinc	т	mg/L	6020		*		*		*	0.00497	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
67-64-1	Acetone	т	mg/L	8260	0.00546		0.00574	*	0.00627	*В	0.0018	J
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003	*	<0.003	*	<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				0000-0000		0000-0000		0000-0000		8004-4799	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et)	T. BLANK 2	2	T. BLANK	3	T. BLANK 4		358	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	0.00278	J	<0.005	*	<0.005	*	<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	0.0013	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		0000-0000)	0000-0000		0000-0000		8004-4799			
Facility's Loc	al Well or Spring Number (e.g., M	1W -1	L, MW-2, et)	T. BLANK	2	T. BLANK	3	T. BLANK 4		358	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000189		<0.0000186		<0.000019	*	<0.0000188	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	0.00034	J	<0.001	*	<0.001	*	<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*	<0.0969	
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*	<0.0969	
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*	<0.0969	
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*	<0.0969	
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*	<0.0969	
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*	<0.0969	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number		KGWA NUMBER ¹ , Facility Well/Spring Number						0000-0000	0000-0000		9
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et)	T. BLANK	2	T. BLANK 3		T. BLANK 4		358	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*	<0.0969	
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*	<0.0969	
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*	<0.0969	
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*		*	3.65	*
12587-47-2	Gross Beta	т	pCi/L	9310		*		*		*	23.9	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418		*		*		*	-0.155	*
10098-97-2	Strontium-90	т	pCi/L	905.0		*		*		*	-0.502	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*		*		*	38.1	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*		*		*	-0.436	*
10028-17-8	Tritium	т	pCi/L	906.0		*		*		*	46.3	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*	<20	
57-12-5	Cyanide	т	mg/L	9012		*		*		*	<0.2	
20461-54-5	Iodide	т	mg/L	300.0		*		*		*	<0.5	
s0268	Total Organic Carbon	т	mg/L	9060		*		*		*	2.05	
s0586	Total Organic Halides	т	mg/L	9020		*		*		*	0.0057	J

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4798 MW357	MW357UG4-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Vinyl acetate	Н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	н	Analysis performed outside holding time requirement
		Chlorobromomethane	н	Analysis performed outside holding time requirement
		Bromodichloromethane	н	Analysis performed outside holding time requirement
		Tribromomethane	н	Analysis performed outside holding time requirement
		Methyl bromide	н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	Н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	Н	Analysis performed outside holding time requirement
		Carbon disulfide	н	Analysis performed outside holding time requirement
		Chloroethane	Н	Analysis performed outside holding time requirement
		Chloroform	н	Analysis performed outside holding time requirement
		Methyl chloride	HY2	Analysis performed outside holding time requirement and MS/M RPD outside acceptance criteria.
		cis-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Methylene bromide	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	Н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	Н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		Vinyl chloride	HY2	Analysis performed outside holding time requirement and MS/M RPD outside acceptance criteria.
		Tetrachloroethene	Н	Analysis performed outside holding time requirement
		Trichloroethene	Н	Analysis performed outside holding time requirement
		Ethylbenzene	Н	Analysis performed outside holding time requirement
		2-Hexanone	Н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	Н	Analysis performed outside holding time requirement

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4798 MW357	MW357UG4-21	Dichloromethane	Н	Analysis performed outside holding time requirement
		Methyl Isobutyl Ketone	Н	Analysis performed outside holding time requirement
		1,2-Dichloropropane	Н	Analysis performed outside holding time requirement
		trans-1,3-Dichloropropene	н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	Н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.37. Rad error is 3.37.
		Gross beta		TPU is 8.25. Rad error is 7.97.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.399. Rad error is 0.399.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.28. Rad error is 2.23.
		Technetium-99		TPU is 10.7. Rad error is 10.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.44. Rad error is 1.42.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 96.2. Rad error is 96.2.
004-4799 MW358	MW358UG4-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.86. Rad error is 1.85.
		Gross beta		TPU is 8.57. Rad error is 8.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.49. Rad error is 0.489.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.49. Rad error is 2.47.
		Technetium-99		TPU is 9.89. Rad error is 9.62.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.15. Rad error is 1.15.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 109. Rad error is 109.

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LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0981 MW359	MW359UG4-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.52. Rad error is 5.41.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 8.17. Rad error is 8.14.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.442. Rad error is 0.442.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.57. Rad error is 1.55.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 9.71. Rad error is 9.71.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.618. Rad error is 0.617.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 103. Rad error is 102.
004-4800 MW360	MW360UG4-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.59. Rad error is 3.59.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.9. Rad error is 6.9.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.924. Rad error is 0.922.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.77. Rad error is 1.75.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 10.1. Rad error is 10.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.13. Rad error is 1.13.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 107. Rad error is 107.
004-4795 MW361	MW361UG4-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.09. Rad error is 5.07.
		Gross beta		TPU is 13.5. Rad error is 10.9.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.382. Rad error is 0.382.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.18. Rad error is 2.14.
		Technetium-99		TPU is 11.7. Rad error is 10.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.485. Rad error is 0.484.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 100. Rad error is 100.

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LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0986 MW362	MW362UG4-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 5.82. Rad error is 5.77.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 6.06. Rad error is 6.06.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.389. Rad error is 0.389.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 2.12. Rad error is 2.07.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 9.26. Rad error is 9.26.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.994. Rad error is 0.993.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 107. Rad error is 107.
8004-4796 MW363	MW363UG4-21R	Sulfate	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 2.38. Rad error is 2.37.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 8.34. Rad error is 8.16.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.481. Rad error is 0.481.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 4.73. Rad error is 4.64.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.829. Rad error is 0.828.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 149. Rad error is 149.
8004-4797 MW364	MW364UG4-21R	Sulfate	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 6.71. Rad error is 6.66.
		Gross beta		TPU is 13. Rad error is 10.8.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.418. Rad error is 0.418.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 4.67. Rad error is 4.63.
		Technetium-99		TPU is 13.1. Rad error is 11.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 1.42. Rad error is 1.42.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU i 152. Rad error is 152.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

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Monitoring _Point	Facility Sample ID	Constituent	Flag	Description
3004-0984 MW365	MW365UG4-21R	Sulfate	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.79. Rad error is 3.77.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.7. Rad error is 5.69.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.456. Rad error is 0.455.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.77. Rad error is 3.77.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 10.1. Rad error is 10.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.22. Rad error is 1.22.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 135. Rad error is 135.
004-0982 MW366	MW366UG4-21R	Sulfate	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.31. Rad error is 4.3.
		Gross beta		TPU is 12.6. Rad error is 11.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.377. Rad error is 0.377.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.6. Rad error is 4.55.
		Technetium-99		TPU is 13.4. Rad error is 11.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.26. Rad error is 1.26.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 134. Rad error is 134.
004-4793 MW367	MW367UG4-21R	Sulfate	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.29. Rad error is 2.28.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 6.61. Rad error is 6.61.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.544. Rad error is 0.542.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 3.77. Rad error is 3.77.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 9.8. Rad error is 9.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.66. Rad error is 1.66.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 135. Rad error is 134.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0983 MW368	MW368UG4-21R	Bromide	W	Post-digestion spike recovery out of control limits.
		Nitrate & Nitrite	HW	Analysis performed outside holding time requirement and Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.96. Rad error is 4.96.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.2. Rad error is 6.2.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.4. Rad error is 0.4.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.41. Rad error is 4.39.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 10.4. Rad error is 10.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.52. Rad error is 1.52.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 144. Rad error is 144.
004-4820 MW369	MW369UG4-21	Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.94. Rad error is 2.94.
		Gross beta		TPU is 11.1. Rad error is 9.61.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.425. Rad error is 0.425.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.47. Rad error is 2.41.
		Technetium-99		TPU is 15.1. Rad error is 13.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.58. Rad error is 1.56.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 113. Rad error is 113.
004-4818 MW370	MW370UG4-21	Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.08. Rad error is 3.07.
		Gross beta		TPU is 11.4. Rad error is 10.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.539. Rad error is 0.537.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.91. Rad error is 1.89.
		Technetium-99		TPU is 12.5. Rad error is 11.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.34. Rad error is 1.32.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 108. Rad error is 108.

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LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4819 MW371	MW371UG4-21R	Sulfate	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.94. Rad error is 2.94.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.94. Rad error is 6.91.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.437. Rad error is 0.437.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.47. Rad error is 3.47.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.56. Rad error is 1.56.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 155. Rad error is 155.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4808 MW372		Chloride	W	Post-digestion spike recovery out of control limits.
		Vinyl acetate	н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	Н	Analysis performed outside holding time requirement
		Styrene	Н	Analysis performed outside holding time requirement
		Toluene	Н	Analysis performed outside holding time requirement
		Chlorobromomethane	н	Analysis performed outside holding time requirement
		Bromodichloromethane	н	Analysis performed outside holding time requirement
		Tribromomethane	Н	Analysis performed outside holding time requirement
		Methyl bromide	н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	Н	Analysis performed outside holding time requirement
		Carbon disulfide	Н	Analysis performed outside holding time requirement
		Chloroethane	Н	Analysis performed outside holding time requirement
		Chloroform	Н	Analysis performed outside holding time requirement
		Methyl chloride	Н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Methylene bromide	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	Н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	Н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		Vinyl chloride	Н	Analysis performed outside holding time requirement
		Tetrachloroethene	Н	Analysis performed outside holding time requirement
		Trichloroethene	Н	Analysis performed outside holding time requirement
		Ethylbenzene	Н	Analysis performed outside holding time requirement
		2-Hexanone	Н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	Н	Analysis performed outside holding time requirement
		Dichloromethane	Н	Analysis performed outside holding time requirement

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LAB ID:None

For Official Use Only

Monitoring	Facility			
Point	Sample ID	Constituent	Flag	Description
8004-4808 MW372	MW372UG4-21	Methyl Isobutyl Ketone	Н	Analysis performed outside holding time requirement
		1,2-Dichloropropane	HL	Analysis performed outside holding time requirement and LCS or LCSD recovery outside of control limits.
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	Н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.3. Rad error is 4.29.
		Gross beta		TPU is 11.3. Rad error is 9.58.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.316. Rad error is 0.316.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.82. Rad error is 1.82.
		Technetium-99		TPU is 12. Rad error is 9.27.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.01. Rad error is 1.01.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 107. Rad error is 107.

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LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4792 MW373	MW373UG4-21	Chloride	W	Post-digestion spike recovery out of control limits.
		Vinyl acetate	н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	н	Analysis performed outside holding time requirement
		Chlorobromomethane	Н	Analysis performed outside holding time requirement
		Bromodichloromethane	Н	Analysis performed outside holding time requirement
		Tribromomethane	Н	Analysis performed outside holding time requirement
		Methyl bromide	Н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	Н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	Н	Analysis performed outside holding time requirement
		Carbon disulfide	Н	Analysis performed outside holding time requirement
		Chloroethane	Н	Analysis performed outside holding time requirement
		Chloroform	Н	Analysis performed outside holding time requirement
		Methyl chloride	Н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Methylene bromide	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	Н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	Н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		Vinyl chloride	Н	Analysis performed outside holding time requirement
		Tetrachloroethene	Н	Analysis performed outside holding time requirement
		Trichloroethene	Н	Analysis performed outside holding time requirement
		Ethylbenzene	Н	Analysis performed outside holding time requirement
		2-Hexanone	Н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	Н	Analysis performed outside holding time requirement
		Dichloromethane	Н	Analysis performed outside holding time requirement

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring	Facility			
Point	Sample ID	Constituent	Flag	Description
8004-4792 MW373	MW373UG4-21	Methyl Isobutyl Ketone	Н	Analysis performed outside holding time requirement
		1,2-Dichloropropane	HL	Analysis performed outside holding time requirement and LCS or LCSD recovery outside of control limits.
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.72. Rad error is 3.72.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.2. Rad error is 8.14.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.343. Rad error is 0.343.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.96. Rad error is 1.92.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 9.63. Rad error is 9.49.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.23. Rad error is 1.23.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 124. Rad error is 123.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0990 MW374	MW374UG4-21	Chloride	W	Post-digestion spike recovery out of control limits.
		Vinyl acetate	н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	Н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	н	Analysis performed outside holding time requirement
		Chlorobromomethane	Н	Analysis performed outside holding time requirement
		Bromodichloromethane	Н	Analysis performed outside holding time requirement
		Tribromomethane	Н	Analysis performed outside holding time requirement
		Methyl bromide	Н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	Н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	Н	Analysis performed outside holding time requirement
		Carbon disulfide	н	Analysis performed outside holding time requirement
		Chloroethane	н	Analysis performed outside holding time requirement
		Chloroform	Н	Analysis performed outside holding time requirement
		Methyl chloride	Н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Methylene bromide	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	Н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	Н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		Vinyl chloride	Н	Analysis performed outside holding time requirement
		Tetrachloroethene	Н	Analysis performed outside holding time requirement
		Trichloroethene	Н	Analysis performed outside holding time requirement
		Ethylbenzene	Н	Analysis performed outside holding time requirement
		2-Hexanone	Н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	Н	Analysis performed outside holding time requirement
		Dichloromethane	Н	Analysis performed outside holding time requirement

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring	Facility			
Point	Sample ID	Constituent	Flag	Description
8004-0990 MW374	MW374UG4-21	Methyl Isobutyl Ketone	Н	Analysis performed outside holding time requirement
		1,2-Dichloropropane	HL	Analysis performed outside holding time requirement and LCS or LCSD recovery outside of control limits.
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	Н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.72. Rad error is 5.71.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.73. Rad error is 7.69.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.482. Rad error is 0.481.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.91. Rad error is 1.9.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.54. Rad error is 7.51.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.766. Rad error is 0.763.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 121. Rad error is 120.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0985 MW375	MW375UG4-21	Chloride	W	Post-digestion spike recovery out of control limits.
		Vinyl acetate	н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	н	Analysis performed outside holding time requirement
		Chlorobromomethane	н	Analysis performed outside holding time requirement
		Bromodichloromethane	н	Analysis performed outside holding time requirement
		Tribromomethane	н	Analysis performed outside holding time requirement
		Methyl bromide	н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	Н	Analysis performed outside holding time requirement
		Carbon disulfide	н	Analysis performed outside holding time requirement
		Chloroethane	Н	Analysis performed outside holding time requirement
		Chloroform	Н	Analysis performed outside holding time requirement
		Methyl chloride	н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	н	Analysis performed outside holding time requirement
		Methylene bromide	н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	Н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	Н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		Vinyl chloride	Н	Analysis performed outside holding time requirement
		Tetrachloroethene	Н	Analysis performed outside holding time requirement
		Trichloroethene	Н	Analysis performed outside holding time requirement
		Ethylbenzene	Н	Analysis performed outside holding time requirement
		2-Hexanone	Н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	Н	Analysis performed outside holding time requirement
		Dichloromethane	Н	Analysis performed outside holding time requirement

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring	Facility	Constituent	F lag	Description
Point	Sample ID	Constituent	Flag	Description
8004-0985 MW375	MW375UG4-21	Methyl Isobutyl Ketone	Н	Analysis performed outside holding time requirement
		1,2-Dichloropropane	HL	Analysis performed outside holding time requirement and LCS or LCSD recovery outside of control limits.
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	Н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	Н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.61. Rad error is 3.6.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.36. Rad error is 6.36.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.6. Rad error is 0.6.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.73. Rad error is 1.7.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.3. Rad error is 10.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.36. Rad error is 1.34.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 102. Rad error is 102.

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376		Bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample wa collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample wa collected.
		Sulfate		During sampling, the well went dry; therefore, no sample wa collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample wa collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample wa collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample wa collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample wa collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample wa collected.
		рН		During sampling, the well went dry; therefore, no sample wa collected.
		Eh		During sampling, the well went dry; therefore, no sample wa collected.
		Temperature		During sampling, the well went dry; therefore, no sample ware collected.
		Aluminum		During sampling, the well went dry; therefore, no sample ware collected.
		Antimony		During sampling, the well went dry; therefore, no sample ware collected.
		Arsenic		During sampling, the well went dry; therefore, no sample ware collected.
		Barium		During sampling, the well went dry; therefore, no sample w collected.
		Beryllium		During sampling, the well went dry; therefore, no sample w collected.
		Boron		During sampling, the well went dry; therefore, no sample w collected.
		Cadmium		During sampling, the well went dry; therefore, no sample w collected.
		Calcium		During sampling, the well went dry; therefore, no sample w collected.
		Chromium		During sampling, the well went dry; therefore, no sample ware collected.
		Cobalt		During sampling, the well went dry; therefore, no sample ware collected.
		Copper		During sampling, the well went dry; therefore, no sample ware collected.
		Iron		During sampling, the well went dry; therefore, no sample w collected.
		Lead		During sampling, the well went dry; therefore, no sample we collected.
		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample w collected.
		Mercury		During sampling, the well went dry; therefore, no sample w collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring _Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376	•	Molybdenum		During sampling, the well went dry; therefore, no sample was
		Nickel		collected. During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sample was collected.
		Sodium		During sampling, the well went dry; therefore, no sample was collected.
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.
		Thallium		During sampling, the well went dry; therefore, no sample was collected.
		Uranium		During sampling, the well went dry; therefore, no sample was collected.
		Vanadium		During sampling, the well went dry; therefore, no sample was collected.
		Zinc		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample was collected.
		Acetone		During sampling, the well went dry; therefore, no sample was collected.
		Acrolein		During sampling, the well went dry; therefore, no sample was collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample was collected.
		Benzene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		Xylenes		During sampling, the well went dry; therefore, no sample was collected.
		Styrene		During sampling, the well went dry; therefore, no sample was collected.
		Toluene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample was collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample was collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring _Point	Facility Sample ID	Constituent	Flag	Description
3004-0988 MW376		Chloroform		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample we collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample w collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample w collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample w collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample w collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample w collected.
		lodomethane		During sampling, the well went dry; therefore, no sample w collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample w collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample w collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w
		trans-1,2-Dichloroethene		collected. During sampling, the well went dry; therefore, no sample w
		Trichlorofluoromethane		collected. During sampling, the well went dry; therefore, no sample w
		1,2,3-Trichloropropane		collected. During sampling, the well went dry; therefore, no sample w collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376	·	1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Pacifity: US DOE - Paducan Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.
		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377	-	Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sample was collected.
		Sodium		During sampling, the well went dry; therefore, no sample was collected.
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.
		Thallium		During sampling, the well went dry; therefore, no sample was collected.
		Uranium		During sampling, the well went dry; therefore, no sample was collected.
		Vanadium		During sampling, the well went dry; therefore, no sample was collected.
		Zinc		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample was collected.
		Acetone		During sampling, the well went dry; therefore, no sample was collected.
		Acrolein		During sampling, the well went dry; therefore, no sample was collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample was collected.
		Benzene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		Xylenes		During sampling, the well went dry; therefore, no sample was collected.
		Styrene		During sampling, the well went dry; therefore, no sample was collected.
		Toluene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample was collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample was collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample was collected.

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LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0989 MW377		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

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LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

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LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	RI1UG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 4.73. Rad error is 4.71.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 6.19. Rad error is 6.16.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. 0.377. Rad error is 0.377.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. 1.52. Rad error is 1.51.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. 1 9.62. Rad error is 9.62.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.16. Rad error is 1.16.
	Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. 107. Rad error is 107.	
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

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LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	FB1UG4-21	Bromide	- lug	Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.91. Rad error is 2.91.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.74. Rad error is 6.66.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.411. Rad error is 0.411.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.61. Rad error is 1.6.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 9.18. Rad error is 9.18.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.786. Rad error is 0.785.
	Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 109. Rad error is 108.	
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

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LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1UG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1UG4-21	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2UG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2UG4-21	Vanadium	Tidg	Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3UG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG4-21	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		Vinyl acetate	н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	Н	Analysis performed outside holding time requirement
		Acrylonitrile	Н	Analysis performed outside holding time requirement
		Benzene	н	Analysis performed outside holding time requirement
		Chlorobenzene	Н	Analysis performed outside holding time requirement
		Xylenes	Н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	н	Analysis performed outside holding time requirement
		Chlorobromomethane	н	Analysis performed outside holding time requirement
		Bromodichloromethane	Н	Analysis performed outside holding time requirement
		Tribromomethane	Н	Analysis performed outside holding time requirement
		Methyl bromide	Н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	Н	Analysis performed outside holding time requirement
		Carbon disulfide	Н	Analysis performed outside holding time requirement
		Chloroethane	Н	Analysis performed outside holding time requirement
		Chloroform	н	Analysis performed outside holding time requirement
		Methyl chloride	Н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Methylene bromide	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	Н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	Н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		Vinyl chloride	н	Analysis performed outside holding time requirement
		Tetrachloroethene	Н	Analysis performed outside holding time requirement
		Trichloroethene	Н	Analysis performed outside holding time requirement
		Ethylbenzene	Н	Analysis performed outside holding time requirement
		2-Hexanone	Н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	н	Analysis performed outside holding time requirement

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LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG4-21	Dichloromethane	Н	Analysis performed outside holding time requirement
		Methyl Isobutyl Ketone	н	Analysis performed outside holding time requirement
		1,2-Dichloropropane	HL	Analysis performed outside holding time requirement and LCS LCSD recovery outside of control limits.
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	н	Analysis performed outside holding time requirement
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB4UG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB4UG4-21	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		Vinyl acetate	Н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	Н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	Н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	Н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	Н	Analysis performed outside holding time requirement
		Chlorobromomethane	н	Analysis performed outside holding time requirement
		Bromodichloromethane	н	Analysis performed outside holding time requirement
		Tribromomethane	Н	Analysis performed outside holding time requirement
		Methyl bromide	н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	Н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	н	Analysis performed outside holding time requirement
		Carbon disulfide	н	Analysis performed outside holding time requirement
		Chloroethane	Н	Analysis performed outside holding time requirement
		Chloroform	Н	Analysis performed outside holding time requirement
		Methyl chloride	н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	н	Analysis performed outside holding time requirement
		Methylene bromide	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	Н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	Н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	Н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	Н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	н	Analysis performed outside holding time requirement
		Vinyl chloride	н	Analysis performed outside holding time requirement
		Tetrachloroethene	н	Analysis performed outside holding time requirement
		Trichloroethene	н	Analysis performed outside holding time requirement
		Ethylbenzene	н	Analysis performed outside holding time requirement
		2-Hexanone	н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	н	Analysis performed outside holding time requirement

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB4UG4-21	Dichloromethane	Н	Analysis performed outside holding time requirement
		Methyl Isobutyl Ketone	Н	Analysis performed outside holding time requirement
		1,2-Dibromo-3-chloropropane	HX	Analysis performed outside holding time requirement an preparation or preservation holding time was exceeded.
		1,2-Dichloropropane	Н	Analysis performed outside holding time requirement
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	Н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	Н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	Н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring	Facility			
Point	Sample ID	Constituent	Flag	Description
8004-4799 MW358	58 MW358DUG4-21 Bromide	Bromide	W	Post-digestion spike recovery out of control limits.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.78. Rad error is 4.75.
		Gross beta		TPU is 10.2. Rad error is 9.44.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.386. Rad error is 0.386.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.4. Rad error is 1.4.
		Technetium-99		TPU is 11.9. Rad error is 11.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.755. Rad error is 0.754.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 105. Rad error is 104.

APPENDIX D

STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

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GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the third quarter 2021 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). A statistician qualification statement has been provided for this analysis.

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The third quarter 2021 data used to conduct the statistical analyses were collected in July 2021. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one downgradient well that had exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Station	Туре	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359 ^a	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362 ^a	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365 ^a	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368 ^a	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371 ^a	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374 ^a	BG	UCRS
MW375 ^a	SG	UCRS
MW376 ^{a,b}	SG	UCRS
MW377 ^{a,b}	SG	UCRS

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

^a The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient.

^b Well was dry this quarter, and a groundwater sample could not be collected.

BG: upgradient or background wells

TW: downgradient or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

 $TL = X + (K \times S)$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, third quarter 2021. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data.

¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations: $upper TL = X + (K \times S)$ lower TL = X - (K × S)

Acetone
Aluminum
Boron
Bromide
Calcium
Chemical Oxygen Demand (COD)
Chloride
Cobalt
Conductivity
Copper
Dissolved Oxygen
Dissolved Solids
Iron
Magnesium
Manganese
Molybdenum
Nickel
Oxidation-Reduction Potential
pH*
Potassium
Sodium
Sulfate
Technetium-99
Total Organic Carbon (TOC)
Total Organic Halides (TOX)
Trichloroethene
Vanadium
Zinc

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

*For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	7	0	No
1,1,2,2-Tetrachloroethane	7	7	0	No
1,1,2-Trichloroethane	7	7	0	No
1,1-Dichloroethane	7	7	0	No
1,2,3-Trichloropropane	7	7	0	No
1,2-Dibromo-3-chloropropane	7	7	0	No
1,2-Dibromoethane	7	7	0	No
1,2-Dichlorobenzene	7	7	0	No
1,2-Dichloropropane	7	7	0	No
2-Butanone	7	7	0	No
2-Hexanone	7	7	0	No
4-Methyl-2-pentanone	7	7	0	No
Acetone	7	7	0	No
Acrolein	7	7	0	No
	7	7		
Acrylonitrile			0	No
Auminum	7 7	2 7	5	Yes
Antimony			0	No
Beryllium	7	7	0	No
Boron	7	3	4	Yes
Bromide	7	6	1	Yes
Bromochloromethane	7	7	0	No
Bromodichloromethane	7	7	0	No
Bromoform	7	7	0	No
Bromomethane	7	7	0	No
Calcium	7	0	7	Yes
Carbon disulfide	7	7	0	No
Chemical Oxygen Demand (COD)	7	5	2	Yes
Chloride	7	0	7	Yes
Chlorobenzene	7	7	0	No
Chloroethane	7	7	0	No
Chloroform	7	7	0	No
Chloromethane	7	7	0	No
cis-1,2-Dichloroethene	7	7	0	No
cis-1,3-Dichloropropene	7	7	0	No
Cobalt	7	6	1	Yes
Conductivity	7	0	7	Yes
Copper	7	0	7	Yes
Cyanide	7	7	0	No
Dibromochloromethane	7	7	0	No
Dibromomethane	7	7	0	No
Dimethylbenzene, Total	7	7	0	No
Dissolved Oxygen	7	0	7	Yes
Dissolved Solids	7	0	7	Yes
Ethylbenzene	7	7	0	No
Iodide	7	7	0	No
Iodomethane	7	7	0	No
	7	3	4	
Iron Mognosium	7	0	4 7	Yes
Magnesium				Yes
Manganese	7	2	5	Yes
Methylene chloride	7	7	0	No
Molybdenum	7	6	1	Yes

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

Parameters	Observations	Censored	Uncensored	Statistical
	-	Observation	Observation	Analysis?
Nickel	7	0	7	Yes
Oxidation-Reduction Potential	7	0	7	Yes
PCB, Total	7	7	0	No
PCB-1016	7	7	0	No
PCB-1221	7	7	0	No
PCB-1232	7	7	0	No
PCB-1242	7	7	0	No
PCB-1248	7	7	0	No
PCB-1254	7	7	0	No
PCB-1260	7	7	0	No
PCB-1268	7	7	0	No
рН	7	0	7	Yes
Potassium	7	1	6	Yes
Radium-226	7	7	0	No
Rhodium	7	7	0	No
Sodium	7	0	7	Yes
Styrene	7	7	0	No
Sulfate	7	0	7	Yes
Tantalum	7	7	0	No
Technetium-99	7	7	0	No
Tetrachloroethene	7	7	0	No
Thallium	7	7	0	No
Thorium-230	7	7	0	No
Toluene	7	7	0	No
Total Organic Carbon (TOC)	7	0	7	Yes
Total Organic Halides (TOX)	7	0	7	Yes
trans-1,2-Dichloroethene	7	7	0	No
trans-1,3-Dichloropropene	7	7	0	No
trans-1,4-Dichloro-2-Butene	7	7	0	No
Trichlorofluoromethane	7	7	0	No
Vanadium	7	6	1	Yes
Vinyl Acetate	7	7	0	No
Zinc	7	5	2	Yes

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
,	6	6	0	
1,2-Dichlorobenzene				No
1,2-Dichloropropane 2-Butanone	6	6	0	No
	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	4	2	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	6	0	No
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	3	3	Yes
Conductivity	6	0	6	Yes
Copper	6	0	6	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	4	2	Yes
Magnesium	6	0	6	Yes
Manganese	6	1	5	Yes
Methylene chloride	6	6	0	No

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

Parameters	Observations	Censored	Uncensored	Statistical
X76 X X		Observation	Observation	Analysis?
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	5	1	Yes
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	6	0	No
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	2	4	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
<i>cis</i> -1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	2	4	Yes
Conductivity	6	0	6	Yes
Copper	6	0	6	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	2	4	Yes
Magnesium	6	0	6	Yes
Manganese	6	0	6	Yes
Methylene chloride	6	6	0	No

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	5	1	Yes
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 25, 24, and 27 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents (trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

<u>UCRS</u>

This quarter's results identified historical background exceedances for dissolved oxygen, oxidation-reduction potential, and sulfate.

<u>URGA</u>

This quarter's results identified historical background exceedances for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99.

<u>LRGA</u>

This quarter's results identified historical background exceedances for dissolved oxygen, oxidation-reduction potential, pH, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

UCRS	URGA	LRGA
MW359: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW357: Oxidation-Reduction Potential	MW358: Oxidation-Reduction Potential
MW362: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW360: Oxidation-Reduction Potential	MW361: Oxidation-Reduction Potential
MW365: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW363: Oxidation-Reduction Potential	MW364: Oxidation-Reduction Potential, Technetium-99
MW368: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW366: Oxidation-Reduction Potential	MW367: Oxidation-Reduction Potential
MW371: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW369: Oxidation-Reduction Potential, Technetium-99	MW370: Dissolved Oxygen, Oxidation-Reduction Potential
MW374: Oxidation-Reduction Potential	MW372: Calcium, Conductivity, Dissolved Solids, Magnesium, Oxidation-Reduction Potential, Sulfate, Technetium-99	MW373: Oxidation-Reduction Potential, pH
MW375: Oxidation-Reduction Potential, Sulfate		

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.55	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, and MW371.
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.65	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374, and MW375.
pН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, and MW375.
Total Organic Carbon (TOC)	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	1.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS (Continued)

CV: coefficient of variation

*If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.29	Current results exceed statistically derived historical background concentration in MW372.
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW372.
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	Current results exceed statistically derived historical background concentration in MW372.
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW360, MW363, MW366, MW369, and MW372.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.75	Current results exceed statistically derived historical background concentration in MW372.
Technetium-99	Tolerance Interval	0.87	Current results exceed statistically derived historical background concentration in MW369 and MW372.
Total Organic Carbon (TOC)	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Acetone	Tolerance Interval	2.67	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.31	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.16	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.83	Current results exceed statistically derived historical background concentration in MW370.
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW358, MW361, MW364, MW367, MW370, and MW373.
рН	Tolerance Interval	0.03	Current results exceed statistically derived historical background concentration in MW373.
Potassium	Tolerance Interval	0.18	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration MW364.
Total Organic Carbon (TOC)	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Trichloroethene ¹	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	0.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data. ¹ A tolerance interval was calculated based on an MCL exceedance.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the results of the one-sided tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 7, and 4 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

UCRS

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted; however, that the sulfate concentration in MW368 exceeded its respective current TL this quarter.

<u>URGA</u>

This quarter's results identified a current background exceedance in one downgradient well MW360 for oxidation-reduction potential.

<u>LRGA</u>

This quarter's results showed no statistically significant exceedances in LRGA wells located downgradient of the landfill.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.10, Exhibit D.11, and Exhibit D.12, respectively.

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Dissolved Oxygen	Tolerance Interval	0.70	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.23	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.91	Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW368 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data

Exhibit D.10. Test Summaries for Qualified Parameters for Current Background—UCRS

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Calcium	Tolerance Interval	0.58	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Conductivity	Tolerance Interval	0.33	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Dissolved Solids	Tolerance Interval	0.42	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Magnesium	Tolerance Interval	0.53	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.10	MW360 exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.
Sulfate	Tolerance Interval	0.98	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.78	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—URGA

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Dissolved Oxygen	Tolerance Interval	0.40	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.09	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
рН	Tolerance Interval	0.02	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.73	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—LRGA

CV: coefficient of variation

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA

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C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 3.300	S = 6.859	CV(1)= 2.078	K factor**= 2.523	TL(1)= 20.604	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.371	S= 1.678	CV(2) =-4.521	K factor**= 2.523	TL(2)= 3.863	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resu					
Opgradient w	ens with 117	ansiormed Rest			
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	2.24	0.806			
4/22/2002	0.2	-1.609			
7/15/2002	0.2	-1.609			
10/8/2002	0.2	-1.609			
1/8/2003	0.2	-1.609			
4/3/2003	0.2	-1.609			
7/9/2003	0.2	-1.609			
10/6/2003	0.2	-1.609			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	21.3	3.059			
1/7/2003	20	2.996			
4/2/2003	4.11	1.413			
7/9/2003	1.41	0.344			
10/7/2003	1.09	0.086			
1/6/2004	0.854	-0.158			
4/7/2004	0.2	-1.609			
7/14/2004	0.2	-1.609			

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	0.0242	N/A	-3.721	NO
MW362	Downgradient	t Yes	0.0516	N/A	-2.964	NO
MW365	Downgradient	t No	0.05	N/A	-2.996	N/A
MW368	Downgradient	t No	0.05	N/A	-2.996	N/A
MW371	Upgradient	Yes	0.0558	N/A	-2.886	NO
MW374	Upgradient	Yes	0.0357	N/A	-3.333	NO
MW375	Sidegradient	Yes	0.054	N/A	-2.919	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =0.650	S = 0.805	CV(1)= 1.238	K factor**= 2.523	TL(1)= 2.681	LL(1)=N/A
Statistics-Transformed Background Data	X= -1.034	S = 1.030	CV(2) =-0.996	K factor**= 2.523	TL(2)= 1.564	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
MW371					
Result	LN(Result)				
2	0.693				
2	0.693				
2	0.693				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
MW374					
Result	LN(Result)				
2	0.693				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
0.2	-1.609				
	MW371 Result 2 2 0.2				

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	: No	0.015	N/A	-4.200	N/A
MW362	Downgradient	Yes	0.0153	N/A	-4.180	NO
MW365	Downgradient	No	0.015	N/A	-4.200	N/A
MW368	Downgradient	No	0.015	N/A	-4.200	N/A
MW371	Upgradient	Yes	0.00727	N/A	-4.924	NO
MW374	Upgradient	Yes	0.0251	N/A	-3.685	NO
MW375	Sidegradient	Yes	0.0141	N/A	-4.262	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.394	S= 0.474	CV(1)= 0.340	K factor**= 2.523	TL(1)= 2.590	LL(1)= N/A
Statistics-Transformed Background	X =0.279	S = 0.332	CV(2) =1.190	K factor**= 2.523	TL(2)= 1.118	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW371			
Date Collected	Result	LN(Result)		
3/18/2002	1	0.000		
4/22/2002	1	0.000		
7/15/2002	1	0.000		
10/8/2002	1	0.000		
1/8/2003	1	0.000		
4/3/2003	1	0.000		
7/9/2003	1	0.000		
10/6/2003	1	0.000		
Well Number:	MW374			
Date Collected	Result	LN(Result)		
10/8/2002	2.1	0.742		
1/7/2003	2.1	0.742		
4/2/2003	1.9	0.642		
7/9/2003	1	0.000		
10/7/2003	1.9	0.642		
1/6/2004	1.9	0.642		
4/7/2004	1.8	0.588		

1.6

Data

7/14/2004

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	: No	0.2	N/A	-1.609	N/A
MW362	Downgradient	No	0.2	N/A	-1.609	N/A
MW365	Downgradient	No	0.2	N/A	-1.609	N/A
MW368	Downgradient	: No	0.2	N/A	-1.609	N/A
MW371	Upgradient	No	0.2	N/A	-1.609	N/A
MW374	Upgradient	Yes	0.598	NO	-0.514	N/A
MW375	Sidegradient	No	0.2	N/A	-1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.470

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 34.100
 S= 13.637
 CV(1)=0.400
 K factor**= 2.523
 TL(1)= 68.505
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.466
 S= 0.356
 CV(2)=0.103
 K factor**= 2.523
 TL(2)= 4.364
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW371			
Date Collected	Result	LN(Result)		
3/18/2002	17.2	2.845		
4/22/2002	22.4	3.109		
7/15/2002	25.5	3.239		
10/8/2002	26.4	3.273		
1/8/2003	27.2	3.303		
4/3/2003	30.3	3.411		
7/9/2003	25.9	3.254		
10/6/2003	27	3.296		
Well Number:	MW374			
Date Collected	Result	LN(Result)		
10/8/2002	67.3	4.209		
1/7/2003	60.6	4.104		
4/2/2003	47.2	3.854		
7/9/2003	34.7	3.547		
10/7/2003	37.1	3.614		
1/6/2004	37.7	3.630		
4/7/2004	32.2	3.472		
7/14/2004	26.9	3.292		

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	5.07	NO	1.623	N/A
MW362	Downgradient	t Yes	19.1	NO	2.950	N/A
MW365	Downgradient	t Yes	21.8	NO	3.082	N/A
MW368	Downgradient	t Yes	68.3	NO	4.224	N/A
MW371	Upgradient	Yes	63.1	NO	4.145	N/A
MW374	Upgradient	Yes	23	NO	3.135	N/A
MW375	Sidegradient	Yes	13.3	NO	2.588	N/A
NI/A D	1. 1		1 . 11	4 1 .	1 . 1.1	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 72.938
 S= 70.749
 CV(1)=0.970 K factor**= 2.523
 TL(1)=251.437 LL(1)=N/A

 Statistics-Transformed Background
 X= 4.000
 S= 0.702
 CV(2)=0.175 K factor**= 2.523
 TL(2)=5.770 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resu				
Well Number:	MW371			
Date Collected	Result	LN(Result)		
3/18/2002	35	3.555		
4/22/2002	35	3.555		
7/15/2002	35	3.555		
10/8/2002	35	3.555		
1/8/2003	35	3.555		
4/3/2003	35	3.555		
7/9/2003	35	3.555		
10/6/2003	35	3.555		
Well Number:	MW374			
Date Collected	Result	LN(Result)		
10/8/2002	260	5.561		
1/7/2003	214	5.366		
4/2/2003	147	4.990		
7/9/2003	72	4.277		
10/7/2003	56	4.025		
1/6/2004	68	4.220		
4/7/2004	35	3.555		
7/14/2004	35	3.555		

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t No	20	N/A	2.996	N/A
MW362	Downgradient	t No	20	N/A	2.996	N/A
MW365	Downgradient	t No	20	N/A	2.996	N/A
MW368	Downgradient	t No	20	N/A	2.996	N/A
MW371	Upgradient	Yes	9.36	NO	2.236	N/A
MW374	Upgradient	Yes	10	NO	2.303	N/A
MW375	Sidegradient	No	20	N/A	2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 91.300
 S= 86.959
 CV(1)=0.952
 K factor**= 2.523
 TL(1)= 310.697
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.620
 S= 1.590
 CV(2)=0.439
 K factor**= 2.523
 TL(2)= 7.631
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
MW371					
Result	LN(Result)				
8.3	2.116				
7.6	2.028				
7.7	2.041				
8.8	2.175				
8.1	2.092				
8.6	2.152				
7.6	2.028				
7.6	2.028				
MW374					
Result	LN(Result)				
199.2	5.294				
199.7	5.297				
171.8	5.146				
178.7	5.186				
175.6	5.168				
170.4	5.138				
156.4	5.052				
144.7	4.975				
	ells with Tra MW371 Result 8.3 7.6 7.7 8.8 8.1 8.6 7.6 7.6 7.6 Result 199.2 199.7 171.8 178.7 175.6 170.4 156.4				

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	1.01	NO	0.010	N/A
MW362	Downgradient	t Yes	3.19	NO	1.160	N/A
MW365	Downgradient	t Yes	2.66	NO	0.978	N/A
MW368	Downgradient	t Yes	4.68	NO	1.543	N/A
MW371	Upgradient	Yes	1.98	NO	0.683	N/A
MW374	Upgradient	Yes	49.2	NO	3.896	N/A
MW375	Sidegradient	Yes	3.29	NO	1.191	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =0.007	S= 0.009	CV(1)= 1.314	K factor**= 2.523	TL(1)= 0.031	LL(1)=N/A
Statistics-Transformed Background Data	X= -5.843	S = 1.392	CV(2) =-0.238	K factor**= 2.523	TL(2)= -2.331	LL(2)= N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.001	-6.908
1/8/2003	0.001	-6.908
4/3/2003	0.001	-6.908
7/9/2003	0.001	-6.908
10/6/2003	0.001	-6.908
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.01	-4.605
1/7/2003	0.01	-4.605
4/2/2003	0.01	-4.605
7/9/2003	0.00161	-6.432
10/7/2003	0.001	-6.908
1/6/2004	0.001	-6.908
4/7/2004	0.001	-6.908
7/14/2004	0.001	-6.908

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	No	0.001	N/A	-6.908	N/A	
MW362	Downgradient	No	0.001	N/A	-6.908	N/A	
MW365	Downgradient	Yes	0.00156	N/A	-6.463	NO	
MW368	Downgradient	No	0.001	N/A	-6.908	N/A	
MW371	Upgradient	No	0.001	N/A	-6.908	N/A	
MW374	Upgradient	No	0.001	N/A	-6.908	N/A	
MW375	Sidegradient	No	0.001	N/A	-6.908	N/A	
3.7/1 B							

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisHistorical Background ComparisonConductivityUNITS: umho/cmUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 918.744 S= 417.257 CV(1)=0.454
 K factor**= 2.523
 TL(1)= 1971.483 LL(1)=N/A

Statistics-Transformed Background X=6.705 S= 0.550 CV(2)=0.082 Data

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	541	6.293
4/22/2002	643	6.466
7/15/2002	632	6.449
10/8/2002	631	6.447
1/8/2003	680	6.522
4/3/2003	749	6.619
7/9/2003	734	6.599
10/6/2003	753	6.624
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	1007	6.915
10/8/2002	1680	7.427
1/7/2003	1715.9	7.448
4/2/2003	172	5.147
7/9/2003	1231	7.116
10/7/2003	1214	7.102
1/6/2004	1172	7.066
4/7/2004	1145	7.043

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

K factor**= 2.523 TL(2)= 8.092 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	221	NO	5.398	N/A	
MW362	Downgradient	Yes	680	NO	6.522	N/A	
MW365	Downgradient	Yes	430	NO	6.064	N/A	
MW368	Downgradient	Yes	677	NO	6.518	N/A	
MW371	Upgradient	Yes	450	NO	6.109	N/A	
MW374	Upgradient	Yes	654	NO	6.483	N/A	
MW375	Sidegradient	Yes	326	NO	5.787	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.056	S = 0.072	CV(1)= 1.275	K factor**= 2.523	TL(1)= 0.237	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.395	S= 0.915	CV(2) =-0.270	K factor**= 2.523	TL(2)= -1.086	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	0.025	-3.689			
4/22/2002	0.025	-3.689			
7/15/2002	0.05	-2.996			
10/8/2002	0.02	-3.912			
1/8/2003	0.02	-3.912			
4/3/2003	0.02	-3.912			
7/9/2003	0.02	-3.912			
10/6/2003	0.02	-3.912			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	0.2	-1.609			
1/7/2003	0.2	-1.609			
4/2/2003	0.2	-1.609			
7/9/2003	0.02	-3.912			
10/7/2003	0.02	-3.912			
1/6/2004	0.02	-3.912			
4/7/2004	0.02	-3.912			
7/14/2004	0.02	-3.912			

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00069	1 N/A	-7.277	NO
MW362	Downgradient	Yes	0.00115	N/A	-6.768	NO
MW365	Downgradient	Yes	0.0048	N/A	-5.339	NO
MW368	Downgradient	Yes	0.00049	3 N/A	-7.615	NO
MW371	Upgradient	Yes	0.00159	N/A	-6.444	NO
MW374	Upgradient	Yes	0.00044	5 N/A	-7.717	NO
MW375	Sidegradient	Yes	0.00072	5 N/A	-7.229	NO
			U	oratory analysis or		n and were not

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 1.138 S = 0.621 CV(1) = 0.546 K factor**= 2.523
 TL(1) = 2.704 LL(1) = N/A

 Statistics-Transformed Background
 X = -0.013 S = 0.577 CV(2) = -43.069 K factor**= 2.523
 TL(2) = 1.441 LL(2) = N/A

 Data
 CV(2) = -43.069 K factor**= 2.523
 TL(2) = 1.441 LL(2) = N/A

Historical Background Data from Upgradient Wells with Transformed Resu				
Well Number:	MW371			
Date Collected	Result	LN(Result)		
3/18/2002	2.26	0.815		
4/22/2002	1.15	0.140		
7/15/2002	0.94	-0.062		
10/8/2002	0.74	-0.301		
1/8/2003	2.62	0.963		
4/3/2003	1.5	0.405		
7/9/2003	1.66	0.507		
10/6/2003	1.28	0.247		
Well Number:	MW374			
Date Collected	Result	LN(Result)		
3/18/2002	0.6	-0.511		
10/8/2002	0.67	-0.400		
1/7/2003	0.23	-1.470		
4/2/2003	0.65	-0.431		
7/9/2003	0.92	-0.083		
10/7/2003	0.99	-0.010		
1/6/2004	1.11	0.104		
4/7/2004	0.88	-0.128		

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	4.07	YES	1.404	N/A
MW362	Downgradient	t Yes	3.83	YES	1.343	N/A
MW365	Downgradient	t Yes	2.97	YES	1.089	N/A
MW368	Downgradient	t Yes	6.06	YES	1.802	N/A
MW371	Upgradient	Yes	5.52	YES	1.708	N/A
MW374	Upgradient	Yes	0.99	NO	-0.010	N/A
MW375	Sidegradient	Yes	2.4	NO	0.875	N/A
N/A Deci	ulte identified as]	Non Detects	during lal	poratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances	
MW359	
MW362	
MW365	
MW368	
MW371	

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X= 590.000 S= 248.068 CV(1)=0.420 K factor**= 2.523 TL(1)= 1215.876 LL(1)=N/A

Statistics-Transformed Background X=6.308 S= 0.383 CV(2)=0.061 Data

Historical Bac Upgradient W		
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	274	5.613
4/22/2002	409	6.014
7/15/2002	418	6.035
10/8/2002	424	6.050
1/8/2003	431	6.066
4/3/2003	444	6.096
7/9/2003	445	6.098
10/6/2003	438	6.082
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	1136	7.035
1/7/2003	1101	7.004
4/2/2003	863	6.760
7/9/2003	682	6.525
10/7/2003	589	6.378
1/6/2004	603	6.402
4/7/2004	601	6.399
7/14/2004	582	6.366

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

K factor=** 2.523 **TL(2)=** 7.274 **LL(2)=**N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	154	NO	5.037	N/A
MW362	Downgradient	Yes	406	NO	6.006	N/A
MW365	Downgradient	Yes	267	NO	5.587	N/A
MW368	Downgradient	Yes	454	NO	6.118	N/A
MW371	Upgradient	Yes	273	NO	5.609	N/A
MW374	Upgradient	Yes	383	NO	5.948	N/A
MW375	Sidegradient	Yes	200	NO	5.298	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.612	S= 6.487	CV(1)= 0.981	K factor**= 2.523	TL(1)= 22.979	LL(1)=N/A
Statistics-Transformed Background	X= 1.363	S= 1.147	CV(2)= 0.841	K factor**= 2.523	TL(2)= 4.256	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Upgradient W	ells with Tra	insformed Result			
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	1.31	0.270			
4/22/2002	0.913	-0.091			
7/15/2002	0.881	-0.127			
10/8/2002	3.86	1.351			
1/8/2003	1.88	0.631			
4/3/2003	3.18	1.157			
7/9/2003	0.484	-0.726			
10/6/2003	2.72	1.001			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	23	3.135			
1/7/2003	13.9	2.632			
4/2/2003	14	2.639			
7/9/2003	14.2	2.653			
10/7/2003	7.92	2.069			
1/6/2004	7.86	2.062			
4/7/2004	4.82	1.573			
7/14/2004	4.87	1.583			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t No	0.1	N/A	-2.303	N/A
MW362	Downgradient	t Yes	0.0465	NO	-3.068	N/A
MW365	Downgradient	t No	0.1	N/A	-2.303	N/A
MW368	Downgradient	t No	0.1	N/A	-2.303	N/A
MW371	Upgradient	Yes	0.0581	NO	-2.846	N/A
MW374	Upgradient	Yes	1.23	NO	0.207	N/A
MW375	Sidegradient	Yes	0.0765	NO	-2.570	N/A
NI/A Dam	. 14 - 1 4 : C 1	Non Detecto	1			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 11.347
 S= 3.019
 CV(1)=0.266
 K factor**= 2.523
 TL(1)= 18.963
 LL(1)=N/A

 Statistics-Transformed Background
 X= 2.401
 S= 0.237
 CV(2)=0.099
 K factor**= 2.523
 TL(2)= 2.999
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	7.1	1.960			
4/22/2002	9.77	2.279			
7/15/2002	10.4	2.342			
10/8/2002	10.2	2.322			
1/8/2003	10.7	2.370			
4/3/2003	11.9	2.477			
7/9/2003	10.8	2.380			
10/6/2003	10.9	2.389			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	20	2.996			
1/7/2003	16.1	2.779			
4/2/2003	13.1	2.573			
7/9/2003	10.3	2.332			
10/7/2003	11.1	2.407			
1/6/2004	11	2.398			
4/7/2004	9.69	2.271			
7/14/2004	8.49	2.139			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	2.87	NO	1.054	N/A
MW362	Downgradient	t Yes	8.34	NO	2.121	N/A
MW365	Downgradient	t Yes	10.2	NO	2.322	N/A
MW368	Downgradient	t Yes	16.2	NO	2.785	N/A
MW371	Upgradient	Yes	10.4	NO	2.342	N/A
MW374	Upgradient	Yes	5.75	NO	1.749	N/A
MW375	Sidegradient	Yes	5.37	NO	1.681	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

1	,	2	0			
Statistics-Background Data	X= 0.248	S= 0.222	CV(1)= 0.894	K factor**= 2.523	TL(1)= 0.809	LL(1)= N/A
Statistics-Transformed Background	X =-1.873	S = 1.068	CV(2) =-0.570	K factor**= 2.523	TL(2)= 0.821	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resu					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	0.063	-2.765			
4/22/2002	0.067	-2.703			
7/15/2002	0.074	-2.604			
10/8/2002	0.0521	-2.955			
1/8/2003	0.0385	-3.257			
4/3/2003	0.0551	-2.899			
7/9/2003	0.0546	-2.908			
10/6/2003	0.0543	-2.913			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	0.596	-0.518			
1/7/2003	0.565	-0.571			
4/2/2003	0.675	-0.393			
7/9/2003	0.397	-0.924			
10/7/2003	0.312	-1.165			
1/6/2004	0.299	-1.207			
4/7/2004	0.329	-1.112			
7/14/2004	0.342	-1.073			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.005	N/A	-5.298	N/A
MW362	Downgradient	No	0.005	N/A	-5.298	N/A
MW365	Downgradient	Yes	0.00673	NO	-5.001	N/A
MW368	Downgradient	Yes	0.00595	NO	-5.124	N/A
MW371	Upgradient	Yes	0.00985	NO	-4.620	N/A
MW374	Upgradient	Yes	0.241	NO	-1.423	N/A
MW375	Sidegradient	Yes	0.00317	NO	-5.754	N/A
N/A - Resu	Its identified as N	Non-Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.006	S = 0.010	CV(1)= 1.650	K factor**= 2.523	TL(1)= 0.030	LL(1)=N/A
Statistics-Transformed Background Data	X= -6.108	S = 1.239	CV(2) =-0.203	K factor**= 2.523	TL(2)= -2.983	LL(2)= N/A

Historical Bac Upgradient W		ta from Insformed Resul
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.001	-6.908
1/8/2003	0.00121	-6.717
4/3/2003	0.001	-6.908
7/9/2003	0.00111	-6.803
10/6/2003	0.001	-6.908
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.00222	-6.110
1/7/2003	0.00201	-6.210
4/2/2003	0.00159	-6.444
7/9/2003	0.00242	-6.024
10/7/2003	0.001	-6.908
1/6/2004	0.001	-6.908
4/7/2004	0.001	-6.908
7/14/2004	0.001	-6.908

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.001	N/A	-6.908	N/A
MW362	Downgradient	Yes	0.00044	7 N/A	-7.713	NO
MW365	Downgradient	No	0.00039	5 N/A	-7.837	N/A
MW368	Downgradient	No	0.00065	7 N/A	-7.328	N/A
MW371	Upgradient	No	0.00049	6 N/A	-7.609	N/A
MW374	Upgradient	No	0.00047	4 N/A	-7.654	N/A
MW375	Sidegradient	No	0.001	N/A	-6.908	N/A
N/A Decu	Its identified as N	Jon Detecto	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.023	S = 0.022	CV(1)= 0.980	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background	X =-4.349	S = 1.109	CV(2) =-0.255	K factor**= 2.523	TL(2)= -1.552	LL(2)=N/A

Historical Bac Upgradient W		ta from ansformed Resul
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.0124	-4.390
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.005	-5.298
10/6/2003	0.005	-5.298
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.05	-2.996
1/7/2003	0.05	-2.996
4/2/2003	0.05	-2.996
7/9/2003	0.00794	-4.836
10/7/2003	0.005	-5.298
1/6/2004	0.005	-5.298
4/7/2004	0.005	-5.298
7/14/2004	0.005	-5.298

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00128	NO	-6.661	N/A
MW362	Downgradient	Yes	0.00107	NO	-6.840	N/A
MW365	Downgradient	Yes	0.00515	NO	-5.269	N/A
MW368	Downgradient	Yes	0.00085	7 NO	-7.062	N/A
MW371	Upgradient	Yes	0.00225	NO	-6.097	N/A
MW374	Upgradient	Yes	0.00111	NO	-6.803	N/A
MW375	Sidegradient	Yes	0.00097	8 NO	-6.930	N/A
N/A - Resu	lts identified as I	Non-Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisHistorical Background ComparisonOxidation-Reduction PotentialUNITS: mVUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 22.281
 S=
 78.889
 CV(1)=3.541
 K factor**= 2.523
 TL(1)= 221.319
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.642
 S=
 1.729
 CV(2)=0.475
 K factor**= 2.523
 TL(2)= 5.106
 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result** Well Number: MW371 Date Collected Result LN(Result) 3/18/2002 4.317 75 4/22/2002 165 5.106 7/15/2002 4.174 65 4/3/2003 -19 #Func! 7/9/2003 4.736 114 10/6/2003 -22 #Func! 1/7/2004 20.5 3.020 4/6/2004 113 4.727 Well Number: MW374 Date Collected Result LN(Result) 3/18/2002 135 4.905 4/2/2003 -56 #Func! #Func! 7/9/2003 -68 10/7/2003 -50 #Func! -85 #Func! 1/6/2004 1.792 4/7/2004 6 7/14/2004 -38 #Func! 10/7/2004 0.000 1

Data

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	314	N/A	5.749	YES
MW362	Downgradient	Yes	365	N/A	5.900	YES
MW365	Downgradient	Yes	385	N/A	5.953	YES
MW368	Downgradient	Yes	330	N/A	5.799	YES
MW371	Upgradient	Yes	401	N/A	5.994	YES
MW374	Upgradient	Yes	349	N/A	5.855	YES
MW375	Sidegradient	Yes	380	N/A	5.940	YES
3.7/1 B	1. 1.1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
	MW359
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.	MW362
	MW365
	MW368
	MW371
	MW374
	MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.619	S= 0.295	CV(1)= 0.045	K factor**= 2.904	TL(1)= 7.475	LL(1)=5.7635
Statistics-Transformed Background Data	X= 1.889	S= 0.046	CV(2) =0.024	K factor**= 2.904	TL(2)= 2.023	LL(2)= 1.7548

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	6.3	1.841					
4/22/2002	6.5	1.872					
7/15/2002	6.5	1.872					
10/8/2002	6.6	1.887					
1/8/2003	6.6	1.887					
4/3/2003	6.9	1.932					
7/9/2003	6.7	1.902					
10/6/2003	7	1.946					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
3/18/2002	5.75	1.749					
10/8/2002	6.6	1.887					
1/7/2003	6.82	1.920					
4/2/2003	6.86	1.926					
7/9/2003	6.7	1.902					
10/7/2003	6.6	1.887					
1/6/2004	6.9	1.932					
4/7/2004	6.58	1.884					

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				

MW377 Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>		
MW359	Downgradien	t Yes	5.99	NO	1.790	N/A		
MW362	Downgradien	t Yes	6.9	NO	1.932	N/A		
MW365	Downgradien	t Yes	6.23	NO	1.829	N/A		
MW368	Downgradien	t Yes	6.34	NO	1.847	N/A		
MW371	Upgradient	Yes	6.47	NO	1.867	N/A		
MW374	Upgradient	Yes	6.57	NO	1.883	N/A		
MW375	Sidegradient	Yes	6.14	NO	1.815	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.262	S = 0.907	CV(1)= 0.718	K factor**= 2.523	TL(1)= 3.549	LL(1)= N/A
Statistics-Transformed Background	X =-0.023	S= 0.752	CV(2)= -32.218	K factor**= 2.523	TL(2)= 1.874	LL(2)=N/A

Historical Bac Upgradient W		ta from ansformed Res
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.408	-0.896
1/8/2003	0.384	-0.957
4/3/2003	0.368	-1.000
7/9/2003	0.587	-0.533
10/6/2003	0.382	-0.962
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	3.04	1.112
1/7/2003	2.83	1.040
4/2/2003	2	0.693
7/9/2003	1.09	0.086
10/7/2003	0.802	-0.221
1/6/2004	0.897	-0.109
4/7/2004	0.689	-0.373
7/14/2004	0.716	-0.334

Data

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW359	Downgradient	t No	0.3	N/A	-1.204	N/A		
MW362	Downgradient	t Yes	0.272	NO	-1.302	N/A		
MW365	Downgradient	t Yes	0.228	NO	-1.478	N/A		
MW368	Downgradient	t Yes	0.532	NO	-0.631	N/A		
MW371	Upgradient	Yes	0.305	NO	-1.187	N/A		
MW374	Upgradient	Yes	0.417	NO	-0.875	N/A		
MW375	Sidegradient	Yes	0.265	NO	-1.328	N/A		
37/1 B	1. 1							

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=183.063 S= 73.222
 CV(1)=0.400
 K factor**=2.523
 TL(1)=367.800
 LL(1)=N/A

 Statistics-Transformed Background
 X=5.146
 S= 0.356
 CV(2)=0.069
 K factor**=2.523
 TL(2)=6.044
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	129	4.860				
4/22/2002	131	4.875				
7/15/2002	127	4.844				
10/8/2002	123	4.812				
1/8/2003	128	4.852				
4/3/2003	144	4.970				
7/9/2003	126	4.836				
10/6/2003	120	4.787				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	336	5.817				
1/7/2003	329	5.796				
4/2/2003	287	5.659				
7/9/2003	181	5.198				
10/7/2003	182	5.204				
1/6/2004	206	5.328				
4/7/2004	182	5.204				
7/14/2004	198	5.288				

Data

Dry/Partially Dry Wells							
Well No.	Gradient						
MW376	Sidegradient						
MW377	Sidegradient						

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	t Yes	31	NO	3.434	N/A	
MW362	Downgradient	t Yes	113	NO	4.727	N/A	
MW365	Downgradient	t Yes	55.2	NO	4.011	N/A	
MW368	Downgradient	t Yes	61.8	NO	4.124	N/A	
MW371	Upgradient	Yes	15.9	NO	2.766	N/A	
MW374	Upgradient	Yes	122	NO	4.804	N/A	
MW375	Sidegradient	Yes	52.8	NO	3.967	N/A	
NI/A D	1. 1		1 . 11		1 / 1.1 /	1 (

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.469	S = 3.153	CV(1)= 0.487	K factor**= 2.523	TL(1)= 14.423	LL(1)=N/A
Statistics-Transformed Background	X =1.794	S = 0.357	CV(2) =0.199	K factor**= 2.523	TL(2)= 2.694	LL(2)=N/A

2							
Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	16.3	2.791					
4/22/2002	8.6	2.152					
7/15/2002	6.7	1.902					
10/8/2002	5	1.609					
1/8/2003	5	1.609					
4/3/2003	5	1.609					
7/9/2003	5	1.609					
10/6/2003	5	1.609					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
10/8/2002	5	1.609					
1/7/2003	5	1.609					
4/2/2003	5	1.609					
7/9/2003	5.6	1.723					
10/7/2003	5	1.609					
1/6/2004	5	1.609					
4/7/2004	11.3	2.425					
7/14/2004	5	1.609					

Data

Dry/Partially Dry Wells								
Well No.	Gradient							
MW376	Sidegradient							
MW377	Sidegradient							

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW359	Downgradient	Yes	44.5	YES	3.795	N/A		
MW362	Downgradient	Yes	32.1	YES	3.469	N/A		
MW365	Downgradient	Yes	60.1	YES	4.096	N/A		
MW368	Downgradient	Yes	148	YES	4.997	N/A		
MW371	Upgradient	Yes	34.1	YES	3.529	N/A		
MW374	Upgradient	Yes	13.4	NO	2.595	N/A		
MW375	Sidegradient	Yes	23.2	YES	3.144	N/A		
N/A - Resu	lts identified as l	Non-Detects	during lat	ooratory analysis or	data validatio	n and were not		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

	Wells with Exceedances
	MW359
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated	MW362
concentration with respect to historical background data.	MW365
	MW368
	MW371
	MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisHistorical Background ComparisonTotal Organic Carbon (TOC)UNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 17.631
 S= 24.314
 CV(1)=1.379
 K factor**= 2.523
 TL(1)= 78.977
 LL(1)=N/A

 Statistics-Transformed Background
 X= 2.318
 S= 0.979
 CV(2)=0.422
 K factor**= 2.523
 TL(2)= 4.788
 LL(2)=N/A

 Data
 Lt
 Lt

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	11.1	2.407				
4/22/2002	7	1.946				
7/15/2002	4.1	1.411				
10/8/2002	6	1.792				
1/8/2003	5.3	1.668				
4/3/2003	5.3	1.668				
7/9/2003	2.9	1.065				
10/6/2003	3.2	1.163				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	90	4.500				
1/7/2003	64	4.159				
4/2/2003	25	3.219				
7/9/2003	16	2.773				
10/7/2003	13	2.565				
1/6/2004	10	2.303				
4/7/2004	7.2	1.974				
7/14/2004	12	2.485				

Dry/Partially Dry Wells							
Well No.	Gradient						
MW376	Sidegradient						
MW377	Sidegradient						

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	0.617	N/A	-0.483	NO	
MW362	Downgradient	Yes	2.52	N/A	0.924	NO	
MW365	Downgradient	Yes	1.83	N/A	0.604	NO	
MW368	Downgradient	Yes	1.72	N/A	0.542	NO	
MW371	Upgradient	Yes	3.13	N/A	1.141	NO	
MW374	Upgradient	Yes	2.63	N/A	0.967	NO	
MW375	Sidegradient	Yes	1.07	N/A	0.068	NO	
N/A - Resi	ults identified as l	Non-Detects	during lal	poratory analysis or	· data validatio	n and were not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 214.094 S= 231.089 CV(1)=1.079
 K factor**= 2.523
 TL(1)= 797.131
 LL(1)=N/A

Statistics-Transformed Background X=4.867 S= 1.065 CV(2)=0.219 Data

Historical Background Data from Upgradient Wells with Transformed Resu						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	50	3.912				
4/22/2002	105	4.654				
7/15/2002	70	4.248				
10/8/2002	52	3.951				
1/8/2003	20.2	3.006				
4/3/2003	104	4.644				
7/9/2003	34.2	3.532				
10/6/2003	46.1	3.831				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	903	6.806				
1/7/2003	539	6.290				
4/2/2003	295	5.687				
7/9/2003	272	5.606				
10/7/2003	197	5.283				
1/6/2004	330	5.799				
4/7/2004	183	5.209				
7/14/2004	225	5.416				

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

TL(2)= 7.554

LL(2)=N/A

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	3.36	N/A	1.212	NO
MW362	Downgradient	t Yes	14.4	N/A	2.667	NO
MW365	Downgradient	t Yes	19.3	N/A	2.960	NO
MW368	Downgradient	t Yes	7.58	N/A	2.026	NO
MW371	Upgradient	Yes	5.48	N/A	1.701	NO
MW374	Upgradient	Yes	13.4	N/A	2.595	NO
MW375	Sidegradient	Yes	3.9	N/A	1.361	NO
NT/A D	1. 1	T D	1		1 . 1.1	1 .

K factor=** 2.523

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.055	S = 0.072	CV(1)= 1.319	K factor**= 2.523	TL(1)= 0.237	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.438	S = 0.912	CV(2) =-0.265	K factor**= 2.523	TL(2)= -1.138	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	0.025	-3.689					
4/22/2002	0.025	-3.689					
7/15/2002	0.025	-3.689					
10/8/2002	0.02	-3.912					
1/8/2003	0.02	-3.912					
4/3/2003	0.02	-3.912					
7/9/2003	0.02	-3.912					
10/6/2003	0.02	-3.912					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
10/8/2002	0.2	-1.609					
1/7/2003	0.2	-1.609					
4/2/2003	0.2	-1.609					
7/9/2003	0.02	-3.912					
10/7/2003	0.02	-3.912					
1/6/2004	0.02	-3.912					
4/7/2004	0.02	-3.912					
7/14/2004	0.02	-3.912					

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	: No	0.02	N/A	-3.912	N/A
MW362	Downgradient	No	0.02	N/A	-3.912	N/A
MW365	Downgradient	No	0.02	N/A	-3.912	N/A
MW368	Downgradient	No	0.02	N/A	-3.912	N/A
MW371	Upgradient	Yes	0.00566	N/A	-5.174	NO
MW374	Upgradient	No	0.02	N/A	-3.912	N/A
MW375	Sidegradient	No	0.02	N/A	-3.912	N/A
	1 1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.060	S = 0.083	CV(1)= 1.380	K factor**= 2.523	TL(1)= 0.270	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.259	S = 0.840	CV(2) =-0.258	K factor**= 2.523	TL(2)= -1.140	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	0.1	-2.303					
4/22/2002	0.1	-2.303					
7/15/2002	0.1	-2.303					
10/8/2002	0.025	-3.689					
1/8/2003	0.035	-3.352					
4/3/2003	0.035	-3.352					
7/9/2003	0.0376	-3.281					
10/6/2003	0.02	-3.912					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
10/8/2002	0.025	-3.689					
1/7/2003	0.35	-1.050					
4/2/2003	0.035	-3.352					
7/9/2003	0.02	-3.912					
10/7/2003	0.02	-3.912					
1/6/2004	0.02	-3.912					
4/7/2004	0.02	-3.912					
7/14/2004	0.02	-3.912					

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.02	N/A	-3.912	N/A
MW362	Downgradient	No	0.02	N/A	-3.912	N/A
MW365	Downgradient	Yes	0.00407	N/A	-5.504	NO
MW368	Downgradient	No	0.02	N/A	-3.912	N/A
MW371	Upgradient	Yes	0.00331	N/A	-5.711	NO
MW374	Upgradient	No	0.02	N/A	-3.912	N/A
MW375	Sidegradient	No	0.02	N/A	-3.912	N/A
N/A Deer	Its identified as I	Jan Dataata	طيبينية مراملة	anatamy analyzaia au	. data validatia	n and more not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.625	S= 0.774	CV(1)= 1.239	K factor**= 2.523	TL(1)= 2.578	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.973	S = 0.935	CV(2) =-0.961	K factor**= 2.523	TL(2)= 1.386	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			

Date Collected	Result	LN(Result)
3/18/2002	0.255	-1.366
4/22/2002	0.2	-1.609
7/15/2002	0.322	-1.133
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/8/2003	0.2	-1.609
10/6/2003	0.689	-0.373
XX7 11 X7 1	100000	
Well Number:	MW372	
Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.959
Date Collected	Result	()
Date Collected 3/19/2002	Result 2.61	0.959
Date Collected 3/19/2002 4/23/2002	Result 2.61 0.2	0.959 -1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 2.61 0.2 1.14	0.959 -1.609 0.131
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 2.61 0.2 1.14 0.862	0.959 -1.609 0.131 -0.149
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2.61 0.2 1.14 0.862 2.32	0.959 -1.609 0.131 -0.149 0.842

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.05	N/A	-2.996	N/A
MW360	Downgradient	Yes	0.09	N/A	-2.408	NO
MW363	Downgradient	No	0.05	N/A	-2.996	N/A
MW366	Downgradient	No	0.05	N/A	-2.996	N/A
MW369	Upgradient	Yes	0.0718	N/A	-2.634	NO
MW372	Upgradient	No	0.05	N/A	-2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.985	S = 0.825	CV(1)= 0.838	K factor**= 2.523	TL(1)= 3.067	LL(1)= N/A
Statistics-Transformed Background	X= -0.430	S= 0.990	CV(2) =-2.302	K factor**= 2.523	TL(2)= 2.068	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	2	0.693			
4/22/2002	2	0.693			

2

0.2

0.2

0.2

0.2

0.2

MW372

Result

2

2

2

0.492

0.492

0.6

0.57

0.604

7/15/2002

10/8/2002

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.338	NO	-1.085	N/A
MW360	Downgradient	Yes	0.019	NO	-3.963	N/A
MW363	Downgradient	Yes	0.0166	NO	-4.098	N/A
MW366	Downgradient	Yes	0.0592	NO	-2.827	N/A
MW369	Upgradient	Yes	0.0186	NO	-3.985	N/A
MW372	Upgradient	Yes	1.27	NO	0.239	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.693

-1.609 -1.609

-1.609

-1.609

-1.609

0.693

0.693

0.693

-0.709

-0.709

-0.511

-0.562 -0.504

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.000	S = 0.000	CV(1)=0.000	K factor**= 2.523	TL(1)= 1.000	LL(1)= N/A
Statistics-Transformed Background Data	X = 0.000	S = 0.000	CV(2)= #Num!	K factor**= 2.523	TL(2)= 0.000	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW360

Well Number:	MW 369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/8/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 1	0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.468	NO	-0.759	N/A
MW360	Downgradient	Yes	0.155	NO	-1.864	N/A
MW363	Downgradient	Yes	0.0982	NO	-2.321	N/A
MW366	Downgradient	Yes	0.526	NO	-0.642	N/A
MW369	Upgradient	Yes	0.323	NO	-1.130	N/A
MW372	Upgradient	Yes	0.518	NO	-0.658	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 32.763 S	= 9.391	CV(1)= 0.287	K factor**= 2.523	TL(1)= 56.456	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.449 S	= 0.299	CV(2)= 0.087	K factor**= 2.523	TL(2)= 4.202	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	29.5	3.384			
4/22/2002	29.8	3.395			
7/15/2002	25.3	3.231			
10/8/2002	21.9	3.086			
1/8/2003	20.9	3.040			
4/3/2003	22.2	3.100			
7/8/2003	22.9	3.131			
10/6/2003	21.7	3.077			
Well Number:	MW372				

Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	41.5	3.726
4/23/2002	43.6	3.775
7/16/2002	40.4	3.699
10/8/2002	38.8	3.658
1/7/2003	41.1	3.716
4/2/2003	42.9	3.759
7/9/2003	35.1	3.558
10/7/2003	46.6	3.842

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	23.6	NO	3.161	N/A	
MW360	Downgradient	Yes	17.2	NO	2.845	N/A	
MW363	Downgradient	Yes	28.8	NO	3.360	N/A	
MW366	Downgradient	Yes	28.4	NO	3.346	N/A	
MW369	Upgradient	Yes	15.3	NO	2.728	N/A	
MW372	Upgradient	Yes	65	YES	4.174	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =44.119 S = 4.554	CV(1)= 0.103	K factor**= 2.523	TL(1)= 55.607	LL(1)=N/A
Statistics-Transformed Background Data	X =3.782 S = 0.099	CV(2) =0.026	K factor**= 2.523	TL(2)= 4.033	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
7/15/2002	48.3	3.877				
10/8/2002	47.7	3.865				
1/8/2003	45.7	3.822				
4/3/2003	47.4	3.859				

55.9

47.4

45.5

43.4

MW372

Result

39.8

39.4

39.2

39.8

43.4

40

42

41

7/8/2003

10/6/2003

1/7/2004

4/7/2004

Well Number:

Date Collected

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

1/5/2004

4/5/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	32.1	NO	3.469	N/A	
MW360	Downgradient	Yes	7.4	NO	2.001	N/A	
MW363	Downgradient	Yes	28.5	NO	3.350	N/A	
MW366	Downgradient	Yes	40.5	NO	3.701	N/A	
MW369	Upgradient	Yes	28.3	NO	3.343	N/A	
MW372	Upgradient	Yes	39.1	NO	3.666	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.024

3.859

3.818

3.770

3.684

3.714

3.674

3.669

3.684

3.689

3.770

3.738

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.021	CV(1)= 0.845	K factor**= 2.523	TL(1)= 0.077	LL(1)= N/A
Statistics-Transformed Background Data	X= -4.090	S = 1.006	CV(2) =-0.246	K factor**= 2.523	TL(2)= -1.553	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	0.025	-3.689				
4/22/2002	0.025	-3.689				
7/15/2002	0.025	-3.689				

0.00938

0.00548

0.00587

0.0541

0.0689

MW372

Result

0.025

0.025

0.025

0.00158

0.0147

0.0116

0.0653

0.00788

-4.669

-5.207

-5.138

-2.917

-2.675

-3.689

-3.689

-3.689

-6.450

-4.220

-4.457

-2.729

-4.843

LN(Result)

10/8/2002

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	0.001	N/A	-6.908	N/A	
MW360	Downgradient	Yes	0.00138	NO	-6.586	N/A	
MW363	Downgradient	Yes	0.000949	9 NO	-6.960	N/A	
MW366	Downgradient	No	0.001	N/A	-6.908	N/A	
MW369	Upgradient	Yes	0.0045	NO	-5.404	N/A	
MW372	Upgradient	No	0.001	N/A	-6.908	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =482.856 S = 57.603	CV(1)= 0.119	K factor**= 2.523	TL(1)= 628.189	LL(1)=N/A
Statistics-Transformed Background Data	X = 6.173 S = 0.123	CV(2)=0.020	K factor**= 2.523	TL(2)= 6.484	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	388	5.961
4/22/2002	404	6.001
7/15/2002	394	5.976
10/8/2002	403	5.999
1/8/2003	520	6.254
4/3/2003	487	6.188
7/8/2003	478	6.170
10/6/2003	476	6.165
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.230
Date Collected	Result	
Date Collected 3/19/2002	Result 508	6.230
Date Collected 3/19/2002 4/23/2002	Result 508 501	6.230 6.217
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 508 501 507	6.230 6.217 6.229
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 508 501 507 495	6.230 6.217 6.229 6.205
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 508 501 507 495 508.7	6.230 6.217 6.229 6.205 6.232
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 508 501 507 495 508.7 515	6.230 6.217 6.229 6.205 6.232 6.244

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	412	NO	6.021	N/A	
MW360	Downgradient	Yes	391	NO	5.969	N/A	
MW363	Downgradient	Yes	440	NO	6.087	N/A	
MW366	Downgradient	Yes	460	NO	6.131	N/A	
MW369	Upgradient	Yes	378	NO	5.935	N/A	
MW372	Upgradient	Yes	760	YES	6.633	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.010	CV(1)= 0.400	K factor**= 2.523	TL(1)= 0.050	LL(1)=N/A
Statistics-Transformed Background	X= -3.742	S= 0.307	CV(2) =-0.082	K factor**= 2.523	TL(2)= -2.967	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW369						
Date Collected	Result	LN(Result)					
3/18/2002	0.025	-3.689					
4/22/2002	0.025	-3.689					
7/15/2002	0.05	-2.996					
10/8/2002	0.02	-3.912					
1/8/2003	0.02	-3.912					
4/3/2003	0.02	-3.912					
7/8/2003	0.02	-3.912					
10/6/2003	0.02	-3.912					

MW372

Result

0.025

0.025

0.05

0.02

0.02

0.02

0.02

0.02

Well Number: Date Collected

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to
1, assume normal distribution and
continue with statistical analysis
utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.00129	NO	-6.653	N/A	
MW360	Downgradient	Yes	0.00193	NO	-6.250	N/A	
MW363	Downgradient	Yes	0.00116	NO	-6.759	N/A	
MW366	Downgradient	Yes	0.00072	2 NO	-7.233	N/A	
MW369	Upgradient	Yes	0.0012	NO	-6.725	N/A	
MW372	Upgradient	Yes	0.00080	9 NO	-7.120	N/A	
NI/A Dam	14- 11	I. D. t. t.	4				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

LN(Result)

-3.689

-3.689

-2.996

-3.912

-3.912

-3.912

-3.912 -3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.781	S= 1.351	CV(1)= 0.759	K factor**= 2.523	TL(1)= 5.190	LL(1)= N/A
Statistics-Transformed Background Data	X= 0.228	S= 1.065	CV(2)= 4.665	K factor**= 2.523	TL(2)= 2.915	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	5.41	1.688				
4/22/2002	1.57	0.451				
7/15/2002	0.8	-0.223				
10/8/2002	1.09	0.086				
1/8/2003	2.69	0.990				

2.04

1.19

1.78

MW372

Result

3.89

0.05

1.33

2.66

0.4

0.91

1.42

1.26

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	4.53	NO	1.511	N/A	
MW360	Downgradient	Yes	1.9	NO	0.642	N/A	
MW363	Downgradient	Yes	0.99	NO	-0.010	N/A	
MW366	Downgradient	Yes	3	NO	1.099	N/A	
MW369	Upgradient	Yes	3.17	NO	1.154	N/A	
MW372	Upgradient	Yes	2.4	NO	0.875	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.713

0.174

0.577

1.358

-2.996

0.285

0.978

-0.916

-0.094

0.351

0.231

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =285.188 S = 44.908	CV(1)= 0.157	K factor**= 2.523	TL(1)= 398.489	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.640 S = 0.175	CV(2)= 0.031	K factor**= 2.523	TL(2)= 6.080	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
a 14 0 10 0 0 0	1 = 2					

Date Collected	Result	LN(Result)
3/18/2002	173	5.153
4/22/2002	246	5.505
7/15/2002	232	5.447
10/8/2002	275	5.617
1/8/2003	269	5.595
4/3/2003	250	5.521
7/8/2003	295	5.687
10/6/2003	276	5.620
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 5.687
Date Collected	Result	()
Date Collected 3/19/2002	Result 295	5.687
Date Collected 3/19/2002 4/23/2002	Result 295 322	5.687 5.775
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 295 322 329	5.687 5.775 5.796
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 295 322 329 290	5.687 5.775 5.796 5.670
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 295 322 329 290 316	5.687 5.775 5.796 5.670 5.756

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	219	NO	5.389	N/A	
MW360	Downgradient	Yes	239	NO	5.476	N/A	
MW363	Downgradient	Yes	274	NO	5.613	N/A	
MW366	Downgradient	Yes	257	NO	5.549	N/A	
MW369	Upgradient	Yes	194	NO	5.268	N/A	
MW372	Upgradient	Yes	481	YES	6.176	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 7.385	S= 6.991	CV(1)= 0.947	K factor**= 2.523	TL(1)= 25.024	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.358	S = 1.323	CV(2)= 0.974	K factor**= 2.523	TL(2)= 4.697	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Data Callastad	Docult	I N(Pogult)			

Result	LN(Result)
0.656	-0.422
0.695	-0.364
7.1	1.960
21.5	3.068
18.5	2.918
14.9	2.701
11.3	2.425
14.9	2.701
MW372	
Result	LN(Result)
5.95	1.783
0.792	-0.233
1.78	0.577
0.776	-0.254
3.55	1.267
5.02	1.613
10	2.303
	0.656 0.695 7.1 21.5 18.5 14.9 11.3 14.9 MW372 Result 5.95 0.792 1.78 0.776 3.55

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.1	N/A	-2.303	N/A
MW360	Downgradient	Yes	0.195	NO	-1.635	N/A
MW363	Downgradient	No	0.1	N/A	-2.303	N/A
MW366	Downgradient	No	0.1	N/A	-2.303	N/A
MW369	Upgradient	Yes	0.124	NO	-2.087	N/A
MW372	Upgradient	No	0.1	N/A	-2.303	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =12.864 S = 3.505	CV(1)= 0.272	K factor**= 2.523	TL(1)= 21.707	LL(1)=N/A
Statistics-Transformed Background Data	X =2.517 S = 0.290	CV(2)= 0.115	K factor**= 2.523	TL(2)= 3.248	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			

Date Collected	Result	LN(Result)
3/18/2002	11.4	2.434
4/22/2002	12	2.485
7/15/2002	10	2.303
10/8/2002	8.62	2.154
1/8/2003	7.89	2.066
4/3/2003	7.97	2.076
7/8/2003	10.3	2.332
10/6/2003	9.14	2.213
*** 11 ** 1		
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 2.754
Date Collected	Result	
Date Collected 3/19/2002	Result 15.7	2.754
Date Collected 3/19/2002 4/23/2002	Result 15.7 16.6	2.754 2.809
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 15.7 16.6 15.4	2.754 2.809 2.734
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 15.7 16.6 15.4 15.8	2.754 2.809 2.734 2.760
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 15.7 16.6 15.4 15.8 15.8	2.754 2.809 2.734 2.760 2.760

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	9.93	NO	2.296	N/A
MW360	Downgradient	Yes	6.96	NO	1.940	N/A
MW363	Downgradient	Yes	11.5	NO	2.442	N/A
MW366	Downgradient	Yes	12.2	NO	2.501	N/A
MW369	Upgradient	Yes	6.41	NO	1.858	N/A
MW372	Upgradient	Yes	24.1	YES	3.182	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.413	S= 0.274	CV(1)= 0.664	K factor**= 2.523	TL(1)= 1.105	LL(1)= N/A
Statistics-Transformed Background Data	X= -1.226	S = 1.008	CV(2) =-0.822	K factor**= 2.523	TL(2)= 1.317	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	0.034	-3.381			
4/22/2002	0.062	-2.781			
7/15/2002	0.436	-0.830			
10/8/2002	0.867	-0.143			
1/8/2003	0.828	-0.189			
4/3/2003	0.672	-0.397			
7/8/2003	0.321	-1.136			

0.714

MW372

Result

0.205

0.345

0.21

0.0539

0.537

0.415

0.654

0.254

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00314	NO	-5.764	N/A
MW360	Downgradient	Yes	0.0172	NO	-4.063	N/A
MW363	Downgradient	Yes	0.149	NO	-1.904	N/A
MW366	Downgradient	Yes	0.00137	NO	-6.593	N/A
MW369	Upgradient	Yes	0.00561	NO	-5.183	N/A
MW372	Upgradient	No	0.005	N/A	-5.298	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-0.337

-1.585

-1.064

-1.561

-2.921

-0.622

-0.879

-0.425 -1.370

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.010	S= 0.012	CV(1)= 1.199	K factor**= 2.523	TL(1)= 0.040	LL(1)=N/A
Statistics-Transformed Background Data	X= -5.698	S= 1.607	CV(2) =-0.282	K factor**= 2.523	TL(2)= -1.643	LL(2)= N/A

	kground Data from fells with Transformed Result
Well Number	MW369

well Number:	MW 369	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.001	-6.908
1/8/2003	0.001	-6.908
4/3/2003	0.001	-6.908
7/8/2003	0.001	-6.908
10/6/2003	0.001	-6.908
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	· · · · · ·
Date Collected 3/19/2002	Result 0.025	-3.689
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.025	-3.689 -3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.025 0.001	-3.689 -3.689 -3.689 -6.908
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.025 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.025 0.025 0.001 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.001	N/A	-6.908	N/A
MW360	Downgradient	Yes	0.00031	N/A	-8.079	NO
MW363	Downgradient	No	0.001	N/A	-6.908	N/A
MW366	Downgradient	No	0.001	N/A	-6.908	N/A
MW369	Upgradient	No	0.00025	9 N/A	-8.259	N/A
MW372	Upgradient	No	0.00029	2 N/A	-8.139	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S= 0.021	CV(1)= 0.910	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.246	S= 1.075	CV(2) =-0.253	K factor**= 2.523	TL(2)= -1.535	LL(2)= N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/8/2003	0.013	-4.343
10/6/2003	0.0104	-4.566
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	
Date Collected 3/19/2002	Result 0.05	-2.996
Date Collected 3/19/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00106	NO	-6.849	N/A
MW360	Downgradient	Yes	0.00242	NO	-6.024	N/A
MW363	Downgradient	Yes	0.0163	NO	-4.117	N/A
MW366	Downgradient	Yes	0.00067	5 NO	-7.301	N/A
MW369	Upgradient	Yes	0.00309	NO	-5.780	N/A
MW372	Upgradient	Yes	0.00097	2 NO	-6.936	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 74.563	S= 94.243	CV(1)= 1.264	K factor**= 2.523	TL(1)= 312.337	LL(1)= N/A
Statistics-Transformed Background Data	X= 4.554	S= 0.784	CV(2)= 0.172	K factor**= 2.523	TL(2)= 5.371	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	215	5.371
4/22/2002	110	4.700
7/15/2002	20	2.996
1/8/2003	-5	#Func!
4/3/2003	-18	#Func!
7/8/2003	-67	#Func!
10/6/2003	-1	#Func!
1/7/2004	55	4.007
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.347
Date Collected	Result	
Date Collected 3/19/2002	Result 210	5.347
Date Collected 3/19/2002 4/23/2002	Result 210 65	5.347 4.174
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 210 65 215	5.347 4.174 5.371
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 210 65 215 185	5.347 4.174 5.371 5.220
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 210 65 215 185 45	5.347 4.174 5.371 5.220 3.807
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 210 65 215 185 45 65	5.347 4.174 5.371 5.220 3.807 4.174

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	407	N/A	6.009	YES
MW360	Downgradient	Yes	460	N/A	6.131	YES
MW363	Downgradient	Yes	377	N/A	5.932	YES
MW366	Downgradient	Yes	395	N/A	5.979	YES
MW369	Upgradient	Yes	352	N/A	5.864	YES
MW372	Upgradient	Yes	378	N/A	5.935	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
The test well(a) listed exceeded the Upper Televence Limit, which is evidence of eleveted	MW357
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated	MW360
concentration with respect to historical background data.	MW363
	MW366
	MW369
	MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.274	S= 0.194	CV(1)= 0.031	K factor**= 2.904	TL(1)= 6.837	LL(1)=5.7114
Statistics-Transformed Background Data	X= 1.836	S = 0.031	CV(2)= 0.017	K factor**= 2.904	TL(2)= 1.925	LL(2)= 1.7467

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					

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Date Collected	Result	LN(Result)
3/18/2002	6.1	1.808
4/22/2002	6.1	1.808
7/15/2002	6.1	1.808
10/8/2002	6.5	1.872
1/8/2003	6.5	1.872
4/3/2003	6.6	1.887
7/8/2003	6.5	1.872
10/6/2003	6.5	1.872
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 1.808
Date Collected	Result	,
Date Collected 3/19/2002	Result 6.1	1.808
Date Collected 3/19/2002 4/23/2002	Result 6.1 6.12	1.808 1.812
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 6.1 6.12 6.1	1.808 1.812 1.808
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 6.1 6.12 6.1 6.06	1.808 1.812 1.808 1.802
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 6.1 6.12 6.1 6.06 6.26	1.808 1.812 1.808 1.802 1.834
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 6.1 6.12 6.1 6.06 6.26 6.15	1.808 1.812 1.808 1.802 1.834 1.816

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW357	Downgradien	t Yes	6.08	NO	1.805	N/A
MW360	Downgradien	t Yes	6.14	NO	1.815	N/A
MW363	Downgradien	t Yes	6.08	NO	1.805	N/A
MW366	Downgradien	t Yes	6.11	NO	1.810	N/A
MW369	Upgradient	Yes	6.09	NO	1.807	N/A
	Upgradient	Yes	5.82	NO	1.761	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.663	S= 0.488	CV(1)= 0.293	K factor**= 2.523	TL(1)= 2.895	LL(1)=N/A
Statistics-Transformed Background Data	X= 0.456	S = 0.362	CV(2)= 0.794	K factor**= 2.523	TL(2)= 1.368	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	2	0.693				
4/22/2002	2.21	0.793				
7/15/2002	2	0.693				
10/8/2002	0.966	-0.035				
1/8/2003	0.727	-0.319				
4/3/2003	0.8	-0.223				
7/8/2003	1.62	0.482				
10/6/2003	1.14	0.131				
Well Number:	MW372					
Date Collected	Result	LN(Result)				
3/19/2002	2.04	0.713				
4/23/2002	2.03	0.708				
7/16/2002	2	0.693				
10/8/2002	1.54	0.432				
1/7/2003	1.88	0.631				
4/2/2003	2.09	0.737				

1.78

1.79

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	1.52	NO	0.419	N/A	
MW360	Downgradient	Yes	0.62	NO	-0.478	N/A	
MW363	Downgradient	Yes	2.01	NO	0.698	N/A	
MW366	Downgradient	Yes	1.74	NO	0.554	N/A	
MW369	Upgradient	Yes	0.531	NO	-0.633	N/A	
MW372	Upgradient	Yes	2.16	NO	0.770	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.577

0.582

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 45.100	S= 11.875	CV(1)= 0.263	K factor**= 2.523	TL(1)= 75.061	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.780	S = 0.242	CV(2) =0.064	K factor**= 2.523	TL(2)= 4.390	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	35.7	3.575				
4/22/2002	37.6	3.627				
7/15/2002	42.4	3.747				
10/8/2002	66.9	4.203				
1/8/2003	67.9	4.218				
4/3/2003	61.8	4.124				
7/8/2003	45.6	3.820				
10/6/2003	59.1	4.079				
Well Number:	MW372					
Date Collected	Result	LN(Result)				
3/19/2002	37.2	3.616				
4/23/2002	38.6	3.653				
7/16/2002	35.6	3.572				
10/8/2002	37.5	3.624				

34.1

34.4

44.1

43.1

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	37.3	NO	3.619	N/A	
MW360	Downgradient	Yes	51.2	NO	3.936	N/A	
MW363	Downgradient	Yes	40.6	NO	3.704	N/A	
MW366	Downgradient	Yes	42.9	NO	3.759	N/A	
MW369	Upgradient	Yes	46.4	NO	3.837	N/A	
MW372	Upgradient	Yes	62.7	NO	4.138	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.529

3.538

3.786

3.764

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =45.031	S = 33.919	CV(1)= 0.753	K factor**= 2.523	TL(1)= 130.609	LL(1)=N/A
Statistics-Transformed Background	X= 3.420	S = 0.981	CV(2)= 0.287	K factor**= 2.523	TL(2)= 5.894	LL(2)=N/A

Historical Bac Upgradient W	0	ta from ansformed Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	15.5	2.741
4/22/2002	15.8	2.760
7/15/2002	13.8	2.625
10/8/2002	6.9	1.932
1/8/2003	10.5	2.351
4/3/2003	10.5	2.351
7/8/2003	10.9	2.389

10/6/2003	16.3	2.791
Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	71.7	4.272
4/23/2002	74.7	4.313
7/16/2002	74.1	4.305
10/8/2002	70.5	4.256
1/7/2003	75.8	4.328
4/2/2003	81.8	4.404
7/9/2003	83.6	4.426
10/7/2003	88.1	4.478

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Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	41.2	NO	3.718	N/A
MW360	Downgradient	Yes	10.3	NO	2.332	N/A
MW363	Downgradient	Yes	31.9	NO	3.463	N/A
MW366	Downgradient	Yes	44.3	NO	3.791	N/A
MW369	Upgradient	Yes	8.66	NO	2.159	N/A
MW372	Upgradient	Yes	147	YES	4.990	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

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Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 20.821	S= 18.044	CV(1)= 0.867	K factor**= 2.523	TL(1)= 66.344	LL(1)= N/A
Statistics-Transformed Background Data	X= 2.770	S= 1.150	CV(2)= 0.415	K factor**= 2.523	TL(2)= 3.972	LL(2)=N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	41.7	3.731
4/22/2002	53.1	3.972
7/15/2002	18.1	2.896
10/8/2002	16.4	2.797
1/8/2003	3.49	1.250
4/3/2003	9.34	2.234
7/8/2003	17.5	2.862
10/6/2003	17	2.833
Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	44.8	3.802
4/23/2002	0.802	-0.221
7/16/2002	19.8	2.986
10/8/2002	46.1	3.831
1/7/2003	-0.973	#Func!
4/2/2003	9.07	2.205
7/9/2003	0	#Func!
10/7/2003	36.9	3.608

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	26.7	NO	3.285	N/A
MW360	Downgradient	No	-8.87	N/A	#Error	N/A
MW363	Downgradient	No	-1.48	N/A	#Error	N/A
MW366	Downgradient	Yes	59	NO	4.078	N/A
MW369	Upgradient	Yes	67.7	YES	4.215	N/A
MW372	Upgradient	Yes	66.6	YES	4.199	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW369 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 3.513	S = 4.307	CV(1)= 1.226	K factor**= 2.523	TL(1)= 14.378	LL(1)=N/A
Statistics-Transformed Background Data	X= 0.851	S= 0.828	CV(2)= 0.973	K factor**= 2.523	TL(2)= 2.940	LL(2)=N/A

Historical Bac Upgradient W	0	ta from ansformed Result
Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1.7	0.531
4/22/2002	1.6	0.470
7/15/2002	3.1	1.131
10/8/2002	17.7	2.874
1/8/2003	9	2.197
4/3/2003	4	1.386
7/8/2003	4.9	1.589

2.4

MW372

Result

1

1

1

1.6

1.5

3

1.5

1.2

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.414	N/A	-0.882	NO
MW360	Downgradient	Yes	1.28	N/A	0.247	NO
MW363	Downgradient	Yes	1.5	N/A	0.405	NO
MW366	Downgradient	Yes	1.13	N/A	0.122	NO
MW369	Upgradient	Yes	0.98	N/A	-0.020	NO
MW372	Upgradient	Yes	1.39	N/A	0.329	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.875

0.000

0.182

0.000

0.000

0.470

0.405

1.099

0.405

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 67.963	S= 64.316	CV(1)= 0.946	K factor**= 2.523	TL(1)= 230.231	LL(1)=N/A
Statistics-Transformed Background	X= 3.772	S= 1.023	CV(2)= 0.271	K factor**= 2.523	TL(2)= 6.353	LL(2)=N/A

Historical Bac Upgradient W	kground Da ells with Tr	ita from ansformed Result
Well Number:	MW369	
Date Collected	Result	LN(Result)

Date Collected	Result	LN(Result)
3/18/2002	50	3.912
4/22/2002	50	3.912
7/15/2002	81	4.394
10/8/2002	202	5.308
1/8/2003	177	5.176
4/3/2003	93.1	4.534
7/8/2003	17.5	2.862
10/6/2003	37.5	3.624
Well Number:	MW372	
wen Number.	IVI VV 372	
Date Collected		LN(Result)
		LN(Result) 5.215
Date Collected	Result	()
Date Collected 3/19/2002	Result 184	5.215
Date Collected 3/19/2002 4/23/2002	Result 184 50	5.215 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 184 50 50	5.215 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 184 50 50 50	5.215 3.912 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 184 50 50 50 10	5.215 3.912 3.912 3.912 2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 184 50 50 50 10 12.7	5.215 3.912 3.912 3.912 2.303 2.542

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	6	NO	1.792	N/A
MW360	Downgradient	No	10	N/A	2.303	N/A
MW363	Downgradient	Yes	12.4	NO	2.518	N/A
MW366	Downgradient	Yes	5.82	NO	1.761	N/A
MW369	Upgradient	Yes	12.7	NO	2.542	N/A
MW372	Upgradient	Yes	6.62	NO	1.890	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.116	S= 0.173	CV(1)= 1.490	K factor**= 2.523	TL(1)= 0.552	LL(1)=N/A
Statistics-Transformed Background Data	X= -2.729	S= 1.014	CV(2) =-0.371	K factor**= 2.523	TL(2)= -0.172	LL(2)= N/A

Historical Bac Upgradient W	kground Dរ ells with Tr	nta from ransformed Result
Well Number:	MW369	
Data Callastad	Dequit	I N(D agult)

Date Collected	Result	LN(Result)
3/18/2002	0.1	-2.303
4/22/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -0.322
Date Collected	Result	
Date Collected 3/19/2002	Result 0.725	-0.322
Date Collected 3/19/2002 4/23/2002	Result 0.725 0.1	-0.322 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.725 0.1 0.1	-0.322 -2.303 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.725 0.1 0.1 0.025	-0.322 -2.303 -2.303 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.725 0.1 0.1 0.025 0.035	-0.322 -2.303 -2.303 -3.689 -3.352

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00333	N/A	-5.705	NO
MW360	Downgradient	Yes	0.00379	N/A	-5.575	NO
MW363	Downgradient	No	0.02	N/A	-3.912	N/A
MW366	Downgradient	No	0.02	N/A	-3.912	N/A
MW369	Upgradient	No	0.02	N/A	-3.912	N/A
MW372	Upgradient	Yes	0.00334	N/A	-5.702	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Acetone UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 51.625	S = 137.813	8 CV(1)=2.670	K factor**= 2.523	TL(1)= 399.340	LL(1)= N/A
Statistics-Transformed Background Data	X= 2.777	S = 1.127	CV(2)= 0.406	K factor**= 2.523	TL(2)= 5.621	LL(2)=N/A

	kground Data from ells with Transformed Result
Well Number:	MW370

Date Collected	Result	LN(Result)
3/17/2002	18	2.890
4/23/2002	110	4.700
7/15/2002	10	2.303
10/8/2002	18	2.890
1/8/2003	10	2.303
4/3/2003	10	2.303
7/9/2003	10	2.303
10/6/2003	10	2.303
*** 11 > * 1		
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 2.197
Date Collected	Result	()
Date Collected 3/18/2002	Result 9	2.197
Date Collected 3/18/2002 4/23/2002	Result 9 560	2.197 6.328
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 9 560 10	2.197 6.328 2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 9 560 10 10	2.197 6.328 2.303 2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 9 560 10 10 10	2.197 6.328 2.303 2.303 2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 9 560 10 10 10 10	2.197 6.328 2.303 2.303 2.303 2.303

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.27	N/A	0.820	NO
MW361	Downgradient	No	5	N/A	1.609	N/A
MW364	Downgradient	No	5	N/A	1.609	N/A
MW367	Downgradient	No	5	N/A	1.609	N/A
MW370	Upgradient	No	5	N/A	1.609	N/A
MW373	Upgradient	No	5	N/A	1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.140	S= 0.780	CV(1)= 0.684	K factor**= 2.523	TL(1)= 3.108	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.235	S= 1.006	CV(2) =-4.287	K factor**= 2.523	TL(2)= 2.303	LL(2)=N/A

Historical Bac	kground Data from
Upgradient W	ells with Transformed Result
Well Number:	MW370

Date Collected	Result	LN(Result)
3/17/2002	2	0.693
4/23/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	1411272	
wen number:	MW373	
Date Collected	Mw373 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	()
Date Collected 3/18/2002	Result 2	0.693
Date Collected 3/18/2002 4/23/2002	Result 2 2	0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 2 2 2	0.693 0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 2 2 2 0.79	0.693 0.693 0.693 -0.236
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2 2 0.79 0.807	0.693 0.693 0.693 -0.236 -0.214

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.362	NO	-1.016	N/A	
MW361	Downgradient	Yes	0.102	NO	-2.283	N/A	
MW364	Downgradient	Yes	0.063	NO	-2.765	N/A	
MW367	Downgradient	Yes	0.0188	NO	-3.974	N/A	
MW370	Upgradient	Yes	0.466	NO	-0.764	N/A	
MW373	Upgradient	Yes	1.93	NO	0.658	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.000	S = 0.000	CV(1)=0.000	K factor**= 2.523	TL(1)= 1.000	LL(1)= N/A
Statistics-Transformed Background Data	X = 0.000	S = 0.000	CV(2)= #Num!	K factor**= 2.523	TL(2)= 0.000	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370

wen number.	IVI VV 370	
Date Collected	Result	LN(Result)
3/17/2002	1	0.000
4/23/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 1	0.000
Date Collected 3/18/2002 4/23/2002	Result 1 1	0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.576	NO	-0.552	N/A	
MW361	Downgradient	Yes	0.57	NO	-0.562	N/A	
MW364	Downgradient	Yes	0.501	NO	-0.691	N/A	
MW367	Downgradient	Yes	0.141	NO	-1.959	N/A	
MW370	Upgradient	Yes	0.464	NO	-0.768	N/A	
MW373	Upgradient	Yes	0.536	NO	-0.624	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 43.413	S= 13.444	CV(1)= 0.310	K factor**= 2.523	TL(1)= 77.331	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.723	S = 0.323	CV(2)= 0.087	K factor**= 2.523	TL(2)= 4.539	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	34.8	3.550			
4/23/2002	43.4	3.770			
7/15/2002	33.2	3.503			
10/8/2002	29.2	3.374			
1/8/2003	31.3	3.444			
4/3/2003	32.4	3.478			
7/9/2003	22.9	3.131			
10/6/2003	28	3.332			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	61.9	4.126			
4/23/2002	59.2	4.081			
7/16/2002	47.6	3.863			
10/8/2002	46.1	3.831			
1/7/2003	49.2	3.896			
4/2/2003	57.8	4.057			
7/9/2003	52.7	3.965			

64.9

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	30.5	NO	3.418	N/A	
MW361	Downgradient	Yes	30.1	NO	3.405	N/A	
MW364	Downgradient	Yes	31	NO	3.434	N/A	
MW367	Downgradient	Yes	14.7	NO	2.688	N/A	
MW370	Upgradient	Yes	28.9	NO	3.364	N/A	
MW373	Upgradient	Yes	68	NO	4.220	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.173

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 41.938	S= 24.732	CV(1)= 0.590	K factor**= 2.523	TL(1)= 104.336	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.658	S = 0.339	CV(2)= 0.093	K factor**= 2.523	TL(2)= 4.512	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			

Date Collected	Result	LN(Result)
3/17/2002	35	3.555
4/23/2002	134	4.898
7/15/2002	35	3.555
10/8/2002	35	3.555
1/8/2003	35	3.555
4/3/2003	35	3.555
7/9/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW373	
	111 11 5 7 5	
Date Collected		LN(Result)
-		LN(Result) 3.555
Date Collected	Result	· · · ·
Date Collected 3/18/2002	Result 35	3.555
Date Collected 3/18/2002 4/23/2002	Result 35 47	3.555 3.850
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 35 47 35	3.555 3.850 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 35 47 35 35	3.555 3.850 3.555 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 35 47 35 35 35	3.555 3.850 3.555 3.555 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 35 47 35 35 35 35 35	3.555 3.850 3.555 3.555 3.555 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	No	20	N/A	2.996	N/A	
MW361	Downgradient	Yes	13	NO	2.565	N/A	
MW364	Downgradient	Yes	9.36	NO	2.236	N/A	
MW367	Downgradient	Yes	9.36	NO	2.236	N/A	
MW370	Upgradient	Yes	16.1	NO	2.779	N/A	
MW373	Upgradient	No	20	N/A	2.996	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =45.919 S = 7.524	CV(1)= 0.164	K factor**= 2.523	TL(1)= 64.901	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.814 S = 0.165	CV(2) =0.043	K factor**= 2.523	TL(2)= 4.231	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
7/15/2002	55.5	4.016			
10/8/2002	53.6	3.982			
1/8/2003	52.9	3.968			
4/3/2003	53.6	3.982			

51.9

53

53

51.6

MW373

Result

40.6

38.8

38.4

38.1

38

37.9

38.8

39

7/9/2003 10/6/2003

1/7/2004

4/7/2004

Well Number:

Date Collected

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

1/6/2004

4/7/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	35.3	NO	3.564	N/A
MW361	Downgradient	Yes	37.2	NO	3.616	N/A
MW364	Downgradient	Yes	37	NO	3.611	N/A
MW367	Downgradient	Yes	10.7	NO	2.370	N/A
MW370	Upgradient	Yes	36.6	NO	3.600	N/A
MW373	Upgradient	Yes	39	NO	3.664	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.949

3.970

3.970

3.944

3.704

3.658

3.664

3.648

3.640

3.638

3.635

3.658

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.027	S= 0.032	CV(1)= 1.165	K factor**= 2.523	TL(1)= 0.108	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.058	S = 1.011	CV(2) =-0.249	K factor**= 2.523	TL(2)= -1.507	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.025	-3.689			
4/23/2002	0.025	-3.689			
7/15/2002	0.025	-3.689			
10/8/2002	0.0174	-4.051			
1/8/2003	0.0105	-4.556			
4/3/2003	0.00931	-4.677			
7/9/2003	0.137	-1.988			
10/6/2003	0.0463	-3.073			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	0.025	-3.689			
4/23/2002	0.034	-3.381			
7/16/2002	0.025	-3.689			
10/8/2002	0.00411	-5.494			
1/7/2003	0.00344	-5.672			

0.00368

0.0405

0.00843

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00864	N/A	-4.751	NO
MW361	Downgradient	No	0.001	N/A	-6.908	N/A
MW364	Downgradient	No	0.001	N/A	-6.908	N/A
MW367	Downgradient	Yes	0.00653	N/A	-5.031	NO
MW370	Upgradient	Yes	0.00032	6 N/A	-8.029	NO
MW373	Upgradient	Yes	0.00067	1 N/A	-7.307	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-5.605

-3.206

-4.776

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 608.719 S= 156.157 CV(1)=0.257
 K factor**= 2.523
 TL(1)= 1002.702 LL(1)=N/A

 Statistics-Transformed Background
 X= 6.380
 S= 0.260
 CV(2)=0.041
 K factor**= 2.523
 TL(2)= 7.036
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
2/17/2002	107	(00(

Data

Date Conected	Result	LN(Result)
3/17/2002	406	6.006
4/23/2002	543	6.297
7/15/2002	476	6.165
10/8/2002	441	6.089
1/8/2003	486	6.186
4/3/2003	466	6.144
7/9/2003	479	6.172
10/6/2003	435	6.075
Well Number:	MW373	
	112 11 0 1 0	
Date Collected	Result	LN(Result)
		LN(Result) 6.494
Date Collected	Result	()
Date Collected 3/18/2002	Result 661	6.494
Date Collected 3/18/2002 4/23/2002	Result 661 801	6.494 6.686
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 661 801 774	6.494 6.686 6.652
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 661 801 774 680	6.494 6.686 6.652 6.522
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 661 801 774 680 686.5	6.494 6.686 6.652 6.522 6.532
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 661 801 774 680 686.5 763	6.494 6.686 6.652 6.522 6.532 6.637

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	527	NO	6.267	N/A
MW361	Downgradient	Yes	511	NO	6.236	N/A
MW364	Downgradient	Yes	477	NO	6.168	N/A
MW367	Downgradient	Yes	260	NO	5.561	N/A
MW370	Upgradient	Yes	401	NO	5.994	N/A
MW373	Upgradient	Yes	785	NO	6.666	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.010	CV(1)= 0.399	K factor**= 2.523	TL(1)= 0.050	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.739	S = 0.308	CV(2) =-0.082	K factor**= 2.523	TL(2)= -2.963	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	0.025	-3.689				
4/23/2002	0.025	-3.689				
7/15/2002	0.05	-2.996				
10/8/2002	0.02	-3.912				
1/8/2003	0.02	-3.912				
4/3/2003	0.02	-3.912				
7/9/2003	0.02	-3.912				
10/6/2003	0.02	-3.912				
Well Number:	MW373					
Date Collected	Result	LN(Result)				
3/18/2002	0.026	-3.650				
4/23/2002	0.025	-3.689				
7/16/2002	0.05	-2.996				
10/8/2002	0.02	-3.912				
1/7/2003	0.02	-3.912				
4/2/2003	0.02	-3.912				

0.02

0.02

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.0008	NO	-7.131	N/A
MW361	Downgradient	Yes	0.00171	NO	-6.371	N/A
MW364	Downgradient	Yes	0.00129	NO	-6.653	N/A
MW367	Downgradient	Yes	0.00069	NO	-7.279	N/A
MW370	Upgradient	Yes	0.00055	3 NO	-7.500	N/A
MW373	Upgradient	Yes	0.00075	2 NO	-7.193	N/A
NUL D	1. 11				1 . 1.1	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.387	S= 1.153	CV(1)= 0.831	K factor**= 2.523	TL(1)= 4.295	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.115	S = 1.207	CV(2) =-10.514	K factor**= 2.523	TL(2)= 2.930	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	4.32	1.463				
4/23/2002	1.24	0.215				
7/15/2002	0.75	-0.288				
10/8/2002	0.94	-0.062				
1/8/2003	3.08	1.125				
4/3/2003	1.45	0.372				
7/9/2003	1.22	0.199				
10/6/2003	1.07	0.068				
Well Number:	MW373					
Date Collected	Result	LN(Result)				
3/18/2002	3.04	1.112				
4/23/2002	0.03	-3.507				
7/16/2002	0.23	-1.470				

0.86

0.21

1.19

1.1

1.46

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1	NO	0.000	N/A
MW361	Downgradient	Yes	4.28	NO	1.454	N/A
MW364	Downgradient	Yes	3.41	NO	1.227	N/A
MW367	Downgradient	Yes	1.02	NO	0.020	N/A
MW370	Upgradient	Yes	4.47	YES	1.497	N/A
MW373	Upgradient	Yes	2.3	NO	0.833	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-0.151

-1.561

0.174

0.095

0.378

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =356.188 S = 106.752	2 CV(1)=0.300	K factor**= 2.523	TL(1)= 625.523	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.831 S = 0.311	CV(2) =0.053	K factor**= 2.523	TL(2)= 6.616	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	236	5.464				
4/23/2002	337	5.820				
7/15/2002	266	5.583				
10/8/2002	240	5.481				
1/8/2003	282	5.642				
4/3/2003	238	5.472				

248

224

MW373

Result

427

507

464

408

404

450

487

481

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

	continue with statistical analysis utilizing TL(1).
Current Quarter Data	

Because CV(1) is less than or equal to 1, assume normal distribution and

	· ·					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradien	t Yes	277	NO	5.624	N/A
MW361	Downgradien	t Yes	300	NO	5.704	N/A
MW364	Downgradien	t Yes	279	NO	5.631	N/A
MW367	Downgradien	t Yes	149	NO	5.004	N/A
MW370	Upgradient	Yes	251	NO	5.525	N/A
MW373	Upgradient	Yes	496	NO	6.207	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

5.513

5.412

6.057

6.229

6.140

6.011

6.001

6.109

6.188

6.176

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 9.230	S= 8.841	CV(1)= 0.958	K factor**= 2.523	TL(1)= 31.535	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.942	S= 0.713	CV(2)= 0.367	K factor**= 2.523	TL(2)= 3.740	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	9.34	2.234			
4/23/2002	4.33	1.466			

3.52

7.45

7.04

4.64

15.8

6.49

MW373

Result

37.6

19

10.7

3.75

3.87

3.5

7.72

2.93

7/15/2002

10/8/2002

1/8/2003

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.63	NO	0.967	N/A
MW361	Downgradient	Yes	0.0385	NO	-3.257	N/A
MW364	Downgradient	No	0.1	N/A	-2.303	N/A
MW367	Downgradient	Yes	5.56	NO	1.716	N/A
MW370	Upgradient	No	0.1	N/A	-2.303	N/A
MW373	Upgradient	Yes	0.0493	NO	-3.010	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.258

2.008

1.952

1.535

2.760

1.870

3.627

2.944

2.370

1.322

1.353

1.253

2.044

1.075

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =17.544 S = 5.911	CV(1)= 0.337	K factor**= 2.523	TL(1)= 32.458	LL(1)=N/A
Statistics-Transformed Background Data	X =2.810 S = 0.343	CV(2)= 0.122	K factor**= 2.523	TL(2)= 3.676	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	12.1	2.493			
4/23/2002	15.1	2.715			
7/15/2002	12.4	2.518			
10/8/2002	12.2	2.501			
1/8/2003	11.5	2.442			
4/3/2003	12.3	2.510			
7/9/2003	10	2.303			
10/6/2003	12.1	2.493			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	24.8	3.211			
4/23/2002	22.7	3.122			
7/16/2002	18.8	2.934			
10/8/2002	21.1	3.049			

19.9

25.5

23.3

26.9

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	13.6	NO	2.610	N/A	
MW361	Downgradient	Yes	12.8	NO	2.549	N/A	
MW364	Downgradient	Yes	13.5	NO	2.603	N/A	
MW367	Downgradient	Yes	7.72	NO	2.044	N/A	
MW370	Upgradient	Yes	12.2	NO	2.501	N/A	
MW373	Upgradient	Yes	25.5	NO	3.239	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

2.991

3.239

3.148

3.292

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.080	S= 0.674	CV(1)= 0.624	K factor**= 2.523	TL(1)= 2.780	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.114	S= 0.658	CV(2) =-5.762	K factor**= 2.523	TL(2)= 1.547	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.244	-1.411			
4/23/2002	1.82	0.599			
7/15/2002	1.22	0.199			
10/8/2002	0.988	-0.012			
1/8/2003	0.729	-0.316			
4/3/2003	0.637	-0.451			
7/9/2003	2.51	0.920			
10/6/2003	1.05	0.049			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	0.355	-1.036			
4/23/2002	2.16	0.770			
7/16/2002	1.39	0.329			
10/8/2002	0.717	-0.333			
1/7/2003	0.587	-0.533			

0.545

1.76

0.57

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.495	NO	-0.703	N/A	
MW361	Downgradient	Yes	0.00439	NO	-5.428	N/A	
MW364	Downgradient	Yes	0.00889	NO	-4.723	N/A	
MW367	Downgradient	Yes	1.29	NO	0.255	N/A	
MW370	Upgradient	Yes	0.00519	NO	-5.261	N/A	
MW373	Upgradient	Yes	0.0143	NO	-4.247	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-0.607

0.565

-0.562

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.010	S= 0.012	CV(1)= 1.198	K factor**= 2.523	TL(1)= 0.040	LL(1)=N/A
Statistics-Transformed Background Data	X= -5.693	S= 1.604	CV(2) =-0.282	K factor**= 2.523	TL(2)= -1.647	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				

wen rounder.	111 11 0 7 0	
Date Collected	Result	LN(Result)
3/17/2002	0.025	-3.689
4/23/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.00113	-6.786
1/8/2003	0.001	-6.908
4/3/2003	0.001	-6.908
7/9/2003	0.001	-6.908
10/6/2003	0.001	-6.908
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) -3.689
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 0.025	-3.689
Date Collected 3/18/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.025	-3.689 -3.689 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.025 0.001	-3.689 -3.689 -3.689 -6.908
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.025 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.025 0.025 0.001 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.00020	8 N/A	-8.478	NO	
MW361	Downgradient	No	0.001	N/A	-6.908	N/A	
MW364	Downgradient	No	0.001	N/A	-6.908	N/A	
MW367	Downgradient	No	0.001	N/A	-6.908	N/A	
MW370	Upgradient	No	0.001	N/A	-6.908	N/A	
MW373	Upgradient	No	0.001	N/A	-6.908	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S = 0.022	CV(1)= 0.901	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background	X= -4.239	S= 1.087	CV(2) =-0.256	K factor**= 2.523	TL(2)= -1.497	LL(2)=N/A

Historical Bac	kground Data from
Upgradient W	Yells with Transformed Result
Well Number:	MW370

Well Number:	MW3/0	
Date Collected	Result	LN(Result)
3/17/2002	0.05	-2.996
4/23/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.0264	-3.634
10/6/2003	0.00971	-4.635
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	()
Date Collected 3/18/2002	Result 0.05	-2.996
Date Collected 3/18/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.0132	NO	-4.328	N/A	
MW361	Downgradient	Yes	0.00116	NO	-6.759	N/A	
MW364	Downgradient	Yes	0.00092	7 NO	-6.984	N/A	
MW367	Downgradient	Yes	0.00301	NO	-5.806	N/A	
MW370	Upgradient	Yes	0.00072	6 NO	-7.228	N/A	
MW373	Upgradient	Yes	0.00153	NO	-6.482	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 46.688	S= 60.986	CV(1)= 1.306	K factor**= 2.523	TL(1)= 200.555	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.829	S= 1.151	CV(2)= 0.301	K factor**= 2.523	TL(2)= 4.942	LL(2)=N/A

Upgradient Wells with Transformed Result	Historical Background Data from
	Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	140	4.942
4/23/2002	-15	#Func!
7/15/2002	5	1.609
4/3/2003	49	3.892
7/9/2003	-35	#Func!
10/6/2003	40	3.689
1/7/2004	101	4.615
4/7/2004	105	4.654
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) 4.942
Date Collected	Result	
Date Collected 3/18/2002	Result 140	4.942
Date Collected 3/18/2002 4/23/2002	Result 140 -20	4.942 #Func!
Date Collected 3/18/2002 4/23/2002 10/8/2002	Result 140 -20 10	4.942 #Func! 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003	Result 140 -20 10 10	4.942 #Func! 2.303 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003	Result 140 -20 10 10 67	4.942 #Func! 2.303 2.303 4.205
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 140 -20 10 10 67 -29	4.942 #Func! 2.303 2.303 4.205 #Func!

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	156	N/A	5.050	YES
MW361	Downgradient	Yes	406	N/A	6.006	YES
MW364	Downgradient	Yes	401	N/A	5.994	YES
MW367	Downgradient	Yes	256	N/A	5.545	YES
MW370	Upgradient	Yes	364	N/A	5.897	YES
MW373	Upgradient	Yes	380	N/A	5.940	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
ין בין די יוידע די יר אוידע אוידע די אידע אוידע אוידע אוידע א	MW358
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated	MW361
concentration with respect to historical background data.	MW364
	MW367
	MW370
	MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.283	S= 0.159	CV(1)= 0.025	K factor**= 2.904	TL(1)= 6.745	LL(1)=5.8202
Statistics-Transformed Background Data	X= 1.837	S = 0.025	CV(2)= 0.014	K factor**= 2.904	TL(2)= 1.911	LL(2)=1.7634

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	6.3	1.841			
4/23/2002	6.4	1.856			
7/15/2002	6.3	1.841			
10/8/2002	6.3	1.841			
1/8/2003	6.4	1.856			
4/3/2003	6.5	1.872			
7/9/2003	6.3	1.841			
10/6/2003	6.5	1.872			

Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	6	1.792
4/23/2002	6.3	1.841
7/16/2002	6.45	1.864
10/8/2002	6.18	1.821
1/7/2003	6.35	1.848
4/2/2003	6.14	1.815
7/9/2003	6.1	1.808
10/7/2003	6	1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW358	Downgradien	t Yes	6.25	NO	1.833	N/A
MW361	Downgradien	t Yes	5.95	NO	1.783	N/A
MW364	Downgradien	t Yes	6.03	NO	1.797	N/A
MW367	Downgradien	t Yes	5.96	NO	1.785	N/A
MW370	Upgradient	Yes	5.96	NO	1.785	N/A
MW373	Upgradient	Yes	5.77	YES	1.753	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.823	S= 0.522	CV(1)= 0.185	K factor**= 2.523	TL(1)= 4.139	LL(1)= N/A
Statistics-Transformed Background Data	X= 1.024	S= 0.167	CV(2)= 0.163	K factor**= 2.523	TL(2)= 1.445	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	3.22	1.169			
4/23/2002	3.43	1.233			
7/15/2002	2.98	1.092			
10/8/2002	2.46	0.900			
1/8/2003	2.41	0.880			
4/3/2003	2.43	0.888			

2.44

2.48

MW373

Result

4.34

3.04

2.93

2.3

2.45

2.7

2.68

2.88

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.25	NO	0.811	N/A
MW361	Downgradient	Yes	2.15	NO	0.765	N/A
MW364	Downgradient	Yes	1.88	NO	0.631	N/A
MW367	Downgradient	Yes	2.69	NO	0.990	N/A
MW370	Upgradient	Yes	2.58	NO	0.948	N/A
MW373	Upgradient	Yes	2.6	NO	0.956	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.892

0.908

1.468

1.112

1.075

0.833

0.896

0.993

0.986

1.058

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 51.544	S= 15.2	27 CV(1)=0.295	K factor**= 2.523	TL(1)= 89.962	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.906	S= 0.27	2 CV(2)=0.070	K factor**= 2.523	TL(2)= 4.592	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	31.8	3.459			
4/23/2002	50	3.912			
7/15/2002	44.7	3.800			
10/8/2002	40	3.689			
1/8/2003	44.6	3.798			
4/3/2003	41.9	3.735			

40

38.1

MW373

Result

43.4

79.8

87.7

61.6

59.3

62.1

50.1

49.6

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	35.1	NO	3.558	N/A
MW361	Downgradient	Yes	38.3	NO	3.645	N/A
MW364	Downgradient	Yes	40.8	NO	3.709	N/A
MW367	Downgradient	Yes	18.3	NO	2.907	N/A
MW370	Upgradient	Yes	44.2	NO	3.789	N/A
MW373	Upgradient	Yes	59.5	NO	4.086	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.689

3.640

3.770

4.380

4.474

4.121

4.083

4.129

3.914 3.904

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =122.381 S = 195.09	5 CV(1)=1.594	K factor**= 2.523	TL(1)= 614.606	LL(1)= N/A
Statistics-Transformed Background Data	X =3.985 S = 1.323	CV(2)= 0.332	K factor**= 2.523	TL(2)= 7.322	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	I N(Result)				

Date Collected	Result	LN(Result)
3/17/2002	17.4	2.856
4/23/2002	37.9	3.635
7/15/2002	15.7	2.754
10/8/2002	13.4	2.595
1/8/2003	14.4	2.667
4/3/2003	18.1	2.896
7/9/2003	9.6	2.262
10/6/2003	16.5	2.803
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 5.096
Date Collected	Result	()
Date Collected 3/18/2002	Result 163.3	5.096
Date Collected 3/18/2002 4/23/2002	Result 163.3 809.6	5.096 6.697
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 163.3 809.6 109.4	5.096 6.697 4.695
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 163.3 809.6 109.4 110.6	5.096 6.697 4.695 4.706
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 163.3 809.6 109.4 110.6 113.7	5.096 6.697 4.695 4.706 4.734

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	65.9	N/A	4.188	NO
MW361	Downgradient	Yes	85.5	N/A	4.449	NO
MW364	Downgradient	Yes	76.8	N/A	4.341	NO
MW367	Downgradient	Yes	25.6	N/A	3.243	NO
MW370	Upgradient	Yes	21	N/A	3.045	NO
MW373	Upgradient	Yes	155	N/A	5.043	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 7.655	S= 13.274	CV(1)= 1.734	K factor**= 2.523	TL(1)= 41.146	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.946	S = 0.939	CV(2)= 0.483	K factor**= 2.523	TL(2)= 3.833	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	10.8	2.380			
4/23/2002	8.53	2.144			
7/15/2002	5.09	1.627			
10/8/2002	4.78	1.564			
1/8/2003	-5.12	#Func!			
4/3/2003	5.11	1.631			
7/9/2003	4.25	1.447			
10/6/2003	6.54	1.878			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	16.5	2.803			
4/23/2002	3.49	1.250			
7/16/2002	1.42	0.351			
10/8/2002	-6.06	#Func!			
1/7/2003	-8.41	#Func!			
4/2/2003	26.3	3.270			
7/9/2003	3.06	1.118			
10/7/2003	46.2	3.833			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	38.1	N/A	3.640	NO
MW361	Downgradient	Yes	38.2	N/A	3.643	NO
MW364	Downgradient	Yes	53.1	N/A	3.972	YES
MW367	Downgradient	No	0.995	N/A	-0.005	N/A
MW370	Upgradient	Yes	37.9	N/A	3.635	NO
MW373	Upgradient	No	14.2	N/A	2.653	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW364

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.169	S= 12.072	CV(1)= 1.957	K factor**= 2.523	TL(1)= 36.626	LL(1)= N/A
Statistics-Transformed Background Data	X= 1.069	S = 1.014	CV(2)= 0.948	K factor**= 2.523	TL(2)= 3.626	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	1.2	0.182			
4/23/2002	4.3	1.459			
7/15/2002	2.6	0.956			

2.3

1.2

2.6

1.7

MW373

Result

1.1

17.5

49

2.9

3.9

2.5

1.7

1.2

3

10/8/2002

1/8/2003

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.67	N/A	0.982	NO
MW361	Downgradient	Yes	1.16	N/A	0.148	NO
MW364	Downgradient	Yes	0.883	N/A	-0.124	NO
MW367	Downgradient	Yes	0.872	N/A	-0.137	NO
MW370	Upgradient	Yes	1.27	N/A	0.239	NO
MW373	Upgradient	Yes	1.31	N/A	0.270	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.833

1.099

0.182

0.956

0.531

0.095

2.862

3.892

1.065

1.361

0.916

0.531

0.182

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis **Historical Background Comparison Total Organic Halides (TOX)** UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 79.819	S= 78.470	CV(1)= 0.983	K factor**= 2.523	TL(1)= 277.798	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.971	S = 0.950	CV(2)= 0.239	K factor**= 2.523	TL(2)= 6.368	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	50	3.912			
4/23/2002	228	5.429			
7/15/2002	88	4.477			
10/8/2002	58	4.060			
1/8/2003	72.4	4.282			
4/3/2003	26.6	3.281			
7/9/2003	16.4	2.797			

10/6/2003	31.1	3.437
Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	50	3.912
4/23/2002	276	5.620
7/16/2002	177	5.176
10/8/2002	76	4.331
1/7/2003	45.9	3.826
4/2/2003	57.8	4.057
7/9/2003	10	2.303
10/7/2003	13.9	2.632

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	5.7	NO	1.740	N/A
MW361	Downgradient	Yes	5.22	NO	1.652	N/A
MW364	Downgradient	Yes	11.1	NO	2.407	N/A
MW367	Downgradient	Yes	5.46	NO	1.697	N/A
MW370	Upgradient	No	10	N/A	2.303	N/A
MW373	Upgradient	Yes	16.7	NO	2.815	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =12.188 S = 6.9	50 CV(1)=0.570	K factor**= 2.523	TL(1)= 29.721	LL(1)= N/A
Statistics-Transformed Background Data	X =2.305 S = 0.6	87 CV(2)=0.298	K factor**= 2.523	TL(2)= 4.039	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	19	2.944			
4/23/2002	17	2.833			
7/15/2002	15	2.708			
10/8/2002	18	2.890			
1/8/2003	17	2.833			
4/3/2003	18	2.890			
7/9/2003	15	2.708			
10/6/2003	16	2.773			
Well Number:	MW373				

Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	5	1.609
4/23/2002	25	3.219
7/16/2002	3	1.099
10/8/2002	4	1.386
1/7/2003	6	1.792
4/2/2003	5	1.609
7/9/2003	6	1.792
10/7/2003	6	1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.47	N/A	0.385	N/A
MW361	Downgradient	Yes	6.58	NO	1.884	N/A
MW364	Downgradient	Yes	6.52	NO	1.875	N/A
MW367	Downgradient	Yes	0.62	N/A	-0.478	N/A
MW370	Upgradient	Yes	1.4	N/A	0.336	N/A
MW373	Upgradient	Yes	4.79	N/A	1.567	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S= 0.008	CV(1)= 0.324	K factor**= 2.523	TL(1)= 0.044	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.749	S= 0.265	CV(2)=- 0.071	K factor**= 2.523	TL(2)= -3.080	LL(2)=N/A

Historical Background Data from							
		ansformed Result					
Well Number:	MW370						
well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	0.035	-3.352					
4/23/2002	0.033	-3.411					
7/15/2002	0.025	-3.689					
10/8/2002	0.02	-3.912					
1/8/2003	0.02	-3.912					
4/3/2003	0.02	-3.912					
7/9/2003	0.02	-3.912					
10/6/2003	0.02	-3.912					
Well Number:	MW373						
Date Collected	Result	LN(Result)					
3/18/2002	0.048	-3.037					
4/23/2002	0.025	-3.689					
7/16/2002	0.025	-3.689					
10/8/2002	0.02	-3.912					
1/7/2003	0.02	-3.912					
4/2/2003	0.02	-3.912					
7/9/2003	0.02	-3.912					

0.02

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00356	NO	-5.638	N/A
MW361	Downgradient	No	0.02	N/A	-3.912	N/A
MW364	Downgradient	No	0.02	N/A	-3.912	N/A
MW367	Downgradient	No	0.02	N/A	-3.912	N/A
MW370	Upgradient	No	0.02	N/A	-3.912	N/A
MW373	Upgradient	No	0.02	N/A	-3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =0.055	S= 0.037	CV(1)= 0.673	K factor**= 2.523	TL(1)= 0.147	LL(1)= N/A
Statistics-Transformed Background Data	X= -3.131	S = 0.691	CV(2) =-0.221	K factor**= 2.523	TL(2)= -1.388	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result									
Well Number: MW370									
Date Collected	Result	LN(Result)							
3/17/2002	0.1	-2.303							
4/23/2002	0.1	-2.303							
7/15/2002	0.1	-2.303							
10/8/2002	0.025	-3.689							

0.035

0.035

0.02

0.02

MW373

Result

0.1

0.1

0.1

0.025

0.035

0.035

0.0234

0.02

1/8/2003

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00497	NO	-5.304	N/A
MW361	Downgradient	No	0.02	N/A	-3.912	N/A
MW364	Downgradient	Yes	0.0104	NO	-4.566	N/A
MW367	Downgradient	Yes	0.0112	NO	-4.492	N/A
MW370	Upgradient	No	0.02	N/A	-3.912	N/A
MW373	Upgradient	No	0.02	N/A	-3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.352

-3.352

-3.912

-3.912

-2.303

-2.303

-2.303

-3.689

-3.352

-3.352

-3.755 -3.912

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA

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C-746-U Third Quarter 2021 Statistical Analysis **Current Background Comparison Dissolved Oxygen** UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.470	S= 1.730	CV(1)= 0.700	K factor**= 2.523	TL(1)= 6.834	LL(1)= N/A
Statistics-Transformed Background Data	X= 0.656	S = 0.755	CV(2)=1.151	K factor**= 2.523	TL(2)= 2.562	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 7/15/2019 4.6 1.526 10/16/2019 1.27 0.239 3/17/2020 5.56 1.716 4/6/2020 3.39 1.221 7/23/2020 2.5 0.916 10/12/2020 1.34 0.293 1/20/2021 1.6 0.470 4/13/2021 6.07 1.803 Well Number: MW374 Date Collected Result LN(Result) 7/11/2019 2.23 0.802 10/16/2019 1.88 0.631 3/17/2020 3.36 1.212 4/6/2020 -0.223 0.8 7/23/2020 0.7 -0.357 10/12/2020 0.5 -0.693 -0.083 1/20/2021 0.92 4/13/2021 2.8 1.030

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW359	Downgradien	t Yes	4.07	NO	1.404	N/A			
MW362	Downgradien	t Yes	3.83	NO	1.343	N/A			
MW365	Downgradien	t Yes	2.97	NO	1.089	N/A			
MW368	Downgradien	t Yes	6.06	NO	1.802	N/A			
MW371	Upgradient	Yes	5.52	NO	1.708	N/A			

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Third Quarter 2021 Statistical Analysis **Current Background Comparison Oxidation-Reduction Potential UNITS: mV** UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =327.375 S = 76.488	CV(1)= 0.234	K factor**= 2.523	TL(1)= 520.354	LL(1)=N/A
Statistics-Transformed Background Data	X =5.758 S = 0.284	CV(2) =0.049	K factor**= 2.523	TL(2)= 6.475	LL(2)= N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 7/15/2019 423 6.047 10/16/2019 321 5.771 3/17/2020 335 5.814 6.047 4/6/2020 423 7/23/2020 361 5.889 10/12/2020 344 5.841 1/20/2021 296 5.690 4/13/2021 5.961 388 Well Number: MW374 Date Collected Result LN(Result) 7/11/2019 354 5.869 10/16/2019 233 5.451 3/17/2020 358 5.881 5.953 4/6/2020 385 7/23/2020 304 5.717 10/12/2020 207 5.333 4.977 1/20/2021 145 4/13/2021 361 5.889

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW359	Downgradient	t Yes	314	NO	5.749	N/A				
MW362	Downgradient	t Yes	365	NO	5.900	N/A				
MW365	Downgradient	t Yes	385	NO	5.953	N/A				
MW368	Downgradient	t Yes	330	NO	5.799	N/A				
MW371	Upgradient	Yes	401	NO	5.994	N/A				
MW374	Upgradient	Yes	349	NO	5.855	N/A				
MW375	Sidegradient	Yes	380	NO	5.940	N/A				

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Third Quarter 2021 Statistical Analysis **Current Background Comparison** UCRS Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 29.018	S= 26.382	CV(1)= 0.909	K factor**= 2.523	TL(1)= 95.579	LL(1)=N/A
Statistics-Transformed Background Data	X= 2.990	S = 0.898	CV(2)= 0.300	K factor**= 2.523	TL(2)= 5.255	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 7/15/2019 55.4 4.015 10/16/2019 30 3.401 1/21/2020 3.296 27 4/6/2020 75.3 4.321 7/23/2020 53.6 3.982 10/12/2020 29.9 3.398 1/20/2021 29.2 3.374 4/13/2021 4.508 90.7 Well Number: MW374 Date Collected Result LN(Result) 7/11/2019 8.06 2.087 10/16/2019 6.43 1.861 1/22/2020 7.75 2.048 4/6/2020 8.41 2.129 9.1 7/23/2020 2.208 10/12/2020 9.73 2.275 1/20/2021 10.7 2.370 4/13/2021 13 2.565

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW359	Downgradien	t Yes	44.5	NO	3.795	N/A				
MW362	Downgradien	t Yes	32.1	NO	3.469	N/A				
MW365	Downgradien	t Yes	60.1	NO	4.096	N/A				
MW368	Downgradien	t Yes	148	YES	4.997	N/A				
MW371	Upgradient	Yes	34.1	NO	3.529	N/A				
MW375	Sidegradient	Yes	23.2	NO	3.144	N/A				

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances MW368

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonCalciumUNITS: mg/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 38.769	S= 22.675	CV(1)= 0.585	K factor**= 2.523	TL(1)= 95.978	LL(1)= N/A
Statistics-Transformed Background Data	X= 3.467	S = 0.658	CV(2)= 0.190	K factor**= 2.523	TL(2)= 5.128	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2019	17.7	2.874
10/16/2019	15.5	2.741
1/21/2020	19.1	2.950
4/6/2020	20.4	3.016
7/20/2020	16.5	2.803
10/12/2020	15.7	2.754
1/20/2021	15.4	2.734
4/13/2021	16.7	2.815
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.906
Date Collected	Result	
Date Collected 7/11/2019	Result 49.7	3.906
Date Collected 7/11/2019 10/16/2019	Result 49.7 59.4	3.906 4.084
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 49.7 59.4 57	3.906 4.084 4.043
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 49.7 59.4 57 62.7	3.906 4.084 4.043 4.138
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 49.7 59.4 57 62.7 62.4	3.906 4.084 4.043 4.138 4.134

Current Background Data from Upgradient

Wells with Transformed Result

Current	t Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	65	NO	4.174	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonConductivityUNITS: umho/cmURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 562.93	8 S= 188.360	0 CV(1)=0.335	K factor**= 2.523	TL(1)= 1038.16	9 LL(1)= N/A
Statistics-Transformed Background	X= 6.279	S= 0.343	CV(2)=0.055	K factor**= 2.523	TL(2)= 7.144	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2019	373	5.922
10/16/2019	367	5.905
3/17/2020	440	6.087
4/6/2020	407	6.009
7/23/2020	372	5.919
10/12/2020	373	5.922
1/20/2021	373	5.922
4/13/2021	383	5.948
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.461
Date Collected	Result	. ,
Date Collected 7/11/2019	Result 640	6.461
Date Collected 7/11/2019 10/16/2019	Result 640 697	6.461 6.547
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 640 697 730	6.461 6.547 6.593
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 640 697 730 687	6.461 6.547 6.593 6.532
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 640 697 730 687 770	6.461 6.547 6.593 6.532 6.646

Current Background Data from Upgradient

Wells with Transformed Result

Data

Current	t Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	760	NO	6.633	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonDissolved SolidsUNITS: mg/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 338.06	3 S= 141.969	9 CV(1)=0.420	K factor**= 2.523	TL(1)= 696.250	LL(1)= N/A
Statistics-Transformed Background	X = 5.738	S = 0.428	CV(2) =0.075	K factor**= 2.523	TL(2)= 6.819	LL(2)=N/A

Because CV(1) is less than or equal to
1, assume normal distribution and
continue with statistical analysis
utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2019	194	5.268
10/16/2019	227	5.425
1/21/2020	224	5.412
4/6/2020	214	5.366
7/20/2020	186	5.226
10/12/2020	220	5.394
1/20/2021	191	5.252
4/13/2021	209	5.342
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.423
Date Collected	Result	
Date Collected 7/11/2019	Result 616	6.423
Date Collected 7/11/2019 10/16/2019	Result 616 466	6.423 6.144
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 616 466 423	6.423 6.144 6.047
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 616 466 423 399	6.423 6.144 6.047 5.989
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 616 466 423 399 436	6.423 6.144 6.047 5.989 6.078

Current Background Data from Upgradient

Wells with Transformed Result

Data

Current	Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	481	NO	6.176	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis **Current Background Comparison** URGA Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =14.683 S = 7.76	7 CV(1)=0.529	K factor**= 2.523	TL(1)= 34.279	LL(1)= N/A
Statistics-Transformed Background Data	X =2.536 S = 0.58	CV(2)= 0.229	K factor**= 2.523	TL(2)= 4.003	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2019	7.51	2.016
10/16/2019	7.28	1.985
1/21/2020	7.14	1.966
4/6/2020	8.43	2.132
7/20/2020	6.51	1.873
10/12/2020	7.24	1.980
1/20/2021	6.85	1.924
4/13/2021	6.97	1.942
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 2.955
Date Collected	Result	
Date Collected 7/11/2019	Result 19.2	2.955
Date Collected 7/11/2019 10/16/2019	Result 19.2 22	2.955 3.091
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 19.2 22 21.3	2.955 3.091 3.059
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 19.2 22 21.3 22.4	2.955 3.091 3.059 3.109
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 19.2 22 21.3 22.4 21.4	2.955 3.091 3.059 3.109 3.063

Current Background Data from Upgradient

Wells with Transformed Result

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW372	Upgradient	Yes	24.1	NO	3.182	N/A		

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =370.188 S = 35.271	CV(1)= 0.095	K factor**= 2.523	TL(1)= 459.176	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.910 S = 0.095	CV(2)= 0.016	K factor**= 2.523	TL(2)= 6.150	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW369 Date Collected LN(Result) Result 7/15/2019 410 6.016 10/16/2019 347 5.849 3/17/2020 5.790 327 4/6/2020 390 5.966 7/23/2020 353 5.866 10/12/2020 362 5.892 1/20/2021 350 5.858 4/13/2021 6.096 444 Well Number: MW372 Date Collected Result LN(Result) 7/11/2019 390 5.966 10/16/2019 303 5.714 1/22/2020 375 5.927 4/6/2020 393 5.974 7/23/2020 365 5.900 10/12/2020 341 5.832 1/20/2021 362 5.892 4/13/2021 411 6.019

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW357	Downgradient	t Yes	407	NO	6.009	N/A				
MW360	Downgradient	t Yes	460	YES	6.131	N/A				
MW363	Downgradient	t Yes	377	NO	5.932	N/A				
MW366	Downgradient	t Yes	395	NO	5.979	N/A				
MW369	Upgradient	Yes	352	NO	5.864	N/A				
MW372	Upgradient	Yes	378	NO	5.935	N/A				

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances MW360

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonSulfateUNITS: mg/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 61.642	S= 60.558	CV(1)= 0.982	K factor**= 2.523	TL(1)= 214.429	LL(1)= N/A
Statistics-Transformed Background Data	X= 3.297	S = 1.499	CV(2)= 0.455	K factor**= 2.523	TL(2)= 7.078	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2019	8.91	2.187
10/16/2019	5.09	1.627
1/21/2020	5.54	1.712
4/6/2020	9.41	2.242
7/20/2020	5.48	1.701
10/12/2020	5.29	1.666
1/20/2021	5.86	1.768
4/13/2021	7.59	2.027
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 4.256
Date Collected	Result	
Date Collected 7/11/2019	Result 70.5	4.256
Date Collected 7/11/2019 10/16/2019	Result 70.5 89.6	4.256 4.495
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 70.5 89.6 105	4.256 4.495 4.654
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 70.5 89.6 105 102	4.256 4.495 4.654 4.625
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 70.5 89.6 105 102 124	4.256 4.495 4.654 4.625 4.820

Current Background Data from Upgradient

Wells with Transformed Result

Current	t Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	147	NO	4.990	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis **Current Background Comparison Technetium-99** URGA **UNITS: pCi/L**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 68.681	S = 53.258	CV(1)= 0.775	K factor**= 2.523	TL(1)= 203.052	LL(1)= N/A
Statistics-Transformed Background Data	X= 3.991	S= 0.698	CV(2)= 0.175	K factor**= 2.523	TL(2)= 5.753	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW369	Upgradient	Yes	67.7	NO	4.215	N/A	
MW372	Upgradient	Yes	66.6	NO	4.199	N/A	

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)Х

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-12

Date Collected	Result	LN(Result)
7/15/2019	55.8	4.022
10/16/2019	30.1	3.405
1/21/2020	31.7	3.456
4/6/2020	29.8	3.395
7/20/2020	20	2.996
10/12/2020	18.6	2.923
1/20/2021	47.7	3.865
4/13/2021	60.3	4.099
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.209
Date Collected	Result	. ,
Date Collected 7/11/2019	Result 183	5.209
Date Collected 7/11/2019 10/16/2019	Result 183 194	5.209 5.268
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 183 194 97.2	5.209 5.268 4.577
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 183 194 97.2 46.5	5.209 5.268 4.577 3.839
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 183 194 97.2 46.5 106	5.209 5.268 4.577 3.839 4.663

Current Background Data from Upgradient

MW369

Wells with Transformed Result

Well Number:

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonDissolved OxygenUNITS: mg/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.573	S= 1.020	CV(1)= 0.396	K factor**= 2.523	TL(1)= 5.146	LL(1)=N/A
Statistics-Transformed Background Data	X= 0.867	S= 0.417	CV(2)= 0.481	K factor**= 2.523	TL(2)= 1.919	LL(2)= N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370	
Date Collected	Result	LN(Result)
7/15/2019	4.09	1.409
10/16/2019	3.7	1.308
1/21/2020	2.86	1.051
4/6/2020	2.72	1.001
7/23/2020	2.86	1.051
10/12/2020	3.45	1.238
1/20/2021	4.3	1.459
4/13/2021	3.57	1.273
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.859
Date Collected	Result	
Date Collected 7/11/2019	Result 2.36	0.859
Date Collected 7/11/2019 10/16/2019	Result 2.36 1.98	0.859 0.683
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 2.36 1.98 1.79	0.859 0.683 0.582
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 2.36 1.98 1.79 1.18	0.859 0.683 0.582 0.166
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 2.36 1.98 1.79 1.18 1.41	0.859 0.683 0.582 0.166 0.344

Current Background Data from Upgradient

Wells with Transformed Result

Current	t Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Upgradient	Yes	4.47	NO	1.497	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =392.125 S = 33.516	CV(1)= 0.085	K factor**= 2.523	TL(1)= 476.686	LL(1)= N/A
Statistics-Transformed Background Data	X = 5.968 S = 0.086	CV(2)= 0.014	K factor**= 2.523	TL(2)= 6.185	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW370 Date Collected Result LN(Result) 7/15/2019 421 6.043 10/16/2019 6.004 405 1/21/2020 425 6.052 6.105 4/6/2020 448 7/23/2020 5.903 366 10/12/2020 350 5.858 1/20/2021 395 5.979 4/13/2021 6.075 435 Well Number: MW373 Date Collected Result LN(Result) 7/11/2019 417 6.033 10/16/2019 347 5.849 1/22/2020 350 5.858 4/6/2020 6.014 409 5.932 7/23/2020 377 10/12/2020 350 5.858 5.919 1/20/2021 372 4/13/2021 407 6.009

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	t Yes	156	NO	5.050	N/A	
MW361	Downgradient	t Yes	406	NO	6.006	N/A	
MW364	Downgradient	t Yes	401	NO	5.994	N/A	
MW367	Downgradient	t Yes	256	NO	5.545	N/A	
MW370	Upgradient	Yes	364	NO	5.897	N/A	
MW373	Upgradient	Yes	380	NO	5.940	N/A	

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonpHUNITS: Std UnitLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.068	S= 0.103	CV(1)= 0.017	K factor**= 2.904	TL(1)= 6.368	LL(1)= 5.7671
Statistics-Transformed Background Data	X= 1.803	S= 0.017	CV(2) =0.010	K factor**= 2.904	TL(2)= 1.853	LL(2)=1.7527

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370

Wells with Transformed Result

Date Collected	Result	LN(Result)
7/15/2019	6.15	1.816
10/16/2019	6.06	1.802
1/21/2020	6.17	1.820
4/6/2020	6.08	1.805
7/23/2020	6.07	1.803
10/12/2020	6.06	1.802
1/20/2021	5.79	1.756
4/13/2021	5.9	1.775
Well Number:	MW373	
wen Number.	IVI W 575	
Date Collected	Result	LN(Result)
		LN(Result) 1.797
Date Collected	Result	()
Date Collected 7/11/2019	Result 6.03	1.797
Date Collected 7/11/2019 10/16/2019	Result 6.03 6.16	1.797 1.818
Date Collected 7/11/2019 10/16/2019 1/22/2020	Result 6.03 6.16 6.13	1.797 1.818 1.813
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020	Result 6.03 6.16 6.13 6.15	1.797 1.818 1.813 1.816
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020	Result 6.03 6.16 6.13 6.15 6.11	1.797 1.818 1.813 1.816 1.810
Date Collected 7/11/2019 10/16/2019 1/22/2020 4/6/2020 7/23/2020 10/12/2020	Result 6.03 6.16 6.13 6.15 6.11 6.17	1.797 1.818 1.813 1.816 1.810 1.820

Current Background Data from Upgradient

Current	Quarter Dat	a				
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>(</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	(LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW373	Upgradient	Yes	5.77	NO	1.753	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Third Quarter 2021 Statistical Analysis **Current Background Comparison Technetium-99** LRGA **UNITS: pCi/L**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 48.399	S= 35.468	CV(1)= 0.733	K factor**= 2.523	TL(1)= 137.885	LL(1)=N/A
Statistics-Transformed Background	X = 3.595	S = 0.813	CV(2) =0.226	K factor**= 2.523	TL(2)= 5.645	LL(2)=N/A

Current Backs Wells with Tr	5	ı from Upgradient Result	
Well Number:	MW370		
Date Collected	Result	LN(Result)	
7/15/2019	107	4.673	
10/16/2019	125	4.828	
1/21/2020	82.8	4.416	
4/6/2020	60.4	4.101	
7/23/2020	67.3	4.209	Current Quarter Data
10/12/2020	72.3	4.281	
1/20/2021	500	4.074	Well No. Gradient Detected? Re

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW364	Downgradien	t Yes	53.1	NO	3.972	N/A

Well Number: MW370

Data

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)Х

ATTACHMENT D3

STATISTICIAN QUALIFICATION STATEMENT

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Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

October 20, 2021

Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Geology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by a qualified independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the third quarter 2021 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

Bryan Smith

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APPENDIX E

GROUNDWATER FLOW RATE AND DIRECTION

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RESIDENTIAL/CONTAINED—QUARTERLY, 3rd CY 2021 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: <u>None</u> For Official Use Only

GROUNDWATER FLOW RATE AND DIRECTION

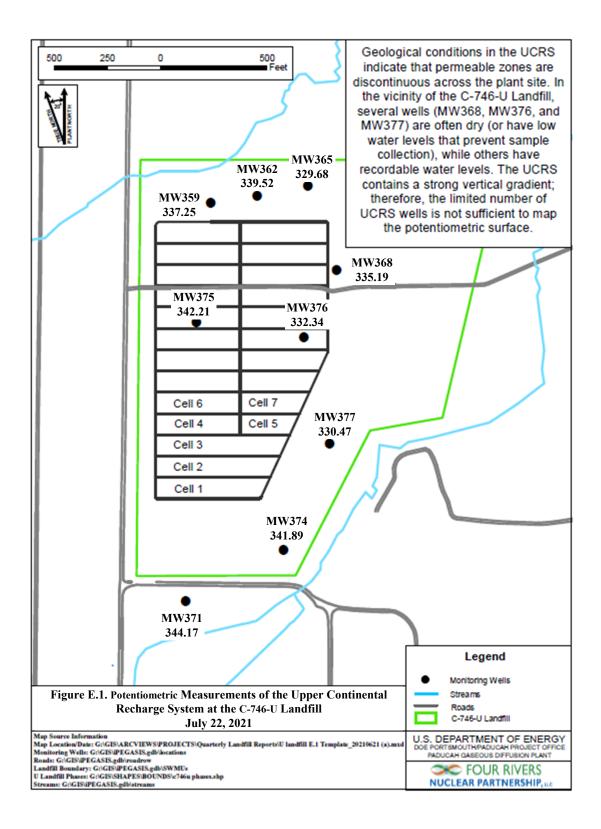
Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 *KAR* 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the third quarter 2021 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on July 22, 2021. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement but MW376 and MW377 had insufficient water to permit sampling for laboratory analysis during this reporting period.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were 1.05×10^{-3} ft/ft and 1.04×10^{-3} ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill wes 6.27×10^{-4} ft/ft. The hydraulic gradients are shown in Table E.2.

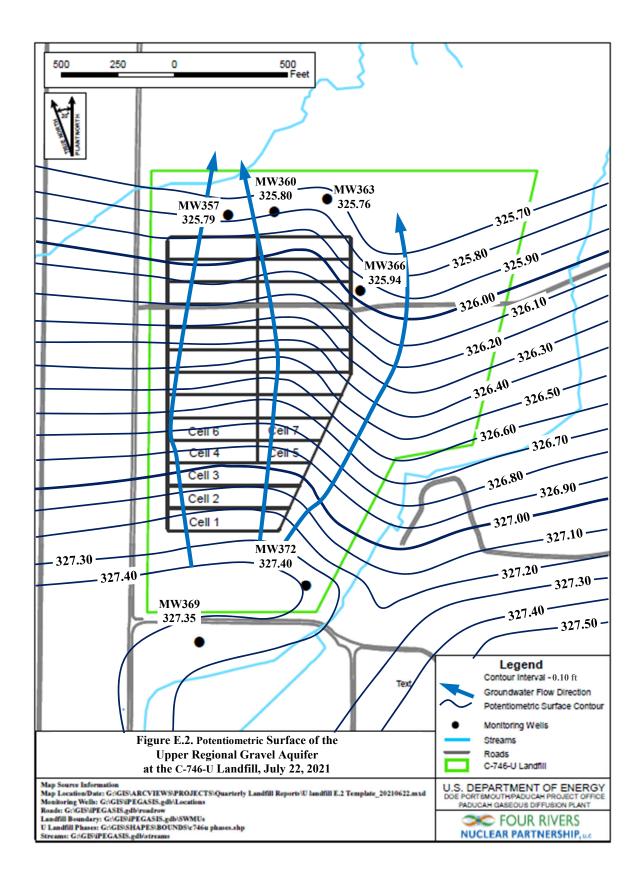
The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

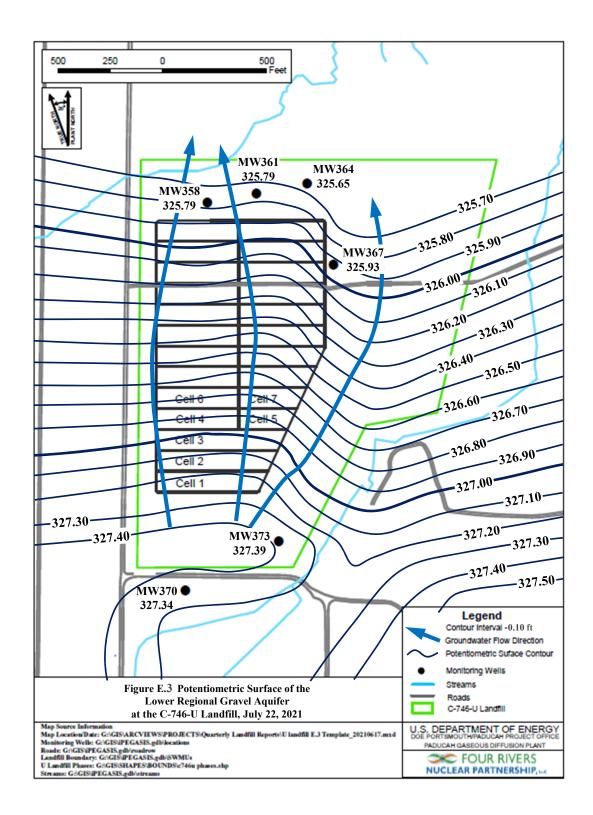
Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for July 2021, the groundwater flow direction in the immediate area of the landfill was to the northeast.

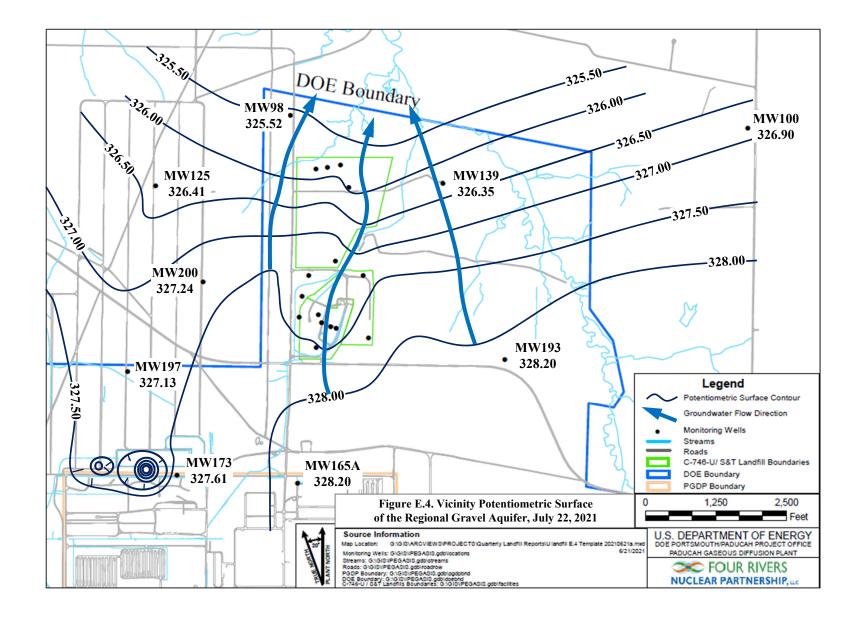


C-746-U Landfill (July 2021) Water Levels										
							Ra	w Data	*Corre	cted Data
Date	Time	Well	Aquifer	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H20)	(ft)	(ft amsl)	(ft)	(ft amsl)
7/22/2021	8:42	MW357	URGA	368.77	30.17	-0.02	43.00	325.77	42.98	325.79
7/22/2021	8:43	MW358	LRGA	368.92	30.17	-0.02	43.15	325.77	43.13	325.79
7/22/2021	8:44	MW359	UCRS	368.91	30.17	-0.02	31.68	337.23	31.66	337.25
7/22/2021	8:45	MW360	URGA	362.07	30.17	-0.02	36.29	325.78	36.27	325.80
7/22/2021	8:46	MW361	LRGA	361.32	30.17	-0.02	35.55	325.77	35.53	325.79
7/22/2021	8:47	MW362	UCRS	361.85	30.17	-0.02	22.35	339.50	22.33	339.52
7/22/2021	8:08	MW363	URGA	368.56	30.17	-0.02	42.82	325.74	42.80	325.76
7/22/2021	8:09	MW364	LRGA	368.17	30.17	-0.02	42.54	325.63	42.52	325.65
7/22/2021	8:10	MW365	UCRS	368.14	30.17	-0.02	38.48	329.66	38.46	329.68
7/22/2021	15:08	MW366	URGA	368.95	30.14	0.01	43.00	325.95	43.01	325.94
7/22/2021	15:09	MW367	LRGA	369.37	30.14	0.01	43.43	325.94	43.44	325.93
7/22/2021	8:02	MW368	UCRS	368.98	30.17	-0.02	33.81	335.17	33.79	335.19
7/22/2021	7:03	MW369	URGA	364.23	30.15	0.00	36.88	327.35	36.88	327.35
7/22/2021	7:04	MW370	LRGA	365.12	30.15	0.00	37.78	327.34	37.78	327.34
7/22/2021	7:05	MW371	UCRS	364.64	30.15	0.00	20.47	344.17	20.47	344.17
7/22/2021	7:01	MW372	URGA	359.42	30.15	0.00	32.02	327.40	32.02	327.40
7/22/2021	6:59	MW373	LRGA	359.73	30.15	0.00	32.34	327.39	32.34	327.39
7/22/2021	7:00	MW374	UCRS	359.44	30.15	0.00	17.55	341.89	17.55	341.89
7/22/2021	6:50	MW375	UCRS	370.36	30.14	0.01	28.14	342.22	28.15	342.21
7/22/2021	6:51	MW376	UCRS	370.39	30.14	0.01	38.04	332.35	38.05	332.34
7/22/2021	6:52	MW377	UCRS	365.74	30.14	0.01	35.26	330.48	35.27	330.47
Reference B	arometri	c Pressure			30.15					
Elev = eleva	tion									
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URGA = Up	oper Reg	ional Grave	l Aquifer							
LRGA = Lo	wer Reg	ional Grave	l Aquifer							
UCRS = Up	per Cont	inental Rec	harge Syste	em						
*Assumes a	baromet	ric efficien	cy of 1.0							

Table E.1. C-746-U Landfill Third Quarter 2021 (July) Water Levels







	ft/ft
Beneath Landfill—Upper RGA	1.05×10^{-3}
Beneath Landfill—Lower RGA	1.04×10^{-3}
Vicinity	6.27×10^{-4}

Table E.2. C-746-U Landfill Hydraulic Gradients

Table E.3. C-746-U Landfill Groundwater Flow Rate

Hydraulic Conductivity (K)		Specific Discharge (q)		Average Linear Velocity (v)	
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Upper RGA					
725	0.256	0.759	2.68×10^{-4}	3.04	1.07×10^{-3}
425	0.150	0.445	1.57×10^{-4}	1.78	6.28×10^{-4}
Lower RGA					
725	0.256	0.757	2.67×10^{-4}	3.03	1.07×10^{-3}
425	0.150	0.444	1.57×10^{-4}	1.78	6.27×10^{-4}

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APPENDIX F

NOTIFICATIONS

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NOTIFICATIONS

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below.

Statistical Analysis of Parameters Notification

The statistical analyses conducted on the third quarter 2021 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

	<u>Parameter</u>	Monitoring Well
Upper Continental Recharge System	None	
Upper Regional Gravel Aquifer	Technetium-99	MW369, MW372
Lower Regional Gravel Aquifer	Technetium-99	MW364

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

8/23/2021

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4795	MW361	Trichloroethene	8260B	6.58	ug/L	5
8004-4797	MW364	Trichloroethene	8260B	6.52	ug/L	5

NOTE 1: MCLs are defined in 401 KAR 47:030.

APPENDIX G

CHART OF MCL AND UTL EXCEEDANCES

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Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
DISSOLVED SOLIDS	508	375	570	511	557	502	505	571	574	500	500	305	557	507	512	507	501	504	558	370	575
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Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
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Quarter 4, 2015 Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 Quarter 2, 2017 Quarter 2, 2017 Quarter 4, 2017 Quarter 4, 2017 Quarter 1, 2018 Quarter 2, 2018 Quarter 2, 2018	* * * * * *	* * * * * * * * * *			* * *	* * * * * * * *	* * * * * * * *	* * * * * * * *	* * * * * * *	* * * * * * * * *	* * * * *	* * * * * * * *	* * * * * * * *	* * * * * * * *	* * * * * * * *	* * * * * *	* * * * * * * *	* * * * * * * *	* * * * * *	* * * * * * * *	* * * * * * * *
Quarter 4, 2015 Quarter 2, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 Quarter 2, 2017 Quarter 3, 2017 Quarter 4, 2017 Quarter 1, 2018 Quarter 2, 2018 Quarter 2, 2018 Quarter 4, 2018	* * * * * * * *	* * * * * * * * * * *			* * * *	* * * * * * * *	* * * * * * * * *	* * * * * * * * *	* * * * * * * *	* * * * * * * * *	* * * * *	* * * * * * * *	* * * * * * * * *	* * * * * * * *	* * * * * * * *	* * * * * * *	* * * * * * * * *	* * * * * * * * *	* * * * * * * *	* * * * * * * * *	* * * * * * * * *
Quarter 4, 2015 Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 4, 2017 Quarter 2, 2017 Quarter 2, 2017 Quarter 4, 2017 Quarter 4, 2017 Quarter 1, 2018 Quarter 2, 2018 Quarter 2, 2018	* * * * * *	* * * * * * * * * *			* * * * *	* * * * * * *	* * * * * * * *	* * * * * * * *	* * * * * * *	* * * * * * * * *	* * * * *	* * * * * * * *	* * * * * * * *	* * * * * * * *	* * * * * * *	* * * * * *	* * * * * * * *	* * * * * * * *	* * * * * *	* * * * * * * *	* * * * * * * *

Croundwater Flow System	r –			UCR	s							URG	•					LRG	• •		
Groundwater Flow System Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
OXIDATION-REDUCTION P												0.00				0.01					0.10
Quarter 2, 2019	*	*	[[*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2019	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*		*	*
Quarter 4, 2019	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 1, 2020	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*		*	*
Quarter 2, 2020	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*		*	*
Quarter 3, 2020	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*		*	*
Quarter 4, 2020	*	*				*	*	*	*	*	*		*	*	*	*	*	*		*	*
Quarter 1, 2021	*	*			*	*	*	*		*	*	*	*	*	*	*	*	*		*	*
Quarter 2, 2021	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2021	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
PCB, TOTAL																					
Quarter 4, 2003																	*				
Quarter 3, 2004												*									
Quarter 3, 2005							*														
Quarter 2, 2006							*														
Quarter 3, 2006							*														
Quarter 1, 2007							*														
Quarter 2, 2007							*														
Quarter 3, 2007	I	ļ	ļ				*		I						ļ				ļ	L	
Quarter 1, 2008	 						*		<u> </u>												
Quarter 2, 2008	I	ļ	ļ				*		I						ļ				ļ	L	
Quarter 4, 2008							*		I												
Quarter 3, 2009 Quarter 1, 2010	 						*							<u> </u>				<u> </u>			
Quarter 1, 2010									<u> </u>												
Quarter 2, 2010 Quarter 4, 2010							*		<u> </u>												
<u> </u>							*														
PCB-1016 Quarter 3, 2004												*									
Quarter 3, 2004 Quarter 2, 2006							*					*									
Quarter 2, 2006 Quarter 1, 2007							*					*									
Quarter 2, 2007							*														
Quarter 3, 2007							*														
Quarter 2, 2007 Quarter 2, 2008							*		-												
Quarter 4, 2008							*														
Quarter 3, 2009							*														
Quarter 1, 2010							*			-						-					
Quarter 2, 2010							*		1												
Quarter 4, 2010							*		1												
PCB-1242																					
Quarter 3, 2006							*					*									
Quarter 4, 2006							-			*		-									
Quarter 1, 2008							*														
Quarter 2, 2012							*														
PCB-1248																					
Quarter 2, 2008							*														
PCB-1260																					
Quarter 2, 2006							*														
pH																					
Quarter 3, 2002										*											
Quarter 4, 2002										*											
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Quarter 2, 2003										*											
Quarter 3, 2003	*						*			*											
Quarter 4, 2003							*									*					
Quarter 1, 2004							*									*					
Quarter 3, 2005						*												*	*		
Quarter 4, 2005						*													*		
Quarter 3, 2006																*					
Quarter 2, 2011														*							
Quarter 3, 2011	ļ								I					*						L	
Quarter 4, 2011	 								<u> </u>					*							
Quarter 1, 2012	 								<u> </u>			.				*	*				
Quarter 2, 2012	I	ļ	ļ						I			* *			ļ				ļ	L	
Quarter 1, 2013	I	ļ	ļ						I	*		*			ļ	*	4		ļ	L	
Quarter 3, 2015	 								 								*				يعر
Quarter 2, 2016	 								 											*	*
Quarter 3, 2016	<u> </u>								<u> </u>	<u> </u>		-				<u> </u>	<u>.</u>			ホ	
Quarter 2, 2017 Quarter 2, 2018	<u> </u>				*				<u> </u>	*		*				<u> </u>	*	*	*		
Quarter 3, 2018 Quarter 4, 2018					*					*		*				*	Ŧ	* *	*		
Quarter 4, 2018 Quarter 3, 2019																*		*			
Quarter 3, 2019 Quarter 1, 2021	<u> </u>								<u> </u>	<u> </u>		-				*		*		*	
Quarter 1, 2021 Quarter 3, 2021																*		*		*	*
POTASSIUM																					*
Quarter 1, 2014																*					
RADIUM-228																**					
Quarter 2, 2005																					
Quarter 4, 2005	1						-	-	1												-
SELENIUM						_															
Quarter 4, 2003																					
<u> </u>			-						. <u> </u>						-						

Groundwater Flow System	1			UCR	ŝ					1		URG	Δ.			1		LRG	Δ.		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
SODIUM																					
Quarter 3, 2002										*	*		*								
Quarter 4, 2002										*	*			*							
Quarter 1, 2003										*											
Quarter 2, 2003										*	*										
Quarter 3, 2003											*										
Quarter 1, 2007											*										
Quarter 1, 2012														*							
Quarter 1, 2014															*						
Quarter 3, 2014											*										
Quarter 4, 2014											*										L
Quarter 4, 2015											*										L
Quarter 1, 2016											*										L
Quarter 2, 2016											*										
Quarter 3, 2016											* *										
Quarter 4, 2016											* *										
Quarter 1, 2017											*										
Quarter 2, 2017 Quarter 3, 2017											*										
Quarter 4, 2017 Quarter 4, 2017											*										
Quarter 1, 2017 Quarter 1, 2018	t										*										
Quarter 3, 2018	t										*										
STRONTIUM-90											–										
Quarter 4, 2008																					
SULFATE																					
Quarter 1, 2003							*														
Quarter 2, 2003	1					*	* *	1													
Quarter 3, 2003	*					*															
Quarter 4, 2003					*		*														
Quarter 1, 2005					*	*	*	1													
Quarter 2, 2004					*	*	*														
Quarter 3, 2004					*	*	*														
Quarter 1, 2005					*	*	-		*												
Quarter 2, 2005					*		*		*						*						
Quarter 3, 2005					*	*	*														
Quarter 4, 2005															*						
Quarter 1, 2006					*				*												
Quarter 2, 2006						*	*		*						*						
Quarter 3, 2006							*														
Quarter 1, 2007							*														
Quarter 2, 2007							*														
Quarter 3, 2007							*														
Quarter 4, 2007		*																			
Quarter 1, 2008		*			*		*		*												
Quarter 2, 2008		*			*	*	*														
Quarter 3, 2008		*			*	*	*														
Quarter 4, 2008		*				*	*														
Quarter 1, 2009		*					*														
Quarter 2, 2009		*			*	*	*														
Quarter 3, 2009		*			*	*	*								*						
Quarter 4, 2009	I	*			*	*		I							*						
Quarter 1, 2010	I	*			*	*	*								*						
Quarter 2, 2010	<u> </u>	*			*	*	*	I							*						
Quarter 3, 2010	ļ	*			*	*	*	I							*					L	
Quarter 4, 2010	I	*				*	*								*						
Quarter 1, 2011	 	*						<u> </u>													
Quarter 2, 2011	I	*			*	*	*								*						
Quarter 3, 2011	<u> </u>	*				*	*	*							*						
Quarter 4, 2011	 	* *				*	.	.	L			L			* 3			L			<u> </u>
Quarter 1, 2012		*			ي ال		*	*							*					<u> </u>	<u> </u>
Quarter 2, 2012	*	* *		*	*	*	*	*	*						*						⊢−−
Quarter 3, 2012		*				*									*					<u> </u>	<u> </u>
Quarter 4, 2012		* *				ير		I							*						⊢−−
Quarter 1, 2013		* *				*		 							*						—
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Quarter 4, 2013		*													*						⊢ –
Quarter 1, 2014 Ouarter 2, 2014	يور	*			*		يور	<u>.</u>							*						<u> </u>
Quarter 2, 2014 Quarter 3, 2014	*	*			*	*	*	*							*						
Quarter 3, 2014 Quarter 4, 2014	-	* *			不	* *	*	*							*						
		* *				*															<u> </u>
Quarter 1, 2015		*	<u> </u>	_		L	L	<u> </u>	L	_	_	L	_	L	L	_	L	L	_		

Groundwater Flow System	T			UCR	s					I .		URG	' A			-		LRG			
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375		377	359		365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
SULFATE																					
Quarter 2, 2015	*	*			*		*								*						
Quarter 3, 2015		*			*	*		*							*						
Quarter 4, 2015	*	*				*	*	*													
Quarter 1, 2016	*	*			*	*	*														
Quarter 2, 2016	*	*			*	*	*														
Quarter 3, 2016	*	*			*	*	*	*													
Quarter 4, 2016	*	*				*	*	*													
Quarter 1, 2017	*	*				*	*														
Quarter 2, 2017	*	*			*	*	*														
Quarter 3, 2017	*	*			*	*	*														
Quarter 4, 2017 Ouarter 1, 2018	*	*			*	*	*														
Quarter 1, 2018 Quarter 2, 2018	*	*			*	*	*	*													
Quarter 3, 2018	*	*	-		*	*	*	*													
Quarter 4, 2018		*	1			*	*	*													
Quarter 1, 2019	*	*			*	*	*														
Quarter 2, 2019	*	*	1		*	*	*	*													
Quarter 3, 2019	*	*			*	*	*	*													
Quarter 4, 2019	*	*			*	*	*	*													
Quarter 1, 2020	*	*	1	1	*	*	*	*	1	1	1	1		1			1				
Quarter 2, 2020	*	*	1		*	*	*	*	1		1	1		1							
Quarter 3, 2020	*	*	L		*	*	*	*	L	L											
Quarter 4, 2020	*	*				*	*	*													
Quarter 1, 2021	*	*			*	*	*	*							*						
Quarter 2, 2021	*	*			*	*	*	*							*						
Quarter 3, 2021	*	*			*	*	*	*							*						
TECHNETIUM-99																					
Quarter 4, 2002																	*	*	*		
Quarter 2, 2003	1	I	I	L		L	*	I	<u> </u>	I	L	L	*	L		*	*	*	*		*
Quarter 3, 2003	I	<u> </u>	<u> </u>				I	I	 	I							*				
Quarter 4, 2003																	*				*
Quarter 1, 2004															*		*				*
Quarter 2, 2004															*						*
Quarter 3, 2004															*		J.				*
Quarter 4, 2004															*		*				*
Quarter 3, 2005															*		*				*
Quarter 1, 2006 Quarter 2, 2006		*							*						Ŧ						* *
Quarter 3, 2006		~	-						Ť												*
Quarter 4, 2006															*						*
Quarter 1, 2007		1	1												-						*
Quarter 2, 2007		1	1										*		*					*	
Quarter 3, 2007															*		*	*			
Quarter 4, 2007										*					*				*		*
Quarter 1, 2008															*					*	*
Quarter 2, 2008							*	*						*		*			*		
Quarter 3, 2008															*						
Quarter 4, 2008										*							*		*		
Quarter 1, 2009										*											
Quarter 2, 2009																		*			
Quarter 3, 2009								*		*					*						
Quarter 4, 2009										*					*			*	*		
Quarter 2, 2010										*						*	*	*	*		
Quarter 3, 2010	1	I	I	L		L	I	I	<u> </u>	*	L	L	L	L	*		L		L		
Quarter 4, 2010	1		I		L		I	I							L			*			
Quarter 1, 2011	I	*	I				I	I	-	*						at.	*	-			
Quarter 2, 2011	<u> </u>	I	I	<u> </u>			I	I	<u> </u>	I						*	*	*	*		
Quarter 1, 2012								*		I							*	*			
Quarter 2, 2012		<u> </u>	<u> </u>				<u> </u>	*		<u> </u>							<u>ч</u> е	*			
Quarter 3, 2012															*		*	* *			*
Quarter 4, 2012 Quarter 1, 2013															*			*			*
Quarter 1, 2013 Quarter 2, 2013	-	 	 				 	 	-									*			*
Quarter 2, 2013 Quarter 3, 2013	1	 	 				 	 	-	*											*
Quarter 4, 2013	1								1	-					*		*	*			*
Quarter 1, 2013	1	1	1			-	1	1	1	1	-	-		-	*		*	*			- *
Quarter 2, 2014	1	1	1			-	1	1	1	1	-	-		-				*			
Quarter 3, 2014	1								1								*	*	*		
Quarter 4, 2014	1	1	1				1	1	1						*						
Quarter 1, 2015	1						1	1	1	1					*			*			
Quarter 2, 2015	1	1	1			1	1	1	1		1	1		1		*					
Quarter 3, 2015	1	1	1			1	1	1	1		1	1		1				*	*	*	
Quarter 4, 2015															*		*			*	
Quarter 1, 2016																*	*	*	*		*
Quarter 2, 2016																*	*	*	*	*	
Quarter 3, 2016																	*		*	*	
Quarter 4, 2016										*				*			*	*			
Quarter 1, 2017																_	*		*	*	
Quarter 2, 2017	I	I	I				I	I	<u> </u>	L										*	
Quarter 3, 2017	I	I	I				L	L	<u> </u>	I				-	-		-	*		*	
Quarter 4, 2017	I	I	I				L	L	<u> </u>	I				*	*		*	*		*	
Quarter 1, 2018	1	L	L	L	L	L	L	L	1		L	L	L	L	L		L	L	L	*	

Groundwater Flow System Gradient Monitoring Well TECHNETIUM-99	D	0	-	UCR	3							URG						LRG	rA –		
Monitoring Well	D		S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
	368	S 375		377	D 359	362	365	371		366	360	363		369	372	367	361	364	358	370	373
	508	375	570	511	337	302	305	571	574	500	500	505	357	507	572	507	501	504	556	570	575
Quarter 2, 2018		_		_	_	_						_	_	*	_	*		_		*	_
Quarter 3, 2018										-				Ŧ	*					*	
Quarter 4, 2018															*		*	*	*	*	
Quarter 1, 2019										-					*	*	4			*	
Quarter 2, 2019														*		Ť				*	
Quarter 3, 2019										-				Ŧ	*	-		*		*	
Quarter 4, 2019															*		*	*		*	
Quarter 1, 2020															*		*	*		*	
															Ŧ	*	*	* *	*	* *	
Quarter 2, 2020															*	*	*				
Quarter 3, 2020															*		*	* *	*	* *	
Quarter 4, 2020															Ŧ		*	*		*	
Quarter 1, 2021																-	-		- 14	*	
Quarter 2, 2021										*						*	*	*	*		
Quarter 3, 2021														*	*			*			
THORIUM-230																					
Quarter 4, 2015																*					
Quarter 2, 2016										*											
Quarter 4, 2016	*											*				*			*		
Quarter 4, 2017													*								
Quarter 2, 2018										*			*								
Quarter 2, 2021									*												
TOLUENE																					
Quarter 2, 2014										*				*							
TOTAL ORGANIC CARBON																					
Quarter 3, 2002								L		*	*	*		*			L				*
Quarter 4, 2002										*	*			*							
Quarter 1, 2003	-										*										
Quarter 3, 2003	*									*	*					*					
Quarter 4, 2003			1				1	1	1	*	*						1				
Quarter 1, 2004											*										
Quarter 3, 2005						*				*					*	*			*		
Ouarter 4, 2005						*												*	*		
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TOTAL ORGANIC HALIDES																					
Quarter 4, 2002	-									*											
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TRICHLOROETHENE										_						_					
Quarter 3, 2002														-	_					_	
Quarter 4, 2002																					_
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Quarter 2, 2003							_														_
Quarter 3, 2003																					
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Quarter 3, 2007			1				1	1	1								1				
Quarter 4, 2007	_														ī						ī
Quarter 1, 2007											-									-	
Quarter 2, 2008											-									-	
Quarter 3, 2008										-						-					
Quarter 3, 2008 Quarter 4, 2008																					
Quarter 4, 2008 Quarter 1, 2009		<u> </u>		<u> </u>		<u> </u>				<u> </u>					-	<u> </u>					-
Quarter 1, 2009 Ouarter 2, 2009										<u> </u>					-	<u> </u>					-
										— I	<u> </u>					— I				<u> </u>	
Quarter 3, 2009							-			— I						— I	-			<u> </u>	
Quarter 4, 2009																					
Quarter 1, 2010												ļ		ļ							
Quarter 2, 2010		L		L	L	L	ļ	<u> </u>									<u> </u>	L			
Quarter 3, 2010		L		L	L	L		L									L	L			
Quarter 4, 2010																					
Quarter 2, 2011																					
Quarter 3, 2011																					
Quarter 4, 2011																					
Quarter 1, 2012																					
Quarter 2, 2012																					
Quarter 2, 2012																					
Quarter 2, 2012 Quarter 3, 2012							1	1	1								1				
Quarter 3, 2012 Quarter 4, 2012																					
Quarter 3, 2012 Quarter 4, 2012 Quarter 1, 2013																					
Quarter 3, 2012 Quarter 4, 2012															_						

Groundwater Flow System				UCR	s							URG	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
TRICHLOROETHENE																					
Quarter 3, 2013																					
Quarter 4, 2013																					
Quarter 1, 2014																					
Quarter 2, 2014																					
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Quarter 4, 2014																					
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Quarter 3, 2015																					
Quarter 4, 2015																					
Ouarter 1, 2016																					
Quarter 2, 2016																					
Quarter 3, 2016	1						1			1											
Quarter 4, 2016	1						1			1											
Quarter 1, 2017																	_		_		
Quarter 2, 2017																					
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Quarter 1, 2021																					
Quarter 2, 2021																					
Quarter 3, 2021																					
TURBIDITY																					
Quarter 1, 2003										*											
URANIUM						_							_		_						
Quarter 4, 2002		*			*	*	*			*	*	*	*	*	*	*		*	*	*	*
Quarter 4, 2006																					*
ZINC						_							_		_	_				_	
Quarter 3, 2005																			*		
* Statistical test results indicate an ele	vated con	centrat	tion (i.e	e., a sta	tistical	exceed	lance).														
 MCL Exceedance 																					
Previously reported as an MCL es	cceedanc	e; how	ever, re	sult wa	is equa	to MO	CL														
UCRS Upper Continental Recharge Sys	tem																				
URGA Upper Regional Gravel Aquifer																					_
LRGA Lower Regional Gravel Aquifer																					
																					_

APPENDIX H

METHANE MONITORING DATA

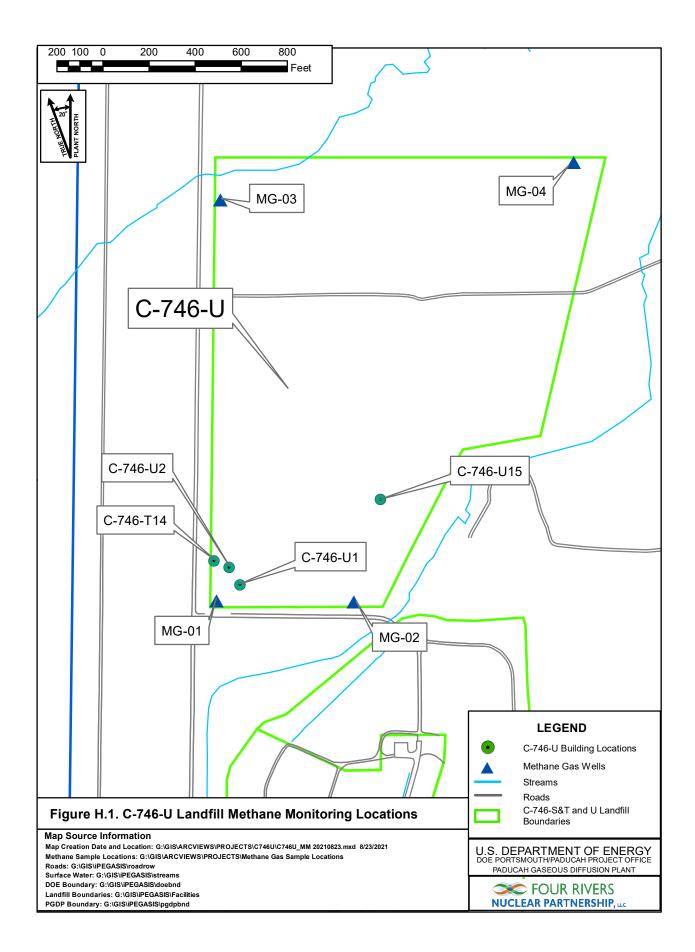
CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT

Permit #: 073-00045

McCracken County, Kentucky

Date:	September 14, 2021	Time:	0800	Monitor:	Robert Kirby
Weather Co	onditions: Sunny, 86 degrees	s, moderat	te/low humidity, sli	ght wind	L
Monitoring	Equipment::Multi RAE – Ser	ial # 4494			
	Mon	itoring Lo	cation		Reading (% LEL)
C-746-U1	Checked at floor level				0
C-746-U2	Checked at floor level				0
C-746-U-T-14	Checked at floor level				0
C-746-U15	Checked at floor level				0
MG1	Checked 1" from openi	ng			0
MG2	Checked 1" from openi	ng			0
MG3	Checked 1" from openi	ng			0
MG4	Checked 1" from openi	ng			0
Suspect or Problem Ar	eas No problems noted				
Remarks:	N/A				
Performed	by: ROBERT Digitally signed ROBERT KIRB KIRBY (Affiliate)	Y (Affiliate)	hA/G	- 10/20/2	1
	Signa	ture			Date



APPENDIX I

SURFACE WATER ANALYSES AND WRITTEN COMMENTS

Division of Waste Management RESIDENTIAL/CONTAINED-QUARTERLY Solid Waste Branch Facility: US DOE - Paducah Gaseous Diffusion Plant 14 Reilly Road Permit Number: SW07300014, SW07300015, SW07300045 Frankfort, KY 40601 (502)564-6716 FINDS/UNIT: KY8-890-008-982 / 1

SURFACE WATER SAMPLE ANALYSIS (S)

Monitoring Po	int	(KPDES Discharge Number, or "U	REAM", or "D	OWNSTREAM")	L150 INSTREAM		L351 DOWNSTREAM		L154 INSTREAM				
Sample Sequer	ice	#	1		1		1		$ \rangle$				
If sample is a	a Bl	ank, specify Type: (F)ield, (NA		NA		NA						
Sample Date and Time (Month/Day/Year hour: minutes)							8/9/2021 08:14		8/9/2021 07:46		NA		
Duplicate ("Y" or "N") ¹							N		N		Ν		7
Split ('Y' or "N") ²						Ν		N		Ν			7
Facility Sample ID Number (if applicable)						L150US4-21	L150US4-21		L351US4-21		NA		1
Laboratory Sample ID Number (if applicable)					552279001		552279002		NA				
Date of Analy	Date of Analysis (Month/Day/Year)					8/25/2021		8/25/2021		NA			
CAS RN ³		CONSTITUENT	Т Д 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQI ⁵	F L G S ⁷
A200-00-0	0	Flow	т	MGD	Field		*		*		*		
16887-00-6	2	Chloride(s)	т	mg/L	300.0	15.8		13.1			*		
14808-79-8	0	Sulfate	т	mg/L	300.0	46.1		47.5			*		T
7439-89-6	0	Iron	т	mg/L	200.8	0.265		0.614			*		\mathbb{N}
7440-23-5	0	Sodium	т	mg/L	200.8	9.02		26.7			*		\Box
S0268	0	Organic Carbon ⁶	т	mg/L	9060	15.4		10.4			*		
S0097	0	BOD ⁶	т	mg/L	not applicable		*		*		*	1/	\top
s0130	0	Chemical Oxygen Demand	т	mg/L	410.4	54.1		41.6			*		\uparrow

¹Respond "Y" if the sample was a duplicate of another sample in this report

²Respond "Y" if the sample was split and analyzed by <u>separate</u> laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

⁵"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit ⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page. STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID

LAB ID: <u>None</u> For Official Use Only

Page 2 of 2

SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant
Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: <u>KY8-890-008-982</u> / <u>1</u> LAB ID: None

For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	toring Point (KPDES Discharge Number, or "UPSTREAM" or "DOWNSTREAM")						EAM	L351 DOWNST	REAM	L154 INSTREAM		N	
CAS RN ³		CONSTITUENT	Т Д 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L A B ⁷
S0145	1	Specific Conductance	т	µmho/cm	Field	648		686			*		1
s0270	0	Total Suspended Solids	т	mg/L	160.2	10		21.6			*		
S0266	0	Total Dissolved Solids	т	mg/L	160.1	243		220			*		
S0269	0	Total Solids	т	mg/L	SM-2540 B 17	270	*	278	*		*		
S0296	0	рН	т	Units	Field	7.84		7.5			*		
7440-61-1		Uranium	т	mg/L	200.8	0.00106		0.0345			*		
12587-46-1		Gross Alpha (α)	т	pCi/L	9310	-2.43	*	10.1	*		*		
12587-47-2		Gross Beta (β)	т	pCi/L	9310	-1.78	*	27	*		*	V	
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RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID: None

For Official Use Only

SURFACE WATER WRITTEN COMMENTS

Monitor Point	ing Facility Sample ID	Constituent	Flag	Description
L150	L150US4-21	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Total Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3. Rad error is 3.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.96. Rad error is 4.96.
L351	L351US4-21	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Total Solids	*	Duplicate analysis not within control limits.
		Alpha activity		TPU is 6.18. Rad error is 5.95.
		Beta activity		TPU is 9.27. Rad error is 8.16.
L154		Flow Rate		Insufficient flow to collect a sample.
		Chloride		Insufficient flow to collect a sample.
		Sulfate		Insufficient flow to collect a sample.
		Iron		Insufficient flow to collect a sample.
		Sodium		Insufficient flow to collect a sample.
		Total Organic Carbon (TOC)		Insufficient flow to collect a sample.
		Biochemical Oxygen Demand (BOD)		Insufficient flow to collect a sample.
		Chemical Oxygen Demand (COD)		Insufficient flow to collect a sample.
		Conductivity		Insufficient flow to collect a sample.
		Suspended Solids		Insufficient flow to collect a sample.
		Dissolved Solids		Insufficient flow to collect a sample.
		Total Solids		Insufficient flow to collect a sample.
		рН		Insufficient flow to collect a sample.
		Uranium		Insufficient flow to collect a sample.
		Alpha activity		Insufficient flow to collect a sample.
		Beta activity		Insufficient flow to collect a sample.

APPENDIX J

ANALYTICAL LABORATORY CERTIFICATION



Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 and 2016 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Presented this 16th day of June 2021.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2023

APPENDIX K

LABORATORY ANALYTICAL METHODS

LABORATORY ANALYTICAL METHODS

Analytical Method	Preparation Method	Product
SW846 8260B		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and
		1,2,3-Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011
SW846 3535A/8082	SW846 3535A	Analysis of The Analysis of Polychlorinated Biphenyls by GC/ECD by ECD
SW846 6020	SW846 3005A	Determination of Metals by ICP-MS
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer
SW846 9060A		Carbon, Total Organic
SW846 9012B	SW846 9010C Distillation	Cyanide, Total
EPA 300.0		Ion Chromatography Iodide
SW846 9056		Ion Chromatography
EPA 160.1		Solids, Total Dissolved
EPA 410.4		COD
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid
EPA 904.0/SW846 9320 Modified		904.0Mod, Ra228, Liquid
EPA 900.0/SW846 9310		9310, Alpha/Beta Activity, liquid
EPA 905.0 Modified/DOE RP501 Rev. 1 Modified		905.0Mod, Sr90, liquid
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid

APPENDIX L

MICRO-PURGING STABILITY PARAMETERS

Micro-Purge Stability Parameters for the C-746-U Contained Landfill

			Schritt Control		and oxygen is	\sim			Divid Lentral	~ /	Coloring Color
				CIT		× / /			1	511	
		Condition of the Condition	, nili		Ned or year of			oure conduct	mitte		ed oxylen C
			otion of the	. R.	43°	S.			Divite Land	B	430
		and I	in .	1 ¹¹	æ /.			STILL /	and I	UN /	یک [°] ک
	1	Ĩ Ž	° É	قي ٢	2 2010		JR ^o	. 20	, S		201
	140	Cor	13	25	1 4 ³⁰		1401	Cor	13	012	15
MW357						MW358					
Date Collected: 7/12/2021						Date Collected: 7/12/2021					
001	65.5	428	6.30	5.09	19.76	1056	65.2	529	6.28	1.22	4.78
004	66.3	411	6.09	4.57	7.78	1059	65.7	527	6.25	1.05	8.48
007	66.5	412	6.08	4.53	8.01	1101	66.3	527	6.25	1.00	8.78
AW359						MW360					
Date Collected: 7/12/2021						Date Collected: 7/12/2021	1				
200	62.1	229	6.25	4.80	2.89	0801	62.0	390	6.19	2.48	51.20
203	63.1	222	6.04	4.12	2.76	0804	62.3	391	6.16	1.97	16.06
206	63.5	221	5.99	4.07	2.90	0807	62.7	391	6.14	1.90	16.78
IW361						MW362					
ate Collected: 7/12/2021						Date Collected: 7/12/2021					
846	61.6	507	6.03	4.36	4.63	0927	61.4	685	6.93	4.11	3.43
1849	63.0	510	5.99	4.29	18.64	0930	62.7	682	6.90	3.85	3.53
852	63.6	511	5.95	4.28	18.99	0933	63.0	680	6.90	3.83	3.60
IW363	05.0	511	5.75	1.20	10.77	MW364	05.0	000	0.70	5.05	5.00
ate Collected: 7/20/2021						Date Collected: 7/20/2021					
713	63.1	438	6.33	1.10	13.76	0816	62.0	477	6.19	3.50	1.92
716	63.6	440	6.10	1.00	13.99	0819	63.3	474	6.04	3.38	5.86
719	64.4	440	6.08	0.99	14.17	0822	63.7	477	6.03	3.41	5.99
IW365	04.4	0++	0.00	0.77	14.17	MW366	05.7	7//	0.05	5.71	5.77
ate Collected: 7/20/2021						Date Collected: 7/20/2021					
859	61.1	434	6.30	3.26	1.78	0945	64.2	463	6.24	3.19	2.74
902	62.9	427	6.25	2.99	1.78	0945	64.9	459	6.13	3.04	4.76
905	63.3	430	6.23	2.99	2.01	0951	65.2	460	6.11	3.04	4.95
1W367	03.5	430	0.25	2.97	2.01	MW368	03.2	400	0.11	5.00	4.95
ate Collected: 7/20/2021						Date Collected: 7/20/2021					
	(2.6	270	6.11	1.78	3.72	1114	62.2	676	6.40	6.18	8.24
031 034	63.6					1114 1117			6.40		
	64.4	260	6.01	1.08	2.36		63.1	677		6.08	9.27
)37	65.0	260	5.96	1.02	2.67	1120	63.7	677	6.34	6.06	9.61
IW369						MW370 Data Callestada 7/12/2021					
Date Collected: 7/13/2021	66.0	270	6.22	254	10.24	Date Collected: 7/13/2021	(5.2	202	6.12	4.75	12.52
228	66.0	379	6.32	3.54	19.24	1311	65.2	383	6.13	4.75	13.52
231	66.7	377	6.11	3.18	22.01	1314	66.5	400	6.00	4.50	12.86
234	67.0	378	6.09	3.17	22.76	1317	66.9	401	5.96	4.47	12.07
4W371						MW372					
Date Collected: 7/20/2021	<i></i>	455	6.50		20.20	Date Collected: 7/14/2021	<i>(</i>		6.12	0.77	10.5-
201	64.1	477	6.60	5.77	28.30	0817	65.1	765	6.13	2.67	12.55
204	65.0	453	6.50	5.49	26.94	0820	66.3	761	5.88	2.38	16.07
207	65.4	450	6.47	5.52	26.01	0823	66.5	760	5.82	2.40	16.30
1W373						MW374					
ate Collected: 7/14/2021						Date Collected: 7/14/2021	<u> </u>		L		L
913	65.9	792	6.09	2.53	4.28	0953	63.1	663	6.62	1.84	17.73
916	66.5	786	5.79	2.34	6.12	0956	64.5	654	6.57	1.06	22.68
919	66.8	785	5.77	2.30	6.41	0959	64.8	654	6.57	0.99	22.97
1W375											
ate Collected: 7/14/2021											
	65.1	344	6.26	3.45	4.32						
038	05.1		0.20	5.45	4.52						
038 041	66.7	325	6.17	2.42	3.61						