

Department of Energy

Portsmouth/Paducah Project Office 1017 Majestic Drive, Suite 200 Lexington, Kentucky 40513 (859) 219-4000

February 25, 2021

PPPO-02-10009496-21B

Mr. Todd Hendricks Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Ms. Jamie Nielson Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Dear Mr. Hendricks and Ms. Nielsen:

C-746-U CONTAINED LANDFILL FOURTH QUARTER CALENDAR YEAR 2020 (OCTOBER–DECEMBER) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0151/V4, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

The subject report for the fourth quarter calendar year (CY) 2020 has been uploaded to the KY eForms portal via the Kentucky Online Gateway. Other recipients outside the Solid Waste Branch are receiving this document via e-mail distribution (see distribution list). This report is required in accordance with Permit Condition ACTV0006, Special Condition Number 3, of Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). This report includes groundwater analytical data, surface water analytical data, a validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the fourth quarter CY 2020 monitoring well data collected from the C-746-U Landfill were performed in accordance with Monitoring Condition GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). This report also serves as the statistical exceedance notification for the fourth quarter CY 2020, in accordance with Monitoring Condition GSTR0001, Standard Requirement 5, of the Permit.

If you have any questions or require additional information, please contact David Dollins at (270) 441-6819.

Sincerely,

ennifer Woodard

Jennifer Woodard Paducah Site Lead Portsmouth/Paducah Project Office

Enclosure:

C-746-U Contained Landfill Fourth Quarter Calendar Year 2020 (October–December) Compliance Monitoring Report, FRNP-RPT-0151/V4

cc w/enclosure:

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FRNP-RPT-0151/V4

C-746-U Contained Landfill Fourth Quarter Calendar Year 2020 (October-December) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky



This document is approved for public release per review by:

David Haydon FRNP Classification Support

02-16-2021 Date

FRNP-RPT-0151/V4

C-746-U Contained Landfill Fourth Quarter Calendar Year 2020 (October-December) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—February 2021

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by FOUR RIVERS NUCLEAR PARTNERSHIP, LLC, managing the Deactivation and Remediation Project at the Paducah Gaseous Diffusion Plant under Contract DE-EM0004895

FIC	GURE	S		v
TA	BLES			v
AC	RON	YMS		vii
1.	1.1 1.2	BACKG MONITO 1.2.1 0 1.2.2 1 1.2.3 5	ION ROUND DRING PERIOD ACTIVITIES Groundwater Monitoring Methane Monitoring Surface Water Monitoring SULTS	1 1 3 3
2.	 1.3 DAT 2.1 2.2 	A EVALU STATIS' 2.1.1 U 2.1.2 U 2.1.3 I	JATION/STATISTICAL SYNOPSIS TICAL ANALYSIS OF GROUNDWATER DATA Upper Continental Recharge System Upper Regional Gravel Aquifer Lower Regional Gravel Aquifer ZERIFICATION AND VALIDATION	7 8 8 8 8
3.	PRO	FESSION	AL GEOLOGIST AUTHORIZATION	11
4.	REFI	ERENCES	5	13
AP	PENC	DIX A:	GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM	A-1
AP	PENE	DIX B:	FACILITY INFORMATION SHEET	B-1
AP	PENC	OIX C:	GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS	C-1
AP	PEND	DIX D:	STATISTICAL ANALYSES AND QUALIFICATION STATEMENT	D-1
AP	PEND	DIX E:	GROUNDWATER FLOW RATE AND DIRECTION	E-1
AP	PEND	OIX F:	NOTIFICATIONS	F-1
AP	PEND	OIX G:	CHART OF MCL AND UTL EXCEEDANCES	G-1
AF	PEND	OIX H:	METHANE MONITORING DATA	H-1
AF	PENE	DIX I:	SURFACE WATER ANALYSES AND WRITTEN COMMENTS	I-1
AP	PEND	DIX J:	ANALYTICAL LABORATORY CERTIFICATION	J-1

CONTENTS

APPENDIX K:	LABORATORY ANALYTICAL METHODS	l
APPENDIX L:	MICRO-PURGING STABILITY PARAMETERSL-	1

FIGURES

1.	C-746-U Landfill Groundwater Monitoring Well Network	2
2.	C-746-U Landfill Surface Water Monitoring Locations	4

TABLES

1.	Summary of MCL Exceedances	5
	Exceedances of Statistically Derived Historical Background Concentrations	
3.	Exceedances of Current Background UTL in Downgradient Wells	6
4.	Monitoring Wells Included in Statistical Analysis	8

ACRONYMS

CFR CY	<i>Code of Federal Regulations</i> calendar year
KAR	Kentucky Administrative Regulations
KDWM	
	Kentucky Division of Waste Management
KRS	Kentucky Revised Statutes
LEL	lower explosive limit
LRGA	Lower Regional Gravel Aquifer
LTL	lower tolerance limit
MCL	maximum contaminant level
MW	monitoring well
RGA	Regional Gravel Aquifer
UCRS	Upper Continental Recharge System
URGA	Upper Regional Gravel Aquifer
UTL	upper tolerance limit

1. INTRODUCTION

This report, C-746-U Contained Landfill Fourth Quarter Calendar Year 2020 (October–December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of MCL and historical background UTL exceedances that have occurred, beginning in the fourth quarter, calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water analyses and written comments are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micropurging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

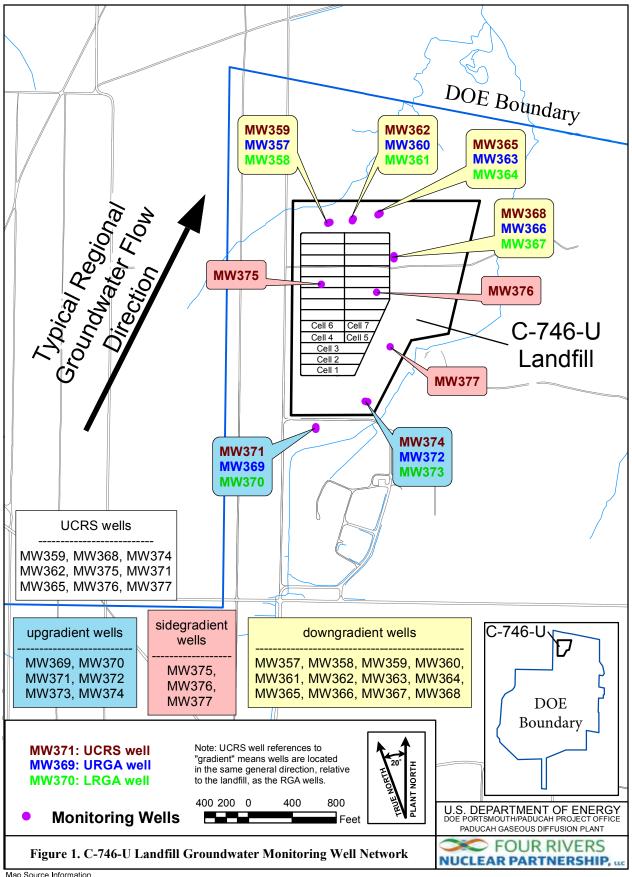
The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Site and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. The C-746-U Landfill currently is operating in Phases 4 and 5, with Phases 6 and 7 approved for receipt of waste as of September 27, 2019. Phases 1, 2, and 3 have long-term cover. Phases 8 through 23 have not been constructed.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter except MW359, MW376 and MW377 (all screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (Groundwater Monitoring Plan) UCRS wells are included



Wap OCIICE IIIIOIInation G.(SISVRCVENS)PROJECTS(C748U/C746U_GMW_Network 11032020 Landfill Boundary: G:(SISISHAPESIBOUNDS)C746U_shp Streams: G:(GISISHAPESIBOUNDS)C746U_shp Streams: G:(GISISHAPESIBOUNC) VRCVEWS/geodalabases/screak_gdb/roadrow

DOE Boundary: G:GISVARCVIEWS/geodatabases/cerdia.gdb/bdebnd Monitoring Wells: G:GISSVARESISTATIONS/Monitoring_Wells_Program_Inventory_EMP10.xls/Monitoring_Wells_Program_Invent \$ Waste Cells: G:IGISSVARESISDUNDS:G746u phases.shp Groundwater Four. As interpreted by FRNP Senior Geologist

in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the fourth quarter 2020 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the fourth quarter 2020 was conducted in October 2020. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on October 26, 2020, in MWs of the C-746-U Landfill (see Appendix E, Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Appendix E, Figure E.4). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During October, RGA groundwater flow in the area of the landfill was oriented northeastward. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in October was 5.79×10^4 ft/ft. The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were 9.75×10^4 ft/ft and 1.01×10^{-3} ft/ft, respectively. Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 1.66 to 2.83 ft/day for the URGA and 1.72 to 2.94 ft/day for the LRGA (see Appendix E, Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 *KAR* 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Permit. Industrial Hygiene staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on December 8, 2020. See Appendix H for a map (see Appendix H, Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Log provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water sampling was performed at three locations (see Figure 2) monitored for the C-746-U Landfill: (1) upstream location, L154; (2) downstream location, L351; and (3) location L150 capturing runoff from

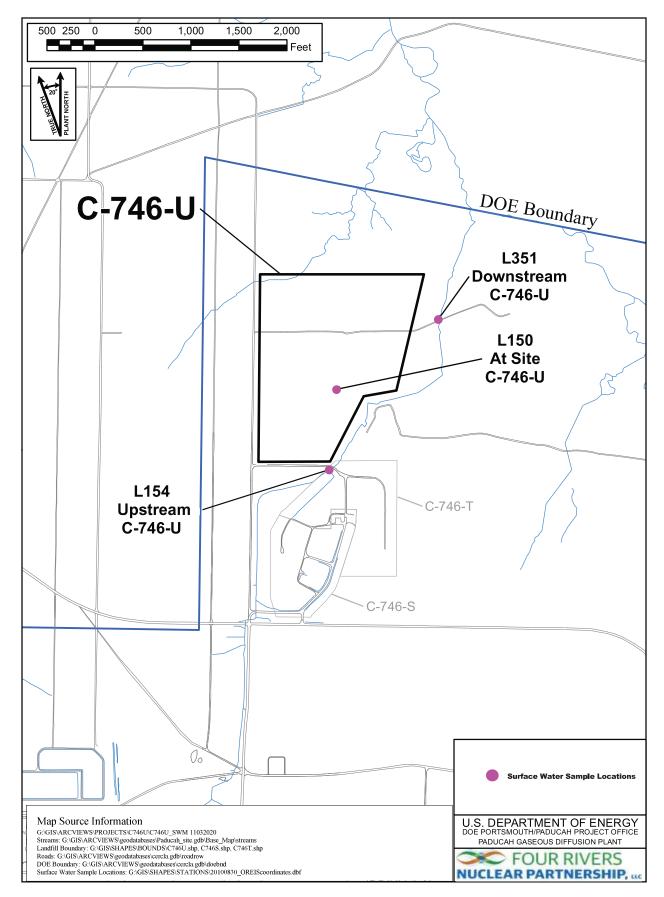


Figure 2. C-746-U Landfill Surface Water Monitoring Locations

the landfill surface. Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (PRS 2008), which is Technical Application Attachment 24 of the Solid Waste Permit. Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (that do not have MCLs) with concentrations that exceeded the statistically derived historical background UTL¹ during the fourth quarter 2020, as well as parameters that exceeded their historical background UTL¹ during the fourth quarter 2020, as well as parameters that exceeded their MCL and also exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be background. Constituents in downgradient wells that exceeded current background UTL are shown on Table 3.

Table 1.	Summary	of MCL	Exceedances
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UCRS	URGA	LRGA	
None	None	MW361: Trichloroethene	
		MW364: Trichloroethene	
		MW370: Beta activity	

UCRS*	URGA	LRGA
MW362: Oxidation-reduction potential, sulfate	MW357: Oxidation-reduction potential	MW361: Oxidation-reduction potential, technetium-99
MW365: Dissolved Oxygen, oxidation-reduction potential, sulfate	MW360: Oxidation-reduction potential	MW364: Oxidation-reduction potential, technetium-99
MW368: Dissolved oxygen, oxidation-reduction potential, sulfate	MW366: Oxidation-reduction potential	MW367: Oxidation-reduction potential
MW371: Oxidation-reduction potential, sulfate	MW369: Oxidation-reduction potential	MW370: Beta activity, oxidation-reduction potential, technetium-99
MW374: Oxidation-reduction potential	MW372: Calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, technetium-99	MW373: Oxidation-reduction potential
MW375: Oxidation-reduction potential, sulfate		

¹ The UTL comparison for pH uses a two-sided test for both UTLs and LTLs. For the purposes of this report, the reference to "UTL exceedances" also includes the LTL for pH.

Table 2. Exceedance of Statistically Derived historical Background Concentrations (Continued)

*Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377

Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368 Upgradient wells: MW369, MW370, MW371, MW372, MW373, MW374

Table 3. Exceedances of Current Background UTL in Downgradient Wells

URGA	LRGA
None	None

The notification of parameters that exceeded the MCL was submitted electronically to the KDWM, in accordance with 401 *KAR* 48:300 § 7, prior to the submittal of this report.

The constituents that exceeded their MCL in a downgradient well were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan, the MCL exceedances for trichloroethene in MW361 and MW364 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

This report is the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient (compliance) well concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient RGA wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a C-746-U Landfill source; therefore, they are a Type 1 exceedance (not attributable to the C-746-U Landfill).

All MCL and UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the fourth quarter 2020 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

Parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6 were documented and evaluated further. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the C-746-U Landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as background) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the C-746-U Landfill).

To calculate the UTL, the data were divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data showed a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both a UTL and LTL to determine if statistically significant deviations in concentrations existed with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 4.

UCRS	URGA	LRGA
MW359°	MW357	MW358
MW362	MW360	MW361
MW365	MW363	MW364
MW368	MW366	MW367
MW371 ^b	MW369 (background)	MW370 (background)
MW374 ^b	MW372 (background)	MW373 (background)
MW375		
MW376°		
MW377°		

Table 4. Monitoring Wells Included in Statistical Analysis^a

^a Map showing the monitoring well locations is shown on Figure 1.

^b In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

^c Well had insufficient water to permit a water sample for laboratory analysis.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

2.1.1 Upper Continental Recharge System

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the UCRS. During the fourth quarter, dissolved oxygen, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. There were no constituents that exceeded the current background UTL in downgradient wells.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 26 parameters, including those with MCLs, required statistical analysis in the URGA. During the fourth quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. There were no constituents that exceeded the current background UTL in downgradient wells.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 27 parameters, including those with MCLs, required statistical analysis in the LRGA. During the fourth quarter, beta activity, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. There were no constituents that exceeded the current background UTL in downgradient wells.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.

3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION: C-746-U Contained Landfill

C-746-U Contained Landfill Fourth Quarter Calendar Year 2020 (October-December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (FRNP-RPT-0151/V4)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of KRS Chapter 322A.



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laves

PG113927

February 16, 2021 Date

4. REFERENCES

- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD- PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.
- PRS (Paducah Remediation Services, LLC) 2008. Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Paducah Remediation Services, LLC, Kevil, KY, June.

APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION **DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD** FRANKFORT, KY 40601

Facility Name:	U.S. DOE-Paducah Gaseous Diffusion Plant (As officially shown on DWM Permit Face)		Activity: C-746	U Contained Landfill
Permit No:	SW07300014, SW07300015, SW07300045	Finds/Unit No:	Quarter & Year	4th Qtr. CY 2020
Please check th	he following as applic	72		
Chara	cterization <u>X</u>	Quarterly Semiannual	Annual	Assessment
Please check applicable submittal(s): X Groundwater			X Surface Water	
		Leachate	X Metha	ane Monitoring

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

Myrna E. Redfield, Program Manager Four Rivers Nuclear Partnership, LLC

ennifer/Woodard, Paducah Site Lead U.S. Department of Energy

2/23/2021

APPENDIX B

FACILITY INFORMATION SHEET

FACILITY INFORMATION SHEET

Sampling Date:	Groundwater: O Surface water: O Methane: Decen	October 2020	County:	McCracken	Permit Nos.	SW07300014, SW07300015, SW07300045	
Facility Name:	e: U.S. DOE—Paducah Gaseous Diffusion Plant						
(As officially shown on DWM Permit Face)							
Site Address: 5600 Hobbs Road			Kevil, Kentucky	42053			
Street		City/State	Zip				
Phone No: (270) 441-6800 Latitude:			N 37° 07' 45"	Longitude: <u>W 88° 47' 55"</u>			
OWNER INFORMATION							
Facility Owner:	Facility Owner: U.S. DOE, Robert E. Edwards III, Manager			(859) 227-5020			
Contact Person:				Phone No: (270) 441-5357			
Contact Person Director, Environmental Services Title: Four Rivers Nuclear Partnership, LLC							
Mailing Address:	ing Address: 5511 Hobbs Road		Kevil, Kentucky	42053			
	Street		City/State	Zip			
SAMPLING PERSONNEL (IF OTHER THAN LANDFILL OR LABORATORY) Company: GEO Consultants Corporation							
Contact Person:	Jason Boulton			Phone No:	(270) 81	6-3415	
Mailing Address:	199 Kentucky Avenue		Kevil, Kentucky	42053			
		treet	City/State	Zip			
		LABO	DRATORY RECORD #1				
Laboratory GEL Laboratories, LLC			Lab ID No: KY90129				
Contact Person:	Valerie Davis			Phone No: (843) 769-7391			
Mailing Address:	2040 Savage Road		Charleston, South Caro	Charleston, South Carolina		07	
	St	treet	City/State	City/State		Zip	
		LABO	DRATORY RECORD #2				
Laboratory: <u>N/2</u>	4		Lab ID	Lab ID No: <u>N/A</u>			
Contact Person:	N/A			Phone No: <u>N/A</u>			
Mailing Address:		V/A					
	St	treet	City/State			Zip	
LABORATORY RECORD #3							
Laboratory: N/A Lab ID No.					Jo: N/A		
Contact Person:	act Person: N/A Phone No: N/A						
Mailing Address:	N/A						
	Street		City/State			Zip	

APPENDIX C

GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: <u>KY8-890-008-982</u> / <u>1</u> LAB ID: <u>None</u>

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798	3	8004-47	799	8004-09	981	8004-4800)
Facility's Loc	cal Well or Spring Number (e.g., M	W-1	, MW-2, etc	.)	357		358		359		360	
Sample Sequence	ce #				1		1		1		1	
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E) o	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes))		10/15/2020 0	8:21	10/15/2020	09:02	NA		10/15/2020 0	6:15
Duplicate ("Y	" or "N") ²				Ν		Ν		N		Ν	
Split ("Y" or	"N") ³				Ν		N		N		N	
Facility Sampl	cility Sample ID Number (if applicable)					-21	MW358U0	G1-21	NA		MW360UG1-	·21
Laboratory Sam	boratory Sample ID Number (if applicable)					1	524550	003	NA		52455000	5
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ganics Anal	ysis	10/19/202	0	10/19/20	020	NA		10/21/2020)	
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	OWN)	DOWN		DOW	N	DOWN	١	DOWN	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.365		0.352			*	0.153	J
16887-00-6	Chloride(s)	т	mg/L	9056	30.7		17.9			*	10.4	
16984-48-8	Fluoride	т	mg/L	9056	0.15		0.224			*	0.274	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.25		0.374	J		*	0.506	
14808-79-8	Sulfate	т	mg/L	9056	38.6		28.1			*	13	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.94		29.97			*	29.9	
S0145	Specific Conductance	т	µMH0/cm	Field	414		561			*	410	

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	8	8004-479	9	8004-0981		8004-4800)
Facility's Lo	cal Well or Spring Number (e.g., MW	i-1 , 1	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	323.8		323.79			*	323.87	
N238	Dissolved Oxygen	т	mg/L	Field	3.52		2.1			*	2.91	
s0266	Total Dissolved Solids	т	mg/L	160.1	237	*	323	*		*	231	*
s0296	рН	т	Units	Field	6.15		6.32			*	6.2	
NS215	Eh	т	mV	Field	362		133			*	404	
s0907	Temperature	т	°c	Field	15.44		15.33			*	14.67	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.163			*	0.0462	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003			*	<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00883			*	<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0684		0.0906			*	0.179	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005			*	<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.385		0.164			*	0.036	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-70-2	Calcium	т	mg/L	6020	24		35			*	18.7	
7440-47-3	Chromium	т	mg/L	6020	<0.01		0.00604	J		*	<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.000342	J	0.0368			*	0.00177	
7440-50-8	Copper	т	mg/L	6020	0.000494	J	0.000341	J		*	0.00138	J
7439-89-6	Iron	т	mg/L	6020	0.0499	J	18.5			*	0.264	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002			*	<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.9	В	18.8	В		*	8.14	В
7439-96-5	Manganese	т	mg/L	6020	0.0224		2.63			*	0.0224	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002			*	<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-2

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-479	8	8004-479	99	8004-098	1	8004-480	0
Facility's L	ocal Well or Spring Number (e.g.	, MW-	-1, MW-2, e	tc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	0.000483	ВJ	0.000611	BJ		*	<0.001	
7440-02-0	Nickel	Т	mg/L	6020	0.00279		0.075			*	0.00372	
7440-09-7	Potassium	т	mg/L	6020	1.66		3.17			*	0.688	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-23-5	Sodium	т	mg/L	6020	41.7		35.5			*	63.9	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005	*	<0.005	*		*	<0.005	*
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002			*	<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002			*	0.000085	J
7440-62-2	Vanadium	т	mg/L	6020	<0.02		0.00868	J		*	<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00448	J	0.0153	J		*	0.00681	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005			*	<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005			*	<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003			*	<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-6

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4798		8004-479	9	8004-09	81	8004-4800	
Facility's Lo	ocal Well or Spring Number (e.g., 1	MW-:	1, MW-2, et)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001			*	<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.0037		0.00113			*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798	8	8004-479	9	8004-09	81	8004-4800	
Facility's Loo	cal Well or Spring Number (e.g., M	1 W-1	L, MW-2, et		357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000204		<0.0000202			*	<0.0000201	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
12674-11-2	PCB-1016	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
11104-28-2	PCB-1221	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
11141-16-5	PCB-1232	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
53469-21-9	PCB-1242	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
12672-29-6	PCB-1248	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-4800	
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
11096-82-5	PCB-1260	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
11100-14-4	PCB-1268	т	ug/L	8082	<0.094		<0.0959			*	<0.0945	
12587-46-1	Gross Alpha	т	pCi/L	9310	-1.31	*	-2.2	*		*	-1.26	*
12587-47-2	Gross Beta	т	pCi/L	9310	15.3	*	10.4	*		*	10.9	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.0869	*	0.0686	*		*	0.399	*
10098-97-2	Strontium-90	т	pCi/L	905.0	4.61	*	-2.93	*		*	-0.409	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	22.7	*	-0.703	*		*	1.26	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.0708	*	0.16	*		*	0.441	*
10028-17-8	Tritium	т	pCi/L	906.0	5.39	*	0.288	*		*	-74.2	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	17	J	32			*	9.45	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2			*	<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*		*	<0.5	*
s0268	Total Organic Carbon	т	mg/L	9060	0.772	J	13.8			*	1.18	J
S0586	Total Organic Halides	т	mg/L	9020	0.00812	J	<0.01			*	0.0116	

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-09	986	8004-47	796	8004-479	97
Facility's Loo	cal Well or Spring Number (e.g., M	/₩-1	, MW-2, etc	:.)	361		362		363		364	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		10/15/2020 0	7:04	10/15/2020	07:41	10/15/2020	09:44	10/15/2020	10:24
Duplicate ("Y	' or "N") ²				Ν		Ν		Ν		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	le ID Number (if applicable)		MW361UG1	-21	MW362U	G1-21	MW363U0	G1-21	MW364UG	1-21		
Laboratory Sar	mple ID Number (if applicable)		52455000	7	524550	009	524550	011	5245500	13		
Date of Analys	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysi					0	10/19/2	020	10/19/20	020	10/19/202	20
Gradient with	respect to Monitored Unit (UP, DC) WN ,	SIDE, UNKN	IOWN)	DOWN		DOW	N	DOW	N	DOWN	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.461		<0.2		<0.2		0.437	
16887-00-6	Chloride (s)	т	mg/L	9056	16.9		3.57		36.2		33.1	
16984-48-8	Fluoride	т	mg/L	9056	0.148		0.357		0.183		0.147	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.687		0.534		7.92		1.22	
14808-79-8	Sulfate	т	mg/L	9056	40.4		30		21.9		68.8	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.92		29.92		29.97		30.02	
S0145	Specific Conductance	т	µMH0/cm	Field	512		703		457		481	

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	5	8004-098	6	8004-4796		8004-4797	
Facility's Lo	ocal Well or Spring Number (e.g., M	1-1 , 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field	323.66		338.7		323.75		322.98	
N238	Dissolved Oxygen	т	mg/L	Field	3.7		2.51		1.3		2.31	
S0266	Total Dissolved Solids	т	mg/L	160.1	301	*	404	*	260	*	276	*
S0296	рН	т	Units	Field	6.07		6.84		6.3		6.12	
NS215	Eh	т	mV	Field	370		360		174		224	
S0907	Temperature	т	°c	Field	14.94		15		14.94		14.83	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.575		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0513		0.0987		0.142		0.0571	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0927		0.0165		0.0159		0.0406	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	31.6		20.6		28.5		29.7	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		0.00303	J
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		0.00101		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000395	J	0.0011	J	<0.002		<0.002	
7439-89-6	Iron	т	mg/L	6020	<0.1		0.317		0.0468	J	<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	14.9	В	10	В	12	В	13.7	В
7439-96-5	Manganese	т	mg/L	6020	0.00449	J	0.00242	J	0.143		0.00197	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-479	5	8004-098	36	8004-479	6	8004-479] 7
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000517	BJ	<0.001		0.000245	BJ
7440-02-0	Nickel	т	mg/L	6020	0.00241		0.00209		0.0255		0.00225	
7440-09-7	Potassium	т	mg/L	6020	2.42		0.348		2.1		1.96	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		0.000623	J
7440-23-5	Sodium	т	mg/L	6020	45		135		39.1		42.6	
7440-25-7	Tantalum	т	mg/L	6020	<0.005	*	<0.005	*	<0.005	*	<0.005	*
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.00346		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00546	J	0.00539	J	0.00389	J	0.0102	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795		8004-098	6	8004-47	96	8004-47	97
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00584		<0.001		<0.001		0.00626	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-098	6	8004-47	96	8004-47	97
Facility's Loo	cal Well or Spring Number (e.g., M	1 W-1	L, MW-2, et	.c.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000201		<0.0000202		<0.0000204		<0.0000201	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0946		<0.0961		0.0489	J	<0.0936	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0946		<0.0961		<0.0948		<0.0936	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0946		<0.0961		<0.0948		<0.0936	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0946		<0.0961		<0.0948		<0.0936	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0946		<0.0961		<0.0948		<0.0936	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0946		<0.0961		0.0489	J	<0.0936	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479)7
Facility's Loc	cal Well or Spring Number (e.g., 1	MW -1	L, MW-2, et		361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0946		<0.0961		<0.0948		<0.0936	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0946		<0.0961		<0.0948		<0.0936	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0946		<0.0961		<0.0948		<0.0936	
12587-46-1	Gross Alpha	т	pCi/L	9310	-3.28	*	5.51	*	-2.99	*	10.8	*
12587-47-2	Gross Beta	т	pCi/L	9310	29.8	*	7.47	*	4.34	*	40.5	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.147	*	0.527	*	0.154	*	0.199	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-0.378	*	0.982	*	0.511	*	0.337	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	47.3	*	9.5	*	-8.53	*	51.7	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.146	*	0.293	*	0.837	*	-0.334	*
10028-17-8	Tritium	т	pCi/L	906.0	-66.2	*	-18	*	-17.6	*	36.4	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	37		19.5	J	14.5	J	22	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*	<0.5	*	<0.5	*
s0268	Total Organic Carbon	т	mg/L	9060	0.757	J	2.17		1.21	J	0.892	J
s0586	Total Organic Halides	т	mg/L	9020	0.0067	J	0.0177		0.0379		0.0234	

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

8004-4793 AKGWA NUMBER¹, Facility Well/Spring Number 8004-0984 8004-0982 8004-0983 366 368 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 365 367 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 10/21/2020 07:55 10/21/2020 08:53 10/15/2020 11:03 10/21/2020 07:04 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν N Ν MW365UG1-21 MW366UG1-21 MW367UG1-21 MW368UG1-21 Facility Sample ID Number (if applicable) 524550015 525041001 525041005 525041007 Laboratory Sample ID Number (if applicable) 10/27/2020 10/19/2020 10/27/2020 10/27/2020 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis DOWN DOWN DOWN DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т METHOD DETECTED DETECTED DETECTED DETECTED Unit F F F F D 5 OF VALUE VALUE VALUE VALUE г L L L MEASURE OR А OR А OR А OR Α POL⁶ PQL⁶ POL⁶ PQL^6 G G G G s^7 s s s <0.2 0.441 0.132 J < 0.2 24959-67-9 Bromide т mg/L 9056 2 48 35.6 8 76 2 36 т 16887-00-6 Chloride(s) 9056 mq/L 0.28 0 2 2 6 0 153 0 286 т 16984-48-8 Fluoride mg/L 9056 0.671 0.964 < 0.1 0.289 S0595- т Nitrate & Nitrite mg/L 9056 57.6 38.9 22.8 75.8 14808-79-8 т Sulfate ma/L 9056 30.06 30 14 30.15 30.16 NS1894 Barometric Pressure Reading T Inches/Hg Field 396 457 261 545 т S0145- -Specific Conductance uMH0/cm Field

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984	4	8004-0982	2	8004-4793		8004-0983	
Facility's Lo	ocal Well or Spring Number (e.g., M	1-1 , 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field	330.01		323.51		323.71		327.44	
N238	Dissolved Oxygen	т	mg/L	Field	3.2		3.39		2.3		3.92	
S0266	Total Dissolved Solids	т	mg/L	160.1	237	*	260		141		323	
S0296	рH	т	Units	Field	6.28		6.11		5.99		6.4	
NS215	Eh	т	mV	Field	281		354		278		246	
S0907	Temperature	т	°c	Field	14.94		15.61		15.56		15.61	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		<0.05		0.269	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		0.00312	J	0.00212	J
7440-39-3	Barium	т	mg/L	6020	0.0819		0.0999		0.135		0.0407	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.00697	J	0.089		0.0171		<0.015	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	18.4		28.5		13.5		56.2	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00116		<0.001		0.00655		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.00391		0.000589	J	0.000464	J	0.000894	J
7439-89-6	Iron	т	mg/L	6020	<0.1		<0.1		7		0.168	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	9.41	В	12.7		7.66		14.6	
7439-96-5	Manganese	т	mg/L	6020	0.00391	J	0.00198	J	1.41		0.0139	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ ,	Facility Well/Spring Number				8004-098	4	8004-098	32	8004-479	3	8004-098	33
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	365		366		367		368	
CAS RN ⁴		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
7439-98-7		Molybdenum	т	mg/L	6020	<0.001		0.000566	BJ	<0.001		0.00067	BJ
7440-02-0		Nickel	т	mg/L	6020	0.0062		0.00423		0.00686		0.00511	
7440-09-7		Potassium	т	mg/L	6020	0.228	J	1.94		2.89		0.504	
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2		Selenium	т	mg/L	6020	<0.005		0.00267	J	<0.005		<0.005	
7440-22-4		Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5		Sodium	т	mg/L	6020	51.6		47		18.2		43.3	
7440-25-7		Tantalum	т	mg/L	6020	<0.005	*	<0.005		<0.005		<0.005	
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1		Uranium	т	mg/L	6020	0.000115	J	<0.0002		<0.0002		0.000336	
7440-62-2		Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		0.00427	J
7440-66-6		Zinc	т	mg/L	6020	0.00889	J	0.00393	J	0.0132	J	0.00621	J
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984		8004-098	2	8004-47	93	8004-098	83
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.00338		0.0005	J	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984	4	8004-098	2	8004-479	93	8004-09	83
Facility's Lo	cal Well or Spring Number (e.g., M	MM-:	1, MW-2, et	.c.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	ſ
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	ľ
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000201		<0.0000203		<0.0000203		<0.0000204	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	ľ
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-20

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984		8004-0982		8004-479	3	8004-098	33
Facility's Loc	cal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0945		<0.0956		<0.0948		<0.0962	
12587-46-1	Gross Alpha	т	pCi/L	9310	-3.39	*	1.51	*	-0.108	*	-1.97	*
12587-47-2	Gross Beta	т	pCi/L	9310	-0.185	*	49.4	*	1.7	*	5.69	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.477	*	0.281	*	0.684	*	-0.368	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-2.81	*	0.181	*	2.8	*	-0.385	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	-3.92	*	63.5	*	-6.74	*	-6.95	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.126	*	0.75	*	-0.101	*	-0.0272	*
10028-17-8	Tritium	т	pCi/L	906.0	11.6	*	-39.4	*	-162	*	-11.5	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	19.5	J	<20	*	<20	*	<20	*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*	<0.5	*	<0.5	*
s0268	Total Organic Carbon	т	mg/L	9060	1.43	J	1	J	0.768	J	1.46	J
s0586	Total Organic Halides	т	mg/L	9020	0.0149		0.00932	J	<0.01		<0.01	

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502)564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8004-48	20	8004-	4818	8004-	4819	8004-48	808
Facility's Lo	cal Well or Spring Number (e.g., M	1W-1	, MW-2, etc	.)	369		37	0	37	'1	372	
Sample Sequend	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes)		10/12/2020	06:24	10/12/20	20 07:04	10/12/202	20 07:54	10/12/2020	0 08:35
Duplicate ("Y	" or "N") ²				Ν		N		N		Ν	
Split ("Y" or	"N") ³				Ν		N		N		Ν	
Facility Samp	le ID Number (if applicable)				MW369U0	31-21	MW370	JG1-21	MW371	JG1-21	MW372U	G1-21
Laboratory Sa	pratory Sample ID Number (if applicable)					001	52410	6003	52410	6005	524170	001
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	ganics Anal	ysis	10/14/20)20	10/15/	2020	10/15/	2020	10/15/2	020	
Gradient with	respect to Monitored Unit (UP, DO) WN ,	SIDE, UNKN	OWN)	UP		U	Р	U	Р	UP	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.324	*	0.439	*	<0.2	*	0.53	
16887-00-6	Chloride (s)	т	mg/L	9056	27.9		34.4		4.37		41.5	
16984-48-8	Fluoride	т	mg/L	9056	0.197		0.155		0.159		0.211	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.736		0.885		0.135		0.959	*
14808-79-8	Sulfate	т	mg/L	9056	5.29		20.8		29.9		129	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.81		29.81		29.83		29.83	
S0145	Specific Conductance	т	µMH0/cm	Field	373		458		665		778	

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820	0	8004-4818	3	8004-4819		8004-4808	
Facility's Lo	cal Well or Spring Number (e.g., MW	1-1, 1	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	325.67		325.65		343.61		325.73	
N238	Dissolved Oxygen	т	mg/L	Field	1.88		3.45		1.34		1.94	
s0266	Total Dissolved Solids	т	mg/L	160.1	220		247		380		474	
s0296	рН	т	Units	Field	6.14		6.06		6.52		6.23	
NS215	Eh	т	mV	Field	362		350		344		341	
s0907	Temperature	т	°c	Field	16.56		16.44		16.94		16.78	
7429-90-5	Aluminum	т	mg/L	6020	0.087		<0.05		1.06		0.0335	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00216	J	0.00215	J	<0.005	
7440-39-3	Barium	т	mg/L	6020	0.408		0.264		0.109		0.0664	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0173		0.252		0.00579	J	1.23	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	15.7		29.9		59.9		62.3	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.004		<0.001		<0.001		0.000308	J
7440-50-8	Copper	т	mg/L	6020	0.00211		0.000802	J	0.00111	J	0.000594	J
7439-89-6	Iron	т	mg/L	6020	0.699		<0.1		0.706		0.0607	J
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		0.000596	J	<0.002	
7439-95-4	Magnesium	т	mg/L	6020	7.24	В	13.6	В	15.8	В	23.4	В
7439-96-5	Manganese	т	mg/L	6020	0.0206		0.00104	J	0.0204		0.00126	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ ,	Facility Well/Spring Number				8004-482	0	8004-481	8	8004-481	9	8004-480)8
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	369		370		371		372	
CAS RN ⁴		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
7439-98-7		Molybdenum	т	mg/L	6020	0.000283	J	<0.001		0.000597	J	0.000433	BJ
7440-02-0		Nickel	т	mg/L	6020	0.00622		0.00421		0.00424		0.00243	
7440-09-7		Potassium	т	mg/L	6020	0.542		3.04		0.556		2.39	
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2		Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4		Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5		Sodium	т	mg/L	6020	55.3		48.5		72.5		61.7	
7440-25-7		Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1		Uranium	т	mg/L	6020	0.000107	BJ	<0.0002		0.00159	В	<0.0002	
7440-62-2		Vanadium	т	mg/L	6020	0.00484	BJ	0.00375	BJ	0.00733	BJ	<0.02	
7440-66-6		Zinc	т	mg/L	6020	0.00591	BJ	0.004	BJ	0.00652	BJ	0.00396	J
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number		8004-4820		8004-481	8	8004-48	19	8004-48	08		
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00073	J	0.00066	J	<0.001		0.00285	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-482)	8004-481	8	8004-48	19	8004-48	08
Facility's Loc	cal Well or Spring Number (e.g., M	1 W-1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000201		<0.0000201		<0.0000203		<0.0000205	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480	18
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0946		<0.0955		<0.095		<0.0959	
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.352	*	-4.83	*	6.1	*	-1.51	*
12587-47-2	Gross Beta	т	pCi/L	9310	14.3	*	51.8	*	6.7	*	46.6	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.123	*	0.833	*	0.613	*	0.268	*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.993	*	0.534	*	2.04	*	3.83	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	18.6	*	72.3	*	-1.1	*	83.4	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.169	*	1.05	*	-0.106	*	0.173	*
10028-17-8	Tritium	т	pCi/L	906.0	-21.7	*	-8.64	*	23.6	*	54.8	*
S0130	Chemical Oxygen Demand	т	mg/L	410.4	20.7		20.7		15.6	J	23.3	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	1.36	J	0.95	J	1.9	J	1.2	J
S0586	Total Organic Halides	Т	mg/L	9020	0.0306		0.00478	J	0.00712	J	0.00646	J
												<u> </u>

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

8004-0988 AKGWA NUMBER¹, Facility Well/Spring Number 8004-4792 8004-0990 8004-0985 373 374 375 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 376 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 10/12/2020 09:14 10/12/2020 09:52 10/12/2020 10:34 NA Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ N Ν Ν Ν MW373UG1-21 MW374UG1-21 MW375UG1-21 Facility Sample ID Number (if applicable) NA 524170003 524106007 524106009 NA Laboratory Sample ID Number (if applicable) 10/15/2020 10/15/2020 10/15/2020 NA Date of Analysis (Month/Day/Year) For Volatile Organics Analysis UP UP SIDE Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) SIDE CAS RN⁴ CONSTITUENT т METHOD DETECTED DETECTED DETECTED DETECTED Unit F F F F D 5 OF VALUE VALUE VALUE VALUE г L L L MEASURE OR А OR А OR А OR Α PQL⁶ PQL⁶ PQL^6 POL6 G G G G s^7 s s s 0.53 0.571 <0.2 24959-67-9 Bromide т mg/L 9056 38.3 51 3 94 т 16887-00-6 Chloride(s) 9056 mq/L 0 206 0 227 0 288 т 16984-48-8 Fluoride mg/L 9056 0.772 < 0.1 0.945 S0595- т 9056 Nitrate & Nitrite mg/L 157 * 973 23.8 14808-79-8 т Sulfate ma/L 9056 29.83 29.83 29.82 * NS1894 Barometric Pressure Reading T Inches/Hg Field 841 687 333 * т S0145- -Specific Conductance uMH0/cm Field

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	2	8004-0990)	8004-0985		8004-0988	3
Facility's Lo	cal Well or Spring Number (e.g., MW	-1 , 1	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field	325.72		339.16		335.03			*
N238	Dissolved Oxygen	т	mg/L	Field	1.77		0.5		1.1			*
S0266	Total Dissolved Solids	т	mg/L	160.1	529		369		184			*
S0296	рН	т	Units	Field	6.17		6.76		6.5			*
NS215	Eh	т	mV	Field	350		207		257			*
S0907	Temperature	т	°C	Field	16.83		17.06		16.78			*
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		0.0343	J		*
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020	0.00204	J	0.0038	J	<0.005			*
7440-39-3	Barium	т	mg/L	6020	0.0332		0.149		0.181			*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020	1.85		0.0119	J	<0.015			*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020	70.1		22.4		13.3			*
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	0.000542	J	0.000586	J	<0.001			*
7440-50-8	Copper	т	mg/L	6020	0.000465	J	<0.002		0.000358	J		*
7439-89-6	Iron	т	mg/L	6020	0.0698	J	1.15		0.06	J		*
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020	28	В	6.18	В	5.96	В		*
7439-96-5	Manganese	т	mg/L	6020	0.0331		0.184		0.00222	J		*
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ ,	Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	5	8004-0988	
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	373		374		375		376	
CAS RN ⁴		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
7439-98-7		Molybdenum	т	mg/L	6020	0.000288	BJ	0.000343	J	<0.001			*
7440-02-0		Nickel	т	mg/L	6020	0.00382		0.00222		0.00206			*
7440-09-7		Potassium	т	mg/L	6020	3.03		0.562		0.299	J		*
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005			*
7782-49-2		Selenium	т	mg/L	6020	<0.005		<0.005		0.00259	J		*
7440-22-4		Silver	т	mg/L	6020	<0.001		<0.001		0.000595	J		*
7440-23-5		Sodium	т	mg/L	6020	62.4		127		56.6			*
7440-25-7		Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005			*
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002			*
7440-61-1		Uranium	т	mg/L	6020	0.000089	J	0.000334	В	0.000081	BJ		*
7440-62-2		Vanadium	т	mg/L	6020	0.00378	J	0.00432	BJ	0.00496	BJ		*
7440-66-6		Zinc	т	mg/L	6020	<0.02		0.00457	BJ	0.00423	BJ		*
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005			*
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005			*
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005			*
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			*
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003			*
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001			*
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4792		8004-099	0	8004-0985		8004-0988	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00428		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4792	2	8004-099	D	8004-0985		8004-0988	
Facility's Loo	cal Well or Spring Number (e.g., M	4 W-1	L, MW-2, et	.c.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			*
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000204		<0.0000203		<0.0000202			*
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
1336-36-3	PCB,Total	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
12674-11-2	PCB-1016	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
11104-28-2	PCB-1221	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
11141-16-5	PCB-1232	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
53469-21-9	PCB-1242	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
12672-29-6	PCB-1248	т	ug/L	8082	<0.0963		<0.096		<0.0983			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4792		8004-0990		8004-0985		8004-0988	
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	1, MW-2, et)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
11096-82-5	PCB-1260	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
11100-14-4	PCB-1268	т	ug/L	8082	<0.0963		<0.096		<0.0983			*
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.443	*	3.07	*	-2.03	*		*
12587-47-2	Gross Beta	т	pCi/L	9310	5.99	*	1.08	*	-5.1	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.49	*	0.273	*	0.193	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.352	*	-0.223	*	1.84	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	19.2	*	0.269	*	4.14	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.268	*	0.362	*	-0.0994	*		*
10028-17-8	Tritium	т	pCi/L	906.0	14.4	*	1.17	*	68.4	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	25.9		33.6		13.1	J		*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5			*
S0268	Total Organic Carbon	т	mg/L	9060	1.27	J	2.48		0.949	J		*
S0586	Total Organic Halides	т	mg/L	9020	0.00956	J	0.02		0.00942	J		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502)564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

8004-0989 AKGWA NUMBER¹, Facility Well/Spring Number 0000-0000 0000-0000 0000-0000 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 377 E. BLANK F. BLANK T. BLANK 1 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment F NA Е Т Sample Date and Time (Month/Day/Year hour: minutes) NA 10/12/2020 05:40 10/12/2020 10:36 10/12/2020 05:35 06:50Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν NA RI1UG1-21 FB1UG1-21 TB1UG1-21 Facility Sample ID Number (if applicable) 524106012 524106011 524106013 Laboratory Sample ID Number (if applicable) NA Date of Analysis (Month/Day/Year) For Volatile Organics Analysis NA 10/15/2020 10/15/2020 10/15/2020 Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) SIDE NA NA NA DETECTED CAS RN⁴ CONSTITUENT т Unit METHO DETECTED F F DETECTED F DETECTED F D OF D VALUE L VALUE L VALUE L VALUE L 5 MEASURE OR А OR А OR А OR А POL⁶ G POL⁶ G POL⁶ G POL⁶ G S^7 s s s -* * 24959-67-9 Bromide т 9056 ma/L * т * * 16887-00-6 Chloride(s) mq/L 9056 т * * * 16984-48-8 9056 * Fluoride mg/L * * * * S0595- -Nitrate & Nitrite т ma/L 9056 * * * 14808-79-8 т * Sulfate 9056 mq/L * * NS1894 Barometric Pressure Reading T Inches/Hg Field * * * т * S0145- -Specific Conductance uMH0/cm Field

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-098	9	0000-0000)	0000-0000		0000-0000	
Facility's Lo	ocal Well or Spring Number (e.g., Mw	-1 , 1	MW-2, BLANK-	F, etc.)	377		E. BLANK	(F. BLANK		T. BLANK	1
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
S0296	рН	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
S0907	Temperature	т	°c	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020		*	<0.005		<0.005			*
7440-39-3	Barium	т	mg/L	6020		*	<0.004		<0.004			*
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020		*	<0.015		<0.015			*
7440-43-9	Cadmium	т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020		*	<0.2		<0.2			*
7440-47-3	Chromium	т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020		*	<0.001		<0.001			*
7440-50-8	Copper	т	mg/L	6020		*	<0.002		<0.002			*
7439-89-6	Iron	т	mg/L	6020		*	<0.1		<0.1			*
7439-92-1	Lead	т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020		*	<0.03		<0.03			*
7439-96-5	Manganese	т	mg/L	6020		*	<0.005		<0.005			*
7439-97-6	Mercury	т	mg/L	7470		*	0.000202		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	¹ , Facility Well/Spring Number				8004-098	9	0000-000	00	0000-000	0	0000-0000	
Facility's I	local Well or Spring Number (e.g.,	, MW-	1, MW-2, e	tc.)	377		E. BLAN	К	F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S
7439-98-7	Molybdenum	т	mg/L	6020		*	<0.001		<0.001			*
7440-02-0	Nickel	т	mg/L	6020		*	<0.002		<0.002			*
7440-09-7	Potassium	т	mg/L	6020		*	<0.3		<0.3			*
7440-16-6	Rhodium	т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020		*	<0.005		<0.005			*
7440-22-4	Silver	т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5	Sodium	т	mg/L	6020		*	<0.25		<0.25			*
7440-25-7	Tantalum	т	mg/L	6020		*	<0.005		<0.005			*
7440-28-0	Thallium	т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1	Uranium	т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2	Vanadium	т	mg/L	6020		*	0.00458	BJ	0.00499	BJ		*
7440-66-6	Zinc	т	mg/L	6020		*	<0.02		0.00478	BJ		*
108-05-4	Vinyl acetate	т	mg/L	8260		*	<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260		*	0.00573		0.00543		0.00677	
107-02-8	Acrolein	т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260		*	<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260		*	<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	F	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989		0000-0000		0000-0000		0000-0000	
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-	1, MW-2, et)	377		E. BLANK	(F. BLAN	IK	T. BLANK 1	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-098	9	0000-0000		0000-0000		0000-0000	
Facility's Loo	cal Well or Spring Number (e.g., M	MW -1	L, MW-2, et	tc.)	377		E. BLAN	<	F. BLANK		T. BLANK 1	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011		*	<0.0000203		<0.0000203		<0.0000205	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.0948		<0.1			*
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.0948		<0.1			*
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.0948		<0.1			*
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.0948		<0.1			*
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.0948		<0.1			*
12672-29-6	PCB-1248	т	ug/L	8082		*	<0.0948		<0.1			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989		0000-0000		0000-0000		0000-0000	
Facility's Lo	cal Well or Spring Number (e.g.	., MW-1	L, MW-2, et	tc.)	377		E. BLANK		F. BLAN	к	T. BLANK	1
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.0948		<0.1			*
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.0948		<0.1			*
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.0948		<0.1			*
12587-46-1	Gross Alpha	т	pCi/L	9310		*	2.33	*	-2.02	*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*	3.52	*	-1.86	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418		*	0.231	*	0.234	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*	-4.32	*	-0.058	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*	-6.61	*	1.36	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*	0.479	*	-0.155	*		*
10028-17-8	Tritium	т	pCi/L	906.0		*	99.1	*	95.8	*		*
S0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*	<0.5		<0.5			*
S0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502)564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		000-000	00	0000-0000		8004-4793	3	N			
Facility's Loca	al Well or Spring Number (e.g., M	₩-1	., MW-2, etc	:.)	T. BLANK	(2	T. BLAN	К 3	367		$\left \right\rangle$	/
Sample Sequence	e #				1	1 1		2				
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	Т		т		NA			
Sample Date and Time (Month/Day/Year hour: minutes)					10/15/2020	05:30	10/21/2020	05:45	10/21/2020 0	7:55		
Duplicate ("Y" or "N") ²					N		N		Y			
Split ("Y" or "N") ³					N		N		N			1
Facility Sample	e ID Number (if applicable)				TB2UG1-	21	TB3UG1	-21	MW367DUG	1-21		/
Laboratory Sam	Laboratory Sample ID Number (if applicable)					17	5250410	09	525041003			/
Date of Analys:	Date of Analysis (Month/Day/Year) For Volatile Organics Analysis					20	10/27/2020		10/27/2020		$ \rangle /$	
Gradient with	respect to Monitored Unit (UP, DC	wn,	SIDE, UNKN	OWN)	NA		NA		DOWN		I V	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQI ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*	0.122	J		
16887-00-6	Chloride(s)	т	mg/L	9056		*		*	8.73			$\left \right\rangle$
16984-48-8	Fluoride	т	mg/L	9056		*		*	0.151			
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*	<0.1	*		
14808-79-8	Sulfate	т	mg/L	9056		*		*	23.6			
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		
S0145	Specific Conductance	т	µMH0/cm	Field		*		*		*	/	\int

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1,	Facility Well/Spring Number				0000-0000)	0000-0000	0	8004-4793		\	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	W-2, BLANK-	F, etc.)	T. BLANK	2	T. BLANK 3		367		$\left \right\rangle$	
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G
S0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*	137			
S0296	рн	т	Units	Field		*		*		*		
NS215	Eh	т	mV	Field		*		*		*		
S0907	Temperature	т	°C	Field		*		*		*		
7429-90-5	Aluminum	т	mg/L	6020		*		*	<0.05		$ \rangle / $	
7440-36-0	Antimony	т	mg/L	6020		*		*	<0.003			
7440-38-2	Arsenic	т	mg/L	6020		*		*	0.00305	J	X	
7440-39-3	Barium	т	mg/L	6020		*		*	0.139			
7440-41-7	Beryllium	т	mg/L	6020		*		*	<0.0005			
7440-42-8	Boron	т	mg/L	6020		*		*	0.0181			
7440-43-9	Cadmium	т	mg/L	6020		*		*	<0.001			
7440-70-2	Calcium	т	mg/L	6020		*		*	14.2			Λ
7440-47-3	Chromium	т	mg/L	6020		*		*	<0.01			[]
7440-48-4	Cobalt	т	mg/L	6020		*		*	0.00656			[]
7440-50-8	Copper	т	mg/L	6020		*		*	0.000647	J		
7439-89-6	Iron	т	mg/L	6020		*		*	7.45			
7439-92-1	Lead	т	mg/L	6020		*		*	<0.002			
7439-95-4	Magnesium	т	mg/L	6020		*		*	7.98			
7439-96-5	Manganese	т	mg/L	6020		*		*	1.51			
7439-97-6	Mercury	т	mg/L	7470		*		*	<0.0002			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ , Facility Well/Spring Number				0000-000	0	0000-000	00	8004-479	3		
Facility's	Local Well or Spring Number (e.g	., MW-	1, MW-2, e	tc.)	T. BLANK	2	T. BLANI	K 3 367				\square
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S
7439-98-7	Molybdenum	т	mg/L	6020		*		*	<0.001			\square
7440-02-0	Nickel	т	mg/L	6020		*		*	0.0145			
7440-09-7	Potassium	т	mg/L	6020		*		*	3.01			
7440-16-6	Rhodium	т	mg/L	6020		*		*	<0.005			
7782-49-2	Selenium	т	mg/L	6020		*		*	<0.005			
7440-22-4	Silver	т	mg/L	6020		*		*	<0.001		$ \rangle $	
7440-23-5	Sodium	т	mg/L	6020		*		*	19.2			
7440-25-7	Tantalum	т	mg/L	6020		*		*	<0.005			
7440-28-0	Thallium	т	mg/L	6020		*		*	<0.002		X	
7440-61-1	Uranium	т	mg/L	6020		*		*	<0.0002			
7440-62-2	Vanadium	т	mg/L	6020		*		*	<0.02			
7440-66-6	Zinc	т	mg/L	6020		*		*	0.0134	J		
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005			
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005			
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005			
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001			
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003			
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001			
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-0000		0000-0000	C	8004-47	93	١	
Facility's Loc	al Well or Spring Number (e.g., M	MW -1	1, MW-2, et)	T. BLANK 2	2	T. BLANK	T. BLANK 3		367		
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			1/
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			Λ
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		$ \rangle /$	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		X	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			\backslash
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			\backslash
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			$\left \right\rangle$
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		0.00047	J		

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-000	0	0000-000	0	8004-47	93	\	
Facility's Loc	al Well or Spring Number (e.g., M	1W-1	l, MW-2, et		T. BLANK	2	T. BLANK	3	367			
CAS RN ⁴	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			\square
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			/
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			/
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000203		<0.0000206		<0.0000203			
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		X	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		/ \	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			\backslash
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			Ι
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
1336-36-3	PCB,Total	т	ug/L	8082		*		*	<0.0954			
12674-11-2	PCB-1016	т	ug/L	8082		*		*	<0.0954			
11104-28-2	PCB-1221	т	ug/L	8082		*		*	<0.0954			
11141-16-5	PCB-1232	т	ug/L	8082		*		*	<0.0954			
53469-21-9	PCB-1242	т	ug/L	8082		*		*	<0.0954			
12672-29-6	PCB-1248	т	ug/L	8082		*		*	<0.0954		/	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-0000		0000-0000		8004-4793	3	١	/
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et)	T. BLANK	2	T. BLANK 3		367			
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*	<0.0954			\square
11096-82-5	PCB-1260	т	ug/L	8082		*		*	<0.0954			17
11100-14-4	PCB-1268	т	ug/L	8082		*		*	<0.0954			/
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*	5.86	*		/
12587-47-2	Gross Beta	т	pCi/L	9310		*		*	9.54	*		
10043-66-0	Iodine-131	т	pCi/L			*		*		*		
13982-63-3	Radium-226	т	pCi/L	AN-1418		*		*	0.055	*		
10098-97-2	Strontium-90	т	pCi/L	905.0		*		*	1.41	*	V	
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*		*	-9.71	*	\land	
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*		*	0.0552	*		
10028-17-8	Tritium	т	pCi/L	906.0		*		*	-104	*		
S0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*	<20	*		
57-12-5	Cyanide	т	mg/L	9012		*		*	<0.2			
20461-54-5	Iodide	т	mg/L	300.0		*		*	<0.5	*		Λ
S0268	Total Organic Carbon	т	mg/L	9060		*		*	0.887	J		\square
s0586	Total Organic Halides	т	mg/L	9020		*		*	<0.01			\Box
												\Box

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4798 MW357	MW357UG1-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.43. Rad error is 2.42.
		Gross beta		TPU is 9.53. Rad error is 9.19.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.296. Rad error is 0.296.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.1. Rad error is 3.01.
		Technetium-99		TPU is 13.1. Rad error is 12.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.767. Rad error is 0.766.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 119. Rad error is 119.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4799 MW358	MW358UG1-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.63. Rad error is 2.62.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 7.39. Rad error is 7.18.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.486. Rad error is 0.486.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.35. Rad error is 2.35.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 13.4. Rad error is 13.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.758. Rad error is 0.755.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 121. Rad error is 121.
		lodide	W	Post-digestion spike recovery out of control limits.

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0981 MW359		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.
		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description					
8004-0981 MW359		Molybdenum		During sampling, the well went dry; therefore, no sample was collected.					
		Nickel		During sampling, the well went dry; therefore, no sample was collected.					
		Potassium		During sampling, the well went dry; therefore, no sample was collected.					
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.					
		Selenium		During sampling, the well went dry; therefore, no sample was collected.					
		Silver		During sampling, the well went dry; therefore, no sample was collected.					
		Sodium		During sampling, the well went dry; therefore, no sample was collected.					
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.					
		Thallium		During sampling, the well went dry; therefore, no sample was collected.					
		Uranium		During sampling, the well went dry; therefore, no sample was collected.					
		Vanadium		During sampling, the well went dry; therefore, no sample was collected.					
		Zinc		During sampling, the well went dry; therefore, no sample was collected.					
		Vinyl acetate		During sampling, the well went dry; therefore, no sample was collected.					
		Acetone		During sampling, the well went dry; therefore, no sample was collected.					
		Acrolein		During sampling, the well went dry; therefore, no sample was collected.					
		Acrylonitrile		During sampling, the well went dry; therefore, no sample was collected.					
		Benzene		During sampling, the well went dry; therefore, no sample was collected.					
		Chlorobenzene		During sampling, the well went dry; therefore, no sample was collected.					
		Xylenes		During sampling, the well went dry; therefore, no sample was collected.					
		Styrene		During sampling, the well went dry; therefore, no sample was collected.					
		Toluene		During sampling, the well went dry; therefore, no sample was collected.					
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample was collected.					
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample was collected.					
		Tribromomethane		During sampling, the well went dry; therefore, no sample was collected.					
							Methyl bromide		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample was collected.					
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample was collected.					
		Carbon disulfide		During sampling, the well went dry; therefore, no sample was collected.					
		Chloroethane		During sampling, the well went dry; therefore, no sample was collected.					

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring _Point	Facility Sample ID	Constituent	Flag	Description
3004-0981 MW359		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0981 MW359	· •	1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4800 MW360	MW360UG1-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.45. Rad error is 3.45.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 8.39. Rad error is 8.21.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.597. Rad error is 0.596.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.41. Rad error is 2.41.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 11.4. Rad error is 11.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1. Rad error is 0.996.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 110. Rad error is 110.
		lodide	W	Post-digestion spike recovery out of control limits.
3004-4795 MW361	MW361UG1-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.5. Rad error is 2.5.
		Gross beta		TPU is 9.34. Rad error is 8.01.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.319. Rad error is 0.319.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.38. Rad error is 2.38.
		Technetium-99		TPU is 14.1. Rad error is 13.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.993. Rad error is 0.991.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 107. Rad error is 107.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0986 MW362		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.68. Rad error is 6.61.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.12. Rad error is 5.99.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.686. Rad error is 0.685.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.79. Rad error is 2.79.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.7. Rad error is 11.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.918. Rad error is 0.915.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 122. Rad error is 122.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4796 MW363	MW363UG1-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.7. Rad error is 3.69.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.79. Rad error is 5.74.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.458. Rad error is 0.458.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.38. Rad error is 2.38.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 11.8. Rad error is 11.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.02. Rad error is 1.01.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 105. Rad error is 105.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4797 MW364	MW364UG1-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 8.67. Rad error is 8.43.
		Gross beta		TPU is 11.8. Rad error is 9.77.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.451. Rad error is 0.45.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.28. Rad error is 3.28.
		Technetium-99		TPU is 14. Rad error is 12.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.667. Rad error is 0.667.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 135. Rad error is 135.
		lodide	W	Post-digestion spike recovery out of control limits.
04-0984 MW365	MW365UG1-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.66. Rad error is 2.66.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.96. Rad error is 3.96.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.67. Rad error is 0.669.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.49. Rad error is 2.49.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 11.7. Rad error is 11.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.731. Rad error is 0.731.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 127. Rad error is 127.
		lodide	W	Post-digestion spike recovery out of control limits.
04-0982 MW366	MW366UG1-21	Nitrate & Nitrite	*W	Duplicate analysis not within control limits. Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.56. Rad error is 4.55.
		Gross beta		TPU is 13.2. Rad error is 10.4.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.546. Rad error is 0.546.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.32. Rad error is 3.32.
		Technetium-99		TPU is 15.9. Rad error is 14.3.
		Thorium-230	U 	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.713. Rad error is 0.703.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 151. Rad error is 151.
		Chemical Oxygen Demand	N	Sample spike (MS/MSD) recovery not within control limits
		lodide	W	Post-digestion spike recovery out of control limits.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

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Monitoring _Point	Facility Sample ID	Constituent	Flag	Description
3004-4793 MW367	MW367UG1-21	Nitrate & Nitrite	*W	Duplicate analysis not within control limits. Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.86. Rad error is 2.85.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.52. Rad error is 6.52.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.801. Rad error is 0.8.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.73. Rad error is 2.7.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 10.7. Rad error is 10.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.528. Rad error is 0.527.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 144. Rad error is 144.
		Chemical Oxygen Demand	Ν	Sample spike (MS/MSD) recovery not within control limits
		lodide	W	Post-digestion spike recovery out of control limits.
004-0983 MW368	MW368UG1-21	Nitrate & Nitrite	*HW	Analysis performed outside holding time requirement. Duplicate analysis not within control limits. Post-digestion spike recovery of of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.13. Rad error is 3.12.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.43. Rad error is 6.35.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.649. Rad error is 0.649.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.76. Rad error is 2.76.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 12.5. Rad error is 12.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.454. Rad error is 0.453.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 150. Rad error is 150.
		Chemical Oxygen Demand	Ν	Sample spike (MS/MSD) recovery not within control limits
		lodide	W	Post-digestion spike recovery out of control limits.
004-4820 MW369	MW369UG1-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.5. Rad error is 2.5.
		Gross beta		TPU is 7.62. Rad error is 7.25.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.302. Rad error is 0.302.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.19. Rad error is 2.18.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 13. Rad error is 12.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.813. Rad error is 0.812.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 106. Rad error is 106.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4818 MW370	MW370UG1-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.74. Rad error is 3.74.
		Gross beta		TPU is 14. Rad error is 11.2.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.826. Rad error is 0.824.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.55. Rad error is 2.55.
		Technetium-99		TPU is 16.2. Rad error is 14.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.24. Rad error is 1.23.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 107. Rad error is 107.
004-4819 MW371	MW371UG1-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.73. Rad error is 5.64.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 5.84. Rad error is 5.73.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.812. Rad error is 0.811.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.95. Rad error is 2.93.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.6. Rad error is 11.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.655. Rad error is 0.654.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 118. Rad error is 118.
004-4808 MW372	MW372UG1-21	Nitrate & Nitrite	Н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.35. Rad error is 2.34.
		Gross beta		TPU is 12.6. Rad error is 10.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.521. Rad error is 0.521.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.51. Rad error is 3.46.
		Technetium-99		TPU is 16.8. Rad error is 14.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.962. Rad error is 0.959.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 117. Rad error is 117.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4792 MW373	MW373UG1-21	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.93. Rad error is 3.93.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.32. Rad error is 6.24.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.67. Rad error is 0.669.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.96. Rad error is 1.96.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 12.9. Rad error is 12.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.15. Rad error is 1.15.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 109. Rad error is 109.
004-0990 MW374	MW374UG1-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.7. Rad error is 5.68.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 7.58. Rad error is 7.58.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.571. Rad error is 0.571.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.05. Rad error is 1.05.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 11.9. Rad error is 11.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.947. Rad error is 0.943.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 103. Rad error is 103.
004-0985 MW375	MW375UG1-21	Bromide	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.35. Rad error is 4.34.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 7.54. Rad error is 7.54.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.519. Rad error is 0.519.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.44. Rad error is 2.42.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 11.4. Rad error is 11.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.811. Rad error is 0.809.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 117. Rad error is 116.

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376	•	Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.
		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376		Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sample was collected.
		Sodium		During sampling, the well went dry; therefore, no sample was collected.
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.
		Thallium		During sampling, the well went dry; therefore, no sample was collected.
		Uranium		During sampling, the well went dry; therefore, no sample was collected.
		Vanadium		During sampling, the well went dry; therefore, no sample was collected.
		Zinc		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample was collected.
		Acetone		During sampling, the well went dry; therefore, no sample was collected.
		Acrolein		During sampling, the well went dry; therefore, no sample was collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample was collected.
		Benzene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		Xylenes		During sampling, the well went dry; therefore, no sample was collected.
		Styrene		During sampling, the well went dry; therefore, no sample was collected.
		Toluene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample was collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample was collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		Chloroform		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376	ł	1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.
		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring _Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377		Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sample was collected.
		Sodium		During sampling, the well went dry; therefore, no sample was collected.
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.
		Thallium		During sampling, the well went dry; therefore, no sample was collected.
		Uranium		During sampling, the well went dry; therefore, no sample was collected.
		Vanadium		During sampling, the well went dry; therefore, no sample was collected.
		Zinc		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample was collected.
		Acetone		During sampling, the well went dry; therefore, no sample was collected.
		Acrolein		During sampling, the well went dry; therefore, no sample was collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample was collected.
		Benzene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		Xylenes		During sampling, the well went dry; therefore, no sample was collected.
		Styrene		During sampling, the well went dry; therefore, no sample was collected.
		Toluene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample was collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample was collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0989 MW377		Chloroform		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample was collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377	- -	1,2-Dichlorobenzene	3	During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	RI1UG1-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.3. Rad error is 3.27.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.69. Rad error is 5.66.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.522. Rad error is 0.522.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.18. Rad error is 3.18.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 12.8. Rad error is 12.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.09. Rad error is 1.08.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 122. Rad error is 120.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	FB1UG1-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.82. Rad error is 1.82.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.03. Rad error is 5.03.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.529. Rad error is 0.529.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.87. Rad error is 1.87.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 11.6. Rad error is 11.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.889. Rad error is 0.888.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 124. Rad error is 122.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1UG1-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring	Facility	Constituent	Flog	Description
<u>Point</u> 0000-0000 QC	Sample ID TB1UG1-21	Vanadium	Flag	Description Analysis of constituent not required and not performed.
	10100121	Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
				Analysis of constituent not required and not performed.
		Gross alpha		
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.
		-		

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2UG1-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2UG1-21	Vanadium	<u>i iay</u>	Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3UG1-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3UG1-21	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4793 MW367	MW367DUG1-21	Nitrate & Nitrite	*W	Duplicate analysis not within control limits. Post-digestion spike recovery out of control limits.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.87. Rad error is 5.78.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.17. Rad error is 6.99.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.604. Rad error is 0.604.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.08. Rad error is 3.07.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.6. Rad error is 10.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.475. Rad error is 0.473.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 147. Rad error is 147.
		Chemical Oxygen Demand	Ν	Sample spike (MS/MSD) recovery not within control limits
		lodide	W	Post-digestion spike recovery out of control limits.

APPENDIX D

STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

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GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the fourth quarter 2020 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). A statistician qualification statement has been provided for this analysis.

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The fourth quarter 2020 data used to conduct the statistical analyses were collected in October 2020. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one downgradient well that had exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Station	Туре	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359 ^{a,b}	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362 ^a	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365 ^a	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368 ^a	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371 ^a	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374 ^a	BG	UCRS
MW375 ^a	SG	UCRS
MW376 ^{a,b}	SG	UCRS
MW377 ^{a,b}	SG	UCRS

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

^a The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient.

^b Well was dry this quarter, and a groundwater sample could not be collected.

BG: upgradient or background wells

TW: downgradient or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

 $TL = X + (K \times S)$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, fourth quarter 2020. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data.

¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations: $upper TL = X + (K \times S)$ lower TL = X - (K × S)

Parameters
Aluminum
Beta Activity
Boron
Bromide
Calcium
Chemical Oxygen Demand (COD)
Chloride
Cobalt
Conductivity
Copper
Dissolved Oxygen
Dissolved Solids
Iron
Magnesium
Manganese
Molybdenum
Nickel
Oxidation-Reduction Potential
PCB, Total
PCB-1248
pH*
Potassium
Sodium
Sulfate
Technetium-99
Total Organic Carbon (TOC)
Total Organic Halides (TOX)
Trichloroethene
Vanadium
Zinc

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

*For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1.1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Butanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6		No
			0	
Acrylonitrile	6	6	0	No
Aluminum	6	2	4	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	4	2	Yes
Bromide	6	5	1	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	1	5	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	5	1	Yes
Conductivity	6	0	6	Yes
Copper	6	1	5	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	1	5	Yes
Magnesium	6	0	6	Yes
Manganese	6	3	3	Yes
Methylene chloride	6	6	0	No
Molybdenum	ÿ	-	2	Yes

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

Parameters	Observations	Censored	Uncensored	Statistical
NT ⁺ 1 1	(Observation	Observation	Analysis?
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	6	0	No
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichlorofluoromethane	6	6	0	No
Vanadium	6	5	1	Yes
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Butanone	6	6	0	No
	6		0	
4-Methyl-2-pentanone		6		No
Acetone	6	6	0	No
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	3	3	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Boron	6	0	6	Yes
Bromide	6	1	5	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	1	5	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	3	3	Yes
Conductivity	6	0	6	Yes
Copper	6	1	5	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	1	5	Yes
Magnesium	6	0	6	Yes
Manganese	6	2	4	Yes
Methylene chloride	6	6	0	No

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

Parameters	Observations	Censored	Uncensored	Statistical
X74 I I		Observation	Observation	Analysis?
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	5	1	Yes
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	5	1	Yes
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
pH	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	3	3	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	0	6	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	1	5	Yes

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	5	1	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Beta activity	6	3	3	Yes
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	1	5	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	4	2	Yes
Conductivity	6	0	6	Yes
Copper	6	1	5	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	3	3	Yes
Magnesium	6	0	6	Yes
Manganese	6	3	3	Yes
Methylene chloride	6	6	0	No

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Molybdenum	6	6	0	No
Nickel	6	0	6	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	3	3	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	2	4	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	4	2	Yes
Vinyl Acetate	6	6	0	No
Zinc	6	2	4	Yes

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 25, 26, and 27 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents (beta activity and trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

<u>UCRS</u>

This quarter's results identified historical background exceedances for dissolved oxygen, oxidation-reduction potential, and sulfate.

<u>URGA</u>

This quarter's results identified historical background exceedances for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, and technetium-99.

<u>LRGA</u>

This quarter's results identified historical background exceedances for beta activity, oxidation-reduction potential, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

UCRS	URGA	LRGA
MW362: Oxidation-Reduction Potential, Sulfate	MW357: Oxidation-Reduction Potential	MW361: Oxidation-Reduction Potential, Technetium-99
MW365: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW360: Oxidation-Reduction Potential	MW364: Oxidation-Reduction Potential, Technetium-99
MW368: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW366: Oxidation-Reduction Potential	MW367: Oxidation-Reduction Potential
MW371: Oxidation-Reduction Potential, Sulfate	MW369: Oxidation-Reduction Potential	MW370: Beta activity, Oxidation-Reduction Potential, Technetium-99
MW374: Oxidation-Reduction Potential	MW372: Calcium, Conductivity, Dissolved Solids, Magnesium, Oxidation-Reduction Potential, Technetium-99	MW373: Oxidation-Reduction Potential
MW375: Oxidation-Reduction Potential, Sulfate	rechnetium-99	

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.55	Current results exceed statistically derived historical background concentration in MW365 and MW368.
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.65	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW362, MW365, MW368, MW371, MW374, and MW375.
рН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW362, MW365, MW368, MW371, and MW375.
Total Organic Carbon (TOC)	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	1.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.29	Current results exceed statistically derived historical background concentration in MW372.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW372.
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	Current results exceed statistically derived historical background concentration in MW372.
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW360, MW366, MW369, and MW372.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
PCB, Total	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.
PCB-1248	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.75	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	0.87	Current results exceed statistically derived historical background concentration in MW372.
Total Organic Carbon (TOC)	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.78	No exceedance of statistically derived historical background concentration.
Beta activity ¹	Tolerance Interval	0.80	Current results exceed statistically derived historical background concentration in MW370.
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.31	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.16	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.83	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW361, MW364, MW367, MW370, and MW373.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.18	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration in MW361, MW364, and MW370.
Total Organic Carbon (TOC)	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Trichloroethene ¹	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	0.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA	(Continued)
Limbit Dist i tot Summaries for Quantita i arameters for instoriour Daving-tana - Littori	(001111100)

CV: coefficient of variation *If CV > 1.0, used log-transformed data. ¹ A tolerance interval was calculated based on an MCL exceedance.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the results of the one-sided tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 6, and 3 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

UCRS

This quarter's results showed no exceedances in wells located downgradient of the landfill.

<u>URGA</u>

This quarter's results showed no exceedances in wells located downgradient of the landfill.

<u>LRGA</u>

This quarter's results showed no exceedances in wells located downgradient of the landfill.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.10, Exhibit D.11, and Exhibit D.12, respectively.

Exhibit D.10. Test Summaries for	Qualified Parameters for	Current Background—UCRS
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Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Dissolved Oxygen	Tolerance Interval	0.79	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.18	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.94	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Calcium	Tolerance Interval	0.54	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Conductivity	Tolerance Interval	0.29	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Dissolved Solids	Tolerance Interval	0.39	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Magnesium	Tolerance Interval	0.48	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.11	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.75	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—URGA

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Beta activity	Tolerance Interval	0.66	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.09	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.70	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—LRGA

CV: coefficient of variation

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA

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C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data			CV(1)=2.078	K factor**= 2.523	TL(1)= 20.604	LL(1)=N/A
C C						
Statistics-Transformed Background	X = -0.37/1	S = 1.678	CV(2)=-4.521	K factor**= 2.523	TL(2)= 3.863	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	2.24	0.806			
4/22/2002	0.2	-1.609			
7/15/2002	0.2	-1.609			
10/8/2002	0.2	-1.609			
1/8/2003	0.2	-1.609			
4/3/2003	0.2	-1.609			
7/9/2003	0.2	-1.609			
10/6/2003	0.2	-1.609			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	21.3	3.059			
1/7/2003	20	2.996			
4/2/2003	4.11	1.413			
7/9/2003	1.41	0.344			
10/7/2003	1.09	0.086			
1/6/2004	0.854	-0.158			
4/7/2004	0.2	-1.609			
7/14/2004	0.2	-1.609			

Data

Dry/Partially Dry Wells					
Well No. Gradient					
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.575	N/A	-0.553	NO
MW365	Downgradient	No	0.05	N/A	-2.996	N/A
MW368	Downgradient	Yes	0.269	N/A	-1.313	NO
MW371	Upgradient	Yes	1.06	N/A	0.058	NO
MW374	Upgradient	No	0.05	N/A	-2.996	N/A
MW375	Sidegradient	Yes	0.0343	N/A	-3.373	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.650	S = 0.805	CV(1)= 1.238	K factor**= 2.523	TL(1)= 2.681	LL(1)= N/A
Statistics-Transformed Background	X =-1.034	S= 1.030	CV(2)=-0.996	K factor**= 2.523	TL(2)= 1.564	LL(2)=N/A

r						
Historical Background Data from						
Upgradient W	ells with Tra	ansformed Resul				
Well Number:	MW371					
wen Number.	IVI VV 3 / 1					
Date Collected	Result	LN(Result)				
3/18/2002	2	0.693				
4/22/2002	2	0.693				
7/15/2002	2	0.693				
10/8/2002	0.2	-1.609				
1/8/2003	0.2	-1.609				
4/3/2003	0.2	-1.609				
7/9/2003	0.2	-1.609				
10/6/2003	0.2	-1.609				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	2	0.693				
1/7/2003	0.2	-1.609				
4/2/2003	0.2	-1.609				
7/9/2003	0.2	-1.609				
10/7/2003	0.2	-1.609				
1/6/2004	0.2	-1.609				
4/7/2004	0.2	-1.609				
7/14/2004	0.2	-1.609				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.0165	N/A	-4.104	NO
MW365	Downgradient	Yes	0.00697	N/A	-4.966	NO
MW368	Downgradient	No	0.015	N/A	-4.200	N/A
MW371	Upgradient	No	0.00579	N/A	-5.152	N/A
MW374	Upgradient	No	0.0119	N/A	-4.431	N/A
MW375	Sidegradient	No	0.015	N/A	-4.200	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.394	S= 0.474	CV(1)= 0.340	K factor**= 2.523	TL(1)= 2.590	LL(1)= N/A
Statistics-Transformed Background	X = 0.279	S = 0.332	CV(2) =1 190	K factor**= 2 523	TL(2)= 1 118	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	1	0.000			
4/22/2002	1	0.000			
7/15/2002	1	0.000			
10/8/2002	1	0.000			
1/8/2003	1	0.000			
4/3/2003	1	0.000			
7/9/2003	1	0.000			
10/6/2003	1	0.000			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	2.1	0.742			
1/7/2003	2.1	0.742			
4/2/2003	1.9	0.642			
7/9/2003	1	0.000			
10/7/2003	1.9	0.642			
1/6/2004	1.9	0.642			
4/7/2004	1.8	0.588			

1.6

Data

7/14/2004

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.2	N/A	-1.609	N/A
MW365	Downgradient	No	0.2	N/A	-1.609	N/A
MW368	Downgradient	No	0.2	N/A	-1.609	N/A
MW371	Upgradient	No	0.2	N/A	-1.609	N/A
MW374	Upgradient	Yes	0.571	NO	-0.560	N/A
MW375	Sidegradient	No	0.2	N/A	-1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.470

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 34.100
 S= 13.637
 CV(1)=0.400
 K factor**= 2.523
 TL(1)= 68.505
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.466
 S= 0.356
 CV(2)=0.103
 K factor**= 2.523
 TL(2)= 4.364
 LL(2)=N/A

-						
Historical Background Data from						
Upgradient W	ells with Tra	unsformed Result				
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	17.2	2.845				
4/22/2002	22.4	3.109				
7/15/2002	25.5	3.239				
10/8/2002	26.4	3.273				
1/8/2003	27.2	3.303				
4/3/2003	30.3	3.411				
7/9/2003	25.9	3.254				
10/6/2003	27	3.296				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	67.3	4.209				
1/7/2003	60.6	4.104				
4/2/2003	47.2	3.854				
7/9/2003	34.7	3.547				
10/7/2003	37.1	3.614				
1/6/2004	37.7	3.630				
4/7/2004	32.2	3.472				
7/14/2004	26.9	3.292				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	t Yes	20.6	NO	3.025	N/A
MW365	Downgradient	t Yes	18.4	NO	2.912	N/A
MW368	Downgradient	t Yes	56.2	NO	4.029	N/A
MW371	Upgradient	Yes	59.9	NO	4.093	N/A
MW374	Upgradient	Yes	22.4	NO	3.109	N/A
MW375	Sidegradient	Yes	13.3	NO	2.588	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=72.938
 S= 70.749
 CV(1)=0.970
 K factor**=2.523
 TL(1)=251.437
 LL(1)=N/A

 Statistics-Transformed Background
 X=4.000
 S= 0.702
 CV(2)=0.175
 K factor**=2.523
 TL(2)=5.770
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	35	3.555			
4/22/2002	35	3.555			
7/15/2002	35	3.555			
10/8/2002	35	3.555			
1/8/2003	35	3.555			
4/3/2003	35	3.555			
7/9/2003	35	3.555			
10/6/2003	35	3.555			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	260	5.561			
1/7/2003	214	5.366			
4/2/2003	147	4.990			
7/9/2003	72	4.277			
10/7/2003	56	4.025			
1/6/2004	68	4.220			
4/7/2004	35	3.555			
7/14/2004	35	3.555			

Data

Dry/Partially Dry Wells						
Well No.	Gradient					
MW359	Downgradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW362	Downgradient	Yes	19.5	NO	2.970	N/A	
MW365	Downgradient	Yes	19.5	NO	2.970	N/A	
MW368	Downgradient	No	20	N/A	2.996	N/A	
MW371	Upgradient	Yes	15.6	NO	2.747	N/A	
MW374	Upgradient	Yes	33.6	NO	3.515	N/A	
MW375	Sidegradient	Yes	13.1	NO	2.573	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 91.300
 S= 86.959
 CV(1)=0.952
 K factor**= 2.523
 TL(1)= 310.697
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.620
 S= 1.590
 CV(2)=0.439
 K factor**= 2.523
 TL(2)=7.631
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
7/15/2002	8.3	2.116				
10/8/2002	7.6	2.028				
1/8/2003	7.7	2.041				
4/3/2003	8.8	2.175				
7/9/2003	8.1	2.092				
10/6/2003	8.6	2.152				
1/7/2004	7.6	2.028				
4/6/2004	7.6	2.028				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	199.2	5.294				
1/7/2003	199.7	5.297				
4/2/2003	171.8	5.146				
7/9/2003	178.7	5.186				
10/7/2003	175.6	5.168				
1/6/2004	170.4	5.138				
4/7/2004	156.4	5.052				
7/14/2004	144.7	4.975				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW362	Downgradient	Yes	3.57	NO	1.273	N/A	
MW365	Downgradient	Yes	2.48	NO	0.908	N/A	
MW368	Downgradient	Yes	2.36	NO	0.859	N/A	
MW371	Upgradient	Yes	4.37	NO	1.475	N/A	
MW374	Upgradient	Yes	51	NO	3.932	N/A	
MW375	Sidegradient	Yes	3.94	NO	1.371	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =0.007	S = 0.009	CV(1)= 1.314	K factor**= 2.523	TL(1)= 0.031	LL(1)= N/A
Statistics-Transformed Background	X =-5.843	S = 1.392	CV(2)=-0.238	K factor**= 2.523	TL(2)= -2.331	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	0.025	-3.689					
4/22/2002	0.025	-3.689					
7/15/2002	0.025	-3.689					
10/8/2002	0.001	-6.908					
1/8/2003	0.001	-6.908					
4/3/2003	0.001	-6.908					
7/9/2003	0.001	-6.908					
10/6/2003	0.001	-6.908					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
10/8/2002	0.01	-4.605					
1/7/2003	0.01	-4.605					
4/2/2003	0.01	-4.605					
7/9/2003	0.00161	-6.432					
10/7/2003	0.001	-6.908					
1/6/2004	0.001	-6.908					
4/7/2004	0.001	-6.908					
7/14/2004	0.001	-6.908					

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW362	Downgradient	No	0.001	N/A	-6.908	N/A	
MW365	Downgradient	Yes	0.00116	N/A	-6.759	NO	
MW368	Downgradient	No	0.001	N/A	-6.908	N/A	
MW371	Upgradient	No	0.001	N/A	-6.908	N/A	
MW374	Upgradient	No	0.00058	6 N/A	-7.442	N/A	
MW375	Sidegradient	No	0.001	N/A	-6.908	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 918.744 S= 417.257 CV(1)=0.454
 K factor**= 2.523
 TL(1)= 1971.483 LL(1)=N/A

Statistics-Transformed Background X=6.705 S= 0.550 CV(2)=0.082 Data

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	541	6.293				
4/22/2002	643	6.466				
7/15/2002	632	6.449				
10/8/2002	631	6.447				
1/8/2003	680	6.522				
4/3/2003	749	6.619				
7/9/2003	734	6.599				
10/6/2003	753	6.624				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
3/18/2002	1007	6.915				
10/8/2002	1680	7.427				
1/7/2003	1715.9	7.448				
4/2/2003	172	5.147				
7/9/2003	1231	7.116				
10/7/2003	1214	7.102				
1/6/2004	1172	7.066				
4/7/2004	1145	7.043				

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

TL(2)= 8.092

LL(2)=N/A

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW362	Downgradient	Yes	703	NO	6.555	N/A		
MW365	Downgradient	Yes	396	NO	5.981	N/A		
MW368	Downgradient	Yes	545	NO	6.301	N/A		
MW371	Upgradient	Yes	665	NO	6.500	N/A		
MW374	Upgradient	Yes	687	NO	6.532	N/A		
MW375	Sidegradient	Yes	333	NO	5.808	N/A		

K factor=** 2.523

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.056	S = 0.072	CV(1)= 1.275	K factor**= 2.523	TL(1)= 0.237	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.395	S= 0.915	CV(2) =-0.270	K factor**= 2.523	TL(2)= -1.086	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW371			
Date Collected	Result	LN(Result)		
3/18/2002	0.025	-3.689		
4/22/2002	0.025	-3.689		
7/15/2002	0.05	-2.996		
10/8/2002	0.02	-3.912		
1/8/2003	0.02	-3.912		
4/3/2003	0.02	-3.912		
7/9/2003	0.02	-3.912		
10/6/2003	0.02	-3.912		
Well Number:	MW374			
Date Collected	Result	LN(Result)		
10/8/2002	0.2	-1.609		
1/7/2003	0.2	-1.609		
4/2/2003	0.2	-1.609		
7/9/2003	0.02	-3.912		
10/7/2003	0.02	-3.912		
1/6/2004	0.02	-3.912		
4/7/2004	0.02	-3.912		
7/14/2004	0.02	-3.912		

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.0011	N/A	-6.812	NO
MW365	Downgradient	Yes	0.00391	N/A	-5.544	NO
MW368	Downgradient	Yes	0.000894	4 N/A	-7.020	NO
MW371	Upgradient	Yes	0.00111	N/A	-6.803	NO
MW374	Upgradient	No	0.002	N/A	-6.215	N/A
MW375	Sidegradient	Yes	0.00035	8 N/A	-7.935	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 1.138 S = 0.621 CV(1) = 0.546 K factor**= 2.523
 TL(1) = 2.704 LL(1) = N/A

 Statistics-Transformed Background
 X = -0.013 S = 0.577 CV(2) = -43.069 K factor**= 2.523
 TL(2) = 1.441 LL(2) = N/A

 Data
 CV(2) = -43.069 K factor**= 2.523
 TL(2) = 1.441 LL(2) = N/A

opgraulent w	ells with Tra	ansformed Re
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.26	0.815
4/22/2002	1.15	0.140
7/15/2002	0.94	-0.062
10/8/2002	0.74	-0.301
1/8/2003	2.62	0.963
4/3/2003	1.5	0.405
7/9/2003	1.66	0.507
10/6/2003	1.28	0.247
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	0.6	-0.511
10/8/2002	0.67	-0.400
1/7/2003	0.23	-1.470
4/2/2003	0.65	-0.431
7/9/2003	0.92	-0.083
10/7/2003	0.99	-0.010
1/6/2004	1.11	0.104
4/7/2004	0.88	-0.128

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	2.51	NO	0.920	N/A
MW365	Downgradient	Yes	3.2	YES	1.163	N/A
MW368	Downgradient	Yes	3.92	YES	1.366	N/A
MW371	Upgradient	Yes	1.34	NO	0.293	N/A
MW374	Upgradient	Yes	0.5	NO	-0.693	N/A
MW375	Sidegradient	Yes	1.1	NO	0.095	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW365 MW368

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 590.000 S= 248.068 CV(1)=0.420
 K factor**= 2.523
 TL(1)= 1215.876 LL(1)=N/A

Statistics-Transformed Background X=6.308 S= 0.383 CV(2)=0.061 Data

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	274	5.613			
4/22/2002	409	6.014			
7/15/2002	418	6.035			
10/8/2002	424	6.050			
1/8/2003	431	6.066			
4/3/2003	444	6.096			
7/9/2003	445	6.098			
10/6/2003	438	6.082			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	1136	7.035			
1/7/2003	1101	7.004			
4/2/2003	863	6.760			
7/9/2003	682	6.525			
10/7/2003	589	6.378			
1/6/2004	603	6.402			
4/7/2004	601	6.399			
7/14/2004	582	6.366			

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

TL(2)= 7.274

LL(2)=N/A

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	404	NO	6.001	N/A
MW365	Downgradient	Yes	237	NO	5.468	N/A
MW368	Downgradient	Yes	323	NO	5.778	N/A
MW371	Upgradient	Yes	380	NO	5.940	N/A
MW374	Upgradient	Yes	369	NO	5.911	N/A
MW375	Sidegradient	Yes	184	NO	5.215	N/A

K factor=** 2.523

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.612	S= 6.487	CV(1)= 0.981	K factor**= 2.523	TL(1)= 22.979	LL(1)= N/A
Statistics-Transformed Background	X= 1.363	S= 1.147	CV(2)= 0.841	K factor**= 2.523	TL(2)= 4.256	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	1.31	0.270			
4/22/2002	0.913	-0.091			
7/15/2002	0.881	-0.127			
10/8/2002	3.86	1.351			
1/8/2003	1.88	0.631			
4/3/2003	3.18	1.157			
7/9/2003	0.484	-0.726			
10/6/2003	2.72	1.001			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	23	3.135			
1/7/2003	13.9	2.632			
4/2/2003	14	2.639			
7/9/2003	14.2	2.653			
10/7/2003	7.92	2.069			
1/6/2004	7.86	2.062			
4/7/2004	4.82	1.573			
7/14/2004	4.87	1.583			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW362	Downgradient	Yes	0.317	NO	-1.149	N/A		
MW365	Downgradient	No	0.1	N/A	-2.303	N/A		
MW368	Downgradient	Yes	0.168	NO	-1.784	N/A		
MW371	Upgradient	Yes	0.706	NO	-0.348	N/A		
MW374	Upgradient	Yes	1.15	NO	0.140	N/A		
MW375	Sidegradient	Yes	0.06	NO	-2.813	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=11.347
 S= 3.019
 CV(1)=0.266
 K factor**=2.523
 TL(1)=18.963
 LL(1)=N/A

 Statistics-Transformed Background
 X=2.401
 S= 0.237
 CV(2)=0.099
 K factor**=2.523
 TL(2)=2.999
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	7.1	1.960				
4/22/2002	9.77	2.279				
7/15/2002	10.4	2.342				
10/8/2002	10.2	2.322				
1/8/2003	10.7	2.370				
4/3/2003	11.9	2.477				
7/9/2003	10.8	2.380				
10/6/2003	10.9	2.389				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	20	2.996				
1/7/2003	16.1	2.779				
4/2/2003	13.1	2.573				
7/9/2003	10.3	2.332				
10/7/2003	11.1	2.407				
1/6/2004	11	2.398				
4/7/2004	9.69	2.271				
7/14/2004	8.49	2.139				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	10	NO	2.303	N/A
MW365	Downgradient	Yes	9.41	NO	2.242	N/A
MW368	Downgradient	Yes	14.6	NO	2.681	N/A
MW371	Upgradient	Yes	15.8	NO	2.760	N/A
MW374	Upgradient	Yes	6.18	NO	1.821	N/A
MW375	Sidegradient	Yes	5.96	NO	1.785	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =0.248	S = 0.222	CV(1)= 0.894	K factor**= 2.523	TL(1)= 0.809	LL(1)= N/A
Statistics-Transformed Background	X =-1.873	S = 1.068	CV(2) =-0.570	K factor**= 2.523	TL(2)= 0.821	LL(2)=N/A

Historical Bac		
Upgradient W	ells with Tra	ansformed Resul
Well Number:	MW371	
	IVI W 5 / 1	
Date Collected	Result	LN(Result)
3/18/2002	0.063	-2.765
4/22/2002	0.067	-2.703
7/15/2002	0.074	-2.604
10/8/2002	0.0521	-2.955
1/8/2003	0.0385	-3.257
4/3/2003	0.0551	-2.899
7/9/2003	0.0546	-2.908
10/6/2003	0.0543	-2.913
Well Number:	MW374	
		1.1/D 1.)
Date Collected	Result	LN(Result)
10/8/2002	0.596	-0.518
1/7/2003	0.565	-0.571
4/2/2003	0.675	-0.393
7/9/2003	0.397	-0.924
10/7/2003	0.312	-1.165
1/6/2004	0.299	-1.207
4/7/2004	0.329	-1.112
7/14/2004	0.342	-1.073

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.00242	N/A	-6.024	N/A
MW365	Downgradient	No	0.00391	N/A	-5.544	N/A
MW368	Downgradient	Yes	0.0139	NO	-4.276	N/A
MW371	Upgradient	Yes	0.0204	NO	-3.892	N/A
MW374	Upgradient	Yes	0.184	NO	-1.693	N/A
MW375	Sidegradient	No	0.00222	N/A	-6.110	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.006	S = 0.010	CV(1)= 1.650	K factor**= 2.523	TL(1)= 0.030	LL(1)=N/A
Statistics-Transformed Background Data	X= -6.108	S = 1.239	CV(2) =-0.203	K factor**= 2.523	TL(2)= -2.983	LL(2)= N/A

Historical Bac		
Upgradient W	ells with Tra	unsformed Resul
Well Number:	MW371	
Date Collected	Result	I N(P coult)
3/18/2002	0.025	LN(Result) -3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.001	-6.908
1/8/2003	0.00121	-6.717
4/3/2003	0.001	-6.908
7/9/2003	0.00111	-6.803
10/6/2003	0.001	-6.908
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.00222	-6.110
1/7/2003	0.00201	-6.210
4/2/2003	0.00159	-6.444
7/9/2003	0.00242	-6.024
10/7/2003	0.001	-6.908
1/6/2004	0.001	-6.908
4/7/2004	0.001	-6.908
7/14/2004	0.001	-6.908

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.00051	7 N/A	-7.567	N/A
MW365	Downgradient	No	0.001	N/A	-6.908	N/A
MW368	Downgradient	No	0.00067	N/A	-7.308	N/A
MW371	Upgradient	Yes	0.00059	7 N/A	-7.424	NO
MW374	Upgradient	Yes	0.00034	3 N/A	-7.978	NO
MW375	Sidegradient	No	0.001	N/A	-6.908	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =0.023	S = 0.022	CV(1)= 0.980	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background	X = -4.349	S = 1.109	CV(2) =-0.255	K factor**= 2.523	TL(2)= -1.552	LL(2)=N/A

		_
Historical Bac		ta from ansformed Result
Opgradient w	ens with 112	ansiormed Kesun
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.0124	-4.390
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.005	-5.298
10/6/2003	0.005	-5.298
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.05	-2.996
1/7/2003	0.05	-2.996
4/2/2003	0.05	-2.996
7/9/2003	0.00794	-4.836
10/7/2003	0.005	-5.298
1/6/2004	0.005	-5.298
4/7/2004	0.005	-5.298
7/14/2004	0.005	-5.298

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.00209	NO	-6.171	N/A
MW365	Downgradient	Yes	0.0062	NO	-5.083	N/A
MW368	Downgradient	Yes	0.00511	NO	-5.277	N/A
MW371	Upgradient	Yes	0.00424	NO	-5.463	N/A
MW374	Upgradient	Yes	0.00222	NO	-6.110	N/A
MW375	Sidegradient	Yes	0.00206	NO	-6.185	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 22.281
 S=
 78.889
 CV(1)=3.541
 K factor**= 2.523
 TL(1)= 221.319
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.642
 S=
 1.729
 CV(2)=0.475
 K factor**= 2.523
 TL(2)= 5.106
 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result** Well Number: MW371 Date Collected Result LN(Result) 3/18/2002 4.317 75 4/22/2002 165 5.106 7/15/2002 4.174 65 4/3/2003 -19 #Func! 7/9/2003 4.736 114 10/6/2003 -22 #Func! 1/7/2004 20.5 3.020 4/6/2004 113 4.727 Well Number: MW374 Date Collected Result LN(Result) 3/18/2002 135 4.905 4/2/2003 -56 #Func! #Func! 7/9/2003 -68 10/7/2003 -50 #Func! -85 #Func! 1/6/2004 1.792 4/7/2004 6 7/14/2004 -38 #Func! 10/7/2004 0.000 1

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Г

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

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Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	360	N/A	5.886	YES
MW365	Downgradient	Yes	281	N/A	5.638	YES
MW368	Downgradient	Yes	246	N/A	5.505	YES
MW371	Upgradient	Yes	344	N/A	5.841	YES
MW374	Upgradient	Yes	207	N/A	5.333	YES
MW375	Sidegradient	Yes	257	N/A	5.549	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
	MW362
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated	MW365
concentration with respect to historical background data.	MW368
	MW371
	MW374
	MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.619	S= 0.295	CV(1)= 0.045	K factor**= 2.904	TL(1)= 7.475	LL(1)=5.7635
Statistics-Transformed Background	X= 1.889	S= 0.046	CV(2)= 0.024	K factor**= 2.904	TL(2)= 2.023	LL(2)=1.7548

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	6.3	1.841
4/22/2002	6.5	1.872
7/15/2002	6.5	1.872
10/8/2002	6.6	1.887
1/8/2003	6.6	1.887
4/3/2003	6.9	1.932
7/9/2003	6.7	1.902
10/6/2003	7	1.946
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	5.75	1.749
10/8/2002	6.6	1.887
1/7/2003	6.82	1.920
4/2/2003	6.86	1.926
7/9/2003	6.7	1.902
10/7/2003	6.6	1.887
1/6/2004	6.9	1.932
4/7/2004	6.58	1.884

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>	
MW362	Downgradient	t Yes	6.84	NO	1.923	N/A	
MW365	Downgradient	t Yes	6.28	NO	1.837	N/A	
MW368	Downgradient	t Yes	6.4	NO	1.856	N/A	
MW371	Upgradient	Yes	6.52	NO	1.875	N/A	
MW374	Upgradient	Yes	6.76	NO	1.911	N/A	
MW375	Sidegradient	Yes	6.5	NO	1.872	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.262	S = 0.907	CV(1)= 0.718	K factor**= 2.523	TL(1)= 3.549	LL(1)=N/A
Statistics-Transformed Background	X =-0.023	S= 0.752	CV(2)=-32.218	K factor**= 2.523	TL(2)= 1.874	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resu					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	2	0.693			
4/22/2002	2	0.693			
7/15/2002	2	0.693			
10/8/2002	0.408	-0.896			
1/8/2003	0.384	-0.957			
4/3/2003	0.368	-1.000			
7/9/2003	0.587	-0.533			
10/6/2003	0.382	-0.962			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	3.04	1.112			
1/7/2003	2.83	1.040			
4/2/2003	2	0.693			
7/9/2003	1.09	0.086			
10/7/2003	0.802	-0.221			
1/6/2004	0.897	-0.109			
4/7/2004	0.689	-0.373			
7/14/2004	0.716	-0.334			

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.348	NO	-1.056	N/A
MW365	Downgradient	Yes	0.228	NO	-1.478	N/A
MW368	Downgradient	Yes	0.504	NO	-0.685	N/A
MW371	Upgradient	Yes	0.556	NO	-0.587	N/A
MW374	Upgradient	Yes	0.562	NO	-0.576	N/A
MW375	Sidegradient	Yes	0.299	NO	-1.207	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=183.063 S= 73.222
 CV(1)=0.400
 K factor**= 2.523
 TL(1)= 367.800
 LL(1)=N/A

 Statistics-Transformed Background
 X=5.146
 S= 0.356
 CV(2)=0.069
 K factor**= 2.523
 TL(2)= 6.044
 LL(2)=N/A

r		
Historical Bac		
Upgradient W	ells with Tra	insformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	129	4.860
4/22/2002	131	4.875
7/15/2002	127	4.844
10/8/2002	123	4.812
1/8/2003	128	4.852
4/3/2003	144	4.970
7/9/2003	126	4.836
10/6/2003	120	4.787
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	336	5.817
1/7/2003	329	5.796
4/2/2003	287	5.659
7/9/2003	181	5.198
10/7/2003	182	5.204
1/6/2004	206	5.328
4/7/2004	182	5.204
7/14/2004	198	5.288

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	135	NO	4.905	N/A
MW365	Downgradient	Yes	51.6	NO	3.944	N/A
MW368	Downgradient	Yes	43.3	NO	3.768	N/A
MW371	Upgradient	Yes	72.5	NO	4.284	N/A
MW374	Upgradient	Yes	127	NO	4.844	N/A
MW375	Sidegradient	Yes	56.6	NO	4.036	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.469	S = 3.153	CV(1)= 0.487	K factor**= 2.523	TL(1)= 14.423	LL(1)=N/A
Statistics-Transformed Background	X= 1.794	S = 0.357	CV(2)= 0.199	K factor**= 2.523	TL(2)= 2.694	LL(2)=N/A

Historical Bac Upgradient W		a from insformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	16.3	2.791
4/22/2002	8.6	2.152
7/15/2002	6.7	1.902
10/8/2002	5	1.609
1/8/2003	5	1.609
4/3/2003	5	1.609
7/9/2003	5	1.609
10/6/2003	5	1.609
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	5	1.609
1/7/2003	5	1.609
4/2/2003	5	1.609
7/9/2003	5.6	1.723
10/7/2003	5	1.609
1/6/2004	5	1.609
4/7/2004	11.3	2.425
7/14/2004	5	1.609

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	30	YES	3.401	N/A
MW365	Downgradient	Yes	57.6	YES	4.054	N/A
MW368	Downgradient	Yes	75.8	YES	4.328	N/A
MW371	Upgradient	Yes	29.9	YES	3.398	N/A
MW374	Upgradient	Yes	9.73	NO	2.275	N/A
MW375	Sidegradient	Yes	23.8	YES	3.170	N/A

 $N\!/A$ - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances	
MW362	
MW365	
MW368	
MW371	
MW375	

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=17.631
 S= 24.314
 CV(1)=1.379
 K factor**=2.523
 TL(1)=78.977
 LL(1)=N/A

 Statistics-Transformed Background
 X=2.318
 S= 0.979
 CV(2)=0.422
 K factor**=2.523
 TL(2)=4.788
 LL(2)=N/A

-					
Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	11.1	2.407			
4/22/2002	7	1.946			
7/15/2002	4.1	1.411			
10/8/2002	6	1.792			
1/8/2003	5.3	1.668			
4/3/2003	5.3	1.668			
7/9/2003	2.9	1.065			
10/6/2003	3.2	1.163			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	90	4.500			
1/7/2003	64	4.159			
4/2/2003	25	3.219			
7/9/2003	16	2.773			
10/7/2003	13	2.565			
1/6/2004	10	2.303			
4/7/2004	7.2	1.974			
7/14/2004	12	2.485			

Data

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	2.17	N/A	0.775	NO
MW365	Downgradient	Yes	1.43	N/A	0.358	NO
MW368	Downgradient	Yes	1.46	N/A	0.378	NO
MW371	Upgradient	Yes	1.9	N/A	0.642	NO
MW374	Upgradient	Yes	2.48	N/A	0.908	NO
MW375	Sidegradient	Yes	0.949	N/A	-0.052	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=214.094 S= 231.089 CV(1)=1.079
 K factor**=2.523
 TL(1)=797.131
 LL(1)=N/A

Statistics-Transformed Background X=4.867 S= 1.065 CV(2)=0.219 Data

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	50	3.912			
4/22/2002	105	4.654			
7/15/2002	70	4.248			
10/8/2002	52	3.951			
1/8/2003	20.2	3.006			
4/3/2003	104	4.644			
7/9/2003	34.2	3.532			
10/6/2003	46.1	3.831			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	903	6.806			
1/7/2003	539	6.290			
4/2/2003	295	5.687			
7/9/2003	272	5.606			
10/7/2003	197	5.283			
1/6/2004	330	5.799			
4/7/2004	183	5.209			
7/14/2004	225	5.416			

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

TL(2)= 7.554

LL(2)=N/A

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	17.7	N/A	2.874	NO
MW365	Downgradient	Yes	14.9	N/A	2.701	NO
MW368	Downgradient	No	10	N/A	2.303	N/A
MW371	Upgradient	Yes	7.12	N/A	1.963	NO
MW374	Upgradient	Yes	20	N/A	2.996	NO
MW375	Sidegradient	Yes	9.42	N/A	2.243	NO

K factor=** 2.523

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.055	S = 0.072	CV(1)= 1.319	K factor**= 2.523	TL(1)= 0.237	LL(1)= N/A
Statistics-Transformed Background Data	X= -3.438	S= 0.912	CV(2) =-0.265	K factor**= 2.523	TL(2)= -1.138	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	0.025	-3.689				
4/22/2002	0.025	-3.689				
7/15/2002	0.025	-3.689				
10/8/2002	0.02	-3.912				
1/8/2003	0.02	-3.912				
4/3/2003	0.02	-3.912				
7/9/2003	0.02	-3.912				
10/6/2003	0.02	-3.912				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	0.2	-1.609				
1/7/2003	0.2	-1.609				
4/2/2003	0.2	-1.609				
7/9/2003	0.02	-3.912				
10/7/2003	0.02	-3.912				
1/6/2004	0.02	-3.912				
4/7/2004	0.02	-3.912				
7/14/2004	0.02	-3.912				

Dry/Partially Dry Wells					
Well No. Gradient					
MW359	Downgradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	No	0.02	N/A	-3.912	N/A
MW365	Downgradient	No	0.02	N/A	-3.912	N/A
MW368	Downgradient	Yes	0.00427	/ N/A	-5.456	NO
MW371	Upgradient	No	0.00733	N/A	-4.916	N/A
MW374	Upgradient	No	0.00432	2 N/A	-5.444	N/A
MW375	Sidegradient	No	0.00496	6 N/A	-5.306	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 0.060	S = 0.083	CV(1)= 1.380	K factor**= 2.523	TL(1)= 0.270	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.259	S = 0.840	CV(2) =-0.258	K factor**= 2.523	TL(2)= -1.140	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	0.1	-2.303			
4/22/2002	0.1	-2.303			
7/15/2002	0.1	-2.303			
10/8/2002	0.025	-3.689			
1/8/2003	0.035	-3.352			
4/3/2003	0.035	-3.352			
7/9/2003	0.0376	-3.281			
10/6/2003	0.02	-3.912			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	0.025	-3.689			
1/7/2003	0.35	-1.050			
4/2/2003	0.035	-3.352			
7/9/2003	0.02	-3.912			
10/7/2003	0.02	-3.912			
1/6/2004	0.02	-3.912			
4/7/2004	0.02	-3.912			
7/14/2004	0.02	-3.912			

Dry/Partially Dry Wells				
Well No.	Gradient			
MW359	Downgradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW362	Downgradient	Yes	0.00539	N/A	-5.223	NO
MW365	Downgradient	Yes	0.00889	N/A	-4.723	NO
MW368	Downgradient	Yes	0.00621	N/A	-5.082	NO
MW371	Upgradient	No	0.00652	N/A	-5.033	N/A
MW374	Upgradient	No	0.00457	N/A	-5.388	N/A
MW375	Sidegradient	No	0.00423	N/A	-5.466	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.625	S= 0.774	CV(1)= 1.239	K factor**= 2.523	TL(1)= 2.578	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.973	S = 0.935	CV(2) =-0.961	K factor**= 2.523	TL(2)= 1.386	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	0.255	-1.366			

3/18/2002 0.255 1.366 4/22/2002 0.2 -1.6097/15/2002 0.322 -1.133 10/8/2002 0.2 -1.609-1.6091/8/2003 0.2 4/3/2003 0.2 -1.6097/8/2003 0.2 -1.609 10/6/2003 0.689 -0.373 Well Number: MW372 Date Collected LN(Result) Result 3/19/2002 2.61 0.959 4/23/2002 0.2 -1.609 7/16/2002 1.14 0.131 10/8/2002 0.862 -0.1492.32 0.842 1/7/2003 4/2/2003 0.2 -1.6097/9/2003 0.2 -1.60910/7/2003 0.2 -1.609

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.05	N/A	-2.996	N/A
MW360	Downgradient	Yes	0.0462	N/A	-3.075	NO
MW363	Downgradient	No	0.05	N/A	-2.996	N/A
MW366	Downgradient	No	0.05	N/A	-2.996	N/A
MW369	Upgradient	Yes	0.087	N/A	-2.442	NO
MW372	Upgradient	Yes	0.0335	N/A	-3.396	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.985	S= 0.825	CV(1)= 0.838	K factor**= 2.523	TL(1)= 3.067	LL(1)= N/A
Statistics-Transformed Background Data	X =-0.430	S = 0.990	CV(2) =-2.302	K factor**= 2.523	TL(2)= 2.068	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	2	0.693			
4/22/2002	2	0.693			

2

0.2

0.2

0.2

0.2

0.2

MW372

Result

2

2

2

0.492

0.492

0.6

0.57

0.604

7/15/2002

10/8/2002

1/8/2003 4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

0.693

-1.609

-1.609

-1.609

-1.609

-1.609

0.693

0.693

0.693

-0.709

-0.709

-0.511

-0.562 -0.504

LN(Result)

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.385	NO	-0.955	N/A
MW360	Downgradient	Yes	0.036	NO	-3.324	N/A
MW363	Downgradient	Yes	0.0159	NO	-4.141	N/A
MW366	Downgradient	Yes	0.089	NO	-2.419	N/A
MW369	Upgradient	Yes	0.0173	NO	-4.057	N/A
MW372	Upgradient	Yes	1.23	NO	0.207	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison **Bromide** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.000	S = 0.000	CV(1)=0.000	K factor**= 2.523	TL(1)= 1.000	LL(1)= N/A
Statistics-Transformed Background Data	X = 0.000	S = 0.000	CV(2)= #Num!	K factor**= 2.523	TL(2)= 0.000	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/8/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 1	0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.365	NO	-1.008	N/A
MW360	Downgradient	Yes	0.153	NO	-1.877	N/A
MW363	Downgradient	No	0.2	N/A	-1.609	N/A
MW366	Downgradient	Yes	0.441	NO	-0.819	N/A
MW369	Upgradient	Yes	0.324	NO	-1.127	N/A
MW372	Upgradient	Yes	0.53	NO	-0.635	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =32.763 S = 9.391	CV(1)= 0.287	K factor**= 2.523	TL(1)= 56.456	LL(1)=N/A
Statistics-Transformed Background Data	X =3.449 S = 0.299	CV(2)= 0.087	K factor**= 2.523	TL(2)= 4.202	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	29.5	3.384				
4/22/2002	29.8	3.395				
7/15/2002	25.3	3.231				
10/8/2002	21.9	3.086				
1/8/2003	20.9	3.040				
4/3/2003	22.2	3.100				
7/8/2003	22.9	3.131				
10/6/2003	21.7	3.077				

10.0.2000	2117	51077
Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	41.5	3.726
4/23/2002	43.6	3.775
7/16/2002	40.4	3.699
10/8/2002	38.8	3.658
1/7/2003	41.1	3.716
4/2/2003	42.9	3.759
7/9/2003	35.1	3.558
10/7/2003	46.6	3.842

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	24	NO	3.178	N/A
MW360	Downgradient	Yes	18.7	NO	2.929	N/A
MW363	Downgradient	Yes	28.5	NO	3.350	N/A
MW366	Downgradient	Yes	28.5	NO	3.350	N/A
MW369	Upgradient	Yes	15.7	NO	2.754	N/A
MW372	Upgradient	Yes	62.3	YES	4.132	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =35.938 S = 3.750	CV(1)= 0.104	K factor**= 2.523	TL(1)= 45.399	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.578 S = 0.089	CV(2) =0.025	K factor**= 2.523	TL(2)= 3.803	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	35	3.555			
4/22/2002	35	3.555			
7/15/2002	35	3.555			
10/8/2002	50	3.912			
1/8/2003	35	3.555			
4/3/2003	35	3.555			
7/8/2003	35	3.555			

10.0.2000	20	0.000
Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	35	3.555
4/23/2002	35	3.555
7/16/2002	35	3.555
10/8/2002	35	3.555
1/7/2003	35	3.555
4/2/2003	35	3.555
7/9/2003	35	3.555
10/7/2003	35	3.555

35

10/6/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	17	NO	2.833	N/A
MW360	Downgradient	Yes	9.45	NO	2.246	N/A
MW363	Downgradient	Yes	14.5	NO	2.674	N/A
MW366	Downgradient	No	20	N/A	2.996	N/A
MW369	Upgradient	Yes	20.7	NO	3.030	N/A
MW372	Upgradient	Yes	23.3	NO	3.148	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.555

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =44.119 S = 4.554	CV(1)= 0.103	K factor**= 2.523	TL(1)= 55.607	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.782 S = 0.099	CV(2) =0.026	K factor**= 2.523	TL(2)= 4.033	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
7/15/2002	48.3	3.877			
10/8/2002	47.7	3.865			
1/8/2003	45.7	3.822			
4/3/2003	47.4	3.859			
7/8/2003	55.9	4.024			
10/6/2003	47.4	3.859			
1/7/2004	45.5	3.818			

4/7/2004	43.4	3.770
Well Number:	MW372	
Date Collected	Result	LN(Result)
7/16/2002	39.8	3.684
10/8/2002	41	3.714
1/7/2003	39.4	3.674
4/2/2003	39.2	3.669
7/9/2003	39.8	3.684
10/7/2003	40	3.689
1/5/2004	43.4	3.770
4/5/2004	42	3.738

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	30.7	NO	3.424	N/A
MW360	Downgradient	Yes	10.4	NO	2.342	N/A
MW363	Downgradient	Yes	36.2	NO	3.589	N/A
MW366	Downgradient	Yes	35.6	NO	3.572	N/A
MW369	Upgradient	Yes	27.9	NO	3.329	N/A
MW372	Upgradient	Yes	41.5	NO	3.726	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

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None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.021	CV(1)= 0.845	K factor**= 2.523	TL(1)= 0.077	LL(1)= N/A
Statistics-Transformed Background Data	X= -4.090	S= 1.006	CV(2) =-0.246	K factor**= 2.523	TL(2)= -1.553	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	0.025	-3.689			
4/22/2002	0.025	-3.689			
7/15/2002	0.025	-3.689			
10/8/2002	0.00938	-4.669			

0.00548

0.00587

0.0541

0.0689

MW372

Result

0.025

0.025

0.025

0.00158

0.0147

0.0116

0.0653

0.00788

-5.207

-5.138

-2.917

-2.675

-3.689

-3.689

-3.689

-6.450

-4.220

-4.457

-2.729

-4.843

LN(Result)

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	0.000342	2 N/A	-7.981	N/A	
MW360	Downgradient	Yes	0.00177	NO	-6.337	N/A	
MW363	Downgradient	Yes	0.00101	NO	-6.898	N/A	
MW366	Downgradient	No	0.001	N/A	-6.908	N/A	
MW369	Upgradient	Yes	0.004	NO	-5.521	N/A	
MW372	Upgradient	No	0.00030	8 N/A	-8.085	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =482.856 S = 57.603	CV(1)= 0.119	K factor**= 2.523	TL(1)= 628.189	LL(1)=N/A
Statistics-Transformed Background Data	X =6.173 S = 0.123	CV(2)=0.020	K factor**= 2.523	TL(2)= 6.484	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	388	5.961
4/22/2002	404	6.001
7/15/2002	394	5.976
10/8/2002	403	5.999
1/8/2003	520	6.254
4/3/2003	487	6.188
7/8/2003	478	6.170
10/6/2003	476	6.165
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.230
Date Collected	Result	()
Date Collected 3/19/2002	Result 508	6.230
Date Collected 3/19/2002 4/23/2002	Result 508 501	6.230 6.217
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 508 501 507	6.230 6.217 6.229
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 508 501 507 495	6.230 6.217 6.229 6.205
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 508 501 507 495 508.7	6.230 6.217 6.229 6.205 6.232
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 508 501 507 495 508.7 515	6.230 6.217 6.229 6.205 6.232 6.244

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	414	NO	6.026	N/A	
MW360	Downgradient	Yes	410	NO	6.016	N/A	
MW363	Downgradient	Yes	457	NO	6.125	N/A	
MW366	Downgradient	Yes	457	NO	6.125	N/A	
MW369	Upgradient	Yes	373	NO	5.922	N/A	
MW372	Upgradient	Yes	778	YES	6.657	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.010	CV(1)= 0.400	K factor**= 2.523	TL(1)= 0.050	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.742	S = 0.307	CV(2) =-0.082	K factor**= 2.523	TL(2)= -2.967	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	0.025	-3.689		
4/22/2002	0.025	-3.689		
7/15/2002	0.05	-2.996		
10/8/2002	0.02	-3.912		
1/8/2003	0.02	-3.912		
4/3/2003	0.02	-3.912		
7/8/2003	0.02	-3.912		
10/6/2003	0.02	-3.912		

Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	0.025	-3.689
4/23/2002	0.025	-3.689
7/16/2002	0.05	-2.996
10/8/2002	0.02	-3.912
1/7/2003	0.02	-3.912
4/2/2003	0.02	-3.912
7/9/2003	0.02	-3.912
10/7/2003	0.02	-3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient D	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.000494	4 NO	-7.613	N/A	
MW360	Downgradient	Yes	0.00138	NO	-6.586	N/A	
MW363	Downgradient	No	0.002	N/A	-6.215	N/A	
MW366	Downgradient	Yes	0.00058	9 NO	-7.437	N/A	
MW369	Upgradient	Yes	0.00211	NO	-6.161	N/A	
MW372	Upgradient	Yes	0.000594	4 NO	-7.429	N/A	
NI/A D	1. 1	Di	1		1 . 1.1	1 .	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.781	S= 1.351	CV(1)= 0.759	K factor**= 2.523	TL(1)= 5.190	LL(1)= N/A
Statistics-Transformed Background Data	X =0.228	S= 1.065	CV(2)= 4.665	K factor**= 2.523	TL(2)= 2.915	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	5.41	1.688			
4/22/2002	1.57	0.451			
7/15/2002	0.8	-0.223			
10/8/2002	1.09	0.086			

2.69

2.04

1.19

1.78

MW372

Result

3.89

0.05

1.33

2.66

0.4

0.91

1.42

1.26

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.52	NO	1.258	N/A
MW360	Downgradient	Yes	2.91	NO	1.068	N/A
MW363	Downgradient	Yes	1.3	NO	0.262	N/A
MW366	Downgradient	Yes	3.39	NO	1.221	N/A
MW369	Upgradient	Yes	1.88	NO	0.631	N/A
MW372	Upgradient	Yes	1.94	NO	0.663	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.990

0.713

0.174

0.577

1.358

-2.996

0.285

0.978

-0.916

-0.094

0.351

0.231

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =285.188 S = 44.908	CV(1)= 0.157	K factor**= 2.523	TL(1)= 398.489	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.640 S = 0.175	CV(2)= 0.031	K factor**= 2.523	TL(2)= 6.080	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002 173 5.153						

Date Collected	Result	LN(Result)
3/18/2002	173	5.153
4/22/2002	246	5.505
7/15/2002	232	5.447
10/8/2002	275	5.617
1/8/2003	269	5.595
4/3/2003	250	5.521
7/8/2003	295	5.687
10/6/2003	276	5.620
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.687
Date Collected	Result	()
Date Collected 3/19/2002	Result 295	5.687
Date Collected 3/19/2002 4/23/2002	Result 295 322	5.687 5.775
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 295 322 329	5.687 5.775 5.796
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 295 322 329 290	5.687 5.775 5.796 5.670
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 295 322 329 290 316	5.687 5.775 5.796 5.670 5.756

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	237	NO	5.468	N/A
MW360	Downgradient	Yes	231	NO	5.442	N/A
MW363	Downgradient	Yes	260	NO	5.561	N/A
MW366	Downgradient	Yes	260	NO	5.561	N/A
MW369	Upgradient	Yes	220	NO	5.394	N/A
MW372	Upgradient	Yes	474	YES	6.161	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 7.385	S= 6.991	CV(1)= 0.947	K factor**= 2.523	TL(1)= 25.024	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.358	S = 1.323	CV(2)= 0.974	K factor**= 2.523	TL(2)= 4.697	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	0.656	-0.422				

4/22/2002 0.695 -0.3641.960 7/15/2002 7.1 10/8/2002 21.5 3.068 2.918 1/8/2003 18.5 4/3/2003 14.9 2.701 7/8/2003 2.425 11.3 10/6/2003 14.9 2.701 Well Number: MW372 Date Collected LN(Result) Result 3/19/2002 5.95 1.783 4/23/2002 0.792 -0.2337/16/2002 1.78 0.577 10/8/2002 0.776 -0.254 3.55 1.267 1/7/2003 4/2/2003 5.02 1.613 7/9/2003 10 2.303 10/7/2003 0.733 -0.311

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.0499	NO	-2.998	N/A
MW360	Downgradient	Yes	0.264	NO	-1.332	N/A
MW363	Downgradient	Yes	0.0468	NO	-3.062	N/A
MW366	Downgradient	No	0.1	N/A	-2.303	N/A
MW369	Upgradient	Yes	0.699	NO	-0.358	N/A
MW372	Upgradient	Yes	0.0607	NO	-2.802	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =12.864 S = 3.505	CV(1)= 0.272	K factor**= 2.523	TL(1)= 21.707	LL(1)=N/A
Statistics-Transformed Background Data	X =2.517 S = 0.290	CV(2)= 0.115	K factor**= 2.523	TL(2)= 3.248	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW369						
Date Collected	Result	LN(Result)					
3/18/2002 11.4 2.434							

3/18/2002	11.4	2.434
4/22/2002	12	2.485
7/15/2002	10	2.303
10/8/2002	8.62	2.154
1/8/2003	7.89	2.066
4/3/2003	7.97	2.076
7/8/2003	10.3	2.332
10/6/2003	9.14	2.213
W-11 Marsham	MUU270	
Well Number:	MW372	
Date Collected		LN(Result)
		LN(Result) 2.754
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 15.7	2.754
Date Collected 3/19/2002 4/23/2002	Result 15.7 16.6	2.754 2.809
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 15.7 16.6 15.4	2.754 2.809 2.734
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 15.7 16.6 15.4 15.8	2.754 2.809 2.734 2.760
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 15.7 16.6 15.4 15.8 15.8	2.754 2.809 2.734 2.760 2.760

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	10.9	NO	2.389	N/A
MW360	Downgradient	Yes	8.14	NO	2.097	N/A
MW363	Downgradient	Yes	12	NO	2.485	N/A
MW366	Downgradient	Yes	12.7	NO	2.542	N/A
MW369	Upgradient	Yes	7.24	NO	1.980	N/A
MW372	Upgradient	Yes	23.4	YES	3.153	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.413	S= 0.274	CV(1)= 0.664	K factor**= 2.523	TL(1)= 1.105	LL(1)= N/A
Statistics-Transformed Background Data	X= -1.226	S = 1.008	CV(2) =-0.822	K factor**= 2.523	TL(2)= 1.317	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	0.034	-3.381			
4/22/2002	0.062	-2.781			
7/15/2002	0.436	-0.830			
10/8/2002	0.867	-0.143			
1/8/2003	0.828	-0.189			
4/3/2003	0.672	-0.397			
7/8/2003	0.321	-1.136			
10/6/2003	0.714	-0.337			

MW372

Result

0.205

0.345

0.21

0.0539

0.537

0.415

0.654

0.254

Well Number:

Date Collected

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.0224	NO	-3.799	N/A
MW360	Downgradient	Yes	0.0224	NO	-3.799	N/A
MW363	Downgradient	Yes	0.143	NO	-1.945	N/A
MW366	Downgradient	No	0.00198	N/A	-6.225	N/A
MW369	Upgradient	Yes	0.0206	NO	-3.882	N/A
MW372	Upgradient	No	0.00126	N/A	-6.677	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

LN(Result)

-1.585

-1.064

-1.561

-2.921

-0.622

-0.879

-0.425 -1.370

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S= 0.021	CV(1)= 0.910	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.246	S = 1.075	CV(2) =-0.253	K factor**= 2.523	TL(2)= -1.535	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/8/2003	0.013	-4.343
10/6/2003	0.0104	-4.566
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	
Date Collected 3/19/2002	Result 0.05	-2.996
Date Collected 3/19/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00279	NO	-5.882	N/A
MW360	Downgradient	Yes	0.00372	NO	-5.594	N/A
MW363	Downgradient	Yes	0.0255	NO	-3.669	N/A
MW366	Downgradient	Yes	0.00423	NO	-5.466	N/A
MW369	Upgradient	Yes	0.00622	NO	-5.080	N/A
MW372	Upgradient	Yes	0.00243	NO	-6.020	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =74 563	S= 94 243	CV(1)= 1.264	K factor**= 2.523	TL(1) = 312337	LL(1)=N/A
Statistics-Transformed Background						LL(2)=N/A
Data					(-) 010/1	(_) 1011

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	215	5.371
4/22/2002	110	4.700
7/15/2002	20	2.996
1/8/2003	-5	#Func!
4/3/2003	-18	#Func!
7/8/2003	-67	#Func!
10/6/2003	-1	#Func!
1/7/2004	55	4.007
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.347
Date Collected	Result	· /
Date Collected 3/19/2002	Result 210	5.347
Date Collected 3/19/2002 4/23/2002	Result 210 65	5.347 4.174
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 210 65 215	5.347 4.174 5.371
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 210 65 215 185	5.347 4.174 5.371 5.220
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 210 65 215 185 45	5.347 4.174 5.371 5.220 3.807

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	362	N/A	5.892	YES
MW360	Downgradient	Yes	404	N/A	6.001	YES
MW363	Downgradient	Yes	174	N/A	5.159	NO
MW366	Downgradient	Yes	354	N/A	5.869	YES
MW369	Upgradient	Yes	362	N/A	5.892	YES
MW372	Upgradient	Yes	341	N/A	5.832	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW357 MW360 MW366 MW369 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison PCB, Total UNITS: UG/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.390	S = 0.350	CV(1)= 0.897	K factor**= 2.523	TL(1)= 1.272	LL(1)=N/A
Statistics-Transformed Background	X= -1.238	S= 0.737	CV(2) =-0.595	K factor**= 2.523	TL(2)= 0.622	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				

	111 (1 5 0)	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.17	-1.772
7/15/2002	0.17	-1.772
7/8/2003	1.15	0.140
10/6/2003	0.605	-0.503
7/13/2004	0.42	-0.868
7/20/2005	0.28	-1.273
4/4/2006	0.23	-1.470
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 0.17	0.000 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 0.17 0.17	0.000 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003	Result 1 0.17 0.17 0.17	0.000 -1.772 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003	Result 1 0.17 0.17 0.17 0.17	0.000 -1.772 -1.772 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003 7/14/2004	Result 1 0.17 0.17 0.17 0.17 0.17 0.18	0.000 -1.772 -1.772 -1.772 -1.772 -1.772

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.094	N/A	-2.364	N/A
MW360	Downgradient	No	0.0945	N/A	-2.359	N/A
MW363	Downgradient	Yes	0.0489	NO	-3.018	N/A
MW366	Downgradient	No	0.0956	N/A	-2.348	N/A
MW369	Upgradient	No	0.0946	N/A	-2.358	N/A
MW372	Upgradient	No	0.0959	N/A	-2.344	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison PCB-1248 UNITS: UG/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.246	S= 0.295	CV(1)= 1.202	K factor**= 2.523	TL(1)= 0.991	LL(1)=N/A
Statistics-Transformed Background Data	X =-1.746	S = 0.699	CV(2)= -0.401	K factor**= 2.523	TL(2)= 0.019	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number: MW369						
Date Collected	Result	LN(Result)				
3/18/2002	1	0.000				
4/22/2002	0.17	-1.772				
7/15/2002	0.17	-1.772				

0.15

0.12

0.12

0.12

0.11

MW372

Result

1

0.17

0.17

0.15

0.12

0.12

0.12

0.12

7/8/2003

10/6/2003

7/13/2004

7/20/2005

4/4/2006

3/19/2002

4/23/2002

7/16/2002

7/9/2003

10/7/2003

7/14/2004

7/21/2005

4/5/2006

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.094	N/A	-2.364	N/A
MW360	Downgradient	No	0.0945	N/A	-2.359	N/A
MW363	Downgradient	Yes	0.0489	N/A	-3.018	NO
MW366	Downgradient	No	0.0956	N/A	-2.348	N/A
MW369	Upgradient	No	0.0946	N/A	-2.358	N/A
MW372	Upgradient	No	0.0959	N/A	-2.344	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.897

-2.120

-2.120

-2.120

-2.207

0.000

-1.772

-1.772

-1.897

-2.120

-2.120

-2.120 -2.120

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.274	S= 0.194	CV(1)= 0.031	K factor**= 2.904	TL(1)= 6.837	LL(1)=5.7114
Statistics-Transformed Background Data	X= 1.836	S = 0.031	CV(2)= 0.017	K factor**= 2.904	TL(2)= 1.925	LL(2)= 1.7467

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					

Date Collected	Result	LN(Result)
3/18/2002	6.1	1.808
4/22/2002	6.1	1.808
7/15/2002	6.1	1.808
10/8/2002	6.5	1.872
1/8/2003	6.5	1.872
4/3/2003	6.6	1.887
7/8/2003	6.5	1.872
10/6/2003	6.5	1.872
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 1.808
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 6.1	1.808
Date Collected 3/19/2002 4/23/2002	Result 6.1 6.12	1.808 1.812
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 6.1 6.12 6.1	1.808 1.812 1.808
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 6.1 6.12 6.1 6.06	1.808 1.812 1.808 1.802
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 6.1 6.12 6.1 6.06 6.26	1.808 1.812 1.808 1.802 1.834
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 6.1 6.12 6.1 6.06 6.26 6.15	1.808 1.812 1.808 1.802 1.834 1.816

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW357	Downgradien	t Yes	6.15	NO	1.816	N/A
MW360	Downgradien	t Yes	6.2	NO	1.825	N/A
MW363	Downgradien	t Yes	6.3	NO	1.841	N/A
MW366	Downgradien	t Yes	6.11	NO	1.810	N/A
MW369	Upgradient	Yes	6.14	NO	1.815	N/A
	Upgradient	Yes	6.23	NO	1.829	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.663	S= 0.488	CV(1)= 0.293	K factor**= 2.523	TL(1)= 2.895	LL(1)= N/A
Statistics-Transformed Background Data	X= 0.456	S = 0.362	CV(2)= 0.794	K factor**= 2.523	TL(2)= 1.368	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	2	0.693			
4/22/2002	2.21	0.793			
7/15/2002	2	0.693			
10/8/2002	0.966	-0.035			
1/8/2003	0.727	-0.319			
4/3/2003	0.8	-0.223			
7/8/2003	1.62	0.482			
10/6/2003	1.14	0.131			
Well Number:	MW372				
Date Collected	Result	LN(Result)			
3/19/2002	2.04	0.713			
4/23/2002	2.03	0.708			
7/16/2002	2	0.693			
10/8/2002	1.54	0.432			
1/7/2003	1.88	0.631			
4/2/2003	2.09	0.737			

1 78

1.79

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.66	NO	0.507	N/A
MW360	Downgradient	Yes	0.688	NO	-0.374	N/A
MW363	Downgradient	Yes	2.1	NO	0.742	N/A
MW366	Downgradient	Yes	1.94	NO	0.663	N/A
MW369	Upgradient	Yes	0.542	NO	-0.612	N/A
MW372	Upgradient	Yes	2.39	NO	0.871	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.577

0.582

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 45.100	S= 11.875	CV(1)= 0.263	K factor**= 2.523	TL(1)= 75.061	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.780	S = 0.242	CV(2) =0.064	K factor**= 2.523	TL(2)= 4.390	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	35.7	3.575				
4/22/2002	37.6	3.627				
7/15/2002	42.4	3.747				
10/8/2002	66.9	4.203				
1/8/2003	67.9	4.218				
4/3/2003	61.8	4.124				
7/8/2003	45.6	3.820				
10/6/2003	59.1	4.079				
Well Number:	MW372					
Date Collected	Result	LN(Result)				
3/19/2002	37.2	3.616				
4/23/2002	38.6	3.653				
7/16/2002	35.6	3.572				
10/8/2002	37.5	3.624				
1/7/2003	34.1	3.529				

34.4

44.1

43.1

4/2/2003 7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradient	Yes	41.7	NO	3.731	N/A		
MW360	Downgradient	Yes	63.9	NO	4.157	N/A		
MW363	Downgradient	Yes	39.1	NO	3.666	N/A		
MW366	Downgradient	Yes	47	NO	3.850	N/A		
MW369	Upgradient	Yes	55.3	NO	4.013	N/A		
MW372	Upgradient	Yes	61.7	NO	4.122	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.538

3.786

3.764

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 45.031	S= 33.919	CV(1)= 0.753	K factor**= 2.523	TL(1)= 130.609	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.420	S = 0.981	CV(2)= 0.287	K factor**= 2.523	TL(2)= 5.894	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	15.5	2.741				
4/22/2002	15.8	2.760				
7/15/2002	13.8	2.625				
10/8/2002	6.9	1.932				
1/8/2003	10.5	2.351				
4/3/2003	10.5	2.351				
7/8/2003	10.9	2.389				
10/6/2003	16.3	2.791				
Well Number:	MW372					

Well Number:	MW372	
Date Collected	Result	LN(Result)
3/19/2002	71.7	4.272
4/23/2002	74.7	4.313
7/16/2002	74.1	4.305
10/8/2002	70.5	4.256
1/7/2003	75.8	4.328
4/2/2003	81.8	4.404
7/9/2003	83.6	4.426
10/7/2003	88.1	4.478

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradient	Yes	38.6	NO	3.653	N/A		
MW360	Downgradient	Yes	13	NO	2.565	N/A		
MW363	Downgradient	Yes	21.9	NO	3.086	N/A		
MW366	Downgradient	Yes	38.9	NO	3.661	N/A		
MW369	Upgradient	Yes	5.29	NO	1.666	N/A		
MW372	Upgradient	Yes	129	NO	4.860	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 20.821	S= 18.044	CV(1)= 0.867	K factor**= 2.523	TL(1)= 66.344	LL(1)=N/A
Statistics-Transformed Background Data	X= 2.770	S= 1.150	CV(2)= 0.415	K factor**= 2.523	TL(2)= 3.972	LL(2)=N/A

Historical Background Data from								
	Upgradient Wells with Transformed Result							
Well Number:	MW369							
Date Collected	Result	LN(Result)						
3/18/2002	41.7	3.731						
4/22/2002	53.1	3.972						
7/15/2002	18.1	2.896						
10/8/2002	16.4	2.797						
1/8/2003	3.49	1.250						
4/3/2003	9.34	2.234						
7/8/2003	17.5	2.862						
10/6/2003	17	2.833						
Well Number:	MW372							
Date Collected	Result	LN(Result)						
3/19/2002	44.8	3.802						
4/23/2002	0.802	-0.221						
7/16/2002	19.8	2.986						
10/8/2002	46.1	3.831						
1/7/2003	-0.973	#Func!						
4/2/2003	9.07	2.205						
7/9/2003	0	#Func!						
10/7/2003	36.9	3.608						

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradient	Yes	22.7	NO	3.122	N/A		
MW360	Downgradient	No	1.26	N/A	0.231	N/A		
MW363	Downgradient	No	-8.53	N/A	#Error	N/A		
MW366	Downgradient	Yes	63.5	NO	4.151	N/A		
MW369	Upgradient	No	18.6	N/A	2.923	N/A		
MW372	Upgradient	Yes	83.4	YES	4.424	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 3.513	S = 4.307	CV(1)= 1.226	K factor**= 2.523	TL(1)= 14.378	LL(1)=N/A
Statistics-Transformed Background Data	X= 0.851	S= 0.828	CV(2)= 0.973	K factor**= 2.523	TL(2)= 2.940	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
3/18/2002	1.7	0.531			
4/22/2002	1.6	0.470			
7/15/2002	3.1	1.131			
10/8/2002	17.7	2.874			
1/8/2003	9	2.197			
4/3/2003	4	1.386			
7/8/2003	4.9	1.589			
10/6/2003	2.4	0.875			
Well Number:	MW372				
Date Collected	Result	LN(Result)			
3/19/2002	1	0.000			
4/23/2002	1.2	0.182			
7/16/2002	1	0.000			
10/8/2002	1	0.000			

1.6

1.5

3

1.5

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.772	N/A	-0.259	NO
MW360	Downgradient	Yes	1.18	N/A	0.166	NO
MW363	Downgradient	Yes	1.21	N/A	0.191	NO
MW366	Downgradient	Yes	1	N/A	0.000	NO
MW369	Upgradient	Yes	1.36	N/A	0.307	NO
MW372	Upgradient	Yes	1.2	N/A	0.182	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.470

0.405

1.099

0.405

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 67.963	S= 64.316	CV(1)= 0.946	K factor**= 2.523	TL(1)= 230.231	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.772	S= 1.023	CV(2)= 0.271	K factor**= 2.523	TL(2)= 6.353	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				

Date Collected	Result	LN(Result)
3/18/2002	50	3.912
4/22/2002	50	3.912
7/15/2002	81	4.394
10/8/2002	202	5.308
1/8/2003	177	5.176
4/3/2003	93.1	4.534
7/8/2003	17.5	2.862
10/6/2003	37.5	3.624
W7 11 NT 1	100070	
Well Number:	MW372	
Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.215
Date Collected	Result	· · · · · ·
Date Collected 3/19/2002	Result 184	5.215
Date Collected 3/19/2002 4/23/2002	Result 184 50	5.215 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 184 50 50	5.215 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 184 50 50 50	5.215 3.912 3.912 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 184 50 50 50 10	5.215 3.912 3.912 3.912 2.303

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	8.12	NO	2.094	N/A
MW360	Downgradient	Yes	11.6	NO	2.451	N/A
MW363	Downgradient	Yes	37.9	NO	3.635	N/A
MW366	Downgradient	Yes	9.32	NO	2.232	N/A
MW369	Upgradient	Yes	30.6	NO	3.421	N/A
MW372	Upgradient	Yes	6.46	NO	1.866	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.116	S= 0.173	CV(1)= 1.490	K factor**= 2.523	TL(1)= 0.552	LL(1)=N/A
Statistics-Transformed Background Data	X= -2.729	S= 1.014	CV(2) =-0.371	K factor**= 2.523	TL(2)= -0.172	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				

Date Collected	Result	LN(Result)
3/18/2002	0.1	-2.303
4/22/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Date Collected	Result	LN(Result)
Date Collected 3/19/2002	Result 0.725	LN(Result) -0.322
	itebuit	
3/19/2002	0.725	-0.322
3/19/2002 4/23/2002	0.725 0.1	-0.322 -2.303
3/19/2002 4/23/2002 7/16/2002	0.725 0.1 0.1	-0.322 -2.303 -2.303
3/19/2002 4/23/2002 7/16/2002 10/8/2002	0.725 0.1 0.1 0.025	-0.322 -2.303 -2.303 -3.689
3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	0.725 0.1 0.1 0.025 0.035	-0.322 -2.303 -2.303 -3.689 -3.352

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00448	N/A	-5.408	NO
MW360	Downgradient	Yes	0.00681	N/A	-4.989	NO
MW363	Downgradient	Yes	0.00389	N/A	-5.549	NO
MW366	Downgradient	Yes	0.00393	N/A	-5.539	NO
MW369	Upgradient	No	0.00591	N/A	-5.131	N/A
MW372	Upgradient	Yes	0.00396	N/A	-5.532	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.026	S= 5.626	CV(1)= 2.777	K factor**= 2.523	TL(1)= 16.219	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.803	S= 1.380	CV(2)=- 1.718	K factor**= 2.523	TL(2)= 2.678	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
2/17/2002	1.((1 520		

Dute concetted	neebun	Li (liceball)
3/17/2002	4.66	1.539
4/23/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW373	
en ramber.	101 10 57 5	
Date Collected		LN(Result)
		LN(Result) 3.122
Date Collected	Result	· · · · · ·
Date Collected 3/18/2002	Result 22.7	3.122
Date Collected 3/18/2002 4/23/2002	Result 22.7 1.46	3.122 0.378
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 22.7 1.46 0.253	3.122 0.378 -1.374
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 22.7 1.46 0.253 0.482	3.122 0.378 -1.374 -0.730
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 22.7 1.46 0.253 0.482 0.608	3.122 0.378 -1.374 -0.730 -0.498
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 22.7 1.46 0.253 0.482 0.608 0.446	3.122 0.378 -1.374 -0.730 -0.498 -0.807

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.163	N/A	-1.814	NO
MW361	Downgradient	No	0.05	N/A	-2.996	N/A
MW364	Downgradient	No	0.05	N/A	-2.996	N/A
MW367	Downgradient	No	0.05	N/A	-2.996	N/A
MW370	Upgradient	No	0.05	N/A	-2.996	N/A
MW373	Upgradient	No	0.05	N/A	-2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Beta activity UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 9.815	S = 7.838	CV(1)= 0.799	K factor**= 2.523	TL(1)= 29.591	LL(1)=N/A
Statistics-Transformed Background	X= 2.072	S= 0.630	CV(2) =0.304	K factor**= 2.523	TL(2)= 3.662	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	10.1	2.313		
4/23/2002	4.46	1.495		
7/15/2002	6.58	1.884		
10/8/2002	4.9	1.589		
1/8/2003	4.47	1.497		
4/3/2003	8.65	2.158		
7/9/2003	3.66	1.297		
10/6/2003	5.38	1.683		
Well Number:	MW373			
Date Collected	Result	LN(Result)		
3/18/2002	15.1	2.715		
4/23/2002	6.26	1.834		
7/16/2002	6.22	1.828		

4.06

11.2

18.5

13.3

34.2

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	No	10.4	N/A	2.342	N/A
MW361	Downgradient	Yes	29.8	N/A	3.395	N/A
MW364	Downgradient	Yes	40.5	N/A	3.701	N/A
MW367	Downgradient	No	9.54	N/A	2.255	N/A
MW370	Upgradient	Yes	51.8	YES	3.947	N/A
MW373	Upgradient	No	5.99	N/A	1.790	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.401

2.416

2.918

2.588

3.532

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.140	S= 0.780	CV(1)= 0.684	K factor**= 2.523	TL(1)= 3.108	LL(1)=N/A
Statistics-Transformed Background	X= -0.235	S= 1.006	CV(2) =-4.287	K factor**= 2.523	TL(2)= 2.303	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Data Callastad	Docult	I N(Pogult)		

Date Collected	Result	LN(Result)
3/17/2002	2	0.693
4/23/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW373	
wen Number:	IVI W 575	
Date Collected	Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	()
Date Collected 3/18/2002	Result 2	0.693
Date Collected 3/18/2002 4/23/2002	Result 2 2	0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 2 2 2	0.693 0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 2 2 2 0.79	0.693 0.693 0.693 -0.236
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2 2 0.79 0.807	0.693 0.693 0.693 -0.236 -0.214
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 2 2 0.79 0.807 1.13	0.693 0.693 0.693 -0.236 -0.214 0.122

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.164	NO	-1.808	N/A
MW361	Downgradient	Yes	0.0927	NO	-2.378	N/A
MW364	Downgradient	Yes	0.0406	NO	-3.204	N/A
MW367	Downgradient	Yes	0.0181	NO	-4.012	N/A
MW370	Upgradient	Yes	0.252	NO	-1.378	N/A
MW373	Upgradient	Yes	1.85	NO	0.615	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.000	S = 0.000	CV(1)=0.000	K factor**= 2.523	TL(1)= 1.000	LL(1)= N/A
Statistics-Transformed Background Data	X = 0.000	S = 0.000	CV(2)= #Num!	K factor**= 2.523	TL(2)= 0.000	LL(2)= N/A

	kground Data from fells with Transformed Result
Well Number:	MW370

wen number:	IVI W 570	
Date Collected	Result	LN(Result)
3/17/2002	1	0.000
4/23/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 3/18/2002	Result 1	0.000
Date Collected 3/18/2002 4/23/2002	Result 1 1	0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.352	NO	-1.044	N/A
MW361	Downgradient	Yes	0.461	NO	-0.774	N/A
MW364	Downgradient	Yes	0.437	NO	-0.828	N/A
MW367	Downgradient	Yes	0.132	NO	-2.025	N/A
MW370	Upgradient	Yes	0.439	NO	-0.823	N/A
MW373	Upgradient	Yes	0.53	NO	-0.635	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 43.413	S= 13.444	CV(1)= 0.310	K factor**= 2.523	TL(1)= 77.331	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.723	S = 0.323	CV(2)= 0.087	K factor**= 2.523	TL(2)= 4.539	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	34.8	3.550			
4/23/2002	43.4	3.770			
7/15/2002	33.2	3.503			
10/8/2002	29.2	3.374			
1/8/2003	31.3	3.444			
4/3/2003	32.4	3.478			
7/9/2003	22.9	3.131			
10/6/2003	28	3.332			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	61.9	4.126			
4/23/2002	59.2	4.081			
7/16/2002	47.6	3.863			
10/8/2002	46.1	3.831			
1/7/2003	49.2	3.896			
4/2/2003	57.8	4.057			

527

64.9

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	35	NO	3.555	N/A
MW361	Downgradient	Yes	31.6	NO	3.453	N/A
MW364	Downgradient	Yes	29.7	NO	3.391	N/A
MW367	Downgradient	Yes	14.2	NO	2.653	N/A
MW370	Upgradient	Yes	29.9	NO	3.398	N/A
MW373	Upgradient	Yes	70.1	NO	4.250	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.965

4.173

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 41.938	S= 24.732	CV(1)= 0.590	K factor**= 2.523	TL(1)= 104.336	LL(1)=N/A
Statistics-Transformed Background Data	X = 3.658	S = 0.339	CV(2) =0.093	K factor**= 2.523	TL(2)= 4.512	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002 35 3.555					

3/17/2002	35	3.555
4/23/2002	134	4.898
7/15/2002	35	3.555
10/8/2002	35	3.555
1/8/2003	35	3.555
4/3/2003	35	3.555
7/9/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW373	
Date Collected	Result	LN(Result)
Date Collected 3/18/2002	Result 35	LN(Result) 3.555
		· · · ·
3/18/2002	35	3.555
3/18/2002 4/23/2002	35 47	3.555 3.850
3/18/2002 4/23/2002 7/16/2002	35 47 35	3.555 3.850 3.555
3/18/2002 4/23/2002 7/16/2002 10/8/2002	35 47 35 35	3.555 3.850 3.555 3.555
3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	35 47 35 35 35 35	3.555 3.850 3.555 3.555 3.555
3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	35 47 35 35 35 35	3.555 3.850 3.555 3.555 3.555 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	32	NO	3.466	N/A
MW361	Downgradient	Yes	37	NO	3.611	N/A
MW364	Downgradient	Yes	22	NO	3.091	N/A
MW367	Downgradient	No	20	N/A	2.996	N/A
MW370	Upgradient	Yes	20.7	NO	3.030	N/A
MW373	Upgradient	Yes	25.9	NO	3.254	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =45.919 S = 7.524	CV(1)= 0.164	K factor**= 2.523	TL(1)= 64.901	LL(1)=N/A
Statistics-Transformed Background Data	X =3.814 S = 0.165	CV(2)= 0.043	K factor**= 2.523	TL(2)= 4.231	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
7/15/2002	55.5	4.016			
10/8/2002	53.6	3.982			
1/8/2003	52.9	3.968			

53.6

51.9

53

53

51.6

MW373

Result

40.6

38.8

38.4

38.1

38

37.9

38.8

39

4/3/2003

7/9/2003

10/6/2003

1/7/2004

4/7/2004

Well Number:

Date Collected

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

1/6/2004

4/7/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	17.9	NO	2.885	N/A
MW361	Downgradient	Yes	16.9	NO	2.827	N/A
MW364	Downgradient	Yes	33.1	NO	3.500	N/A
MW367	Downgradient	Yes	8.76	NO	2.170	N/A
MW370	Upgradient	Yes	34.4	NO	3.538	N/A
MW373	Upgradient	Yes	38.3	NO	3.645	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.982

3.949

3.970

3.970

3.944

3.704

3.658

3.664

3.648

3.640

3.638

3.635

3.658

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.027	S= 0.032	CV(1)= 1.165	K factor**= 2.523	TL(1)= 0.108	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.058	S= 1.011	CV(2) =-0.249	K factor**= 2.523	TL(2)= -1.507	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	0.025	-3.689		
4/23/2002	0.025	-3.689		
7/15/2002	0.025	-3.689		
10/8/2002	0.0174	-4.051		
1/8/2003	0.0105	-4.556		
4/3/2003	0.00931	-4.677		
7/9/2003	0.137	-1.988		
10/6/2003	0.0463	-3.073		
Well Number:	MW373			
Date Collected	Result	LN(Result)		

Date Concettu	Result	LIN(ICCSUIL)
3/18/2002	0.025	-3.689
4/23/2002	0.034	-3.381
7/16/2002	0.025	-3.689
10/8/2002	0.00411	-5.494
1/7/2003	0.00344	-5.672
4/2/2003	0.00368	-5.605
7/9/2003	0.0405	-3.206
10/7/2003	0.00843	-4.776

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.0368	N/A	-3.302	NO
MW361	Downgradient	No	0.001	N/A	-6.908	N/A
MW364	Downgradient	No	0.001	N/A	-6.908	N/A
MW367	Downgradient	Yes	0.00656	N/A	-5.027	NO
MW370	Upgradient	No	0.001	N/A	-6.908	N/A
MW373	Upgradient	No	0.00054	2 N/A	-7.520	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 608.719 S= 156.157 CV(1)=0.257
 K factor**= 2.523
 TL(1)= 1002.702 LL(1)=N/A

 Statistics-Transformed Background
 X= 6.380
 S= 0.260
 CV(2)=0.041
 K factor**= 2.523
 TL(2)= 7.036
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	406	6.006			

Data

Date Confected	Result	LIN(Result)		
3/17/2002	406	6.006		
4/23/2002	543	6.297		
7/15/2002	476	6.165		
10/8/2002	441	6.089		
1/8/2003	486	6.186		
4/3/2003	466	6.144		
7/9/2003	479	6.172		
10/6/2003	435	6.075		
Well Number:	MW373			
wen Number.	101 00 575			
Date Collected	Result	LN(Result)		
		LN(Result) 6.494		
Date Collected	Result	. ,		
Date Collected 3/18/2002	Result 661	6.494		
Date Collected 3/18/2002 4/23/2002	Result 661 801	6.494 6.686		
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 661 801 774	6.494 6.686 6.652		
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 661 801 774 680	6.494 6.686 6.652 6.522		
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 661 801 774 680 686.5	6.494 6.686 6.652 6.522 6.532		
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 661 801 774 680 686.5 763	6.494 6.686 6.652 6.522 6.532 6.637		

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	561	NO	6.330	N/A
MW361	Downgradient	Yes	512	NO	6.238	N/A
MW364	Downgradient	Yes	481	NO	6.176	N/A
MW367	Downgradient	Yes	261	NO	5.565	N/A
MW370	Upgradient	Yes	458	NO	6.127	N/A
MW373	Upgradient	Yes	841	NO	6.735	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.025	S= 0.010	CV(1)= 0.399	K factor**= 2.523	TL(1)= 0.050	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.739	S = 0.308	CV(2) =-0.082	K factor**= 2.523	TL(2)= -2.963	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.025	-3.689			
4/23/2002	0.025	-3.689			
7/15/2002	0.05	-2.996			
10/8/2002	0.02	-3.912			
1/8/2003	0.02	-3.912			
4/3/2003	0.02	-3.912			
7/9/2003	0.02	-3.912			
10/6/2003	0.02	-3.912			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	0.026	-3.650			
4/23/2002	0.025	-3.689			
7/16/2002	0.05	-2.996			
10/8/2002	0.02	-3.912			

0.02

0.02

0.02

0.02

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient D	etected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00034	1 NO	-7.984	N/A
MW361	Downgradient	Yes	0.00039	5 NO	-7.837	N/A
MW364	Downgradient	No	0.002	N/A	-6.215	N/A
MW367	Downgradient	Yes	0.00064	7 NO	-7.343	N/A
MW370	Upgradient	Yes	0.00080	2 NO	-7.128	N/A
MW373	Upgradient	Yes	0.00046	5 NO	-7.673	N/A
NT/A D	1. 1	D			1	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

-3.912

-3.912 -3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.387	S= 1.153	CV(1)= 0.831	K factor**= 2.523	TL(1)= 4.295	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.115	S = 1.207	CV(2) =-10.514	K factor**= 2.523	TL(2)= 2.930	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	4.32	1.463			
4/23/2002	1.24	0.215			
7/15/2002	0.75	-0.288			
10/8/2002	0.94	-0.062			
1/8/2003	3.08	1.125			
4/3/2003	1.45	0.372			
7/9/2003	1.22	0.199			
10/6/2003	1.07	0.068			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	3.04	1.112			
4/23/2002	0.03	-3.507			
7/1//2002	0.00	1 470			

7/16/2002 0.23 -1.47010/8/2002 0.86 -0.151 0.21 -1.561 1/7/2003 4/2/2003 1.19 0.174 7/9/2003 0.095 1.1 0.378 10/7/2003 1.46

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	2.1	NO	0.742	N/A	
MW361	Downgradient	Yes	3.7	NO	1.308	N/A	
MW364	Downgradient	Yes	2.31	NO	0.837	N/A	
MW367	Downgradient	Yes	2.3	NO	0.833	N/A	
MW370	Upgradient	Yes	3.45	NO	1.238	N/A	
MW373	Upgradient	Yes	1.77	NO	0.571	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =356.188 S = 106.752	CV(1)= 0.300	K factor**= 2.523	TL(1)= 625.523	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.831 S = 0.311	CV(2)= 0.053	K factor**= 2.523	TL(2)= 6.616	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	236	5.464					
4/23/2002	337	5.820					
7/15/2002	266	5.583					
10/8/2002	240	5.481					
1/8/2003	282	5.642					
4/3/2003	238	5.472					

248

224

MW373

Result

427

507

464

408

404

450

487

481

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	323	NO	5.778	N/A	
MW361	Downgradient	Yes	301	NO	5.707	N/A	
MW364	Downgradient	Yes	276	NO	5.620	N/A	
MW367	Downgradient	Yes	141	NO	4.949	N/A	
MW370	Upgradient	Yes	247	NO	5.509	N/A	
MW373	Upgradient	Yes	529	NO	6.271	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

5.513

5.412

6.057

6.229

6.140

6.011

6.001

6.109

6.188

6.176

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 9.230	S= 8.841	CV(1)= 0.958	K factor**= 2.523	TL(1)= 31.535	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.942	S= 0.713	CV(2)= 0.367	K factor**= 2.523	TL(2)= 3.740	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	9.34	2.234					
4/23/2002	4.33	1.466					
7/15/2002	3.52	1.258					
10/8/2002	7.45	2.008					
1/8/2003	7.04	1.952					
4/3/2003	4.64	1.535					
7/9/2003	15.8	2.760					
10/6/2003	6.49	1.870					
W-11 Marsham	NAM272						

Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	37.6	3.627
4/23/2002	19	2.944
7/16/2002	10.7	2.370
10/8/2002	3.75	1.322
1/7/2003	3.87	1.353
4/2/2003	3.5	1.253
7/9/2003	7.72	2.044
10/7/2003	2.93	1.075

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	18.5	NO	2.918	N/A	
MW361	Downgradient	No	0.1	N/A	-2.303	N/A	
MW364	Downgradient	No	0.1	N/A	-2.303	N/A	
MW367	Downgradient	Yes	7.45	NO	2.008	N/A	
MW370	Upgradient	No	0.1	N/A	-2.303	N/A	
MW373	Upgradient	Yes	0.0698	NO	-2.662	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =17.544 S = 5.911	CV(1)= 0.337	K factor**= 2.523	TL(1)= 32.458	LL(1)=N/A
Statistics-Transformed Background Data	X =2.810 S = 0.343	CV(2)= 0.122	K factor**= 2.523	TL(2)= 3.676	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	12.1	2.493					
4/23/2002	15.1	2.715					
7/15/2002	12.4	2.518					
10/8/2002	12.2	2.501					
1/8/2003	11.5	2.442					
4/3/2003	12.3	2.510					
7/9/2003	10	2.303					
10/6/2003	12.1	2.493					
Well Number:	MW373						
Date Collected	Result	LN(Result)					
3/18/2002	24.8	3.211					
4/23/2002	22.7	3.122					
7/16/2002	18.8	2.934					
10/8/2002	21.1	3.049					

19.9

25.5

23.3

26.9

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	18.8	NO	2.934	N/A	
MW361	Downgradient	Yes	14.9	NO	2.701	N/A	
MW364	Downgradient	Yes	13.7	NO	2.617	N/A	
MW367	Downgradient	Yes	7.98	NO	2.077	N/A	
MW370	Upgradient	Yes	13.6	NO	2.610	N/A	
MW373	Upgradient	Yes	28	NO	3.332	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

2.991

3.239

3.148

3.292

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 1.080	S= 0.674	CV(1)= 0.624	K factor**= 2.523	TL(1)= 2.780	LL(1)=N/A
Statistics-Transformed Background Data	X= -0.114	S = 0.658	CV(2) =-5.762	K factor**= 2.523	TL(2)= 1.547	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.244	-1.411			
4/23/2002	1.82	0.599			
7/15/2002	1.22	0.199			
10/8/2002	0.988	-0.012			
1/8/2003	0.729	-0.316			
4/3/2003	0.637	-0.451			
7/9/2003	2.51	0.920			
10/6/2003	1.05	0.049			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	0.355	-1.036			
4/23/2002	2.16	0.770			
7/16/2002	1.39	0.329			
10/8/2002	0.717	-0.333			
1/7/2003	0.587	-0.533			

0.545

1.76

0.57

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.63	NO	0.967	N/A
MW361	Downgradient	No	0.00449	N/A	-5.406	N/A
MW364	Downgradient	No	0.00197	N/A	-6.230	N/A
MW367	Downgradient	Yes	1.51	NO	0.412	N/A
MW370	Upgradient	No	0.00104	N/A	-6.869	N/A
MW373	Upgradient	Yes	0.0331	NO	-3.408	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-0.607

0.565

-0.562

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S = 0.022	CV(1)= 0.901	K factor**= 2.523	TL(1)= 0.078	LL(1)=N/A
Statistics-Transformed Background Data	X= -4.239	S= 1.087	CV(2) =-0.256	K factor**= 2.523	TL(2)= -1.497	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				

well Number:	MW3/0	
Date Collected	Result	LN(Result)
3/17/2002	0.05	-2.996
4/23/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.0264	-3.634
10/6/2003	0.00971	-4.635
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	· · · · ·
Date Collected 3/18/2002	Result 0.05	-2.996
Date Collected 3/18/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.075	NO	-2.590	N/A
MW361	Downgradient	Yes	0.00241	NO	-6.028	N/A
MW364	Downgradient	Yes	0.00225	NO	-6.097	N/A
MW367	Downgradient	Yes	0.0145	NO	-4.234	N/A
MW370	Upgradient	Yes	0.00421	NO	-5.470	N/A
MW373	Upgradient	Yes	0.00382	NO	-5.568	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 46.688	S= 60.986	CV(1)= 1.306	K factor**= 2.523	TL(1)= 200.555	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.829	S= 1.151	CV(2)= 0.301	K factor**= 2.523	TL(2)= 4.942	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

MM270

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	140	4.942
4/23/2002	-15	#Func!
7/15/2002	5	1.609
4/3/2003	49	3.892
7/9/2003	-35	#Func!
10/6/2003	40	3.689
1/7/2004	101	4.615
4/7/2004	105	4.654
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) 4.942
Date Collected	Result	
Date Collected 3/18/2002	Result 140	4.942
Date Collected 3/18/2002 4/23/2002	Result 140 -20	4.942 #Func!
Date Collected 3/18/2002 4/23/2002 10/8/2002	Result 140 -20 10	4.942 #Func! 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003	Result 140 -20 10 10	4.942 #Func! 2.303 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003	Result 140 -20 10 10 67	4.942 #Func! 2.303 2.303 4.205
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 140 -20 10 10 67 -29	4.942 #Func! 2.303 2.303 4.205 #Func!

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	133	N/A	4.890	NO
MW361	Downgradient	Yes	370	N/A	5.914	YES
MW364	Downgradient	Yes	224	N/A	5.412	YES
MW367	Downgradient	Yes	278	N/A	5.628	YES
MW370	Upgradient	Yes	350	N/A	5.858	YES
MW373	Upgradient	Yes	350	N/A	5.858	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW361 MW364 MW367 MW370 MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.283	S= 0.159	CV(1)= 0.025	K factor**= 2.904	TL(1)= 6.745	LL(1)=5.8202
Statistics-Transformed Background Data	X= 1.837	S = 0.025	CV(2)= 0.014	K factor**= 2.904	TL(2)= 1.911	LL(2)= 1.7634

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	6.3	1.841			
4/23/2002	6.4	1.856			
7/15/2002	6.3	1.841			
10/8/2002	6.3	1.841			
1/8/2003	6.4	1.856			
4/3/2003	6.5	1.872			
7/9/2003	6.3	1.841			
10/6/2003	6.5	1.872			
Well Number:	MW373				
Date Collected	Result	LN(Result)			
3/18/2002	6	1.792			
4/23/2002	6.3	1.841			

6.45

6.18

6.35

6.14

6.1

6

Г

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>(</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	(LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW358	Downgradien	t Yes	6.32	NO	1.844	N/A
MW361	Downgradien	t Yes	6.07	NO	1.803	N/A
MW364	Downgradien	t Yes	6.12	NO	1.812	N/A
MW367	Downgradien	t Yes	5.99	NO	1.790	N/A
MW370	Upgradient	Yes	6.06	NO	1.802	N/A
MW373	Upgradient	Yes	6.17	NO	1.820	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.864

1.821

1.848

1.815

1.808

1.792

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.823	S= 0.522	CV(1)= 0.185	K factor**= 2.523	TL(1)= 4.139	LL(1)= N/A
Statistics-Transformed Background Data	X= 1.024	S= 0.167	CV(2)= 0.163	K factor**= 2.523	TL(2)= 1.445	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW370			
Date Collected	Result	LN(Result)		
3/17/2002	3.22	1.169		
4/23/2002	3.43	1.233		
7/15/2002	2.98	1.092		
10/8/2002	2.46	0.900		
1/8/2003	2.41	0.880		
4/3/2003	2.43	0.888		
7/9/2003	2.44	0.892		
10/6/2003	2.48	0.908		

Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	4.34	1.468
4/23/2002	3.04	1.112
7/16/2002	2.93	1.075
10/8/2002	2.3	0.833
1/7/2003	2.45	0.896
4/2/2003	2.7	0.993
7/9/2003	2.68	0.986
10/7/2003	2.88	1.058

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	3.17	NO	1.154	N/A
MW361	Downgradient	Yes	2.42	NO	0.884	N/A
MW364	Downgradient	Yes	1.96	NO	0.673	N/A
MW367	Downgradient	Yes	3.01	NO	1.102	N/A
MW370	Upgradient	Yes	3.04	NO	1.112	N/A
MW373	Upgradient	Yes	3.03	NO	1.109	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 51.544	S= 15.2	27 CV(1)=0.295	K factor**= 2.523	TL(1)= 89.962	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.906	S= 0.27	2 CV(2)=0.070	K factor**= 2.523	TL(2)= 4.592	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	31.8	3.459				
4/23/2002	50	3.912				
7/15/2002	44.7	3.800				
10/8/2002	40	3.689				
1/8/2003	44.6	3.798				
4/3/2003	41.9	3.735				
7/9/2003	40	3.689				

10/6/2003	38.1	3.640
Well Number:	MW373	
Date Collected	Result	LN(Result)
3/18/2002	43.4	3.770
4/23/2002	79.8	4.380
7/16/2002	87.7	4.474
10/8/2002	61.6	4.121
1/7/2003	59.3	4.083
4/2/2003	62.1	4.129
7/9/2003	50.1	3.914
10/7/2003	49.6	3.904

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	35.5	NO	3.570	N/A
MW361	Downgradient	Yes	45	NO	3.807	N/A
MW364	Downgradient	Yes	42.6	NO	3.752	N/A
MW367	Downgradient	Yes	19.2	NO	2.955	N/A
MW370	Upgradient	Yes	48.5	NO	3.882	N/A
MW373	Upgradient	Yes	62.4	NO	4.134	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =122.381 S = 195.095	5 CV(1)=1.594	K factor**= 2.523	TL(1)= 614.606	LL(1)=N/A
Statistics-Transformed Background Data	X =3.985 S = 1.323	CV(2) =0.332	K factor**= 2.523	TL(2)= 7.322	LL(2)=N/A

Historical Bac Upgradient W	0	ta from ansformed Result
Well Number:	MW370	
Data Callastal	D14	I N(D14)

)
)

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	28.1	N/A	3.336	NO		
MW361	Downgradient	Yes	40.4	N/A	3.699	NO		
MW364	Downgradient	Yes	68.8	N/A	4.231	NO		
MW367	Downgradient	Yes	22.8	N/A	3.127	NO		
MW370	Upgradient	Yes	20.8	N/A	3.035	NO		
MW373	Upgradient	Yes	157	N/A	5.056	NO		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 7.655	S= 13.274	CV(1)= 1.734	K factor**= 2.523	TL(1)= 41.146	LL(1)=N/A
Statistics-Transformed Background Data	X= 1.946	S = 0.939	CV(2)= 0.483	K factor**= 2.523	TL(2)= 3.833	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result								
Well Number:	MW370							
Date Collected	Result	LN(Result)						
3/17/2002	10.8	2.380						
4/23/2002	8.53	2.144						
7/15/2002	5.09	1.627						
10/8/2002	4.78	1.564						
1/8/2003	-5.12	#Func!						
4/3/2003	5.11	1.631						
7/9/2003	4.25	1.447						
10/6/2003	6.54	1.878						
Well Number:	MW373							
Date Collected	Result	LN(Result)						
3/18/2002	16.5	2.803						
4/23/2002	3.49	1.250						
7/16/2002	1.42	0.351						
10/8/2002	-6.06	#Func!						
1/7/2003	-8.41	#Func!						
4/2/2003	26.3	3.270						
7/9/2003	3.06	1.118						
10/7/2003	46.2	3.833						

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	No	-0.703	N/A	#Error	N/A		
MW361	Downgradient	Yes	47.3	N/A	3.857	YES		
MW364	Downgradient	Yes	51.7	N/A	3.945	YES		
MW367	Downgradient	No	-6.74	N/A	#Error	N/A		
MW370	Upgradient	Yes	72.3	N/A	4.281	YES		
MW373	Upgradient	No	19.2	N/A	2.955	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW361 MW364 MW370

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 6.169	S = 12.072	CV(1)= 1.957	K factor**= 2.523	TL(1)= 36.626	LL(1)= N/A
Statistics-Transformed Background Data	X= 1.069	S = 1.014	CV(2)= 0.948	K factor**= 2.523	TL(2)= 3.626	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	1.2	0.182					
4/23/2002	4.3	1.459					

2.6

2.3

1.2

2.6

1.7

MW373

Result

1.1

17.5

49

2.9

3.9

2.5

1.7

1.2

3

7/15/2002

10/8/2002

1/8/2003

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

0.956

0.833

1.099

0.182

0.956

0.531

0.095

2.862

3.892

1.065

1.361

0.916

0.531

0.182

LN(Result)

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	13.8	N/A	2.625	NO		
MW361	Downgradient	Yes	0.757	N/A	-0.278	NO		
MW364	Downgradient	Yes	0.892	N/A	-0.114	NO		
MW367	Downgradient	Yes	0.887	N/A	-0.120	NO		
MW370	Upgradient	Yes	0.95	N/A	-0.051	NO		
MW373	Upgradient	Yes	1.27	N/A	0.239	NO		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis **Historical Background Comparison Total Organic Halides (TOX)** UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 79.819	S= 78.470	CV(1)= 0.983	K factor**= 2.523	TL(1)= 277.798	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.971	S = 0.950	CV(2)= 0.239	K factor**= 2.523	TL(2)= 6.368	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	50	3.912					
4/23/2002	228	5.429					
7/15/2002	88	4.477					
10/8/2002	58	4.060					
1/8/2003	72.4	4.282					
4/3/2003	26.6	3.281					
7/9/2003	16.4	2.797					

3/17/2002	50	3.912
4/23/2002	228	5.429
7/15/2002	88	4.477
10/8/2002	58	4.060
1/8/2003	72.4	4.282
4/3/2003	26.6	3.281
7/9/2003	16.4	2.797
10/6/2003	31.1	3.437
Well Number:	MW373	
Date Collected	Result	LN(Result)
Date Collected 3/18/2002	Result 50	LN(Result) 3.912
		· · · · ·
3/18/2002	50	3.912
3/18/2002 4/23/2002	50 276	3.912 5.620
3/18/2002 4/23/2002 7/16/2002	50 276 177	3.912 5.620 5.176
3/18/2002 4/23/2002 7/16/2002 10/8/2002	50 276 177 76	3.912 5.620 5.176 4.331
3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	50 276 177 76 45.9	3.912 5.620 5.176 4.331 3.826

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	No	10	N/A	2.303	N/A		
MW361	Downgradient	Yes	6.7	NO	1.902	N/A		
MW364	Downgradient	Yes	23.4	NO	3.153	N/A		
MW367	Downgradient	No	10	N/A	2.303	N/A		
MW370	Upgradient	Yes	4.78	NO	1.564	N/A		
MW373	Upgradient	Yes	9.56	NO	2.258	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =12.188 S = 6.9	50 CV(1)=0.570	K factor**= 2.523	TL(1)= 29.721	LL(1)= N/A
Statistics-Transformed Background Data	X =2.305 S = 0.6	87 CV(2)=0.298	K factor**= 2.523	TL(2)= 4.039	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	19	2.944					
4/23/2002	17	2.833					
7/15/2002	15	2.708					
10/8/2002	18	2.890					
1/8/2003	17	2.833					
4/3/2003	18	2.890					
7/9/2003	15	2.708					
10/6/2003	16	2.773					

MW373

Result

5

25

3

4

6

5

6

6

Well Number:

Date Collected

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	1.13	N/A	0.122	N/A	
MW361	Downgradient	Yes	5.84	NO	1.765	N/A	
MW364	Downgradient	Yes	6.26	NO	1.834	N/A	
MW367	Downgradient	Yes	0.5	N/A	-0.693	N/A	
MW370	Upgradient	Yes	0.66	N/A	-0.416	N/A	
MW373	Upgradient	Yes	4.28	N/A	1.454	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

LN(Result)

1.609

3.219

1.099

1.386

1.792

1.609

1.792

1.792

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 0.024	S= 0.008	CV(1)= 0.324	K factor**= 2.523	TL(1)= 0.044	LL(1)=N/A
Statistics-Transformed Background Data	X= -3.749	S= 0.265	CV(2)=- 0.071	K factor**= 2.523	TL(2)= -3.080	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW370					
Date Collected	Result	LN(Result)				
3/17/2002	0.035	-3.352				
4/23/2002	0.033	-3.411				
7/15/2002	0.025	-3.689				
10/8/2002	0.02	-3.912				
1/8/2003	0.02	-3.912				
4/3/2003	0.02	-3.912				
7/9/2003	0.02	-3.912				
10/6/2003	0.02	-3.912				
Well Number:	MW373					
Date Collected	Result	LN(Result)				
3/18/2002	0.048	-3.037				
4/23/2002	0.025	-3.689				
7/16/2002	0.025	-3.689				
10/8/2002	0.02	-3.912				
1/7/2003	0.02	-3.912				
4/2/2003	0.02	-3.912				
7/9/2003	0.02	-3.912				

0.02

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00868	NO	-4.747	N/A
MW361	Downgradient	No	0.02	N/A	-3.912	N/A
MW364	Downgradient	No	0.02	N/A	-3.912	N/A
MW367	Downgradient	No	0.02	N/A	-3.912	N/A
MW370	Upgradient	No	0.00375	N/A	-5.586	N/A
MW373	Upgradient	Yes	0.00378	NO	-5.578	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =0.055	S= 0.037	CV(1)= 0.673	K factor**= 2.523	TL(1)= 0.147	LL(1)= N/A
Statistics-Transformed Background Data	X= -3.131	S = 0.691	CV(2)=- 0.221	K factor**= 2.523	TL(2)= -1.388	LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
3/17/2002	0.1	-2.303					
4/23/2002	0.1	-2.303					
7/15/2002	0.1	-2.303					
10/8/2002	0.025	-3.689					
1/8/2003	0.035	-3.352					

0.035

0.02

0.02

MW373

Result

0.1

0.1

0.1

0.025

0.035

0.035

0.0234

0.02

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.0153	NO	-4.180	N/A	
MW361	Downgradient	Yes	0.00546	NO	-5.210	N/A	
MW364	Downgradient	Yes	0.0102	NO	-4.585	N/A	
MW367	Downgradient	Yes	0.0132	NO	-4.328	N/A	
MW370	Upgradient	No	0.004	N/A	-5.521	N/A	
MW373	Upgradient	No	0.02	N/A	-3.912	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.352

-3.912

-3.912

-2.303

-2.303

-2.303

-3.689

-3.352

-3.352

-3.755 -3.912

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA

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C-746-U Fourth Quarter 2020 Statistical Analysis **Current Background Comparison** UCRS **Dissolved Oxygen** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 2.719	S= 2.157	CV(1)= 0.793	K factor**= 2.523	TL(1)= 8.160	LL(1)= N/A
Statistics-Transformed Background Data	X =0.703	S = 0.810	CV(2)= 1.152	K factor**= 2.523	TL(2)= 2.746	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW365	Downgradien	t Yes	3.2	NO	1.163	N/A	
MW368	Downgradien	t Yes	3.92	NO	1.366	N/A	

1/16/2019 8.02 2.082 5/28/2019 5.2 1.649 7/15/2019 4.6 1.526 10/16/2019 1.27 0.239 3/17/2020 5.56 1.716 4/6/2020 3.39 1.221 7/23/2020 0.916 2.5 Well Number: MW374 Date Collected Result LN(Result) 10/10/2018 0.88 -0.1281/17/2019 0.67 -0.4005/28/2019 1.49 0.399 7/11/2019 0.802 2.23

1.88

Current Background Data from Upgradient

LN(Result)

-0.041

MW371

Result

0.96

Wells with Transformed Result

Well Number:

Date Collected

10/10/2018

10/16/2019

3/17/2020

4/6/2020

7/23/2020

3.36	1.212
0.8	-0.223
0.7	-0.357

Conclusion of Statistical Analysis on Current Data

0.631

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

Current Background Comparison C-746-U Fourth Quarter 2020 Statistical Analysis **UNITS: mV** UCRS **Oxidation-Reduction Potential**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =338.188 S = 61.186	CV(1)= 0.181	K factor**= 2.523	TL(1)= 492.561	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.806 S = 0.197	CV(2)= 0.034	K factor**= 2.523	TL(2)= 6.304	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected LN(Result) Result 10/10/2018 328 5.793 1/16/2019 5.981 396 5/28/2019 363 5.894 7/15/2019 423 6.047 10/16/2019 321 5.771 3/17/2020 335 5.814 4/6/2020 423 6.047 7/23/2020 361 5.889 Well Number: MW374 Date Collected Result LN(Result) 10/10/2018 218 5.384 1/17/2019 254 5.537 5/28/2019 355 5.872 7/11/2019 354 5.869 10/16/2019 233 5.451 3/17/2020 358 5.881 5.953 4/6/2020 385 7/23/2020 304 5.717

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW362	Downgradient	t Yes	360	NO	5.886	N/A		
MW365	Downgradient	t Yes	281	NO	5.638	N/A		
MW368	Downgradient	t Yes	246	NO	5.505	N/A		
MW371	Upgradient	Yes	344	NO	5.841	N/A		
MW374	Upgradient	Yes	207	NO	5.333	N/A		
MW375	Sidegradient	Yes	257	NO	5.549	N/A		

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Fourth Quarter 2020 Statistical Analysis **Current Background Comparison** UCRS Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 24.614	S= 23.238	CV(1)= 0.944	K factor**= 2.523	TL(1)= 83.244	LL(1)=N/A
Statistics-Transformed Background Data	X = 2.797	S= 0.916	CV(2)= 0.328	K factor**= 2.523	TL(2)= 5.108	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected LN(Result) Result 10/10/2018 21.9 3.086 1/16/2019 10.1 2.313 4/15/2019 59.1 4.079 4.015 7/15/2019 55.4 10/16/2019 30 3.401 1/21/2020 27 3.296 4/6/2020 75.3 4.321 7/23/2020 3.982 53.6 Well Number: MW374 Date Collected Result LN(Result) 10/10/2018 1.887 6.6 1/17/2019 6.8 1.917 4/11/2019 8.28 2.114 7/11/2019 2.087 8.06 10/16/2019 6.43 1.861 1/22/2020 7.75 2.048 2.129 4/6/2020 8.41 7/23/2020 9.1 2.208

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW362	Downgradien	t Yes	30	NO	3.401	N/A	
MW365	Downgradien	t Yes	57.6	NO	4.054	N/A	
MW368	Downgradien	t Yes	75.8	NO	4.328	N/A	
MW371	Upgradient	Yes	29.9	NO	3.398	N/A	
MW375	Sidegradient	Yes	23.8	NO	3.170	N/A	

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Fourth Quarter 2020 Statistical Analysis **Current Background Comparison** URGA Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 36.200	S= 19.620	CV(1)= 0.542	K factor**= 2.523	TL(1)= 85.701	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.433	S= 0.591	CV(2)= 0.172	K factor**= 2.523	TL(2)= 4.924	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369				
Date Collected	Result	LN(Result)			
10/9/2018	16.3	2.791			
1/16/2019	16.3	2.791			
4/15/2019	20	2.996			
7/15/2019	17.7	2.874			
10/16/2019	15.5	2.741			
1/21/2020	19.1	2.950			
4/6/2020	20.4	3.016			
7/20/2020	16.5	2.803			
Well Number:	MW372				
Well Number: Date Collected	MW372 Result	LN(Result)			
		LN(Result) 3.906			
Date Collected	Result				
Date Collected 10/10/2018	Result 49.7	3.906			
Date Collected 10/10/2018 1/17/2019	Result 49.7 46.8	3.906 3.846			
Date Collected 10/10/2018 1/17/2019 4/11/2019	Result 49.7 46.8 49.7	3.906 3.846 3.906			
Date Collected 10/10/2018 1/17/2019 4/11/2019 7/11/2019	Result 49.7 46.8 49.7 49.7	3.906 3.846 3.906 3.906			
Date Collected 10/10/2018 1/17/2019 4/11/2019 7/11/2019 10/16/2019	Result 49.7 46.8 49.7 49.7 59.4	3.906 3.846 3.906 3.906 4.084			

Current Background Data from Upgradient

Wells with Transformed Result

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW372	Upgradient	Yes	62.3	NO	4.132	N/A		

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Fourth Quarter 2020 Statistical AnalysisCurrent Background ComparisonConductivityUNITS: umho/cmURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =530.563 S = 153.058	8 CV(1)=0.288	K factor**= 2.523	TL(1)= 916.728	LL(1)=N/A
Statistics-Transformed Background	X = 6.234 $S = 0.292$	CV(2)= 0.047	K factor**= 2.523	TL(2)= 6.971	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW369	
Date Collected	Result	LN(Result)
10/9/2018	374	5.924
1/16/2019	386	5.956
5/28/2019	387	5.958
7/15/2019	373	5.922
10/16/2019	367	5.905
3/17/2020	440	6.087
4/6/2020	407	6.009
7/23/2020	372	5.919
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.426
Date Collected	Result	
Date Collected 10/10/2018	Result 618	6.426
Date Collected 10/10/2018 1/17/2019	Result 618 613	6.426 6.418
Date Collected 10/10/2018 1/17/2019 5/28/2019	Result 618 613 628	6.426 6.418 6.443
Date Collected 10/10/2018 1/17/2019 5/28/2019 7/11/2019	Result 618 613 628 640	6.426 6.418 6.443 6.461
Date Collected 10/10/2018 1/17/2019 5/28/2019 7/11/2019 10/16/2019	Result 618 613 628 640 697	6.426 6.418 6.443 6.461 6.547

Current Background Data from Upgradient

Wells with Transformed Result

Data

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW372	Upgradient	Yes	778	NO	6.657	N/A	

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical Analysis **Current Background Comparison Dissolved Solids** URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 319.06	3 S = 125.455	5 CV(1)=0.393	K factor**= 2.523	TL(1)= 635.585	LL(1)= N/A
Statistics-Transformed Background	X= 5.697	S= 0.376	CV(2)= 0.066	K factor**= 2.523	TL(2)= 6.646	LL(2)=N/A

Data

Current Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	I N(P agult)				
10/9/2018		LN(Result)				
	196	5.278				
1/16/2019	224	5.412				
4/15/2019	261	5.565				
7/15/2019	194	5.268				
10/16/2019	227	5.425				
1/21/2020	224	5.412				
4/6/2020	214	5.366				
7/20/2020	186	5.226				
Well Number:	MW372					
Date Collected	Result	LN(Result)				
10/10/2018	336	5.817				
1/17/2019	394	5.976				
4/11/2019	309	5.733				
7/11/2019	616	6.423				
10/16/2019	466	6.144				
1/22/2020	423	6.047				
4/6/2020	399	5.989				
7/23/2020	436	6.078				

Because CV(1) is less than or equal to
1, assume normal distribution and
continue with statistical analysis
utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Upgradient	Yes	474	NO	6.161	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Fourth Quarter 2020 Statistical AnalysisCurrent Background ComparisonMagnesiumUNITS: mg/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

MW372 Upgradient

Yes

23.4

Statistics-Background Data	X =13.914 S =	6.725	CV(1)= 0.483	K factor**= 2.523	TL(1)= 30.881	LL(1)= N/A
Statistics-Transformed Background Data	X =2.510 S =	0.523	CV(2)= 0.208	K factor**= 2.523	TL(2)= 3.829	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

3.153

N/A

Well Number:	MW369	
Date Collected	Result	LN(Result)
10/9/2018	7.02	1.949
1/16/2019	7.17	1.970
4/15/2019	9.06	2.204
7/15/2019	7.51	2.016
10/16/2019	7.28	1.985
1/21/2020	7.14	1.966
4/6/2020	8.43	2.132
7/20/2020	6.51	1.873
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 2.950
Date Collected	Result	
Date Collected 10/10/2018	Result 19.1	2.950
Date Collected 10/10/2018 1/17/2019	Result 19.1 18.9	2.950 2.939
Date Collected 10/10/2018 1/17/2019 4/11/2019	Result 19.1 18.9 18.2	2.950 2.939 2.901
Date Collected 10/10/2018 1/17/2019 4/11/2019 7/11/2019	Result 19.1 18.9 18.2 19.2	2.950 2.939 2.901 2.955
Date Collected 10/10/2018 1/17/2019 4/11/2019 7/11/2019 10/16/2019	Result 19.1 18.9 18.2 19.2 22	2.950 2.939 2.901 2.955 3.091

Current Background Data from Upgradient

Wells with Transformed Result

Current	Quarter Dat	a			
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)

NO

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =363.938 S = 40.830	CV(1)= 0.112	K factor**= 2.523	TL(1)= 466.953	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.891 S = 0.115	CV(2)= 0.019	K factor**= 2.523	TL(2)= 6.180	LL(2)=N/A

Current Background Data from Upgradien Wells with Transformed Result								
-								
Well Number:	MW369							
Date Collected	Result	LN(Result)						
10/9/2018	341	5.832						
1/16/2019	432	6.068						
5/28/2019	309	5.733						
7/15/2019	410	6.016						
10/16/2019	347	5.849						
3/17/2020	327	5.790						
4/6/2020	390	5.966						
7/23/2020	353	5.866						
Well Number:	MW372							
Date Collected	Result	LN(Result)						
10/10/2018	295	5.687						
1/17/2019	393	5.974						
5/28/2019	400	5.991						
7/11/2019	390	5.966						
10/16/2019	303	5.714						
1/22/2020	375	5.927						
4/6/2020	393	5.974						
7/23/2020	365	5.900						

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradien	t Yes	362	NO	5.892	N/A	
MW360	Downgradien	t Yes	404	NO	6.001	N/A	
MW366	Downgradien	t Yes	354	NO	5.869	N/A	
MW369	Upgradient	Yes	362	NO	5.892	N/A	
MW372	Upgradient	Yes	341	NO	5.832	N/A	

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical AnalysisCurrent Background ComparisonTechnetium-99UNITS: pCi/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

MW372 Upgradient

Yes

83.4

Statistics-Background Data	X= 75.713	S= 56.480	CV(1)= 0.746	K factor**= 2.523	TL(1)= 218.211	LL(1)= N/A
Statistics-Transformed Background Data	X= 4.092	S= 0.696	CV(2)= 0.170	K factor**= 2.523	TL(2)= 5.848	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

4.424

N/A

Well Number:	MW369	
Date Collected	Result	LN(Result)
10/9/2018	55	4.007
1/16/2019	39.1	3.666
4/15/2019	70.8	4.260
7/15/2019	55.8	4.022
10/16/2019	30.1	3.405
1/21/2020	31.7	3.456
4/6/2020	29.8	3.395
7/20/2020	20	2.996
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.063
Date Collected	Result	
Date Collected 10/10/2018	Result 158	5.063
Date Collected 10/10/2018 1/17/2019	Result 158 35	5.063 3.555
Date Collected 10/10/2018 1/17/2019 4/11/2019	Result 158 35 59.4	5.063 3.555 4.084
Date Collected 10/10/2018 1/17/2019 4/11/2019 7/11/2019	Result 158 35 59.4 183	5.063 3.555 4.084 5.209
Date Collected 10/10/2018 1/17/2019 4/11/2019 7/11/2019 10/16/2019	Result 158 35 59.4 183 194	5.063 3.555 4.084 5.209 5.268

Current Background Data from Upgradient

Wells with Transformed Result

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	

NO

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical AnalysisCurrent Background ComparisonBeta activityUNITS: pCi/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 41.646	S= 27.459	CV(1)= 0.659	K factor**= 2.523	TL(1)= 110.925	LL(1)= N/A
Statistics-Transformed Background Data	X= 3.450	S = 0.848	CV(2)= 0.246	K factor**= 2.523	TL(2)= 5.590	LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
10/9/2018	81.7	4.403					
1/16/2019	75.8	4.328					
4/15/2019	61	4.111					
7/15/2019	52.7	3.965					
10/16/2019	70.1	4.250					
1/21/2020	75.9	4.329					
4/6/2020	53	3.970					
7/23/2020	65.5	4.182					
Well Number:	MW373						
Date Collected	Result	LN(Result)					
10/10/2018	22.8	3.127					
1/17/2019	17.4	2.856					
4/11/2019	13.7	2.617					
7/11/2019	21.9	3.086					
10/16/2019	17.3	2.851					
1/22/2020	13.4	2.595					
4/6/2020	4.74	1.556					
7/23/2020	19.4	2.965					
10/16/2019	17.3 13.4 4.74	2.851 2.595 1.556					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW370	Upgradient	Yes	51.8	NO	3.947	N/A	•

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X =393.688 S = 37.286	CV(1)= 0.095	K factor**= 2.523	TL(1)= 487.760	LL(1)=N/A
Statistics-Transformed Background Data	X = 5.971 S = 0.096	CV(2)= 0.016	K factor**= 2.523	TL(2)= 6.213	LL(2)=N/A

Current Background Data from Upgradie Wells with Transformed Result							
Well Number:	MW370						
Date Collected	Result	LN(Result)					
10/9/2018	346	5.846					
1/16/2019	440	6.087					
5/28/2019	400	5.991					
7/15/2019	421	6.043					
10/16/2019	405	6.004					
1/21/2020	425	6.052					
4/6/2020	448	6.105					
7/23/2020	366	5.903					
Well Number:	MW373						
Date Collected	Result	LN(Result)					
10/10/2018	438	6.082					
1/17/2019	336	5.817					
5/28/2019	374	5.924					
7/11/2019	417	6.033					
10/16/2019	347	5.849					
1/22/2020	350	5.858					
4/6/2020	409	6.014					
7/23/2020	377	5.932					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW361	Downgradien	t Yes	370	NO	5.914	N/A		
MW364	Downgradien	t Yes	224	NO	5.412	N/A		
MW367	Downgradien	t Yes	278	NO	5.628	N/A		
MW370	Upgradient	Yes	350	NO	5.858	N/A		
MW373	Upgradient	Yes	350	NO	5.858	N/A		

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Fourth Quarter 2020 Statistical AnalysisCurrent Background ComparisonTechnetium-99UNITS: pCi/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X= 58.950	S = 41.053	CV(1)= 0.696	K factor**= 2.523	TL(1)= 162.527	LL(1)=N/A
Statistics-Transformed Background Data	X= 3.796	S= 0.814	CV(2)= 0.215	K factor**= 2.523	TL(2)= 5.851	LL(2)= N/A

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW370 Date Collected LN(Result) Result 10/9/2018 114 4.736 1/16/2019 94.3 4.546 4.710 4/15/2019 111 7/15/2019 107 4.673 10/16/2019 125 4.828 1/21/2020 82.8 4.416 4/6/2020 60.4 4.101 7/23/2020 4.209 67.3 Well Number: MW373 Date Collected Result LN(Result) 10/10/2018 20.3 3.011 1/17/2019 28.4 3.346 4/11/2019 22.7 3.122 7/11/2019 28.3 3.343 10/16/2019 36.5 3.597 1/22/2020 13 2.565 4/6/2020 13.8 2.625 7/23/2020 18.4 2.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW361	Downgradien	t Yes	47.3	NO	3.857	N/A
MW364	Downgradien	t Yes	51.7	NO	3.945	N/A
MW370	Upgradient	Yes	72.3	NO	4.281	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

ATTACHMENT D3

STATISTICIAN QUALIFICATION STATEMENT

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Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

January 26, 2021

Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Geology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by a qualified independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the fourth quarter 2020 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance (1989).

Sincerely,

Byn Si

Bryan Smith

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APPENDIX E

GROUNDWATER FLOW RATE AND DIRECTION

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RESIDENTIAL/CONTAINED—QUARTERLY, 4th CY 2020 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: <u>None</u> For Official Use Only

GROUNDWATER FLOW RATE AND DIRECTION

Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 *KAR* 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the fourth quarter 2020 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on October 26, 2020. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement during this reporting period. UCRS wells MW359, MW376, and MW377 had insufficient water to permit sampling for laboratory analysis.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were 9.75×10^{-4} ft/ft and 1.01×10^{-3} ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill wes 5.79×10^{-4} ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for October 2020, the groundwater flow direction in the immediate area of the landfill was to the northeast.

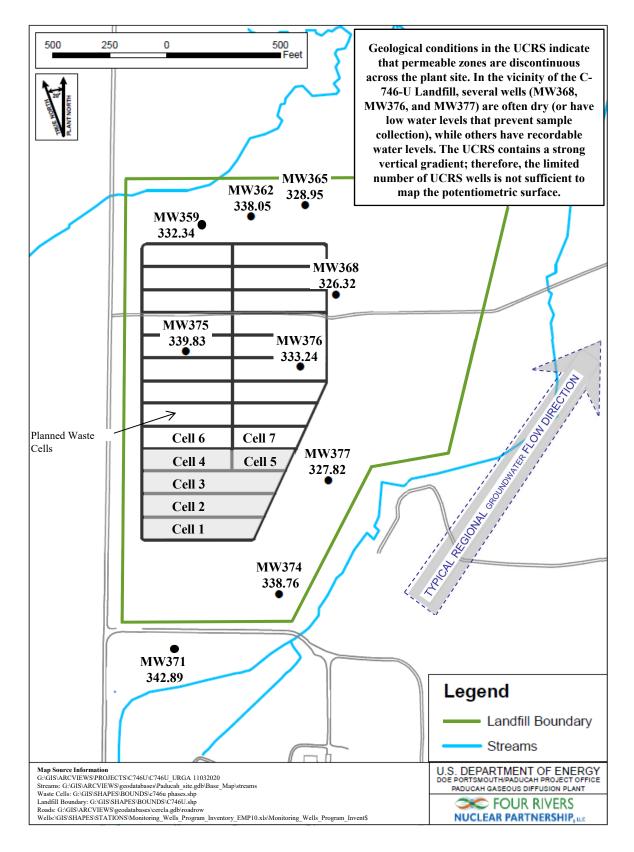


Figure E.1. Potentiometric Measurements of the Upper Continental Recharge System at the C-746-U Landfill, October 26, 2020

			C-74	6-U Landfill (C	October 202	20) Water L	evels							
							Rav	v Data	*Corr	ected Data				
Date	Time	Well	Aquifer	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev				
				(ft amsl)	(in Hg)	(ft H20)	(ft)	(ft amsl)	(ft)	(ft amsl)				
10/26/2020	9:11	MW357	URGA	368.82	30.20	0.00	45.50	323.32	45.50	323.32				
10/26/2020	9:12	MW358	LRGA	368.97	30.20	0.00	45.66	323.31	45.66	323.31				
10/26/2020	9:13	MW359	UCRS	368.96	30.20	0.00	36.62	332.34	36.62	332.34				
10/26/2020	9:08	MW360	URGA	362.12	30.20	0.00	38.80	323.32	38.80	323.32				
10/26/2020	9:09	MW361	LRGA	361.37	30.20	0.00	38.04	323.33	38.04	323.33				
10/26/2020	9:10	MW362	UCRS	361.90	30.20	0.00	23.85	338.05	23.85	338.05				
10/26/2020	9:16	MW363	URGA	368.61	30.20	0.00	45.33	323.28	45.33	323.28				
10/26/2020	9:17	MW364	LRGA	368.22	30.20	0.00	45.04	323.18	45.04	323.18				
10/26/2020	9:18	MW365	UCRS	368.19	30.20	0.00	39.24	328.95	39.24	328.95				
10/26/2020	9:21	MW366	URGA	369.00	30.20	0.00	45.50	323.50	45.50	323.50				
10/26/2020 9:22 MW367 LRGA 369.42 30.20 0.00 45.92 323.50 45.92 323.50														
10/26/2020 9:23 MW368 UCRS 369.03 30.20 0.00 42.71 326.32 42.71 326.32														
10/26/2020 9:46 MW369 URGA 364.28 30.20 0.00 39.34 324.94 39.34 324.94														
10/26/20209:46MW369URGA364.2830.200.0039.34324.9439.34324.9410/26/20209:47MW370LRGA365.1730.200.0040.23324.9440.23324.94														
10/26/2020	9:41	MW372	URGA	359.47	30.20	0.00	34.48	324.99	34.48	324.99				
10/26/2020	9:42	MW373	LRGA	359.78	30.20	0.00	34.77	325.01	34.77	325.01				
10/26/2020	9:43	MW374	UCRS	359.49	30.20	0.00	20.73	338.76	20.73	338.76				
10/26/2020	9:35	MW375	UCRS	370.41	30.20	0.00	30.58	339.83	30.58	339.83				
10/26/2020	9:37	MW376	UCRS	370.44	30.20	0.00	37.20	333.24	37.20	333.24				
10/26/2020	9:39	MW377	UCRS	365.79	30.20	0.00	37.97	327.82	37.97	327.82				
Reference Ba	arometri	c Pressure		30.20										
Elev = eleva	tion													
amsl = above	e mean s	ea level												
BP = barome	etric pres	ssure												
DTW = dept	h to wat	er in feet be	low datum											
URGA = Up														
LRGA = Lov	wer Reg	ional Grave	l Aquifer											
UCRS = Upp	-		-	em										
*Assumes a	baromet	ric efficiend	cy of 1.0											
			*											

Table E.1. C-746-U Landfill Fourth Quarter 2020 (October) Water Levels

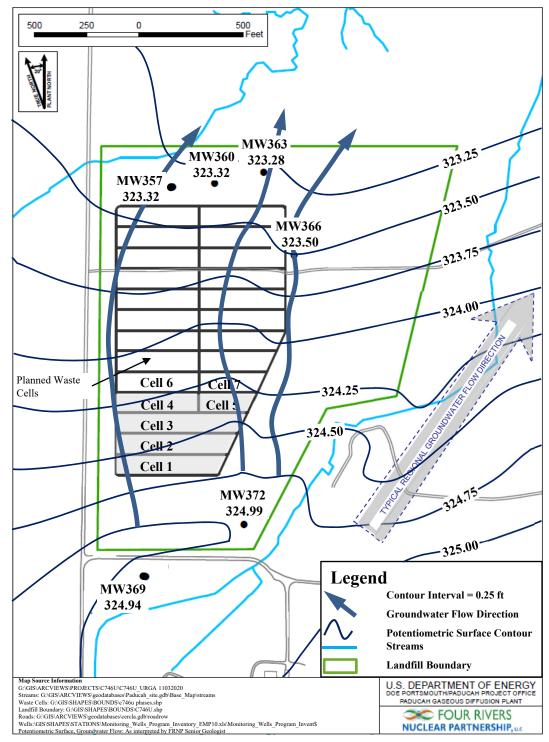


Figure E.2. Potentiometric Surface of the Upper Regional Gravel Aquifer at the C-746-U Landfill, October 26, 2020

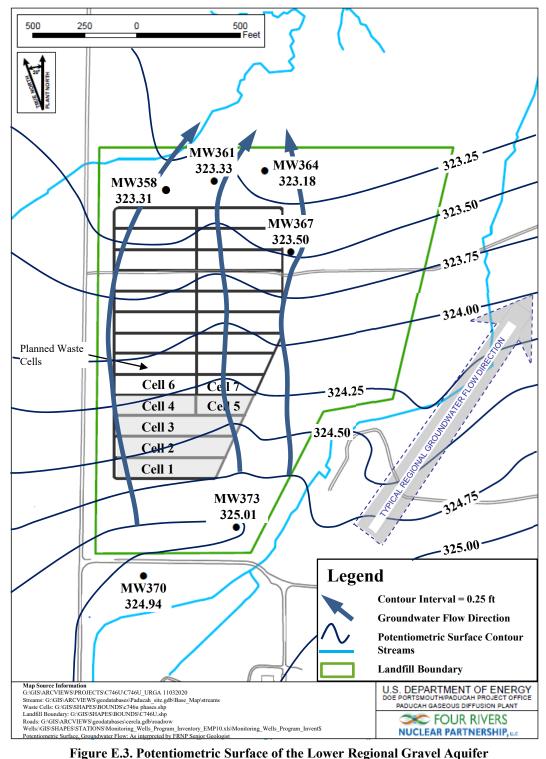


Figure E.3. Potentiometric Surface of the Lower Regional Gravel Aquifer at the C-746-U Landfill, October 26, 2020

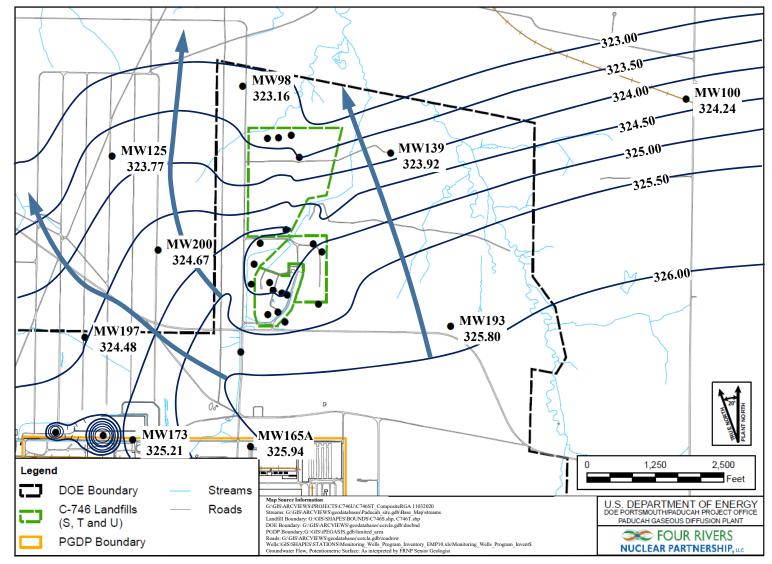


Figure E.4. Vicinity Potentiometric Surface of the Regional Gravel Aquifer October 26, 2020

	ft/ft
Beneath Landfill—Upper RGA	9.75×10^{-4}
Beneath Landfill—Lower RGA	1.01×10^{-3}
Vicinity	5.79×10^{-4}

Table E.2. C-746-U Landfill Hydraulic Gradients

Table E.3. C-746-U Landfill Groundwater Flow Rate

Hydraulic Co	nductivity (K)	Specific	c Discharge (q)	Average	Linear Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Upper RGA					
725	0.256	0.707	2.49×10^{-4}	2.83	9.98×10^{-4}
425	0.150	0.414	1.46×10^{-4}	1.66	5.85×10^{-4}
Lower RGA					
725	0.256	0.734	2.59×10^{-4}	2.94	1.04×10^{-3}
425	0.150	0.430	1.52×10^{-4}	1.72	6.08×10^{-4}

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APPENDIX F

NOTIFICATIONS

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NOTIFICATIONS

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below.

Statistical Analysis of Parameters Notification

The statistical analyses conducted on the fourth quarter 2020 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

	Parameter	Monitoring Well
Upper Continental Recharge System	None	
Upper Regional Gravel Aquifer	Technetium-99	MW372
Lower Regional Gravel Aquifer	Technetium-99	MW361, MW364, MW370

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

11/17/2020

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4795	MW361	Trichloroethene	8260B	5.84	ug/L	5
8004-4797	MW364	Trichloroethene	8260B	6.26	ug/L	5
8004-4818	MW370	Beta activity	9310	51.8	pCi/L	50

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G

CHART OF MCL AND UTL EXCEEDANCES

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Groundwater Flow System	T			UCR	s							URC	A					LRG	A		
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Groundwater Flow System	UCRS							URGA							LRGA						
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
SODIUM																					
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Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

Groundwater Flow System	T			UCR	s					I		URG	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
SULFATE																					
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Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

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Monitoring Well	D	S	S	UCR S	D	D	D	U	U	D	D	URG D	D	U	U	D	D	LRG D	D	U	U
	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
TECHNETIUM-99	308	313	370	311	339	302	305	3/1	5/4	300	300	303	357	309	312	307	301	304	338	370	373
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Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

Groundwater Flow System	Т			UCR	s							URC	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
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Quarter 3, 2005																			*		
* Statistical test results indicate an ele	wated con	ncentrat	tion (i e	a sta	tistical	exceed	ance)		·									L		L	
 MCL Exceedance 				., u sau																	
Previously reported as an MCL e	xceedano	e: how	ever. re	sult wa	s equa	to M	T.														
UCRS Upper Continental Recharge Sys		-,			equa																
URGA Upper Regional Gravel Aquifer																					
LRGA Lower Regional Gravel Aquifer																					
ERGA Lower Regional Glaver Aquiter																					

APPENDIX H

METHANE MONITORING DATA

CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT Permit #: 073-00045 McCracken County, Kentucky

.

Date:	12/00/2020	Time:	0900	Monitor:	Robe	ert Kirby						
Weather Co	^{onditions:} Sunny, Slig	ht Wind,	and 42 Degre	es		nin det i territer et les tie mene en entit fan 1991						
Monitoring Equipment:: RAE Systems, Multi-RAE Serial #7970												
	Monitoring Location Reading (% LEL)											
C-746-U1	Checked at flo	or level				0						
C-746-U2	Checked at flo	or level				0						
C-746-U-T-14	Checked at flo	or level				0						
C-746-U15	c-746-U15 Checked at floor level 0											
MG1	MG1 Dry casing 0											
MG2 Dry casing 0												
MG3	Dry casing					0						
MG4	Dry casing					0						
Problem Ar	Suspect or Problem Areas No problems noted 0											
Remarks:	NA											
Performed b	oy: MAG		12/15/2020	~								
	Sign	ature				Date						

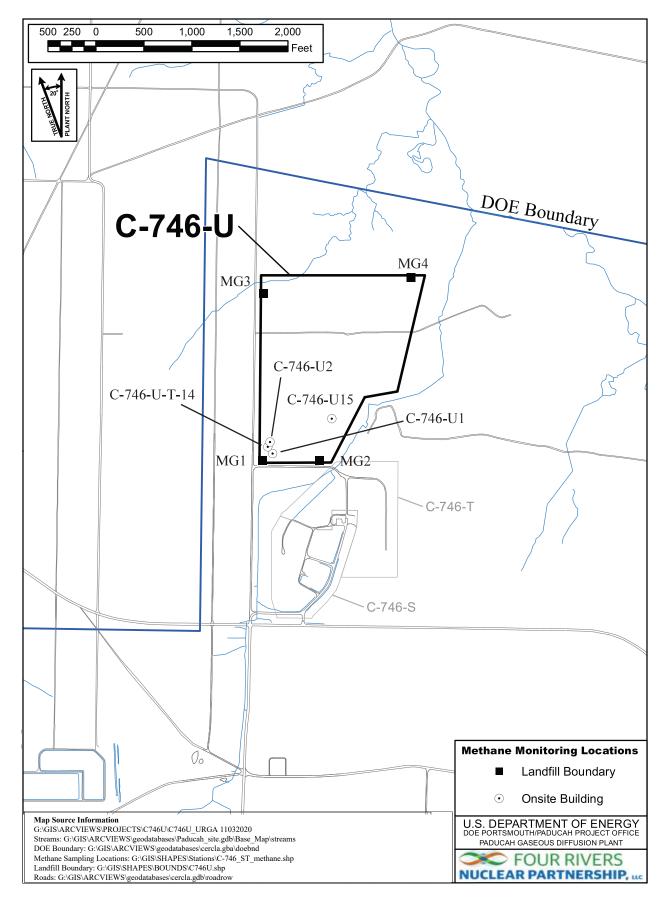


Figure H.1. C-746-U Methane Monitoring Locations

APPENDIX I

SURFACE WATER ANALYSES AND WRITTEN COMMENTS

Division of Waste Management	RESIDENTIAL/CONTAINED-QUART	ERLY
Solid Waste Branch	Facility: US DOE – Paducah Gas	seous Diffusion Plant
14 Reilly Road	Permit Number: SW07300014, S	SW07300015, SW07300045
Frankfort, KY 40601 (502)564-6	6716	FINDS/UNIT:_KY8-890-008

FINDS/UNIT: KY8-890-008-982, LAB ID: <u>None</u> For Official Use Only

SURFACE WATER SAMPLE ANALYSIS (S)

Monitoring Po	int	(KPDES Discharge Number, or "U	JPSI	REAM", or "D	OWNSTREAM")	L150 AT SI	TE	L154 UPSTRE	EAM	L351 DOWNST	REAM	F. BLANK	(
Sample Seque	ıce	#				1		1		1		1	
If sample is	a Bl	lank, specify Type: (F)ield, (T)r:	ip, (M)ethod	, or (E)quipment	NA		NA		NA		F	
Sample Date a	and	Time (Month/Day/Year hour: m	inu	tes)		10/19/2020 1	0:14	10/19/2020 1	0:32	10/19/2020	10:01	10/19/2020 1	0:19
Duplicate ("	(" c	or "N") ¹				Ν		Ν		N		N	
Split ('Y' o:	r "1	I ") ²				Ν		Ν		N		N	
Facility Sam	ple	ID Number (if applicable)				L150US1-2	21	L154US1-	21	L351US1	-21	FB1US1-21	
Laboratory Sample ID Number (if applicable)						52484700	52484700)4	5248470	01	524847005		
Date of Analysis (Month/Day/Year)						10/30/2020		11/3/2020		11/3/2020		11/3/2020	
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G S ⁷
A200-00-0	0	Flow	т	MGD	Field		*		*		*		*
16887-00-6	2	Chloride(s)	т	mg/L	300.0	2.4		1.59		2.5		0.209	
14808-79-8	0	Sulfate	т	mg/L	300.0	12.8		3.21		13.6		<0.4	
7439-89-6	0	Iron	т	mg/L	200.8	3.98		0.464		1.87		<0.1	
7440-23-5	0	Sodium	т	mg/L	200.8	0.906		0.675		1.62		<0.25	
S0268	0	Organic Carbon ⁶	т	mg/L	9060	8.5		14.7		15.3			*
S0097	0	BOD ⁶	т	mg/L	not applicable		*		*		*		*
S0130	0	Chemical Oxygen Demand	т	mg/L	410.4	46	*	42.3	*	42.3	*		*

 1 Respond "Y" if the sample was a duplicate of another sample in this report

²Respond "Y" if the sample was split and analyzed by separate laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

⁵"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit ⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page. STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID

SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	oint	t (KPDES Discharge Number, or	r "T	JPSTREAM" or	"DOWNSTREAM")	L150 AT SI	TE	L154 UPSTR	EAM	L351 DOWNSI	REAM	F. BLANK	
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G S ⁷
S0145	1	Specific Conductance	т	µmho/cm	Field	134		69		140			*
s0270	0	Total Suspended Solids	т	mg/L	160.2	147		33.8		355			*
S0266	0	Total Dissolved Solids	т	mg/L	160.1	110		67.1		114			*
S0269	0	Total Solids	т	mg/L	SM-2540 B 17	283		129		463			*
S0296	0	рH	т	Units	Field	6.84		7.96		6.93			*
7440-61-1		Uranium	т	mg/L	200.8	0.000576		0.000493		0.00645		<0.0002	
12587-46-1		Gross Alpha (α)	т	pCi/L	9310	6.14	*	2.53	*	18.8	*	-1.37	*
12587-47-2		Gross Beta (β)	т	pCi/L	9310	7.1	*	18.1	*	35.3	*	1.16	*
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Division of Waste Management	RESIDENTIAL/CONTAINED-QUARTERLY
Solid Waste Branch	Facility: US DOE - Paducah Gaseous Diffusion Plant
14 Reilly Road	Permit Number: SW07300014, SW07300015, SW07300045
Frankfort, KY 40601 (502)564-0	6716 FINDS/UNIT: <u>KY8-890-008</u>

FINDS/UNIT: KY8-890-008-982, LAB ID: <u>None</u> For Official Use Only

SURFACE WATER SAMPLE ANALYSIS (S)

1								N					
Monitoring Po	int	(KPDES Discharge Number, or "U	JPST	REAM", or "DO	OWNSTREAM")	L150 AT SI	TE	\square					
Sample Sequer	ice	#				1							
If sample is a	a Bl	lank, specify Type: (F)ield, (T)r:	ip, (M)ethod	, or (E)quipment	NA							
Sample Date a	mple Date and Time (Month/Day/Year hour: minutes)						0:14						
Duplicate ("Y	uplicate ("Y" or "N") ¹					Y							
Split ('Y' or	plit ('Y' or "N") ²					N							
Facility Samp	Facility Sample ID Number (if applicable)							L150DUS1-21					
Laboratory Sa	mpl	le ID Number (if applicable)				524847002	2				/		
Date of Analysis (Month/Day/Year)						10/30/2020				$ \setminus /$			
CAS RN ³		CONSTITUENT	Т Д 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G S ⁷
A200-00-0	0	Flow	т	MGD	Field		*						
16887-00-6	2	Chloride(s)	т	mg/L	300.0	1.99				1			
14808-79-8	0	Sulfate	т	mg/L	300.0	12.7							
7439-89-6	0	Iron	т	mg/L	200.8	4.14							
7440-23-5	0	Sodium	т	mg/L	200.8	0.886							
S0268	0	Organic Carbon ⁶	т	mg/L	9060	8.91							
S0097	0	BOD ⁶	т	mg/L	not applicable		*						\backslash
S0130	0	Chemical Oxygen Demand	т	mg/L	410.4	42.3	*						

 1 Respond "Y" if the sample was a duplicate of another sample in this report

²Respond "Y" if the sample was split and analyzed by <u>separate</u> laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

<u>-</u>

⁵"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit ⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page. STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID

SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant
Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	oint	: (KPDES Discharge Number, o	r "(JPSTREAM" or	"DOWNSTREAM")	L150 AT SI	TE	\backslash					/
CAS RN ³		CONSTITUENT	Т Д 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DRTECTED VALUE OR PQD ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵	F L G S ⁷	DETECTED VALUE OR PQL ⁵ S	5 4 5
S0145	1	Specific Conductance	т	µmho/cm	Field		*						
s0270	0	Total Suspended Solids	т	mg/L	160.2	160			$\overline{)}$				
s0266	0	Total Dissolved Solids	т	mg/L	160.1	153							
S0269	0	Total Solids	т	mg/L	SM-2540 B 17	280			```				
s0296	0	рН	т	Units	Field		*			\backslash			
7440-61-1		Uranium	т	mg/L	200.8	0.000598							
12587-46-1		Gross Alpha (α)	т	pCi/L	9310	6.06	*				\mathbf{V}		
12587-47-2		Gross Beta (β)	т	pCi/L	9310	12.2	*						
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RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID: None

For Official Use Only

SURFACE WATER WRITTEN COMMENTS

Monitori Point	ing Facility Sample ID	Constituent	Flag	Description
L150	L150US1-21	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand (COD)	Ν	Sample spike (MS/MSD) recovery not within control limits
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.84. Rad error is 5.75.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.59. Rad error is 7.49.
L154	L154US1-21	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand (COD)	Ν	Sample spike (MS/MSD) recovery not within control limits
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.74. Rad error is 5.71.
		Beta activity		TPU is 8.33. Rad error is 7.79.
L351	L351US1-21	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand (COD)	Ν	Sample spike (MS/MSD) recovery not within control limits
		Alpha activity		TPU is 10.4. Rad error is 9.91.
		Beta activity		TPU is 11.7. Rad error is 10.2.
QC	FB1US1-21	Flow Rate		Analysis of constituent not required and not performed.
		Total Organic Carbon (TOC)		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand (COD)		Analysis of constituent not required and not performed.
		Conductivity		Analysis of constituent not required and not performed.
		Suspended Solids		Analysis of constituent not required and not performed.
		Dissolved Solids		Analysis of constituent not required and not performed.
		Total Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.37. Rad error is 4.37.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.58. Rad error is 6.58.
L150	L150DUS1-21	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand (COD)	Ν	Sample spike (MS/MSD) recovery not within control limits
		Conductivity		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.68. Rad error is 5.59.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 9.18. Rad error is 8.94.

APPENDIX J

ANALYTICAL LABORATORY CERTIFICATION



Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Presented this 15th day of July 2019.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2021

For the tests to which this accreditation applies, please refer to the laboratory's Environmental Scope of Accreditation.

APPENDIX K

LABORATORY ANALYTICAL METHODS

LABORATORY ANALYTICAL METHODS

Analytical Method	Preparation Method	Product
SW846 8260B		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and
		1,2,3-Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011
SW846 3535A/8082	SW846 3535A	Analysis of The Analysis of Polychlorinated Biphenyls by GC/ECD by ECD
SW846 6020	SW846 3005A	Determination of Metals by ICP-MS
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer
SW846 9060A		Carbon, Total Organic
SW846 9012B	SW846 9010C Distillation	Cyanide, Total
EPA 300.0		Ion Chromatography Iodide
SW846 9056		Ion Chromatography
EPA 160.1		Solids, Total Dissolved
EPA 410.4		COD
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid
EPA 904.0/SW846 9320 Modified		904.0Mod, Ra228, Liquid
EPA 900.0/SW846 9310		9310, Alpha/Beta Activity, liquid
EPA 905.0 Modified/DOE RP501 Rev. 1 Modified		905.0Mod, Sr90, liquid
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid

APPENDIX L

MICRO-PURGING STABILITY PARAMETERS

Micro-Purge Stability Parameters for the C-746-U Contained Landfill

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				on'						¹⁰	
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	140	<u> </u>	otivity unit	<u></u>	<u> </u>		<u> </u>	<u> </u>	DUID LUND	$\sqrt{2}$	<u> </u>
AW357											
ate Collected: 10/15/2020						Date Collected: 10/15/2020					
814	59.7	416	6.30	3.88	1.0	0855	59.5	564	6.42	2.47	0.0
817	59.8	412	6.17	3.53	1.1	0858	59.5	564	6.30	2.18	0.0
320	59.8	414	6.15	3.52	0.4	0901	59.6	561	6.32	2.10	0.0
IW360						MW361					
ate Collected: 10/15/2020						Date Collected: 10/15/2020					
508	58.5	412	6.49	3.82	9.6	0657	59.0	513	6.23	4.02	0.0
511	58.4	413	6.17	2.97	8.5	0700	58.9	513	6.08	3.74	0.0
614	58.4	410	6.20	2.91	8.6	0703	58.9	512	6.07	3.70	0.0
1W362						MW363					
ate Collected: 10/15/2020						Date Collected: 10/15/2020					
734	58.9	697	6.94	2.84	50.1	0937	58.8	454	6.62	1.79	0.0
737	59.0	704	6.83	2.56	45.4	0940	58.8	455	6.39	1.31	0.0
740	59.0	703	6.84	2.51	45.0	0943	58.9	457	6.30	1.30	0.0
W364						MW365					
ate Collected: 10/15/2020						Date Collected: 10/15/2020					
017	58.7	482	6.31	2.47	0.0	1056	59.1	410	6.37	3.34	0.0
20	58.7	480	6.11	2.26	0.0	1059	58.9	398	6.27	3.16	0.0
23	58.7	481	6.12	2.31	0.0	1102	58.9	396	6.28	3.20	0.0
IW366						MW367					
ate Collected: 10/21/2020	(0.2	45.4	6.24	2.00	0.0	Date Collected: 10/21/2020	(0.2	2(0	(25	2.20	0.0
57	60.3	454	6.34	3.66	0.0	0748	60.2	268	6.25	3.29	0.0
00	60.2	459	6.09	3.35	0.0	0751	60.0	262	6.00	2.37	0.0
03	60.1	457	6.11	3.39	0.0	0754	60.0	261	5.99	2.30	0.0
W368						MW369					
ate Collected: 10/21/2020	60.4	5.45	6.55	4.10	0.0	Date Collected: 10/12/2020	(1.2	277	(22	2.00	14.0
346	60.4	545	6.55	4.19	0.0	0617	61.3	377	6.23	2.90	14.0
349	60.2	546	6.41	3.95 3.92		0620 0623	61.7	376 373	6.12	1.93	7.7
852 [W370	60.1	545	6.40	5.92	0.0	0623 MW371	61.8	5/5	6.14	1.88	6.9
ate Collected: 10/12/2020	61.5	150	6.19	3.70	0.0	Date Collected: 10/12/2020 0747	61.0	661	6.56	1.72	61.5
657 700		458				0750	61.9				
700	61.6 61.6	459 458	6.08 6.06	3.48	0.0	0753	62.4 62.5	667 665	6.51 6.52	1.39	57.0 56.1
1W372	01.0	438	0.00	5.45	0.0	0755 MW373	62.3	003	0.32	1.34	30.1
ate Collected: 10/12/2020 828	61.9	774	6.51	3.38	0.3	Date Collected: 10/12/2020 0907	61.6	842	6.22	2.40	1.0
328	61.9	774	6.51	3.38	0.3	0907	61.6 62.1	842 845	6.22	2.40	0.0
334	62.1	778	6.23	1.99	0.0	0910	62.1	845	6.15	1.78	0.0
334 [W374	02.2	//8	0.23	1.94	0.0	0913 MW375	02.3	841	0.1/	1.//	0.0
ate Collected: 10/12/2020						MW375 Date Collected: 10/12/2020					
945	62.2	694	6.86	1.10	3.1	Date Collected: 10/12/2020 1027	61.8	338	6.77	1.96	0.0
945	62.2	694 691	6.86	0.51	2.8	1027	61.8	338	6.52	1.96	0.0
1948 1951	62.7	691	6.75	0.51	2.8	1030	62.1	337	6.52	1.13	0.0
1751	02./	00/	0./0	0.50	2.0	1055	02.2	222	0.30	1.10	0.0