

PPPO-02-5712262-19B



Department of Energy

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AUG 29 2019

Ms. Robin Green
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Kentucky Department for Environmental Protection
300 Sower Boulevard, 2nd Floor
Frankfort, Kentucky 40601

Mr. Todd Hendricks Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Dear Ms. Green and Mr. Hendricks:

C-746-U CONTAINED LANDFILL SECOND QUARTER CALENDAR YEAR 2019 (APRIL—JUNE) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0087/V2, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

Reference: Letter from L. Linehan to D. Hutchison, "Groundwater Report Review," Activity

CRV20190001, dated June 10, 2019

Enclosed is the subject report for the second quarter calendar year 2019. This report is required in accordance with Permit Condition ACTV0006, Special Condition Number 3, of Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). The report includes groundwater analytical data, surface water analytical data, validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the second quarter 2019 monitoring well data collected from the C-746-U Landfill were performed in accordance with Monitoring Condition GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance (1989). This report also serves as the statistical exceedance notification for the second quarter calendar year 2019, in accordance with Monitoring Condition GSTR0001, Standard Requirement 5, of the Permit.

The U.S. Department of Energy (DOE) is in receipt of the *Groundwater Report Review*, dated June 10, 2019, in which the Kentucky Division of Waste Management (KDWM) requested that additional information be included in future reports in order to accurately assess compliance with the regulations and permit conditions (Reference). The additional information requested includes laboratory analytical reports for all samples, chains-of-custody forms, lab quality

assurance/quality control data, and purge records. DOE assessed the request and requested a follow-up meeting with KDWM, which was held July 22, 2019. As a result of this meeting, future reports will include laboratory accreditation documentation, a list of analytical methods used for compliance monitoring, and micropurging stability measurements obtained prior to sampling. All other requested information is on record and available upon request.

If you have any questions or require additional information, please contact David Dollins at (270) 441-6819.

Sincerely,

Jennifer Woodard Paducah Site Lead

Portsmouth/Paducah Project Office

ninfu Woodard

Enclosure:

C-746-U Contained Landfill 2nd Qtr CY 2019 (April-June) Compliance Monitoring Report

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C-746-U Contained Landfill
Second Quarter Calendar Year 2019
(April—June)
Compliance Monitoring Report
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky



This document is approved for public release per review by:

FRNP Classification Support

8-20-19

Date

C-746-U Contained Landfill Second Quarter Calendar Year 2019 (April–June) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—August 2019

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by
FOUR RIVERS NUCLEAR PARTNERSHIP, LLC,
managing the
Deactivation and Remediation Project at the
Paducah Gaseous Diffusion Plant
under Contract DE-EM0004895



CONTENTS

FI	GURES	S		V
TA	BLES			v
AC	CRONY	'MS		vii
1.	1.1 1.2	BACKG MONITO 1.2.1 O 1.2.2 I 1.2.3 S	IONROUNDDRING PERIOD ACTIVITIES	
2.	DATA 2.1	A EVALUSTATIS' 2.1.1 U 2.1.2 U 2.1.3 I	JATION/STATISTICAL SYNOPSIS FICAL ANALYSIS OF GROUNDWATER DATA Upper Continental Recharge System Upper Regional Gravel Aquifer Lower Regional Gravel Aquifer ZERIFICATION AND VALIDATION	9 10 10
3.	PROF	ESSION	AL GEOLOGIST AUTHORIZATION	13
4.	REFE	RENCES	S	15
AF	PPEND	IX A:	GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM	A-1
AF	PEND	IX B:	FACILITY INFORMATION SHEET	B-1
AF	PEND	IX C:	GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS	C-1
AF	PEND	IX D:	STATISTICAL ANALYSES AND QUALIFICATION STATEMENT	D-1
AF	PEND	IX E:	GROUNDWATER FLOW RATE AND DIRECTION	E-1
AF	PEND	IX F:	NOTIFICATIONS	F-1
AF	PEND	IX G:	CHART OF MCL AND UTL EXCEEDANCES	G-1
AF	PEND	IX H:	METHANE MONITORING DATA	H-1
AF	PEND	IX I:	SURFACE WATER ANALYSES AND WRITTEN COMMENTS	I-1
ΑF	PEND	IX J:	ANALYTICAL LABORATORY CERTIFICATION	J-1

APPENDIX K:	LABORATORY ANALYTICAL METHODS	K-1
APPENDIX L:	MICRO-PURGING STABILITY PARAMETERS	L-1

FIGURES

	C-746-U Landfill Groundwater Monitoring Well Network	
2.	C-746-U Landfill Surface Water Monitoring Locations	4
	TABLES	
1.	Summary of MCL Exceedances	5
	Exceedances of Statistically Derived Historical Background Concentrations	
	Exceedances of Current Background UTL in Downgradient Wells	
4.	C-746-U Landfill Downgradient Wells Trend Summary Utilizing the Previous Eight	
	Quarters	7
5.	Exceedances of Current Background UTL in Downgradient UCRS Wells	7
	Monitoring Wells Included in Statistical Analysis	



ACRONYMS

CFR Code of Federal Regulations

CY calendar year

KAR Kentucky Administrative Regulations
KDWM Kentucky Division of Waste Management

KRS Kentucky Revised Statutes
LEL lower explosive limit

LRGA Lower Regional Gravel Aquifer

LTL lower tolerance limit

MCL maximum contaminant level

MW monitoring well

RGA Regional Gravel Aquifer

UCRS Upper Continental Recharge System URGA Upper Regional Gravel Aquifer

UTL upper tolerance limit



1. INTRODUCTION

This report, C-746-U Contained Landfill Second Quarter Calendar Year 2019 (April—June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of MCL exceedances and exceedances of the historical background UTL that have occurred, beginning in the fourth quarter calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water results are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micro-purging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

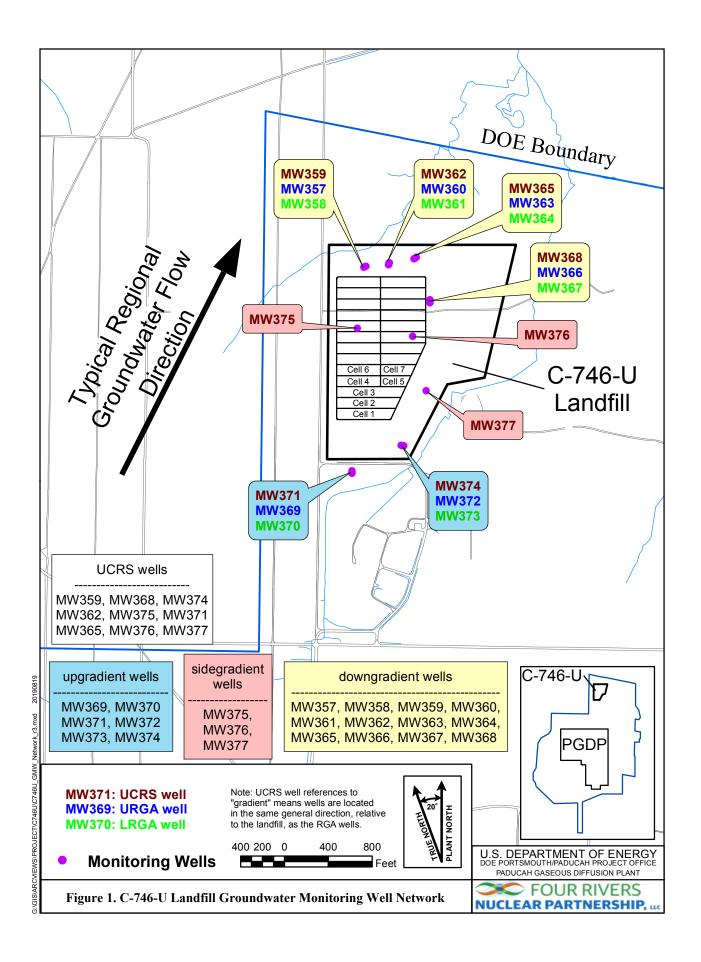
The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Site and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. The C-746-U Landfill currently is operating in Phases 4 and 5. Phases 1, 2, and 3 have long-term cover. Phases 6 and 7 are under construction. Phases 8 through 23 have not been constructed.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter except MW376 and MW377 (both screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (Groundwater Monitoring Plan) UCRS wells are included



in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the second quarter 2019 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor, procedure CP4-ES-2101, *Groundwater Sampling*. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on April 23, 2019, in MWs of the C-746-U Landfill (see Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Figure E.4). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During April, RGA groundwater flow in the area of the landfill was oriented north to north-northeastward. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in April was 5.08×10^{-4} ft/ft. The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were 6.45×10^{-4} ft/ft and 6.42×10^{-4} ft/ft, respectively. Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 1.10 to 1.87 ft/day for the URGA and 1.09 to 1.86 ft/day for the LRGA (see Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 KAR 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Landfill permit. Landfill operations staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on May 30, 2019. See Appendix H for a map (Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Log provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water sampling was performed at three locations (see Figure 2) monitored for the C-746-U Landfill: (1) upstream location, L154; (2) downstream location, L351; and (3) location L150 capturing

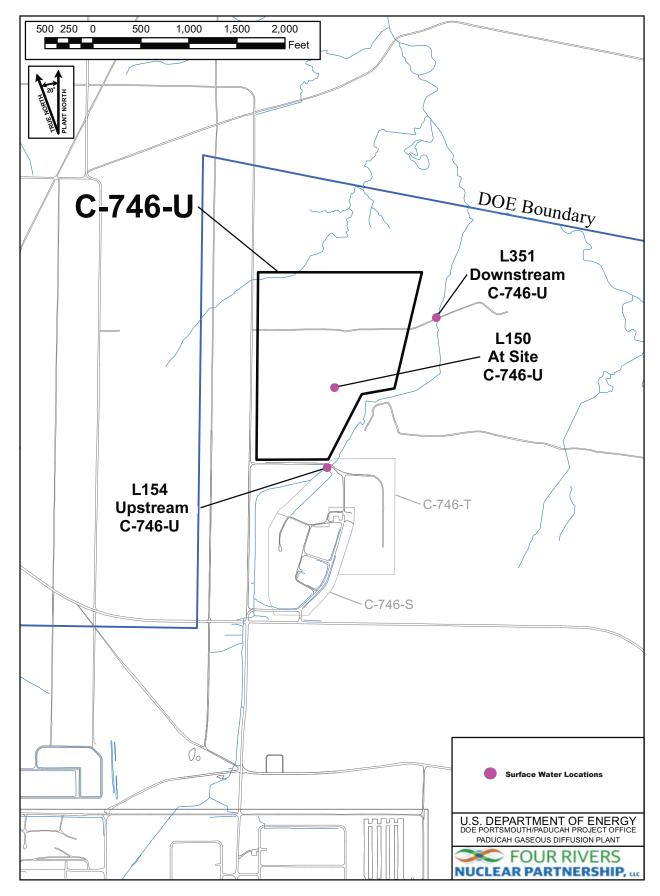


Figure 2. C-746-U Landfill Surface Water Monitoring Locations

runoff from the landfill surface. Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (PRS 2008), which is Technical Application Attachment 24, of the Solid Waste Landfill Permit. Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application, Attachment 25, of the Solid Waste Landfill Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (that do not have MCLs) with concentrations that exceeded the statistically derived historical background UTL¹ during the second quarter 2019, as well as parameters that exceeded their MCL and also exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be upgradient (Table 3).

Table 1. Summary of MCL Exceedances

UCRS	URGA	LRGA
None	MW366: Trichloroethene	MW361: Trichloroethene
	MW369: Beta activity	MW364: Trichloroethene
		MW367: Trichloroethene
		MW370: Beta activity
		MW373: Trichloroethene

Table 2. Exceedances of Statistically Derived Historical Background Concentrations

UCRS*	URGA	LRGA
MW359: Dissolved oxygen,	MW357: Oxidation-reduction	MW358: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential
MW362: Dissolved oxygen,	MW360: Oxidation-reduction	MW361: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential
MW365: Oxidation-reduction	MW363: Chemical oxygen	MW364: Oxidation-reduction
potential, sulfate	demand, oxidation-reduction	potential
	potential	
MW368: Oxidation-reduction	MW366: Oxidation-reduction	MW367: Oxidation-reduction
potential, sulfate	potential	potential
MW371: Dissolved oxygen,	MW369: Beta activity,	MW370: Beta activity,
oxidation-reduction potential, sulfate	oxidation-reduction potential,	oxidation-reduction potential,
	technetium-99	technetium-99
MW374: Oxidation-reduction	MW372: Chemical oxygen	MW373: Oxidation-reduction
potential	demand, conductivity,	potential
	oxidation-reduction potential	
MW375: Oxidation-reduction		
potential, sulfate		

-

¹ The UTL comparison for pH uses a two-sided test, for both UTLs and LTLs. For the purposes of this report, the reference to "UTL exceedances" also includes the LTL for pH.

Table 2. Exceedance of Statoistically Derived historical Background Concentrations (Continued)

*Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377

Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368 Upgradient wells: MW369, MW370, MW371, MW372, MW373, MW374

Table 3. Exceedances of Current Background UTL in Downgradient Wells

URGA	LRGA
MW357: Oxidation-reduction potential	MW361: Oxidation-reduction potential
MW363: Chemical oxygen demand	

The notification of parameters that exceeded the MCL was submitted electronically to the KDWM, in accordance with 401 KAR 48:300 § 7, prior to the submittal of this report.

The constituents that exceeded their MCL in a downgradient well were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan, the MCL exceedances for trichloroethene in MW361, MW364, MW366, and MW367 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

This report serves as the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 5; and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current-quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient RGA wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a landfill source; therefore, they are a Type 1 exceedance.

The constituents listed in Table 3 that exceed both the historical UTL and the current UTL do not have an identified source and are considered preliminarily to be a Type 2 exceedance, per the approved Groundwater Monitoring Plan. To evaluate the preliminary Type 2 exceedances further, the parameters were subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4.

The Mann-Kendall statistical test indicates that there is an increasing trend of oxidation-reduction potential in MW357 and MW361 and chemical oxygen demand for MW363 over the past eight quarters. In accordance with the Groundwater Monitoring Plan, these are considered a Type 2 exceedance (source unknown). The source of the trends, which are indicative of improving groundwater quality, is believed to be unrelated to the C-746-U Landfill. The oxidation-reduction potential and chemical oxygen demand levels will continue to be evaluated.

Table 4. C-746-U Landfill Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters

Location	tion Well ID Parameter		Sample Size	Alpha ¹	p-Value ²	S^3	Decision ⁴
C-746-U Landfill	MW357	Oxidation-reduction potential	8	0.05	0.007	20	Increasing Trend
	MW361	Oxidation-reduction potential	8	0.05	0.007	20	Increasing Trend
	MW363	Chemical oxygen demand	8	0.05	0.016	19	Increasing Trend

Footnotes:

Note: Statistics generated using ProUCL.

The statistical evaluation of current UCRS concentrations against the current UCRS background UTL identified UCRS well, MW359 with an oxidation-reduction potential value that exceeds both the historical and current backgrounds (Table 5). Because UCRS wells are not hydrogeologically downgradient of the C-746-U Landfill, the exceedance is not attributable to C-746-U sources and is considered to be a Type 1 exceedance.

Table 5. Exceedances of Current Background UTL in Downgradient UCRS Wells*

UCRS			
MW359: Oxidation-reduction potential			

^{*}In the same direction (relative to the landfill) as RGA wells.

All MCL and UTL exceedances, except oxidation-reduction potential in MW357 and MW361 and chemical oxygen demand in MW363, reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill. The increasing trends for oxidation-reduction potential in MW357 and MW361 and chemical oxygen demand in MW363 do not appear to be landfill related. These three trends will continue to be evaluated.

¹ An alpha of 0.05 represents a 95% confidence interval.

²The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

³ The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

 $^{^4}$ The Mann-Kendall decision operates on two hypotheses, the H_0 and H_a . H_0 assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.



2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the second quarter 2019 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

For those parameters that exceed the MCL for Kentucky solid waste facilities found in 401 KAR 47:030 § 6, these exceedances were documented and evaluated further as follows. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as upgradient) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the landfill).

To calculate the UTL, the data are divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored observation. Results of the one-sided tolerance interval statistical test are used to determine whether the data show a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both a UTL and LTL to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 6.

Table 6. Monitoring Wells Included in Statistical Analysis*

UCRS	URGA	LRGA
MW359	MW357	MW358
MW362	MW360	MW361
MW365	MW363	MW364
MW368	MW366	MW367
MW371**	MW369 (upgradient)	MW370 (upgradient)
MW374**	MW372 (upgradient)	MW373 (upgradient)
MW375	,	,
MW376***		
MW377***		

^{*}A map showing the monitoring well locations is shown on Figure 1.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of exceedances of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current-quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

2.1.1 Upper Continental Recharge System

In this quarter, 28 parameters, including those with MCLs, required statistical analysis in the UCRS. During the second quarter, dissolved oxygen, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Oxidation-reduction potential exceeded the current background UTL and is included in Table 5.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 28 parameters, including those with MCLs, required statistical analysis in the URGA. During the second quarter, beta activity, chemical oxygen demand, conductivity, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Chemical oxygen demand and oxidation-reduction potential exceeded the current background UTL and are included in Table 3.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 28 parameters, including those with MCLs, required statistical analysis in the LRGA. During the second quarter, beta activity, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Oxidation-reduction potential exceeded the current background UTL and is included in Table 3.

^{**}In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

^{***}Well had insufficient water to permit a water sample for laboratory analysis.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.



3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION:

C-746-U Contained Landfill

Second Quarter Calendar Year 2019 (April–June)

Compliance Monitoring Report, Paducah Gaseous Diffusion Plant,

Paducah, Kentucky (FRNP-RPT-0087/V2)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of KRS Chapter 322A.

> O Register of Profession of the Profession of th August 19, 2019

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4. REFERENCES

- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky*, PAD-PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.
- PRS (Paducah Remediation Services, LLC) 2008. Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Paducah Remediation Services, LLC, Kevil, KY, June.



APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM



GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name:		Gaseous Diffusion Plant on DWM Permit Face)	Activity: <u>C-746</u>	-U Contained Landfill
Permit No:	SW07300014, SW07300015, SW07300045	Finds/Unit No:	Quarter & Year	2nd Qtr. CY 2019
Please check the	following as applicable	:		
Characte	erization X Qua	rterly Semiannual	Annual _	Assessment
Please check app	licable submittal(s):	X Groundwater	X Surfa	ce Water
	_	Leachate	X Meth	ane Monitoring
jurisdiction of the (48) hours of mal Submitting the lab instruction pages. I certify under pen accordance with a Based on my inquir the best of my known	Division of Waste Managering the determination or report is NOT considered alty of law that this docsystem designed to assure by of the person or persons whedge and belief, true, according to the constant of the person or persons whedge and belief, true, according to the constant of th	tues Chapter 224) to conduct grogement. You must report any using statistical analyses, dir d notification. Instructions for comment and all attachments were that qualified personnel properly directly responsible for gatherin curate, and complete. I am aware fine and imprisonment for such visiting the state of the s	indication of contamine ect comparison, or of ompleting the form are at the prepared under my dily gather and evaluate the gather information, the interthat there are significant	her similar techniques, tached. Do not submit the rection or supervision in the information submitted is, to
	eld, Deputy Program Nelear Partnership, LLC		Date Date	fla
Jennifer Woodar U.S. Departmen	rd, Paducah Site Lead t of Energy		Date	29/19



APPENDIX B FACILITY INFORMATION SHEET



FACILITY INFORMATION SHEET

Sampling Date:	Groundwater: April/May 2019 Surface water: May 2019 Methane: May 2019	County:	McCracken	Permit Nos.	SW07300014, SW07300015, SW07300045
Facility Name:	U.S. DOE—Paducah Gaseous D				
	(As officially sho	wn on DWM Permit Face)		
Site Address:	5600 Hobbs Road	Kevil, Kentucky		42053	
	Street	City/State		Zip	
Phone No: (270)) 441-6800 Latitude:	N 37° 07' 45"	Longit	tude: W	88° 47' 55"
	OW	NER INFORMATION			
Facility Owner:	U.S. DOE, Robert E. Edwards	III, Manager	Phone No:	(859) 227	7-5020
Contact Person:	David Hutchison	, ,	Phone No:		
	Director, Environmental		-		
Contact Person Tit	le: Four Rivers Nuclear Par	tnership, LLC			
Mailing Address:	5511 Hobbs Road	Kevil, Kentucky		42053	
	Street	City/State		Zip	
Company: GEC Contact Person: Mailing Address:	O Consultants, LLC Jason Boulton 199 Kentucky Avenue Street	Kevil, Kentucky City/State	Phone No:	(270) 81 42053 Zip	6-3415
	Silver	City/Buice		Zip	
	LABO	PRATORY RECORD #1			
Laboratory GEL	Laboratories, LLC	Lab	ID No: <u>KY901</u>	29	
Contact Person:	Valerie Davis		Phone No:	(843) 769	9-7391
Mailing Address:	2040 Savage Road	Charleston, South Car	rolina	294	07
	Street	City/State		Zij	p
	LABO	PRATORY RECORD #2			
Laboratory: N/A	1	Lab II	D No: N/A		
Contact Person:	N/A		Phone No:	N/A	
Mailing Address:	N/A				
	Street	City/State		,	Zip
	LABO	PRATORY RECORD #3			
Laboratory: N/A	1	Lab II	D No: N/A		
Contact Person:	N/A	<u></u> _	Phone No:	N/A	
Mailing Address:	N/A				
Ü	Street	City/State		,	Zin



APPENDIX C GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1
LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798	8	8004-47	799	8004-09	81	8004-480	00
Facility's Loc	cal Well or Spring Number (e.g., N	⁄W−1	., MW-2, etc	:.)	357		358		359		360	
Sample Sequenc	ce #				1		1		1		1	
If sample is a D	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		4/10/2019 09	9:46	4/10/2019	10:28	4/10/2019	11:11	4/10/2019 0	7:09
Duplicate ("Y'	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	le ID Number (if applicable)				MW357UG3	s-19	MW358U	G3-19	MW359U0	G3-19	MW360UG	3-19
Laboratory Sam	mple ID Number (if applicable)		47608300	3	476083	005	4760830	007	4760830	01		
Date of Analys	e of Analysis (Month/Day/Year) For Volatile Organics Analys)	4/15/20	19	4/15/20	19	4/15/201	9
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	IOWN)	DOWN		DOW	N	DOWI	V	DOWN	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.365		0.442		<0.2		0.2	J
16887-00-6	Chloride(s)	т	mg/L	9056	33.5	*	36.4	*	0.81	*	15.9	*
16984-48-8	Fluoride	т	mg/L	9056	0.118		0.117		<0.1		0.221	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.06	*	0.769		0.821		0.422	*
14808-79-8	Sulfate	т	mg/L	9056	64.2		63.2		48.8		16.1	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.85		29.86		29.86		29.88	
S0145	Specific Conductance	Т	μ M H0/cm	Field	437		515		234		454	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798	3	8004-4799)	8004-0981		8004-4800	
Facility's Loc	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-1	F, etc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	331.53		331.54		344.07		331.54	
N238	Dissolved Oxygen	Т	mg/L	Field	3.18		1.67		2.66		0.84	
S0266	Total Dissolved Solids	Т	mg/L	160.1	251		296		174		257	
s0296	рн	Т	Units	Field	6.3		6.22		6.03		6.38	
NS215	Eh	Т	mV	Field	342		94		215		360	
S0907	Temperature	т	°C	Field	16.22		15.83		16.28		14.11	
7429-90-5	Aluminum	т	mg/L	6020	0.0202	J	0.0262	J	0.074		0.111	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00262	J	<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0884		0.0496		0.0245		0.185	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.457		0.525		0.00771	J	0.0443	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	27.1		33.2		5.92		23.4	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.00312		<0.001		0.00909	
7440-50-8	Copper	Т	mg/L	6020	0.00196	J	0.00232		0.0025		0.00199	J
7439-89-6	Iron	Т	mg/L	6020	0.0361	J	1.51		0.0639	J	0.443	
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	Т	mg/L	6020	11.3		14.5		3.44		8.75	
7439-96-5	Manganese	Т	mg/L	6020	0.00905		0.256		0.00124	J	0.107	
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA N	UMBER ¹ ,	Facility Well/Spring Number				8004-479	8	8004-479	99	8004-098	1	8004-480	00
Facilit	y's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	357		358		359		360	
CAS R	'N ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98	-7	Molybdenum	Т	mg/L	6020	<0.001		0.000297	BJ	<0.001		0.000426	BJ
7440-02	-0	Nickel	Т	mg/L	6020	<0.002		0.00671		0.000934	J	0.00212	
7440-09)-7	Potassium	T	mg/L	6020	1.64		2.37		<0.3		0.764	
7440-16	5-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49	-2	Selenium	T	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22	-4	Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23	-5	Sodium	Т	mg/L	6020	43.1		43		39.1		62.1	
7440-25	-7	Tantalum	Т	mg/L	6020	<0.005	*	<0.005	*	<0.005	*	<0.005	*
7440-28	-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61	-1	Uranium	Т	mg/L	6020	<0.0002		<0.0002		0.000093	J	0.000245	
7440-62	2-2	Vanadium	т	mg/L	6020	0.00486	BJ	0.00885	BJ	0.0154	BJ	0.00383	BJ
7440-66	-6	Zinc	Т	mg/L	6020	0.00332	J	0.00517	J	<0.02		0.0034	J
108-05-	4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-	·8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-	1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	!	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-	7	Chlorobenzene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
1330-20	-7	Xylenes	Т	mg/L	8260	<0.003	*	<0.003	*	<0.003	*	<0.003	*
100-42-	5	Styrene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
108-88-	3	Toluene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
74-97-5		Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	1,	Facility Well/Spring Number				8004-4798		8004-479	9	8004-098	81	8004-480	00
Facility's Lo	оса	l Well or Spring Number (e.g., 1	4W −1	L, MW-2, et	.c.)	357		358		359		360	
CAS RN ⁴		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4		Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2		Tribromomethane	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
74-83-9		Methyl bromide	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
78-93-3		Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6		trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0		Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3		Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3		Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3		Methyl chloride	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
156-59-2		cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3		Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3		1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2		1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4		1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4		Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5		Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6		Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5		Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6		Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
75-01-4		Vinyl chloride	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
127-18-4		Ethene, Tetrachloro-	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
79-01-6		Ethene, Trichloro-	т	mg/L	8260	0.00396	*	0.00448	*	<0.001	*	0.00083	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	8	8004-4799	9	8004-098	31	8004-48	00
Facility's Loc	al Well or Spring Number (e.g., N	w −1	L, MW-2, et	.c.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000191		<0.000193		<0.0000194		<0.0000193	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
106-46-7	Benzene, 1,4-Dichloro-	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
1336-36-3	PCB,Total	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
12674-11-2	PCB-1016	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
11141-16-5	PCB-1232	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
12672-29-6	PCB-1248	Т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-480	0
Facility's Loc	al Well or Spring Number (e.g., l	MW-1	., MW-2, et	.c.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
11100-14-4	PCB-1268	т	ug/L	8082	<0.1		<0.099		<0.098		<0.1	
12587-46-1	Gross Alpha	Т	pCi/L	9310	4.07	*	6.34	*	1.39	*	-0.997	*
12587-47-2	Gross Beta	Т	pCi/L	9310	16.2	*	23.5	*	0.142	*	3.17	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.25	*	0.621	*	0.431	*	0.186	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	1.18	*	-0.918	*	2.82	*	0.258	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	26.2	*	39.5	*	-4.92	*	1.48	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.288	*	0.322	*	-0.411	*	0.586	*
10028-17-8	Tritium	Т	pCi/L	906.0	-30.4	*	-76.7	*	28	*	126	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	28.5		30.3		67.8		39.2	
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	Т	mg/L	9060	0.973	J	2.11		0.769	J	1.26	J
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-09	986	8004-47	'96	8004-479	97
Facility's Loc	al Well or Spring Number (e.g., h	1W−1	, MW-2, etc	.)	361		362		363		364	
Sample Sequence	e #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		4/10/2019 0	8:03	4/10/2019	09:03	4/10/2019	12:05	4/10/2019 1	12:47
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	e ID Number (if applicable)				MW361UG3	3-19	MW362U	G3-19	MW363U0	33-19	MW364UG	3-19
Laboratory Sam	ple ID Number (if applicable)				47608301	1	476083	013	4760830)15	4760830	17
Date of Analys	is (Month/Day/Year) For Volatile	ysis	4/15/2019	9	4/15/20	19	4/15/20	19	4/15/201	19		
Gradient with	respect to Monitored Unit (UP, DO	SIDE, UNKN	OWN)	DOWN		DOW	N	DOWI	٧	DOWN	1	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	Т	mg/L	9056	0.404		<0.2		<0.2		0.425	
16887-00-6	Chloride(s)	т	mg/L	9056	33.3	*	4.79	*	18.4	*	34.3	*
16984-48-8	Fluoride	Т	mg/L	9056	0.0959	J	0.341		0.199		0.103	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.04	*	0.416		4.69		0.902	
14808-79-8	Sulfate	т	mg/L	9056	64.4		31.4		40.5		70.8	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.86		29.86		29.86		29.83	
S0145	Specific Conductance	Т	μ M H0/cm	Field	435		743		421		433	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4795	5	8004-0986	6	8004-4796		8004-4797	•
Facility's Lo	cal Well or Spring Number (e.g., MV	I-1 , 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	331.54		341.93		331.43		330.84	
N238	Dissolved Oxygen	т	mg/L	Field	2.98		4.69		1.51		2.5	
S0266	Total Dissolved Solids	Т	mg/L	160.1	277		459		261		309	
S0296	рН	Т	Units	Field	6.21		7.09		6.22		6.15	
NS215	Eh	Т	mV	Field	350		289		307		299	
s0907	Temperature	Т	°C	Field	15		15.06		17.28		17	
7429-90-5	Aluminum	Т	mg/L	6020	<0.05		3.75		0.0232	J	<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		0.00345	J	<0.005		<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.056		0.113		0.134		0.0627	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.357		0.0255		0.0232		0.0225	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	31.9		23.7		24.8		32.6	
7440-47-3	Chromium	т	mg/L	6020	<0.01		0.005	J	<0.01		<0.01	
7440-48-4	Cobalt	Т	mg/L	6020	<0.001		0.0014		0.0012		0.000481	J
7440-50-8	Copper	т	mg/L	6020	0.00171	J	0.00635		0.00178	J	0.00195	J
7439-89-6	Iron	т	mg/L	6020	0.0361	J	2.01		0.0842	J	0.0891	J
7439-92-1	Lead	Т	mg/L	6020	<0.002		0.00185	J	<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	12.9		9.81		9.81		13.4	
7439-96-5	Manganese	т	mg/L	6020	0.0106		0.012		0.268		0.0176	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	ER¹,	Facility Well/Spring Number				8004-479	5	8004-098	36	8004-479	16	8004-479	97
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	361		362		363		364	
CAS RN ⁴		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
7439-98-7		Molybdenum	Т	mg/L	6020	<0.001		0.00102	В	<0.001		0.000627	BJ
7440-02-0		Nickel	Т	mg/L	6020	<0.002		0.00288		0.00293		0.000991	J
7440-09-7		Potassium	Т	mg/L	6020	1.84		0.566		1.27		1.98	
7440-16-6		Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2		Selenium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4		Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5		Sodium	Т	mg/L	6020	45.6		145		42		46.1	
7440-25-7		Tantalum	Т	mg/L	6020	<0.005	*	<0.005	*	<0.005	*	<0.005	*
7440-28-0		Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1		Uranium	Т	mg/L	6020	<0.0002		0.00518		<0.0002		<0.0002	
7440-62-2		Vanadium	Т	mg/L	6020	0.00731	BJ	0.0151	BJ	0.00764	BJ	0.00705	BJ
7440-66-6		Zinc	Т	mg/L	6020	<0.02		0.00836	J	<0.02		0.0279	
108-05-4		Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8		Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
1330-20-7		Xylenes	Т	mg/L	8260	<0.003	*	<0.003	*	<0.003	*	<0.003	*
100-42-5		Styrene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
108-88-3		Toluene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
74-97-5		Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER	1,	Facility Well/Spring Number				8004-4795		8004-098	6	8004-479	96	8004-47	97
Facility's L	oca	al Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	361		362		363		364	
CAS RN ⁴		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4		Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2		Tribromomethane	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
74-83-9		Methyl bromide	T	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
78-93-3		Methyl ethyl ketone	T	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6		trans-1,4-Dichloro-2-butene	T	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0		Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3		Chloroethane	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3		Chloroform	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3		Methyl chloride	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
156-59-2		cis-1,2-Dichloroethene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3		Methylene bromide	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3		1,1-Dichloroethane	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2		1,2-Dichloroethane	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4		1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4		Ethane, 1,2-dibromo	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5		Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6		Ethane, 1,1,1-Trichloro-	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5		Ethane, 1,1,2-Trichloro	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6		Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
75-01-4		Vinyl chloride	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
127-18-4		Ethene, Tetrachloro-	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
79-01-6		Ethene, Trichloro-	T	mg/L	8260	0.00558	*	<0.001	*	0.00037	*	0.00698	*

C-12

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	5	8004-098	Ĝ	8004-479	96	8004-47	97
Facility's Loc	al Well or Spring Number (e.g., N	⁄w-1	., MW-2, et	.c.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000191		<0.0000194		<0.0000192		<0.0000195	
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
1336-36-3	PCB,Total	Т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
12674-11-2	PCB-1016	Т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
11104-28-2	PCB-1221	Т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
11141-16-5	PCB-1232	Т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
53469-21-9	PCB-1242	Т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
12672-29-6	PCB-1248	Т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479)7
Facility's Loc	al Well or Spring Number (e.g., N	1W−1	L, MW-2, et	.c.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0952		<0.0971		<0.1		<0.098	
12587-46-1	Gross Alpha	Т	pCi/L	9310	10.2	*	6.14	*	2.88	*	-0.444	*
12587-47-2	Gross Beta	Т	pCi/L	9310	31.7	*	10	*	-4.91	*	39.5	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.0552	*	0.279	*	-0.15	*	0.123	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	0.799	*	2.86	*	-0.694	*	1.55	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	29.4	*	-5.63	*	2.93	*	41.2	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.0708	*	-0.52	*	0.597	*	-0.0742	*
10028-17-8	Tritium	Т	pCi/L	906.0	19.9	*	7.45	*	-76.1	*	-70.3	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	41		39.2		53.5		60.7	
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	T	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	Т	mg/L	9060	0.813	J	2.64		1.1	J	0.824	J
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-098	4	8004-09	982	8004-47	93	8004-098	83
Facility's Loc	al Well or Spring Number (e.g., l	4W−1	, MW-2, etc	.)	365		366		367		368	
Sample Sequence	e #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	thod, or (E)	quipment	NA		NA		NA		NA		
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		4/10/2019 13	3:26	4/11/2019	06:56	4/11/2019	07:38	4/11/2019 (08:18
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³			N		N		N		N		
Facility Sampl	e ID Number (if applicable)			MW365UG3	3-19	MW366U0	G3-19	MW367U0	G3-19	MW368UG	3-19	
Laboratory Sam	uple ID Number (if applicable)		47608301	9	476239	001	4762390	003	4762390	05		
Date of Analys	is (Month/Day/Year) For Volatile	ysis	4/15/2019	9	4/16/20	19	4/17/20	19	4/17/201	19		
Gradient with	respect to Monitored Unit (UP, Do	, NWC	SIDE, UNKN	OWN)	DOWN		DOW	N	DOWI	٧	DOWN	1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	Т	mg/L	9056	<0.2		0.49		0.498		<0.2	
16887-00-6	Chloride(s)	т	mg/L	9056	2.54	*	39.2	*	39.9	*	1.51	*
16984-48-8	Fluoride	Т	mg/L	9056	0.195		0.192		0.184		0.245	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.29		0.938		0.277		<0.1	
14808-79-8	Sulfate	т	mg/L	9056	62.2		60.8	*	64.6	*	33.7	*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.79		29.62		29.64		29.69	
S0145	Specific Conductance	Т	μ M H0/cm	Field	435		505		432		410	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984	4	8004-0982)	8004-4793		8004-0983	,
Facility's Loc	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	338.56		331.74		331.7		358.24	
N238	Dissolved Oxygen	т	mg/L	Field	2.49		1.32		0.98		0.86	
S0266	Total Dissolved Solids	т	mg/L	160.1	270		286	*	236	*	179	*
S0296	рн	т	Units	Field	6.28		6.11		6.1		6.59	
NS215	Eh	т	mV	Field	291		441		399		394	
s0907	Temperature	т	°C	Field	16.44		16.39		16.28		16.06	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		<0.05		0.124	
7440-36-0	Antimony	т	mg/L	6020	<0.003		0.00118	J	<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	0.00239	J	0.0026	J	0.00277	J	0.00365	J
7440-39-3	Barium	т	mg/L	6020	0.109		0.109		0.145		0.0234	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0101	J	0.192		0.0746		0.00615	J
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	22.7		33.4		31.1		46.3	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00174		<0.001		0.000528	J	<0.001	
7440-50-8	Copper	Т	mg/L	6020	0.004		0.000345	J	0.00191	J	0.00176	J
7439-89-6	Iron	Т	mg/L	6020	<0.1		0.0528	J	0.241		0.0837	J
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	Т	mg/L	6020	10.7		13.5		12.8		11.4	
7439-96-5	Manganese	Т	mg/L	6020	0.0354		0.00671		0.069		0.003	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

	AKGWA NUMBE	R ¹ , Facility Well/Spring Number				8004-098	4	8004-098	32	8004-479	3	8004-098	3
1	Facility's	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	365		366		367		368	
	CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
	7439-98-7	Molybdenum	Т	mg/L	6020	<0.001		<0.001		<0.001		0.000572	J
	7440-02-0	Nickel	Т	mg/L	6020	0.00511		<0.002		0.000819	J	<0.002	
	7440-09-7	Potassium	Т	mg/L	6020	0.26	J	1.89		2.89		0.317	
	7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7782-49-2	Selenium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
<u>-</u>	7440-23-5	Sodium	Т	mg/L	6020	52.4		46.6		41.3		19.7	
1	7440-25-7	Tantalum	Т	mg/L	6020	<0.005	*	<0.005		<0.005		<0.005	
Ŀ	7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
Ŀ	7440-61-1	Uranium	Т	mg/L	6020	0.000163	J	<0.0002		<0.0002		0.000266	
	7440-62-2	Vanadium	Т	mg/L	6020	0.0127	BJ	0.00794	BJ	0.0069	BJ	0.00902	BJ
Ŀ	7440-66-6	Zinc	Т	mg/L	6020	0.00667	J	0.00427	J	0.00434	J	0.00339	J
Ŀ	108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
L	67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
Ŀ	107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-90-7	Chlorobenzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
	1330-20-7	Xylenes	Т	mg/L	8260	<0.003	*	<0.003		<0.003		<0.003	
	100-42-5	Styrene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
	108-88-3	Toluene	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
	74-97-5	Chlorobromomethane	Т	mg/L	8260	<0.001	_	<0.001		<0.001	*	<0.001	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984		8004-098	2	8004-479	93	8004-09	83
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*	<0.001	*
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	*
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	*
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001	*	0.00544		0.00603		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AK	GWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984	4	8004-0982	2	8004-479	93	8004-09	83
Fa	cility's Loc	al Well or Spring Number (e.g., N	4W−1	., MW-2, et	.c.)	365		366		367		368	
	CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
10	0-41-4	Ethylbenzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
59	1-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74	-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005	*	<0.005	*	<0.005	*
12	4-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
56	-23-5	Carbon Tetrachloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75	-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
'	8-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96	-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000193		<0.0000195		<0.0000195		<0.0000193	
78	-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10	061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10	061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
15	6-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	*
75	-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96	-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95	-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
10	6-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
13	36-36-3	PCB,Total	Т	ug/L	8082	0.0737	J	<0.0943		<0.0962		<0.098	
12	674-11-2	PCB-1016	т	ug/L	8082	<0.103		<0.0943		<0.0962		<0.098	
11	104-28-2	PCB-1221	т	ug/L	8082	<0.103		<0.0943		<0.0962		<0.098	
11	141-16-5	PCB-1232	Т	ug/L	8082	<0.103		<0.0943		<0.0962		<0.098	
53	469-21-9	PCB-1242	Т	ug/L	8082	0.0737	J	<0.0943		<0.0962		<0.098	
12	672-29-6	PCB-1248	т	ug/L	8082	<0.103		<0.0943		<0.0962		<0.098	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984		8004-0982		8004-479	3	8004-098	33
Facility's Loc	al Well or Spring Number (e.g., N	⁄w−1	L, MW-2, et	.c.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.103		<0.0943		<0.0962		<0.098	
11096-82-5	PCB-1260	Т	ug/L	8082	<0.103		<0.0943		<0.0962		<0.098	
11100-14-4	PCB-1268	т	ug/L	8082	<0.103		<0.0943		<0.0962		<0.098	
12587-46-1	Gross Alpha	Т	pCi/L	9310	-0.0375	*	1.96	*	0.233	*	3.22	*
12587-47-2	Gross Beta	Т	pCi/L	9310	18.4	*	46.7	*	39.3	*	8.73	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.226	*	0.454	*	0.436	*	0.447	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	3.1	*	-1.21	*	-2.28	*	-0.953	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	-5.47	*	39.6	*	26.4	*	-0.513	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.0273	*	-0.0936	*	-0.235	*	-0.408	*
10028-17-8	Tritium	Т	pCi/L	906.0	-38.9	*	-0.594	*	56.9	*	-14.9	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	21.4		<20		17.4	J	<20	
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	Т	mg/L	9060	1.55	J	0.819	J	0.891	J	1.25	J
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

C-20

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

For Official Use Only

FINDS/UNIT: <u>KY8-890-008-982</u> / <u>1</u>
LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-482	0	8004-48	318	8004-48	19	8004-480	08
Facility's Loc	cal Well or Spring Number (e.g., N	∕w-1	, MW-2, etc	.)	369		370		371		372	
Sample Sequence	e #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	thod, or (E)	quipment	NA		NA		NA		NA		
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		4/15/2019 07	7:37	4/15/2019	08:17	4/15/2019	09:02	4/11/2019 (09:04
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³			N		N		N		N		
Facility Sampl	e ID Number (if applicable)		MW369UG3	s-19	MW370U0	33-19	MW371U0	93-19	MW372UG	3-19		
Laboratory Sam	uple ID Number (if applicable)		47657700	1	4765770	003	4765770	005	4762390	07		
Date of Analys	sis (Month/Day/Year) For Volatile	ganics Anal	ysis	4/20/2019)	4/20/20	19	4/20/20	19	4/17/201	19	
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	OWN)	UP		UP		UP		UP	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.404		0.415		<0.2		0.586	
16887-00-6	Chloride(s)	т	mg/L	9056	34.7	*	34.8	*	1.02	*	46.2	*
16984-48-8	Fluoride	т	mg/L	9056	0.184		0.157		0.122		0.198	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.544		0.993		<0.1		0.676	
14808-79-8	Sulfate	т	mg/L	9056	14.6		20.7		59.1		71.3	*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.06		30.09		30.09		29.7	
S0145	Specific Conductance	Т	μ M H0/cm	Field	439		458		354		632	

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number		8004-4820	0	8004-4818	3	8004-4819		8004-4808	,		
Facility's Loc	eal Well or Spring Number (e.g., M	I-1, I	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	332.24		332.22		347.14		332.9	
N238	Dissolved Oxygen	т	mg/L	Field	0.71		2.99		5.06		0.95	
s0266	Total Dissolved Solids	т	mg/L	160.1	261	В	237	В	237	В	309	*
s0296	рн	т	Units	Field	6.21		6.18		6.37		6.25	
NS215	Eh	т	mV	Field	372		379		388		383	
s0907	Temperature	т	°C	Field	15.11		15.72		15.33		17.5	
7429-90-5	Aluminum	Т	mg/L	6020	<0.05		<0.05		4.43		<0.05	
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003		<0.003		0.00125	J
7440-38-2	Arsenic	Т	mg/L	6020	0.00215	J	0.00259	J	0.00292	J	0.00347	J
7440-39-3	Barium	Т	mg/L	6020	0.412		0.207		0.0619		0.052	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.0187		0.0319		0.00827	J	0.86	
7440-43-9	Cadmium	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	20		26.5		43.3		49.7	
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		0.00514	J	<0.01	
7440-48-4	Cobalt	Т	mg/L	6020	0.0033		0.000377	J	0.000937	J	0.000571	J
7440-50-8	Copper	Т	mg/L	6020	0.00247		0.00192	J	0.00574		0.00058	J
7439-89-6	Iron	Т	mg/L	6020	0.149		0.0351	J	3.04		0.236	
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		0.00176	J	<0.002	
7439-95-4	Magnesium	т	mg/L	6020	9.06		12.1		7.86		18.2	
7439-96-5	Manganese	т	mg/L	6020	0.0201		0.00749		0.0497		0.0049	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ ,	Facility Well/Spring Number				8004-482	0	8004-481	18	8004-481	9	8004-480)8
Facility's	Loc	cal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	369		370		371		372	
CAS RN ⁴		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7		Molybdenum	Т	mg/L	6020	<0.001		<0.001		<0.001		0.000389	J
7440-02-0		Nickel	Т	mg/L	6020	0.00656		0.000761	J	0.00486		0.00125	J
7440-09-7		Potassium	T	mg/L	6020	0.825		2.46		0.603		2.1	
7440-16-6		Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2		Selenium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4		Silver	T	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5		Sodium	Т	mg/L	6020	51.1		45.1		8.48		47.4	
7440-25-7		Tantalum	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0		Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1		Uranium	Т	mg/L	6020	<0.0002		<0.0002		0.000427		<0.0002	
7440-62-2		Vanadium	т	mg/L	6020	0.0103	BJ	0.00499	BJ	0.0131	BJ	0.00669	BJ
7440-66-6		Zinc	T	mg/L	6020	<0.02		<0.02		0.00971	J	0.00375	J
108-05-4		Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	Т	mg/L	8260	<0.005		0.00455	J	0.00418	J	<0.005	
107-02-8		Acrolein	T	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7		Xylenes	T	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5		Styrene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3		Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5		Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820		8004-481	3	8004-48	19	8004-480	08
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.00052	J	0.00055	J	<0.001		0.00478	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-482	0	8004-4818	3	8004-48	19	8004-48	08
Facility's Loc	al Well or Spring Number (e.g., M	1W-:	l, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000192		<0.000192		<0.0000194		<0.0000193	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB, Total	Т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
12674-11-2	PCB-1016	Т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
11141-16-5	PCB-1232	Т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
53469-21-9	PCB-1242	Т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
12672-29-6	PCB-1248	Т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480)8
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
11096-82-5	PCB-1260	Т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
11100-14-4	PCB-1268	Т	ug/L	8082	<0.1		<0.098		<0.103		<0.0971	
12587-46-1	Gross Alpha	Т	pCi/L	9310	5.69	*	0.212	*	11.3	*	3.12	*
12587-47-2	Gross Beta	Т	pCi/L	9310	83.7	*	61	*	3.99	*	41	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.366	*	0.21	*	0.418	*	0.316	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	0.59	*	-1.44	*	0.266	*	0.353	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	70.8	*	111	*	3.38	*	59.4	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.0643	*	-0.198	*	-0.582	*	-0.358	*
10028-17-8	Tritium	Т	pCi/L	906.0	-60.7	*	-17.3	*	16.3	*	17.1	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	17.4	J	<20		<20		52.6	
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	Т	mg/L	9060	1.19	J	0.964	J	1.55	J	1.1	J
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

C-26

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1
LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	2	8004-09	990	8004-09	85	8004-098	38
Facility's Loc	cal Well or Spring Number (e.g., N	4W−1	, MW-2, etc	:.)	373		374		375		376	
Sample Sequenc	ce #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date ar	nd Time (Month/Day/Year hour: minu	tes)		4/11/2019 09	9:47	4/11/2019	10:22	4/11/2019	11:06	NA	
Duplicate ("Y'	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	le ID Number (if applicable)		MW373UG3	3-19	MW374U	G3-19	MW375U0	G3-19	NA			
Laboratory Sam	Laboratory Sample ID Number (if applicable)						476239	011	4762390	013	NA	
Date of Analys	sis (Month/Day/Year) For <u>Volatil</u> e	e Or	ganics Anal	ysis.	4/17/2019	9	4/17/2019		4/17/20	19	NA	
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	IOWN)	UP		UP		SIDE		SIDE	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	Т	mg/L	9056	0.572		0.723		<0.2			*
16887-00-6	Chloride(s)	т	mg/L	9056	43.6	*	63.3	*	4.22	*		*
16984-48-8	Fluoride	т	mg/L	9056	0.262		0.257		0.363			*
s0595	Nitrate & Nitrite	Т	mg/L	9056	0.944		0.162		1.06			*
14808-79-8	Sulfate	Т	mg/L	9056	126	*	8.28	*	26.1	*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.7		29.69		29.69			*
S0145	Specific Conductance	т	μ M H0/cm	Field	730		701		358			*

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

LAB ID: <u>None</u>
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4792	2	8004-0990)	8004-0985		8004-0988	3
Facility's Loc	al Well or Spring Number (e.g., MW	I-1, 1	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	332.89		342.14		345.7			*
N238	Dissolved Oxygen	т	mg/L	Field	1.49		1.52		0.62			*
s0266	Total Dissolved Solids	т	mg/L	160.1	401	*	320	*	177	*		*
S0296	pН	Т	Units	Field	6.21		6.83		6.53			*
NS215	Eh	Т	mV	Field	387		353		346			*
s0907	Temperature	Т	°C	Field	17.22		17.61		17.22			*
7429-90-5	Aluminum	Т	mg/L	6020	<0.05		<0.05		0.0338	J		*
7440-36-0	Antimony	т	mg/L	6020	0.00125	J	0.00121	J	0.00116	J		*
7440-38-2	Arsenic	т	mg/L	6020	0.00338	J	0.00283	J	0.00207	J		*
7440-39-3	Barium	т	mg/L	6020	0.0368		0.127		0.162			*
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020	1.32		0.0106	J	0.00667	J		*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020	64		21.5		13.5			*
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	0.000473	J	0.000371	J	0.000885	J		*
7440-50-8	Copper	т	mg/L	6020	0.000479	J	0.0007	J	0.000475	J		*
7439-89-6	Iron	т	mg/L	6020	0.178		0.758		0.209			*
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002			*
7439-95-4	Magnesium	Т	mg/L	6020	23.7		5.22		5.26			*
7439-96-5	Manganese	т	mg/L	6020	0.0177		0.0466		0.0117			*
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002		<0.0002			*

C-28

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	ER¹,	Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	35	8004-098	38
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	373		374		375		376	
CAS RN ⁴		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
7439-98-7		Molybdenum	Т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-02-0		Nickel	Т	mg/L	6020	0.000916	J	0.000848	J	0.00091	J		*
7440-09-7		Potassium	Т	mg/L	6020	2.43		0.378		0.265	J		*
7440-16-6		Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005			*
7782-49-2		Selenium	Т	mg/L	6020	<0.005		<0.005		0.00211	J		*
7440-22-4		Silver	Т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-23-5		Sodium	Т	mg/L	6020	51.4		123		53.7			*
7440-25-7		Tantalum	Т	mg/L	6020	<0.005		<0.005		<0.005			*
7440-28-0		Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002			*
7440-61-1		Uranium	Т	mg/L	6020	<0.0002		0.000119	J	<0.0002			*
7440-62-2		Vanadium	Т	mg/L	6020	0.00646	BJ	0.00448	BJ	0.00572	BJ		*
7440-66-6		Zinc	Т	mg/L	6020	<0.02		<0.02		0.00391	J		*
108-05-4		Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005			*
67-64-1		Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005			*
107-02-8		Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005			*
107-13-1		Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005			*
71-43-2		Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
108-90-7		Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
1330-20-7		Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003			*
100-42-5		Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
108-88-3		Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
74-97-5		Chlorobromomethane	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/S	pring Number			8004-4792		8004-099	0	8004-098	85	8004-09	88
Facility's Lo	cal Well or Sprin	ng Number (e.g., MW-	1, MW-2, et	cc.)	373		374		375		376	
CAS RN ⁴	CONST	TITUENT T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloron	methane T	mg/L	8260	<0.001		<0.001		<0.001			*
75-25-2	Tribromomethan	ne T	mg/L	8260	<0.001		<0.001		<0.001			*
74-83-9	Methyl bromide	e T	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
78-93-3	Methyl ethyl k	xetone T	mg/L	8260	<0.005		<0.005		<0.005			*
110-57-6	trans-1,4-Dich	nloro-2-butene T	mg/L	8260	<0.005		<0.005		<0.005			*
75-15-0	Carbon disulfi	ide T	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
75-00-3	Chloroethane	T	mg/L	8260	<0.001		<0.001		<0.001			*
67-66-3	Chloroform	T	mg/L	8260	<0.001		<0.001		<0.001			*
74-87-3	Methyl chloric	de T	mg/L	8260	<0.001		<0.001		<0.001			*
156-59-2	cis-1,2-Dichlo	proethene T	mg/L	8260	<0.001		<0.001		<0.001			*
74-95-3	Methylene brom	nide T	mg/L	8260	<0.001		<0.001		<0.001			*
75-34-3	1,1-Dichloroet	thane T	mg/L	8260	<0.001		<0.001		<0.001			*
107-06-2	1,2-Dichloroet	thane T	mg/L	8260	<0.001		<0.001		<0.001			*
75-35-4	1,1-Dichloroet	thylene T	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
106-93-4	Ethane, 1,2-di	ibromo T	mg/L	8260	<0.001		<0.001		<0.001			*
79-34-5	Ethane, 1,1,2,	,2-Tetrachloro T	mg/L	8260	<0.001		<0.001		<0.001			*
71-55-6	Ethane, 1,1,1-	-Trichloro- T	mg/L	8260	<0.001		<0.001		<0.001			*
79-00-5	Ethane, 1,1,2-	-Trichloro T	mg/L	8260	<0.001		<0.001		<0.001			*
630-20-6	Ethane, 1,1,1,	,2-Tetrachloro T	mg/L	8260	<0.001		<0.001		<0.001			*
75-01-4	Vinyl chloride	e T	mg/L	8260	<0.001		<0.001		<0.001			*
127-18-4	Ethene, Tetrac	chloro- T	mg/L	8260	<0.001		<0.001		<0.001			*
79-01-6	Ethene, Trichl	loro- T	mg/L	8260	0.0052		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

Ī	AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	2	8004-0990)	8004-098	35	8004-09	88
	Facility's Loca	al Well or Spring Number (e.g., N	1W−1	L, MW−2, et	.c.)	373		374		375		376	
	CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
ı	100-41-4	Ethylbenzene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
Ī	591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			*
	74-88-4	Iodomethane	Т	mg/L	8260	<0.005	*	<0.005	*	<0.005	*		*
	124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
	75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
C_31	108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
	96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000193		<0.0000193		<0.0000195			*
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
	10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	156-60-5	trans-1,2-Dichloroethene	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001	*		*
	75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	106-46-7	Benzene, 1,4-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	1336-36-3	PCB, Total	Т	ug/L	8082	<0.099		<0.101		<0.099			*
	12674-11-2	PCB-1016	Т	ug/L	8082	<0.099		<0.101		<0.099			*
	11104-28-2	PCB-1221	Т	ug/L	8082	<0.099		<0.101		<0.099			*
	11141-16-5	PCB-1232	т	ug/L	8082	<0.099		<0.101		<0.099			*
	53469-21-9	PCB-1242	Т	ug/L	8082	<0.099		<0.101		<0.099			*
	12672-29-6	PCB-1248	Т	ug/L	8082	<0.099		<0.101		<0.099			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

LAB ID: <u>None</u>
For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4792		8004-0990		8004-098	5	8004-098	8
Facility's Loc	cal Well or Spring Number (e.g., 1	MW−1	L, MW-2, et	tc.)	373		374		375		376	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	Т	ug/L	8082	<0.099		<0.101		<0.099			*
11096-82-5	PCB-1260	Т	ug/L	8082	<0.099		<0.101		<0.099			*
11100-14-4	PCB-1268	Т	ug/L	8082	<0.099		<0.101		<0.099			*
12587-46-1	Gross Alpha	Т	pCi/L	9310	-0.109	*	1.81	*	4.96	*		*
12587-47-2	Gross Beta	Т	pCi/L	9310	13.7	*	0.603	*	3.52	*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.213	*	0.301	*	0.18	*		*
10098-97-2	Strontium-90	Т	pCi/L	905.0	0.966	*	-0.743	*	-2.15	*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	22.7	*	-0.102	*	-3.66	*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	-0.561	*	-0.0388	*	0.279	*		*
10028-17-8	Tritium	Т	pCi/L	906.0	46.7	*	12.5	*	-20.4	*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	43.8		14.4	J	40.9			*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5			*
S0268	Total Organic Carbon	т	mg/L	9060	1.28	J	2.27		1.05	J		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1
LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-098	9	0000-00	00	0000-000	00	0000-000	00
Facility's Loc	cal Well or Spring Number (e.g., M	∕IW-1	L, MW-2, etc	.)	377		E. BLAN	١K	F. BLAN	IK	T. BLANK	(1
Sample Sequenc	:e #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	ethod, or (E)	quipment	NA		Е		F		Т	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		NA		4/10/2019	06:04	4/10/2019 (08:10	4/10/2019 0	5:50
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³		N N		N		N					
Facility Sampl	Facility Sample ID Number (if applicable)						RI1UG3-	-19	FB1UG3-	-19	TB1UG3-	19
Laboratory Sam	Laboratory Sample ID Number (if applicable)						4760830	22	4760830	21	47608302	23
Date of Analys	sis (Month/Day/Year) For Volatile	e 01	rganics Anal	ysis	NA	NA		4/15/2019		4/15/2019		9
Gradient with	respect to Monitored Unit (UP, DC	, NWC	, SIDE, UNKN	OWN)	SIDE		NA		NA		NA	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHO D	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	Т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	Т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	Т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field		*		*		*		*
S0145	Specific Conductance	Т	μ MH 0/cm	Field		*		*		*		*

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0989)	0000-0000)	0000-0000		0000-0000)
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	377		E. BLANK		F. BLANK		T. BLANK	1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	Т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	Т	mg/L	Field		*		*		*		*
s0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
s0296	рН	Т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
s0907	Temperature	Т	°c	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020		*	0.00211	J	0.00237	J		*
7440-39-3	Barium	т	mg/L	6020		*	<0.004		<0.004			*
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	Т	mg/L	6020		*	<0.015		<0.015			*
7440-43-9	Cadmium	т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020		*	<0.2		<0.2			*
7440-47-3	Chromium	т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020		*	<0.001		<0.001			*
7440-50-8	Copper	Т	mg/L	6020		*	0.002		0.00187	J		*
7439-89-6	Iron	Т	mg/L	6020		*	0.0375	J	<0.1			*
7439-92-1	Lead	Т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	Т	mg/L	6020		*	<0.03		<0.03			*
7439-96-5	Manganese	Т	mg/L	6020		*	<0.005		<0.005			*
7439-97-6	Mercury	Т	mg/L	7470		*	<0.0002		<0.0002			*

C-34

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMB	ER ¹ , Facility Well/Spring Number				8004-098	9	0000-000	00	0000-000	0	0000-000	0
Facility's	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	377		E. BLAN	K	F. BLAN	<	T. BLANK	.1
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
7439-98-7	Molybdenum	т	mg/L	6020		*	<0.001		<0.001			*
7440-02-0	Nickel	Т	mg/L	6020		*	<0.002		<0.002			*
7440-09-7	Potassium	Т	mg/L	6020		*	<0.3		<0.3			*
7440-16-6	Rhodium	т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2	Selenium	т	mg/L	6020		*	<0.005		<0.005			*
7440-22-4	Silver	Т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5	Sodium	т	mg/L	6020		*	<0.25		<0.25			*
7440-25-7	Tantalum	т	mg/L	6020		*	<0.005	*	<0.005	*		*
7440-28-0	Thallium	т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1	Uranium	Т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2	Vanadium	Т	mg/L	6020		*	0.0131	BJ	0.0153	BJ		*
7440-66-6	Zinc	т	mg/L	6020		*	<0.02		<0.02			*
108-05-4	Vinyl acetate	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260		*	0.0046	٦	0.00316	J	0.00449	J
107-02-8	Acrolein	т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
1330-20-7	Xylenes	т	mg/L	8260		*	<0.003	*	<0.003	*	<0.003	*
100-42-5	Styrene	т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
108-88-3	Toluene	т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
74-97-5	Chlorobromomethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	1,	Facility Well/Spring Number				8004-0989		0000-0000	0	0000-000	00	0000-000	00
Facility's L	oca	l Well or Spring Number (e.g., N	4W −1	L, MW-2, et	.c.)	377		E. BLAN	(F. BLAN	IK	T. BLAN	< 1
CAS RN ⁴		CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4		Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-25-2		Tribromomethane	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
74-83-9		Methyl bromide	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
78-93-3		Methyl ethyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
110-57-6		trans-1,4-Dichloro-2-butene	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-15-0		Carbon disulfide	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-00-3		Chloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
67-66-3		Chloroform	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-87-3		Methyl chloride	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
156-59-2		cis-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-95-3		Methylene bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-34-3		1,1-Dichloroethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
107-06-2		1,2-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-35-4		1,1-Dichloroethylene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-93-4		Ethane, 1,2-dibromo	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-34-5		Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
71-55-6		Ethane, 1,1,1-Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-00-5		Ethane, 1,1,2-Trichloro	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
630-20-6		Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
75-01-4		Vinyl chloride	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
127-18-4		Ethene, Tetrachloro-	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
79-01-6		Ethene, Trichloro-	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-098	9	0000-0000)	0000-000	00	0000-00	00
Facility's Loc	cal Well or Spring Number (e.g., N	1W-1	L, MW-2, et	.c.)	377		E. BLAN	(F. BLAN	IK	T. BLANI	K 1
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
591-78-6	2-Hexanone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
56-23-5	Carbon Tetrachloride	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011		*	<0.0000193		<0.0000192		<0.0000193	
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
106-46-7	Benzene, 1,4-Dichloro-	Т	mg/L	8260		*	<0.001	*	<0.001	*	<0.001	*
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.101		<0.0935			*
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.101		<0.0935			*
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.101		<0.0935			*
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.101		<0.0935			*
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.101		<0.0935			*
12672-29-6	PCB-1248	Т	ug/L	8082		*	<0.101		<0.0935			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0989		0000-0000		0000-000	0	0000-0000	
Facility's Loc	al Well or Spring Number (e.g., N	l or Spring Number (e.g., MW-1, MW-2, etc.)					E. BLANK		F. BLAN	<	T. BLANK 1	ı
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.101		<0.0935			*
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.101		<0.0935			*
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.101		<0.0935			*
12587-46-1	Gross Alpha	Т	pCi/L	9310		*	5.73	*	3.07	*		*
12587-47-2	Gross Beta	Т	pCi/L	9310		*	5.18	*	-1.1	*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418		*	0.245	*	-0.00987	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*	-0.174	*	2.02	*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*	-4.88	*	-4.95	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*	0.0224	*	0.148	*		*
10028-17-8	Tritium	Т	pCi/L	906.0		*	64.7	*	-35.4	*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	Т	mg/L	300.0		*	<0.5		<0.5			*
S0268	Total Organic Carbon	Т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-000	00	0000-00	00	0000-000	00	8004-4795	
Facility's Loc	cal Well or Spring Number (e.g., M	ſW−1	L, MW-2, etc	:.)	T. BLANK	(2	T. BLAN	K 3	T. BLAN	۲4	361	
Sample Sequenc					1		1		1		2	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	ethod, or (E)	quipment	Т		Т		Т		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		4/10/2019 0	5:53	4/11/2019	05:50	4/15/2019 (06:00	4/10/2019 08	:03
Duplicate ("Y'	" or "N") ²				N		N		N		Y	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	le ID Number (if applicable)				TB2UG3-	19	TB3UG3	-19	TB4UG3-	·19	MW361DUG3	-19
Laboratory Sar	mple ID Number (if applicable)				4760830	24	4762390	15	4765770	07	476083009	
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	0 r	ganics Anal	ysis.	4/15/201	9	4/17/20	19	4/20/201	9	4/15/2019	
Gradient with	respect to Monitored Unit (UP, DC	, NW	, SIDE, UNKN	IOWN)	NA		NA		NA		DOWN	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056		*		*		*	0.41	
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*	30.5	*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*	0.111	
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*	1.06	*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*	41.6	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*
S0145	Specific Conductance	т	μ MHO/cm	Field		*		*		*		*

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-0000)	0000-0000)	0000-0000		8004-4795	
Facility's Loc	ty's Local Well or Spring Number (e.g., MW-1, MW-2, BLANK-F, etc.)			F, etc.)	T. BLANK	2	T. BLANK	3	T. BLANK 4	1	361	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	Т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	Т	mg/L	Field		*		*		*		*
s0266	Total Dissolved Solids	Т	mg/L	160.1		*		*		*	291	
s0296	рн	Т	Units	Field		*		*		*		*
NS215	Eh	Т	mV	Field		*		*		*		*
s0907	Temperature	Т	°C	Field		*		*		*		*
7429-90-5	Aluminum	Т	mg/L	6020		*		*		*	<0.05	
7440-36-0	Antimony	Т	mg/L	6020		*		*		*	<0.003	
7440-38-2	Arsenic	Т	mg/L	6020		*		*		*	<0.005	
7440-39-3	Barium	Т	mg/L	6020		*		*		*	0.0565	
7440-41-7	Beryllium	Т	mg/L	6020		*		*		*	<0.0005	
7440-42-8	Boron	Т	mg/L	6020		*		*		*	0.337	
7440-43-9	Cadmium	Т	mg/L	6020		*		*		*	<0.001	
7440-70-2	Calcium	т	mg/L	6020		*		*		*	31.6	
7440-47-3	Chromium	Т	mg/L	6020		*		*		*	<0.01	
7440-48-4	Cobalt	Т	mg/L	6020		*		*		*	<0.001	
7440-50-8	Copper	Т	mg/L	6020		*		*		*	0.00188	J
7439-89-6	Iron	Т	mg/L	6020		*		*		*	0.0542	J
7439-92-1	Lead	Т	mg/L	6020		*		*		*	<0.002	
7439-95-4	Magnesium	Т	mg/L	6020		*		*		*	12.9	
7439-96-5	Manganese	Т	mg/L	6020		*		*		*	0.0193	
7439-97-6	Mercury	т	mg/L	7470		*		*		*	<0.0002	

C-40

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ ,	Facility Well/Spring Number				0000-000	0	0000-000	00	0000-000	00	8004-479) 5
Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.)				T. BLANK 2		T. BLANK	(3	T. BLANK 4		361			
CAS RN ⁴		CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7		Molybdenum	Т	mg/L	6020		*		*		*	<0.001	
7440-02-0		Nickel	Т	mg/L	6020		*		*		*	<0.002	
7440-09-7		Potassium	Т	mg/L	6020		*		*		*	1.85	
7440-16-6		Rhodium	Т	mg/L	6020		*		*		*	<0.005	
7782-49-2		Selenium	Т	mg/L	6020		*		*		*	<0.005	
7440-22-4		Silver	Т	mg/L	6020		*		*		*	<0.001	
7440-23-5		Sodium	Т	mg/L	6020		*		*		*	44.2	
7440-25-7		Tantalum	Т	mg/L	6020		*		*		*	<0.005	*
7440-28-0		Thallium	Т	mg/L	6020		*		*		*	<0.002	
7440-61-1		Uranium	Т	mg/L	6020		*		*		*	<0.0002	
7440-62-2		Vanadium	Т	mg/L	6020		*		*		*	0.0069	BJ
7440-66-6		Zinc	Т	mg/L	6020		*		*		*	<0.02	
108-05-4		Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	Т	mg/L	8260	0.00271	J	<0.005		0.00284	J	<0.005	
107-02-8		Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
1330-20-7		Xylenes	Т	mg/L	8260	<0.003	*	<0.003		<0.003		<0.003	*
100-42-5		Styrene	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
108-88-3		Toluene	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
74-97-5		Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001	*	<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	,	Facility Well/Spring Number				0000-0000		0000-0000)	0000-00	00	8004-479	95
Facility's Lo	оса	l Well or Spring Number (e.g., N	4W −1	1, MW-2, et	cc.)	T. BLANK 2	2	T. BLANK	3	T. BLANI	< 4	361	
CAS RN ⁴		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4		Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2		Tribromomethane	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
74-83-9		Methyl bromide	Т	mg/L	8260	<0.001	*	<0.001	*	<0.001		<0.001	*
78-93-3		Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6		trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0		Carbon disulfide	т	mg/L	8260	<0.005		<0.005	*	<0.005		<0.005	
75-00-3		Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3		Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3		Methyl chloride	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
156-59-2		cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3		Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3		1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2		1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4		1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001	*	<0.001		<0.001	
106-93-4		Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5		Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6		Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5		Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6		Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
75-01-4		Vinyl chloride	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
127-18-4		Ethene, Tetrachloro-	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
79-01-6		Ethene, Trichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		0.00557	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-000	0	0000-0000)	0000-000	00	8004-47	95
Facility's Loc	al Well or Spring Number (e.g., N	1W −1	L, MW-2, et	.c.)	T. BLANK	2	T. BLANK	3	T. BLAN	< 4	361	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005	*	<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000193		<0.000194		<0.0000194		<0.0000194	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001	*	<0.001		<0.001	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	*
1336-36-3	PCB,Total	Т	ug/L	8082		*		*		*	<0.098	
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*	<0.098	
11104-28-2	PCB-1221	Т	ug/L	8082		*		*		*	<0.098	
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*	<0.098	
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*	<0.098	
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*	<0.098	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-0000)	0000-0000		0000-0000)	8004-4795	
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	tc.)	T. BLANK	2	T. BLANK 3		T. BLANK	4	361	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	Т	ug/L	8082		*		*		*	<0.098	
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*	<0.098	
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*	<0.098	
12587-46-1	Gross Alpha	Т	pCi/L	9310		*		*		*	2.53	*
12587-47-2	Gross Beta	Т	pCi/L	9310		*		*		*	30.9	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*		*		*	0.27	*
10098-97-2	Strontium-90	Т	pCi/L	905.0		*		*		*	-1.13	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*		*		*	29.9	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*		*		*	0.392	*
10028-17-8	Tritium	Т	pCi/L	906.0		*		*		*	-5.72	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*		*	49.9	
57-12-5	Cyanide	Т	mg/L	9012		*		*		*	<0.2	
20461-54-5	Iodide	Т	mg/L	300.0		*		*		*	<0.5	
s0268	Total Organic Carbon	Т	mg/L	9060		*		*		*	0.769	J
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

C-44

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4798 MW357	MW357UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Nitrate & Nitrite	Н	Analysis performed outside holding time requirement
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD RI outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.52. Rad error is 6.48.
		Gross beta		TPU is 9.54. Rad error is 9.16.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.443. Rad error is 0.442.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.01. Rad error is 2.
		Technetium-99		TPU is 7.73. Rad error is 7.17.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.796. Rad error is 0.791.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 140. Rad error is 140.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
04-4799 MW358	MW358UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD RI outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.76. Rad error is 5.66.
		Gross beta		TPU is 9.42. Rad error is 8.56.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.772. Rad error is 0.77.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.61. Rad error is 2.61.
		Technetium-99		TPU is 8.68. Rad error is 7.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.785. Rad error is 0.78.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 136. Rad error is 136.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
04-0981 MW359	MW359UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.7. Rad error is 3.7.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.63. Rad error is 6.62.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.466. Rad error is 0.462.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. I 3.09. Rad error is 3.06.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.34. Rad error is 6.34.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.572. Rad error is 0.571.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. I 141. Rad error is 141.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4800 MW360	MW360UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Nitrate & Nitrite	Н	Analysis performed outside holding time requirement
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD RI outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4.22. Rad error is 4.22.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 7.16. Rad error is 7.14.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.33. Rad error is 0.329.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.5. Rad error is 2.5.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.53. Rad error is 6.53.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.12. Rad error is 1.11.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 146. Rad error is 144.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4795 MW361	MW361UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Nitrate & Nitrite	Н	Analysis performed outside holding time requirement
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 8.36. Rad error is 8.17.
		Gross beta		TPU is 10.6. Rad error is 9.25.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 0.388. Rad error is 0.388.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 1.93. Rad error is 1.93.
		Technetium-99		TPU is 7.46. Rad error is 6.71.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 0.794. Rad error is 0.793.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 136. Rad error is 136.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0986 MW362	MW362UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD Ri outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 8.27. Rad error is 8.21.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 7.3. Rad error is 7.11.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.394. Rad error is 0.389.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 2.8. Rad error is 2.77.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.34. Rad error is 6.34.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.583. Rad error is 0.58.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 139. Rad error is 139.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4796 MW363	MW363UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD RI outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.13. Rad error is 5.11.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 7.19. Rad error is 7.19.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.172. Rad error is 0.171.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.95. Rad error is 1.95.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 7.11. Rad error is 7.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.875. Rad error is 0.865.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 133. Rad error is 133.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: $\underline{KY8-890-008-982 / 1}$

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4797 MW364	MW364UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5. Rad error is 5.
		Gross beta		TPU is 11.4. Rad error is 9.44.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 0.535. Rad error is 0.534.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. 3.33. Rad error is 3.32.
		Technetium-99		TPU is 8.89. Rad error is 7.64.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 1.02. Rad error is 1.02.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. Tag. Rad error is 139.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0984 MW365	MW365UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 5.67. Rad error is 5.67.
		Gross beta		TPU is 9.92. Rad error is 9.44.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.693. Rad error is 0.689.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.02. Rad error is 2.98.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. I 8.28. Rad error is 8.28.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.723. Rad error is 0.722.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 135. Rad error is 135.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0982 MW366	MW366UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		lodomethane	Y1	MS/MSD recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 4.22. Rad error is 4.21.
		Gross beta		TPU is 12.6. Rad error is 10.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.465. Rad error is 0.464.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.86. Rad error is 3.86.
		Technetium-99		TPU is 10.1. Rad error is 9.08.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.694. Rad error is 0.692.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 140. Rad error is 140.
		Total Organic Halides		See resample.
004-4793 MW367	MW367UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Chlorobromomethane	L	LCS or LCSD recovery outside of control limits
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		lodomethane	LY1	LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.27. Rad error is 2.27.
		Gross beta		TPU is 11.2. Rad error is 9.29.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.761. Rad error is 0.761.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.51. Rad error is 3.51.
		Technetium-99		TPU is 9.34. Rad error is 8.88.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 1.14. Rad error is 1.13.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 141. Rad error is 141.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0983 MW368	MW368UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Chlorobromomethane	L	LCS or LCSD recovery outside of control limits
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		lodomethane	LY1	LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.23. Rad error is 6.2.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 7.19. Rad error is 7.05.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPl 0.449. Rad error is 0.446.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.76. Rad error is 1.76.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 8.85. Rad error is 8.85.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.675. Rad error is 0.674.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 139. Rad error is 139.
		Total Organic Halides		See resample.
004-4820 MW369	MW369UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.1. Rad error is 5.97.
		Gross beta		TPU is 18. Rad error is 11.9.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.484. Rad error is 0.482.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.48. Rad error is 2.48.
		Technetium-99		TPU is 13.4. Rad error is 10.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.01. Rad error is 1.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 132. Rad error is 132.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4818 MW370	MW370UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.6. Rad error is 6.59.
		Gross beta		TPU is 15. Rad error is 11.3.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.641. Rad error is 0.64.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.39. Rad error is 2.39.
		Technetium-99		TPU is 17.5. Rad error is 12.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.572. Rad error is 0.571.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 134. Rad error is 134.
		Total Organic Halides		See resample.
004-4819 MW371	MW371UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 8.59. Rad error is 8.38.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.11. Rad error is 6.07.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.421. Rad error is 0.416.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 3.18. Rad error is 3.18.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.39. Rad error is 6.38.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.655. Rad error is 0.654.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 135. Rad error is 135.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None

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Monitoring	Facility	Constituent	ГІол	Description
Point 04-4808 MW372	Sample ID MW372UG3-19	Constituent Chloride	Flag W	Description Post-digestion spike recovery out of control limits.
104-4606 IVIVV3/2	101003720G3-19			•
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Chlorobromomethane	L	LCS or LCSD recovery outside of control limits
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		Iodomethane	LY1	LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 6.74. Rad error is 6.72.
		Gross beta		TPU is 11.5. Rad error is 9.3.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 0.476. Rad error is 0.474.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. Tf 2.62. Rad error is 2.62.
		Technetium-99		TPU is 11.7. Rad error is 9.68.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. Ti 0.538. Rad error is 0.537.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 134. Rad error is 134.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>
LAB ID:None
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Monitoring	Facility			5
Point	Sample ID	Constituent	Flag	Description
004-4792 MW373	MW373UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Chlorobromomethane	L	LCS or LCSD recovery outside of control limits
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		lodomethane	LY1	LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 4.76. Rad error is 4.76.
		Gross beta		TPU is 7.69. Rad error is 7.36.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 0.415. Rad error is 0.414.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TI 3.03. Rad error is 3.03.
		Technetium-99		TPU is 9.14. Rad error is 8.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.788. Rad error is 0.786.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 139. Rad error is 138.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0990 MW374	MW374UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Chlorobromomethane	L	LCS or LCSD recovery outside of control limits
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		Iodomethane	LY1	LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 6.36. Rad error is 6.35.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 5.97. Rad error is 5.97.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.427. Rad error is 0.423.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 2.05. Rad error is 2.05.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 8.06. Rad error is 8.06.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.455. Rad error is 0.454.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. The 136. Rad error is 136.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring	Facility	Occupatitions	5 1-	Paradation
Point	Sample ID	Constituent	Flag	Description
04-0985 MW375	MW375UG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Chlorobromomethane	L	LCS or LCSD recovery outside of control limits
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		Iodomethane	LY1	LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.93. Rad error is 5.87.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 6.44. Rad error is 6.41.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.4. Rad error is 0.398.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.78. Rad error is 1.78.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 8.87. Rad error is 8.87.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.702. Rad error is 0.697.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 138. Rad error is 138.
		Total Organic Halides		See resample.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0988 MW376	•	Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.
		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376	•	Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample war collected.
		Selenium		During sampling, the well went dry; therefore, no sample wa collected.
		Silver		During sampling, the well went dry; therefore, no sample wa collected.
		Sodium		During sampling, the well went dry; therefore, no sample wa collected.
		Tantalum		During sampling, the well went dry; therefore, no sample wa collected.
		Thallium		During sampling, the well went dry; therefore, no sample wa collected.
		Uranium		During sampling, the well went dry; therefore, no sample wa collected.
		Vanadium		During sampling, the well went dry; therefore, no sample wa collected.
		Zinc		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample wa collected.
		Acetone		During sampling, the well went dry; therefore, no sample wa collected.
		Acrolein		During sampling, the well went dry; therefore, no sample wa collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample wa collected.
		Benzene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		Xylenes		During sampling, the well went dry; therefore, no sample wa collected.
		Styrene		During sampling, the well went dry; therefore, no sample wa collected.
		Toluene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376	•	Chloroform		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample we collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample w collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample w collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample w collected.
		Iodomethane		During sampling, the well went dry; therefore, no sample w collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample was collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample w collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample we collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample w collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample we collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample w collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample w collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample w collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample w

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description																	
004-0988 MW376	•	1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.																	
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.																	
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.																	
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.																	
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.																	
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.																	
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.																	
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.																	
																			Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.																	
		Tritium		During sampling, the well went dry; therefore, no sample was collected.																	
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.																	
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.																	
		lodide		During sampling, the well went dry; therefore, no sample was collected.																	
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.																	
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.																	

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377	•	Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well went dry; therefore, no sample wa collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample wa collected.
		Sulfate		During sampling, the well went dry; therefore, no sample wa collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample wa collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample wa collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample wa collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample wa collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample wa collected.
		рH		During sampling, the well went dry; therefore, no sample wa collected.
		Eh		During sampling, the well went dry; therefore, no sample wa collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample wa collected.
		Antimony		During sampling, the well went dry; therefore, no sample wa collected.
		Arsenic		During sampling, the well went dry; therefore, no sample we collected.
		Barium		During sampling, the well went dry; therefore, no sample wa collected.
		Beryllium		During sampling, the well went dry; therefore, no sample wa collected.
		Boron		During sampling, the well went dry; therefore, no sample wa collected.
		Cadmium		During sampling, the well went dry; therefore, no sample wa collected.
		Calcium		During sampling, the well went dry; therefore, no sample wa collected.
		Chromium		During sampling, the well went dry; therefore, no sample wa collected.
		Cobalt		During sampling, the well went dry; therefore, no sample wa collected.
		Copper		During sampling, the well went dry; therefore, no sample wa collected.
		Iron		During sampling, the well went dry; therefore, no sample wa collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.
		Magnesium		During sampling, the well went dry; therefore, no sample wa collected.
		Manganese		During sampling, the well went dry; therefore, no sample wa collected.
		Mercury		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377	•	Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample war collected.
		Selenium		During sampling, the well went dry; therefore, no sample wa collected.
		Silver		During sampling, the well went dry; therefore, no sample wa collected.
		Sodium		During sampling, the well went dry; therefore, no sample wa collected.
		Tantalum		During sampling, the well went dry; therefore, no sample wa collected.
		Thallium		During sampling, the well went dry; therefore, no sample wa collected.
		Uranium		During sampling, the well went dry; therefore, no sample wa collected.
		Vanadium		During sampling, the well went dry; therefore, no sample wa collected.
		Zinc		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample wa collected.
		Acetone		During sampling, the well went dry; therefore, no sample wa collected.
		Acrolein		During sampling, the well went dry; therefore, no sample wa collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample wa collected.
		Benzene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		Xylenes		During sampling, the well went dry; therefore, no sample wa collected.
		Styrene		During sampling, the well went dry; therefore, no sample wa collected.
		Toluene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample wa collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0989 MW377		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample was collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample was collected.
		lodomethane		During sampling, the well went dry; therefore, no sample was collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample was collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample was collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description												
004-0989 MW377	•	1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.												
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.												
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.												
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.												
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.												
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.												
		lodine-131		During sampling, the well went dry; therefore, no sample wa collected.												
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.												
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.												
														Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.												
		Tritium		During sampling, the well went dry; therefore, no sample was collected.												
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.												
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.												
		lodide		During sampling, the well went dry; therefore, no sample was collected.												
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.												
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.												

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	RI1UG3-19	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD Routside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 5.05. Rad error is 4.96.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 5.95. Rad error is 5.88.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 0.637. Rad error is 0.63.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 4.21. Rad error is 4.21.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 6.57. Rad error is 6.57.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. 0.818. Rad error is 0.817.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 144. Rad error is 143.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	RI1UG3-19	Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	FB1UG3-19	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD Routside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 4.89. Rad error is 4.86.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. 3.88. Rad error is 3.88.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 0.355. Rad error is 0.353.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. 3.03. Rad error is 3.01.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 6.16. Rad error is 6.16.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. 0.967. Rad error is 0.965.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. Tas. Rad error is 139.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:None For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	FB1UG3-19	Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1UG3-19	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: $\underline{KY8-890-008-982/1}$

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1UG3-19	Zinc		Analysis of constituent not required and not performed.
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG3-19	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG3-19	Zinc		Analysis of constituent not required and not performed.
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	MS/MSD recovery outside acceptance criteria	
		Tetrachloroethene	MS/MSD RPD outside acceptance criteria	
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG3-19	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG3-19	Zinc		Analysis of constituent not required and not performed.
		Chlorobromomethane	L	LCS or LCSD recovery outside of control limits
		Methyl bromide	L	LCS or LCSD recovery outside of control limits
		Carbon disulfide	Y1	MS/MSD recovery outside acceptance criteria
		1,1-Dichloroethylene	Y1	MS/MSD recovery outside acceptance criteria
		Iodomethane	LY1	LCS or LCSD recovery outside of control limits AND MS/MSI recovery outside acceptance criteria
		trans-1,2-Dichloroethene	Y1	MS/MSD recovery outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB4UG3-19	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>
LAB ID:None
For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB4UG3-19	Zinc	_	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4795 MW361	MW361DUG3-19	Chloride	W	Post-digestion spike recovery out of control limits.
		Nitrate & Nitrite	Н	Analysis performed outside holding time requirement
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		Chlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Xylenes	Y2	MS/MSD RPD outside acceptance criteria
		Styrene	Y2	MS/MSD RPD outside acceptance criteria
		Toluene	Y2	MS/MSD RPD outside acceptance criteria
		Tribromomethane	Y2	MS/MSD RPD outside acceptance criteria
		Methyl bromide	Y1Y2	MS/MSD recovery outside acceptance criteria and MS/MSD RPI outside acceptance criteria
		Methyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		1,1,1,2-Tetrachloroethane	Y2	MS/MSD RPD outside acceptance criteria
		Vinyl chloride	Y1	MS/MSD recovery outside acceptance criteria
		Tetrachloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Trichloroethene	Y2	MS/MSD RPD outside acceptance criteria
		Ethylbenzene	Y2	MS/MSD RPD outside acceptance criteria
		Dibromochloromethane	Y2	MS/MSD RPD outside acceptance criteria
		1,2-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 5.31. Rad error is 5.29.
		Gross beta		TPU is 10.2. Rad error is 8.91.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.358. Rad error is 0.356.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.12. Rad error is 2.12.
		Technetium-99		TPU is 8.39. Rad error is 7.71.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.982. Rad error is 0.977.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 139. Rad error is 139.
		Total Organic Halides		See resample.

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	98	8004-4799		8004-0981		8004-4800)
Facility's Loc	al Well or Spring Number (e.g., N	⁄W−1	, MW-2, etc	.)	357	357 358		359		360		
Sample Sequenc	e #				3		3		3		3	
If sample is a B	If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment						NA		NA		NA	
Sample Date an	Sample Date and Time (Month/Day/Year hour: minutes)						5/28/2019 (9:38	5/28/2019 (09:17	5/28/2019 07	7:55
Duplicate ("Y"	Duplicate ("Y" or "N") ²						N		N		N	
Split ("Y" or "N") ³					N		N		N		N	
Facility Sampl	Facility Sample ID Number (if applicable)					3-19R	MW358UG	3-19R	MW359UG3-	19R	MW360UG3-1	9R
Laboratory Sam	Laboratory Sample ID Number (if applicable)					80404001 480404002		48040400	13	480404004		
Date of Analys	Date of Analysis (Month/Day/Year) For Volatile Organics Analysis				6/6/2019 6/6/2019		6/6/2019		6/6/2019			
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	OWN)	DOWN	DOWN		DOWN		DOWN		
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.87		29.87		29.87		29.86	
S0145	Specific Conductance	Т	μ M H0/cm	Field	427		488		224		411	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4798	3	8004-4799	8004-4799			8004-4800)
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	331.19		331.2		343.08		331.22	
N238	Dissolved Oxygen	т	mg/L	Field	3.19		1.79		3.29		1.19	
s0266	Total Dissolved Solids	Т	mg/L	160.1		*		*		*		*
s0296	рн	т	Units	Field	6.16		6.15		5.95		6.27	
NS215	Eh	т	mV	Field	484		171		486		421	
s0907	Temperature	т	°c	Field	17.22		18.22		17		18	
7429-90-5	Aluminum	т	mg/L	6020		*		*		*		*
7440-36-0	Antimony	Т	mg/L	6020		*		*		*		*
7440-38-2	Arsenic	т	mg/L	6020		*		*		*		*
7440-39-3	Barium	Т	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	т	mg/L	6020		*		*		*		*
7440-42-8	Boron	Т	mg/L	6020		*		*		*		*
7440-43-9	Cadmium	т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6020		*		*		*		*
7440-47-3	Chromium	Т	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	т	mg/L	6020		*		*		*		*
7440-50-8	Copper	Т	mg/L	6020		*		*		*		*
7439-89-6	Iron	Т	mg/L	6020		*		*		*		*
7439-92-1	Lead	Т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	Т	mg/L	6020		*		*		*		*
7439-96-5	Manganese	Т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	Т	mg/L	7470		*		*		*		*

C-83

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-480	00
Facility's Loc	al Well or Spring Number (e.g., 1	MW-1	L, MW-2, et	.c.)	357		358		359		360	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	Т	pCi/L	9310		*		*		*		*
12587-47-2	Gross Beta	Т	pCi/L	9310		*		*		*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*		*		*		*
10098-97-2	Strontium-90	Т	pCi/L	905.0		*		*		*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*		*		*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*		*		*		*
10028-17-8	Tritium	Т	pCi/L	906.0		*		*		*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	Т	mg/L	300.0		*		*		*		*
s0268	Total Organic Carbon	Т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	Т	mg/L	9020	0.00646	J	0.0071	BJ	<0.01		0.00726	BJ

C-84

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

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GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8004-479	95	8004-098	6	8004-479	16	8004-4797	,
Facility's Loc	cal Well or Spring Number (e.g., N	⁄W−1	., MW-2, etc	:.)	361		362		363		364	
Sample Sequenc	ce #				3		3		3		3	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		5/28/2019 0	8:37	5/28/2019 ()8:18	5/28/2019	10:02	5/28/2019 10	:42
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW361UG3	3-19R	MW362UG	3-19R	MW363UG3-	19R	MW364UG3-19	9R
Laboratory San	mple ID Number (if applicable)		4804040	006	4804040	07	48040400	8	480404009	,		
Date of Analys	sis (Month/Day/Year) For <u>Volatil</u> e	e Or	ganics Anal	ysis	6/7/201	19	6/5/201	9	6/5/2019)	6/7/2019	
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	IOWN)	DOWN	٧	DOWN	I	DOWN		DOWN	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.86		29.86		29.86		29.86	
S0145	Specific Conductance	т	μ M H0/cm	Field	481		731		409		479	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4795	5	8004-0986	6	8004-4796		8004-4797	7
Facility's Loc	al Well or Spring Number (e.g., Mw	i-1 , 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	331.22		342.26		331.14		330.38	
N238	Dissolved Oxygen	т	mg/L	Field	2.97		5.14		0.69		1.94	
s0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
s0296	pH	Т	Units	Field	6.1		7.09		6.21		6.08	
NS215	Eh	т	mV	Field	493		459		322		391	
s0907	Temperature	т	°C	Field	16		16.22		18.56		17.44	
7429-90-5	Aluminum	T	mg/L	6020		*		*		*		*
7440-36-0	Antimony	Т	mg/L	6020		*		*		*		*
7440-38-2	Arsenic	Т	mg/L	6020		*		*		*		*
7440-39-3	Barium	Т	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	Т	mg/L	6020		*		*		*		*
7440-42-8	Boron	Т	mg/L	6020		*		*		*		*
7440-43-9	Cadmium	Т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6020		*		*		*		*
7440-47-3	Chromium	Т	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	Т	mg/L	6020		*		*		*		*
7440-50-8	Copper	Т	mg/L	6020		*		*		*		*
7439-89-6	Iron	Т	mg/L	6020		*		*		*		*
7439-92-1	Lead	Т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	т	mg/L	6020		*		*		*		*
7439-96-5	Manganese	т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	т	mg/L	7470		*		*	_	*		*

C-86

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479)7
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	tc.)	361		362		363		364	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	Т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	T	pCi/L	9310		*		*		*		*
12587-47-2	Gross Beta	Т	pCi/L	9310		*		*		*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*		*		*		*
10098-97-2	Strontium-90	Т	pCi/L	905.0		*		*		*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*		*		*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*		*		*		*
10028-17-8	Tritium	Т	pCi/L	906.0		*		*		*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	T	mg/L	300.0		*		*		*		*
S0268	Total Organic Carbon	Т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	Т	mg/L	9020	0.00624	BJ	0.028		0.0121		0.0137	В

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

For Official Use Only

FINDS/UNIT: <u>KY8-890-008-982</u> / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-09	84	8004-098	2	8004-479)3	8004-0983	3
Facility's Loc	cal Well or Spring Number (e.g., N	/W−1	, MW-2, etc	.)	365		366		367		368	
Sample Sequence	ce #				3		3		3		3	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		5/28/2019 1	0:20	5/28/2019 1	2:07	5/28/2019	12:46	5/28/2019 12	2:25
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	le ID Number (if applicable)				MW365UG3	3-19R	MW366UG	3-19R	MW367UG3-	19R	MW368UG3-1	9R
Laboratory Sam	mple ID Number (if applicable)		4804040)10	4804040)11	48040401	2	480404013	3		
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ysis	6/6/201	19	6/7/201	9	6/5/2019)	5/30/2019	9		
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	OWN)	DOW	٧	DOWN	I	DOWN		DOWN	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	Т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field	29.86		29.86		29.86		29.86	
S0145	Specific Conductance	т	μ M H0/cm	Field	417		491	_	438		567	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-0984	1	8004-0982	2	8004-4793		8004-0983	}
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	338.75		331.34		331.35		350.18	
N238	Dissolved Oxygen	т	mg/L	Field	1.7		1.6		0.49		0.58	
s0266	Total Dissolved Solids	T	mg/L	160.1		*		*		*		*
s0296	рН	T	Units	Field	6.25		6.13		6		6.57	
NS215	Eh	T	mV	Field	360		395		361		355	
s0907	Temperature	T	°c	Field	18.67		20.11		19.94		19.39	
7429-90-5	Aluminum	T	mg/L	6020		*		*		*		*
7440-36-0	Antimony	T	mg/L	6020		*		*		*		*
7440-38-2	Arsenic	T	mg/L	6020		*		*		*		*
7440-39-3	Barium	T	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	T	mg/L	6020		*		*		*		*
7440-42-8	Boron	T	mg/L	6020		*		*		*		*
7440-43-9	Cadmium	т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6020		*		*		*		*
7440-47-3	Chromium	T	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	T	mg/L	6020		*		*		*		*
7440-50-8	Copper	Т	mg/L	6020		*		*		*		*
7439-89-6	Iron	Т	mg/L	6020		*		*		*		*
7439-92-1	Lead	Т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	Т	mg/L	6020		*		*		*		*
7439-96-5	Manganese	Т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	т	mg/L	7470		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-0984		8004-0982	!	8004-479	3	8004-098	33
Facility's Loc	al Well or Spring Number (e.g., 1	MW-1	L, MW-2, et	.c.)	365		366		367		368	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	Т	pCi/L	9310		*		*		*		*
12587-47-2	Gross Beta	T	pCi/L	9310		*		*		*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*		*		*		*
10098-97-2	Strontium-90	Т	pCi/L	905.0		*		*		*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*		*		*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*		*		*		*
10028-17-8	Tritium	Т	pCi/L	906.0		*		*		*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	Т	mg/L	300.0		*		*		*		*
s0268	Total Organic Carbon	Т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	Т	mg/L	9020	0.0134		0.015	В	0.00872	J	0.00402	J

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

For Official Use Only

FINDS/UNIT: <u>KY8-890-008-982</u> / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-482	20	8004-481	8	8004-481	9	8004-4808	3
Facility's Loc	al Well or Spring Number (e.g., N	⁄W−1	, MW-2, etc	.)	369		370		371		372	
Sample Sequenc	e #				3		3		3		3	
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		5/28/2019 1	3:31	5/28/2019 1	4:07	5/28/2019	13:48	5/28/2019 14	1:29
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	e ID Number (if applicable)				MW369UG3	3-19R	MW370UG	3-19R	MW371UG3-	19R	MW372UG3-1	9R
Laboratory Sam	ple ID Number (if applicable)				4804040)14	4804040	15	48040401	6	480404017	,
Date of Analys	is (Month/Day/Year) For Volatile	e Or	ganics Anal	ysis	5/30/20	019	6/7/201	9	5/31/201	9	5/31/2019	9
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	OWN)	UP		UP		UP		UP	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	Т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field	29.84		29.81		29.84		29.81	
S0145	Specific Conductance	т	μ M H0/cm	Field	387		436		500		628	

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4820)	8004-4818	3	8004-4819		8004-4808	ş
Facility's Loc	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	332.7		332.67		347.27		332.76	
N238	Dissolved Oxygen	т	mg/L	Field	3.59		3.46		5.2		2.13	
s0266	Total Dissolved Solids	Т	mg/L	160.1		*		*		*		*
s0296	рн	Т	Units	Field	6.4		6.11		6.52		6.22	
NS215	Eh	т	mV	Field	309		400		363		400	
s0907	Temperature	т	°c	Field	18.89		20.11		19.94		20.44	
7429-90-5	Aluminum	т	mg/L	6020		*		*		*		*
7440-36-0	Antimony	Т	mg/L	6020		*		*		*		*
7440-38-2	Arsenic	т	mg/L	6020		*		*		*		*
7440-39-3	Barium	т	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	Т	mg/L	6020		*		*		*		*
7440-42-8	Boron	т	mg/L	6020		*		*		*		*
7440-43-9	Cadmium	т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6020		*		*		*		*
7440-47-3	Chromium	т	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	т	mg/L	6020		*		*		*		*
7440-50-8	Copper	Т	mg/L	6020		*		*		*		*
7439-89-6	Iron	Т	mg/L	6020		*		*		*		*
7439-92-1	Lead	Т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	Т	mg/L	6020		*		*		*		*
7439-96-5	Manganese	Т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	Т	mg/L	7470		*		*		*		*

C-92

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4820		8004-4818	}	8004-481	9	8004-480)8
Facility's Loc	cal Well or Spring Number (e.g., N	4W−1	1, MW-2, et	.c.)	369		370		371		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G						
11097-69-1	PCB-1254	Т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*		*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*		*		*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*		*		*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*		*		*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*		*		*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*		*		*		*
10028-17-8	Tritium	т	pCi/L	906.0		*		*		*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*		*		*		*
S0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
S0586	Total Organic Halides	т	mg/L	9020	0.0143		0.00514	BJ	0.0041	J	0.0075	J
							_					

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	92	8004-099	0	8004-098	5	8004-4795	5
Facility's Loc	cal Well or Spring Number (e.g., h	1W−1	, MW-2, etc	.)	373		374		375		361	
Sample Sequence	ce #				3		3		3		4	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		5/28/2019 1	5:09	5/28/2019 1	4:47	5/28/2019	13:09	5/28/2019 08	3:37
Duplicate ("Y"	or "N") ²				N		N		N		Υ	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	e ID Number (if applicable)				MW373UG3	3-19R	MW374UG	3-19R	MW375UG3-	19R	MW361DUG3	-19R
Laboratory Sam	oratory Sample ID Number (if applicable))18	4804040	19	48040402	:0	480404005	5
Date of Analys	sis (Month/Day/Year) For <u>Volatil</u> e	ganics Anal	ysis	6/7/201	19	5/31/20	19	6/7/2019	1	6/6/2019		
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	OWN)	UP		UP		SIDE		DOWN	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	Т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056	_	*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.8		29.81		29.84			*
s0145	Specific Conductance	т	μ MH 0/cm	Field	767		671		344			*

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4792	2	8004-0990)	8004-0985		8004-4795	5
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	373		374		375		361	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	332.76		342.93		347.38			*
N238	Dissolved Oxygen	т	mg/L	Field	1.28		1.49		1.05			*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
S0296	рН	т	Units	Field	6.21		6.78		6.47			*
NS215	Eh	т	mV	Field	374		355		352			*
s0907	Temperature	т	°C	Field	18.72		20.39		21.39			*
7429-90-5	Aluminum	т	mg/L	6020		*		*		*		*
7440-36-0	Antimony	T	mg/L	6020		*		*		*		*
7440-38-2	Arsenic	T	mg/L	6020		*		*		*		*
7440-39-3	Barium	T	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	T	mg/L	6020		*		*		*		*
7440-42-8	Boron	T	mg/L	6020		*		*		*		*
7440-43-9	Cadmium	т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6020		*		*		*		*
7440-47-3	Chromium	T	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	T	mg/L	6020		*		*		*		*
7440-50-8	Copper	T	mg/L	6020		*		*		*		*
7439-89-6	Iron	Т	mg/L	6020		*		*		*		*
7439-92-1	Lead	Т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	Т	mg/L	6020		*		*		*		*
7439-96-5	Manganese	Т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	т	mg/L	7470		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4792		8004-0990		8004-098	5	8004-479	 95
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	tc.)	373		374		375		361	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	Т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	T	pCi/L	9310		*		*		*		*
12587-47-2	Gross Beta	Т	pCi/L	9310		*		*		*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418		*		*		*		*
10098-97-2	Strontium-90	Т	pCi/L	905.0		*		*		*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC		*		*		*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC		*		*		*		*
10028-17-8	Tritium	Т	pCi/L	906.0		*		*		*		*
s0130	Chemical Oxygen Demand	T	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	Т	mg/L	300.0		*		*		*		*
S0268	Total Organic Carbon	Т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	Т	mg/L	9020	0.0105	В	0.0135		0.016	В	0.00846	BJ

C-96

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4798 MW357	MW357UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4799 MW358	MW358UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitor Point	ing	Facility Sample ID	Constituent	Flag	Description
004-0981	MW359	MW359UG3-19R	Bromide		Analysis of constituent not required and not performed.
			Chloride		Analysis of constituent not required and not performed.
			Fluoride		Analysis of constituent not required and not performed.
			Nitrate & Nitrite		Analysis of constituent not required and not performed.
			Sulfate		Analysis of constituent not required and not performed.
			Total Dissolved Solids		Analysis of constituent not required and not performed.
			Aluminum		Analysis of constituent not required and not performed.
			Antimony		Analysis of constituent not required and not performed.
			Arsenic		Analysis of constituent not required and not performed.
			Barium		Analysis of constituent not required and not performed.
			Beryllium		Analysis of constituent not required and not performed.
			Boron		Analysis of constituent not required and not performed.
			Cadmium		Analysis of constituent not required and not performed.
			Calcium		Analysis of constituent not required and not performed.
			Chromium		Analysis of constituent not required and not performed.
			Cobalt		Analysis of constituent not required and not performed.
			Copper		Analysis of constituent not required and not performed.
			Iron		Analysis of constituent not required and not performed.
			Lead		Analysis of constituent not required and not performed.
			Magnesium		Analysis of constituent not required and not performed.
			Manganese		Analysis of constituent not required and not performed.
			Mercury		Analysis of constituent not required and not performed.
			PCB-1254		Analysis of constituent not required and not performed.
			PCB-1260		Analysis of constituent not required and not performed.
			PCB-1268		Analysis of constituent not required and not performed.
			Gross Alpha		Analysis of constituent not required and not performed.
			Gross Beta		Analysis of constituent not required and not performed.
			lodine-131		Analysis of constituent not required and not performed.
			Radium-226		Analysis of constituent not required and not performed.
			Strontium-90		Analysis of constituent not required and not performed.
			Technetium-99		Analysis of constituent not required and not performed.
			Thorium-230		Analysis of constituent not required and not performed.
			Tritium		Analysis of constituent not required and not performed.
			Chemical Oxygen Demand		Analysis of constituent not required and not performed.
			Cyanide		Analysis of constituent not required and not performed.
			lodide		Analysis of constituent not required and not performed.
			Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4800 MW360	MW360UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4795 MW361	MW361UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0986 MW362	MW362UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4796 MW363	MW363UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4797 MW364	MW364UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0984 MW364	MW365UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0982 MW366	MW366UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4793 MW367	MW367UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0983 MW368	MW368UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4820 MW369	MW369UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4818 MW370	MW370UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4819 MW371	MW371UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent I	Flag	Description
004-4808 MW372	MW372UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4792 MW373	MW373UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent F	lag	Description
004-0990 MW374	MW374UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0985 MW375	MW375UG3-19R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross Alpha		Analysis of constituent not required and not performed.
		Gross Beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitorir Point	ng 	Facility Sample ID	Constituent	Flag	Description
004-4795	MW361	MW361DUG3-19R	Bromide		Analysis of constituent not required and not performed.
			Chloride		Analysis of constituent not required and not performed.
			Fluoride		Analysis of constituent not required and not performed.
			Nitrate & Nitrite		Analysis of constituent not required and not performed.
			Sulfate		Analysis of constituent not required and not performed.
			Barometric Pressure Reading		Analysis of constituent not required and not performed.
			Specific Conductance		Analysis of constituent not required and not performed.
			Static Water Elevation		Analysis of constituent not required and not performed.
			Dissolved Oxygen		Analysis of constituent not required and not performed.
			Total Dissolved Solids		Analysis of constituent not required and not performed.
			рН		Analysis of constituent not required and not performed.
			Eh		Analysis of constituent not required and not performed.
			Aluminum		Analysis of constituent not required and not performed.
			Antimony		Analysis of constituent not required and not performed.
			Arsenic		Analysis of constituent not required and not performed.
			Barium		Analysis of constituent not required and not performed.
			Beryllium		Analysis of constituent not required and not performed.
			Boron		Analysis of constituent not required and not performed.
			Cadmium		Analysis of constituent not required and not performed.
			Calcium		Analysis of constituent not required and not performed.
			Chromium		Analysis of constituent not required and not performed.
			Cobalt		Analysis of constituent not required and not performed.
			Copper		Analysis of constituent not required and not performed.
			Iron		Analysis of constituent not required and not performed.
			Lead		Analysis of constituent not required and not performed.
			Magnesium		Analysis of constituent not required and not performed.
			Manganese		Analysis of constituent not required and not performed.
			Mercury		Analysis of constituent not required and not performed.
			PCB-1254		Analysis of constituent not required and not performed.
			PCB-1260		Analysis of constituent not required and not performed.
			PCB-1268		Analysis of constituent not required and not performed.
			Gross Alpha		Analysis of constituent not required and not performed.
			Gross Beta		Analysis of constituent not required and not performed.
			lodine-131		Analysis of constituent not required and not performed.
			Radium-226		Analysis of constituent not required and not performed.
			Strontium-90		Analysis of constituent not required and not performed.
			Technetium-99		Analysis of constituent not required and not performed.
			Thorium-230		Analysis of constituent not required and not performed.
			Tritium		Analysis of constituent not required and not performed.
			Chemical Oxygen Demand		Analysis of constituent not required and not performed.
			Cyanide		Analysis of constituent not required and not performed.
			lodide		Analysis of constituent not required and not performed.
			Total Organic Carbon		Analysis of constituent not required and not performed.

APPENDIX D STATISTICAL ANALYSES AND QUALIFICATION STATEMENT



Permit Number: SW07300014, SW07300015, SW07300045 For Official Use Only

GROUNDWATER STATISTICAL COMMENTS

LAB ID: None

Introduction

The statistical analyses conducted on the second quarter 2019 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance (1989).

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The second quarter 2019 data used to conduct the statistical analyses were collected in April and May 2019. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses was run on analytes that had at least one downgradient well that had exceeded the historical background (using the last eight quarters). The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 KAR 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

Station	Type	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359 ^a	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362 ^a	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365 ^a	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368 ^a	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371 ^a	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374 ^a	BG	UCRS
MW375 ^a	SG	UCRS
MW376 ^{a,b}	SG	UCRS
MW377 ^{a,b}	SG	UCRS

^a The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient.

BG: upgradient or background wells **TW:** downgradient or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

^b Well was dry this quarter, and a groundwater sample could not be collected.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be lognormally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

$$TL = X + (K \times S)$$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, second quarter 2019. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation, this result is not used, and the next available data point is used for the background or current quarter data.

lower TL = $X - (K \times S)$

D-5

1

¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations:

upper $TL = X + (\hat{K} \times S)$

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

Parameters
Acetone
Aluminum
Antimony
Beta Activity
Boron
Bromide
Calcium
Chemical Oxygen Demand (COD)
Chloride
Cobalt
Conductivity
Copper
Dissolved Oxygen
Dissolved Solids
Iron
Magnesium
Manganese
Molybdenum
Nickel
Oxidation-Reduction Potential
PCB, Total
PCB-1242
pH*
Potassium
Sodium
Sulfate
Technetium-99
Total Organic Carbon (TOC)
Total Organic Halides (TOX)
Trichloroethene
Zinc

^{*}For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	7	0	No
1,1,2,2-Tetrachloroethane	7	7	0	No
1,1,2-Trichloroethane	7	7	0	No
1,1-Dichloroethane	7	7	0	No
1,2,3-Trichloropropane	7	7	0	No
1,2-Dibromo-3-chloropropane	7	7	0	No
1,2-Dibromoethane	7	7	0	No
1,2-Dichlorobenzene	7	7	0	No
1,2-Dichloropropane	7	7	0	No
2-Butanone	7	7	0	No
2-Hexanone	7	7	0	No
4-Methyl-2-pentanone	7	7	0	No
Acetone	7	6	1	Yes
Acrolein	7	7	0	No
Acrylonitrile	7	7	0	No
Aluminum	7	2	5	Yes
Antimony	7	5	2	Yes
Beryllium	7	7	0	No
Boron	7	0	7	Yes
Bromide	7	6	1	Yes
Bromochloromethane	7	7	0	No
Bromodichloromethane	7	7	0	No
Bromoform	7	7	0	No
Bromomethane	7	7	0	No
Calcium	7	0	7	Yes
Carbon disulfide	7	7	0	No
Chemical Oxygen Demand (COD)	7	2	5	Yes
Chloride	7	0	7	Yes
Chlorobenzene	7	7	0	No
Chloroethane	7	7	0	No
Chloroform	7	7	0	No
Chloromethane	7	7	0	No
cis-1,2-Dichloroethene	7	7	0	No
cis-1,3-Dichloropropene	7	7	0	No
Cobalt	7	2	5	Yes
Conductivity	7	0	7	Yes
•	7	0	7	Yes
Copper Cyanide	7	7	0	No
Dibromochloromethane	7	7	0	No
	7	7	0	
Dibromomethane				No
Dimethylbenzene, Total	7	7	0	No
Dissolved Oxygen	7	0	7	Yes
Dissolved Solids	7	0	7	Yes
Ethylbenzene	7	7	0	No
Iodide	7	7	0	No
Iodomethane	7	7	0	No
Iron	7	1	6	Yes
Magnesium	7	0	7	Yes
Manganese	7	2	5	Yes
Methylene chloride	7	7	0	No
Molybdenum	7	5	2	Yes

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	7	1	6	Yes
Oxidation-Reduction Potential	7	0	7	Yes
PCB, Total	7	6	1	Yes
PCB-1016	7	7	0	No
PCB-1221	7	7	0	No
PCB-1232	7	7	0	No
PCB-1242	7	6	1	Yes
PCB-1248	7	7	0	No
PCB-1254	7	7	0	No
PCB-1260	7	7	0	No
PCB-1268	7	7	0	No
pН	7	0	7	Yes
Potassium	7	1	6	Yes
Radium-226	7	7	0	No
Rhodium	7	7	0	No
Sodium	7	0	7	Yes
Styrene	7	7	0	No
Sulfate	7	0	7	Yes
Tantalum	7	7	0	No
Technetium-99	7	7	0	No
Tetrachloroethene	7	7	0	No
Thallium	7	7	0	No
Thorium-230	7	7	0	No
Toluene	7	7	0	No
Total Organic Carbon (TOC)	7	0	7	Yes
Total Organic Halides (TOX)	7	1	6	Yes
trans-1,2-Dichloroethene	7	7	0	No
trans-1,3-Dichloropropene	7	7	0	No
trans-1,4-Dichloro-2-Butene	7	7	0	No
Trichlorofluoromethane	7	7	0	No
Vanadium	7	7	0	No
Vinyl Acetate	7	7	0	No
Zinc	7	2	5	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

1,1,1,2-Tetrachloroethane 1,1,2,2-Tetrachloroethane 1,1,2-Trichloroethane 1,1-Dichloroethane 1,2,3-Trichloropropane 1,2-Dibromo-3-chloropropane 1,2-Dibromoethane 1,2-Dichlorobenzene 1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Calcium Carbon disulfide	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Observation 6 6 6 6 6 6 6 6 6 6 6 6 6 2 0 1 6 6	Observation 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 2 0 4 6 5 0	Analysis? No Yes Yes Yes Yes No No
1,1,2,2-Tetrachloroethane 1,1,2-Trichloroethane 1,1-Dichloroethane 1,2,3-Trichloropropane 1,2-Dibromo-3-chloropropane 1,2-Dibromoethane 1,2-Dichlorobenzene 1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 2 0 1 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	No N
1,1,2-Trichloroethane 1,1-Dichloroethane 1,2,3-Trichloropropane 1,2-Dibromo-3-chloropropane 1,2-Dibromoethane 1,2-Dichlorobenzene 1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 6 6 6 6 6 6 3 4 6 2 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	No N
1,1-Dichloroethane 1,2,3-Trichloropropane 1,2-Dibromo-3-chloropropane 1,2-Dibromoethane 1,2-Dichlorobenzene 1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 6 6 6 6 6 3 4 6 2 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	No N
1,2,3-Trichloropropane 1,2-Dibromo-3-chloropropane 1,2-Dibromoethane 1,2-Dichlorobenzene 1,2-Dichloropropane 2,Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 6 6 6 6 3 4 6 2 0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	No Ves Yes Yes Yes Yes
1,2-Dibromo-3-chloropropane 1,2-Dibromoethane 1,2-Dichlorobenzene 1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 6 6 3 4 6 2 0	0 0 0 0 0 0 0 0 0 0 0 0 0 3 2 0 4 6	No Yes Yes Yes Yes Yes
1,2-Dibromoethane 1,2-Dichlorobenzene 1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acctone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromoethane Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 6 3 4 6 2 0	0 0 0 0 0 0 0 0 0 0 0 3 2 0 4 6	No Yes Yes Yes Yes Yes
1,2-Dichlorobenzene 1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 6 3 4 6 2 0	0 0 0 0 0 0 0 0 0 3 2 0 4 6 5	No Yes Yes Yes Yes Yes
1,2-Dichloropropane 2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromomethane Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 6 3 4 6 2 0	0 0 0 0 0 0 0 0 3 2 0 4 6	No No No No No No No No No Yes Yes Yes Yes Yes
2-Butanone 2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6 6	6 6 6 6 6 3 4 6 2 0 1	0 0 0 0 0 0 3 2 0 4 6	No No No No No No No Yes Yes No Yes Yes Yes
2-Hexanone 4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromoform Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6 6 6	6 6 6 6 3 4 6 2 0	0 0 0 0 0 3 2 0 4 6	No No No No No Yes Yes No Yes Yes Yes Yes
4-Methyl-2-pentanone Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6 6	6 6 6 3 4 6 2 0	0 0 0 0 3 2 0 4 6	No No No No Yes Yes No Yes Yes Yes Yes
Acetone Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6 6	6 6 3 4 6 2 0 1	0 0 0 3 2 0 4 6	No No No Yes Yes No Yes Yes Yes Yes
Acrolein Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6 6 6	6 6 3 4 6 2 0 1	0 0 3 2 0 4 6 5	No No Yes Yes No Yes Yes Yes Yes
Acrylonitrile Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6 6	6 3 4 6 2 0 1	0 3 2 0 4 6 5	No Yes Yes No Yes Yes Yes
Aluminum Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6 6 6	3 4 6 2 0 1 6	3 2 0 4 6 5	Yes Yes No Yes Yes Yes
Antimony Beryllium Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6 6	4 6 2 0 1 6	2 0 4 6 5	Yes No Yes Yes Yes
Beryllium Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6 6	6 2 0 1 6	0 4 6 5	No Yes Yes Yes
Beta activity Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6 6	2 0 1 6	4 6 5	Yes Yes Yes
Boron Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6 6	0 1 6	6 5	Yes Yes
Bromide Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6	1 6	5	Yes
Bromochloromethane Bromodichloromethane Bromoform Bromomethane Calcium	6 6	6		
Bromodichloromethane Bromoform Bromomethane Calcium	6		U	
Bromoform Bromomethane Calcium			0	
Bromomethane Calcium	n		0	No
Calcium		6	0	No
	6	6		No
Carbon disulfide	6	0	6	Yes
	6	6	5	No
Chemical Oxygen Demand (COD) Chloride	6		6	Yes
Chlorobenzene	6	0 6	0	Yes No
	6		0	
Chloroethane Chloroform		6	0	No
Chloromethane	6	6	0	No No
	6	6		
cis-1,2-Dichloroethene	6	6	0	No No
cis-1,3-Dichloropropene	6 6	6 2	4	
Cobalt Conductivity	6	0	6	Yes Yes
•	6	0	6	
Copper Cyanide	6	6	0	Yes
Dibromochloromethane	6	6	0	No No
Dibromocniorometnane Dibromomethane	6	6	0	No No
Dibromomethane Dimethylbenzene, Total	6	6	0	No No
	6	0	6	
Dissolved Oxygen Dissolved Solids	6	0	6	Yes
		6	0	Yes
Ethylbenzene Iodide	6	6	0	No No
	6		0	
Iodomethane	6	6	6	No Vos
Iron Magnesium		0	6	Yes
Magnesium Manganasa	6	0	5	Yes
Manganese Methylene chloride	6	6	0	Yes No

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Molybdenum	6	5	1	Yes
Nickel	6	2	4	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
pН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	1	5	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	2	4	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	5	1	Yes
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	5	1	Yes
Antimony	6	5	1	Yes
Beryllium	6	6	0	No
Beta activity	6	0	6	Yes
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	1	5	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	1	5	Yes
Conductivity	6	0	6	Yes
Copper	6	0	6	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	0	6	Yes
Magnesium	6	0	6	Yes
Manganese	6	0	6	Yes
Methylene chloride	6	6	0	No

Exhibit D.5. Tests Summary for Qualified Parameters—LRGA (Continued)

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Molybdenum	6	6	0	No
Nickel	6	1	5	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
pH	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	6	0	No
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	0	6	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	3	3	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	6	0	No
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 28, 28, and 28 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents (beta activity and trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

UCRS

This quarter's results identified historical background exceedances for dissolved oxygen, oxidation-reduction potential, and sulfate.

URGA

This quarter's results identified historical background exceedances for beta activity, chemical oxygen demand (COD), conductivity, oxidation-reduction potential, and technetium-99.

LRGA

This quarter's results identified historical background exceedances for beta activity, oxidation-reduction potential, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

UCRS	URGA	LRGA
MW359: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW357: Oxidation-Reduction Potential	MW358: Oxidation-Reduction Potential
MW362: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW360: Oxidation-Reduction Potential	MW361: Oxidation-Reduction Potential
MW365: Oxidation-Reduction Potential, Sulfate	MW363: Chemical oxygen demand (COD), Oxidation-Reduction Potential	MW364: Oxidation-Reduction Potential
MW368: Oxidation-Reduction Potential, Sulfate	MW366: Oxidation-Reduction Potential	MW367: Oxidation-Reduction Potential
MW371: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW369: Beta activity, Oxidation-Reduction Potential, Technetium-99	MW370: Beta activity, Oxidation-Reduction Potential, Technetium-99
MW374: Oxidation-Reduction Potential	MW372: Chemical oxygen demand (COD), Conductivity, Oxidation-	MW373: Oxidation-Reduction Potential
MW375: Oxidation-Reduction Potential, Sulfate	Reduction Potential	

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Acetone	Tolerance Interval	2.24	No exceedance of statistically derived historical background concentration.
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration.
Antimony	Tolerance Interval	1.89	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.55	Current results exceed statistically derived historical background concentration in MW359, MW362, and MW371.
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Tests Summary for Qualified Parameters for Historical Background—UCRS (Continued)

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Molybdenum	Tolerance Interval	1.65	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374, and MW375.
PCB, Total	Tolerance Interval	0.92	No exceedance of statistically derived historical background concentration.
PCB-1242	Tolerance Interval	1.41	No exceedance of statistically derived historical background concentration.
рН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, and MW375.
Total Organic Carbon (TOC)	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Antimony	Tolerance Interval	1.25	No exceedance of statistically derived historical background concentration.
Beta activity ¹	Tolerance Interval	0.74	Current results exceed statistically derived historical background concentration in MW369.
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.10	Current results exceed statistically derived historical background concentration in MW363 and MW372.
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Tests Summary for Qualified Parameters for Historical Background—URGA (Continued)

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW360, MW363, MW366, MW369, and MW372.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.75	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	0.87	Current results exceed statistically derived historical background concentration in MW369.
Total Organic Carbon (TOC)	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Trichloroethene ¹	Tolerance Interval	0.64	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

A tolerance interval was calculated based on an MCL exceedance.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Acetone	Tolerance Interval	2.67	No exceedance of statistically derived historical background concentration.
Aluminum	Tolerance Interval	2.78	No exceedance of statistically derived historical background concentration.
Antimony	Tolerance Interval	1.25	No exceedance of statistically derived historical background concentration.
Beta activity ¹	Tolerance Interval	0.80	Current results exceed statistically derived historical background concentration in MW370.
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.31	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.16	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.83	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Tests Summary for Qualified Parameters for Historical Background—LRGA (Continued)

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Nickel	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW358, MW361, MW364, MW367, MW370, and MW373.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.18	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration in MW370.
Total Organic Carbon (TOC)	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Trichloroethene ¹	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

A tolerance interval was calculated based on an MCL exceedance.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the results of the one-sided tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 5, and 3 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

For downgradient wells only, a summary of instances where concentrations exceeded the TL calculated using current background data is shown in Exhibit D.10.

Exhibit D.10. Summary of Exceedances (in Downgradient Wells) of the TL Calculated Using Current Background Concentrations

URGA	LRGA
MW357: Oxidation-Reduction Potential	MW361: Oxidation-Reduction Potential
MW363: Chemical Oxygen Demand (COD)	

UCRS

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted, however, that oxidation-reduction potential in MW359 exceeded the current TL this quarter.

URGA

This quarter's results showed an exceedance of chemical oxygen demand (COD) in MW363 and oxidation-reduction potential in MW357; these wells are located downgradient of the landfill.

LRGA

This quarter's results showed an exceedance of oxidation-reduction potential in MW361; this well is located downgradient of the landfill.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.11, Exhibit D.12, and Exhibit D.13, respectively.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—UCRS

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Dissolved Oxygen	Tolerance Interval	0.88	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.26	Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. However, MW359 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Sulfate	Tolerance Interval	1.31	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

CV: coefficient of variation

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—URGA

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Beta Activity	Tolerance Interval	0.98	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.40	MW363 and MW372 exceeded the upper TL, which is evidence of a difference in concentration with respect to current background data
Conductivity	Tolerance Interval	0.24	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.15	MW357 exceeded the upper TL, which is evidence of a difference in concentration with respect to current background data
Technetium-99	Tolerance Interval	0.91	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

CV: coefficient of variation

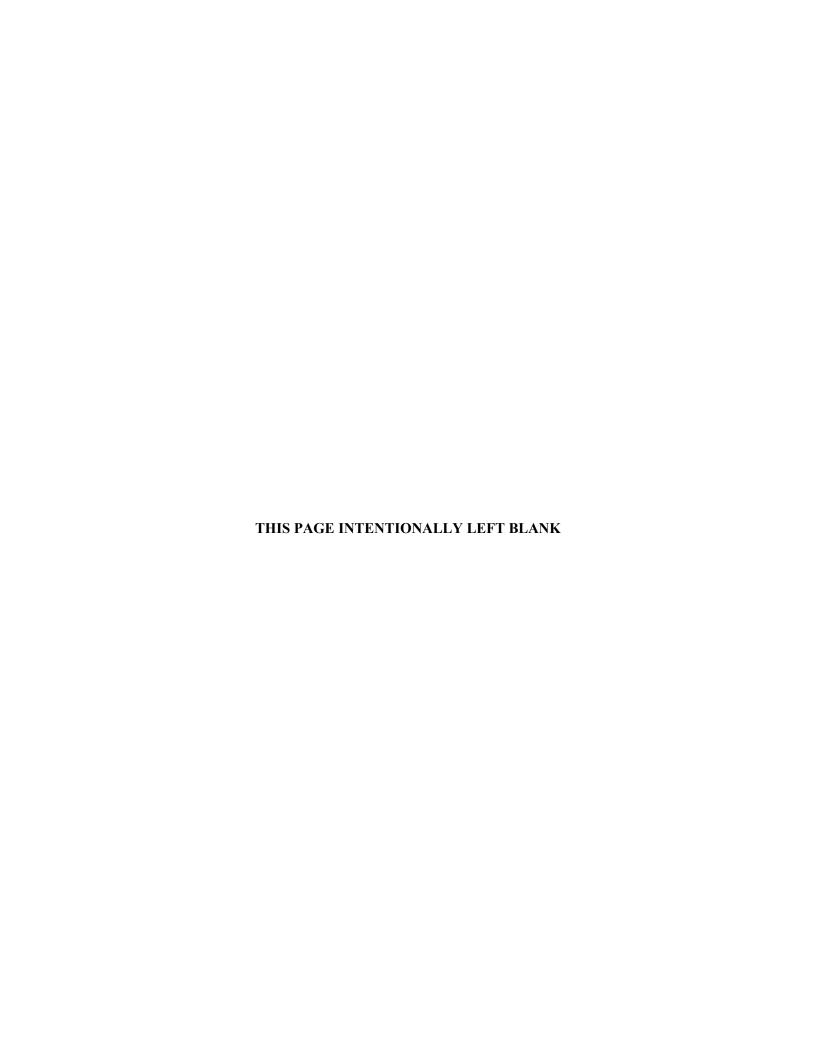
Exhibit D.13. Test Summaries for Qualified Parameters for Current Background—LRGA

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Beta activity	Tolerance Interval	0.66	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.14	MW361 exceeded the upper TL, which is evidence of a difference in concentration with respect to current background data.
Technetium-99	Tolerance Interval	0.74	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

CV: coefficient of variation

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA



C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Acetone UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 49.938 S = 111.751 CV(1) = 2.238

K factor=** 2.523

TL(1)= 331.886 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 2.847

 $S= 1.149 \quad CV(2)=0.404$

K factor=** 2.523

TL(2) = 5.746

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	18	2.890
4/22/2002	10	2.303
7/15/2002	10	2.303
10/8/2002	15	2.708
1/8/2003	10	2.303
4/3/2003	10	2.303
7/9/2003	10	2.303
10/6/2003	10 2.303	
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 5.298
Date Collected	Result	
Date Collected 10/8/2002	Result 200	5.298
Date Collected 10/8/2002 1/7/2003	Result 200 26	5.298 3.258
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 200 26 10	5.298 3.258 2.303
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 200 26 10 10	5.298 3.258 2.303 2.303
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 200 26 10 10 430	5.298 3.258 2.303 2.303 6.064

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient

MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	5	N/A	1.609	N/A
MW362	Downgradient	No	5	N/A	1.609	N/A
MW365	Downgradient	No	5	N/A	1.609	N/A
MW368	Downgradient	No	5	N/A	1.609	N/A
MW371	Upgradient	Yes	4.18	N/A	1.430	NO
MW374	Upgradient	No	5	N/A	1.609	N/A
MW375	Sidegradient	No	5	N/A	1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-3

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 3.300

S = 6.859

CV(1)=2.078

K factor=** 2.523

TL(1) = 20.604

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.371 S = 1.678 CV(2) = -4.521

K factor**= 2.523

TL(2) = 3.863

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.24	0.806
4/22/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 3.059
Date Collected	Result	
Date Collected 10/8/2002	Result 21.3	3.059
Date Collected 10/8/2002 1/7/2003	Result 21.3 20	3.059 2.996
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 21.3 20 4.11	3.059 2.996 1.413
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 21.3 20 4.11 1.41	3.059 2.996 1.413 0.344
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 21.3 20 4.11 1.41 1.09	3.059 2.996 1.413 0.344 0.086

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

ı	Current	Quarter	Data
•			

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.074	N/A	-2.604	NO
MW362	Downgradient	Yes	3.75	N/A	1.322	NO
MW365	Downgradient	No	0.05	N/A	-2.996	N/A
MW368	Downgradient	Yes	0.124	N/A	-2.087	NO
MW371	Upgradient	Yes	4.43	N/A	1.488	NO
MW374	Upgradient	No	0.05	N/A	-2.996	N/A
MW375	Sidegradient	Yes	0.0338	N/A	-3.387	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-4

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Antimony UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.042

S = 0.079

CV(1)=1.891

K factor=** 2.523

TL(1) = 0.240

LL(1)=N/A

Statistics-Transformed Background Data

X = -4.607 S = 1.487

CV(2) = -0.323

K factor=** 2.523

TL(2) = -0.855

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.2	-1.609
4/22/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.005	-5.298
10/6/2003	0.005	-5.298
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -5.298
Date Collected	Result	
Date Collected 10/8/2002	Result 0.005	-5.298
Date Collected 10/8/2002 1/7/2003	Result 0.005 0.005	-5.298 -5.298
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.005 0.005 0.005	-5.298 -5.298 -5.298
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.005 0.005 0.005 0.005	-5.298 -5.298 -5.298 -5.298
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.005 0.005 0.005 0.005 0.005	-5.298 -5.298 -5.298 -5.298 -5.298

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.003	N/A	-5.809	N/A
MW362	Downgradient	No	0.003	N/A	-5.809	N/A
MW365	Downgradient	No	0.003	N/A	-5.809	N/A
MW368	Downgradient	No	0.003	N/A	-5.809	N/A
MW371	Upgradient	No	0.003	N/A	-5.809	N/A
MW374	Upgradient	Yes	0.00121	N/A	-6.717	NO
MW375	Sidegradient	Yes	0.00116	N/A	-6.759	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-5

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Boron** UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.650

S = 0.805

CV(1)=1.238

K factor=** 2.523

TL(1) = 2.681

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.034 S = 1.030

CV(2) = -0.996

K factor**= 2.523

TL(2)=1.564

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	, ,
Date Collected 10/8/2002	Result 2	0.693
Date Collected 10/8/2002 1/7/2003	Result 2 0.2	0.693 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2 0.2 0.2	0.693 -1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2 0.2 0.2 0.2	0.693 -1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2 0.2 0.2 0.2 0.2 0.2	0.693 -1.609 -1.609 -1.609

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00771	N/A	-4.865	NO
MW362	Downgradient	Yes	0.0255	N/A	-3.669	NO
MW365	Downgradient	Yes	0.0101	N/A	-4.595	NO
MW368	Downgradient	Yes	0.00615	N/A	-5.091	NO
MW371	Upgradient	Yes	0.00827	N/A	-4.795	NO
MW374	Upgradient	Yes	0.0106	N/A	-4.547	NO
MW375	Sidegradient	Yes	0.00667	N/A	-5.010	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-6

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.394

CV(1) = 0.340

K factor=** 2.523

TL(1) = 2.590

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.279

S = 0.332

S = 0.474

CV(2) = 1.190

K factor**= 2.523

TL(2)=1.118

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 0.742
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 2.1	0.742
Date Collected 10/8/2002 1/7/2003	Result 2.1 2.1	0.742 0.742
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.1 2.1 1.9	0.742 0.742 0.642
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.1 2.1 1.9 1	0.742 0.742 0.642 0.000
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.1 2.1 1.9 1 1.9	0.742 0.742 0.642 0.000 0.642

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
337.11 NT.	O 1:	,

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.2	N/A	-1.609	N/A
MW362	Downgradient	No	0.2	N/A	-1.609	N/A
MW365	Downgradient	No	0.2	N/A	-1.609	N/A
MW368	Downgradient	No	0.2	N/A	-1.609	N/A
MW371	Upgradient	No	0.2	N/A	-1.609	N/A
MW374	Upgradient	Yes	0.723	NO	-0.324	N/A
MW375	Sidegradient	No	0.2	N/A	-1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-7

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 34.100 **S**= 13.637 **CV(1)**=0.400

K factor**= 2.523

TL(1)= 68.505 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.466 S = 0.356

CV(2) = 0.103

K factor=** 2.523

TL(2) = 4.364

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

MW371	
Result	LN(Result)
17.2	2.845
22.4	3.109
25.5	3.239
26.4	3.273
27.2	3.303
30.3	3.411
25.9	3.254
27	3.296
	5.270
MW374	3.2 30
_,	LN(Result)
MW374	
MW374 Result	LN(Result)
MW374 Result 67.3	LN(Result) 4.209
MW374 Result 67.3 60.6	LN(Result) 4.209 4.104
MW374 Result 67.3 60.6 47.2	LN(Result) 4.209 4.104 3.854
MW374 Result 67.3 60.6 47.2 34.7	LN(Result) 4.209 4.104 3.854 3.547
MW374 Result 67.3 60.6 47.2 34.7 37.1	LN(Result) 4.209 4.104 3.854 3.547 3.614
	Result 17.2 22.4 25.5 26.4 27.2 30.3

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient

MW377 Sidegradient

MW375 Sidegradient

Yes

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

2.603

N/A

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	5.92	NO	1.778	N/A
MW362	Downgradient	Yes	23.7	NO	3.165	N/A
MW365	Downgradient	Yes	22.7	NO	3.122	N/A
MW368	Downgradient	Yes	46.3	NO	3.835	N/A
MW371	Upgradient	Yes	43.3	NO	3.768	N/A
MW374	Upgradient	Yes	21.5	NO	3.068	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

13.5

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-8

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Chemical Oxygen Demand (COD) UCRS** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 72.938 S = 70.749 CV(1) = 0.970

K factor=** 2.523

TL(1)= 251.437 LL(1)=N/A

Statistics-Transformed Background Data

X = 4.000 S = 0.702

CV(2) = 0.175

K factor=** 2.523

TL(2) = 5.770

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	35	3.555
4/22/2002	35	3.555
7/15/2002	35	3.555
10/8/2002	35	3.555
1/8/2003	35	3.555
4/3/2003	35	3.555
7/9/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 5.561
Date Collected	Result	` ′
Date Collected 10/8/2002	Result 260	5.561
Date Collected 10/8/2002 1/7/2003	Result 260 214	5.561 5.366
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 260 214 147	5.561 5.366 4.990
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 260 214 147 72	5.561 5.366 4.990 4.277
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 260 214 147 72 56	5.561 5.366 4.990 4.277 4.025

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	67.8	NO	4.217	N/A
MW362	Downgradient	Yes	39.2	NO	3.669	N/A
MW365	Downgradient	Yes	21.4	NO	3.063	N/A
MW368	Downgradient	No	20	N/A	2.996	N/A
MW371	Upgradient	No	20	N/A	2.996	N/A
MW374	Upgradient	Yes	14.4	NO	2.667	N/A
MW375	Sidegradient	Yes	40.9	NO	3.711	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-9

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X=91.300 **S**= 86.959 **CV(1)**=0.952

K factor**= 2.523

TL(1)= 310.697 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.620 S = 1.590

CV(2) = 0.439

K factor=** 2.523

TL(2) = 7.631

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
7/15/2002	8.3	2.116
10/8/2002	7.6	2.028
1/8/2003	7.7	2.041
4/3/2003	8.8	2.175
7/9/2003	8.1	2.092
10/6/2003	8.6	2.152
1/7/2004	7.6	2.028
4/6/2004	7.6	2.028
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 5.294
Date Collected	Result	, ,
Date Collected 10/8/2002	Result 199.2	5.294
Date Collected 10/8/2002 1/7/2003	Result 199.2 199.7	5.294 5.297
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 199.2 199.7 171.8	5.294 5.297 5.146
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 199.2 199.7 171.8 178.7	5.294 5.297 5.146 5.186
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 199.2 199.7 171.8 178.7 175.6	5.294 5.297 5.146 5.186 5.168

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient

MW377 Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.81	NO	-0.211	N/A
MW362	Downgradient	Yes	4.79	NO	1.567	N/A
MW365	Downgradient	Yes	2.54	NO	0.932	N/A
MW368	Downgradient	Yes	1.51	NO	0.412	N/A
MW371	Upgradient	Yes	1.02	NO	0.020	N/A
MW374	Upgradient	Yes	63.3	NO	4.148	N/A
MW375	Sidegradient	Yes	4.22	NO	1.440	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-10

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Cobalt UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.007

S = 0.009

CV(1)=1.314

K factor=** 2.523

TL(1) = 0.031

LL(1)=N/A

Statistics-Transformed Background Data

X = -5.843 S = 1.392

CV(2) = -0.238

K factor=** 2.523

TL(2) = -2.331

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.001	-6.908
1/8/2003	0.001	-6.908
4/3/2003	0.001	-6.908
7/9/2003	0.001	-6.908
10/6/2003	0.001	-6.908
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
	MW374	LN(Result) -4.605
Date Collected	MW374 Result	
Date Collected 10/8/2002	MW374 Result 0.01	-4.605
Date Collected 10/8/2002 1/7/2003	MW374 Result 0.01 0.01	-4.605 -4.605
Date Collected 10/8/2002 1/7/2003 4/2/2003	MW374 Result 0.01 0.01 0.01	-4.605 -4.605 -4.605
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	MW374 Result 0.01 0.01 0.01 0.011	-4.605 -4.605 -4.605 -6.432
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	MW374 Result 0.01 0.01 0.01 0.001 0.00161 0.001	-4.605 -4.605 -4.605 -6.432 -6.908

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

ı	Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.001	N/A	-6.908	N/A
MW362	Downgradient	Yes	0.0014	N/A	-6.571	NO
MW365	Downgradient	Yes	0.00174	N/A	-6.354	NO
MW368	Downgradient	No	0.001	N/A	-6.908	N/A
MW371	Upgradient	Yes	0.00093	7 N/A	-6.973	NO
MW374	Upgradient	Yes	0.00037	1 N/A	-7.899	NO
MW375	Sidegradient	Yes	0.00088	5 N/A	-7.030	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-11

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 918.744 S = 417.257 CV(1) = 0.454

K factor=** 2.523

TL(1)= 1971.483 LL(1)=N/A

Statistics-Transformed Background Data

X = 6.705 S = 0.550 CV(2) = 0.082

K factor**= 2.523

TL(2) = 8.092

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	541	6.293
4/22/2002	643	6.466
7/15/2002	632	6.449
10/8/2002	631	6.447
1/8/2003	680	6.522
4/3/2003	749	6.619
7/9/2003	734	6.599
10/6/2003	753	6.624
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
		LN(Result) 6.915
Date Collected	Result	
Date Collected 3/18/2002	Result 1007	6.915
Date Collected 3/18/2002 10/8/2002	Result 1007 1680	6.915 7.427
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 1007 1680 1715.9	6.915 7.427 7.448
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 1007 1680 1715.9	6.915 7.427 7.448 5.147
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1007 1680 1715.9 172 1231	6.915 7.427 7.448 5.147 7.116

Dry/Partially Dry Wells

Well No. Gradient Sidegradient MW376 MW377 Sidegradient

MW375 Sidegradient

Yes

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

5.881

N/A

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	234	NO	5.455	N/A
MW362	Downgradient	Yes	743	NO	6.611	N/A
MW365	Downgradient	Yes	435	NO	6.075	N/A
MW368	Downgradient	Yes	567	NO	6.340	N/A
MW371	Upgradient	Yes	500	NO	6.215	N/A
MW374	Upgradient	Yes	701	NO	6.553	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

358

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-12

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.056

S= 0.072 **CV(1)**=1.275

K factor=** 2.523

TL(1) = 0.237 I

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.395 S = 0.915

CV(2) = -0.270

K factor=** 2.523

TL(2) = -1.086

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.05	-2.996
10/8/2002	0.02	-3.912
1/8/2003	0.02	-3.912
4/3/2003	0.02	-3.912
7/9/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
		LN(Result) -1.609
Date Collected	Result	
Date Collected 10/8/2002	Result 0.2	-1.609
Date Collected 10/8/2002 1/7/2003	Result 0.2 0.2	-1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.2 0.2 0.2	-1.609 -1.609 -1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.2 0.2 0.2 0.2 0.02	-1.609 -1.609 -1.609 -3.912
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.2 0.2 0.2 0.02 0.02	-1.609 -1.609 -1.609 -3.912 -3.912

Dry/Partially Dry Wells

Well No. Gradient
MW376 Sidegradient
MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

	Current	Quarter	Data
-			

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.0025	N/A	-5.991	NO
MW362	Downgradient	Yes	0.00635	N/A	-5.059	NO
MW365	Downgradient	Yes	0.004	N/A	-5.521	NO
MW368	Downgradient	Yes	0.00176	N/A	-6.342	NO
MW371	Upgradient	Yes	0.00574	N/A	-5.160	NO
MW374	Upgradient	Yes	0.0007	N/A	-7.264	NO
MW375	Sidegradient	Yes	0.00047	5 N/A	-7.652	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-13

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Dissolved Oxygen** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.138S = 0.621 CV(1)=0.546

K factor=** 2.523

TL(1)=2.704

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.013 S = 0.577 CV(2) = -43.069

K factor=** 2.523 **TL(2)=** 1.441

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.26	0.815
4/22/2002	1.15	0.140
7/15/2002	0.94	-0.062
10/8/2002	0.74	-0.301
1/8/2003	2.62	0.963
4/3/2003	1.5	0.405
7/9/2003	1.66	0.507
10/6/2003	1.28	0.247
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -0.511
Date Collected	Result	
Date Collected 3/18/2002	Result 0.6	-0.511
Date Collected 3/18/2002 10/8/2002	Result 0.6 0.67	-0.511 -0.400
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 0.6 0.67 0.23	-0.511 -0.400 -1.470
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.6 0.67 0.23 0.65	-0.511 -0.400 -1.470 -0.431
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.6 0.67 0.23 0.65 0.92	-0.511 -0.400 -1.470 -0.431 -0.083

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	3.29	YES	1.191	N/A
MW362	Downgradient	Yes	5.14	YES	1.637	N/A
MW365	Downgradient	Yes	2.49	NO	0.912	N/A
MW368	Downgradient	Yes	0.86	NO	-0.151	N/A
MW371	Upgradient	Yes	5.2	YES	1.649	N/A
MW374	Upgradient	Yes	1.52	NO	0.419	N/A
MW375	Sidegradient	Yes	1.05	NO	0.049	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW359 MW362 MW371

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$ S

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-14

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 590.000 S = 248.068 CV(1) = 0.420

K factor=** 2.523

TL(1)= 1215.876 LL(1)=N/A

Statistics-Transformed Background Data

X = 6.308 S = 0.383 CV(2) = 0.061

K factor=** 2.523

TL(2) = 7.274

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	274	5.613
4/22/2002	409	6.014
7/15/2002	418	6.035
10/8/2002	424	6.050
1/8/2003	431	6.066
4/3/2003	444	6.096
7/9/2003	445	6.098
10/6/2003	438	6.082
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 7.035
Date Collected	Result	
Date Collected 10/8/2002	Result 1136	7.035
Date Collected 10/8/2002 1/7/2003	Result 1136 1101	7.035 7.004
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 1136 1101 863	7.035 7.004 6.760
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 1136 1101 863 682	7.035 7.004 6.760 6.525
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 1136 1101 863 682 589	7.035 7.004 6.760 6.525 6.378

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quai	rter	Data
*** ** **	_	1.	

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	174	NO	5.159	N/A
MW362	Downgradient	Yes	459	NO	6.129	N/A
MW365	Downgradient	Yes	270	NO	5.598	N/A
MW368	Downgradient	Yes	179	NO	5.187	N/A
MW371	Upgradient	Yes	237	NO	5.468	N/A
MW374	Upgradient	Yes	320	NO	5.768	N/A
MW375	Sidegradient	Yes	177	NO	5.176	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-15

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.612

S = 6.487

CV(1)=0.981 K factor**= 2.523

TL(1)= 22.979

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.363

S = 1.147

CV(2) = 0.841

K factor=** 2.523

TL(2) = 4.256

LL(2)=N/A

 $\mathcal{L}(2)$

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1.31	0.270
4/22/2002	0.913	-0.091
7/15/2002	0.881	-0.127
10/8/2002	3.86	1.351
1/8/2003	1.88	0.631
4/3/2003	3.18	1.157
7/9/2003	0.484	-0.726
10/6/2003	2.72	1.001
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
		LN(Result) 3.135
Date Collected	Result	
Date Collected 10/8/2002	Result 23	3.135
Date Collected 10/8/2002 1/7/2003	Result 23 13.9	3.135 2.632
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 23 13.9 14	3.135 2.632 2.639
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 23 13.9 14 14.2	3.135 2.632 2.639 2.653
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 23 13.9 14 14.2 7.92	3.135 2.632 2.639 2.653 2.069

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(
MW359	Downgradient	Yes	0.0639	NO	-2.750	N/A
MW362	Downgradient	Yes	2.01	NO	0.698	N/A
MW365	Downgradient	No	0.1	N/A	-2.303	N/A
MW368	Downgradient	Yes	0.0837	NO	-2.481	N/A
MW371	Upgradient	Yes	3.04	NO	1.112	N/A
MW374	Upgradient	Yes	0.758	NO	-0.277	N/A
MW375	Sidegradient	Yes	0.209	NO	-1.565	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-16

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 11.347 **S**= 3.019

CV(1)=0.266 **K factor**=** 2.523

TL(1)= 18.963

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.401 S = 0.237

CV(2) = 0.099

K factor=** 2.523

TL(2) = 2.999

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	7.1	1.960
4/22/2002	9.77	2.279
7/15/2002	10.4	2.342
10/8/2002	10.2	2.322
1/8/2003	10.7	2.370
4/3/2003	11.9	2.477
7/9/2003	10.8	2.380
10/6/2003	10.9	2.389
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
Date Collected	Result	LN(Result)
Date Collected 10/8/2002	Result 20	LN(Result) 2.996
Date Collected 10/8/2002 1/7/2003	Result 20 16.1	LN(Result) 2.996 2.779
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 20 16.1 13.1	LN(Result) 2.996 2.779 2.573
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 20 16.1 13.1 10.3	LN(Result) 2.996 2.779 2.573 2.332
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 20 16.1 13.1 10.3 11.1	LN(Result) 2.996 2.779 2.573 2.332 2.407

Dry/Partially Dry Wells

Well No. Gradient
MW376 Sidegradient
MW377 Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data	
Well No.	Gradient	Detecto

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	3.44	NO	1.235	N/A
MW362	Downgradient	Yes	9.81	NO	2.283	N/A
MW365	Downgradient	Yes	10.7	NO	2.370	N/A
MW368	Downgradient	Yes	11.4	NO	2.434	N/A
MW371	Upgradient	Yes	7.86	NO	2.062	N/A
MW374	Upgradient	Yes	5.22	NO	1.652	N/A
MW375	Sidegradient	Yes	5.26	NO	1.660	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-17

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.248 S = 0.222

CV(1)=0.894

K factor**= 2.523

TL(1) = 0.809

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.873 S = 1.068

CV(2) = -0.570

K factor=** 2.523

TL(2) = 0.821

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.063	-2.765
4/22/2002	0.067	-2.703
7/15/2002	0.074	-2.604
10/8/2002	0.0521	-2.955
1/8/2003	0.0385	-3.257
4/3/2003	0.0551	-2.899
7/9/2003	0.0546	-2.908
10/6/2003	0.0543	-2.913
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -0.518
Date Collected	Result	,
Date Collected 10/8/2002	Result 0.596	-0.518
Date Collected 10/8/2002 1/7/2003	Result 0.596 0.565	-0.518 -0.571
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.596 0.565 0.675	-0.518 -0.571 -0.393
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.596 0.565 0.675 0.397	-0.518 -0.571 -0.393 -0.924
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.596 0.565 0.675 0.397 0.312	-0.518 -0.571 -0.393 -0.924 -1.165

Dry/Partially Dry Wells

Well No. Gradient
MW376 Sidegradient
MW377 Sidegradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t No	0.00124	N/A	-6.693	N/A

N/A 0.012 MW362 Downgradient Yes NO -4.423N/A MW365 Downgradient Yes -3.341 N/A 0.0354 NO MW368 Downgradient No 0.003 N/A -5.809 N/A MW371 Upgradient Yes 0.0497 NO -3.002N/A MW374 Upgradient 0.0466 NO -3.066 N/A Yes MW375 Sidegradient Yes 0.0117 NO -4.448 N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-18

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison UCRS** Molybdenum UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.006

S = 0.010

CV(1)=1.650

K factor=** 2.523

TL(1) = 0.030

LL(1)=N/A

Statistics-Transformed Background Data

X = -6.108 S = 1.239

CV(2) = -0.203

K factor**= 2.523

TL(2) = -2.983

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.001	-6.908
1/8/2003	0.00121	-6.717
4/3/2003	0.001	-6.908
7/9/2003	0.00111	-6.803
10/6/2003	0.001	-6.908
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
	MW374	
Date Collected	MW374 Result	LN(Result)
Date Collected 10/8/2002	MW374 Result 0.00222	LN(Result) -6.110
Date Collected 10/8/2002 1/7/2003	MW374 Result 0.00222 0.00201	LN(Result) -6.110 -6.210
Date Collected 10/8/2002 1/7/2003 4/2/2003	MW374 Result 0.00222 0.00201 0.00159	LN(Result) -6.110 -6.210 -6.444
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	MW374 Result 0.00222 0.00201 0.00159 0.00242	LN(Result) -6.110 -6.210 -6.444 -6.024
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	MW374 Result 0.00222 0.00201 0.00159 0.00242 0.001	LN(Result) -6.110 -6.210 -6.444 -6.024 -6.908

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

=						· · · · · · · · · · · · · · · · · · ·
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.001	N/A	-6.908	N/A
MW362	Downgradient	Yes	0.00102	N/A	-6.888	NO
MW365	Downgradient	No	0.001	N/A	-6.908	N/A
MW368	Downgradient	Yes	0.000572	2 N/A	-7.466	NO
MW371	Upgradient	No	0.001	N/A	-6.908	N/A
MW374	Upgradient	No	0.001	N/A	-6.908	N/A
MW375	Sidegradient	No	0.001	N/A	-6.908	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-19

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Nickel** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.023

S = 0.022

CV(1)=0.980

K factor=** 2.523

TL(1) = 0.078

LL(1)=N/A

Statistics-Transformed Background Data

X = -4.349 S = 1.109

CV(2) = -0.255

K factor**= 2.523

TL(2) = -1.552

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.0124	-4.390
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.005	-5.298
10/6/2003	0.005	-5.298
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	
Date Collected 10/8/2002	Result 0.05	-2.996
Date Collected 10/8/2002 1/7/2003	Result 0.05 0.05	-2.996 -2.996
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.05 0.05 0.05 0.00794	-2.996 -2.996 -2.996 -4.836
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.05 0.05 0.05 0.005 0.00794 0.005	-2.996 -2.996 -2.996 -4.836 -5.298

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
-		

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00093	4 NO	-6.976	N/A
MW362	Downgradient	Yes	0.00288	NO	-5.850	N/A
MW365	Downgradient	Yes	0.00511	NO	-5.277	N/A
MW368	Downgradient	No	0.002	N/A	-6.215	N/A
MW371	Upgradient	Yes	0.00486	NO	-5.327	N/A
MW374	Upgradient	Yes	0.00084	8 NO	-7.073	N/A
MW375	Sidegradient	Yes	0.00091	NO	-7.002	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-20

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Oxidation-Reduction Potential UCRS UNITS:** mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 22.281 S = 78.889 CV(1) = 3.541

K factor=** 2.523

TL(1)= 221.319 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.642 S = 1.729

CV(2) = 0.475

K factor**= 2.523

TL(2) = 5.106

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	75	4.317
4/22/2002	165	5.106
7/15/2002	65	4.174
4/3/2003	-19	#Func!
7/9/2003	114	4.736
10/6/2003	-22	#Func!
1/7/2004	20.5	3.020
4/6/2004	113	4.727
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 4.905
Date Collected	Result	
Date Collected 3/18/2002	Result 135	4.905
Date Collected 3/18/2002 4/2/2003	Result 135 -56	4.905 #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003	Result 135 -56 -68	4.905 #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003	Result 135 -56 -68 -50	4.905 #Func! #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003 1/6/2004	Result 135 -56 -68 -50 -85	4.905 #Func! #Func! #Func!

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter	Data
XX7 11 X T	O 1:	,

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	486	N/A	6.186	YES
MW362	Downgradient	Yes	459	N/A	6.129	YES
MW365	Downgradient	Yes	360	N/A	5.886	YES
MW368	Downgradient	Yes	394	N/A	5.976	YES
MW371	Upgradient	Yes	388	N/A	5.961	YES
MW374	Upgradient	Yes	355	N/A	5.872	YES
MW375	Sidegradient	Yes	352	N/A	5.864	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

|--|

MW359 MW362 MW365

MW368 MW371

MW374

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

D1-21

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison PCB, Total **UNITS: UG/L UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.224

S = 0.207

CV(1)=0.922

K factor=** 2.523

TL(1) = 0.746

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.647 S = 0.440

CV(2) = -0.267

K factor**= 2.523

TL(2) = -0.537

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.17	-1.772
7/15/2002	0.17	-1.772
7/9/2003	0.17	-1.772
10/6/2003	0.17	-1.772
7/13/2004	0.18	-1.715
7/25/2005	0.17	-1.772
4/5/2006	0.18	-1.715
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -1.772
Date Collected	Result	
Date Collected 7/9/2003	Result 0.17	-1.772
Date Collected 7/9/2003 10/7/2003	Result 0.17 0.17	-1.772 -1.772
Date Collected 7/9/2003 10/7/2003 7/14/2004	Result 0.17 0.17 0.18	-1.772 -1.772 -1.715
Date Collected 7/9/2003 10/7/2003 7/14/2004 7/26/2005	Result 0.17 0.17 0.18 0.17	-1.772 -1.772 -1.715 -1.772
Date Collected 7/9/2003 10/7/2003 7/14/2004 7/26/2005 4/6/2006	Result 0.17 0.17 0.18 0.17 0.18	-1.772 -1.772 -1.715 -1.772 -1.715

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t No	0.098	N/A	-2.323	N/A
MW362	Downgradient	t No	0.0971	N/A	-2.332	N/A
MW365	Downgradient	Yes	0.0737	NO	-2.608	N/A
MW368	Downgradient	t No	0.098	N/A	-2.323	N/A
MW371	Upgradient	No	0.103	N/A	-2.273	N/A
MW374	Upgradient	No	0.101	N/A	-2.293	N/A
MW375	Sidegradient	No	0.099	N/A	-2.313	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-22

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **PCB-1242 UNITS: UG/L UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.159

S = 0.224

CV(1)=1.409

K factor=** 2.523

TL(1) = 0.726

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.134 S = 0.579

CV(2) = -0.272

K factor=** 2.523

TL(2) = -0.672

LL(2)=N/A

 $\mathcal{L}(2)$

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.11	-2.207
7/15/2002	0.11	-2.207
7/9/2003	0.13	-2.040
10/6/2003	0.09	-2.408
7/13/2004	0.1	-2.303
7/25/2005	0.09	-2.408
4/5/2006	0.1	-2.303
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -2.040
Date Collected	Result	
Date Collected 7/9/2003	Result 0.13	-2.040
Date Collected 7/9/2003 10/7/2003	Result 0.13 0.09	-2.040 -2.408
Date Collected 7/9/2003 10/7/2003 7/14/2004	Result 0.13 0.09 0.1	-2.040 -2.408 -2.303
Date Collected 7/9/2003 10/7/2003 7/14/2004 7/26/2005	Result 0.13 0.09 0.1 0.1	-2.040 -2.408 -2.303 -2.303
Date Collected 7/9/2003 10/7/2003 7/14/2004 7/26/2005 4/6/2006	Result 0.13 0.09 0.1 0.1	-2.040 -2.408 -2.303 -2.303 -2.303

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(
MW359	Downgradient	t No	0.098	N/A	-2.323	N/A
MW362	Downgradient	t No	0.0971	N/A	-2.332	N/A
MW365	Downgradient	t Yes	0.0737	N/A	-2.608	NO
MW368	Downgradient	t No	0.098	N/A	-2.323	N/A
MW371	Upgradient	No	0.103	N/A	-2.273	N/A
MW374	Upgradient	No	0.101	N/A	-2.293	N/A
MW375	Sidegradient	No	0.099	N/A	-2.313	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-23

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.619

S = 0.295 CV(1) = 0.045

K factor=** 2.904

TL(1) = 7.475

LL(1)=5.7635

Statistics-Transformed Background Data

X = 1.889

S = 0.046

CV(2) = 0.024

K factor=** 2.904

TL(2) = 2.023

LL(2)=1.7548

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	6.3	1.841
4/22/2002	6.5	1.872
7/15/2002	6.5	1.872
10/8/2002	6.6	1.887
1/8/2003	6.6	1.887
4/3/2003	6.9	1.932
7/9/2003	6.7	1.902
10/6/2003	7	1.946
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result)
Date Collected	Result	
Date Collected 3/18/2002	Result 5.75	1.749
Date Collected 3/18/2002 10/8/2002	Result 5.75 6.6	1.749 1.887
Date Collected 3/18/2002 10/8/2002 1/7/2003	Result 5.75 6.6 6.82	1.749 1.887 1.920
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003	Result 5.75 6.6 6.82 6.86	1.749 1.887 1.920 1.926
Date Collected 3/18/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5.75 6.6 6.82 6.86 6.7	1.749 1.887 1.920 1.926 1.902

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Ouarter	Data
Culltuit	Vuui tti	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW359	Downgradient	Yes	6.03	NO	1.797	N/A
MW362	Downgradient	Yes	7.09	NO	1.959	N/A
MW365	Downgradient	Yes	6.28	NO	1.837	N/A
MW368	Downgradient	Yes	6.59	NO	1.886	N/A
MW371	Upgradient	Yes	6.52	NO	1.875	N/A
MW374	Upgradient	Yes	6.83	NO	1.921	N/A
MW375	Sidegradient	Yes	6.53	NO	1.876	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-24

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.262

S = 0.907

CV(1)=0.718

K factor=** 2.523

TL(1)=3.549

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.023 S = 0.752

CV(2) = -32.218

K factor=** 2.523

TL(2) = 1.874

LL(2)=N/A

 $\mathcal{L}(2)$

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.408	-0.896
1/8/2003	0.384	-0.957
4/3/2003	0.368	-1.000
7/9/2003	0.587	-0.533
10/6/2003	0.382	-0.962
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result)
Date Collected	Result	
Date Collected 10/8/2002	Result 3.04	1.112
Date Collected 10/8/2002 1/7/2003	Result 3.04 2.83	1.112 1.040
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 3.04 2.83 2	1.112 1.040 0.693
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 3.04 2.83 2 1.09	1.112 1.040 0.693 0.086
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 3.04 2.83 2 1.09 0.802	1.112 1.040 0.693 0.086 -0.221

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient MW377 Sidegradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL
MW359	Downgradient	t No	0.3	N/A	-1.204	N/A
MW362	Downgradient	Yes	0.566	NO	-0.569	N/A
MW365	Downgradient	Yes	0.26	NO	-1.347	N/A
MW368	Downgradient	Yes	0.317	NO	-1.149	N/A
MW371	Upgradient	Yes	0.603	NO	-0.506	N/A
MW374	Upgradient	Yes	0.378	NO	-0.973	N/A
MW375	Sidegradient	Yes	0.265	NO	-1.328	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-25

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 183.063 S = 73.222 CV(1) = 0.400

K factor=** 2.523

TL(1)= 367.800 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 5.146 S = 0.356

CV(2) = 0.069

K factor=** 2.523

TL(2) = 6.044

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	129	4.860
4/22/2002	131	4.875
7/15/2002	127	4.844
10/8/2002	123	4.812
1/8/2003	128	4.852
4/3/2003	144	4.970
7/9/2003	126	4.836
10/6/2003	120	4.787
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
		LN(Result) 5.817
Date Collected	Result	
Date Collected 10/8/2002	Result 336	5.817
Date Collected 10/8/2002 1/7/2003	Result 336 329	5.817 5.796
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 336 329 287	5.817 5.796 5.659
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 336 329 287 181	5.817 5.796 5.659 5.198
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 336 329 287 181 182	5.817 5.796 5.659 5.198 5.204

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient

MW377 Sidegradient

MW375 Sidegradient

Yes

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

3.983

N/A

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	39.1	NO	3.666	N/A	
MW362	Downgradient	Yes	145	NO	4.977	N/A	
MW365	Downgradient	Yes	52.4	NO	3.959	N/A	
MW368	Downgradient	Yes	19.7	NO	2.981	N/A	
MW371	Upgradient	Yes	8.48	NO	2.138	N/A	
MW374	Upgradient	Yes	123	NO	4.812	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

53.7

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-26

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.469

S = 3.153

CV(1)=0.487

K factor=** 2.523

TL(1)= 14.423

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.794

S = 0.357

CV(2)=0.199

K factor=** 2.523

TL(2) = 2.694

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	16.3	2.791
4/22/2002	8.6	2.152
7/15/2002	6.7	1.902
10/8/2002	5	1.609
1/8/2003	5	1.609
4/3/2003	5	1.609
7/9/2003	5	1.609
10/6/2003	5	1.609
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result)
Date Collected	Result	
Date Collected 10/8/2002	Result 5	1.609
Date Collected 10/8/2002 1/7/2003	Result 5	1.609 1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 5 5 5	1.609 1.609 1.609
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 5 5 5 5 5.6	1.609 1.609 1.609 1.723
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 5 5 5 5 5 5 5 6 5	1.609 1.609 1.609 1.723 1.609

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradi

MW376 Sidegradient MW377 Sidegradient

MW375 Sidegradient

Yes

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
	MW359	Downgradient	Yes	48.8	YES	3.888	N/A
	MW362	Downgradient	Yes	31.4	YES	3.447	N/A
	MW365	Downgradient	Yes	62.2	YES	4.130	N/A
	MW368	Downgradient	Yes	33.7	YES	3.517	N/A
	MW371	Upgradient	Yes	59.1	YES	4.079	N/A
	MW374	Upgradient	Yes	8.28	NO	2.114	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

YES

26.1

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

N/A

MW359 MW362

3.262

MW365

MW368

MW371

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-27

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Total Organic Carbon (TOC)** UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 17.631 S = 24.314 CV(1) = 1.379

K factor=** 2.523

TL(1)= 78.977

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.318 S = 0.979 CV(2) = 0.422

K factor=** 2.523

TL(2) = 4.788

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	11.1	2.407
4/22/2002	7	1.946
7/15/2002	4.1	1.411
10/8/2002	6	1.792
1/8/2003	5.3	1.668
4/3/2003	5.3	1.668
7/9/2003	2.9	1.065
10/6/2003	3.2	1.163
Well Number:	MW374	
Well Number: Date Collected		LN(Result)
		LN(Result) 4.500
Date Collected	Result	
Date Collected 10/8/2002	Result 90	4.500
Date Collected 10/8/2002 1/7/2003	Result 90 64	4.500 4.159
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 90 64 25	4.500 4.159 3.219
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 90 64 25 16	4.500 4.159 3.219 2.773
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 90 64 25 16 13	4.500 4.159 3.219 2.773 2.565

Dry/Partially Dry Wells

Well No. Gradient MW376 Sidegradient MW377 Sidegradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.769	N/A	-0.263	NO
MW362	Downgradient	Yes	2.64	N/A	0.971	NO
MW365	Downgradient	Yes	1.55	N/A	0.438	NO
MW368	Downgradient	Yes	1.25	N/A	0.223	NO
MW371	Upgradient	Yes	1.55	N/A	0.438	NO
MW374	Upgradient	Yes	2.27	N/A	0.820	NO
MW375	Sidegradient	Yes	1.05	N/A	0.049	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-28

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 214.094 S = 231.089 CV(1) = 1.079

K factor=** 2.523

TL(1)= 797.131 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 4.867

 $S= 1.065 \quad CV(2)=0.219$

K factor**= 2.523

TL(2) = 7.554

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	50	3.912
4/22/2002	105	4.654
7/15/2002	70	4.248
10/8/2002	52	3.951
1/8/2003	20.2	3.006
4/3/2003	104	4.644
7/9/2003	34.2	3.532
10/6/2003	46.1	3.831
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 6.806
Date Collected	Result	
Date Collected 10/8/2002	Result 903	6.806
Date Collected 10/8/2002 1/7/2003	Result 903 539	6.806 6.290
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 903 539 295	6.806 6.290 5.687
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 903 539 295 272	6.806 6.290 5.687 5.606
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 903 539 295 272 197	6.806 6.290 5.687 5.606 5.283

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient

MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	10	N/A	2.303	N/A
MW362	Downgradient	Yes	28	N/A	3.332	NO
MW365	Downgradient	Yes	13.4	N/A	2.595	NO
MW368	Downgradient	Yes	4.02	N/A	1.391	NO
MW371	Upgradient	Yes	4.1	N/A	1.411	NO
MW374	Upgradient	Yes	13.5	N/A	2.603	NO
MW375	Sidegradient	Yes	16	N/A	2.773	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-29

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.060

S = 0.083

CV(1)=1.380

K factor=** 2.523

TL(1) = 0.270

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.259 S = 0.840

CV(2) = -0.258

K factor=** 2.523

TL(2) = -1.140

LL(2)=N/A

 $\mathcal{L}(2)$

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.1	-2.303
4/22/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/9/2003	0.0376	-3.281
10/6/2003	0.02	-3.912
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	, ,
Date Collected 10/8/2002	Result 0.025	-3.689
Date Collected 10/8/2002 1/7/2003	Result 0.025 0.35	-3.689 -1.050
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.35 0.035	-3.689 -1.050 -3.352
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 0.025 0.35 0.035 0.02	-3.689 -1.050 -3.352 -3.912
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 0.025 0.35 0.035 0.02 0.02	-3.689 -1.050 -3.352 -3.912 -3.912

Dry/Partially Dry Wells

Well No. Gradient

MW376 Sidegradient

MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

ı	Current	Quarter	Data
•			

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(
MW359	Downgradient	No	0.02	N/A	-3.912	N/A
MW362	Downgradient	Yes	0.00836	N/A	-4.784	NO
MW365	Downgradient	Yes	0.00667	N/A	-5.010	NO
MW368	Downgradient	Yes	0.00339	N/A	-5.687	NO
MW371	Upgradient	Yes	0.00971	N/A	-4.635	NO
MW374	Upgradient	No	0.02	N/A	-3.912	N/A
MW375	Sidegradient	Yes	0.00391	N/A	-5.544	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-30

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.625S = 0.774 CV(1)=1.239

K factor=** 2.523

TL(1)=2.578

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.973 S = 0.935 CV(2) = -0.961

K factor=** 2.523

TL(2) = 1.386

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.255	-1.366
4/22/2002	0.2	-1.609
7/15/2002	0.322	-1.133
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/8/2003	0.2	-1.609
10/6/2003	0.689	-0.373
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.959
Date Collected	Result	
Date Collected 3/19/2002	Result 2.61	0.959
Date Collected 3/19/2002 4/23/2002	Result 2.61 0.2	0.959 -1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 2.61 0.2 1.14	0.959 -1.609 0.131
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 2.61 0.2 1.14 0.862	0.959 -1.609 0.131 -0.149
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2.61 0.2 1.14 0.862 2.32	0.959 -1.609 0.131 -0.149 0.842

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.0202	N/A	-3.902	NO
MW360	Downgradient	Yes	0.111	N/A	-2.198	NO
MW363	Downgradient	Yes	0.0232	N/A	-3.764	NO
MW366	Downgradient	. No	0.05	N/A	-2.996	N/A
MW369	Upgradient	No	0.05	N/A	-2.996	N/A
MW372	Upgradient	No	0.05	N/A	-2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-31

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Antimony** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.098X = 0.078

CV(1)=1.248

K factor=** 2.523

TL(1) = 0.324

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.915 S = 1.844 CV(2) = -0.471

K factor=** 2.523

TL(2) = 0.739

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.2	-1.609
4/22/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/8/2003	0.005	-5.298
10/6/2003	0.005	-5.298
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
	MW372	
Date Collected	MW372 Result	LN(Result)
Date Collected 3/19/2002	MW372 Result 0.2	LN(Result) -1.609
Date Collected 3/19/2002 4/23/2002	MW372 Result 0.2 0.2	LN(Result) -1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002	MW372 Result 0.2 0.2	LN(Result) -1.609 -1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	MW372 Result 0.2 0.2 0.2 0.005	LN(Result) -1.609 -1.609 -1.609 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	MW372 Result 0.2 0.2 0.2 0.005 0.005	LN(Result) -1.609 -1.609 -1.609 -5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	. No	0.003	N/A	-5.809	N/A	
MW360	Downgradient	. No	0.003	N/A	-5.809	N/A	
MW363	Downgradient	. No	0.003	N/A	-5.809	N/A	
MW366	Downgradient	Yes	0.00118	N/A	-6.742	NO	
MW369	Upgradient	No	0.003	N/A	-5.809	N/A	
MW372	Upgradient	Yes	0.00125	N/A	-6.685	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

Upper Tolerance Limit, TL = X + (K * S). LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-32

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** UNITS: pCi/L Beta activity **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X=15.996 S=11.899 CV(1)=0.744

K factor=** 2.523

TL(1)= 46.017

LL(1)=N/A

Statistics-Transformed Background Data

MW372 Upgradient

X = 2.497 S = 0.783 CV(2) = 0.314

K factor**= 2.523

TL(2) = 4.473

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	32.5	3.481
4/22/2002	35.4	3.567
7/15/2002	12.9	2.557
10/8/2002	7.59	2.027
1/8/2003	9.58	2.260
4/3/2003	6.69	1.901
7/8/2003	9.1	2.208
10/6/2003	7.31	1.989
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.350
Date Collected	Result	
Date Collected 3/19/2002	Result 28.5	3.350
Date Collected 3/19/2002 4/23/2002	Result 28.5 5.37	3.350 1.681
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 28.5 5.37 19.9	3.350 1.681 2.991
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 28.5 5.37 19.9 38.7	3.350 1.681 2.991 3.656
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 28.5 5.37 19.9 38.7 13	3.350 1.681 2.991 3.656 2.565

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

3.714

MW369

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	16.2	N/A	2.785	N/A	
MW360	Downgradient	. No	3.17	N/A	1.154	N/A	
MW363	Downgradient	. No	-4.91	N/A	#Error	N/A	
MW366	Downgradient	Yes	46.7	N/A	3.844	N/A	
MW369	Upgradient	Yes	83.7	YES	4.427	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

N/A

41

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-33

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Boron** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.825CV(1)=0.838**K factor**=** 2.523 TL(1) = 3.067**Statistics-Background Data** X = 0.985LL(1)=N/A **Statistics-Transformed Background**

Data

X = -0.430 S = 0.990CV(2) = -2.302 **K** factor**= 2.523 TL(2) = 2.068 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW369 Well Number: Date Collected Result LN(Result) 3/18/2002 0.693 4/22/2002 2 0.693 7/15/2002 2 0.693 10/8/2002 0.2 -1.6090.2 -1.6091/8/2003 4/3/2003 0.2 -1.6097/8/2003 0.2 -1.609 10/6/2003 0.2 -1.609Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2 0.693 4/23/2002 2 0.693 0.693 7/16/2002 2 10/8/2002 0.492 -0.709 -0.7091/7/2003 0.492 -0.511 4/2/2003 0.6 7/9/2003 0.57 -0.562-0.504 10/7/2003 0.604

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient I	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.457	NO	-0.783	N/A	
MW360	Downgradient	Yes	0.0443	NO	-3.117	N/A	
MW363	Downgradient	Yes	0.0232	NO	-3.764	N/A	
MW366	Downgradient	Yes	0.192	NO	-1.650	N/A	
MW369	Upgradient	Yes	0.0187	NO	-3.979	N/A	
MW372	Upgradient	Yes	0.86	NO	-0.151	N/A	
NT/A D	1, 11, 00 1 N	D			1.7	1 .	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-34

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X = 1.000 S = 0.000 CV(1) = 0.000 K factor**= 2.523 TL(1) = 1.000 LL(1) = N/A Statistics-Transformed Background X = 0.000 S = 0.000 CV(2) = #Num! K factor**= 2.523 TL(2) = 0.000 LL(2) = N/A

Historical Background Data from Upgradient Wells with Transformed Result

Data

MW369 Well Number: Date Collected Result LN(Result) 3/18/2002 0.0000.000 4/22/2002 1 7/15/2002 1 0.00010/8/2002 1 0.0001/8/2003 1 0.000 4/3/2003 1 0.000 7/8/2003 1 0.0000.00010/6/2003 1 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 1 0.0004/23/2002 1 0.000 0.000 7/16/2002 1 10/8/2002 0.0000.0001/7/2003 4/2/2003 1 0.000 7/9/2003 1 0.000 10/7/2003 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.365	NO	-1.008	N/A	
MW360	Downgradient	Yes	0.2	NO	-1.609	N/A	
MW363	Downgradient	. No	0.2	N/A	-1.609	N/A	
MW366	Downgradient	Yes	0.49	NO	-0.713	N/A	
MW369	Upgradient	Yes	0.404	NO	-0.906	N/A	
MW372	Upgradient	Yes	0.586	NO	-0.534	N/A	
NI/A Dagu	Ita idantified on N	Jan Dataata	durina lab	oratami analysis an	data validatio	a and syons not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-35

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Calcium UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 32.763 S = 9.391

CV(1)=0.287

K factor=** 2.523

TL(1)= 56.456

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.449 S = 0.299

CV(2) = 0.087

K factor**= 2.523

TL(2) = 4.202

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	29.5	3.384
4/22/2002	29.8	3.395
7/15/2002	25.3	3.231
10/8/2002	21.9	3.086
1/8/2003	20.9	3.040
4/3/2003	22.2	3.100
7/8/2003	22.9	3.131
10/6/2003	21.7	3.077
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.726
Date Collected	Result	
Date Collected 3/19/2002	Result 41.5	3.726
Date Collected 3/19/2002 4/23/2002	Result 41.5 43.6	3.726 3.775
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 41.5 43.6 40.4	3.726 3.775 3.699
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 41.5 43.6 40.4 38.8	3.726 3.775 3.699 3.658
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 41.5 43.6 40.4 38.8 41.1	3.726 3.775 3.699 3.658 3.716

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current Quarter Data							
_	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
•	MW357	Downgradient	Yes	27.1	NO	3.300	N/A	
	MW360	Downgradient	Yes	23.4	NO	3.153	N/A	
	MW363	Downgradient	Yes	24.8	NO	3.211	N/A	
	MW366	Downgradient	Yes	33.4	NO	3.509	N/A	
	MW369	Upgradient	Yes	20	NO	2.996	N/A	
	MW372	Upgradient	Yes	49.7	NO	3.906	N/A	
	3.7/4 B	1						

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-36

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Chemical Oxygen Demand (COD)** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 35.938 S = 3.750

CV(1)=0.104

K factor=** 2.523

TL(1)= 45.399

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.578 S = 0.089 CV(2) = 0.025

K factor**= 2.523

TL(2) = 3.803

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	35	3.555
4/22/2002	35	3.555
7/15/2002	35	3.555
10/8/2002	50	3.912
1/8/2003	35	3.555
4/3/2003	35	3.555
7/8/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.555
Date Collected	Result	
Date Collected 3/19/2002	Result 35	3.555
Date Collected 3/19/2002 4/23/2002	Result 35 35	3.555 3.555
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 35 35 35	3.555 3.555 3.555
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 35 35 35 35	3.555 3.555 3.555 3.555
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 35 35 35 35 35	3.555 3.555 3.555 3.555 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	28.5	NO	3.350	N/A	
MW360	Downgradient	Yes	39.2	NO	3.669	N/A	
MW363	Downgradient	Yes	53.5	YES	3.980	N/A	
MW366	Downgradient	No	20	N/A	2.996	N/A	
MW369	Upgradient	Yes	17.4	NO	2.856	N/A	
MW372	Upgradient	Yes	52.6	YES	3.963	N/A	
NI/A D	.14. : J4:6: - J N	T D-44-	J 1 . 1 .		3-41:3-4:		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW363 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-37

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Chloride UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 44.119 S = 4.554

K factor=** 2.523

TL(1)= 55.607

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.782 S = 0.099

CV(2) = 0.026

CV(1)=0.103

K factor**= 2.523

TL(2) = 4.033

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2002	48.3	3.877
10/8/2002	47.7	3.865
1/8/2003	45.7	3.822
4/3/2003	47.4	3.859
7/8/2003	55.9	4.024
10/6/2003	47.4	3.859
1/7/2004	45.5	3.818
4/7/2004	43.4	3.770
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.684
Date Collected	Result	
Date Collected 7/16/2002	Result 39.8	3.684
Date Collected 7/16/2002 10/8/2002	Result 39.8 41	3.684 3.714
Date Collected 7/16/2002 10/8/2002 1/7/2003	Result 39.8 41 39.4	3.684 3.714 3.674
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 39.8 41 39.4 39.2	3.684 3.714 3.674 3.669
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 39.8 41 39.4 39.2 39.8	3.684 3.714 3.674 3.669 3.684

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	33.5	NO	3.512	N/A	
MW360	Downgradient	Yes	15.9	NO	2.766	N/A	
MW363	Downgradient	Yes	18.4	NO	2.912	N/A	
MW366	Downgradient	Yes	39.2	NO	3.669	N/A	
MW369	Upgradient	Yes	34.7	NO	3.547	N/A	
MW372	Upgradient	Yes	46.2	NO	3.833	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-38

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Cobalt UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.025S = 0.021 CV(1)=0.845

K factor=** 2.523

TL(1) = 0.077

LL(1)=N/A

Statistics-Transformed Background Data

X = -4.090 S = 1.006 CV(2) = -0.246

K factor**= 2.523

TL(2) = -1.553

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	0.025	-3.689		
4/22/2002	0.025	-3.689		
7/15/2002	0.025	-3.689		
10/8/2002	0.00938	-4.669		
1/8/2003	0.00548	-5.207		
4/3/2003	0.00587	-5.138		
7/8/2003	0.0541	-2.917		
10/6/2003	0.0689	-2.675		
Well Number:	MW372			
Well Number: Date Collected	MW372 Result	LN(Result)		
		LN(Result)		
Date Collected	Result	` /		
Date Collected 3/19/2002	Result 0.025	-3.689		
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689		
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.025	-3.689 -3.689 -3.689		
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.025 0.00158	-3.689 -3.689 -3.689 -6.450		
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.025 0.00158 0.0147	-3.689 -3.689 -3.689 -6.450 -4.220		

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.001	N/A	-6.908	N/A
MW360	Downgradient	Yes	0.00909	NO	-4.701	N/A
MW363	Downgradient	Yes	0.0012	NO	-6.725	N/A
MW366	Downgradient	No	0.001	N/A	-6.908	N/A
MW369	Upgradient	Yes	0.0033	NO	-5.714	N/A
MW372	Upgradient	Yes	0.00057	1 NO	-7.468	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-39

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: umho/cm **Conductivity URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 482.856 S = 57.603 CV(1) = 0.119

K factor=** 2.523

TL(1)= 628.189

LL(1)=N/A

Statistics-Transformed Background Data

X = 6.173 S = 0.123 CV(2) = 0.020

K factor**= 2.523

TL(2) = 6.484

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369			
Date Collected	Result	LN(Result)		
3/18/2002	388	5.961		
4/22/2002	404	6.001		
7/15/2002	394	5.976		
10/8/2002	403	5.999		
1/8/2003	520	6.254		
4/3/2003	487	6.188		
7/8/2003	478	6.170 6.165		
10/6/2003	476			
Well Number:	MW372			
Well Number: Date Collected	MW372 Result	LN(Result)		
		LN(Result) 6.230		
Date Collected	Result			
Date Collected 3/19/2002	Result 508	6.230		
Date Collected 3/19/2002 4/23/2002	Result 508 501	6.230 6.217		
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 508 501 507	6.230 6.217 6.229		
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 508 501 507 495	6.230 6.217 6.229 6.205		
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 508 501 507 495 508.7	6.230 6.217 6.229 6.205 6.232		

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
	MW357	Downgradient	Yes	437	NO	6.080	N/A
	MW360	Downgradient	Yes	454	NO	6.118	N/A
	MW363	Downgradient	Yes	421	NO	6.043	N/A
	MW366	Downgradient	Yes	505	NO	6.225	N/A
	MW369	Upgradient	Yes	439	NO	6.084	N/A
	MW372	Upgradient	Yes	632	YES	6.449	N/A
	3.7/4 B	1	r - 10				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-40

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: mg/L **URGA** Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.025

S = 0.010CV(1)=0.400 **K** factor**= 2.523

TL(1) = 0.050

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.742 S = 0.307 CV(2) = -0.082

K factor=** 2.523

TL(2) = -2.967

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.05	-2.996
10/8/2002	0.02	-3.912
1/8/2003	0.02	-3.912
4/3/2003	0.02	-3.912
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) -3.689
Date Collected	Result	` ′
Date Collected 3/19/2002	Result 0.025	-3.689
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.05	-3.689 -3.689 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.05 0.02	-3.689 -3.689 -2.996 -3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.05 0.02 0.02	-3.689 -3.689 -2.996 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00196	NO	-6.235	N/A
MW360	Downgradient	Yes	0.00199	NO	-6.220	N/A
MW363	Downgradient	Yes	0.00178	NO	-6.331	N/A
MW366	Downgradient	Yes	0.000345	5 NO	-7.972	N/A
MW369	Upgradient	Yes	0.00247	NO	-6.004	N/A
MW372	Upgradient	Yes	0.00058	NO	-7.452	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-41

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 1.781
 S= 1.351
 CV(1)=0.759
 K factor**= 2.523
 TL(1)= 5.190
 LL(1)=N/A

 Statistics-Transformed Background
 X= 0.228
 S= 1.065
 CV(2)=4.665
 K factor**= 2.523
 TL(2)= 2.915
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

MW369 Well Number: Date Collected Result LN(Result) 3/18/2002 5.41 1.688 4/22/2002 1.57 0.451 7/15/2002 -0.2230.8 10/8/2002 1.09 0.086 1/8/2003 2.69 0.990 4/3/2003 2.04 0.713 7/8/2003 1.19 0.174 10/6/2003 1.78 0.577 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 3.89 1.358 4/23/2002 0.05 -2.9967/16/2002 0.285 1.33 10/8/2002 2.66 0.978 1/7/2003 0.4 -0.9164/2/2003 0.91 -0.0947/9/2003 1.42 0.351 10/7/2003 1.26 0.231

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.19	NO	1.160	N/A
MW360	Downgradient	Yes	1.19	NO	0.174	N/A
MW363	Downgradient	Yes	1.51	NO	0.412	N/A
MW366	Downgradient	Yes	1.6	NO	0.470	N/A
MW369	Upgradient	Yes	3.59	NO	1.278	N/A
MW372	Upgradient	Yes	2.13	NO	0.756	N/A
37/4 D	1. 11 .10 1 .	r				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-42

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 285.188 **S**= 44.908 **CV(1)**=0.157

K factor=** 2.523

TL(1)= 398.489 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 5.640 S = 0.175 CV(2) = 0.031

K factor=** 2.523

TL(2) = 6.080

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	173	5.153
4/22/2002	246	5.505
7/15/2002	232	5.447
10/8/2002	275	5.617
1/8/2003	269	5.595
4/3/2003	250	5.521
7/8/2003	295	5.687
10/6/2003	276	5.620
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.687
Date Collected	Result	
Date Collected 3/19/2002	Result 295	5.687
Date Collected 3/19/2002 4/23/2002	Result 295 322	5.687 5.775
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 295 322 329	5.687 5.775 5.796
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 295 322 329 290	5.687 5.775 5.796 5.670
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 295 322 329 290 316	5.687 5.775 5.796 5.670 5.756

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	251	NO	5.525	N/A
MW360	Downgradient	Yes	257	NO	5.549	N/A
MW363	Downgradient	Yes	261	NO	5.565	N/A
MW366	Downgradient	Yes	286	NO	5.656	N/A
MW369	Upgradient	Yes	261	NO	5.565	N/A
MW372	Upgradient	Yes	309	NO	5.733	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-43

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=7.385
 S= 6.991
 CV(1)=0.947
 K factor**= 2.523
 TL(1)= 25.024
 LL(1)=N/A

 Statistics-Transformed Background Data
 X=1.358
 S= 1.323
 CV(2)=0.974
 K factor**= 2.523
 TL(2)= 4.697
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.656 -0.4224/22/2002 0.695 -0.3647/15/2002 1.960 7.1 10/8/2002 21.5 3.068 2.918 1/8/2003 18.5 4/3/2003 14.9 2.701 7/8/2003 11.3 2.425 10/6/2003 14.9 2.701 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5.95 1.783 4/23/2002 0.792 -0.2337/16/2002 1.78 0.577 10/8/2002 0.776 -0.2541/7/2003 3.55 1.267 4/2/2003 5.02 1.613 7/9/2003 10 2.303 0.733 -0.311 10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.0361	NO	-3.321	N/A
MW360	Downgradient	Yes	0.443	NO	-0.814	N/A
MW363	Downgradient	Yes	0.0842	NO	-2.475	N/A
MW366	Downgradient	Yes	0.0528	NO	-2.941	N/A
MW369	Upgradient	Yes	0.149	NO	-1.904	N/A
MW372	Upgradient	Yes	0.236	NO	-1.444	N/A
3.T/A D	1. 11 .10 1 31	r - 15				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-44

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 12.864 S = 3.505

CV(1)=0.272

K factor=** 2.523

TL(1) = 21.707

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.517 S = 0.290 CV(2) = 0.115

K factor**= 2.523

TL(2) = 3.248

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 11.4 2.434 4/22/2002 12 2.485 7/15/2002 10 2.303 10/8/2002 8.62 2.154 7.89 2.066 1/8/2003 4/3/2003 7.97 2.076 7/8/2003 10.3 2.332 10/6/2003 9.14 2.213 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 15.7 2.754 4/23/2002 16.6 2.809 7/16/2002 15.4 2.734 10/8/2002 15.8 2.760 1/7/2003 15.8 2.760 4/2/2003 16.4 2.797 7/9/2003 15.2 2.721 10/7/2003 17.6 2.868

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	11.3	NO	2.425	N/A
MW360	Downgradient	Yes	8.75	NO	2.169	N/A
MW363	Downgradient	Yes	9.81	NO	2.283	N/A
MW366	Downgradient	Yes	13.5	NO	2.603	N/A
MW369	Upgradient	Yes	9.06	NO	2.204	N/A
MW372	Upgradient	Yes	18.2	NO	2.901	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-45

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: mg/L Manganese **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.664 **K factor**=** 2.523 TL(1)=1.105**Statistics-Background Data** X = 0.413S = 0.274LL(1)=N/A **Statistics-Transformed Background**

Data

X = -1.226 S = 1.008 CV(2) = -0.822

K factor**= 2.523 TL(2) = 1.317 LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.034 -3.381 4/22/2002 0.062 -2.7817/15/2002 -0.8300.436 10/8/2002 0.867-0.1430.828 -0.1891/8/2003 4/3/2003 0.672 -0.3977/8/2003 0.321 -1.136 0.714 10/6/2003 -0.337Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 0.205 -1.585 4/23/2002 0.345 -1.064-1.561 7/16/2002 0.21 10/8/2002 0.0539 -2.921 1/7/2003 0.537 -0.6224/2/2003 0.415 -0.8797/9/2003 0.654 -0.425-1.37010/7/2003 0.254

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00905	NO	-4.705	N/A
MW360	Downgradient	Yes	0.107	NO	-2.235	N/A
MW363	Downgradient	Yes	0.268	NO	-1.317	N/A
MW366	Downgradient	Yes	0.00671	NO	-5.004	N/A
MW369	Upgradient	Yes	0.0201	NO	-3.907	N/A
MW372	Upgradient	No	0.0049	N/A	-5.319	N/A
NI/A D	L :1 .:C 1 X	T D ()	1 1 1 1		1.7 11.1.2	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-46

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.010

CV(1)=1.199

K factor=** 2.523

TL(1)= 0.040

LL(1)=N/A

Statistics-Transformed Background Data

X=-5.698 **S**= 1.607

1.607 **CV(2)=-**0.282

S = 0.012

K factor**= 2.523

TL(2) = -1.643

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 3/18/2002 0.025 -3.6894/22/2002 0.025 -3.6897/15/2002 0.025 -3.68910/8/2002 0.001 -6.908 0.001 -6.908 1/8/2003 4/3/2003 0.001 -6.9087/8/2003 0.001 -6.908 10/6/2003 0.001 -6.908Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 0.025 -3.689 4/23/2002 0.025 -3.6890.025 7/16/2002 -3.68910/8/2002 0.001 -6.908 0.001 1/7/2003 -6.908-6.908 4/2/2003 0.001 7/9/2003 0.00105 -6.8590.001 -6.908 10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient D	Detected?	Result 1	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.001	N/A	-6.908	N/A
MW360	Downgradient	No	0.000426	6 N/A	-7.761	N/A
MW363	Downgradient	No	0.001	N/A	-6.908	N/A
MW366	Downgradient	No	0.001	N/A	-6.908	N/A
MW369	Upgradient	No	0.001	N/A	-6.908	N/A
MW372	Upgradient	Yes	0.000389	9 N/A	-7.852	NO
37/4 D	1/ 11 /10 1 N	D	1 . 11		1 . 1:1 .:	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-47

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Nickel** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.021X = 0.024

CV(1)=0.910

K factor=** 2.523

TL(1) = 0.078

LL(1)=N/A

Statistics-Transformed Background Data

X = -4.246 S = 1.075 CV(2) = -0.253

K factor=** 2.523

TL(2) = -1.535

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/8/2003	0.013	-4.343
10/6/2003	0.0104	-4.566
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	, ,
Date Collected 3/19/2002	Result 0.05	-2.996
Date Collected 3/19/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.002	N/A	-6.215	N/A
MW360	Downgradient	Yes	0.00212	NO	-6.156	N/A
MW363	Downgradient	Yes	0.00293	NO	-5.833	N/A
MW366	Downgradient	No	0.002	N/A	-6.215	N/A
MW369	Upgradient	Yes	0.00656	NO	-5.027	N/A
MW372	Upgradient	Yes	0.00125	NO	-6.685	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-48

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Oxidation-Reduction Potential UNITS:** mV **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 74.563 S = 94.243 CV(1) = 1.264

K factor=** 2.523

TL(1)= 312.337 LL(1)=N/A

Statistics-Transformed Background Data

X = 4.554 S = 0.784 CV(2) = 0.172

K factor=** 2.523

TL(2) = 5.371

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	215	5.371
4/22/2002	110	4.700
7/15/2002	20	2.996
1/8/2003	-5	#Func!
4/3/2003	-18	#Func!
7/8/2003	-67	#Func!
10/6/2003	-1	#Func!
1/7/2004	55	4.007
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.347
Date Collected	Result	
Date Collected 3/19/2002	Result 210	5.347
Date Collected 3/19/2002 4/23/2002	Result 210 65	5.347 4.174
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 210 65 215	5.347 4.174 5.371
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 210 65 215 185	5.347 4.174 5.371 5.220
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 210 65 215 185 45	5.347 4.174 5.371 5.220 3.807

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

	Current	Quarter Data					
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
•	MW357	Downgradient	Yes	484	N/A	6.182	YES
	MW360	Downgradient	Yes	421	N/A	6.043	YES
	MW363	Downgradient	Yes	322	N/A	5.775	YES
	MW366	Downgradient	Yes	441	N/A	6.089	YES
	MW369	Upgradient	Yes	372	N/A	5.919	YES
	MW372	Upgradient	Yes	400	N/A	5.991	YES
	NT/A D	1: 11 :16 1 3	T D		. 1 .	1.4	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with	Exceedances
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MW357 MW360 MW363

MW366

MW369

MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-49

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X = 6.274 S = 0.194 CV(1) = 0.031 K factor**= 2.904 TL(1) = 6.837 LL(1) = 5.7114

Statistics-Transformed Background X=1.836 S=0.031 CV(2)=0.017 K factor**= 2.904 TL(2)=1.925 LL(2)=1.7467 Data

Historical Background Data from Upgradient Wells with Transformed Result

MW369 Well Number: Date Collected Result LN(Result) 3/18/2002 1.808 6.1 4/22/2002 6.1 1.808 7/15/2002 1.808 6.1 10/8/2002 6.5 1.872 1/8/2003 6.5 1.872 4/3/2003 6.6 1.887 7/8/2003 6.5 1.872 10/6/2003 6.5 1.872 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 6.1 1.808 4/23/2002 6.12 1.812 7/16/2002 6.1 1.808 10/8/2002 6.06 1.802 1/7/2003 6.26 1.834 4/2/2003 6.15 1.816 7/9/2003 6.3 1.841 10/7/2003 6.4 1.856

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data	l
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Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW357	Downgradien	t Yes	6.3	NO	1.841	N/A
MW360	Downgradien	t Yes	6.38	NO	1.853	N/A
MW363	Downgradien	t Yes	6.22	NO	1.828	N/A
MW366	Downgradien	t Yes	6.13	NO	1.813	N/A
MW369	Upgradient	Yes	6.4	NO	1.856	N/A
MW372	Upgradient	Yes	6.25	NO	1.833	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-50

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 1.663
 S= 0.488
 CV(1)=0.293
 K factor**= 2.523
 TL(1)= 2.895
 LL(1)= N/A

 Statistics-Transformed Background Data
 X= 0.456
 S= 0.362
 CV(2)=0.794
 K factor**= 2.523
 TL(2)= 1.368
 LL(2)= N/A

Historical Background Data from Upgradient Wells with Transformed Result

MW369 Well Number: Date Collected Result LN(Result) 3/18/2002 0.693 0.793 4/22/2002 2.21 7/15/2002 2 0.693 10/8/2002 0.966 -0.035 0.727 -0.3191/8/2003 4/3/2003 0.8 -0.2237/8/2003 1.62 0.482 0.131 10/6/2003 1.14 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 2.04 0.713 4/23/2002 2.03 0.708 0.693 7/16/2002 2 10/8/2002 1.54 0.432 1/7/2003 1.88 0.631 4/2/2003 2.09 0.737 7/9/2003 1.78 0.577 1.79 10/7/2003 0.582

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.64	NO	0.495	N/A
MW360	Downgradient	Yes	0.764	NO	-0.269	N/A
MW363	Downgradient	Yes	1.27	NO	0.239	N/A
MW366	Downgradient	Yes	1.89	NO	0.637	N/A
MW369	Upgradient	Yes	0.825	NO	-0.192	N/A
MW372	Upgradient	Yes	2.1	NO	0.742	N/A
M/A Pagu	Ita identified on N	Jon Dotoota	Jurina lah	orotory analysis or	data validation	and ware not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-51

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X=45.100 S= 11.875 CV(1)=0.263

K factor=** 2.523 **TL(1)=** 75.061

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.780 S = 0.242 CV(2) = 0.064

K factor**= 2.523

TL(2) = 4.390

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369		
Date Collected	Result	LN(Result)	
3/18/2002	35.7	3.575	
4/22/2002	37.6	3.627	
7/15/2002	42.4	3.747	
10/8/2002	66.9	4.203	
1/8/2003	67.9	4.218	
4/3/2003	61.8	4.124	
7/8/2003	45.6	3.820	
10/6/2003	59.1	4.079	
Well Number:	MW372		
Well Number: Date Collected	MW372 Result	LN(Result)	
		LN(Result) 3.616	
Date Collected	Result		
Date Collected 3/19/2002	Result 37.2	3.616	
Date Collected 3/19/2002 4/23/2002	Result 37.2 38.6	3.616 3.653	
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 37.2 38.6 35.6	3.616 3.653 3.572	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 37.2 38.6 35.6 37.5	3.616 3.653 3.572 3.624	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 37.2 38.6 35.6 37.5 34.1	3.616 3.653 3.572 3.624 3.529	

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradient	Yes	43.1	NO	3.764	N/A		
MW360	Downgradient	Yes	62.1	NO	4.129	N/A		
MW363	Downgradient	Yes	42	NO	3.738	N/A		
MW366	Downgradient	Yes	46.6	NO	3.842	N/A		
MW369	Upgradient	Yes	51.1	NO	3.934	N/A		
MW372	Upgradient	Yes	47.4	NO	3.859	N/A		
3.7/4 B	1	r - 5						

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-52

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Sulfate** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 45.031 S = 33.919 CV(1) = 0.753

K factor=** 2.523

TL(1)= 130.609

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.420 S = 0.981 CV(2) = 0.287

K factor=** 2.523

TL(2) = 5.894

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	15.5	2.741
4/22/2002	15.8	2.760
7/15/2002	13.8	2.625
10/8/2002	6.9	1.932
1/8/2003	10.5	2.351
4/3/2003	10.5	2.351
7/8/2003	10.9	2.389
10/6/2003	16.3	2.791
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 4.272
Date Collected	Result	
Date Collected 3/19/2002	Result 71.7	4.272
Date Collected 3/19/2002 4/23/2002	Result 71.7 74.7	4.272 4.313
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 71.7 74.7 74.1	4.272 4.313 4.305
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 71.7 74.7 74.1 70.5	4.272 4.313 4.305 4.256
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 71.7 74.7 74.1 70.5 75.8	4.272 4.313 4.305 4.256 4.328

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current Quarter Data								
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
•	MW357	Downgradient	Yes	64.2	NO	4.162	N/A		
	MW360	Downgradient	Yes	16.1	NO	2.779	N/A		
	MW363	Downgradient	Yes	40.5	NO	3.701	N/A		
	MW366	Downgradient	Yes	60.8	NO	4.108	N/A		
	MW369	Upgradient	Yes	14.6	NO	2.681	N/A		
	MW372	Upgradient	Yes	71.3	NO	4.267	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-53

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Technetium-99** UNITS: pCi/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 20.821 S = 18.044 CV(1) = 0.867

K factor=** 2.523

TL(1)= 66.344

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.770 S = 1.150 CV(2) = 0.415

K factor=** 2.523

TL(2) = 3.972

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	41.7	3.731
4/22/2002	53.1	3.972
7/15/2002	18.1	2.896
10/8/2002	16.4	2.797
1/8/2003	3.49	1.250
4/3/2003	9.34	2.234
7/8/2003	17.5	2.862
10/6/2003	17	2.833
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 3.802
Date Collected	Result	,
Date Collected 3/19/2002	Result 44.8	3.802
Date Collected 3/19/2002 4/23/2002	Result 44.8 0.802	3.802 -0.221
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 44.8 0.802 19.8	3.802 -0.221 2.986
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 44.8 0.802 19.8 46.1	3.802 -0.221 2.986 3.831
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 44.8 0.802 19.8 46.1 -0.973	3.802 -0.221 2.986 3.831 #Func!

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	26.2	NO	3.266	N/A
MW360	Downgradient	. No	1.48	N/A	0.392	N/A
MW363	Downgradient	. No	2.93	N/A	1.075	N/A
MW366	Downgradient	Yes	39.6	NO	3.679	N/A
MW369	Upgradient	Yes	70.8	YES	4.260	N/A
MW372	Upgradient	Yes	59.4	NO	4.084	N/A
NI/A D	.14. : J4:6: - J N	J D-44-	J 1 . 1 .	4 1	3-41:3-4:	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW369

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

Upper Tolerance Limit, TL = X + (K * S). LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-54

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Total Organic Carbon (TOC)** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 4.307CV(1)=1.226**K factor**=** 2.523 **TL(1)=** 14.378 **Statistics-Background Data** X = 3.513LL(1)=N/A **Statistics-Transformed Background**

Data

X = 0.851 S = 0.828 CV(2) = 0.973

K factor**= 2.523

TL(2) = 2.940

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW369 Well Number: Date Collected Result LN(Result) 3/18/2002 1.7 0.531 4/22/2002 1.6 0.470 7/15/2002 3.1 1.131 10/8/2002 17.7 2.874 9 2.197 1/8/2003 4/3/2003 4 1.386 7/8/2003 4.9 1.589 10/6/2003 2.4 0.875 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 1 0.0004/23/2002 1.2 0.182 7/16/2002 0.000 1 10/8/2002 1 0.0001/7/2003 1.6 0.470 4/2/2003 1.5 0.405 7/9/2003 3 1.099 10/7/2003 1.5 0.405

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.973	N/A	-0.027	NO
MW360	Downgradient	Yes	1.26	N/A	0.231	NO
MW363	Downgradient	Yes	1.1	N/A	0.095	NO
MW366	Downgradient	Yes	0.819	N/A	-0.200	NO
MW369	Upgradient	Yes	1.19	N/A	0.174	NO
MW372	Upgradient	Yes	1.1	N/A	0.095	NO
NI/A D	1, 11, 200 1 3	T D	1 1 1 1		1.7 11.1.2	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-55

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Total Organic Halides (TOX)** UNITS: ug/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 67.963 S = 64.316 CV(1) = 0.946

K factor=** 2.523

TL(1)=230.231 LL(1)=N/A

Statistics-Transformed Background Data

X = 3.772 S = 1.023 CV(2) = 0.271

K factor=** 2.523

TL(2) = 6.353

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369		
Date Collected	Result	LN(Result)	
3/18/2002	50	3.912	
4/22/2002	50	3.912	
7/15/2002	81	4.394	
10/8/2002	202	5.308	
1/8/2003	177	5.176	
4/3/2003	93.1	4.534	
7/8/2003	17.5	2.862	
10/6/2003	37.5	3.624	
Well Number:	MW372		
Well Number: Date Collected	MW372 Result	LN(Result)	
		LN(Result) 5.215	
Date Collected	Result	,	
Date Collected 3/19/2002	Result 184	5.215	
Date Collected 3/19/2002 4/23/2002	Result 184 50	5.215 3.912	
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 184 50 50	5.215 3.912 3.912	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 184 50 50 50	5.215 3.912 3.912 3.912	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 184 50 50 50	5.215 3.912 3.912 3.912 2.303	

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	6.46	NO	1.866	N/A
MW360	Downgradient	No	7.26	N/A	1.982	N/A
MW363	Downgradient	Yes	12.1	NO	2.493	N/A
MW366	Downgradient	Yes	15	NO	2.708	N/A
MW369	Upgradient	Yes	14.3	NO	2.660	N/A
MW372	Upgradient	Yes	7.5	NO	2.015	N/A
37/4 B						

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-56

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

Upper Tolerance Limit, TL = X + (K * S). LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Trichloroethene** UNITS: ug/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 3.594CV(1)=0.639**K factor**=** 2.523 **TL(1)=** 14.693 **Statistics-Background Data** X = 5.625LL(1)=N/A **Statistics-Transformed Background** X = 1.571 S = 0.565 CV(2) = 0.360

Data

K factor**= 2.523

TL(2) = 2.995

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW369 Well Number: Date Collected Result LN(Result) 3/18/2002 2.398 11 4/22/2002 16 2.773 7/15/2002 8 2.079 10/8/2002 3 1.099 2 0.693 1/8/2003 4/3/2003 3 1.099 7/8/2003 3 1.099 2 10/6/2003 0.693 Well Number: MW372 Date Collected Result LN(Result) 3/19/2002 5 1.609 4/23/2002 5 1.609 7/16/2002 4 1.386 10/8/2002 6 1.792 5 1/7/2003 1.609 4/2/2003 6 1.792 7/9/2003 5 1.609 10/7/2003 1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	3.96	N/A	1.376	N/A
MW360	Downgradient	Yes	0.83	N/A	-0.186	N/A
MW363	Downgradient	Yes	0.37	N/A	-0.994	N/A
MW366	Downgradient	Yes	5.44	NO	1.694	N/A
MW369	Upgradient	Yes	0.52	N/A	-0.654	N/A
MW372	Upgradient	Yes	4.78	N/A	1.564	N/A
NI/A D	1, 11, 20, 1, 3	T D	1 . 11		1.7 11.1.7	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-57

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

CV(1)=1.490X = 0.116S = 0.173

K factor**= 2.523

TL(1) = 0.552

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.729 S = 1.014 CV(2) = -0.371

K factor**= 2.523

TL(2) = -0.172

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.1	-2.303
4/22/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -0.322
Date Collected	Result	` ,
Date Collected 3/19/2002	Result 0.725	-0.322
Date Collected 3/19/2002 4/23/2002	Result 0.725 0.1	-0.322 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.725 0.1 0.1	-0.322 -2.303 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.725 0.1 0.1 0.025	-0.322 -2.303 -2.303 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.725 0.1 0.1 0.025 0.035	-0.322 -2.303 -2.303 -3.689 -3.352

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

	Current Quarter Data								
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
•	MW357	Downgradient	Yes	0.00332	N/A	-5.708	NO		
	MW360	Downgradient	Yes	0.0034	N/A	-5.684	NO		
	MW363	Downgradient	No	0.02	N/A	-3.912	N/A		
	MW366	Downgradient	Yes	0.00427	N/A	-5.456	NO		
	MW369	Upgradient	No	0.02	N/A	-3.912	N/A		
	MW372	Upgradient	Yes	0.00375	N/A	-5.586	NO		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-58

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Acetone UNITS: ug/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 51.625 **S**= 137.818 **CV(1)**=2.670

K factor=** 2.523

TL(1)= 399.340 LL(1)=N/A

Statistics-Transformed Background Data

X = 2.777 S = 1.127 CV(2) = 0.406

K factor=** 2.523

TL(2) = 5.621

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370		
Date Collected	Result	LN(Result)	
3/17/2002	18	2.890	
4/23/2002	110	4.700	
7/15/2002	10	2.303	
10/8/2002	18	2.890	
1/8/2003	10	2.303	
4/3/2003	10	2.303	
7/9/2003	10	2.303	
10/6/2003	10	2.303	
Well Number:	MW373		
Well Number: Date Collected	MW373 Result	LN(Result)	
		LN(Result) 2.197	
Date Collected	Result	, ,	
Date Collected 3/18/2002	Result 9	2.197	
Date Collected 3/18/2002 4/23/2002	Result 9 560	2.197 6.328	
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 9 560 10	2.197 6.328 2.303	
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 9 560 10 10	2.197 6.328 2.303 2.303	
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 9 560 10 10 10	2.197 6.328 2.303 2.303 2.303	

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	No	5	N/A	1.609	N/A		
MW361	Downgradient	No	5	N/A	1.609	N/A		
MW364	Downgradient	No	5	N/A	1.609	N/A		
MW367	Downgradient	No	5	N/A	1.609	N/A		
MW370	Upgradient	Yes	4.55	N/A	1.515	NO		
MW373	Upgradient	No	5	N/A	1.609	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-59

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

CV(1)=2.777X = 2.026S = 5.626

K factor=** 2.523

TL(1)= 16.219

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.803 S = 1.380 CV(2) = -1.718

K factor**= 2.523

TL(2) = 2.678

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	4.66	1.539
4/23/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.122
Date Collected	Result	,
Date Collected 3/18/2002	Result 22.7	3.122
Date Collected 3/18/2002 4/23/2002	Result 22.7 1.46	3.122 0.378
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 22.7 1.46 0.253	3.122 0.378 -1.374
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 22.7 1.46 0.253 0.482	3.122 0.378 -1.374 -0.730
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 22.7 1.46 0.253 0.482 0.608	3.122 0.378 -1.374 -0.730 -0.498

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	0.0262	N/A	-3.642	NO		
MW361	Downgradient	. No	0.05	N/A	-2.996	N/A		
MW364	Downgradient	. No	0.05	N/A	-2.996	N/A		
MW367	Downgradient	. No	0.05	N/A	-2.996	N/A		
MW370	Upgradient	No	0.05	N/A	-2.996	N/A		
MW373	Upgradient	No	0.05	N/A	-2.996	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-60

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Antimony** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.098X = 0.078

CV(1)=1.248

K factor=** 2.523

TL(1) = 0.324

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.915 S = 1.844 CV(2) = -0.471

K factor**= 2.523

TL(2) = 0.739

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.2	-1.609
4/23/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.005	-5.298
10/6/2003	0.005	-5.298
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result)
Date Collected	Result	` /
Date Collected 3/18/2002	Result 0.2	-1.609
Date Collected 3/18/2002 4/23/2002	Result 0.2 0.2	-1.609 -1.609
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.2 0.2 0.2	-1.609 -1.609 -1.609
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.2 0.2 0.2 0.005	-1.609 -1.609 -1.609 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.2 0.2 0.2 0.005 0.005	-1.609 -1.609 -1.609 -5.298 -5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	. No	0.003	N/A	-5.809	N/A		
MW361	Downgradient	. No	0.003	N/A	-5.809	N/A		
MW364	Downgradient	. No	0.003	N/A	-5.809	N/A		
MW367	Downgradient	. No	0.003	N/A	-5.809	N/A		
MW370	Upgradient	No	0.003	N/A	-5.809	N/A		
MW373	Upgradient	Yes	0.00125	5 N/A	-6.685	NO		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-61

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: pCi/L Beta activity LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 7.838CV(1)=0.799**K factor**=** 2.523 TL(1) = 29.591**Statistics-Background Data** X = 9.815LL(1)=N/A **Statistics-Transformed Background** X = 2.072 S = 0.630 CV(2) = 0.304

Data

K factor**= 2.523

TL(2) = 3.662

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.313 10.1 4/23/2002 4.46 1.495 7/15/2002 1.884 6.58 10/8/2002 4.9 1.589 4.47 1.497 1/8/2003 4/3/2003 8.65 2.158 7/9/2003 1.297 3.66 10/6/2003 5.38 1.683 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 15.1 2.715 4/23/2002 6.26 1.834 7/16/2002 6.22 1.828 10/8/2002 4.06 1.401 2.416 1/7/2003 11.2 4/2/2003 18.5 2.918 7/9/2003 13.3 2.588 10/7/2003 34.2 3.532

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	23.5	N/A	3.157	N/A		
MW361	Downgradient	Yes	31.7	N/A	3.456	N/A		
MW364	Downgradient	Yes	39.5	N/A	3.676	N/A		
MW367	Downgradient	Yes	39.3	N/A	3.671	N/A		
MW370	Upgradient	Yes	61	YES	4.111	N/A		
MW373	Upgradient	Yes	13.7	N/A	2.617	N/A		
NI/A D	1/ 11 /20 1 3	T D ()	1 1 1 1		1 4 11 1 41	1 4		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-62

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Boron** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.780CV(1)=0.684 **K factor**=** 2.523 TL(1) = 3.108**Statistics-Background Data** X = 1.140LL(1)=N/A **Statistics-Transformed Background** X = -0.235 S = 1.006 CV(2) = -4.287**K** factor**= 2.523 TL(2) = 2.303LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

MW370 Well Number: Date Collected Result LN(Result) 3/17/2002 0.693 4/23/2002 2 0.693 7/15/2002 2 0.693 10/8/2002 0.2 -1.6090.2 -1.6091/8/2003 4/3/2003 0.2 -1.6097/9/2003 0.2 -1.609 10/6/2003 0.2 -1.609Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 2 0.693 4/23/2002 2 0.693 0.693 7/16/2002 2 10/8/2002 0.79 -0.2361/7/2003 0.807 -0.2144/2/2003 1.13 0.122 7/9/2003 1.28 0.247 0.215 10/7/2003 1.24

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.525	NO	-0.644	N/A
MW361	Downgradient	Yes	0.357	NO	-1.030	N/A
MW364	Downgradient	Yes	0.0225	NO	-3.794	N/A
MW367	Downgradient	Yes	0.0746	NO	-2.596	N/A
MW370	Upgradient	Yes	0.0319	NO	-3.445	N/A
MW373	Upgradient	Yes	1.32	NO	0.278	N/A
NI/A D	14 11 416 1 3	T D	1 . 11		1.7	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

D1-63

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: mg/L **Bromide LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.000CV(1)=0.000**K factor**=** 2.523 **TL(1)=** 1.000 **Statistics-Background Data** X = 1.000LL(1)=N/A **Statistics-Transformed Background** X = 0.000**CV(2)=**#Num! S = 0.000

Data

K factor=** 2.523

TL(2) = 0.000

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW370 Well Number: Date Collected Result LN(Result) 3/17/2002 0.0000.000 4/23/2002 1 7/15/2002 1 0.00010/8/2002 1 0.0001 0.000 1/8/2003 4/3/2003 1 0.000 7/9/2003 1 0.0000.00010/6/2003 1 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 1 0.0004/23/2002 1 0.000 7/16/2002 0.000 1 10/8/2002 0.0001/7/2003 0.0004/2/2003 1 0.000 7/9/2003 1 0.000 10/7/2003 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.442	NO	-0.816	N/A
MW361	Downgradient	Yes	0.41	NO	-0.892	N/A
MW364	Downgradient	Yes	0.425	NO	-0.856	N/A
MW367	Downgradient	Yes	0.498	NO	-0.697	N/A
MW370	Upgradient	Yes	0.415	NO	-0.879	N/A
MW373	Upgradient	Yes	0.572	NO	-0.559	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-64

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 43.413 S = 13.444 CV(1) = 0.310

K factor=** 2.523

TL(1) = 77.331

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.723 S = 0.323 CV(2) = 0.087

K factor=** 2.523

TL(2) = 4.539

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	34.8	3.550
4/23/2002	43.4	3.770
7/15/2002	33.2	3.503
10/8/2002	29.2	3.374
1/8/2003	31.3	3.444
4/3/2003	32.4	3.478
7/9/2003	22.9	3.131
10/6/2003	28	3.332
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 4.126
Date Collected	Result	,
Date Collected 3/18/2002	Result 61.9	4.126
Date Collected 3/18/2002 4/23/2002	Result 61.9 59.2	4.126 4.081
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 61.9 59.2 47.6	4.126 4.081 3.863
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 61.9 59.2 47.6 46.1	4.126 4.081 3.863 3.831
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 61.9 59.2 47.6 46.1 49.2	4.126 4.081 3.863 3.831 3.896

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	33.2	NO	3.503	N/A
MW361	Downgradient	Yes	31.9	NO	3.463	N/A
MW364	Downgradient	Yes	32.6	NO	3.484	N/A
MW367	Downgradient	Yes	31.1	NO	3.437	N/A
MW370	Upgradient	Yes	26.5	NO	3.277	N/A
MW373	Upgradient	Yes	64	NO	4.159	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-65

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: mg/L **Chemical Oxygen Demand (COD) LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 41.938 S = 24.732 CV(1) = 0.590

K factor=** 2.523

TL(1)= 104.336 LL(1)=N/A

Statistics-Transformed Background Data

X = 3.658 S = 0.339 CV(2) = 0.093

K factor**= 2.523

TL(2) = 4.512

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW370 Well Number: Date Collected Result LN(Result) 3/17/2002 3.555 35 4/23/2002 134 4.898 7/15/2002 35 3.555 10/8/2002 35 3.555 35 1/8/2003 3.555 4/3/2003 35 3.555 7/9/2003 35 3.555 10/6/2003 35 3.555 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 35 3.555 47 4/23/2002 3.850 7/16/2002 35 3.555 10/8/2002 35 3.555 1/7/2003 35 3.555 4/2/2003 35 3.555 7/9/2003 35 3.555 35 10/7/2003 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	30.3	NO	3.411	N/A
MW361	Downgradient	Yes	49.9	NO	3.910	N/A
MW364	Downgradient	Yes	60.7	NO	4.106	N/A
MW367	Downgradient	Yes	17.4	NO	2.856	N/A
MW370	Upgradient	No	20	N/A	2.996	N/A
MW373	Upgradient	Yes	43.8	NO	3.780	N/A
NT/A D	1, 11, 16, 1, 3	T D	1 . 11		1.7	1

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-66

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: mg/L Chloride LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X = 45.919 S = 7.524**CV(1)=**0.164 **K factor**=** 2.523 **TL(1)=** 64.901 **Statistics-Background Data** LL(1)=N/A **Statistics-Transformed Background**

Data

X = 3.814 S = 0.165 CV(2) = 0.043

K factor**= 2.523

TL(2) = 4.231LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 7/15/2002 55.5 4.016 3.982 10/8/2002 53.6 52.9 3.968 1/8/2003 4/3/2003 53.6 3.982 7/9/2003 51.9 3.949 10/6/2003 53 3.970 1/7/2004 53 3.970 3.944 4/7/2004 51.6 Well Number: MW373 Date Collected Result LN(Result) 7/16/2002 40.6 3.704 10/8/2002 38.8 3.658 39 1/7/2003 3.664 4/2/2003 38.4 3.648 7/9/2003 38.1 3.640 10/7/2003 38 3.638 1/6/2004 37.9 3.635 4/7/2004 38.8 3.658

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	36.4	NO	3.595	N/A
MW361	Downgradient	Yes	33.3	NO	3.506	N/A
MW364	Downgradient	Yes	34.3	NO	3.535	N/A
MW367	Downgradient	Yes	39.9	NO	3.686	N/A
MW370	Upgradient	Yes	34.8	NO	3.550	N/A
MW373	Upgradient	Yes	43.6	NO	3.775	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-67

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.027

S = 0.032**CV(1)=**1.165

K factor=** 2.523

TL(1) = 0.108

LL(1)=N/A

Statistics-Transformed Background Data

X = -4.058 S = 1.011 CV(2) = -0.249

K factor**= 2.523 **TL(2)**= -1.507

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.025	-3.689
4/23/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.0174	-4.051
1/8/2003	0.0105	-4.556
4/3/2003	0.00931	-4.677
7/9/2003	0.137	-1.988
10/6/2003	0.0463	-3.073
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
Date Collected	Result	LN(Result)
Date Collected 3/18/2002	Result 0.025	LN(Result) -3.689
Date Collected 3/18/2002 4/23/2002	Result 0.025 0.034	LN(Result) -3.689 -3.381
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.025 0.034 0.025	LN(Result) -3.689 -3.381 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.034 0.025 0.00411	LN(Result) -3.689 -3.381 -3.689 -5.494
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.034 0.025 0.00411 0.00344	LN(Result) -3.689 -3.381 -3.689 -5.494 -5.672

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00312	N/A	-5.770	NO
MW361	Downgradient	. No	0.001	N/A	-6.908	N/A
MW364	Downgradient	Yes	0.00048	1 N/A	-7.640	NO
MW367	Downgradient	Yes	0.000528	8 N/A	-7.546	NO
MW370	Upgradient	Yes	0.00037	7 N/A	-7.883	NO
MW373	Upgradient	Yes	0.000473	3 N/A	-7.656	NO
NI/A D	1, 11, 416, 1, 3	T D	1 1 1 1		1.7 11.1.2	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-68

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Conductivity** UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 608.719 S = 156.157 CV(1) = 0.257

K factor=** 2.523

TL(1)= 1002.702 LL(1)=N/A

Statistics-Transformed Background Data

X = 6.380 S = 0.260 CV(2) = 0.041

K factor**= 2.523

TL(2) = 7.036

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	406	6.006
4/23/2002	543	6.297
7/15/2002	476	6.165
10/8/2002	441	6.089
1/8/2003	486	6.186
4/3/2003	466	6.144
7/9/2003	479	6.172
10/6/2003	435	6.075
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 6.494
Date Collected	Result	
Date Collected 3/18/2002	Result 661	6.494
Date Collected 3/18/2002 4/23/2002	Result 661 801	6.494 6.686
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 661 801 774	6.494 6.686 6.652
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 661 801 774 680	6.494 6.686 6.652 6.522
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 661 801 774 680 686.5	6.494 6.686 6.652 6.522 6.532

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	515	NO	6.244	N/A
MW361	Downgradient	Yes	481	NO	6.176	N/A
MW364	Downgradient	Yes	479	NO	6.172	N/A
MW367	Downgradient	Yes	438	NO	6.082	N/A
MW370	Upgradient	Yes	458	NO	6.127	N/A
MW373	Upgradient	Yes	767	NO	6.642	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-69

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 0.025 S = 0.010 CV(1) = 0.399 K factor** = 2.523
 TL(1) = 0.050 LL(1) = N/A

 Statistics-Transformed Background
 X = -3.739 S = 0.308 CV(2) = -0.082 CV(2)

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.025 -3.689 4/23/2002 0.025 -3.6897/15/2002 0.05 -2.99610/8/2002 0.02 -3.912 0.02 -3.9121/8/2003 -3.912 4/3/2003 0.02 7/9/2003 0.02 -3.912 -3.91210/6/2003 0.02 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 0.026 -3.6504/23/2002 0.025 -3.6890.05 -2.9967/16/2002 10/8/2002 0.02 -3.912 0.02 -3.912 1/7/2003 4/2/2003 0.02 -3.912 7/9/2003 0.02 -3.912 -3.912 10/7/2003 0.02

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current	Quarter Data					
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
_	MW358	Downgradient	Yes	0.00232	NO	-6.066	N/A
	MW361	Downgradient	Yes	0.00188	NO	-6.276	N/A
	MW364	Downgradient	Yes	0.00195	NO	-6.240	N/A
	MW367	Downgradient	Yes	0.00191	NO	-6.261	N/A
	MW370	Upgradient	Yes	0.00192	NO	-6.255	N/A
	MW373	Upgradient	Yes	0.000479	9 NO	-7.644	N/A
	3.7/4 B						

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-70

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Dissolved Oxygen** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 1.153CV(1)=0.831X = 1.387

K factor=** 2.523

TL(1) = 4.295

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.115 S = 1.207 CV(2) = -10.514 K factor** = 2.523

TL(2) = 2.930

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	4.32	1.463
4/23/2002	1.24	0.215
7/15/2002	0.75	-0.288
10/8/2002	0.94	-0.062
1/8/2003	3.08	1.125
4/3/2003	1.45	0.372
7/9/2003	1.22	0.199
10/6/2003	1.07	0.068
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result)
Date Collected	Result	` ,
Date Collected 3/18/2002	Result 3.04	1.112
Date Collected 3/18/2002 4/23/2002	Result 3.04 0.03	1.112 -3.507
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 3.04 0.03 0.23	1.112 -3.507 -1.470
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 3.04 0.03 0.23 0.86	1.112 -3.507 -1.470 -0.151
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 3.04 0.03 0.23 0.86 0.21	1.112 -3.507 -1.470 -0.151 -1.561

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current Quarter Data									
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
•	MW358	Downgradient	Yes	1.79	NO	0.582	N/A			
	MW361	Downgradient	Yes	2.98	NO	1.092	N/A			
	MW364	Downgradient	Yes	2.5	NO	0.916	N/A			
	MW367	Downgradient	Yes	0.98	NO	-0.020	N/A			
	MW370	Upgradient	Yes	3.46	NO	1.241	N/A			
	MW373	Upgradient	Yes	1.49	NO	0.399	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-71

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 356.188 S = 106.752 CV(1) = 0.300

K factor=** 2.523

TL(1)= 625.523 LL(1)=N/A

Statistics-Transformed Background Data

X = 5.831 S = 0.311 CV(2) = 0.053

K factor**= 2.523

TL(2) = 6.616

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	236	5.464			
4/23/2002	337	5.820			
7/15/2002	266	5.583			
10/8/2002	240	5.481			
1/8/2003	282	5.642			
4/3/2003	238	5.472			
7/9/2003	248	5.513			
10/6/2003	224	5.412			
Well Number:	MW373				
Well Number: Date Collected	MW373 Result	LN(Result)			
		LN(Result) 6.057			
Date Collected	Result				
Date Collected 3/18/2002	Result 427	6.057			
Date Collected 3/18/2002 4/23/2002	Result 427 507	6.057 6.229			
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 427 507 464	6.057 6.229 6.140			
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 427 507 464 408	6.057 6.229 6.140 6.011			
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 427 507 464 408 404	6.057 6.229 6.140 6.011 6.001			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW358	Downgradient	Yes	296	NO	5.690	N/A			
MW361	Downgradient	Yes	291	NO	5.673	N/A			
MW364	Downgradient	Yes	309	NO	5.733	N/A			
MW367	Downgradient	Yes	236	NO	5.464	N/A			
MW370	Upgradient	Yes	237	NO	5.468	N/A			
MW373	Upgradient	Yes	401	NO	5.994	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-72

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **LRGA** Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.230S = 8.841 CV(1)=0.958

K factor=** 2.523

TL(1)= 31.535

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.942 S = 0.713 CV(2) = 0.367

K factor**= 2.523

TL(2) = 3.740

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	9.34	2.234
4/23/2002	4.33	1.466
7/15/2002	3.52	1.258
10/8/2002	7.45	2.008
1/8/2003	7.04	1.952
4/3/2003	4.64	1.535
7/9/2003	15.8	2.760
10/6/2003	6.49 1.870	
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.627
Date Collected	Result	
Date Collected 3/18/2002	Result 37.6	3.627
Date Collected 3/18/2002 4/23/2002	Result 37.6 19	3.627 2.944
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 37.6 19 10.7	3.627 2.944 2.370
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 37.6 19 10.7 3.75	3.627 2.944 2.370 1.322
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 37.6 19 10.7 3.75 3.87	3.627 2.944 2.370 1.322 1.353

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW358	Downgradient	Yes	1.51	NO	0.412	N/A			
MW361	Downgradient	Yes	0.0542	NO	-2.915	N/A			
MW364	Downgradient	Yes	0.0891	NO	-2.418	N/A			
MW367	Downgradient	Yes	0.241	NO	-1.423	N/A			
MW370	Upgradient	Yes	0.0351	NO	-3.350	N/A			
MW373	Upgradient	Yes	0.178	NO	-1.726	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-73

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 17.544 S = 5.911CV(1)=0.337 **K factor**=** 2.523

TL(1) = 32.458LL(1)=N/A

Statistics-Transformed Background Data

X = 2.810 S = 0.343 CV(2) = 0.122

K factor**= 2.523

TL(2) = 3.676

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.493 12.1 4/23/2002 15.1 2.715 7/15/2002 2.518 12.4 12.2 10/8/2002 2.501 2.442 1/8/2003 11.5 4/3/2003 12.3 2.510 7/9/2003 10 2.303 10/6/2003 12.1 2.493 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 24.8 3.211 4/23/2002 22.7 3.122 2.934 7/16/2002 18.8 10/8/2002 21.1 3.049 19.9 2.991 1/7/2003 4/2/2003 25.5 3.239 7/9/2003 23.3 3.148 3.292 10/7/2003 26.9

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW358	Downgradient	Yes	14.5	NO	2.674	N/A			
MW361	Downgradient	Yes	12.9	NO	2.557	N/A			
MW364	Downgradient	Yes	13.4	NO	2.595	N/A			
MW367	Downgradient	Yes	12.8	NO	2.549	N/A			
MW370	Upgradient	Yes	12.1	NO	2.493	N/A			
MW373	Upgradient	Yes	23.7	NO	3.165	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-74

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S = 0.674CV(1)=0.624**K factor**=** 2.523 TL(1) = 2.780**Statistics-Background Data** X = 1.080LL(1)=N/A **Statistics-Transformed Background**

Data

X = -0.114 S = 0.658 CV(2) = -5.762

K factor**= 2.523

TL(2)=1.547

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 0.244 -1.411 0.599 4/23/2002 1.82 7/15/2002 0.199 1.22 10/8/2002 0.988 -0.012-0.3161/8/2003 0.729 4/3/2003 0.637 -0.4517/9/2003 2.51 0.920 0.049 10/6/2003 1.05 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 0.355 -1.0364/23/2002 2.16 0.770 0.329 7/16/2002 1.39 10/8/2002 0.717 -0.3331/7/2003 0.587 -0.5334/2/2003 0.545 -0.6077/9/2003 1.76 0.565 10/7/2003 -0.562 0.57

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW358	Downgradient	Yes	0.256	NO	-1.363	N/A			
MW361	Downgradient	Yes	0.0193	NO	-3.948	N/A			
MW364	Downgradient	Yes	0.0176	NO	-4.040	N/A			
MW367	Downgradient	Yes	0.069	NO	-2.674	N/A			
MW370	Upgradient	Yes	0.00749	NO NO	-4.894	N/A			
MW373	Upgradient	Yes	0.0177	NO	-4.034	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-75

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Nickel** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.022X = 0.024

CV(1)=0.901

K factor=** 2.523

TL(1) = 0.078

LL(1)=N/A

Statistics-Transformed Background Data

X = -4.239 S = 1.087

CV(2) = -0.256

K factor**= 2.523

TL(2) = -1.497

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370				
Date Collected	Result	LN(Result)			
3/17/2002	0.05	-2.996			
4/23/2002	0.05	-2.996			
7/15/2002	0.05	-2.996			
10/8/2002	0.005	-5.298			
1/8/2003	0.005	-5.298			
4/3/2003	0.005	-5.298			
7/9/2003	0.0264	-3.634			
10/6/2003	0.00971 -4.635				
Well Number:	MW373				
Well Number: Date Collected	MW373 Result	LN(Result)			
		LN(Result) -2.996			
Date Collected	Result				
Date Collected 3/18/2002	Result 0.05	-2.996			
Date Collected 3/18/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996			
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996			
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298			
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data										
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW358	Downgradient	Yes	0.00671	NO	-5.004	N/A				
MW361	Downgradient	No	0.002	N/A	-6.215	N/A				
MW364	Downgradient	Yes	0.00099	1 NO	-6.917	N/A				
MW367	Downgradient	Yes	0.00081	9 NO	-7.107	N/A				
MW370	Upgradient	Yes	0.00076	1 NO	-7.181	N/A				
MW373	Upgradient	Yes	0.00091	6 NO	-6.995	N/A				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-76

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Oxidation-Reduction Potential UNITS:** mV **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 46.688 S = 60.986 CV(1) = 1.306

K factor=** 2.523

TL(1)= 200.555 LL(1)=N/A

Statistics-Transformed Background Data

X = 3.829 S = 1.151 CV(2) = 0.301

K factor**= 2.523

TL(2) = 4.942

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	140	4.942
4/23/2002	-15	#Func!
7/15/2002	5	1.609
4/3/2003	49	3.892
7/9/2003	-35	#Func!
10/6/2003	40	3.689
1/7/2004	101	4.615
4/7/2004	105	4.654
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 4.942
Date Collected	Result	
Date Collected 3/18/2002	Result 140	4.942
Date Collected 3/18/2002 4/23/2002	Result 140 -20	4.942 #Func!
Date Collected 3/18/2002 4/23/2002 10/8/2002	Result 140 -20 10	4.942 #Func! 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003	Result 140 -20 10 10	4.942 #Func! 2.303 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003	Result 140 -20 10 10 67	4.942 #Func! 2.303 2.303 4.205

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	171	N/A	5.142	YES
MW361	Downgradient	Yes	493	N/A	6.201	YES
MW364	Downgradient	Yes	391	N/A	5.969	YES
MW367	Downgradient	Yes	399	N/A	5.989	YES
MW370	Upgradient	Yes	400	N/A	5.991	YES
MW373	Upgradient	Yes	387	N/A	5.958	YES
NI/A D	14 11 416 1 3	T D	1 . 11		1 . 1:1 .:	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW358 MW361

MW364

MW367

MW370

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-77

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 6.283 S = 0.159 CV(1) = 0.025 K factor**= 2.904
 TL(1) = 6.745 LL(1) = 5.8202

 Statistics-Transformed Background Data
 X = 1.837 X = 0.025 X = 0.025</th

Current Quarter Data

MW373 Upgradient

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.841 6.3 4/23/2002 6.4 1.856 7/15/2002 6.3 1.841 10/8/2002 6.3 1.841 1/8/2003 6.4 1.856 4/3/2003 6.5 1.872 7/9/2003 6.3 1.841 10/6/2003 6.5 1.872 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 6 1.792 4/23/2002 6.3 1.841 7/16/2002 6.45 1.864 10/8/2002 6.18 1.821 1.848 1/7/2003 6.35 4/2/2003 6.14 1.815 7/9/2003 6.1 1.808 10/7/2003 6 1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

1.826

N/A

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW358	Downgradien	t Yes	6.22	NO	1.828	N/A
MW361	Downgradien	t Yes	6.21	NO	1.826	N/A
MW364	Downgradien	t Yes	6.15	NO	1.816	N/A
MW367	Downgradien	t Yes	6.1	NO	1.808	N/A
MW370	Upgradient	Yes	6.18	NO	1.821	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

NO

6.21

Yes

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-78

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: mg/L **Potassium** LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.185**K factor**=** 2.523 TL(1) = 4.139**Statistics-Background Data** X = 2.823S = 0.522LL(1)=N/A **Statistics-Transformed Background** X = 1.024 S = 0.167CV(2) = 0.163

Data

K factor**= 2.523

TL(2)=1.445

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 1.169 3.22 4/23/2002 3.43 1.233 7/15/2002 2.98 1.092 10/8/2002 2.46 0.900 2.41 0.880 1/8/2003 4/3/2003 2.43 0.888 7/9/2003 2.44 0.892 0.908 10/6/2003 2.48 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 4.34 1.468 4/23/2002 3.04 1.112 2.93 1.075 7/16/2002 10/8/2002 2.3 0.833 0.896 1/7/2003 2.45 4/2/2003 2.7 0.993 7/9/2003 0.986 2.68 10/7/2003 2.88 1.058

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.37	NO	0.863	N/A
MW361	Downgradient	Yes	1.85	NO	0.615	N/A
MW364	Downgradient	Yes	1.98	NO	0.683	N/A
MW367	Downgradient	Yes	2.89	NO	1.061	N/A
MW370	Upgradient	Yes	2.46	NO	0.900	N/A
MW373	Upgradient	Yes	2.43	NO	0.888	N/A
3.1/4 B	1	v			1 . 11 1	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-79

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 51.544 S = 15.227 CV(1) = 0.295

K factor=** 2.523

TL(1)= 89.962

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.906 S = 0.272 CV(2) = 0.070

K factor=** 2.523

TL(2) = 4.592

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	31.8	3.459
4/23/2002	50	3.912
7/15/2002	44.7	3.800
10/8/2002	40	3.689
1/8/2003	44.6	3.798
4/3/2003	41.9	3.735
7/9/2003	40	3.689
10/6/2003	38.1	3.640
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.770
Date Collected	Result	
Date Collected 3/18/2002	Result 43.4	3.770
Date Collected 3/18/2002 4/23/2002	Result 43.4 79.8	3.770 4.380
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 43.4 79.8 87.7	3.770 4.380 4.474
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 43.4 79.8 87.7 61.6	3.770 4.380 4.474 4.121
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 43.4 79.8 87.7 61.6 59.3	3.770 4.380 4.474 4.121 4.083

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	43	NO	3.761	N/A
MW361	Downgradient	Yes	45.6	NO	3.820	N/A
MW364	Downgradient	Yes	46.1	NO	3.831	N/A
MW367	Downgradient	Yes	41.3	NO	3.721	N/A
MW370	Upgradient	Yes	45.1	NO	3.809	N/A
MW373	Upgradient	Yes	51.4	NO	3.940	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-80

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison Sulfate** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 122.381 S = 195.095 CV(1) = 1.594

K factor=** 2.523

TL(1)= 614.606 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.985 S = 1.323 CV(2) = 0.332

K factor=** 2.523

TL(2) = 7.322

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	17.4	2.856
4/23/2002	37.9	3.635
7/15/2002	15.7	2.754
10/8/2002	13.4	2.595
1/8/2003	14.4	2.667
4/3/2003	18.1	2.896
7/9/2003	9.6	2.262
10/6/2003	16.5	2.803
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 5.096
Date Collected	Result	
Date Collected 3/18/2002	Result 163.3	5.096
Date Collected 3/18/2002 4/23/2002	Result 163.3 809.6	5.096 6.697
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 163.3 809.6 109.4	5.096 6.697 4.695
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 163.3 809.6 109.4 110.6	5.096 6.697 4.695 4.706
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 163.3 809.6 109.4 110.6 113.7	5.096 6.697 4.695 4.706 4.734

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Quarter Data					
Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
Downgradient	Yes	63.2	N/A	4.146	NO
Downgradient	Yes	64.4	N/A	4.165	NO
Downgradient	Yes	70.8	N/A	4.260	NO
Downgradient	Yes	64.6	N/A	4.168	NO
Upgradient	Yes	20.7	N/A	3.030	NO
Upgradient	Yes	126	N/A	4.836	NO
	Gradient Downgradient Downgradient Downgradient Downgradient Upgradient	Gradient Detected? Downgradient Yes Downgradient Yes Downgradient Yes Downgradient Yes Upgradient Yes	Gradient Detected? Result Downgradient Yes 63.2 Downgradient Yes 64.4 Downgradient Yes 70.8 Downgradient Yes 64.6 Upgradient Yes 20.7	Gradient Detected? Result Result >TL(1)? Downgradient Yes 63.2 N/A Downgradient Yes 64.4 N/A Downgradient Yes 70.8 N/A Downgradient Yes 64.6 N/A Upgradient Yes 20.7 N/A	Gradient Detected? Result Result >TL(1)? LN(Result) Downgradient Yes 63.2 N/A 4.146 Downgradient Yes 64.4 N/A 4.165 Downgradient Yes 70.8 N/A 4.260 Downgradient Yes 64.6 N/A 4.168 Upgradient Yes 20.7 N/A 3.030

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-81

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=7.655
 S= 13.274 CV(1)=1.734
 K factor**= 2.523
 TL(1)= 41.146
 LL(1)=N/A

 Statistics-Transformed Background
 X=1.946
 S= 0.939 CV(2)=0.483
 K factor**= 2.523
 TL(2)= 3.833
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 3/17/2002 2.380 10.8 4/23/2002 8.53 2.144 7/15/2002 1.627 5.09 10/8/2002 4.78 1.564 1/8/2003 -5.12#Func! 4/3/2003 5.11 1.631 7/9/2003 4.25 1.447 1.878 10/6/2003 6.54 Well Number: MW373 Date Collected Result LN(Result) 3/18/2002 16.5 2.803 4/23/2002 3.49 1.250 0.351 7/16/2002 1.42 10/8/2002 -6.06 #Func! #Func! 1/7/2003 -8.414/2/2003 26.3 3.270 7/9/2003 3.06 1.118 10/7/2003 46.2 3.833

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	39.5	N/A	3.676	NO
MW361	Downgradient	Yes	29.9	N/A	3.398	NO
MW364	Downgradient	Yes	41.2	N/A	3.718	NO
MW367	Downgradient	Yes	26.4	N/A	3.273	NO
MW370	Upgradient	Yes	111	N/A	4.710	YES
MW373	Upgradient	Yes	22.7	N/A	3.122	NO
3.7/4 B	1. 11 .10 1 3	v			1 . 1:1 .:	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW370

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D1-82

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Total Organic Carbon (TOC) UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S= 12.072 **CV(1)**=1.957 X = 6.169

K factor=** 2.523

TL(1)= 36.626

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.069**S**= 1.014 **CV(2)**=0.948

K factor**= 2.523

TL(2) = 3.626

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	1.2	0.182
4/23/2002	4.3	1.459
7/15/2002	2.6	0.956
10/8/2002	2.3	0.833
1/8/2003	3	1.099
4/3/2003	1.2	0.182
7/9/2003	2.6	0.956
10/6/2003	1.7	0.531
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.095
Date Collected	Result	
Date Collected 3/18/2002	Result 1.1	0.095
Date Collected 3/18/2002 4/23/2002	Result 1.1 17.5	0.095 2.862
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 1.1 17.5 49	0.095 2.862 3.892
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 1.1 17.5 49 2.9	0.095 2.862 3.892 1.065
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1.1 17.5 49 2.9 3.9	0.095 2.862 3.892 1.065 1.361

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.11	N/A	0.747	NO
MW361	Downgradient	Yes	0.813	N/A	-0.207	NO
MW364	Downgradient	Yes	0.824	N/A	-0.194	NO
MW367	Downgradient	Yes	0.891	N/A	-0.115	NO
MW370	Upgradient	Yes	0.964	N/A	-0.037	NO
MW373	Upgradient	Yes	1.28	N/A	0.247	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-83

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Total Organic Halides (TOX)** UNITS: ug/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 79.819 S = 78.470 CV(1) = 0.983

K factor**= 2.523

TL(1) = 277.798LL(1)=N/A

Statistics-Transformed Background Data

X = 3.971 S = 0.950 CV(2) = 0.239

K factor=** 2.523

TL(2) = 6.368

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	50	3.912
4/23/2002	228	5.429
7/15/2002	88	4.477
10/8/2002	58	4.060
1/8/2003	72.4	4.282
4/3/2003	26.6	3.281
7/9/2003	16.4	2.797
10/6/2003	31.1	3.437
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.912
Date Collected	Result	
Date Collected 3/18/2002	Result 50	3.912
Date Collected 3/18/2002 4/23/2002	Result 50 276	3.912 5.620
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 50 276 177	3.912 5.620 5.176
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 50 276 177 76	3.912 5.620 5.176 4.331
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 50 276 177 76 45.9	3.912 5.620 5.176 4.331 3.826

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	No	7.1	N/A	1.960	N/A
MW361	Downgradient	. No	8.46	N/A	2.135	N/A
MW364	Downgradient	Yes	13.7	NO	2.617	N/A
MW367	Downgradient	Yes	8.72	NO	2.166	N/A
MW370	Upgradient	No	5.14	N/A	1.637	N/A
MW373	Upgradient	Yes	10.5	NO	2.351	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-84

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

 $X = 12.188 \quad S = 6.950$

CV(1)=0.570

K factor=** 2.523

TL(1) = 29.721

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.305 S = 0.687

CV(2)=0.298

K factor=** 2.523

TL(2) = 4.039

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	19	2.944
4/23/2002	17	2.833
7/15/2002	15	2.708
10/8/2002	18	2.890
1/8/2003	17	2.833
4/3/2003	18	2.890
7/9/2003	15	2.708
10/6/2003	16	2.773
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 1.609
Date Collected	Result	,
Date Collected 3/18/2002	Result 5	1.609
Date Collected 3/18/2002 4/23/2002	Result 5 25	1.609 3.219
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 5 25 3	1.609 3.219 1.099
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 5 25 3 4	1.609 3.219 1.099 1.386
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 5 25 3 4 6	1.609 3.219 1.099 1.386 1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current Quarter Data							
	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
•	MW358	Downgradient	Yes	4.48	N/A	1.500	N/A	
	MW361	Downgradient	Yes	5.58	NO	1.719	N/A	
	MW364	Downgradient	Yes	6.98	NO	1.943	N/A	
	MW367	Downgradient	Yes	6.03	NO	1.797	N/A	
	MW370	Upgradient	Yes	0.55	N/A	-0.598	N/A	
	MW373	Upgradient	Yes	5.2	NO	1.649	N/A	
	NI/A D	1, 11, 20, 1, 3	T D			1.7	1	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-85

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

S = 0.037X = 0.055

CV(1)=0.673

K factor**= 2.523

TL(1) = 0.147

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.131 S = 0.691 CV(2) = -0.221

K factor=** 2.523

TL(2) = -1.388

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.1	-2.303
4/23/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/9/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -2.303
Date Collected	Result	` ,
Date Collected 3/18/2002	Result 0.1	-2.303
Date Collected 3/18/2002 4/23/2002	Result 0.1 0.1	-2.303 -2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.1 0.1 0.1	-2.303 -2.303 -2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.1 0.1 0.1 0.1 0.025	-2.303 -2.303 -2.303 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.1 0.1 0.1 0.1 0.025 0.035	-2.303 -2.303 -2.303 -3.689 -3.352

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	t Yes	0.00517	NO	-5.265	N/A
MW361	Downgradient	t No	0.02	N/A	-3.912	N/A
MW364	Downgradient	t Yes	0.0279	NO	-3.579	N/A
MW367	Downgradient	t Yes	0.00434	NO	-5.440	N/A
MW370	Upgradient	No	0.02	N/A	-3.912	N/A
MW373	Upgradient	No	0.02	N/A	-3.912	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ((background result-X)^2)/(count of background results -1))]^0.5$

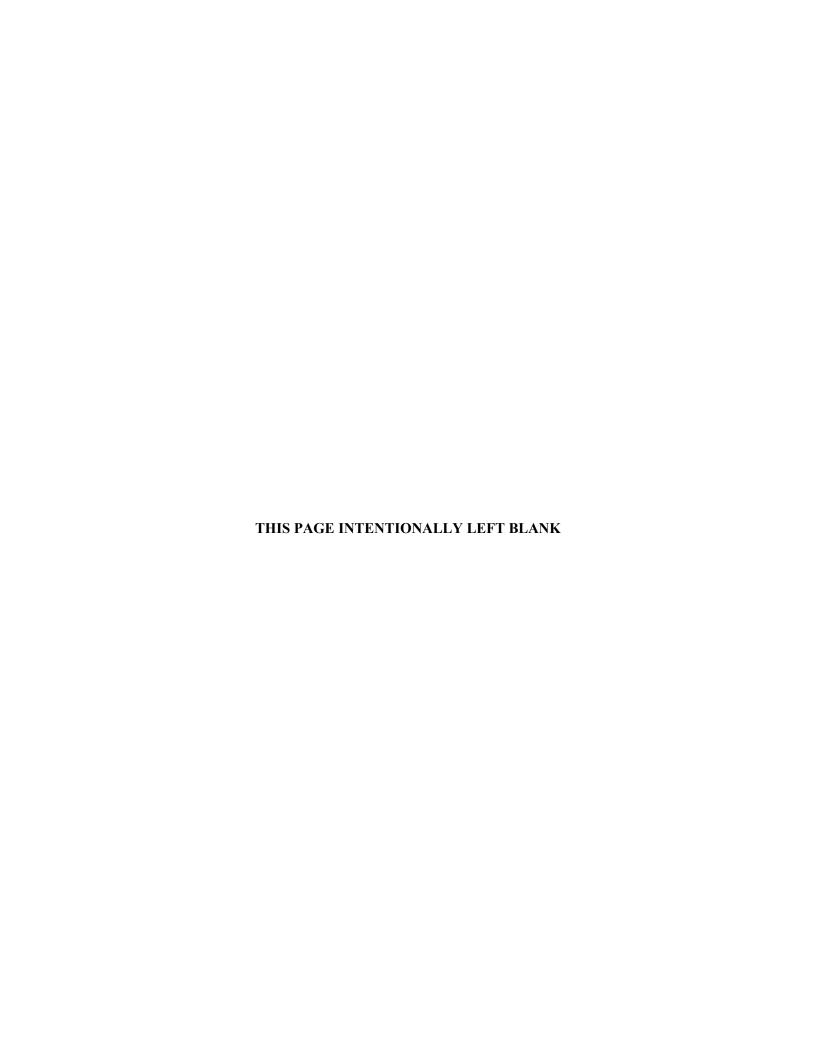
TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-86

ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA



Analysis Current Background Comparison UNITS: mg/L UCRS

Dissolved Oxygen

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background I)ata
-------------------------	------

$$X = 2.688$$

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.667

S = 0.821

CV(2)=1.232

K factor**= 2.523

TL(2)= 2.739

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW371	
Date Collected	Result	LN(Result)
4/18/2017	3.43	1.233
7/20/2017	3.51	1.256
10/3/2017	1.82	0.599
1/22/2018	2.8	1.030
4/12/2018	7.85	2.061
7/18/2018	4.89	1.587
10/10/2018	0.96	-0.041
1/16/2019	8.02	2.082
Well Number:	MW374	
Date Collected	Result	LN(Result)
4/18/2017	1.52	0.419

1.95

1.12

1.39

1.67

0.52

0.88

0.67

7/20/2017

10/3/2017

1/22/2018

4/12/2018

7/18/2018

10/10/2018

1/17/2019

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Ouarter	Data
Current	Vuui tei	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradien	t Yes	3.29	NO	1.191	N/A
MW362	Downgradien	t Yes	5.14	NO	1.637	N/A
MW371	Upgradient	Yes	5.2	NO	1.649	N/A

Conclusion of Statistical Analysis on Current Data

0.668

0.113

0.329

0.513

-0.654 -0.128

-0.400

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-3

C-746-U Second Quarter 2019 Statistical Analysis **UNITS: mV Oxidation-Reduction Potential**

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 288.688 S = 73.874 CV(1) = 0.256

K factor**= 2.523

TL(1)= 475.070 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 5.633

S = 0.268

CV(2) = 0.048

K factor**= 2.523

TL(2) = 6.310

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW371 Date Collected Result LN(Result) 4/18/2017 257 5.549 7/20/2017 364 5.897 10/3/2017 5.927 375 1/22/2018 339 5.826 4/12/2018 365 5.900 7/18/2018 342 5.835 10/10/2018 328 5.793 1/16/2019 396 5.981

Well Number:	MW374	
Date Collected	Result	LN(Result)
4/18/2017	193	5.263
7/20/2017	188	5.236
10/3/2017	194	5.268
1/22/2018	206	5.328
4/12/2018	331	5.802
7/18/2018	269	5.595
10/10/2018	218	5.384
1/17/2019	254	5.537

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradien	t Yes	486	YES	6.186	N/A
MW362	Downgradien	t Yes	459	NO	6.129	N/A
MW365	Downgradien	t Yes	360	NO	5.886	N/A
MW368	Downgradien	t Yes	394	NO	5.976	N/A
MW371	Upgradient	Yes	388	NO	5.961	N/A
MW374	Upgradient	Yes	355	NO	5.872	N/A
MW375	Sidegradient	Yes	352	NO	5.864	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW359

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-4

C-746-U Second Quarter 2019 Statistical Analysis Sulfate UNITS: mg/L

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

7/20/2017

1/17/2019

X=17.104 S= 22.415 CV(1)=1.310

K factor**= 2.523 TL

TL(1)= 73.658 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 2.433 S = 0.787

 $7 \quad CV(2) = 0.324$

K factor**= 2.523

TL(2) = 4.419

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

2.639

Well Number: MW371

Date Collected Result LN(Result)
4/18/2017 13.9 2.632

 10/3/2017
 10
 2.303

 1/22/2018
 11
 2.398

 4/12/2018
 91.6
 4.517

 7/18/2018
 47.7
 3.865

14

 10/10/2018
 21.9
 3.086

 1/16/2019
 10.1
 2.313

Well Number: MW374 Date Collected Result LN(Result) 4/18/2017 5.71 1.742 7/20/2017 6.31 1.842 10/3/2017 6.78 1.914 1/22/2018 1.847 6.34 1.980 4/12/2018 7.24 7/18/2018 7.69 2.040 10/10/2018 6.6 1.887

6.8

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradien	t Yes	48.8	N/A	3.888	NO
MW362	Downgradien	t Yes	31.4	N/A	3.447	NO
MW365	Downgradien	t Yes	62.2	N/A	4.130	NO
MW368	Downgradien	t Yes	33.7	N/A	3.517	NO
MW371	Upgradient	Yes	59.1	N/A	4.079	NO
MW375	Sidegradient	Yes	26.1	N/A	3.262	NO

Conclusion of Statistical Analysis on Current Data

1.917

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-5

C-746-U Second Quarter 2019 Statistical Analysis Beta activity UNITS: pCi/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 40.701 S = 40.011 CV(1) = 0.983

K factor**= 2.523

TL(1)= 141.648

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.364

S = 0.806CV(2) = 0.240 K factor**= 2.523

TL(2) = 5.398

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 4/18/2017 9.12 2.210 7/20/2017 26.1 3.262 10/3/2017 40.7 3.706 1/22/2018 32 3.466 4/11/2018 102 4.625 7/18/2018 14.9 2.701 10/9/2018 23.2 3.144

1/16/2019	22.5	3.114
Well Number:	MW372	
Date Collected	Result	LN(Result)
4/18/2017	8.69	2.162
7/20/2017	21.3	3.059
10/3/2017	132	4.883
1/22/2018	21.7	3.077
4/12/2018	20.9	3.040
7/18/2018	27.7	3.321
10/10/2018	123	4.812
1/17/2019	25.4	3.235

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW369	Ungradient	Yes	83.7	NO	4 427	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-6

Current Background Comparison

Chemical Oxygen Demand (COD)

URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 18.982 **S**= 7.574

CV(1)=0.399

UNITS: mg/L

K factor**= 2.523

TL(1)= 38.091

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.876

S = 0.375

CV(2)=0.130

K factor**= 2.523

TL(2)= 3.822

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 4/18/2017 20 2.996 7/20/2017 12.7 2.542 10/3/2017 9.71 2.273 1/22/2018 12.6 2.534 4/11/2018 24.7 3.207

 4/11/2018
 24.7
 3.207

 7/18/2018
 14.5
 2.674

 10/9/2018
 21.4
 3.063

 1/16/2019
 18.4
 2.912

Well Number: MW372

Date Collected Result

Date Collected	Kesuit	LN(Result)
4/18/2017	20	2.996
7/20/2017	12.7	2.542
10/3/2017	21.5	3.068
1/22/2018	29.3	3.378
4/12/2018	10.7	2.370
7/18/2018	39.1	3.666
10/10/2018	16.4	2.797
1/17/2019	20	2.996

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW363	Downgradien	t Yes	53.5	YES	3.980	N/A
MW372	Upgradient	Yes	52.6	YES	3.963	N/A

Conclusion of Statistical Analysis on Current Data

I M/D agult)

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW363 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-7

Current Background Comparison

Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 496.688 **S**= 117.271 **CV(1)**=0.236

K factor**= 2.523

TL(1) = 792.562

URGA

LL(1)=N/A

Statistics-Transformed Background Data

X = 6.181 S = 0.243 CV(2) = 0.039

K factor**= 2.523

TL(2) = 6.794

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
4/18/2017	437	6.080
7/20/2017	367	5.905
10/3/2017	370	5.914
1/22/2018	351	5.861
4/11/2018	425	6.052
7/18/2018	372	5.919
10/9/2018	374	5.924
1/16/2019	386	5.956

1/10/2017	300	3.730
Well Number:	MW372	
Date Collected	Result	LN(Result)
4/18/2017	596	6.390
7/20/2017	585	6.372
10/3/2017	622	6.433
1/22/2018	620	6.430
4/12/2018	614	6.420
7/18/2018	597	6.392
10/10/2018	618	6.426
1/17/2019	613	6.418

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well N	No. Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW3	72. Ungradient	Yes	632	NO	6 449	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 \overline{CV} Coefficient-of-Variation, $\overline{CV} = S/X$ If \overline{CV} is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-8

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

UNITS: mV

Statistics-Background Data

X = 343.500 S = 51.743 CV(1) = 0.151

K factor**= 2.523

TL(1)= 474.047

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.828S = 0.155CV(2) = 0.027 K factor**= 2.523

TL(2) = 6.220

Because CV(1) is less than or equal to

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Oxidation-Reduction Potential

Well Number: MW369

1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Nullibel.	IVI VV 309	
Date Collected	Result	LN(Result)
4/18/2017	271	5.602
7/20/2017	376	5.930
10/3/2017	399	5.989
1/22/2018	346	5.846
4/11/2018	397	5.984
7/18/2018	338	5.823
10/9/2018	341	5.832
1/16/2019	432	6.068
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.545
Date Collected	Result	,
Date Collected 4/18/2017	Result 256	5.545
Date Collected 4/18/2017 7/20/2017	Result 256 300	5.545 5.704
Date Collected 4/18/2017 7/20/2017 10/3/2017	Result 256 300 358	5.545 5.704 5.881
Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018	Result 256 300 358 275	5.545 5.704 5.881 5.617
Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018	Result 256 300 358 275 348	5.545 5.704 5.881 5.617 5.852

393

1/17/2019

Current Qu	arter Data

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) > TL(2)
MW357	Downgradien	t Yes	484	YES	6.182	N/A
MW360	Downgradien	t Yes	421	NO	6.043	N/A
MW363	Downgradien	t Yes	322	NO	5.775	N/A
MW366	Downgradien	t Yes	441	NO	6.089	N/A
MW369	Upgradient	Yes	372	NO	5.919	N/A
MW372	Upgradient	Yes	400	NO	5.991	N/A

Conclusion of Statistical Analysis on Current Data

5.974

Wells with Exceedances

MW357

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-9

C-746-U Second Quarter 2019 Statistical Analysis **Technetium-99** UNITS: pCi/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 60.817 S = 55.486 CV(1) = 0.912

K factor**= 2.523

TL(1) = 200.808

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.751

S = 0.887

CV(2) = 0.236

K factor**= 2.523

TL(2) = 5.988

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW369 Date Collected Result LN(Result) 4/18/2017 9.22 2.221 7/20/2017 34.2 3.532 10/3/2017 70.8 4.260 1/22/2018 38.8 3.658 4/11/2018 142 4.956 7/18/2018 31.4 3.447 10/9/2018 55 4.007 1/16/2019 39.1 3.666

Well Number:	MW372	
Date Collected	Result	LN(Result)
4/18/2017	9.55	2.257
7/20/2017	30.2	3.408
10/3/2017	195	5.273
1/22/2018	17.3	2.851
4/12/2018	36.6	3.600
7/18/2018	70.9	4.261
10/10/2018	158	5.063
1/17/2019	35	3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW369	Upgradient	Yes	70.8	NO	4.260	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-10

C-746-U Second Quarter 2019 Statistical Analysis Beta activity UNITS: pCi/L

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 46.993 S = 31.249 CV(1) = 0.665

K factor**= 2.523

TL(1)= 125.835

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.568

S = 0.855

CV(2) = 0.240

K factor**= 2.523

TL(2) = 5.726

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 4/18/2017 65.7 4.185 7/20/2017 84.6 4.438 10/3/2017 69 4.234 1/22/2018 71.9 4.275 4/11/2018 50 3.912 7/18/2018 102 4.625 10/9/2018 81.7 4.403 1/16/2019 4.328 75.8

Well Number: MW373 Date Collected Result LN(Result) 4/18/2017 14.6 2.681 7/20/2017 16.7 2.815 10/3/2017 20.6 3.025 1/22/2018 23.5 3.157 4.99 4/12/2018 1.607 7/18/2018 30.6 3.421 10/10/2018 22.8 3.127 1/17/2019 17.4 2.856

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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V	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
	MW370	Ungradient	Yes	61	NO	4 111	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-11

Current Background Comparison LRGA

Oxidation-Reduction Potential UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 351.313 S = 49.416 CV(1) = 0.141

K factor=** 2.523 **TL(1)=** 475.990

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.852 S = 0.142 CV(2) = 0.024

K factor**= 2.523

TL(2) = 6.212

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW370 Date Collected Result LN(Result) 4/18/2017 278 5.628 7/20/2017 343 5.838 10/3/2017 392 5.971 1/22/2018 334 5.811 4/11/2018 368 5.908 7/18/2018 369 5.911 10/9/2018 346 5.846 1/16/2019 6.087 440 Well Number: MW373

Date Collected Result LN(Result) 4/18/2017 260 5.561 7/20/2017 309 5.733 10/3/2017 347 5.849 5.974 1/22/2018 393 4/12/2018 350 5.858 7/18/2018 318 5.762 6.082 10/10/2018 438 1/17/2019 336 5.817

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradien	t Yes	171	NO	5.142	N/A
MW361	Downgradien	t Yes	493	YES	6.201	N/A
MW364	Downgradien	t Yes	391	NO	5.969	N/A
MW367	Downgradien	t Yes	399	NO	5.989	N/A
MW370	Upgradient	Yes	400	NO	5.991	N/A
MW373	Upgradient	Yes	387	NO	5.958	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

MW361

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 \overline{CV} Coefficient-of-Variation, $\overline{CV} = S/X$ If \overline{CV} is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-12

C-746-U Second Quarter 2019 Statistical Analysis Current Backs Technetium-99 UNITS: pCi/L

Current Background Comparison
LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	X = 60.051	S = 44.617	CV(1)= 0.743	K factor**= 2.523	TL(1)= 172.621	LL(1)= N/A
Statistics-Transformed Background	Y = 3 914	S = 0.821	CV(2) = 0.210	K factor**= 2 523	TL(2)= 4.787	I.I.(2)=N/Δ

Current Ouarter Data

Data

Current Background Data from Upgradient
Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
4/18/2017	99.1	4.596
7/20/2017	120	4.787
10/3/2017	103	4.635
1/22/2018	73.9	4.303
4/11/2018	107	4.673
7/18/2018	96.2	4.566
10/9/2018	114	4.736
1/16/2019	94.3	4.546
Well Number:	MW373	

Well Number:	MW373	
Date Collected	Result	LN(Result)
4/18/2017	26.8	3.288
7/20/2017	9.12	2.210
10/3/2017	29.6	3.388
1/22/2018	24.8	3.211
4/12/2018	30.2	3.408
7/18/2018	-15.9	#Func!
10/10/2018	20.3	3.011
1/17/2019	28.4	3.346

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Upgradient	Yes	111	NO	4.710	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 \overline{CV} Coefficient-of-Variation, $\overline{CV} = S/X$ If \overline{CV} is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

D2-13



ATTACHMENT D3 STATISTICIAN QUALIFICATION STATEMENT





Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

July 2, 2019

Ms. Kelly Layne Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Ms. Layne:

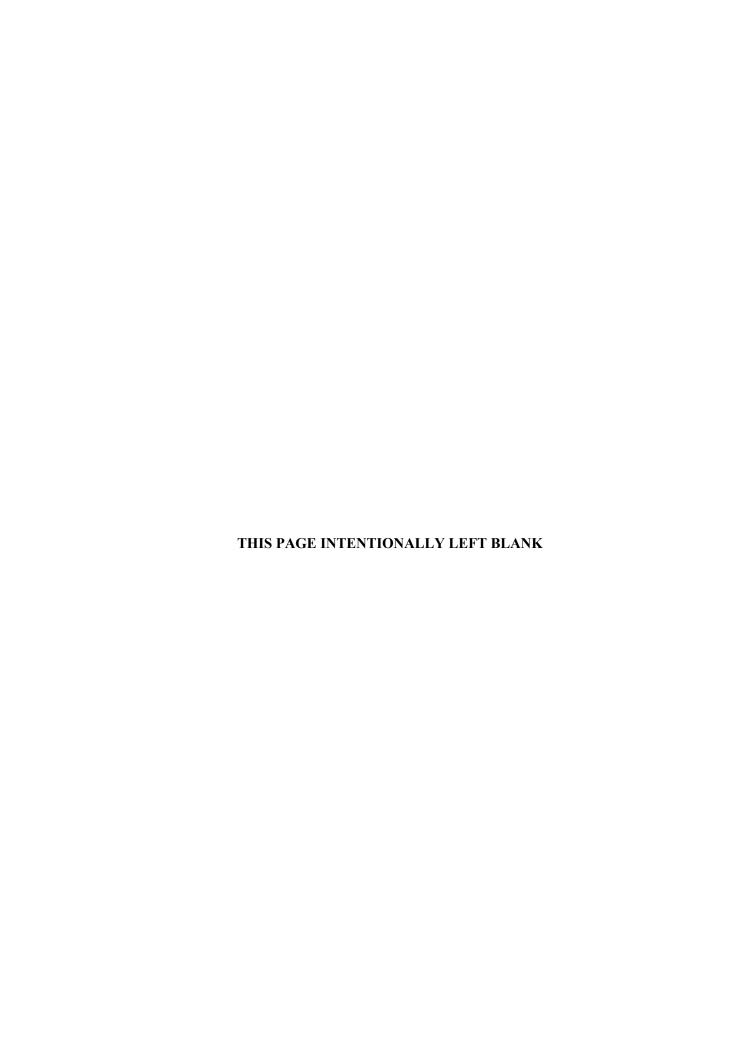
This statement is submitted in response to your request that it be included with the completed statistical analysis that I have performed on the groundwater data for the C-746-S&T and C-746-U Landfills at the Paducah Gaseous Diffusion Plant.

As an Environmental Scientist, with a bachelor's degree in science, I have over 20 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was observed and reviewed by a senior chemist and geologist with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the second quarter 2019 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

Jennifer R. Watson



APPENDIX E GROUNDWATER FLOW RATE AND DIRECTION



RESIDENTIAL/CONTAINED—OUARTERLY, 2nd CY 2019

Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982/1</u>

LAB ID: None

For Official Use Only

GROUNDWATER FLOW RATE AND DIRECTION

Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 KAR 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the second quarter 2019 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on April 23, 2019. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement during this reporting period. UCRS wells MW376 and MW377 had insufficient water to permit sampling for laboratory analysis.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were 6.45 × 10⁻⁴ ft/ft and 6.42 × 10⁻⁴ ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill was 5.08 × 10⁻⁴ ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for April 2019, the groundwater flow direction in the immediate area of the landfill was to the north to north-northeast.

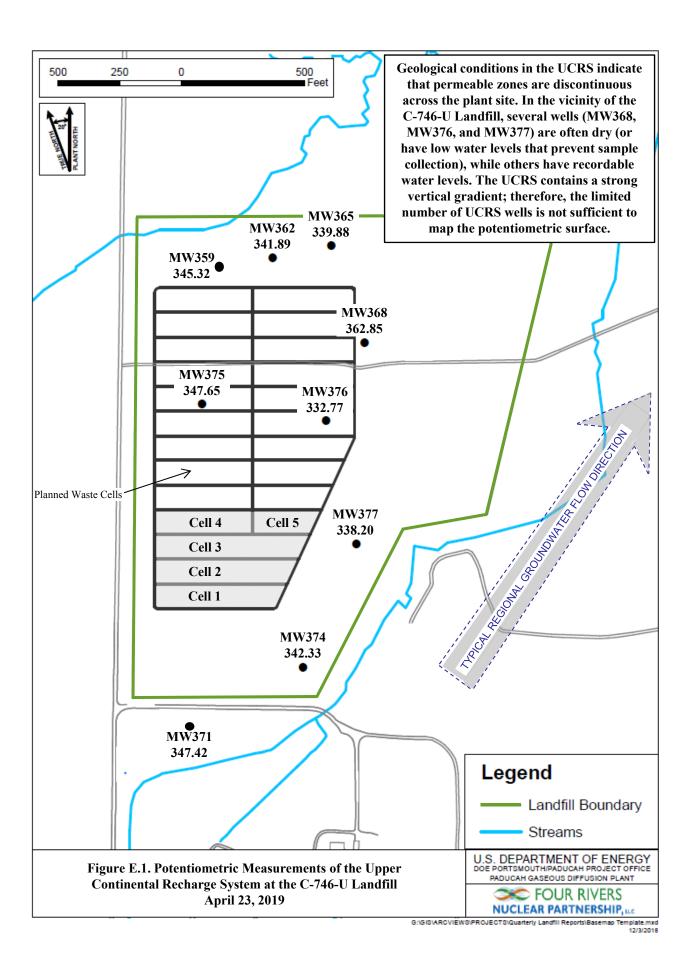


Table E.1. C-746-U Landfill Second Quarter 2019 (April) Water Levels

C-746-U Landfill (April 2019) Water Levels										
							Raw Data		*Corrected Data	
Date	Time	Well	Aquifer	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H ₂ O)	(ft)	(ft amsl)	(ft)	(ft amsl)
4/23/2019	13:22	MW357	URGA	368.99	30.02	0.00	37.65	331.34	37.65	331.34
4/23/2019	13:23	MW358	LRGA	369.13	30.02	0.00	37.81	331.32	37.81	331.32
4/23/2019	13:24	MW359	UCRS	369.11	30.02	0.00	23.79	345.32	23.79	345.32
4/23/2019	13:18	MW360	URGA	362.30	30.02	0.00	30.98	331.32	30.98	331.32
4/23/2019	13:20	MW361	LRGA	361.54	30.02	0.00	30.24	331.30	30.24	331.30
4/23/2019	13:19	MW362	UCRS	362.04	30.02	0.00	20.15	341.89	20.15	341.89
4/23/2019	13:30	MW363	URGA	368.84	30.02	0.00	37.52	331.32	37.52	331.32
4/23/2019	13:31	MW364	LRGA	368.45	30.02	0.00	37.23	331.22	37.23	331.22
4/23/2019	13:32	MW365	UCRS	368.37	30.02	0.00	28.49	339.88	28.49	339.88
4/23/2019	13:26	MW366	URGA	369.27	30.02	0.00	37.75	331.52	37.75	331.52
4/23/2019	13:27	MW367	LRGA	369.66	30.02	0.00	38.18	331.48	38.18	331.48
4/23/2019	6:43	MW368	UCRS	369.27	30.02	0.00	6.42	362.85	6.42	362.85
4/23/2019	13:51	MW369	URGA	364.48	30.02	0.00	31.92	332.56	31.92	332.56
4/23/2019	13:53	MW370	LRGA	365.35	30.01	0.01	32.82	332.53	32.83	332.52
4/23/2019	13:52	MW371	UCRS	364.88	30.02	0.00	17.46	347.42	17.46	347.42
4/23/2019	13:47	MW372	URGA	359.66	30.02	0.00	27.08	332.58	27.08	332.58
4/23/2019	13:48	MW373	LRGA	359.95	30.02	0.00	27.40	332.55	27.40	332.55
4/23/2019	13:49	MW374	UCRS	359.71	30.02	0.00	17.38	342.33	17.38	342.33
4/23/2019	13:40	MW375	UCRS	370.53	30.02	0.00	22.88	347.65	22.88	347.65
4/23/2019	13:43	MW376	UCRS	370.61	30.02	0.00	37.84	332.77	37.84	332.77
4/23/2019	13:45	MW377	UCRS	365.92	30.02	0.00	27.72	338.20	27.72	338.20

Initial Barometric Pressure

30.02

Elev = elevation

amsl = above mean sea level

BP = barometric pressure

DTW = depth to water in feet below datum

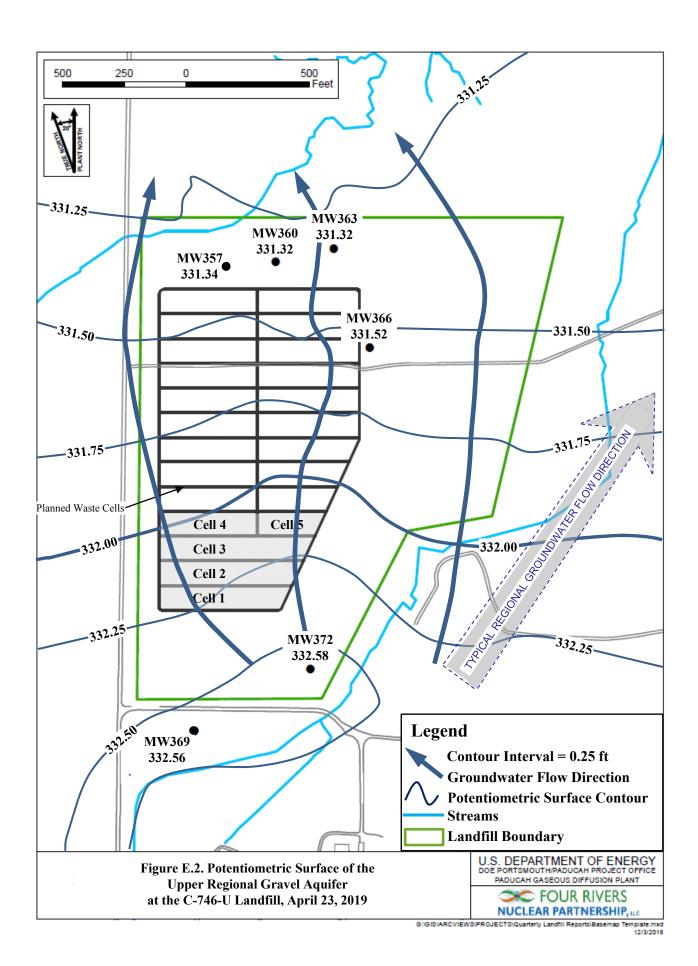
URGA = Upper Regional Gravel Aquifer

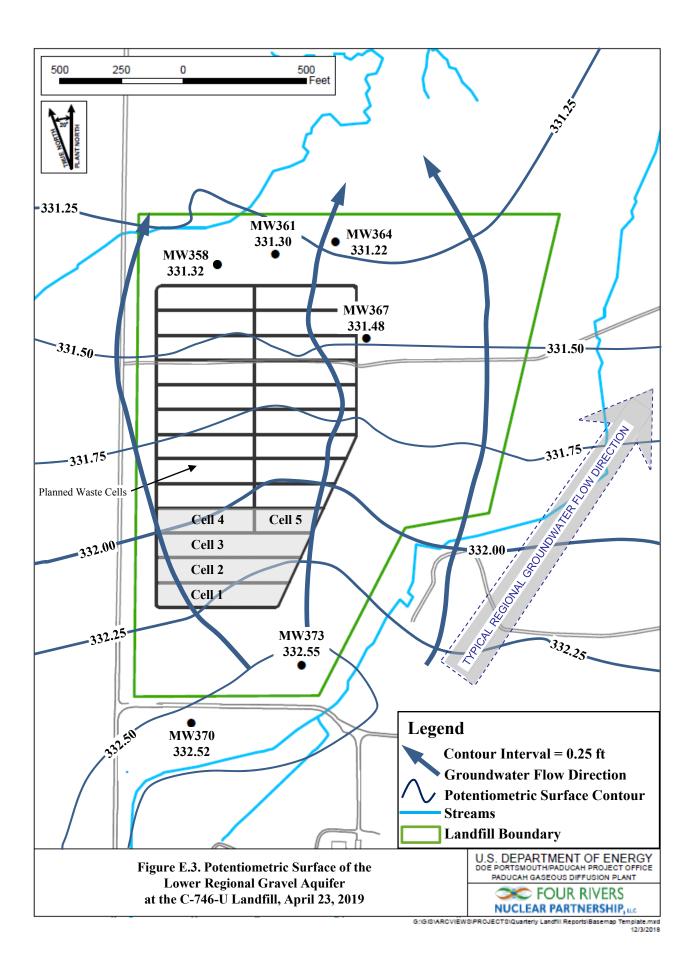
LRGA = Lower Regional Gravel Aquifer

UCRS = Upper Continental Recharge System

ND = No Data acquired

*Assumes a barometric efficiency of 1.0





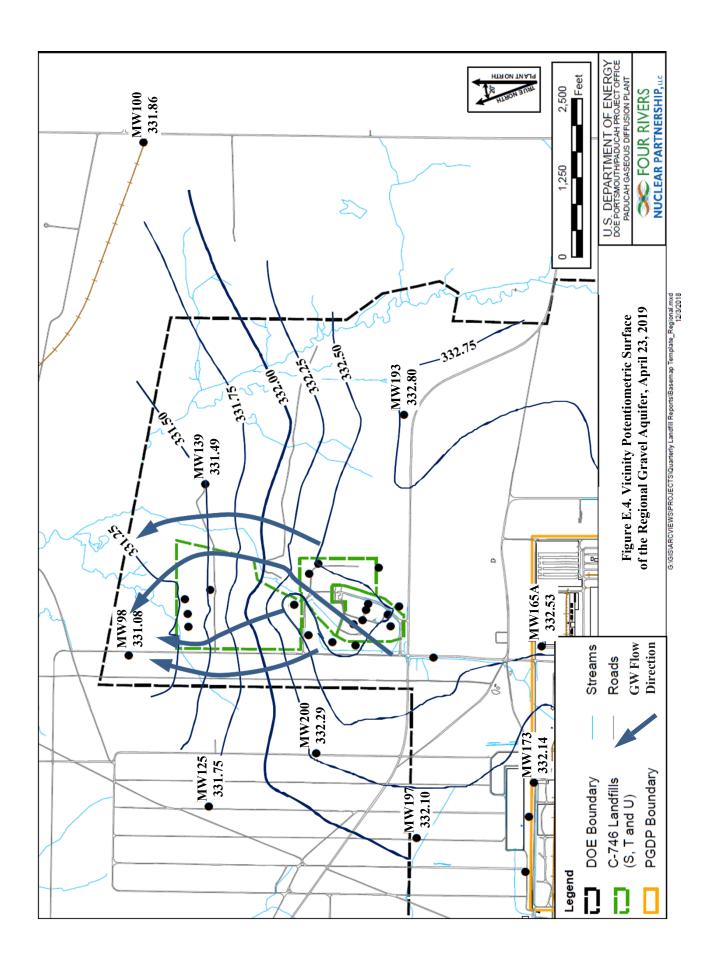
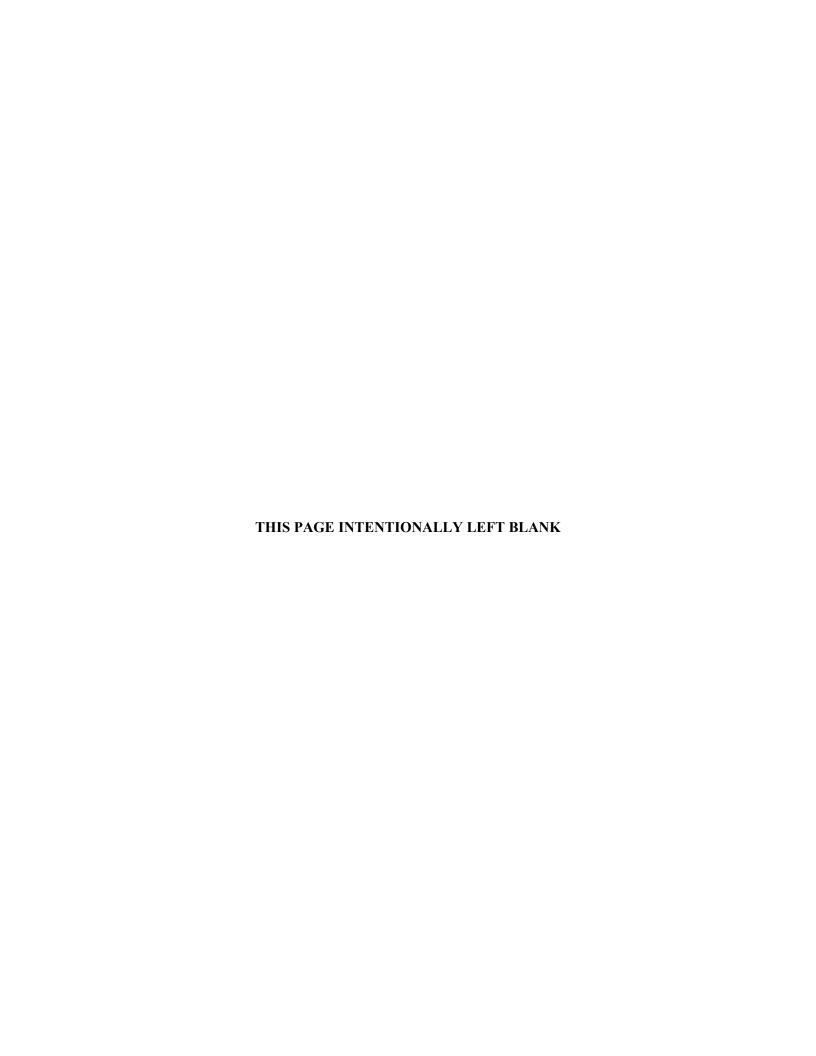


Table E.2. C-746-U Landfill Hydraulic Gradients

	ft/ft
Beneath Landfill—Upper RGA	6.45×10^{-4}
Beneath Landfill—Lower RGA	6.42×10^{-4}
Vicinity	5.08 × 10 ⁻⁴

Table E.3. C-746-U Landfill Groundwater Flow Rate

Hydraulic Co	nductivity (K)	Specific	c Discharge (q)	Average l	Linear Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Upper RGA					
725	0.256	0.467	1.65×10^{-4}	1.87	6.60×10^{-4}
425	0.150	0.274	9.67×10^{-5}	1.10	3.87×10^{-4}
Lower RGA					
725	0.256	0.465	1.64×10^{-4}	1.86	6.57×10^{-4}
425	0.150	0.273	9.62×10^{-5}	1.09	3.85×10^{-4}



APPENDIX F NOTIFICATIONS



NOTIFICATIONS

In accordance with 401 KAR 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below.

Statistical Analysis of Parameters Notification

The statistical analyses conducted on the second quarter 2019 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 CFR § 302.4, Appendix A, which had statistically significant increased concentrations relative to historical background concentrations.

	<u>Parameter</u>	Monitoring Well
Upper Continental Recharge System	None	
Upper Regional Gravel Aquifer	Technetium-99	MW369
Lower Regional Gravel Aquifer	Technetium-99	MW370

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

6/11/2019

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL

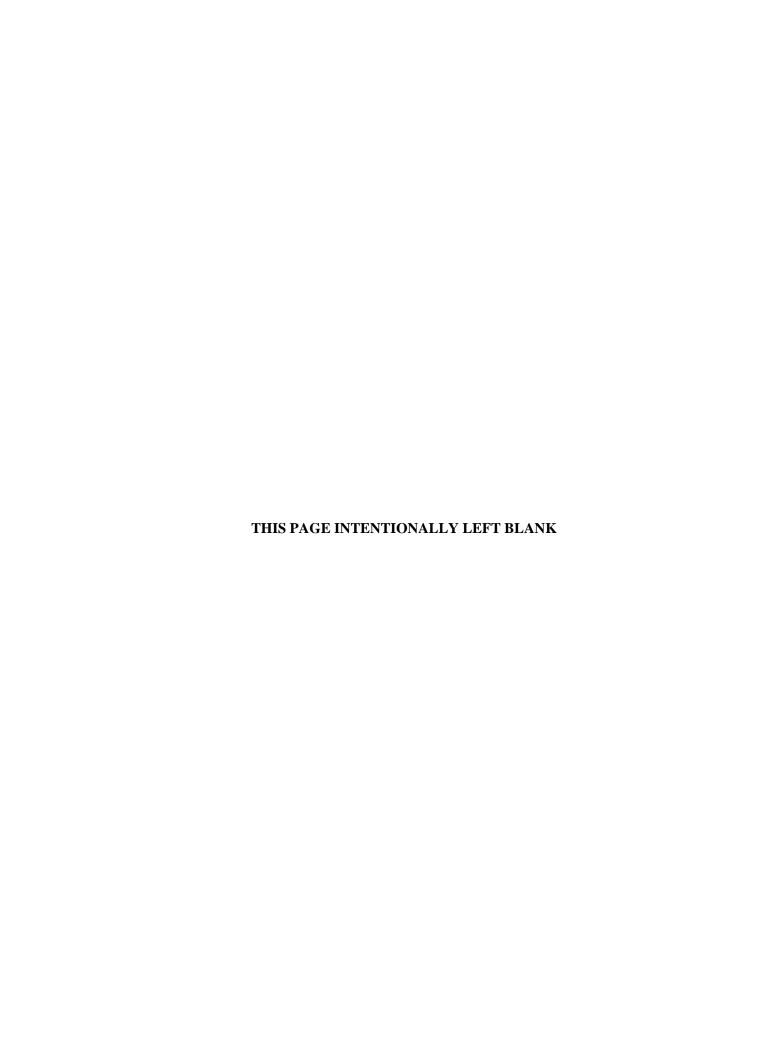
SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method		Results	Units	MCL
8004-4795	MW361	Trichloroethene Trichloroethene	8260B 8260B	Y2 Y2		ug/L ug/L	5 5
8004-4797	MW364	Trichloroethene	8260B	Y2	6.98	ug/L	5
8004-0982	MW366	Trichloroethene	8260B		5.44	ug/L	5
8004-4793	MW367	Trichloroethene	8260B		6.03	ug/L	5
8004-4820	MW369	Beta activity	9310		83.7	pCi/L	50
8004-4818	MW370	Beta activity	9310		61	pCi/L	50
8004-4792	MW373	Trichloroethene	8260B		5.2	ug/L	5

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G CHART OF MCL AND UTL EXCEEDANCES



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Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
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ZINC																					
Quarter 3, 2005																			*		
* Statistical test results indicate an elevat	ed conc	entratio	on (i.e.,	, a stati	stical e	xceedar	nce).														

■ MCL Exceedance

Previously reported as an MCL exceedance; however, result was equal to MCL

UCRS Upper Continental Recharge System

URGA Upper Regional Gravel Aquifer LRGA Lower Regional Gravel Aquifer



APPENDIX H METHANE MONITORING DATA



CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT

Permit #: <u>073-00045</u>

McCracken County, Kentucky

1	0/19	Time: 0830-0945	1	Michael Hideg
Weather Condition	ns: Cloudy, Sligh	t Wind and 70 Degree	es	
Monitoring Equipm	nent:: RAE Syste	ms, Multi-RAE Serial	#4495	
		toring Location		Reading (% LEL)
C-746-U1	Checked at floor	level		0
C-746-U2	Checked at floor	· level		0
C-746-U-T-14	Checked at floor	·level		0
C-746-U15	Checked at floor	level		0
MG1	Dry casing			0
MG2	Dry casing			0
MG3	Dry casing			0
MG4	Dry casing			0
Suspect or Problem Areas	No problems n	oted		NA
Remarks: NA				
Performed by: Mi	chael Hideg	MX		5-30-19
	Signat	ure		Date

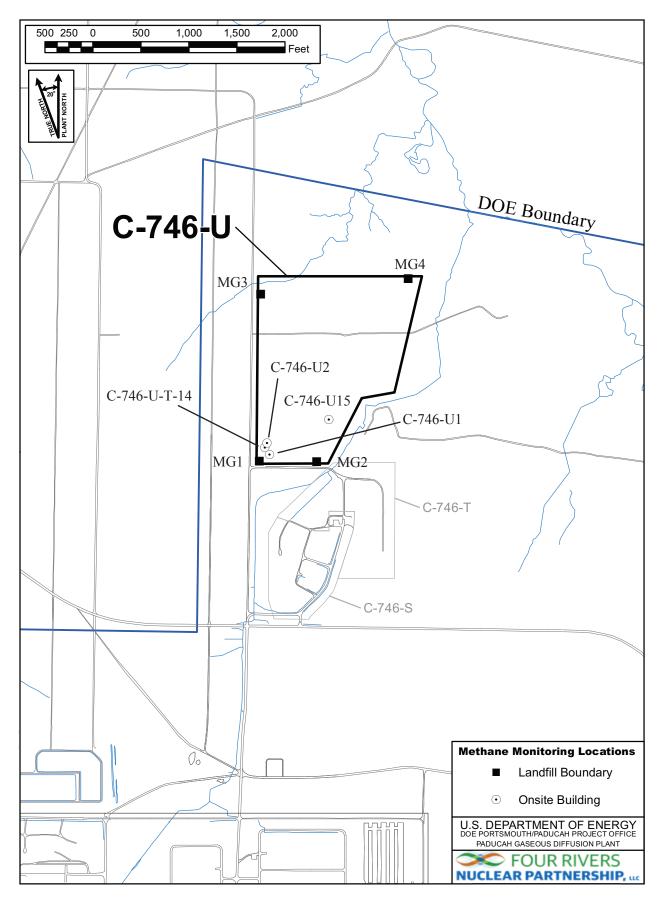


Figure H.1. C-746-U Methane Monitoring Locations

APPENDIX I SURFACE WATER ANALYSES AND WRITTEN COMMENTS



Division of Waste Management

Solid Waste Branch

14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-OUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

For Official Use Only

SURFACE WATER SAMPLE ANALYSIS (S)

Monitoring Po	int	(KPDES Discharge Number, or "U	JPST	REAM", or "D	OWNSTREAM")	L150 AT SITE		L154 UPSTRE	AM	L351 DOWNSTR	REAM		
Sample Seque	nce	#				1		1		1			
If sample is	a B	lank, specify Type: (F)ield, (T) r	ip, (M)ethod	l, or (E) quipment	NA		NA		NA			
Sample Date	and	Time (Month/Day/Year hour: m	inu	tes)		5/2/2019 14:2	4	5/2/2019 14:3	36	5/2/2019 14:1	10		
Duplicate ("	Y" (or "N") ¹				N		N		N			
Split ('Y' o	r "1	N") ²				N		N		N			
Facility Samp	ple	ID Number (if applicable)				L150US3-19		L154US3-19)	L351US3-19	9		
Laboratory Sa	amp]	Le ID Number (if applicable)				478102001		478102002		478102003			7
Date of Analy	ysis	s (Month/Day/Year)				5/28/2019		5/26/2019		5/26/2019			
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQI	F L A G
A200-00-0	0	Flow	Т	MGD	Field		*		*		*		
16887-00-6	2	Chloride(s)	Т	mg/L	300.0	2.3		0.597		0.656			
14808-79-8	0	Sulfate	Т	mg/L	300.0	23.1		1.81		2.77			\
7439-89-6	0	Iron	Т	mg/L	200.8	8.18		1.41		2.05		/	
7440-23-5	0	Sodium	Т	mg/L	200.8	3.38		0.899		1.22		1	
s0268	0	Organic Carbon ⁶	т	mg/L	9060	6.56		14		13.3			
s0097	0	BOD ⁶	Т	mg/L	not applicable		*		*		*		
s0130	0	Chemical Oxygen Demand	Т	mg/L	410.4	32.3	В	34.9	В	58	В	/	1

¹Respond "Y" if the sample was a duplicate of another sample in this report

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

²Respond "Y" if the sample was split and analyzed by separate laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

^{5&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit

⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are not required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page.

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None
For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

						, , , , , ,		T		ī			
Monitoring Po	int	: (KPDES Discharge Number, or	r "T	JPSTREAM" or	"DOWNSTREAM")	L150 AT SI	TE	L154 UPSTR	EAM	L351 DOWNST	REAM	\	
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F A G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F I I
S0145	1	Specific Conductance	т	µmho/cm	Field	139		72		77			
s0270	0	Total Suspended Solids	т	mg/L	160.2	780	*	29.4	*	82.6	*		
s0266	0	Total Dissolved Solids	т	mg/L	160.1	504	*	117	*	160	*	\	
s0269	0	Total Solids	т	mg/L	SM-2540 B 17	1960		91		152			
s0296	0	рН	т	Units	Field	7.34		7.09		7.26		\	
7440-61-1		Uranium	т	mg/L	200.8	0.00227		0.000601		0.00202		\	
12587-46-1		Gross Alpha (α)	т	pCi/L	9310	98.2	*	-0.408	*	0.361	*	\	
12587-47-2		Gross Beta (β)	т	pCi/L	9310	56.2	*	1.46	*	8.88	*	V	
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RESIDENTIAL/CONTAINED - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit:	KY8-890-008-982 / 1
LAB ID:	None
For Official U	se Only

SURFACE WATER WRITTEN COMMENTS

Monitor Point	ing Facility Sample ID	Constituent	Flag	Description
L150	L150US3-19	Flow Rate		Analysis of constituent not required and not performed
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed
		Suspended Solids	*	Duplicate analysis not within control limits.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity		TPU is 29.5. Rad error is 24.2.
		Beta activity		TPU is 13.5. Rad error is 9.67.
L154	L154US3-19	Flow Rate		Analysis of constituent not required and not performed
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed
		Suspended Solids	*	Duplicate analysis not within control limits.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.01. Rad error is 3.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.39. Rad error is 4.39.
L351	L351US3-19	Flow Rate		Analysis of constituent not required and not performed
		Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed
		Suspended Solids	*	Duplicate analysis not within control limits.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.71. Rad error is 4.71.
		Beta activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.33. Rad error is 7.18.



APPENDIX J ANALYTICAL LABORATORY CERTIFICATION



Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC

Charleston, SC

for technical competence in the field of

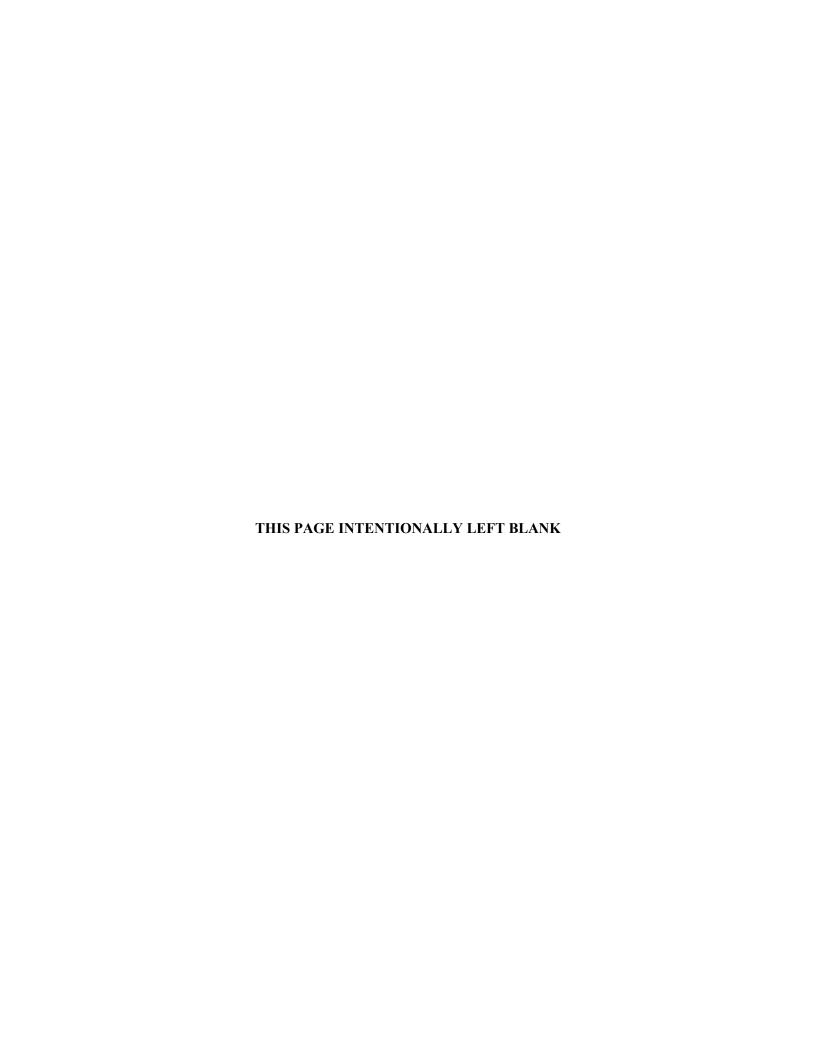
Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2005, the 2009 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.1.1 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated 8 January 2009).



Presented this 30th day of August 2017.

President and CEO For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2019 Revised July 30, 2018

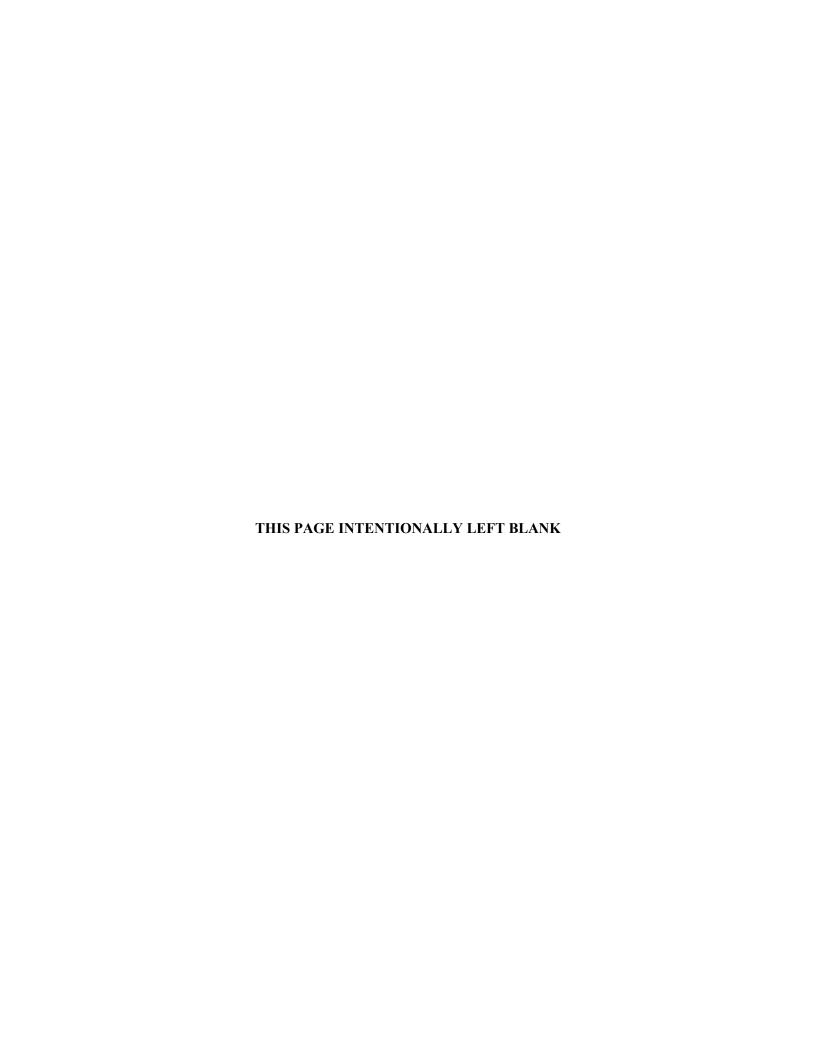


APPENDIX K LABORATORY ANALYTICAL METHODS



LABORATORY ANALYTICAL METHODS

Analytical Method	Preparation Method	Product
SW846 8260B		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and 1,2,3-
		Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011
SW846 3535A/8082	SW846 3535A	Analysis of The Analysis of Polychlorinated Biphenyls by GC/ECD by ECD
SW846 6020	SW846 3005A	Determination of Metals by ICP-MS
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer
SW846 9060A		Carbon, Total Organic
SW846 9012B	SW846 9010C Distillation	Cyanide, Total
EPA 300.0		Ion Chromatography Iodide
SW846 9056		Ion Chromatography
EPA 160.1		Solids, Total Dissolved
EPA 410.4		COD
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid
EPA 904.0/SW846 9320 Modified		904.0Mod, Ra228, Liquid
EPA 900.0/SW846 9310		9310, Alpha/Beta Activity, liquid
EPA 905.0 Modified/DOE RP501 Rev. 1 Modified		905.0Mod, Sr90, liquid
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid



APPENDIX L MICRO-PURGING STABILITY PARAMETERS



Micro-Purge Stability Parameters for the C-746-U Contained Landfill

	(ETAP	Conditi		Dissol	Turbidi.		(enger	Conduc	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Dissolu.	Tutridit
MW357	<u> </u>		<u> </u>	<u> </u>		MW358		<u> </u>	<u> </u>		
Date Collected: 4/10/2019						Date Collected: 4/10/2019					
0939	60.3	438	6.34	3.26	1.4	1021	60.2	515	6.21	1.93	0.6
0942	60.7	437	6.31	3.21	1.4	1024	60.2	516	6.22	1.70	0.0
0945	61.2	437	6.30	3.18	1.5	1027	60.5	515	6.22	1.67	0.4
MW359	01.2	437	0.30	3.16	1.3	MW360	00.5	313	0.22	1.07	0.7
Date Collected: 4/10/2019						Date Collected: 4/10/2019					
1104	60.3	233	6.14	2.67	0.9	0702	57.9	454	6.37	0.83	6.2
1107	60.8	235	6.08	2.64	1.2	0705	57.7	455	6.37	0.82	5.3
1110	61.3	234	6.03	2.66	1.6	0708	57.4	454	6.38	0.84	5.2
MW361	01.5	237	0.03	2.00	1.0	MW362	37.4	7,57	0.56	0.04	3.2
Date Collected: 4/10/2019						Date Collected: 4/10/2019					
0756	58.8	435	6.23	3.04	1.9	0856	58.7	742	6.99	4 64	323
0759	58.9	435	6.20	3.02	1.8	0859	59.1	744	7.06	4.63	293
0802	59.0	435	6.21	2.98	1.9	0902	59.1	743	7.00	4.69	287
MW363	37.0	133	0.21	2.70	1.7	MW364	57.1	, 43	7.07	1.07	201
Date Collected: 4/10/2019						Date Collected: 4/10/2019					
1158	61.5	420	6.22	1.77	0.5	1240	61.3	433	6.17	2.66	0
1201	62.6	421	6.21	1.58	0.9	1243	61.9	433	6.16	2.49	0.1
1204	63.1	421	6.22	1.51	0.7	1246	62.6	433	6.15	2.50	1.2
MW365	03.1	421	0.22	1.51	0.7	MW366	02.0	433	0.13	2.30	1.2
Date Collected: 4/10/2019						Date Collected: 4/11/2019					
1319	60.4	436	6.31	2.64	0	0649	60.9	505	6.10	1.34	0
1322	61.1	435	6.27	2.52	0.3	0652	61.2	505	6.09	1.31	0.1
1325	61.6	435	6.28	2.49	0.3	0655	61.5	505	6.11	1.32	0.1
MW367	01.0	433	0.28	2.49	0.2	MW368	01.3	303	0.11	1.32	0
Date Collected: 4/11/2019						Date Collected: 4/11/2019					
0731	60.6	432	6.13	1.05	9.7	0811	60.0	409	6.55	1.05	9.1
0734	61.0	432	6.11	0.96	9.7	0814	60.6	410	6.58	0.88	6.1
	61.3	433	6.10	0.96	9.4	0817	60.6	410	6.59	0.86	5.9
0737	01.3	432	0.10	0.98	9.2		60.9	410	0.39	0.80	3.9
MW369						MW370 ¹					
Date Collected: 4/15/2019						Date Collected: 4/15/2019					
0730	59.4	439	6.20	0.70	1.3	0812	60.1	458	6.17	3.19	0
0733	59.3	439	6.20	0.70	0.9	0814	60.3	457	6.16	3.04	0
0736	59.2	439	6.21	0.71	0.5	0816	60.3	458	6.18	2.99	0
MW371						MW372					
Date Collected: 4/15/2019				ļ		Date Collected: 4/11/2019					
0855	59.2	355	6.36	5.15	191	0857	62.8	633	6.26	1.08	3.1
0858	59.3	354	6.40	5.03	127	0900	63.2	632	6.25	0.97	3.3
0901	59.6	354	6.37	5.06	121	0903	63.5	632	6.25	0.95	3.3
MW373						MW374					
Date Collected: 4/11/2019						Date Collected: 4/11/2019					
0940	62.2	731	6.23	1.57	5.3	1015	62.5	699	6.80	1.57	8.4
0943	62.6	730	6.22	1.51	4.8	1018	63.2	700	6.82	1.55	8.6
0946	63.0	730	6.21	1.49	4.6	1021	63.7	701	6.83	1.52	8.9
MW375											
Date Collected: 4/11/2019											
1059	61.5	359	6.57	0.74	0						
1102	62.4	358	6.55	0.65	0						
1105	63.0	358	6.53	0.62	0.1						

Readings were collected at a frequency not consistent with procedure. Data was considered useable based on consistent stability of parameters.

Micro-Purge Stability Parameters for the C-746-U Contained Landfill (Continued)

					Little Children						A CONTROL OF THE PARTY OF THE P
	Zolito	Cardi	(tis)	/ /	(0.4%)	/ /	Z etter	Street Conduction	l His	/ /	,043°
	1 2		ętin' /		red or .	÷ /	13			1	SOT LINE
	C STITE	Condi	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	isso.	Citore		2 STATE	Condi	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	isso.	(Jil)
MW357				$\overline{}$		MW358					
Date Collected: 5/28/2019						Date Collected: 5/28/2019					
0853	63.6	428	6.12	3.09	1	0931	65.3	490	6.25	3.84	0
0856	62.9	428	6.19	3.22	0	0934	64.6	485	6.20	1.81	0
0859	63.0	427	6.16	3.19	0.7	0937	64.8	488	6.15	1.79	0
MW359						MW360					
Date Collected: 5/28/2019						Date Collected: 5/28/2019					
0910	63.1	225	6.00	3.63	0	0748	65.6	441	6.31	3.74	16.1
0913	62.7	226	5.89	3.35	0	0751	64.4	410	6.23	1.25	16.4
0916	62.6	224	5.95	3.29	0.4	0754	64.4	411	6.27	1.19	16.2
MW361						MW362					
Date Collected: 5/28/2019						Date Collected: 5/28/2019					
0830	61.3	483	6.29	4.14	0	0808	66.1	587	6.42	2.19	11.7
0833	60.8	479	6.17	3.01	0	0811	63.6	721	7.10	4.57	2.9
0836	60.8	481	6.10	2.97	0	0814	61.6	731	7.08	5.10	2.1
MW363						0817	61.2	731	7.09	5.14	1.2
Date Collected: 5/28/2019						MW364					
0955	63.8	408	6.23	1.75	0	Date Collected: 5/28/2019					
0958	65.2	406	6.17	0.74	0	1035	65.0	474	6.15	2.08	3.1
1001	65.4	409	6.21	0.69	0	1038	63.4	480	6.13	1.99	0
MW365						1041	63.4	479	6.08	1.94	0
Date Collected: 5/28/2019						MW366					
1013	64.1	417	6.43	1.48	0	Date Collected: 5/28/2019					
1016	65.3	417	6.27	1.64	0.3	1200	69.4	483	6.16	2.08	0
1019	65.6	417	6.25	1.70	1	1203	68.4	492	6.12	1.57	0
MW367						1206	68.2	491	6.13	1.60	0
Date Collected: 5/28/2019						MW368					
1239	65.9	447	6.13	0.86	0.5	Date Collected: 5/28/2019					
1242	67.7	442	6.04	0.51	0.6	1218	64.6	555	6.56	1.23	7.1
1245	67.9	438	6.00	0.49	1	1221	66.8	568	6.56	0.63	3.2
MW369						1224	66.9	567	6.57	0.58	2.5
Date Collected: 5/28/2019						MW370					
1324	66.0	382	6.45	2.99	4.9	Date Collected: 5/28/2019					
1327	65.9	387	6.44	3.53	0.8	1400	66.2	444	6.23	5.04	5.3
1330	66.0	387	6.40	3.59	0.8	1403	68.0	437	6.12	3.54	0
MW371						1406	68.2	436	6.11	3.46	0
Date Collected: 5/28/2019						MW372					
1341	67.5	491	6.52	4.62	106	Date Collected: 5/28/2019					
1344	67.8	491	6.54	5.12	72.5	1422	67.2	608	6.19	3.04	0
1347	67.9	500	6.52	5.20	71.9	1425	68.6	625	6.20	2.18	0.5
MW373						1428	68.8	628	6.22	2.13	0.4
Date Collected: 5/28/2019						MW374					
1502	68.1	772	6.23	1.35	1.4	Date Collected: 5/28/2019					
1505	65.8	768	6.20	1.28	0.2	1440	66.7	672	6.67	1.96	0.3
1508	65.7	767	6.21	1.28	1.1	1443	69.1	674	6.77	1.58	1.8
MW375						1446	68.7	671	6.78	1.49	1.5
Date Collected: 5/28/2019											
	67.7	357	6.41	0.95	0.5						
1302											
1302 1305	70.2	343	6.43	1.01	1.1						