#### FRNP-RPT-0027/V1

# C-746-U Contained Landfill First Quarter Calendar Year 2018 (January–March) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky



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5-23-18

Date

FRNP Classification Support

#### FRNP-RPT-0027/V1

C-746-U Contained Landfill First Quarter Calendar Year 2018 (January–March) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—May 2018

#### U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by FOUR RIVERS NUCLEAR PARTNERSHIP, LLC, managing the Deactivation and Remediation Project at the Paducah Gaseous Diffusion Plant under Contract DE-EM0004895

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## ACRONYMS

CY KAR KDWM KRS LEL LRGA MCL MW RGA	Code of Federal Regulations calendar year Kentucky Administrative Regulations Kentucky Division of Waste Management Kentucky Revised Statutes lower explosive limit Lower Regional Gravel Aquifer maximum contaminant level monitoring well Regional Gravel Aquifer Upper Continental Recharge System
	<b>e</b>
	Upper Regional Gravel Aquifer
UTL	upper tolerance limit

### **1. INTRODUCTION**

This report, C-746-U Contained Landfill First Quarter Calendar Year 2018 (January–March) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 *KAR* 47:030 § 6 and for all permit required parameters listed in 40 *CFR* § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), as established at a 95% confidence]. Appendix G provides a chart of MCL exceedances and exceedances of the historical background UTL that have occurred, beginning in the fourth quarter calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 *KAR* 48:090 § 5. Surface water results are provided in Appendix I.

#### **1.1 BACKGROUND**

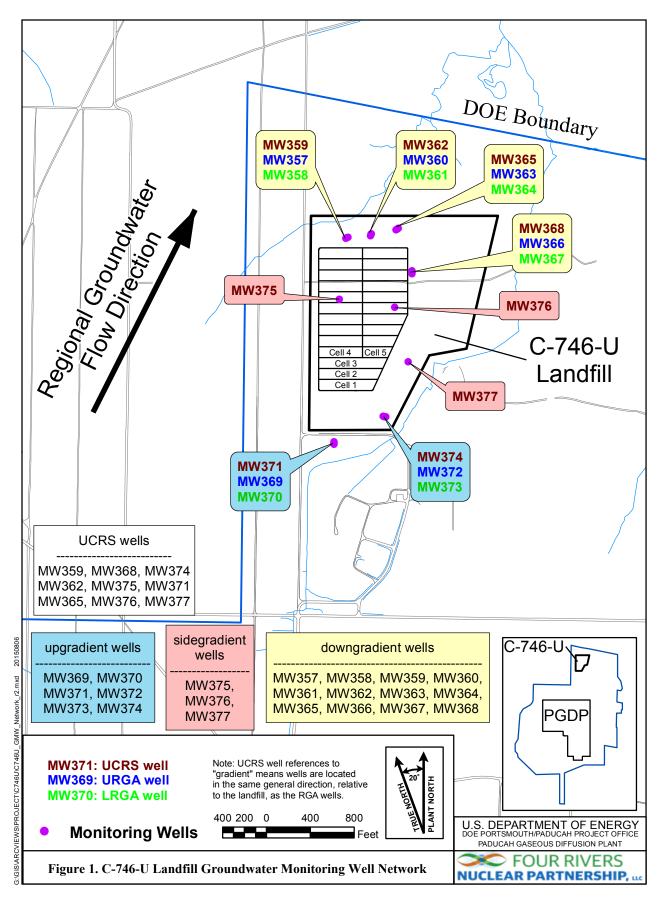
The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Site and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. C-746-U Landfill currently is operating in Phases 4 and 5. Phases 1, 2, and 3 have long-term cover. Phases 6 through 23 have not been constructed.

#### **1.2 MONITORING PERIOD ACTIVITIES**

#### **1.2.1 Groundwater Monitoring**

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter except MW376 and MW377 (all screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah





*Gaseous Diffusion Plant, Paducah, Kentucky*, (Groundwater Monitoring Plan), UCRS wells are included in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the first quarter 2018 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor, procedure CP4-ES-2101, *Groundwater Sampling*. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on January 29 and 30, 2018, in MWs of the C-746-U Landfill (see Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Figure E.4). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Normal regional flow in the RGA is northeastward, toward the Ohio River. During January, RGA groundwater flow in the area of the landfill was oriented north to northeastward. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in January was  $4.19 \times 10^{-4}$  ft/ft. The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were  $5.44 \times 10^{-4}$  ft/ft and  $5.50 \times 10^{-4}$  ft/ft, respectively. Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 0.93 to 1.58 ft/day for the URGA and 0.94 to 1.60 ft/day for the LRGA (see Table E.3).

#### **1.2.2 Methane Monitoring**

Methane monitoring was conducted in accordance with 401 *KAR* 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Landfill permit. Landfill operations staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on March 8, 2018. See Appendix H for a map (Figure H.1) of the monitoring locations. Monitoring identified 0% of the lower explosive limit (LEL) of methane at all locations, which is compliant with the regulatory requirement of < 100% LEL at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Log provided in Appendix H.

#### **1.2.3 Surface Water Monitoring**

Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (PRS 2008), which is Technical Application Attachment 24, of the Solid Waste Landfill Permit. Sampling was performed at three locations (see Figure 2) monitored for the

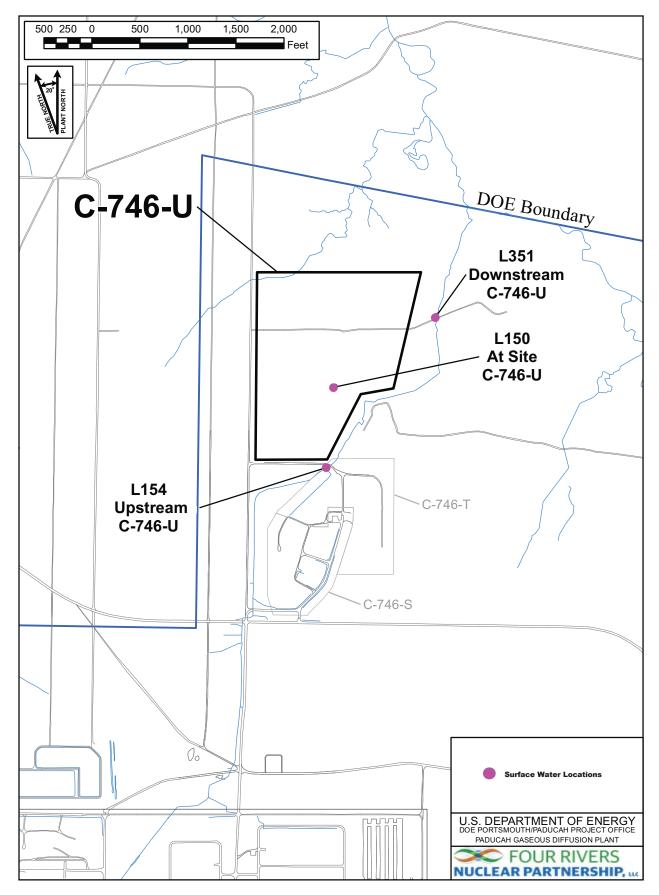


Figure 2. C-746-U Landfill Surface Water Monitoring Locations

C-746-U Landfill. The C-746-U Landfill has an upstream location, L154; a downstream location, L351; and a location capturing runoff from the landfill surface, L150. The parameters identified in the Solid Waste Landfill Permit were analyzed for report only format, pursuant to Permit Condition GMNP0001, Standard Requirement 1. Surface water results are provided in Appendix I.

#### **1.3 KEY RESULTS**

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application, Attachment 25, of the Solid Waste Landfill Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (without MCLs) with concentrations that exceeded the statistically derived historical background UTL concentrations<sup>1</sup> during the first quarter 2018, as well as parameters that exceeded their MCL and also exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be upgradient (Table 3).

UCRS	URGA	LRGA
None	MW372: Trichloroethene	MW358: Beta activity
		MW361: Trichloroethene
		MW364: Trichloroethene
		MW370: Beta activity
		MW373: Trichloroethene

Table 2. Exceedances of Statistically	y Derived Historical Background Concentrations
Table 2. Excedutices of Statistican	y Derrica mistorical Dackground Concentrations

UCRS*	URGA	LRGA
MW359: Dissolved oxygen,	MW357: Oxidation-reduction	MW358: Beta activity
oxidation-reduction potential, sulfate	potential	
MW362: Dissolved oxygen,	MW360: Sodium	MW361: Oxidation-reduction
oxidation-reduction potential, sulfate		potential
MW365: Dissolved oxygen,	MW363: Oxidation-reduction	MW364: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential
MW368: Calcium, magnesium,	MW366: Oxidation-reduction	MW367: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential
MW371: Dissolved oxygen,	MW369: Oxidation-reduction	MW370: Beta activity, dissolved
oxidation-reduction potential	potential	oxygen, oxidation-reduction potential,
		technetium-99
MW374: Oxidation-reduction	MW372: Oxidation-reduction	MW373: Oxidation-reduction
potential	potential	potential
MW375: Oxidation-reduction		
potential, sulfate		

\*Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377

Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368 Upgradient wells: MW369, MW370, MW371, MW372, MW373, MW374

<sup>&</sup>lt;sup>1</sup> The term "concentration" may refer to a field measurement result such as pH or oxidation-reduction potential or an analytical parameter such as trichloroethene or polychlorinated biphenyls.

# Table 3. Exceedances of Current Background UTL in Downgradient Wells

URGA	LRGA		
MW360: Sodium	None		

The notification of parameters that exceeded the MCL submitted electronically to the KDWM, in accordance with 401 *KAR* 48:300 § 7, on February 27, 2018, has been revised. The revised notification is included in Appendix F. In accordance with 401 *KAR* 47:030 § 6, beta activity in MW366 should not have been included in the notification. Submittal of the updated page in this report constitutes the correction of the associated 48-hour report.

The constituents that exceeded their MCL in a downgradient well were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan, the MCL exceedances for trichloroethene in MW361 and MW364 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

The MCL exceedance for beta activity in MW358 (downgradient well) was shown to exceed the historical background UTL; therefore, preliminarily it was considered to be a Type 2 exceedance because the source(s) of the exceedance is not determined. To evaluate the preliminary Type 2 exceedance further, the parameter was compared to the current background UTL using the most recent eight quarters of data. The results show that beta activity for MW358 does not exceed the current UTL and is considered to be a Type 1 exceedance (not attributable to the landfill).

This report serves as the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 8; and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current-quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a landfill source; therefore, they are a Type 1 exceedance.

The constituent listed in Table 3 that exceeds both the historical UTL and the current UTL, sodium in MW360, does not have an identified source and is considered preliminarily to be a Type 2 exceedance, per the approved Groundwater Monitoring Plan. To evaluate the preliminary Type 2 exceedance further, the parameter was subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The result is summarized in Table 4. The preliminary Type 2 exceedance in downgradient well MW360 did not have an increasing trend, thus it is considered to be a Type 1 exceedance (not attributable to the landfill).

The statistical evaluation of current UCRS concentrations against the current UCRS background UTL identified UCRS wells with calcium, dissolved oxygen, magnesium, and sulfate values that exceed both the historical and current backgrounds (Table 5). Because these wells are not hydrogeologically

downgradient of the C-746-U Landfill, these exceedances are not attributable to C-746-U sources and are considered to be Type 1 exceedances.

Location	Well ID	Parameter	Sample Size	Alpha <sup>1</sup>	p-Value <sup>2</sup>	S <sup>3</sup>	Var(S) <sup>4</sup>	Sen's Slope <sup>5</sup>	Kendall Correlation <sup>6</sup>	Decision <sup>7</sup>
C-746-U Landfill	MW360	Sodium	8	0.05	0.089	-12	65.333	-0.54	-0.429	No Trend

Table 4. C-746-U Landfill Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters

Footnotes:

<sup>1</sup> An alpha of 0.05 represents a 95% confidence interval.

<sup>2</sup> The p-value represents the risk of acceptance the H<sub>a</sub> hypothesis of a trend, in terms of a percentage.

<sup>3</sup> The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

<sup>4</sup>VAR(S) represents the variance of S in the sample set and takes into account statistical ties.

<sup>5</sup> The magnitude of trend is predicted by the Sen's Slope. Here, the slope is described as the median of all  $(x_j-x_k)/(j-k)$ , where x is a data point and j and k are values of time.

<sup>6</sup>Kendall's correlation is described as the difference of concordant pairs and discordant pairs, also taking sample size and statistical ties into account. When the Kendall's correlation is positive, it indicates an increasing trend and when it is negative, it indicates a decreasing trend.

<sup>7</sup> The Mann-Kendall decision operates on two hypotheses, the  $H_0$  and  $H_a$ .  $H_0$  assumes there is no trend in the data, whereas  $H_a$  assumes either a positive or negative trend. Two different tests were run to test for positive or negative trends. This table reports the test with the lowest p-value. Note: Statistics generated using XLSTAT.

# Table 5. Exceedances of Current Background UTL in Downgradient UCRS Wells\*

UCRS	
MW359: Dissolved oxygen, sulfate	
MW365: Dissolved oxygen, sulfate	
MW368: Calcium, magnesium, sulfate	
*In the same direction (relative to the landfill) as PGA wells	

\*In the same direction (relative to the landfill) as RGA wells.

All MCL and UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill.

## 2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the first quarter 2018 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

For those parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6, these exceedances were documented and evaluated further as follows. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as upgradient) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the landfill).

To calculate the UTL, the data are divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored observation. Results of the one-sided tolerance interval statistical test are used to determine whether the data show a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 6.

UCRS	URGA	LRGA
MW359	MW357	MW358
MW362	MW360	MW361
MW365	MW363	MW364
MW368	MW366	MW367
MW371**	MW369 (upgradient)	MW370 (upgradient)
MW374**	MW372 (upgradient)	MW373 (upgradient)
MW375		
MW376***		
MW377***		

Table 6. Monitoring Wells Included in Statistical Analysis\*

\*A map showing the monitoring well locations is shown on Figure 1.

\*\*In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

\*\*\*MW376 and MW377 had insufficient water to permit a water sample for laboratory analysis.

#### 2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of exceedances of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current-quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

#### 2.1.1 Upper Continental Recharge System

In this quarter, 29 parameters, including those with MCLs, required statistical analysis in the UCRS. During the first quarter, calcium, dissolved oxygen, magnesium, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Calcium, dissolved oxygen, magnesium, and sulfate exceeded the current background UTL and are included in Table 5.

#### 2.1.2 Upper Regional Gravel Aquifer

In this quarter, 30 parameters, including those with MCLs, required statistical analysis in the URGA. During the first quarter, oxidation-reduction potential and sodium displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Sodium exceeded the current background UTL and is included in Table 3.

#### 2.1.3 Lower Regional Gravel Aquifer

In this quarter, 30 parameters, including those with MCLs, required statistical analysis in the LRGA. During the first quarter, beta activity, dissolved oxygen, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. There were no exceedances of the current background UTL for any LRGA downgradient wells as summarized in Table 3.

#### 2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

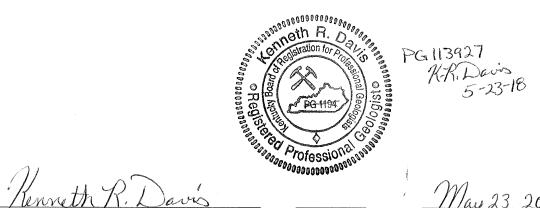
Data verification and validation results for this data set indicated that all data were considered usable.

#### **3. PROFESSIONAL GEOLOGIST AUTHORIZATION**

**DOCUMENT IDENTIFICATION:** 

C-746-U Contained Landfill First Quarter Calendar Year 2018 (January–March) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (FRNP-RPT-0027/V1)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.



Kenneth R. Davis

PG113927

<u>May 23, 2018</u> Date

#### **4. REFERENCES**

- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.
- PRS (Paducah Remediation Services, LLC) 2008. Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Paducah Remediation Services, LLC, Kevil, KY, June.

## **APPENDIX** A

## GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

### GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

#### NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name:	U.S. DOE–Paducah Gaseous Diffusion Plant (As officially shown on DWM Permit Face)		Activity: <u>C-746-U Contained Landfill</u>			
Permit No:	SW07300014, SW07300015, SW07300045	Finds/Unit No:	Quarter & Year	1st Qtr. CY 2018		
Please check the following as applicable:						
Charact	erization <u>X</u> Qua	terly Semiannual	Annual	Assessment		
Please check app	licable submittal(s):	X Groundwater	X Surfac	e Water		
	-	Leachate	X Metha	ine Monitoring		

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 *KAR* 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is <u>NOT</u> considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

Myrna C. Redfield, Doputy Program Manager Four Rivers Nuclear Partnership, LLC

n Wordard

Jennifer Woodard, Paducah Site Lead U.S. Department of Energy

5/29/18

**APPENDIX B** 

FACILITY INFORMATION SHEET

## FACILITY INFORMATION SHEET

	Groundwater: January 2018				SW07300014,
	Surface water: January 2018		Р	Permit	SW07300015,
Sampling Date:	Methane: March 2018	County:	McCracken N	Nos.	SW07300045
Facility Name:	U.S. DOE—Paducah Gaseous D	iffusion Plant			
(As officially shown on DWM Permit Face)					
Site Address:	5600 Hobbs Road	Kevil, Kentucky		42053	
	Street	City/State		Zip	
Phone No: (27	70) 441-6800 Latitude:	N 37° 07' 45"	Longitude	e: W	88° 47' 55"

#### **OWNER INFORMATION**

Facility Owner:	U.S. DOE, Robert E. Edwards	III, Manager	Phone No:	(859) 227-5020	
Contact Person:	James Miller		Phone No:	(270) 441-5068	
Director, Waste, Materials, and Environmental Services Project					
Contact Person Title	E: Four Rivers Nuclear Part	nership, LLC			
Mailing Address:	5511 Hobbs Road	Kevil, Kentucky		42053	
	Street	City/State		Zip	

#### SAMPLING PERSONNEL (IF OTHER THAN LANDFILL OR LABORATORY)

Company: GEO C	Consultants, LLC				
Contact Person:	Sam Martin	Pho	one No: (270) 441-6755		
Mailing Address:	199 Kentucky Avenue	Kevil, Kentucky	42053		
	Street	City/State	Zip		
	LABC	DRATORY RECORD #1			
Laboratory <u>GEL L</u>	Laboratory GEL Laboratories, LLC Lab ID No: KY90129				
Contact Person:	Valerie Davis	Pho	ne No: (843) 769-7391		
Mailing Address:	2040 Savage Road	Charleston, South Carolina	29407		
	Street	City/State	Zip		
LABORATORY RECORD #2					
Laboratory: N/A		Lab ID No:	N/A		
Contact Person:	N/A	Ph	one No: <u>N/A</u>		
Mailing Address:	N/A				
	Street	City/State	Zip		
	LABC	PRATORY RECORD #3			
Laboratory: <u>N/A</u>		Lab ID No:	N/A		
Contact Person:	N/A	Ph	one No: <u>N/A</u>		
Mailing Address:	N/A				
	Street	City/State	Zip		

## **APPENDIX C**

## GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-479	8	8004-47	799	8004-09	981	8004-480	00
Facility's Loo	cal Well or Spring Number (e.g., M	1W-1	, MW-2, etc	.)	357		358		359		360	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes	)		1/22/2018 1	0:34	1/22/2018	11:25	1/22/2018	12:13	1/22/2018 0	)9:24
Duplicate ("Y	or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW357UG2	2-18	MW358U0	G2-18	MW359U0	G2-18	MW360UG	2-18
Laboratory Sar	mple ID Number (if applicable)		44217200	)3	442172	005	442172	007	4421720	01		
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ysis	1/24/2018	8	1/24/20	18	1/24/20	18	1/24/201	8		
Gradient with	respect to Monitored Unit (UP, DO	OWN,	SIDE, UNKN	IOWN )	DOWN		DOW	N	DOW	N	DOWN	I
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.382	*	0.449	*	<0.2	*	0.119	*J
16887-00-6	Chloride(s)	т	mg/L	9056	31.4		34.2		0.944		9.01	
16984-48-8	Fluoride	т	mg/L	9056	0.147		0.135		0.0901	J	0.335	
s0595	Nitrate & Nitrite	mg/L	9056	1.19		0.69		0.844		0.302	J	
14808-79-8	Sulfate	т	mg/L	9056	47.3	*	66.3	*	29.9	*	13.2	*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.74		29.71		29.67		29.73	
S0145	Specific Conductance	т	µMH0/cm	Field	438		515		239		528	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *``\*,"* then describe on *``Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4798	8	8004-4799	9	8004-0981		8004-4800	
Facility's Lo	cal Well or Spring Number (e.g., MW	1-1, 1	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	321.37		321.37		335.73		321.36	
N238	Dissolved Oxygen	т	mg/L	Field	3.37		1.21		6.21		2.95	
S0266	Total Dissolved Solids	т	mg/L	160.1	214	*	250	*	127	*	263	*
s0296	рН	т	Units	Field	6.21		6.15		6.29		6.32	
NS215	Eh	т	mV	Field	234		69		220		206	
\$0907	Temperature	т	°C	Field	14.56		14.61		15.39		13.72	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.0437	J	0.149		0.0409	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00307	J	<0.005		0.00244	J
7440-39-3	Barium	т	mg/L	6020	0.0629		0.0566		0.0398		0.146	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.442		0.486		0.0109	J	0.0286	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	26		32.3		20.2		25.6	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.00807		<0.001		0.00753	
7440-50-8	Copper	т	mg/L	6020	0.000589	J	0.000462	J	0.00217		0.00181	
7439-89-6	Iron	т	mg/L	6020	<0.1	*	2.83	*	0.113	*	3.37	*
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	11.3		16.1		5.14		9.07	
7439-96-5	Manganese	т	mg/L	6020	0.00613	*	0.391	*	0.00155	*J	0.174	*
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

#### GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-2

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-479	8	8004-479	9	8004-098	1	8004-480	)0
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	357		358		359		360	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.0005		0.000339	J	0.000371	J	0.000627	
7440-02-0	Nickel	т	mg/L	6020	<0.002		0.0119		0.00209		0.00156	J
7440-09-7	Potassium	т	mg/L	6020	1.58		2.49		0.702		0.673	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	0.000384	J	<0.001		0.00124		<0.001	
7440-23-5	Sodium	т	mg/L	6020	41.1		41.9		22.1		77.7	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		0.000299	В	0.000194	BJ
7440-62-2	Vanadium	т	mg/L	6020	<0.01		0.0043	J	<0.01		<0.01	
7440-66-6	Zinc	т	mg/L	6020	<0.01		0.00434	J	0.00389	J	<0.01	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4798		8004-479	9	8004-098	31	8004-480	00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	357		358		359		360	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00475		0.00329		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

#### GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-7

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4798	3	8004-4799	9	8004-098	81	8004-48	00
Facility's Loc	cal Well or Spring Number (e.g., M	<b>1</b> W-1	L, MW-2, et	.c.)	357		358		359		360	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000194		<0.0000197		<0.0000196		<0.0000195	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
12674-11-2	PCB-1016	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
11141-16-5	PCB-1232	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
12672-29-6	PCB-1248	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

# GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-8

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-480	)0
Facility's Loo	cal Well or Spring Number (e.g., )	MW-1	L, MW-2, et	.c.)	357		358		359		360	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
11096-82-5	PCB-1260	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
11100-14-4	PCB-1268	т	ug/L	8082	<0.1		<0.0935		<0.099		<0.099	
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.532	*	0.543	*	6.52	*	-4.71	*
12587-47-2	Gross Beta	т	pCi/L	9310	22.7	*	50.7	*	4.91	*	49.1	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.17	*	0.0493	*	0.5	*	0.646	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-0.667	*	-0.725	*	-0.753	*	-1.69	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	22.4	*	37.9	*	-3.41	*	-2.32	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.538	*	0.49	*	0.12	*	0.3	*
10028-17-8	Tritium	т	pCi/L	906.0	40.9	*	40	*	-11.8	*	27.5	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		14.7	J	16.8	J	<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	0.169	*J	<0.5	*	<0.5	*
s0268	Total Organic Carbon	т	mg/L	9060	0.932	J	4.45		3		1.95	J
s0586	Total Organic Halides	т	mg/L	9020	0.00638	J	0.0104		0.00648	J	0.0125	

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-479	5	8004-09	986	8004-47	'96	8004-479	97
Facility's Lo	cal Well or Spring Number (e.g., M	w−1	, MW-2, etc	.)	361		362		363		364	
Sample Sequen	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)		1/22/2018 07	7:48	1/22/2018	08:35	1/22/2018	13:06	1/23/2018 0	)8:17
Duplicate ("Y	" or "N") <sup>2</sup>				Ν		N		N		Ν	
Split ("Y" or	"N") <sup>3</sup>				Ν		N		N		Ν	
Facility Samp	le ID Number (if applicable)				MW361UG2	2-18	MW362U0	G2-18	MW363U0	G2-18	MW364UG	2-18
Laboratory Sa	mple ID Number (if applicable)		44217200	)9	442172	011	4421720	013	4422630	01		
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ysis	1/24/2018	3	1/24/20	)18	1/24/20	18	1/26/201	8		
Gradient with	respect to Monitored Unit (UP, DO	OWN,	SIDE, UNKN	IOWN )	DOWN		DOW	N	DOW	Ν	DOWN	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.428	*	0.117	*J	0.168	*J	0.427	
16887-00-6	Chloride(s)	т	mg/L	9056	31.4		7.14		34.1		34.1	
16984-48-8	Fluoride	т	mg/L	9056	0.14		0.292		0.156		0.131	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.958		1.07		3.62		1.01	
14808-79-8	Sulfate	т	mg/L	9056	76.9	*	16.6	*	26.5	*	70.9	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.78		29.76		29.62		29.95	
s0145	Specific Conductance	т	µMH0/cm	Field	495		696		415		476	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-479	5	8004-0986	6	8004-4796		8004-4797	,
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	321.35		335.52		321.41		320.33	
N238	Dissolved Oxygen	т	mg/L	Field	3.18		4.23		1.35		3.78	
S0266	Total Dissolved Solids	т	mg/L	160.1	256	*	431	*	207	*	254	
s0296	рН	т	Units	Field	5.93		6.7		6.19		6.18	
NS215	Eh	т	mV	Field	277		221		248		303	
S0907	Temperature	т	°C	Field	14		14.33		15.67		14.39	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		9.18		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00372	J	<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0534		0.15		0.165		0.0695	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		0.000328	J	<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0753		0.0165		0.0287		0.0128	J
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	29		21		25.2		30.1	
7440-47-3	Chromium	т	mg/L	6020	<0.01		0.0118		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.00338		0.000985	J	<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000494	J	0.00795		0.000345	J	0.000366	J
7439-89-6	Iron	т	mg/L	6020	0.0345	J*	5.36	*	0.0641	J*	0.0492	J
7439-92-1	Lead	т	mg/L	6020	<0.002		0.00516		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	13.2		10.3		10.4		13.7	
7439-96-5	Manganese	т	mg/L	6020	0.0154	*	0.0373	*	0.247	*	0.0154	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	R <sup>1</sup> , Faci	ility Well/Spring Number				8004-479	5	8004-098	6	8004-479	6	8004-479	7
Facility's	Local W	Vell or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	361		362		363		364	
CAS RN <sup>4</sup>		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G s	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Mol	ybdenum	т	mg/L	6020	<0.0005		0.000949		<0.0005		0.000459	J
7440-02-0	Nic	kel	т	mg/L	6020	<0.002		0.00578		0.000891	J	0.000851	J
7440-09-7	Pot	assium	т	mg/L	6020	2.23		0.953		1.41		2.07	
7440-16-6	Rho	dium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Sel	enium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Sil	ver	т	mg/L	6020	0.000401	J	0.000773	J	<0.001		0.000383	J
7440-23-5	Sod	lium	т	mg/L	6020	45		124		38.3		45.9	*
7440-25-7	Tan	talum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Tha	llium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Ura	nium	т	mg/L	6020	<0.0002		0.00348	В	<0.0002		<0.0002	
7440-62-2	Van	adium	т	mg/L	6020	<0.01		0.0161		<0.01		<0.01	
7440-66-6	Zin	c	т	mg/L	6020	<0.01		0.0138		<0.01		0.0427	
108-05-4	Vin	yl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Ace	tone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acr	olein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acr	ylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Ben	zene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chl	orobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xyl	enes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Sty	rene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Tol	uene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chl	orobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER1	Facility Well/Spring Number				8004-4795		8004-098	6	8004-47	96	8004-47	97
Facility's Lo	cal Well or Spring Number (e.g., )	MW-1	L, MW-2, et	)	361		362		363		364	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.0054		0.00041	J	0.001		0.00633	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-479	5	8004-098	6	8004-479	96	8004-47	97
Facility's Loc	cal Well or Spring Number (e.g., M	1W-1	L, MW-2, et	.c.)	361		362		363		364	
CAS RN <sup>4</sup>	CONSTITUENT	<b>T</b> D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000198		<0.0000197		<0.0000197		<0.0000191	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0971		<0.0971		0.0503	J	<0.1	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0971		<0.0971		<0.0971		<0.1	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0971		<0.0971		<0.0971		<0.1	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0971		<0.0971		<0.0971		<0.1	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0971		<0.0971		<0.0971		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0971		<0.0971		0.0503	J	<0.1	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

# GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-14

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4795		8004-0986		8004-479	6	8004-479	<del>)</del> 7
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	361		362		363		364	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0971		<0.0971		<0.0971		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0971		<0.0971		<0.0971		<0.1	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0971		<0.0971		<0.0971		<0.1	
12587-46-1	Gross Alpha	т	pCi/L	9310	0.74	*	2.05	*	-1.8	*	-0.00667	*
12587-47-2	Gross Beta	т	pCi/L	9310	35.5	*	5.33	*	4.95	*	43.5	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.328	*	-0.123	*	-0.0744	*	0.467	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-1.06	*	1.46	*	-0.579	*	-0.548	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	43.9	*	1.22	*	5.84	*	40.3	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.0515	*	1.06	*	0.956	*	1.24	*
10028-17-8	Tritium	т	pCi/L	906.0	-41.7	*	36.5	*	-66.1	*	77.6	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	20.9		64.7		14.7	J	14.7	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5	*	<0.5	*	<0.5	*	<0.5	*
s0268	Total Organic Carbon	т	mg/L	9060	0.989	J	2.72		0.88	J	0.715	J
s0586	Total Organic Halides	т	mg/L	9020	0.00776	J	0.00588	J	0.0118		0.00802	J

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-09	84	8004-	0982	8004-4	4793	8004-09	983
Facility's Loc	cal Well or Spring Number (e.g., M	W-1	, MW-2, etc	••)	365		36	6	36	7	368	
Sample Sequence	ce #				1		1		1		1	
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date ar	nd Time (Month/Day/Year hour: minu	tes	)		1/23/2018	07:27	1/23/201	8 10:50	1/23/201	8 09:12	1/23/2018	10:00
Duplicate ("Y'	or "N") <sup>2</sup>				Ν		Ν		N		Ν	
Split ("Y" or	"N") <sup>3</sup>				Ν		Ν		Ν		Ν	
Facility Sampl	le ID Number (if applicable)				MW365UG	62-18	MW366	JG2-18	MW367U	JG2-18	MW368U	G2-18
Laboratory Sam	nple ID Number (if applicable)		4422630	003	44226	3005	44226	3007	442263	009		
Date of Analys	e of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysi					18	1/26/2	2018	1/26/2	2018	1/26/20	)18
Gradient with	respect to Monitored Unit (UP, DC	wn,	SIDE, UNKN	IOWN )	DOW	N	DO	WN	DOV	VN	DOW	'N
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	<0.2		0.479		0.199	J	0.155	J
16887-00-6	Chloride(s)	т	mg/L	9056	3.25		39.1		15.1		12.8	
16984-48-8	Fluoride	т	mg/L	9056	0.252		0.145		0.0776	J	0.303	
\$0595	Nitrate & Nitrite	т	mg/L	9056	0.773		0.913		0.111	J	0.122	J
14808-79-8	Sulfate	т	mg/L	9056	63.9		49.8		30		225	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.92		30.05		29.98		30.03	
s0145	Specific Conductance	т	µMH0/cm	Field	386		479		282		1090	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-0984	4	8004-0982	2	8004-4793		8004-0983	
Facility's Lo	ocal Well or Spring Number (e.g., MW	<b>1-1</b> , 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	328.05	1	321.06		321.12		329.14	
N238	Dissolved Oxygen	т	mg/L	Field	6.79		2.95		1.35		2.67	
S0266	Total Dissolved Solids	т	mg/L	160.1	221		259		154		760	*
S0296	рн	т	Units	Field	6.19		6.31		6.02		6.48	
NS215	Eh	т	mV	Field	329		243		273		224	
S0907	Temperature	т	°C	Field	12.83		13.33		13.61		13.67	
7429-90-5	Aluminum	т	mg/L	6020	0.0461	J	<0.05		<0.05		0.72	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		0.00238	J	0.0057	
7440-39-3	Barium	т	mg/L	6020	0.115		0.123		0.17		0.0521	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0064	J	0.148		0.027		0.00625	J
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	19.7		29.1		16.2		98	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00158		0.00031	J	0.00494		0.000396	J
7440-50-8	Copper	т	mg/L	6020	0.00187		0.000459	J	0.000583	J	0.00131	
7439-89-6	Iron	т	mg/L	6020	0.044	J	0.0758	J	4.08		0.518	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	9.76		13.1		8.84		34.6	
7439-96-5	Manganese	т	mg/L	6020	0.0109		0.0266		1.47		0.0374	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	R <sup>1</sup> ,	Facility Well/Spring Number				8004-098	4	8004-098	32	8004-479	3	8004-098	33
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	365		366		367		368	
CAS RN <sup>4</sup>		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
7439-98-7		Molybdenum	т	mg/L	6020	0.0003	J	<0.0005		<0.0005		0.00182	
7440-02-0		Nickel	т	mg/L	6020	0.00552		0.000821	J	0.00243		0.00169	J
7440-09-7		Potassium	т	mg/L	6020	0.25	J	1.82		2.77		1.61	
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2		Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4		Silver	т	mg/L	6020	<0.001		<0.001		<0.001		0.000333	J
7440-23-5		Sodium	т	mg/L	6020	49.4	*	44.4	*	22	*	96.6	*
7440-25-7		Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1		Uranium	т	mg/L	6020	0.00011	BJ	<0.0002		0.000083	BJ	0.00092	В
7440-62-2		Vanadium	т	mg/L	6020	<0.01		<0.01		<0.01		0.0149	
7440-66-6		Zinc	т	mg/L	6020	0.0136		<0.01		0.00841	J	0.00502	J
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-0984		8004-098	2	8004-47	93	8004-098	33
Facility's Loo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	365		366		367		368	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.00424		0.00129		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-0984	4	8004-0982	2	8004-47	93	8004-098	83
Facility's Loc	al Well or Spring Number (e.g., M	1W-1	, MW-2, et	.c.)	365		366		367		368	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000195		<0.0000197		<0.0000197		<0.0000195	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	0.0616	J	<0.0962		<0.0962		0.375	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0962		<0.0962		<0.0962		<0.1	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0962		<0.0962		<0.0962		<0.1	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0962		<0.0962		<0.0962		<0.1	
53469-21-9	PCB-1242	т	ug/L	8082	0.0616	J	<0.0962		<0.0962		0.375	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0962		<0.0962		<0.0962		<0.1	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

# GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-20

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-0984		8004-0982		8004-479	3	8004-098	33
Facility's Loc	al Well or Spring Number (e.g., M	4W-1	L, MW-2, et	.c.)	365		366		367		368	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.0962		<0.0962		<0.0962		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0962		<0.0962		<0.0962		<0.1	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0962		<0.0962		<0.0962		<0.1	
12587-46-1	Gross Alpha	т	pCi/L	9310	0.73	*	4.88	*	0.619	*	1.55	*
12587-47-2	Gross Beta	т	pCi/L	9310	-0.561	*	50	*	10.9	*	8.75	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.235	*	0.392	*	1.39	*	0.856	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-1.24	*	1.49	*	-2.38	*	-0.276	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	-4.05	*	42.7	*	8.3	*	5.86	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.573	*	1.47	*	-0.125	*	-0.27	*
10028-17-8	Tritium	т	pCi/L	906.0	70.6	*	-17.8	*	58.3	*	70.5	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	14.7	J	12.6	J	18.9	J	25.1	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*	0.178	*J	<0.5	*
s0268	Total Organic Carbon	т	mg/L	9060	1.84	J	0.724	J	0.654	J	2.78	
s0586	Total Organic Halides	т	mg/L	9020	0.0143		0.00908	J	0.00866	J	0.00968	J

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-48	20	8004-	4818	8004-4	4819	8004-48	808
Facility's Loo	cal Well or Spring Number (e.g., M	ſ₩-1	, MW-2, etc	••)	369		37	0	37	1	372	
Sample Sequend	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes	)		1/22/2018	11:59	1/22/201	8 13:27	1/22/201	8 12:42	1/22/2018	10:10
Duplicate ("Y	or "N") <sup>2</sup>				Ν		Ν		N		Ν	
Split ("Y" or	"N") <sup>3</sup>				Ν		Ν		Ν		Ν	
Facility Samp	le ID Number (if applicable)				MW369U0	G2-18	MW370	JG2-18	MW371U	JG2-18	MW372U	G2-18
Laboratory Sar	mple ID Number (if applicable)		4421720	015	44217	2017	44217	2019	442179	001		
Date of Analys	e of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysi					18	1/24/2	2018	1/24/2	2018	1/24/20	)18
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	IOWN )	UP		U	Ρ	UF	D	UP	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.364	*	0.443	*	<0.4	*	0.576	
16887-00-6	Chloride(s)	т	mg/L	9056	31.6		35.1		4.39		43.5	
16984-48-8	Fluoride	т	mg/L	9056	0.159		0.149		0.256		0.147	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.682		0.972		0.169	J*	0.178	J
14808-79-8	Sulfate	т	mg/L	9056	7.63	*	22.4	*	11	*	75.2	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.67		29.62		29.67		29.74	
s0145	Specific Conductance	т	µMH0/cm	Field	351		449		708		620	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-4820	)	8004-4818	3	8004-4819		8004-4808	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	322.53		322.55		340.56		322.47	
N238	Dissolved Oxygen	т	mg/L	Field	1.78		5.15		2.8		1.25	
s0266	Total Dissolved Solids	т	mg/L	160.1	161	*	203	*	403	*	330	*
s0296	рн	т	Units	Field	6.21		6.12		6.64		6.29	
NS215	Eh	т	mV	Field	346		334		339		275	
s0907	Temperature	т	°C	Field	16.11		16.33		17.06		14.83	
7429-90-5	Aluminum	т	mg/L	6020	0.178		<0.05		0.913		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		0.00306	J	<0.005	
7440-39-3	Barium	т	mg/L	6020	0.381		0.23		0.135		0.058	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0163		0.0359		0.00757	J	1.02	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	15		29.9		38.1		49.4	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00558		0.000314	J	<0.001		0.000814	J
7440-50-8	Copper	т	mg/L	6020	0.00114		0.000629	J	0.00111		0.0005	J
7439-89-6	Iron	т	mg/L	6020	0.155	*	<0.1	*	0.501	*	0.166	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	6.82		13.2		14.4		18.5	*
7439-96-5	Manganese	т	mg/L	6020	0.0215	*	0.00336	*J	0.00347	*J	0.0115	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	R <sup>1</sup> , 1	Facility Well/Spring Number				8004-482	0	8004-481	8	8004-481	9	8004-480	)8
Facility's	Loca	l Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	369		370		371		372	
CAS RN <sup>4</sup>		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
7439-98-7		Molybdenum	т	mg/L	6020	<0.0005		<0.0005		0.000778		0.00041	J
7440-02-0		Nickel	т	mg/L	6020	0.00495		0.000752	J	0.00178	J	0.0012	J
7440-09-7		Potassium	т	mg/L	6020	0.504		2.46		0.507		2.13	
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2		Selenium	т	mg/L	6020	0.00216	J	<0.005		<0.005		<0.005	
7440-22-4		Silver	т	mg/L	6020	<0.001		0.000378	J	<0.001		<0.001	
7440-23-5		Sodium	т	mg/L	6020	48.5		47.2		111		45.5	
7440-25-7		Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1		Uranium	т	mg/L	6020	<0.0002		<0.0002		0.00148	В	<0.0002	
7440-62-2		Vanadium	т	mg/L	6020	0.00426	J	<0.01		0.00815	J	<0.01	
7440-66-6		Zinc	т	mg/L	6020	0.00335	J	<0.01		0.00351	J	<0.01	
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number		8004-4820		8004-481	8	8004-48	19	8004-48	J8		
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00123		0.00056	J	<0.001		0.00543	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-482	D	8004-481	8	8004-48	19	8004-48	08
Facility's Loo	cal Well or Spring Number (e.g., M	1W-1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000197		<0.0000197		<0.0000194		<0.0000197	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
12674-11-2	PCB-1016	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
11104-28-2	PCB-1221	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
11141-16-5	PCB-1232	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
53469-21-9	PCB-1242	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
12672-29-6	PCB-1248	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

# GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-26

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480	18
Facility's Lo	cal Well or Spring Number (e.g., M	<b>w</b> -1	L, MW-2, et	.c.)	369		370		371		372	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0952		<0.0971		<0.0943		<0.0885	
12587-46-1	Gross Alpha	т	pCi/L	9310	0.769	*	1.85	*	-1.77	*	1.17	*
12587-47-2	Gross Beta	т	pCi/L	9310	32	*	71.9	*	2.05	*	21.7	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.676	*	1.01	*	0.228	*	0.689	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.93	*	-0.577	*	-1.15	*	-1.15	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	38.8	*	73.9	*	-1.28	*	17.3	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.923	*	1.23	*	-0.174	*	0.771	*
10028-17-8	Tritium	т	pCi/L	906.0	-8.97	*	1.9	*	-49.6	*	-30.4	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	12.6	J	16.8	J	14.7	J	29.3	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*	<0.5	*	<0.5	*
s0268	Total Organic Carbon	т	mg/L	9060	1.05	J	1.04	J	2.43		1.62	J
s0586	Total Organic Halides	т	mg/L	9020	0.0124		0.00458	J	0.00544	J	0.037	

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-4792	2	8004-09	990	8004-09	985	8004-098	38
Facility's Lo	cal Well or Spring Number (e.g., M	MW-1	L, MW-2, etc	.)	373		374		375		376	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour:minu	tes	)		1/22/2018 08	3:06	1/22/2018	09:26	1/22/2018	07:22	NA	
Duplicate ("Y	" or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW373UG2	-18	MW374U0	G2-18	MW375U0	G2-18	NA	
Laboratory Sa	mple ID Number (if applicable)		44217901	1	442179	003	442179	005	NA			
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	ysis	1/24/2018	3	1/24/20	18	1/24/20	18	NA			
Gradient with	respect to Monitored Unit (UP, DO	, SIDE, UNKN	IOWN )	UP		UP		SIDE		SIDE		
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.601		0.869		<0.2			*
16887-00-6	Chloride(s)	т	mg/L	9056	41.9		73		4.57			*
16984-48-8	Fluoride	т	mg/L	9056	0.184		0.175		0.282			*
s0595	Nitrate & Nitrite	т	mg/L	9056	1.37		<0.5		1.34			*
14808-79-8	Sulfate	т	mg/L	9056	97.1		6.34		25.9			*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.76		29.73		29.78			*
s0145	Specific Conductance	т	µMH0/cm	Field	730		692		347			*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number		8004-4792	2	8004-0990	)	8004-0985		8004-0988	3		
Facility's Loo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
50906	Static Water Level Elevation	т	Ft. MSL	Field	322.46		333.57		337.38			*
N238	Dissolved Oxygen	т	mg/L	Field	2.33		1.39		1.53			*
S0266	Total Dissolved Solids	т	mg/L	160.1	376	*	334	*	189	*		*
S0296	рн	т	Units	Field	6.19		6.65		6.37			*
NS215	Eh	т	mV	Field	393		206		381			*
s0907	Temperature	т	°C	Field	14.67		15.06		14.5			*
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		0.0845			*
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00248	J	<0.005			*
7440-39-3	Barium	т	mg/L	6020	0.0302		0.155		0.176			*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020	1.32		0.0155		0.0169			*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020	57.3		24.2		13.7			*
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.00137		0.00056	J		*
7440-50-8	Copper	т	mg/L	6020	0.000486	J	<0.001		0.000448	J		*
7439-89-6	Iron	т	mg/L	6020	0.0752	J	1.77		0.114			*
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020	22.8	*	5.91	*	6	*		*
7439-96-5	Manganese	т	mg/L	6020	0.0116		0.192		0.00488	J		*
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	R <sup>1</sup> ,	Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	35	8004-098	8
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	373		374		375		376	
CAS RN <sup>4</sup>		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
7439-98-7		Molybdenum	т	mg/L	6020	<0.0005		0.00034	J	<0.0005			*
7440-02-0		Nickel	т	mg/L	6020	0.000711	J	0.000982	J	0.00131	J		*
7440-09-7		Potassium	т	mg/L	6020	2.35		0.446		0.272	J		*
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005			*
7782-49-2		Selenium	т	mg/L	6020	<0.005		<0.005		0.00298	J		*
7440-22-4		Silver	т	mg/L	6020	0.000397	J	<0.001		<0.001			*
7440-23-5		Sodium	т	mg/L	6020	47.9		118		52.7			*
7440-25-7		Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005			*
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002			*
7440-61-1		Uranium	т	mg/L	6020	<0.0002		0.000277	В	0.000107	BJ		*
7440-62-2		Vanadium	т	mg/L	6020	<0.01		<0.01		0.00361	J		*
7440-66-6		Zinc	т	mg/L	6020	<0.01		<0.01		0.00338	J		*
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005			*
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005			*
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005			*
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			*
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003			*
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001			*
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4792		8004-099	C	8004-098	35	8004-09	88
Facility's Loc	cal Well or Spring Number (e.g., )	MW-1	1, MW-2, et	.c.)	373		374		375		376	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			*
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00626		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number		8004-479	2	8004-099	D	8004-098	85	8004-09	988		
Facility's Loo	cal Well or Spring Number (e.g., M	1W-1	L, MW-2, et	.c.)	373		374		375		376	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			*
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000194		<0.0000195		<0.0000197			*
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
1336-36-3	PCB,Total	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
12674-11-2	PCB-1016	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
11104-28-2	PCB-1221	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
11141-16-5	PCB-1232	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
53469-21-9	PCB-1242	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
12672-29-6	PCB-1248	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

# GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-32

AKGWA NUMBER1	Facility Well/Spring Number				8004-4792		8004-0990		8004-098	5	8004-098	38
Facility's Lo	cal Well or Spring Number (e.g., M	MW-1	L, MW-2, et	.c.)	373		374		375		376	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
11096-82-5	PCB-1260	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
11100-14-4	PCB-1268	т	ug/L	8082	<0.0952		<0.0943		<0.0962			*
12587-46-1	Gross Alpha	т	pCi/L	9310	8.77	*	-1.22	*	-3.5	*		*
12587-47-2	Gross Beta	т	pCi/L	9310	18.8	*	1.66	*	0.365	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.322	*	0.669	*	-0.243	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0	1.31	*	-0.379	*	1.99	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	17.9	*	-8.69	*	-6.32	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.253	*	0.588	*	0.329	*		*
10028-17-8	Tritium	т	pCi/L	906.0	78	*	36.5	*	-6.2	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	31.4		25.1		12.6	J		*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5	*	<0.5	*	<0.5	*		*
S0268	Total Organic Carbon	т	mg/L	9060	1.04	J	2.61		0.994	J		*
s0586	Total Organic Halides	т	mg/L	9020	0.0104		0.02		0.0131			*

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None

#### For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-098	9	0000-00	00	0000-000	00	0000-000	)0
Facility's Loo	cal Well or Spring Number (e.g., M	w−1	, MW-2, etc	.)	377		E. BLAN	IK	F. BLAN	K	T. BLANK	(1
Sample Sequen	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		E		F		Т	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)		NA		1/22/2018	06:35	1/22/2018 (	8:08	1/22/2018 0	6:30
Duplicate ("Y	" or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)				NA		RI1UG2-	·18	FB1UG2-	18	TB1UG2-	18
Laboratory Sa	mple ID Number (if applicable)		NA		4421790	08	4421790	07	44217900	)9		
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	ysis	NA		1/24/20	18	1/24/201	8	1/24/201	8		
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	IOWN )	SIDE		NA		NA		NA	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHO D	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*
s0145	Specific Conductance	т	µMH0/cm	Field		*		*		*		*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *``\*,"* then describe on *``Written Comments Page."* 

#### STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-098	9	0000-0000	)	0000-0000		0000-0000	)
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1,	MW-2, BLANK-	F, etc.)	377		E. BLANK	(	F. BLANK		T. BLANK	1
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
S0296	рн	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
S0907	Temperature	т	°C	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020		*	<0.005		<0.005			*
7440-39-3	Barium	т	mg/L	6020		*	<0.002		<0.002			*
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020		*	0.00642	J	0.00817	J		*
7440-43-9	Cadmium	т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020		*	<0.2		<0.2			*
7440-47-3	Chromium	т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020		*	<0.001		<0.001			*
7440-50-8	Copper	т	mg/L	6020		*	<0.001		<0.001			*
7439-89-6	Iron	т	mg/L	6020		*	<0.1		<0.1			*
7439-92-1	Lead	т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020		*	<0.03	*	<0.03	*		*
7439-96-5	Manganese	т	mg/L	6020		*	<0.005		<0.005			*
7439-97-6	Mercury	т	mg/L	7470		*	<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	R <sup>1</sup> ,	Facility Well/Spring Number				8004-098	9	0000-000	00	0000-000	0	0000-000	0
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	377		E. BLAN	К	F. BLAN	<	T. BLANK	(1
CAS RN <sup>4</sup>		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7		Molybdenum	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-02-0		Nickel	т	mg/L	6020		*	<0.002		<0.002			*
7440-09-7		Potassium	т	mg/L	6020		*	<0.3		<0.3			*
7440-16-6		Rhodium	т	mg/L	6020		*	<0.005		<0.005			*
7782-49-2		Selenium	т	mg/L	6020		*	<0.005		<0.005			*
7440-22-4		Silver	т	mg/L	6020		*	<0.001		<0.001			*
7440-23-5		Sodium	т	mg/L	6020		*	<0.25		<0.25			*
7440-25-7		Tantalum	т	mg/L	6020		*	<0.005		<0.005			*
7440-28-0		Thallium	т	mg/L	6020		*	<0.002		<0.002			*
7440-61-1		Uranium	т	mg/L	6020		*	<0.0002		<0.0002			*
7440-62-2		Vanadium	т	mg/L	6020		*	<0.01		0.00351	J		*
7440-66-6		Zinc	т	mg/L	6020		*	<0.01		<0.01			*
108-05-4		Vinyl acetate	т	mg/L	8260		*	<0.005		<0.005		<0.005	
67-64-1		Acetone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-02-8		Acrolein	т	mg/L	8260		*	<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	т	mg/L	8260		*	<0.005		<0.005		<0.005	
71-43-2		Benzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
1330-20-7		Xylenes	т	mg/L	8260		*	<0.003		<0.003		<0.003	
100-42-5		Styrene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
108-88-3		Toluene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-97-5		Chlorobromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-0989		0000-000	0	0000-00	00	0000-00	00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	377		E. BLAN	<	F. BLAN	IK	T. BLAN	K 1
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-098	9	0000-0000	D	0000-00	00	0000-00	00
Facility's Loc	cal Well or Spring Number (e.g., M	fw-1	L, MW-2, et	.c.)	377		E. BLANK	<	F. BLAN	IK	T. BLAN	K 1
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011		*	<0.0000194		<0.0000197		<0.0000191	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.0952		<0.0943			*
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.0952		<0.0943			*
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.0952		<0.0943			*
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.0952		<0.0943			*
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.0952		<0.0943			*
12672-29-6	PCB-1248	т	ug/L	8082		*	<0.0952		<0.0943			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-0989		0000-0000		0000-000	0	0000-0000	
Facility's Loo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	377		E. BLANK		F. BLANI	ĸ	T. BLANK	1
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.0952		<0.0943			*
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.0952		<0.0943			*
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.0952		<0.0943			*
12587-46-1	Gross Alpha	т	pCi/L	9310		*	-0.0606	*	0.535	*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*	-2.84	*	6.39	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418		*	0.128	*	0.246	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*	0.127	*	-2.26	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*	3.05	*	-3.72	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*	0.427	*	0.732	*		*
10028-17-8	Tritium	т	pCi/L	906.0		*	43.4	*	91.3	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*	<0.5	*	<0.5	*		*
S0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

### **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				000-000	00	0000-00	00	8004-479	2		
Facility's Loc	al Well or Spring Number (e.g., M	W-1	, MW-2, etc	.)	T. BLANK	ζ2	T. BLAN	K 3	373		$\left  \right\rangle$	
Sample Sequenc	ce #	1	1 1			2						
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)	quipment	Т		Т		NA			
Sample Date ar	nd Time (Month/Day/Year hour: minu	tes	)		1/22/2018 0	6:30	1/23/2018	06:40	1/22/2018 0	8:06		
Duplicate ("Y	or "N") <sup>2</sup>				Ν		N		Y			
Split ("Y" or	"N") <sup>3</sup>				Ν		N		N			/
Facility Sampl	le ID Number (if applicable)				TB2UG2-	18	TB3UG2	-18	MW373DUG	62-18		/
Laboratory Sam	mple ID Number (if applicable)				4421790	10	4422630	)11	44217901	13		/
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	1/24/201	8	1/26/2018		1/25/2018		$  \rangle /$	
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	IOWN )	NA		NA		UP		V	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQI <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*	0.587			
16887-00-6	Chloride(s)	т	mg/L	9056		*		*	43.3			$\Lambda$
16984-48-8	Fluoride	т	mg/L	9056		*		*	0.189			$\square$
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*	1.39			
14808-79-8	Sulfate	т	mg/L	9056		*		*	98.7			
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*	29.76			
s0145	Specific Conductance	т	µMH0/cm	Field		*		*	730			

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *``\*,"* then describe on *``Written Comments Page."* 

#### STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

			(									
AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000		0000-0000		8004-4792		Λ	/
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	T. BLANK 2		T. BLANK 3		373			
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
\$0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*	322.46			Τ
N238	Dissolved Oxygen	т	mg/L	Field		*		*	2.33			$\square$
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*	353	*		
S0296	рн	т	Units	Field		*		*	6.19			
NS215	Eh	т	mV	Field		*		*	393			
s0907	Temperature	т	°C	Field		*		*	14.67			
7429-90-5	Aluminum	т	mg/L	6020		*		*	<0.05			
7440-36-0	Antimony	т	mg/L	6020		*		*	<0.003			
7440-38-2	Arsenic	т	mg/L	6020		*		*	<0.005		X	
7440-39-3	Barium	т	mg/L	6020		*		*	0.0322			
7440-41-7	Beryllium	т	mg/L	6020		*		*	<0.0005			
7440-42-8	Boron	т	mg/L	6020		*		*	1.4			
7440-43-9	Cadmium	т	mg/L	6020		*		*	<0.001			
7440-70-2	Calcium	т	mg/L	6020		*		*	60.3			
7440-47-3	Chromium	т	mg/L	6020		*		*	<0.01			
7440-48-4	Cobalt	т	mg/L	6020		*		*	0.000332	J		
7440-50-8	Copper	т	mg/L	6020		*		*	0.000513	J		
7439-89-6	Iron	т	mg/L	6020		*		*	0.0864	J		
7439-92-1	Lead	т	mg/L	6020		*		*	<0.002			
7439-95-4	Magnesium	т	mg/L	6020		*		*	24.3	*		
7439-96-5	Manganese	т	mg/L	6020		*		*	0.0142			
7439-97-6	Mercury	т	mg/L	7470		*		*	<0.0002			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	R <sup>1</sup> ,	Facility Well/Spring Number				0000-000	0	0000-000	00	8004-4792		Ν	
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	T. BLANK	2	T. BLANK	(3	373			
CAS RN <sup>4</sup>		CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
7439-98-7		Molybdenum	т	mg/L	6020		*		*	<0.0005			
7440-02-0		Nickel	т	mg/L	6020		*		*	0.0009	J		17
7440-09-7		Potassium	т	mg/L	6020		*		*	2.5			
7440-16-6		Rhodium	т	mg/L	6020		*		*	<0.005			
7782-49-2		Selenium	т	mg/L	6020		*		*	<0.005			
7440-22-4		Silver	т	mg/L	6020		*		*	0.000438	J		
7440-23-5		Sodium	т	mg/L	6020		*		*	49.8		$  \langle \rangle \rangle$	
7440-25-7		Tantalum	т	mg/L	6020		*		*	<0.005			
7440-28-0		Thallium	т	mg/L	6020		*		*	<0.002		X	
7440-61-1		Uranium	т	mg/L	6020		*		*	<0.0002			
7440-62-2		Vanadium	т	mg/L	6020		*		*	<0.01			
7440-66-6		Zinc	т	mg/L	6020		*		*	<0.01			
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005			
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005			Ν
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005			$\left  \right\rangle$
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			$  \rangle$
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001			
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003			
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001			
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000		0000-000	0	8004-4792		Ν	
Facility's Loc	cal Well or Spring Number (e.g., 1	MW-1	L, MW-2, et	.c.)	T. BLANK 2	2	T. BLANK 3		373		$\backslash$	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			1/
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			/
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			/
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		$  \rangle /$	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		X	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			$\backslash$
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			Ν
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			$  \rangle$
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		0.00621		V	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-000	)	0000-0000		8004-4792		Ν	
Facility's Loc	al Well or Spring Number (e.g., M	W-1	, MW-2, et	.c.)	T. BLANK	2	T. BLANK	3	373			
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			$\square$
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			/
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			/
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		$  \rangle /$	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000198		<0.0000196		<0.0000199			
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		X	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			$\mathbf{N}$
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			$\left  \right\rangle$
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			$  \rangle$
1336-36-3	PCB,Total	т	ug/L	8082		*		*	<0.0952			
12674-11-2	PCB-1016	т	ug/L	8082		*		*	<0.0952			
11104-28-2	PCB-1221	т	ug/L	8082		*		*	<0.0952			
11141-16-5	PCB-1232	т	ug/L	8082		*		*	<0.0952			
53469-21-9	PCB-1242	т	ug/L	8082		*		*	<0.0952			
12672-29-6	PCB-1248	т	ug/L	8082		*		*	<0.0952			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000		0000-0000		8004-4792		Ι	
Facility's Loc	al Well or Spring Number (e.g., M	4W-1	L, MW-2, et	.c.)	T. BLANK	2	T. BLANK 3		373			
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*	<0.0952			
11096-82-5	PCB-1260	т	ug/L	8082		*		*	<0.0952			$\square$
11100-14-4	PCB-1268	т	ug/L	8082		*		*	<0.0952			/
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*	6.28	*		
12587-47-2	Gross Beta	т	pCi/L	9310		*		*	23.5	*		
10043-66-0	Iodine-131	т	pCi/L			*		*		*		
13982-63-3	Radium-226	т	pCi/L	AN-1418		*		*	0.29	*		
10098-97-2	Strontium-90	т	pCi/L	905.0		*		*	-0.365	*	V	
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*		*	24.8	*	Λ	
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*		*	-0.289	*		
10028-17-8	Tritium	т	pCi/L	906.0		*		*	9.52	*		
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*	27.2			
57-12-5	Cyanide	т	mg/L	9012		*		*	<0.2			
20461-54-5	Iodide	т	mg/L	300.0		*		*	<0.5	*		$\Lambda$
s0268	Total Organic Carbon	т	mg/L	9060		*		*	1.11	J		$\square$
s0586	Total Organic Halides	т	mg/L	9020		*		*	0.0135			$\Box \Box$
												$\Box$
											/	
											/	

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4798 MW357	MW357UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	Е	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.44. Rad error is 4.44.
		Gross beta		TPU is 9.37. Rad error is 8.57.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.473. Rad error is 0.473.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.52. Rad error is 2.52.
		Technetium-99		TPU is 10.6. Rad error is 10.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.987. Rad error is 0.973.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 109. Rad error is 109.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4799 MW358	MW358UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	E	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.09. Rad error is 4.09.
		Gross beta		TPU is 12.5. Rad error is 9.45.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.501. Rad error is 0.5.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.58. Rad error is 1.58.
		Technetium-99		TPU is 14.8. Rad error is 14.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.809. Rad error is 0.797.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 111. Rad error is 111.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0981 MW359	MW359UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	Е	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha		TPU is 4.96. Rad error is 4.84.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.4. Rad error is 4.32.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.704. Rad error is 0.702.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 2.53. Rad error is 2.53.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 9.66. Rad error is 9.66.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.81. Rad error is 0.806.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 105. Rad error is 105.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4800 MW360	MW360UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	E	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.55. Rad error is 4.54.
		Gross beta		TPU is 12.7. Rad error is 9.93.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.757. Rad error is 0.756.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 1.77. Rad error is 1.77.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 9.34. Rad error is 9.34.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.945. Rad error is 0.938.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 106. Rad error is 106.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4795 MW361	MW361UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	Е	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.49. Rad error is 5.49.
		Gross beta		TPU is 9.64. Rad error is 7.7.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.574. Rad error is 0.572.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.35. Rad error is 1.35.
		Technetium-99		TPU is 12.3. Rad error is 11.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.779. Rad error is 0.777.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 102. Rad error is 102.
		lodide	W	Post-digestion spike recovery out of control limits.
004-0986 MW362	MW362UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	Е	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.76. Rad error is 6.76.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.28. Rad error is 6.22.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.303. Rad error is 0.302.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.8. Rad error is 1.78.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 9.42. Rad error is 9.42.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.19. Rad error is 1.16.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 108. Rad error is 108.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4796 MW363	MW363UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	Е	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.94. Rad error is 3.94.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 4.93. Rad error is 4.86.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.316. Rad error is 0.314.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.58. Rad error is 1.58.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 9.78. Rad error is 9.76.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.01. Rad error is 0.98.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 102. Rad error is 102.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4797 MW364	MW364UG2-18	Sodium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 3.95. Rad error is 3.94.
		Gross beta		TPU is 12.3. Rad error is 10.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.655. Rad error is 0.654.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.84. Rad error is 1.84.
		Technetium-99		TPU is 12.9. Rad error is 12.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 1.28. Rad error is 1.25.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPI 120. Rad error is 119.
		lodide	W	Post-digestion spike recovery out of control limits.

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LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0984 MW365	MW365UG2-18	Sodium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.74. Rad error is 4.73.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.01. Rad error is 4.01.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.531. Rad error is 0.53.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.42. Rad error is 1.42.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 10.3. Rad error is 10.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.797. Rad error is 0.784.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 121. Rad error is 120.
		lodide	W	Post-digestion spike recovery out of control limits.
004-0982 MW366	MW366UG2-18	Sodium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.85. Rad error is 6.78.
		Gross beta		TPU is 13.3. Rad error is 10.5.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.588. Rad error is 0.587.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.71. Rad error is 1.69.
		Technetium-99		TPU is 13.3. Rad error is 12.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.24. Rad error is 1.19.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 116. Rad error is 116.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4793 MW367	MW367UG2-18	Sodium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 4.91. Rad error is 4.91.
		Gross beta		TPU is 5.84. Rad error is 5.54.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.957. Rad error is 0.942.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.37. Rad error is 2.37.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 10.9. Rad error is 10.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.786. Rad error is 0.786.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPL 120. Rad error is 119.
		lodide	W	Post-digestion spike recovery out of control limits.

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LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0983 MW368	MW368UG2-18	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Sodium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 7.02. Rad error is 7.02.
		Gross beta		TPU is 5.01. Rad error is 4.77.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		TPU is 0.784. Rad error is 0.773.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.7. Rad error is 1.7.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 11. Rad error is 11.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.95. Rad error is 0.949.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 119. Rad error is 119.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4820 MW369	MW369UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	E	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.9. Rad error is 4.9.
		Gross beta		TPU is 10.2. Rad error is 8.74.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.72. Rad error is 0.702.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.73. Rad error is 2.69.
		Technetium-99		TPU is 12. Rad error is 11.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.684. Rad error is 0.683.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 103. Rad error is 103.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4818 MW370	MW370UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	Е	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 5.76. Rad error is 5.75.
		Gross beta		TPU is 15.9. Rad error is 10.4.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.953. Rad error is 0.916.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.59. Rad error is 1.59.
		Technetium-99		TPU is 14.9. Rad error is 12.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.9. Rad error is 1.87.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 103. Rad error is 103.
		lodide	W	Post-digestion spike recovery out of control limits.
004-4819 MW371	MW371UG2-18	Bromide	W	Post-digestion spike recovery out of control limits.
		Nitrate & Nitrite	Н	Analysis performed outside holding time requirement
		Sulfate	W	Post-digestion spike recovery out of control limits.
		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Iron	Е	Result estimated due to matrix interferences.
		Manganese	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.87. Rad error is 3.87.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 4.96. Rad error is 4.95.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.448. Rad error is 0.443.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 1.44. Rad error is 1.44.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 10.1. Rad error is 10.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.665. Rad error is 0.665.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU 102. Rad error is 102.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4808 MW372		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Magnesium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 6.01. Rad error is 6.01.
		Gross beta		TPU is 8.18. Rad error is 7.37.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.787. Rad error is 0.756.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 3.29. Rad error is 3.29.
		Technetium-99		TPU is 10.2. Rad error is 10.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.937. Rad error is 0.918.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 106. Rad error is 106.
		lodide	W	Post-digestion spike recovery out of control limits.
04-4792 MW373	MW373UG2-18	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Magnesium	E	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 7.86. Rad error is 7.72.
		Gross beta		TPU is 7.64. Rad error is 6.99.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.368. Rad error is 0.368.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 2.53. Rad error is 2.52.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 19.1. Rad error is 19.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.634. Rad error is 0.628.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 121. Rad error is 120.
		lodide	W	Post-digestion spike recovery out of control limits.
04-0990 MW374	MW374UG2-18	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Magnesium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 6.68. Rad error is 6.68.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 3.87. Rad error is 3.86.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.843. Rad error is 0.811.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 1.63. Rad error is 1.63.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 9.83. Rad error is 9.83.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 0.945. Rad error is 0.932.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF 109. Rad error is 109.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0985 MW375	MW375UG2-18	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Magnesium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.6. Rad error is 5.6.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.74. Rad error is 4.74.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.366. Rad error is 0.36.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.56. Rad error is 2.54.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10. Rad error is 10.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.717. Rad error is 0.709.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 104. Rad error is 104.
		lodide	W	Post-digestion spike recovery out of control limits.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.
		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376		Molybdenum	0	During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sample was collected.
		Sodium		During sampling, the well went dry; therefore, no sample was collected.
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.
		Thallium		During sampling, the well went dry; therefore, no sample was collected.
		Uranium		During sampling, the well went dry; therefore, no sample was collected.
		Vanadium		During sampling, the well went dry; therefore, no sample was collected.
		Zinc		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample was collected.
		Acetone		During sampling, the well went dry; therefore, no sample was collected.
		Acrolein		During sampling, the well went dry; therefore, no sample was collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample was collected.
		Benzene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		Xylenes		During sampling, the well went dry; therefore, no sample was collected.
		Styrene		During sampling, the well went dry; therefore, no sample was collected.
		Toluene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample was collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample was collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample was collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample was collected.
		lodomethane		During sampling, the well went dry; therefore, no sample was collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample was collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0988 MW376	·	1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0989 MW377		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample wa collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample wa collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample wa collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample wa collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample wa collected.
		Temperature		During sampling, the well went dry; therefore, no sample wa collected.
		Aluminum		During sampling, the well went dry; therefore, no sample wa collected.
		Antimony		During sampling, the well went dry; therefore, no sample wa collected.
		Arsenic		During sampling, the well went dry; therefore, no sample wa collected.
		Barium		During sampling, the well went dry; therefore, no sample wa collected.
		Beryllium		During sampling, the well went dry; therefore, no sample wa collected.
		Boron		During sampling, the well went dry; therefore, no sample wa collected.
		Cadmium		During sampling, the well went dry; therefore, no sample wa collected.
		Calcium		During sampling, the well went dry; therefore, no sample wa collected.
		Chromium		During sampling, the well went dry; therefore, no sample wa collected.
		Cobalt		During sampling, the well went dry; therefore, no sample wa collected.
		Copper		During sampling, the well went dry; therefore, no sample wa collected.
		Iron		During sampling, the well went dry; therefore, no sample wa collected.
		Lead		During sampling, the well went dry; therefore, no sample wa collected.
		Magnesium		During sampling, the well went dry; therefore, no sample wa collected.
		Manganese		During sampling, the well went dry; therefore, no sample wa collected.
		Mercury		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0989 MW377		Molybdenum		During sampling, the well went dry; therefore, no sample wa collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample wa collected.
		Rhodium		During sampling, the well went dry; therefore, no sample wa collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sample wa collected.
		Sodium		During sampling, the well went dry; therefore, no sample wa collected.
		Tantalum		During sampling, the well went dry; therefore, no sample wa collected.
		Thallium		During sampling, the well went dry; therefore, no sample wa collected.
		Uranium		During sampling, the well went dry; therefore, no sample wa collected.
		Vanadium		During sampling, the well went dry; therefore, no sample wa collected.
		Zinc		During sampling, the well went dry; therefore, no sample wa collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sample wa collected.
		Acetone		During sampling, the well went dry; therefore, no sample wa collected.
		Acrolein		During sampling, the well went dry; therefore, no sample wa collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample wa collected.
		Benzene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample wa collected.
		Xylenes		During sampling, the well went dry; therefore, no sample wa collected.
		Styrene		During sampling, the well went dry; therefore, no sample wa collected.
		Toluene		During sampling, the well went dry; therefore, no sample wa collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Tribromomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Methyl bromide		During sampling, the well went dry; therefore, no sample ware collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no sample was collected.
		Chloroethane		During sampling, the well went dry; therefore, no sample wa collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0989 MW377		Chloroform		During sampling, the well went dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sample was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sample was collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well went dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well went dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377	·	1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	RI1UG2-18	Bromide	U	Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Magnesium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.68. Rad error is 3.68.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 3.55. Rad error is 3.55.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.412. Rad error is 0.407.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.88. Rad error is 1.88.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 10.5. Rad error is 10.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.88. Rad error is 0.871.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 106. Rad error is 106.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide	W	Post-digestion spike recovery out of control limits.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	FB1UG2-18	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Magnesium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T 4.03. Rad error is 4.03.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T 5.7. Rad error is 5.6.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.613. Rad error is 0.604.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T 1.51. Rad error is 1.51.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T 9.66. Rad error is 9.66.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T 0.88. Rad error is 0.862.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T 106. Rad error is 104.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide	W	Post-digestion spike recovery out of control limits.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1UG2-18	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рH		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1UG2-18	Zinc	Flay	Analysis of constituent not required and not performed.
	10100210	PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254 PCB-1260		Analysis of constituent not required and not performed.
				Analysis of constituent not required and not performed.
		PCB-1268		, , , ,
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2UG2-18	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2UG2-18	Zinc	0	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3UG2-18	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3UG2-18	Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.
8004-4792 MW373	MW373DUG2-18	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		Magnesium	Е	Result estimated due to matrix interferences.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 8.05. Rad error is 7.98.
		Gross beta		TPU is 8.3. Rad error is 7.34.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.404. Rad error is 0.404.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 2.03. Rad error is 2.03.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 19.5. Rad error is 19.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 0.547. Rad error is 0.546.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP 119. Rad error is 119.
		lodide	W	Post-digestion spike recovery out of control limits.

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### **APPENDIX D**

# STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

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RESIDENTIAL/CONTAINED—QUARTERLY,1st CY 2018 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-980-008-982/1</u> LAB ID: <u>None</u> For Official Use Only

# GROUNDWATER STATISTICAL COMMENTS

#### Introduction

The statistical analyses conducted on the first quarter 2018 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The first quarter 2018 data used to conduct the statistical analyses were collected in January 2018. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses was run on analytes that had at least one downgradient well that had exceeded the historical background (using the last eight quarters). The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

#### **Statistical Analysis Process**

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Station	Туре	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359 <sup>a</sup>	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362 <sup>a</sup>	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365 <sup>a</sup>	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368 <sup>a</sup>	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371 <sup>a</sup>	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374 <sup>a</sup>	BG	UCRS
MW375 <sup>a</sup>	SG	UCRS
MW376 <sup>a</sup> *	SG	UCRS
MW377 <sup>a</sup> *	SG	UCRS

#### Exhibit D.1. Station Identification for Monitoring Wells Analyzed

<sup>a</sup> **NOTE:** The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient. **BG:** upgradient or background wells

**TW:** downgradient or test wells

SG: sidegradient wells

\*Well was dry this quarter, and a groundwater sample could not be collected

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.<sup>1</sup>

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
  - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
  - The data set is checked for normality using coefficient of variation (CV). If  $CV \le 1.0$ , then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
  - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
  - The one-sided upper TL is calculated using the following equation:

 $TL = X + (K \times S)$ 

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

#### Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, first quarter 2018. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation, this result is not used, and the next available data point is used for the background or current quarter data.

<sup>&</sup>lt;sup>1</sup> For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations:  $upper TL = X + (K \times S)$ lower TL = X - (K × S)

Parameters
Aluminum
Beryllium
Beta Activity
Boron
Bromide
Calcium
Chemical Oxygen Demand (COD)
Chloride
Cobalt
Conductivity
Copper
Dissolved Oxygen
Dissolved Solids
Iodide
Iron
Magnesium
Manganese
Molybdenum
Nickel
Oxidation-Reduction Potential
PCB, Total
PCB-1242
PCB-1248
pH*
Potassium
Radium-226
Sodium
Sulfate
Technetium-99
Total Organic Carbon (TOC)
Total Organic Halides (TOX)
Trichloroethene
Vanadium
Zinc *For pH, the test well results were compared to both an upper and lower TL to determine if the current result

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

\*For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	7	0	No
1,1,2,2-Tetrachloroethane	7	7	0	No
1,1,2-Trichloroethane	7	7	0	No
1,1-Dichloroethane	7	7	0	No
1,2,3-Trichloropropane	7	7	0	No
1,2-Dibromo-3-chloropropane	7	7	0	No
1,2-Dibromoethane	7	7	0	No
1,2-Dichlorobenzene	7	7	0	No
1,2-Dichloropropane	7	7	0	No
2-Butanone	7	7	0	No
2-Hexanone	7	7	0	No
4-Methyl-2-pentanone	7	7	0	No
Acetone	7	7	0	No
Acrolein	7	7	0	No
Acrylonitrile	7	7	0	No
Aluminum	7		6	
		1		Yes
Antimony	7	7	0	No
Beryllium	7	6	1	Yes
Boron	7	1	6	Yes
Bromide	7	4	3	Yes
Bromochloromethane	7	7	0	No
Bromodichloromethane	7	7	0	No
Bromoform	7	7	0	No
Bromomethane	7	7	0	No
Calcium	7	0	7	Yes
Carbon disulfide	7	7	0	No
Chemical Oxygen Demand (COD)	7	0	7	Yes
Chloride	7	0	7	Yes
Chlorobenzene	7	7	0	No
Chloroethane	7	7	0	No
Chloroform	7	7	0	No
Chloromethane	7	7	0	No
cis-1,2-Dichloroethene	7	7	0	No
cis-1,3-Dichloropropene	7	7	0	No
Cobalt	7	2	5	Yes
Conductivity	7	0	7	Yes
Copper	7	1	6	Yes
Cyanide	7	7	0	No
Dibromochloromethane	7	7	0	No
Dibromomethane	7	7	0	No
Dimethylbenzene, Total	7	7	0	No
Dissolved Oxygen	7	0	7	Yes
Dissolved Solids	7	0	7	Yes
Ethylbenzene	7	7	0	No
Iodide	7	7	0	No
Iodomethane	7	7	0	No
Iron	7	0	7	Yes
Magnesium	7	0	7	Yes
Manganese	7	2	5	Yes
Methylene chloride	7	7	0	No

#### Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	7	0	7	Yes
Oxidation-Reduction Potential	7	0	7	Yes
PCB, Total	7	5	2	Yes
PCB-1016	7	7	0	No
PCB-1221	7	7	0	No
PCB-1232	7	7	0	No
PCB-1242	7	5	2	Yes
PCB-1248	7	7	0	No
PCB-1254	7	7	0	No
PCB-1260	7	7	0	No
PCB-1268	7	7	0	No
pH	7	0	7	Yes
Potassium	7	0	7	Yes
Radium-226	7	6	1	Yes
Rhodium	7	7	0	No
Sodium	7	0	7	Yes
Styrene	7	7	0	No
Sulfate	7	0	7	Yes
Tantalum	7	7	0	No
Technetium-99	7	7	0	No
Tetrachloroethene	7	7	0	No
Thallium	7	7	0	No
Thorium-230	7	7	0	No
Toluene	7	7	0	No
Total Organic Carbon (TOC)	7	0	7	Yes
Total Organic Halides (TOX)	7	0	7	Yes
trans-1,2-Dichloroethene	7	7	0	No
trans-1,3-Dichloropropene	7	7	0	No
trans-1,4-Dichloro-2-Butene	7	7	0	No
Trichlorofluoromethane	7	7	0	No
Vanadium	7	3	4	Yes
Vinyl Acetate	7	7	0	No
Zinc	7	1	6	Yes

#### Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6	0	No
	6	6	0	No
Acrylonitrile Aluminum	<u> </u>	4	2	Yes
	<b>b</b> 6	<b>4</b> 6	$\frac{2}{0}$	<u>Yes</u> No
Antimony	6	6	0	No No
Beryllium				
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	2	4	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
cis-1,3-Dichloropropene	6	6	0	No
Cobalt	6	1	5	Yes
Conductivity	6	0	6	Yes
Copper	6	0	6	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	6	0	No
Iodomethane	6	6	0	No
Iron	6	1	5	Yes
Magnesium	6	0	6	Yes
Manganese	6	0	6	Yes
Methylene chloride	6	6	0	No
Molybdenum	6	4	2	Yes

#### Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Nickel	6	1	5	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	5	1	Yes
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	5	1	Yes
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	5	1	Yes
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	0	6	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	1	5	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	5	1	Yes
Vinyl Acetate	6	6	0	No
Zinc	6	5	1	Yes

#### Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

**Bold** denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored	Uncensored Observation	Statistical
1,1,1,2-Tetrachloroethane		Observation		Analysis?
	6	6	0	No
1,1,2,2-Tetrachloroethane	6	6	0	No
1,1,2-Trichloroethane	6	6	0	No
1,1-Dichloroethane	6	6	0	No
1,2,3-Trichloropropane	6	6	0	No
1,2-Dibromo-3-chloropropane	6	6	0	No
1,2-Dibromoethane	6	6	0	No
1,2-Dichlorobenzene	6	6	0	No
1,2-Dichloropropane	6	6	0	No
2-Butanone	6	6	0	No
2-Hexanone	6	6	0	No
4-Methyl-2-pentanone	6	6	0	No
Acetone	6	6	0	No
Acrolein	6	6	0	No
Acrylonitrile	6	6	0	No
Aluminum	6	5	1	Yes
Antimony	6	6	0	No
Beryllium	6	6	0	No
Beta activity	6	0	6	Yes
Boron	6	0	6	Yes
Bromide	6	0	6	Yes
Bromochloromethane	6	6	0	No
Bromodichloromethane	6	6	0	No
Bromoform	6	6	0	No
Bromomethane	6	6	0	No
Calcium	6	0	6	Yes
Carbon disulfide	6	6	0	No
Chemical Oxygen Demand (COD)	6	0	6	Yes
Chloride	6	0	6	Yes
Chlorobenzene	6	6	0	No
Chloroethane	6	6	0	No
Chloroform	6	6	0	No
Chloromethane	6	6	0	No
cis-1,2-Dichloroethene	6	6	0	No
	6	6	0	No
cis-1,3-Dichloropropene		2	4	
Cobalt	6	0		Yes
Conductivity	6		6	Yes
Copper	6	0	6	Yes
Cyanide	6	6	0	No
Dibromochloromethane	6	6	0	No
Dibromomethane	6	6	0	No
Dimethylbenzene, Total	6	6	0	No
Dissolved Oxygen	6	0	6	Yes
Dissolved Solids	6	0	6	Yes
Ethylbenzene	6	6	0	No
Iodide	6	4	2	Yes
Iodomethane	6	6	0	No
Iron	6	1	5	Yes
Magnesium	6	0	6	Yes
Manganese	6	1	5	Yes
Methylene chloride	6	6	0	No

#### Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

Parameters	Observations	Censored	Uncensored	Statistical
		Observation	Observation	Analysis?
Molybdenum	6	4	2	Yes
Nickel	6	1	5	Yes
Oxidation-Reduction Potential	6	0	6	Yes
PCB, Total	6	6	0	No
PCB-1016	6	6	0	No
PCB-1221	6	6	0	No
PCB-1232	6	6	0	No
PCB-1242	6	6	0	No
PCB-1248	6	6	0	No
PCB-1254	6	6	0	No
PCB-1260	6	6	0	No
PCB-1268	6	6	0	No
рН	6	0	6	Yes
Potassium	6	0	6	Yes
Radium-226	6	4	2	Yes
Rhodium	6	6	0	No
Sodium	6	0	6	Yes
Styrene	6	6	0	No
Sulfate	6	0	6	Yes
Tantalum	6	6	0	No
Technetium-99	6	2	4	Yes
Tetrachloroethene	6	6	0	No
Thallium	6	6	0	No
Thorium-230	6	6	0	No
Toluene	6	6	0	No
Total Organic Carbon (TOC)	6	0	6	Yes
Total Organic Halides (TOX)	6	0	6	Yes
trans-1,2-Dichloroethene	6	6	0	No
trans-1,3-Dichloropropene	6	6	0	No
trans-1,4-Dichloro-2-Butene	6	6	0	No
Trichloroethene	6	0	6	Yes
Trichlorofluoromethane	6	6	0	No
Vanadium	6	5	1	Yes
Vinyl Acetate	6	6	0	No
Zinc	6	3	3	Yes

#### Exhibit D.5. Tests Summary for Qualified Parameters—LRGA (Continued)

**Bold** denotes parameters with at least one uncensored observation.

#### **Discussion of Results from Historical Background Comparison**

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided upper tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 29, 30, and 30 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents (beta activity and trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

#### <u>UCRS</u>

This quarter's results identified historical background exceedances for calcium, dissolved oxygen, magnesium, oxidation-reduction potential, and sulfate.

#### <u>URGA</u>

This quarter's results identified historical background exceedances for oxidation-reduction potential and sodium.

#### <u>LRGA</u>

This quarter's results identified historical background exceedances for beta activity, dissolved oxygen, oxidation-reduction potential, and technetium-99.

#### **Statistical Summary**

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

UCRS	URGA	LRGA
<b>MW359:</b> Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	<b>MW357:</b> Oxidation-Reduction Potential	MW358: Beta activity
<b>MW362:</b> Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	<b>MW360:</b> Sodium	<b>MW361:</b> Oxidation-Reduction Potential
<b>MW365:</b> Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	<b>MW363:</b> Oxidation-Reduction Potential	<b>MW364:</b> Oxidation-Reduction Potential
<b>MW368:</b> Calcium, Magnesium, Oxidation-Reduction Potential, Sulfate	<b>MW366:</b> Oxidation-Reduction Potential	<b>MW367:</b> Oxidation-Reduction Potential
<b>MW371:</b> Dissolved Oxygen, Oxidation-Reduction Potential	<b>MW369:</b> Oxidation-Reduction Potential	<b>MW370:</b> Beta Activity, Dissolved Oxygen, Oxidation-Reduction Potential, Technetium-99
<b>MW374:</b> Oxidation-Reduction Potential	<b>MW372:</b> Oxidation-Reduction Potential	<b>MW373:</b> Oxidation-Reduction Potential
MW375: Oxidation-Reduction Potential, Sulfate		

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration.
Beryllium	Tolerance Interval	1.12	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.40	Current results exceed statistically derived historical background concentration in MW368.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.55	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, and MW371.
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	Current results exceed statistically derived historical background concentration in MW368.
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.65	No exceedance of statistically derived historical background concentration.

#### Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374, and MW375.
PCB, Total	Tolerance Interval	0.92	No exceedance of statistically derived historical background concentration.
PCB-1242	Tolerance Interval	1.41	No exceedance of statistically derived historical background concentration.
рН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.
Radium-226	Tolerance Interval	3.79	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, and MW375.
Total Organic Carbon (TOC)	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	1.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Tests Summary for Qualified Parameters for Historical Background—UCRS (Continued)

CV: coefficient of variation \*If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration.

#### Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

		CV	<b>Results of Tolerance Interval</b>
Parameter	Performed Test	Normality Test*	Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW363, MW366, MW369, and MW372.
PCB, Total	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.
PCB-1248	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.29	No exceedance of statistically derived historical background concentration.
Radium-226	Tolerance Interval	2.60	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.26	Current results exceed statistically derived historical background concentration in MW360.
Sulfate	Tolerance Interval	0.75	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	0.87	No exceedance of statistically derived historical background concentration.
Total Organic Carbon (TOC)	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Trichloroethene <sup>1</sup>	Tolerance Interval	0.64	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation

\*If CV > 1.0, used log-transformed data. <sup>1</sup> A tolerance interval was calculated based on an MCL exceedance.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.78	No exceedance of statistically derived historical background concentration.
Beta Activity <sup>1</sup>	Tolerance Interval	0.80	Current results exceed statistically derived historical background concentration in MW358 and MW370.
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.31	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.16	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.83	Current results exceed statistically derived historical background concentration in MW370.
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Iodide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration.
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.

#### Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> Test Conducted
Nickel	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW361, MW364, MW367, MW370, and MW373.
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.18	No exceedance of statistically derived historical background concentration.
Radium-226	Tolerance Interval	2.66	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration in MW370.
Total Organic Carbon (TOC)	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration.
Trichloroethene <sup>1</sup>	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration.
Vanadium	Tolerance Interval	0.32	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration.

Exhibit D.9. Tests Summary for Qualified Parameters for Historical Background—LRGA (Continued)

CV: coefficient of variation \*If CV > 1.0, used log-transformed data. <sup>1</sup> A tolerance interval was calculated based on an MCL exceedance.

#### **Discussion of Results from Current Background Comparison**

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the upper TL test using historical background, the concentrations were compared to the results of the one-sided upper tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 5, 2, and 4 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

For downgradient wells only, a summary of instances where concentrations exceeded the TL calculated using current background data is shown in Exhibit D.10.

## Exhibit D.10. Summary of Exceedances (in Downgradient Wells) of the TL Calculated Using Current Background Concentrations

 URGA	
Sodium in MW360	

#### <u>UCRS</u>

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted; however, that calcium in MW368; dissolved oxygen in MW359 and MW365; magnesium in MW368; and sulfate in MW359, MW365, MW368, and MW375 were higher than the current TL this quarter.

#### <u>URGA</u>

This quarter's results showed an exceedance of sodium in MW360; this well is located downgradient of the landfill.

#### <u>LRGA</u>

This quarter's results showed no exceedances in wells located downgradient of the landfill.

#### **Statistical Summary**

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.11, Exhibit D.12, and Exhibit D.13, respectively.

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Calcium	Tolerance Interval	0.31	Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. However, MW368, exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Dissolved Oxygen	Tolerance Interval	0.50	Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. However, MW359 and MW365, exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Magnesium	Tolerance Interval	0.46	Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. However, MW368, exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Oxidation-Reduction Potential	Tolerance Interval	0.34	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.58	Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. However, MW359, MW365, MW368, and MW375 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

#### Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—UCRS

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	0.19	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sodium	Tolerance Interval	0.15	MW360 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

#### Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—URGA

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Beta Activity	Tolerance Interval	0.62	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Dissolved Oxygen	Tolerance Interval	0.38	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Oxidation-Reduction Potential	Tolerance Interval	0.22	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	0.67	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.

#### Exhibit D.13. Test Summaries for Qualified Parameters for Current Background—LRGA

CV: coefficient of variation

### ATTACHMENT D1

### COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA

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## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 3.300	<b>S</b> = 6.859	<b>CV(1)</b> =2.078	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 20.604	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.371	<b>S</b> = 1.678	<b>CV(2)</b> =-4.521	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.863	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	2.24	0.806				
4/22/2002	0.2	-1.609				
7/15/2002	0.2	-1.609				
10/8/2002	0.2	-1.609				
1/8/2003	0.2	-1.609				
4/3/2003	0.2	-1.609				
7/9/2003	0.2	-1.609				
10/6/2003	0.2	-1.609				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	21.3	3.059				
1/7/2003	20	2.996				
4/2/2003	4.11	1.413				
7/9/2003	1.41	0.344				
10/7/2003	1.09	0.086				
1/6/2004	0.854	-0.158				
4/7/2004	0.2	-1.609				
7/14/2004	0.2	-1.609				

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
Downgradient	Yes	0.149	N/A	-1.904	NO	
Downgradient	Yes	9.18	N/A	2.217	NO	
Downgradient	Yes	0.0461	N/A	-3.077	NO	
Downgradient	Yes	0.72	N/A	-0.329	NO	
Upgradient	Yes	0.913	N/A	-0.091	NO	
Upgradient	No	0.05	N/A	-2.996	N/A	
Sidegradient	Yes	0.0845	N/A	-2.471	NO	
	Gradient Downgradient Downgradient Downgradient Downgradient Upgradient Upgradient	GradientDetected?DowngradientYesDowngradientYesDowngradientYesDowngradientYesUpgradientYesUpgradientNo	GradientDetected?ResultDowngradientYes0.149DowngradientYes9.18DowngradientYes0.0461DowngradientYes0.72UpgradientYes0.913UpgradientNo0.05	GradientDetected?ResultResult >TL(1)?DowngradientYes0.149N/ADowngradientYes9.18N/ADowngradientYes0.0461N/ADowngradientYes0.72N/AUpgradientYes0.913N/AUpgradientNo0.05N/A	$\begin{tabular}{ c c c c c c c c c c c c c c c c c c c$	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Beryllium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.002	<b>S</b> = 0.003	<b>CV(1)</b> =1.125	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.009	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -6.462	<b>S</b> = 0.812	<b>CV(2)</b> =-0.126	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -4.413	<b>LL(2)=</b> N/A

1							
Historical Background Data from							
Upgradient W	ells with Tra	nsformed Result					
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	0.005	-5.298					
4/22/2002	0.005	-5.298					
7/15/2002	0.005	-5.298					
10/8/2002	0.001	-6.908					
1/8/2003	0.001	-6.908					
4/3/2003	0.001	-6.908					
7/9/2003	0.001	-6.908					
10/6/2003	0.001	-6.908					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
10/8/2002	0.01	-4.605					
1/7/2003	0.001	-6.908					
4/2/2003	0.001	-6.908					
7/9/2003	0.001	-6.908					
10/7/2003	0.001	-6.908					
1/6/2004	0.001	-6.908					
4/7/2004	0.001	-6.908					
7/14/2004	0.001	-6.908					

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.0005	N/A	-7.601	N/A
MW362	Downgradient	Yes	0.000328	8 N/A	-8.022	NO
MW365	Downgradient	No	0.0005	N/A	-7.601	N/A
MW368	Downgradient	No	0.0005	N/A	-7.601	N/A
MW371	Upgradient	No	0.0005	N/A	-7.601	N/A
MW374	Upgradient	No	0.0005	N/A	-7.601	N/A
MW375	Sidegradient	No	0.0005	N/A	-7.601	N/A
	ulte identified as N	Ion Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.650	<b>S</b> = 0.805	<b>CV(1)=</b> 1.238	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 2.681	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -1.034	<b>S</b> = 1.030	<b>CV(2)</b> =-0.996	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.564	LL(2)=N/A

Historical Background Data from						
Upgradient W	ells with Tra	insformed Result				
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	2	0.693				
4/22/2002	2	0.693				
7/15/2002	2	0.693				
10/8/2002	0.2	-1.609				
1/8/2003	0.2	-1.609				
4/3/2003	0.2	-1.609				
7/9/2003	0.2	-1.609				
10/6/2003	0.2	-1.609				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	2	0.693				
1/7/2003	0.2	-1.609				
4/2/2003	0.2	-1.609				
7/9/2003	0.2	-1.609				
10/7/2003	0.2	-1.609				
1/6/2004	0.2	-1.609				
4/7/2004	0.2	-1.609				
7/14/2004	0.2	-1.609				

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.0109	N/A	-4.519	NO
MW362	Downgradient	Yes	0.0165	N/A	-4.104	NO
MW365	Downgradient	Yes	0.0064	N/A	-5.051	NO
MW368	Downgradient	Yes	0.00625	N/A	-5.075	NO
MW371	Upgradient	No	0.00757	N/A	-4.884	N/A
MW374	Upgradient	Yes	0.0155	N/A	-4.167	NO
MW375	Sidegradient	Yes	0.0169	N/A	-4.080	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.394	<b>S</b> = 0.474	<b>CV(1)=</b> 0.340	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 2.590	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.279	<b>S</b> = 0.332	<b>CV(2)=</b> 1.190	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.118	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW371				

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Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 0.742
Date Collected	Result	. ,
Date Collected 10/8/2002	Result 2.1	0.742
Date Collected 10/8/2002 1/7/2003	Result 2.1 2.1	0.742 0.742
Date Collected 10/8/2002 1/7/2003 4/2/2003	Result 2.1 2.1 1.9	0.742 0.742 0.642
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 2.1 2.1 1.9 1	0.742 0.742 0.642 0.000
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 2.1 2.1 1.9 1 1.9	0.742 0.742 0.642 0.000 0.642
Date Collected 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003 1/6/2004	Result 2.1 2.1 1.9 1 1.9 1.9 1.9	0.742 0.742 0.642 0.000 0.642 0.642

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.2	N/A	-1.609	N/A
MW362	Downgradient	Yes	0.117	NO	-2.146	N/A
MW365	Downgradient	No	0.2	N/A	-1.609	N/A
MW368	Downgradient	Yes	0.155	NO	-1.864	N/A
MW371	Upgradient	No	0.4	N/A	-0.916	N/A
MW374	Upgradient	Yes	0.869	NO	-0.140	N/A
MW375	Sidegradient	No	0.2	N/A	-1.609	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 34.100
 S= 13.637
 CV(1)=0.400
 K factor\*\*= 2.523
 TL(1)= 68.505
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.466
 S= 0.356
 CV(2)=0.103
 K factor\*\*= 2.523
 TL(2)= 4.364
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	17.2	2.845					
4/22/2002	22.4	3.109					
7/15/2002	25.5	3.239					
10/8/2002	26.4	3.273					
1/8/2003	27.2	3.303					
4/3/2003	30.3	3.411					
7/9/2003	25.9	3.254					
10/6/2003	27	3.296					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
10/8/2002	67.3	4.209					
1/7/2003	60.6	4.104					
4/2/2003	47.2	3.854					
7/9/2003	34.7	3.547					
10/7/2003	37.1	3.614					
1/6/2004	37.7	3.630					
4/7/2004	32.2	3.472					
7/14/2004	26.9	3.292					

Data

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	20.2	NO	3.006	N/A
MW362	Downgradient	t Yes	21	NO	3.045	N/A
MW365	Downgradient	t Yes	19.7	NO	2.981	N/A
MW368	Downgradient	t Yes	98	YES	4.585	N/A
MW371	Upgradient	Yes	38.1	NO	3.640	N/A
MW374	Upgradient	Yes	24.2	NO	3.186	N/A
MW375	Sidegradient	Yes	13.7	NO	2.617	N/A
N/A Dara	14- 14	I D.t.t.	d		4-4	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

Wells with Exceedances MW368

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonChemical Oxygen Demand (COD)UNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 72.938
 S= 70.749
 CV(1)=0.970
 K factor\*\*= 2.523
 TL(1)= 251.437
 LL(1)=N/A

 Statistics-Transformed Background
 X= 4.000
 S= 0.702
 CV(2)=0.175
 K factor\*\*= 2.523
 TL(2)= 5.770
 LL(2)=N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	35	3.555
4/22/2002	35	3.555
7/15/2002	35	3.555
10/8/2002	35	3.555
1/8/2003	35	3.555
4/3/2003	35	3.555
7/9/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	260	5.561
1/7/2003	214	5.366
4/2/2003	147	4.990
7/9/2003	72	4.277
10/7/2003	56	4.025
1/6/2004	68	4.220
4/7/2004	35	3.555
7/14/2004	35	3.555

Data

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW359	Downgradient	Yes	16.8	NO	2.821	N/A		
MW362	Downgradient	Yes	64.7	NO	4.170	N/A		
MW365	Downgradient	Yes	14.7	NO	2.688	N/A		
MW368	Downgradient	Yes	25.1	NO	3.223	N/A		
MW371	Upgradient	Yes	14.7	NO	2.688	N/A		
MW374	Upgradient	Yes	25.1	NO	3.223	N/A		
MW375	Sidegradient	Yes	12.6	NO	2.534	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 91.300
 S= 86.959
 CV(1)=0.952
 K factor\*\*= 2.523
 TL(1)= 310.697
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.620
 S= 1.590
 CV(2)=0.439
 K factor\*\*= 2.523
 TL(2)= 7.631
 LL(2)=N/A

Historical Bac Upgradient W	0	a from nsformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
7/15/2002	8.3	2.116
10/8/2002	7.6	2.028
1/8/2003	7.7	2.041
4/3/2003	8.8	2.175
7/9/2003	8.1	2.092
10/6/2003	8.6	2.152
1/7/2004	7.6	2.028
4/6/2004	7.6	2.028
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	199.2	5.294
1/7/2003	199.7	5.297
4/2/2003	171.8	5.146
7/9/2003	178.7	5.186
10/7/2003	175.6	5.168
1/6/2004	170.4	5.138
4/7/2004	156.4	5.052
7/14/2004	144.7	4.975

Data

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW359	Downgradient	Yes	0.944	NO	-0.058	N/A		
MW362	Downgradient	Yes	7.14	NO	1.966	N/A		
MW365	Downgradient	Yes	3.25	NO	1.179	N/A		
MW368	Downgradient	Yes	12.8	NO	2.549	N/A		
MW371	Upgradient	Yes	4.39	NO	1.479	N/A		
MW374	Upgradient	Yes	73	NO	4.290	N/A		
MW375	Sidegradient	Yes	4.57	NO	1.520	N/A		

utilizing TL(1).

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.007	<b>S</b> = 0.009	<b>CV(1)=</b> 1.314	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.031	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -5.843	<b>S</b> = 1.392	<b>CV(2)</b> =-0.238	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -2.331	<b>LL(2)=</b> N/A

	Historical Background Data from Upgradient Wells with Transformed Result							
Upgradient w	ens with 1 ra	ansformed Result						
Well Number:	MW371							
Date Collected	Result	LN(Result)						
3/18/2002	0.025	-3.689						
4/22/2002	0.025	-3.689						
7/15/2002	0.025	-3.689						
10/8/2002	0.001	-6.908						
1/8/2003	0.001	-6.908						
4/3/2003	0.001	-6.908						
7/9/2003	0.001	-6.908						
10/6/2003	0.001	-6.908						
Well Number:	MW374							
Date Collected	Result	LN(Result)						
10/8/2002	0.01	-4.605						
1/7/2003	0.01	-4.605						
4/2/2003	0.01	-4.605						
7/9/2003	0.00161	-6.432						
10/7/2003	0.001	-6.908						
1/6/2004	0.001	-6.908						
4/7/2004	0.001	-6.908						

0.001

7/14/2004

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.001	N/A	-6.908	N/A
MW362	Downgradient	Yes	0.00338	N/A	-5.690	NO
MW365	Downgradient	Yes	0.00158	N/A	-6.450	NO
MW368	Downgradient	Yes	0.00039	6 N/A	-7.834	NO
MW371	Upgradient	No	0.001	N/A	-6.908	N/A
MW374	Upgradient	Yes	0.00137	N/A	-6.593	NO
MW375	Sidegradient	Yes	0.00056	N/A	-7.488	NO
	ulte identified as N	Jon Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

-6.908

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 918.744 S= 417.257 CV(1)=0.454
 K factor\*\*= 2.523
 TL(1)= 1971.483 LL(1)=N/A

Statistics-Transformed Background X=6.705 S= 0.550 CV(2)=0.082 Data

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	541	6.293
4/22/2002	643	6.466
7/15/2002	632	6.449
10/8/2002	631	6.447
1/8/2003	680	6.522
4/3/2003	749	6.619
7/9/2003	734	6.599
10/6/2003	753	6.624
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	1007	6.915
10/8/2002	1680	7.427
1/7/2003	1715.9	7.448
4/2/2003	172	5.147
7/9/2003	1231	7.116
10/7/2003	1214	7.102
1/6/2004	1172	7.066
4/7/2004	1145	7.043

Dry/Partially Dry Wells						
Well N	lo.	Gradient				
MW3	76	Sidegradient				
MW3	77	Sidegradient				

K factor\*\*= 2.523 TL(2)= 8.092 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	239	NO	5.476	N/A
MW362	Downgradient	Yes	696	NO	6.545	N/A
MW365	Downgradient	Yes	386	NO	5.956	N/A
MW368	Downgradient	Yes	1090	NO	6.994	N/A
MW371	Upgradient	Yes	708	NO	6.562	N/A
MW374	Upgradient	Yes	692	NO	6.540	N/A
MW375	Sidegradient	Yes	347	NO	5.849	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.056	<b>S</b> = 0.072	<b>CV(1)</b> =1.275	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.237	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.395	<b>S</b> = 0.915	<b>CV(2)</b> =-0.270	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.086	<b>LL(2)=</b> N/A

Historical Bac Upgradient W	0	ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.05	-2.996
10/8/2002	0.02	-3.912
1/8/2003	0.02	-3.912
4/3/2003	0.02	-3.912
7/9/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.2	-1.609
1/7/2003	0.2	-1.609
4/2/2003	0.2	-1.609
7/9/2003	0.02	-3.912
10/7/2003	0.02	-3.912
1/6/2004	0.02	-3.912
4/7/2004	0.02	-3.912
7/14/2004	0.02	-3.912

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	0.00217	N/A	-6.133	NO	
MW362	Downgradient	Yes	0.00795	N/A	-4.835	NO	
MW365	Downgradient	Yes	0.00187	N/A	-6.282	NO	
MW368	Downgradient	Yes	0.00131	N/A	-6.638	NO	
MW371	Upgradient	Yes	0.00111	N/A	-6.803	NO	
MW374	Upgradient	No	0.001	N/A	-6.908	N/A	
MW375	Sidegradient	Yes	0.00044	8 N/A	-7.711	NO	
N/A - Rest	N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not						

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 1.138 S = 0.621 CV(1) = 0.546 K factor\*\*= 2.523
 TL(1) = 2.704 LL(1) = N/A 

 Statistics-Transformed Background
 X = -0.013 S = 0.577 CV(2) = -43.069 K factor\*\*= 2.523
 TL(2) = 1.441 LL(2) = N/A 

 Data
 CV(2) = -43.069 K factor\*\*= 2.523
 TL(2) = 1.441 LL(2) = N/A 

Historical Bac Upgradient W		ta from Insformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2.26	0.815
4/22/2002	1.15	0.140
7/15/2002	0.94	-0.062
10/8/2002	0.74	-0.301
1/8/2003	2.62	0.963
4/3/2003	1.5	0.405
7/9/2003	1.66	0.507
10/6/2003	1.28	0.247
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	0.6	-0.511
10/8/2002	0.67	-0.400
1/7/2003	0.23	-1.470
4/2/2003	0.65	-0.431
7/9/2003	0.92	-0.083
10/7/2003	0.99	-0.010
1/6/2004	1.11	0.104
4/7/2004	0.88	-0.128

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	6.21	YES	1.826	N/A
MW362	Downgradient	t Yes	4.23	YES	1.442	N/A
MW365	Downgradient	t Yes	6.79	YES	1.915	N/A
MW368	Downgradient	t Yes	2.67	NO	0.982	N/A
MW371	Upgradient	Yes	2.8	YES	1.030	N/A
MW374	Upgradient	Yes	1.39	NO	0.329	N/A
MW375	Sidegradient	Yes	1.53	NO	0.425	N/A
NI/A D	1. 1		1 . 11	. 1 .	1 . 1.1	1 /

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances
MW359
MW362
MW365
MW371

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 590.000 S= 248.068 CV(1)=0.420
 K factor\*\*= 2.523
 TL(1)= 1215.876 LL(1)=N/A

Statistics-Transformed Background X = 6.308 S= 0.383 CV(2)=0.061 Data

Historical Background Data from Upgradient Wells with Transformed Resul					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	274	5.613			
4/22/2002	409	6.014			
7/15/2002	418	6.035			
10/8/2002	424	6.050			
1/8/2003	431	6.066			
4/3/2003	444	6.096			
7/9/2003	445	6.098			
10/6/2003	438	6.082			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	1136	7.035			
1/7/2003	1101	7.004			
4/2/2003	863	6.760			
7/9/2003	682	6.525			
10/7/2003	589	6.378			
1/6/2004	603	6.402			
4/7/2004	601	6.399			
7/14/2004	582	6.366			

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

K factor\*\*= 2.523 TL(2)= 7.274 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	127	NO	4.844	N/A	
MW362	Downgradient	Yes	431	NO	6.066	N/A	
MW365	Downgradient	Yes	221	NO	5.398	N/A	
MW368	Downgradient	Yes	760	NO	6.633	N/A	
MW371	Upgradient	Yes	403	NO	5.999	N/A	
MW374	Upgradient	Yes	334	NO	5.811	N/A	
MW375	Sidegradient	Yes	189	NO	5.242	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.612	<b>S</b> = 6.487	<b>CV(1)=</b> 0.981	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 22.979	<b>LL(1)=</b> N/A
Statistics-Transformed Background	<b>X</b> = 1 363	<b>S</b> = 1 147	<b>CV(2)=</b> 0.841	<b>K factor**=</b> 2,523	TL(2)= 4 256	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	1.31	0.270				
4/22/2002	0.913	-0.091				
7/15/2002	0.881	-0.127				
10/8/2002	3.86	1.351				
1/8/2003	1.88	0.631				
4/3/2003	3.18	1.157				
7/9/2003	0.484	-0.726				
10/6/2003	2.72	1.001				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	23	3.135				
1/7/2003	13.9	2.632				
4/2/2003	14	2.639				
7/9/2003	14.2	2.653				
10/7/2003	7.92	2.069				
1/6/2004	7.86	2.062				
4/7/2004	4.82	1.573				
7/14/2004	4.87	1.583				

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	0.113	NO	-2.180	N/A	
MW362	Downgradient	Yes	5.36	NO	1.679	N/A	
MW365	Downgradient	Yes	0.044	NO	-3.124	N/A	
MW368	Downgradient	Yes	0.518	NO	-0.658	N/A	
MW371	Upgradient	Yes	0.501	NO	-0.691	N/A	
MW374	Upgradient	Yes	1.77	NO	0.571	N/A	
MW375	Sidegradient	Yes	0.114	NO	-2.172	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

## C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonMagnesiumUNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=11.347
 S= 3.019
 CV(1)=0.266
 K factor\*\*= 2.523
 TL(1)= 18.963
 LL(1)=N/A

 Statistics-Transformed Background
 X= 2.401
 S= 0.237
 CV(2)=0.099
 K factor\*\*= 2.523
 TL(2)= 2.999
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resul					
Well Number:	MW371				
Date Collected	Result	LN(Result)			
3/18/2002	7.1	1.960			
4/22/2002	9.77	2.279			
7/15/2002	10.4	2.342			
10/8/2002	10.2	2.322			
1/8/2003	10.7	2.370			
4/3/2003	11.9	2.477			
7/9/2003	10.8	2.380			
10/6/2003	10.9	2.389			
Well Number:	MW374				
Date Collected	Result	LN(Result)			
10/8/2002	20	2.996			
1/7/2003	16.1	2.779			
4/2/2003	13.1	2.573			
7/9/2003	10.3	2.332			
10/7/2003	11.1	2.407			
1/6/2004	11	2.398			
4/7/2004	9.69	2.271			
7/14/2004	8.49	2.139			

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	t Yes	5.14	NO	1.637	N/A
MW362	Downgradient	t Yes	10.3	NO	2.332	N/A
MW365	Downgradient	t Yes	9.76	NO	2.278	N/A
MW368	Downgradient	t Yes	34.6	YES	3.544	N/A
MW371	Upgradient	Yes	14.4	NO	2.667	N/A
MW374	Upgradient	Yes	5.91	NO	1.777	N/A
MW375	Sidegradient	Yes	6	NO	1.792	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

Wells with Exceedances MW368

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 0.248
 S= 0.222
 CV(1)=0.894
 K factor\*\*= 2.523
 TL(1)= 0.809
 LL(1)=N/A

 Statistics-Transformed Background
 X= -1.873
 S= 1.068
 CV(2)=-0.570
 K factor\*\*= 2.523
 TL(2)= 0.821
 LL(2)=N/A

 Data
 Data
 CV(2)=-0.570
 K factor\*\*= 2.523
 TL(2)= 0.821
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	0.063	-2.765				
4/22/2002	0.067	-2.703				
7/15/2002	0.074	-2.604				
10/8/2002	0.0521	-2.955				
1/8/2003	0.0385	-3.257				
4/3/2003	0.0551	-2.899				
7/9/2003	0.0546	-2.908				
10/6/2003	0.0543	-2.913				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	0.596	-0.518				
1/7/2003	0.565	-0.571				
4/2/2003	0.675	-0.393				
7/9/2003	0.397	-0.924				
10/7/2003	0.312	-1.165				
1/6/2004	0.299	-1.207				
4/7/2004	0.329	-1.112				
7/14/2004	0.342	-1.073				

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.00155	N/A	-6.470	N/A
MW362	Downgradient	Yes	0.0373	NO	-3.289	N/A
MW365	Downgradient	Yes	0.0109	NO	-4.519	N/A
MW368	Downgradient	Yes	0.0374	NO	-3.286	N/A
MW371	Upgradient	No	0.00347	N/A	-5.664	N/A
MW374	Upgradient	Yes	0.192	NO	-1.650	N/A
MW375	Sidegradient	Yes	0.00488	NO	-5.323	N/A
N/A = Rest	ulte identified as N	Jon-Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.006	<b>S</b> = 0.010	<b>CV(1)=</b> 1.650	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.030	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -6.108	<b>S</b> = 1.239	<b>CV(2)</b> =-0.203	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -2.983	<b>LL(2)=</b> N/A

kground Dat ells with Tra	ta from Insformed Result
MW371	
Result	LN(Result)
0.025	-3.689
0.025	-3.689
0.025	-3.689
0.001	-6.908
0.00121	-6.717
0.001	-6.908
0.00111	-6.803
0.001	-6.908
MW374	
Result	LN(Result)
0.00222	-6.110
0.00201	-6.210
0.00159	-6.444
0.00242	-6.024
0.001	-6.908
0.001	-6.908
0.001	-6.908
0.001	-6.908
	mwith Tra           MW371           Result           0.025           0.025           0.025           0.001           0.00121           0.001           0.00111           0.001           MW374           Result           0.00222           0.00201           0.00159           0.00242           0.001           0.001

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00037	1 N/A	-7.899	NO
MW362	Downgradient	Yes	0.00094	9 N/A	-6.960	NO
MW365	Downgradient	Yes	0.0003	N/A	-8.112	NO
MW368	Downgradient	Yes	0.00182	N/A	-6.309	NO
MW371	Upgradient	Yes	0.00077	8 N/A	-7.159	NO
MW374	Upgradient	Yes	0.00034	N/A	-7.987	NO
MW375	Sidegradient	No	0.0005	N/A	-7.601	N/A
N/A Door	lts identified as N	Ion Dotoota	during lob	oratory analysis or	data validation	n and wara not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.023	<b>S</b> = 0.022	<b>CV(1)=</b> 0.980	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.078	<b>LL(1)=</b> N/A
Statistics-Transformed Background	<b>X</b> = -4.349	<b>S</b> = 1.109	<b>CV(2)</b> =-0.255	<b>K factor**=</b> 2.523	TL(2)= -1.552	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	0.05	-2.996				
4/22/2002	0.05	-2.996				
7/15/2002	0.05	-2.996				
10/8/2002	0.0124	-4.390				
1/8/2003	0.005	-5.298				
4/3/2003	0.005	-5.298				
7/9/2003	0.005	-5.298				
10/6/2003	0.005	-5.298				

Data

Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	0.05	-2.996
1/7/2003	0.05	-2.996
4/2/2003	0.05	-2.996
7/9/2003	0.00794	-4.836
10/7/2003	0.005	-5.298
1/6/2004	0.005	-5.298
4/7/2004	0.005	-5.298
7/14/2004	0.005	-5.298

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.00209	NO	-6.171	N/A
MW362	Downgradient	Yes	0.00578	NO	-5.153	N/A
MW365	Downgradient	Yes	0.00552	NO	-5.199	N/A
MW368	Downgradient	Yes	0.00169	NO	-6.383	N/A
MW371	Upgradient	Yes	0.00178	NO	-6.331	N/A
MW374	Upgradient	Yes	0.00098	2 NO	-6.926	N/A
MW375	Sidegradient	Yes	0.00131	NO	-6.638	N/A
NI/A Dam	14- 14	Jan Datasta	J		1-4	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-U First Quarter 2018 Statistical Analysis **Historical Background Comparison Oxidation-Reduction Potential UNITS: mV** UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

**X**= 22.281 **S**= 78.889 **CV(1)**= 3.541 **K factor\*\*=** 2.523 TL(1)= 221.319 LL(1)=N/A **Statistics-Background Data K factor\*\*=** 2.523

**Statistics-Transformed Background X=** 3.642 **S**= 1.729 CV(2)=0.475 Data

	kground Dat ells with Tra	ta from ansformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	75	4.317
4/22/2002	165	5.106
7/15/2002	65	4.174
4/3/2003	-19	#Func!
7/9/2003	114	4.736
10/6/2003	-22	#Func!
1/7/2004	20.5	3.020
4/6/2004	113	4.727
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 4.905
Date Collected	Result	
Date Collected 3/18/2002	Result 135	4.905
Date Collected 3/18/2002 4/2/2003	Result 135 -56	4.905 #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003	Result 135 -56 -68	4.905 #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003	Result 135 -56 -68 -50	4.905 #Func! #Func! #Func!
Date Collected 3/18/2002 4/2/2003 7/9/2003 10/7/2003 1/6/2004	Result 135 -56 -68 -50 -85	4.905 #Func! #Func! #Func! #Func!

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					

MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

**TL(2)**= 5.106

LL(2)=N/A

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW359	Downgradient	Yes	220	N/A	5.394	YES		
MW362	Downgradient	Yes	221	N/A	5.398	YES		
MW365	Downgradient	Yes	329	N/A	5.796	YES		
MW368	Downgradient	Yes	224	N/A	5.412	YES		
MW371	Upgradient	Yes	339	N/A	5.826	YES		
MW374	Upgradient	Yes	206	N/A	5.328	YES		
MW375	Sidegradient	Yes	381	N/A	5.943	YES		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.	MW359
	MW362
	MW365
	MW368
	MW371
	MW374
	MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonPCB, TotalUNITS: UG/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.224	<b>S</b> = 0.207	<b>CV(1)=</b> 0.922	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.746	<b>LL(1)=</b> N/A
Statistics-Transformed Background	<b>X=</b> -1.647	<b>S</b> = 0.440	<b>CV(2)</b> =-0.267	<b>K factor**=</b> 2.523	TL(2)= -0.537	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result								
Well Number:	MW371							
Date Collected	Result	LN(Result)						
3/18/2002	1	0.000						
4/22/2002	0.17	-1.772						
7/15/2002	0.17	-1.772						
7/9/2003	0.17	-1.772						
10/6/2003	0.17	-1.772						
7/13/2004	0.18	-1.715						
7/25/2005	0.17	-1.772						
4/5/2006	0.18	-1.715						
Well Number:	MW374							
Date Collected	Result	LN(Result)						
7/9/2003	0.17	-1.772						
10/7/2003	0.17	-1.772						
7/14/2004	0.18	-1.715						
7/26/2005	0.17	-1.772						
4/6/2006	0.18	-1.715						
7/10/2006	0.17	-1.772						
10/12/2006	0.17	-1.772						
1/8/2007	0.17	-1.772						

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.099	N/A	-2.313	N/A
MW362	Downgradient	No	0.0971	N/A	-2.332	N/A
MW365	Downgradient	Yes	0.0616	NO	-2.787	N/A
MW368	Downgradient	Yes	0.375	NO	-0.981	N/A
MW371	Upgradient	No	0.0943	N/A	-2.361	N/A
MW374	Upgradient	No	0.0943	N/A	-2.361	N/A
MW375	Sidegradient	No	0.0962	N/A	-2.341	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonPCB-1242UNITS: UG/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.159	<b>S</b> = 0.224	<b>CV(1)=</b> 1.409	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.726	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -2.134	<b>S</b> = 0.579	<b>CV(2)</b> =-0.272	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -0.672	<b>LL(2)=</b> N/A

Historical Bac Upgradient W		ta from Insformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.11	-2.207
7/15/2002	0.11	-2.207
7/9/2003	0.13	-2.040
10/6/2003	0.09	-2.408
7/13/2004	0.1	-2.303
7/25/2005	0.09	-2.408
4/5/2006	0.1	-2.303
Well Number:	MW374	
Date Collected	Result	LN(Result)
7/9/2003	0.13	-2.040
10/7/2003	0.09	-2.408
7/14/2004	0.1	-2.303
7/26/2005	0.1	-2.303
4/6/2006	0.1	-2.303
7/10/2006	0.1	-2.303
10/12/2006	0.1	-2.303
1/8/2007	0.1	-2.303

Dry/Partially Dry Wells				
Well No.	Gradient			
MW376	Sidegradient			
MW377	Sidegradient			

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	No	0.099	N/A	-2.313	N/A	
MW362	Downgradient	No	0.0971	N/A	-2.332	N/A	
MW365	Downgradient	Yes	0.0616	N/A	-2.787	NO	
MW368	Downgradient	Yes	0.375	N/A	-0.981	NO	
MW371	Upgradient	No	0.0943	N/A	-2.361	N/A	
MW374	Upgradient	No	0.0943	N/A	-2.361	N/A	
MW375	Sidegradient	No	0.0962	N/A	-2.341	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.619	<b>S</b> = 0.295	<b>CV(1)=</b> 0.045	<b>K factor**=</b> 2.904	<b>TL(1)=</b> 7.475	LL(1)=5.7635
Statistics-Transformed Background Data	<b>X=</b> 1.889	<b>S</b> = 0.046	<b>CV(2)</b> =0.024	<b>K factor**=</b> 2.904	<b>TL(2)=</b> 2.023	<b>LL(2)=</b> 1.7548

Historical Bac Upgradient W	0	a from insformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	6.3	1.841
4/22/2002	6.5	1.872
7/15/2002	6.5	1.872
10/8/2002	6.6	1.887
1/8/2003	6.6	1.887
4/3/2003	6.9	1.932
7/9/2003	6.7	1.902
10/6/2003	7	1.946
Well Number:	MW374	
Date Collected	Result	LN(Result)
3/18/2002	5.75	1.749
10/8/2002	6.6	1.887
1/7/2003	6.82	1.920
4/2/2003	6.86	1.926
7/9/2003	6.7	1.902
10/7/2003	6.6	1.887

6.9

6.58

1/6/2004

4/7/2004

Dry/Partially Dry Wells			
Well No.	Gradient		
MW376	Sidegradient		
MW377	Sidegradient		

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) &gt;TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW359	Downgradient	t Yes	6.29	NO	1.839	N/A
MW362	Downgradient	t Yes	6.7	NO	1.902	N/A
MW365	Downgradient	t Yes	6.19	NO	1.823	N/A
MW368	Downgradient	t Yes	6.48	NO	1.869	N/A
MW371	Upgradient	Yes	6.64	NO	1.893	N/A
MW374	Upgradient	Yes	6.65	NO	1.895	N/A
MW375	Sidegradient	Yes	6.37	NO	1.852	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

1.932

1.884

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonPotassiumUNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 1.262 S = 0.907 CV(1) = 0.718 K factor\*\*= 2.523
 TL(1) = 3.549 LL(1) = N/A 

 Statistics-Transformed Background
 X = -0.023 S = 0.752 CV(2) = -32.218 K factor\*\*= 2.523
 TL(2) = 1.874 LL(2) = N/A 

Historical Bac Upgradient W		a from nsformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.408	-0.896
1/8/2003	0.384	-0.957
4/3/2003	0.368	-1.000
7/9/2003	0.587	-0.533
10/6/2003	0.382	-0.962
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	3.04	1.112
1/7/2003	2.83	1.040
4/2/2003	2	0.693
7/9/2003	1.09	0.086
10/7/2003	0.802	-0.221
1/6/2004	0.897	-0.109
4/7/2004	0.689	-0.373

0.716

Data

7/14/2004

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	0.702	NO	-0.354	N/A
MW362	Downgradient	Yes	0.953	NO	-0.048	N/A
MW365	Downgradient	Yes	0.25	NO	-1.386	N/A
MW368	Downgradient	Yes	1.61	NO	0.476	N/A
MW371	Upgradient	Yes	0.507	NO	-0.679	N/A
MW374	Upgradient	Yes	0.446	NO	-0.807	N/A
MW375	Sidegradient	Yes	0.272	NO	-1.302	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

-0.334

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

#### C-746-U First Quarter 2018 Statistical Analysis **Historical Background Comparison** Radium-226 **UNITS: pCi/L** UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

S= 13.483 CV(1)=3.787 **K factor\*\*=** 2.523 TL(1)= 37.577 **Statistics-Background Data X**= 3.560 LL(1)=N/A **TL(2)=** 3.991 LL(2)=N/A

**Statistics-Transformed Background K factor\*\*=** 2.523 **X**=-1.189 **S**= 1.742 **CV(2)**=-1.465 Data

Well Number:         MW371           Date Collected         Result         LN(Result)           7/15/2002         54.1         3.991           10/8/2002         0.0937         -2.368           1/8/2003         0.378         -0.973           10/6/2003         0.179         -1.720           1/7/2004         0.898         -0.108
7/15/2002         54.1         3.991           10/8/2002         0.0937         -2.368           1/8/2003         0.378         -0.973           10/6/2003         0.179         -1.720
10/8/2002         0.0937         -2.368           1/8/2003         0.378         -0.973           10/6/2003         0.179         -1.720
1/8/2003         0.378         -0.973           10/6/2003         0.179         -1.720
10/6/2003 0.179 -1.720
1/7/2004 0.202 0.102
1/7/2004 0.898 -0.108
4/6/2004 0.108 -2.226
7/13/2004 -0.149 #Func!
10/7/2004 0.154 -1.871
Well Number: MW374
Date Collected Result LN(Result)
10/8/2002 0.298 -1.211
1/7/2003 -0.844 #Func!
10/7/2003 0.806 -0.216
1/6/2004 0.0306 -3.487
4/7/2004 0.35 -1.050
7/14/2004 0.273 -1.298
10/7/2004 0.205 -1.585
1/11/2005 0.0799 -2.527

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	No	0.5	N/A	-0.693	N/A
MW362	Downgradient	No	-0.123	N/A	#Error	N/A
MW365	Downgradient	No	0.235	N/A	-1.448	N/A
MW368	Downgradient	Yes	0.856	N/A	-0.155	NO
MW371	Upgradient	No	0.228	N/A	-1.478	N/A
MW374	Upgradient	No	0.669	N/A	-0.402	N/A
MW375	Sidegradient	No	-0.243	N/A	#Error	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 183.063 S= 73.222
 CV(1)=0.400
 K factor\*\*= 2.523
 TL(1)= 367.800
 LL(1)=N/A

 Statistics-Transformed Background
 X= 5.146
 S= 0.356
 CV(2)=0.069
 K factor\*\*= 2.523
 TL(2)= 6.044
 LL(2)=N/A

Historical Bac Upgradient W	-	a from insformed Result
Well Number:	MW371	
Date Collected	Result	LN(Result)
3/18/2002	129	4.860
4/22/2002	131	4.875
7/15/2002	127	4.844
10/8/2002	123	4.812
1/8/2003	128	4.852
4/3/2003	144	4.970
7/9/2003	126	4.836
10/6/2003	120	4.787
Well Number:	MW374	
Date Collected	Result	LN(Result)
10/8/2002	336	5.817
1/7/2003	329	5.796
4/2/2003	287	5.659
7/9/2003	181	5.198
10/7/2003	182	5.204
1/6/2004	206	5.328
4/7/2004	182	5.204
7/14/2004	198	5.288

Data

Dry/Partially Dry Wells					
Well No.	Gradient				
MW376	Sidegradient				
MW377	Sidegradient				

Because CV(1) is less than or equal to 1, assume normal distribution and

continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	22.1	NO	3.096	N/A	
MW362	Downgradient	Yes	124	NO	4.820	N/A	
MW365	Downgradient	Yes	49.4	NO	3.900	N/A	
MW368	Downgradient	Yes	96.6	NO	4.571	N/A	
MW371	Upgradient	Yes	111	NO	4.710	N/A	
MW374	Upgradient	Yes	118	NO	4.771	N/A	
MW375	Sidegradient	Yes	52.7	NO	3.965	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.469	<b>S</b> = 3.153	<b>CV(1)=</b> 0.487	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 14.423	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.794	<b>S</b> = 0.357	<b>CV(2)=</b> 0.199	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.694	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW371						
Date Collected	Result	LN(Result)					
3/18/2002	16.3	2.791					
4/22/2002	8.6	2.152					
7/15/2002	6.7	1.902					
10/8/2002	5	1.609					
1/8/2003	5	1.609					
4/3/2003	5	1.609					
7/9/2003	5	1.609					
10/6/2003	5	1.609					
Well Number:	MW374						
Date Collected	Result	LN(Result)					
10/8/2002	5	1.609					
1/7/2003	5	1.609					
4/2/2003	5	1.609					
7/9/2003	5.6	1.723					
10/7/2003	5	1.609					
1/6/2004	5	1.609					
4/7/2004	11.3	2.425					
7/14/2004	5	1.609					

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	29.9	YES	3.398	N/A	
MW362	Downgradient	Yes	16.6	YES	2.809	N/A	
MW365	Downgradient	Yes	63.9	YES	4.157	N/A	
MW368	Downgradient	Yes	225	YES	5.416	N/A	
MW371	Upgradient	Yes	11	NO	2.398	N/A	
MW374	Upgradient	Yes	6.34	NO	1.847	N/A	
MW375	Sidegradient	Yes	25.9	YES	3.254	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW359 MW362 MW365 MW368 MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonTotal Organic Carbon (TOC)UNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 17.631
 S= 24.314
 CV(1)=1.379
 K factor\*\*= 2.523
 TL(1)= 78.977
 LL(1)=N/A

 Statistics-Transformed Background
 X= 2.318
 S= 0.979
 CV(2)=0.422
 K factor\*\*= 2.523
 TL(2)= 4.788
 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
MW371							
Result	LN(Result)						
11.1	2.407						
7	1.946						
4.1	1.411						
6	1.792						
5.3	1.668						
5.3	1.668						
2.9	1.065						
3.2	1.163						
MW374							
Result	LN(Result)						
90	4.500						
64	4.159						
25	3.219						
16	2.773						
13	2.565						
10	2.303						
7.2	1.974						
	ells with Tran           MW371           Result           11.1           7           4.1           6           5.3           2.9           3.2           MW374           Result           90           64           25           16           13           10						

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Data

7/14/2004

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377 Sidegradient						

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	3	N/A	1.099	NO	
MW362	Downgradient	Yes	2.72	N/A	1.001	NO	
MW365	Downgradient	Yes	1.84	N/A	0.610	NO	
MW368	Downgradient	Yes	2.78	N/A	1.022	NO	
MW371	Upgradient	Yes	2.43	N/A	0.888	NO	
MW374	Upgradient	Yes	2.61	N/A	0.959	NO	
MW375	Sidegradient	Yes	0.994	N/A	-0.006	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

2.485

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonTotal Organic Halides (TOX)UNITS: ug/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 214.094 S= 231.089 CV(1)=1.079
 K factor\*\*= 2.523
 TL(1)= 797.131
 LL(1)=N/A

Statistics-Transformed Background X = 4.867 S= 1.065 CV(2)=0.219 Data

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW371					
Date Collected	Result	LN(Result)				
3/18/2002	50	3.912				
4/22/2002	105	4.654				
7/15/2002	70	4.248				
10/8/2002	52	3.951				
1/8/2003	20.2	3.006				
4/3/2003	104	4.644				
7/9/2003	34.2	3.532				
10/6/2003	46.1	3.831				
Well Number:	MW374					
Date Collected	Result	LN(Result)				
10/8/2002	903	6.806				
1/7/2003	539	6.290				
4/2/2003	295	5.687				
7/9/2003	272	5.606				
10/7/2003	197	5.283				
1/6/2004	330	5.799				
4/7/2004	183	5.209				
7/14/2004	225	5.416				

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

K factor\*\*= 2.523 TL(2)= 7.554 LL(2)=N/A

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	6.48	N/A	1.869	NO	
MW362	Downgradient	Yes	5.88	N/A	1.772	NO	
MW365	Downgradient	Yes	14.3	N/A	2.660	NO	
MW368	Downgradient	Yes	9.68	N/A	2.270	NO	
MW371	Upgradient	Yes	5.44	N/A	1.694	NO	
MW374	Upgradient	Yes	20	N/A	2.996	NO	
MW375	Sidegradient	Yes	13.1	N/A	2.573	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonVanadiumUNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.055	<b>S</b> = 0.072	<b>CV(1)=</b> 1.319	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.237	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.438	<b>S</b> = 0.912	<b>CV(2)</b> =-0.265	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.138	<b>LL(2)=</b> N/A

-									
	Historical Background Data from Upgradient Wells with Transformed Result								
Well Number:	MW371								
Date Collected	Result	LN(Result)							
3/18/2002	0.025	-3.689							
4/22/2002	0.025	-3.689							
7/15/2002	0.025	-3.689							
10/8/2002	0.02	-3.912							
1/8/2003	0.02	-3.912							
4/3/2003	0.02	-3.912							
7/9/2003	0.02	-3.912							
10/6/2003	0.02	-3.912							
Well Number:	MW374								
Date Collected	Result	LN(Result)							
10/8/2002	0.2	-1.609							
1/7/2003	0.2	-1.609							
4/2/2003	0.2	-1.609							
7/9/2003	0.02	-3.912							
10/7/2003	0.02	-3.912							
1/6/2004	0.02	-3.912							
4/7/2004	0.02	-3.912							
7/14/2004	0.02	-3.912							

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	No	0.01	N/A	-4.605	N/A	
MW362	Downgradient	Yes	0.0161	N/A	-4.129	NO	
MW365	Downgradient	No	0.01	N/A	-4.605	N/A	
MW368	Downgradient	Yes	0.0149	N/A	-4.206	NO	
MW371	Upgradient	Yes	0.00815	N/A	-4.810	NO	
MW374	Upgradient	No	0.01	N/A	-4.605	N/A	
MW375	Sidegradient	Yes	0.00361	N/A	-5.624	NO	
N/A - Resu	ults identified as N	Non-Detects	during lab	oratory analysis or	data validatio	n and were not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.060	<b>S</b> = 0.083	<b>CV(1)=</b> 1.380	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.270	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.259	<b>S</b> = 0.840	<b>CV(2)</b> =-0.258	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.140	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result								
Well Number:	MW371							
Date Collected	Result	LN(Result)						
3/18/2002	0.1	-2.303						
4/22/2002	0.1	-2.303						
7/15/2002	0.1	-2.303						
10/8/2002	0.025	-3.689						
1/8/2003	0.035	-3.352						
4/3/2003	0.035	-3.352						
7/9/2003	0.0376	-3.281						
10/6/2003	0.02	-3.912						
Well Number:	MW374							
Date Collected	Result	LN(Result)						
10/8/2002	0.025	-3.689						
1/7/2003	0.35	-1.050						
4/2/2003	0.035	-3.352						
7/9/2003	0.02	-3.912						
10/7/2003	0.02	-3.912						
1/6/2004	0.02	-3.912						
4/7/2004	0.02	-3.912						
7/14/2004	0.02	-3.912						

Dry/Partially Dry Wells						
Well No.	Gradient					
MW376	Sidegradient					
MW377	Sidegradient					

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW359	Downgradient	Yes	0.00389	N/A	-5.549	NO	
MW362	Downgradient	Yes	0.0138	N/A	-4.283	NO	
MW365	Downgradient	Yes	0.0136	N/A	-4.298	NO	
MW368	Downgradient	Yes	0.00502	N/A	-5.294	NO	
MW371	Upgradient	Yes	0.00351	N/A	-5.652	NO	
MW374	Upgradient	No	0.01	N/A	-4.605	N/A	
MW375	Sidegradient	Yes	0.00338	N/A	-5.690	NO	
N/A - Resu	Its identified as N	Non-Detects	during lab	oratory analysis or	data validation	n and were not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.625	<b>S=</b> 0.774	<b>CV(1)=</b> 1.239	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 2.578	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.973	<b>S=</b> 0.935	<b>CV(2)=</b> -0.961	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.386	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.255	-1.366
4/22/2002	0.2	-1.609
7/15/2002	0.322	-1.133
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/8/2003	0.2	-1.609
10/6/2003	0.689	-0.373
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.959
Date Collected	Result	
Date Collected 3/19/2002	Result 2.61	0.959
Date Collected 3/19/2002 4/23/2002	Result 2.61 0.2	0.959 -1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 2.61 0.2 1.14	0.959 -1.609 0.131
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 2.61 0.2 1.14 0.862	0.959 -1.609 0.131 -0.149
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2.61 0.2 1.14 0.862 2.32	0.959 -1.609 0.131 -0.149 0.842
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 2.61 0.2 1.14 0.862 2.32 0.2	0.959 -1.609 0.131 -0.149 0.842 -1.609

## Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	0.05	N/A	-2.996	N/A	
MW360	Downgradient	Yes	0.0409	N/A	-3.197	NO	
MW363	Downgradient	No	0.05	N/A	-2.996	N/A	
MW366	Downgradient	No	0.05	N/A	-2.996	N/A	
MW369	Upgradient	Yes	0.178	N/A	-1.726	NO	
MW372	Upgradient	No	0.05	N/A	-2.996	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.985	<b>S</b> = 0.825	<b>CV(1)=</b> 0.838	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 3.067	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.430	<b>S</b> = 0.990	<b>CV(2)</b> =-2.302	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.068	<b>LL(2)=</b> N/A

	kground Data from	Historical Background
Upgradient Wells with Transformed Result	ells with Transformed Result	Upgradient Wells with

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	2	0.693
4/22/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/8/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 2	0.693
Date Collected 3/19/2002 4/23/2002	Result 2 2	0.693 0.693
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 2 2 2	0.693 0.693 0.693
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 2 2 2 0.492	0.693 0.693 0.693 -0.709
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2 2 2 0.492 0.492	0.693 0.693 0.693 -0.709 -0.709
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 2 2 2 0.492 0.492 0.6	0.693 0.693 0.693 -0.709 -0.709 -0.511

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.442	NO	-0.816	N/A	
MW360	Downgradient	Yes	0.0286	NO	-3.554	N/A	
MW363	Downgradient	Yes	0.0287	NO	-3.551	N/A	
MW366	Downgradient	Yes	0.148	NO	-1.911	N/A	
MW369	Upgradient	Yes	0.0163	NO	-4.117	N/A	
MW372	Upgradient	Yes	1.02	NO	0.020	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.000	<b>S</b> = 0.000	<b>CV(1)=</b> 0.000	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 1.000	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.000	<b>S</b> = 0.000	<b>CV(2)</b> =#Num!	<b>K factor**=</b> 2.523	TL(2)= 0.000	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

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Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/8/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 1	$0.000 \\ 0.000$
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.382	NO	-0.962	N/A	
MW360	Downgradient	Yes	0.119	NO	-2.129	N/A	
MW363	Downgradient	Yes	0.168	NO	-1.784	N/A	
MW366	Downgradient	Yes	0.479	NO	-0.736	N/A	
MW369	Upgradient	Yes	0.364	NO	-1.011	N/A	
MW372	Upgradient	Yes	0.576	NO	-0.552	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 32.763	<b>S=</b> 9.391	<b>CV(1)=</b> 0.287	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 56.456	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.449	<b>S</b> = 0.299	<b>CV(2)=</b> 0.087	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.202	<b>LL(2)=</b> N/A

Historical Background Data from
<b>Upgradient Wells with Transformed Result</b>

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	29.5	3.384
4/22/2002	29.8	3.395
7/15/2002	25.3	3.231
10/8/2002	21.9	3.086
1/8/2003	20.9	3.040
4/3/2003	22.2	3.100
7/8/2003	22.9	3.131
10/6/2003	21.7	3.077
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.726
Date Collected	Result	· · · · · ·
Date Collected 3/19/2002	Result 41.5	3.726
Date Collected 3/19/2002 4/23/2002	Result 41.5 43.6	3.726 3.775
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 41.5 43.6 40.4	3.726 3.775 3.699
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 41.5 43.6 40.4 38.8	3.726 3.775 3.699 3.658
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 41.5 43.6 40.4 38.8 41.1	3.726 3.775 3.699 3.658 3.716
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 41.5 43.6 40.4 38.8 41.1 42.9	3.726 3.775 3.699 3.658 3.716 3.759

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	26	NO	3.258	N/A	
MW360	Downgradient	Yes	25.6	NO	3.243	N/A	
MW363	Downgradient	Yes	25.2	NO	3.227	N/A	
MW366	Downgradient	Yes	29.1	NO	3.371	N/A	
MW369	Upgradient	Yes	15	NO	2.708	N/A	
MW372	Upgradient	Yes	49.4	NO	3.900	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 35.938 <b>S</b> = 3.750	<b>CV(1)=</b> 0.104	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 45.399	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 3.578 <b>S</b> = 0.089	<b>CV(2)</b> =0.025	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.803	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

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Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	35	3.555
4/22/2002	35	3.555
7/15/2002	35	3.555
10/8/2002	50	3.912
1/8/2003	35	3.555
4/3/2003	35	3.555
7/8/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.555
Date Collected	Result	
Date Collected 3/19/2002	Result 35	3.555
Date Collected 3/19/2002 4/23/2002	Result 35 35	3.555 3.555
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 35 35 35	3.555 3.555 3.555
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 35 35 35 35 35	3.555 3.555 3.555 3.555
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 35 35 35 35 35 35	3.555 3.555 3.555 3.555 3.555 3.555
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 35 35 35 35 35 35 35	3.555 3.555 3.555 3.555 3.555 3.555 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	20	N/A	2.996	N/A	
MW360	Downgradient	No	20	N/A	2.996	N/A	
MW363	Downgradient	Yes	14.7	NO	2.688	N/A	
MW366	Downgradient	Yes	12.6	NO	2.534	N/A	
MW369	Upgradient	Yes	12.6	NO	2.534	N/A	
MW372	Upgradient	Yes	29.3	NO	3.378	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 44.119 <b>S</b> = 4.554	<b>CV(1)=</b> 0.103	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 55.607	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 3.782 <b>S</b> = 0.099	<b>CV(2)</b> =0.026	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.033	<b>LL(2)=</b> N/A

Historical Background	Data from
Upgradient Wells with	<b>Transformed Result</b>

Well Number:	MW369	
Date Collected	Result	LN(Result)
7/15/2002	48.3	3.877
10/8/2002	47.7	3.865
1/8/2003	45.7	3.822
4/3/2003	47.4	3.859
7/8/2003	55.9	4.024
10/6/2003	47.4	3.859
1/7/2004	45.5	3.818
4/7/2004	43.4	3.770
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.684
Date Collected	Result	· · · · · ·
Date Collected 7/16/2002	Result 39.8	3.684
Date Collected 7/16/2002 10/8/2002	Result 39.8 41	3.684 3.714
Date Collected 7/16/2002 10/8/2002 1/7/2003	Result 39.8 41 39.4	3.684 3.714 3.674
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 39.8 41 39.4 39.2	3.684 3.714 3.674 3.669
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 39.8 41 39.4 39.2 39.8	3.684 3.714 3.674 3.669 3.684
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 39.8 41 39.4 39.2 39.8 40	3.684 3.714 3.674 3.669 3.684 3.689

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	31.4	NO	3.447	N/A	
MW360	Downgradient	Yes	9.01	NO	2.198	N/A	
MW363	Downgradient	Yes	34.1	NO	3.529	N/A	
MW366	Downgradient	Yes	39.1	NO	3.666	N/A	
MW369	Upgradient	Yes	31.6	NO	3.453	N/A	
MW372	Upgradient	Yes	43.5	NO	3.773	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.025	<b>S</b> = 0.021	<b>CV(1)=</b> 0.845	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.077	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -4.090	<b>S</b> = 1.006	<b>CV(2)=</b> -0.246	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.553	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.00938	-4.669
1/8/2003	0.00548	-5.207
4/3/2003	0.00587	-5.138
7/8/2003	0.0541	-2.917
10/6/2003	0.0689	-2.675
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 0.025	-3.689
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.025	-3.689 -3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.025 0.025 0.00158	-3.689 -3.689 -3.689 -6.450
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.025 0.00158 0.00158	-3.689 -3.689 -3.689 -6.450 -4.220
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.025 0.025 0.00158 0.0147 0.0116	-3.689 -3.689 -3.689 -6.450 -4.220 -4.457

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.001	N/A	-6.908	N/A
MW360	Downgradient	Yes	0.00753	NO	-4.889	N/A
MW363	Downgradient	Yes	0.00098	5 NO	-6.923	N/A
MW366	Downgradient	Yes	0.00031	NO	-8.079	N/A
MW369	Upgradient	Yes	0.00558	NO	-5.189	N/A
MW372	Upgradient	Yes	0.00081	4 NO	-7.114	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 482.856 <b>S</b> = 57.603	<b>CV(1)=</b> 0.119	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 628.189	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 6.173 <b>S=</b> 0.123	<b>CV(2)=</b> 0.020	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.484	LL(2)=N/A

Ungradient Wells with Transformed Result	Historical Background Data from
Opgraulent wens with Transformed Result	Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	388	5.961
4/22/2002	404	6.001
7/15/2002	394	5.976
10/8/2002	403	5.999
1/8/2003	520	6.254
4/3/2003	487	6.188
7/8/2003	478	6.170
10/6/2003	476	6.165
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 6.230
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 508	6.230
Date Collected 3/19/2002 4/23/2002	Result 508 501	6.230 6.217
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 508 501 507	6.230 6.217 6.229
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 508 501 507 495	6.230 6.217 6.229 6.205
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 508 501 507 495 508.7	6.230 6.217 6.229 6.205 6.232
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 508 501 507 495 508.7 515	6.230 6.217 6.229 6.205 6.232 6.244

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	438	NO	6.082	N/A	
MW360	Downgradient	Yes	528	NO	6.269	N/A	
MW363	Downgradient	Yes	415	NO	6.028	N/A	
MW366	Downgradient	Yes	479	NO	6.172	N/A	
MW369	Upgradient	Yes	351	NO	5.861	N/A	
MW372	Upgradient	Yes	620	NO	6.430	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.025	<b>S=</b> 0.010	<b>CV(1)=</b> 0.400	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.050	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.742	<b>S</b> = 0.307	<b>CV(2)</b> =-0.082	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -2.967	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.025	-3.689
7/15/2002	0.05	-2.996
10/8/2002	0.02	-3.912
1/8/2003	0.02	-3.912
4/3/2003	0.02	-3.912
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 0.025	-3.689
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.05	-3.689 -3.689 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.05 0.02	-3.689 -3.689 -2.996 -3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.05 0.02 0.02 0.02	-3.689 -3.689 -2.996 -3.912 -3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.025 0.05 0.02 0.02 0.02 0.02	-3.689 -3.689 -2.996 -3.912 -3.912 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient D	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.000589	9 NO	-7.437	N/A
MW360	Downgradient	Yes	0.00181	NO	-6.314	N/A
MW363	Downgradient	Yes	0.00034	5 NO	-7.972	N/A
MW366	Downgradient	Yes	0.000459	9 NO	-7.686	N/A
MW369	Upgradient	Yes	0.00114	NO	-6.777	N/A
MW372	Upgradient	Yes	0.0005	NO	-7.601	N/A
NT/1 D	1 1					

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.781	<b>S</b> = 1.351	<b>CV(1)=</b> 0.759	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 5.190	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.228	<b>S</b> = 1.065	<b>CV(2)</b> =4.665	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.915	<b>LL(2)=</b> N/A

Historical Background Data from					
Upgradient Wells with Transformed Result					

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	5.41	1.688
4/22/2002	1.57	0.451
7/15/2002	0.8	-0.223
10/8/2002	1.09	0.086
1/8/2003	2.69	0.990
4/3/2003	2.04	0.713
7/8/2003	1.19	0.174
10/6/2003	1.78	0.577
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 1.358
Date Collected	Result	
Date Collected 3/19/2002	Result 3.89	1.358
Date Collected 3/19/2002 4/23/2002	Result 3.89 0.05	1.358 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 3.89 0.05 1.33	1.358 -2.996 0.285
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 3.89 0.05 1.33 2.66	1.358 -2.996 0.285 0.978
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 3.89 0.05 1.33 2.66 0.4	1.358 -2.996 0.285 0.978 -0.916
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 3.89 0.05 1.33 2.66 0.4 0.91	1.358 -2.996 0.285 0.978 -0.916 -0.094

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	3.37	NO	1.215	N/A	
MW360	Downgradient	Yes	2.95	NO	1.082	N/A	
MW363	Downgradient	Yes	1.35	NO	0.300	N/A	
MW366	Downgradient	Yes	2.95	NO	1.082	N/A	
MW369	Upgradient	Yes	1.78	NO	0.577	N/A	
MW372	Upgradient	Yes	1.25	NO	0.223	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 285.188 <b>S</b> = 44.908	<b>CV(1)=</b> 0.157	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 398.489	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 5.640 <b>S</b> = 0.175	<b>CV(2)=</b> 0.031	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.080	<b>LL(2)=</b> N/A

Historical Background	Data from
Upgradient Wells with	<b>Transformed Result</b>

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	173	5.153
4/22/2002	246	5.505
7/15/2002	232	5.447
10/8/2002	275	5.617
1/8/2003	269	5.595
4/3/2003	250	5.521
7/8/2003	295	5.687
10/6/2003	276	5.620
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.687
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 295	5.687
Date Collected 3/19/2002 4/23/2002	Result 295 322	5.687 5.775
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 295 322 329	5.687 5.775 5.796
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 295 322 329 290	5.687 5.775 5.796 5.670
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 295 322 329 290 316	5.687 5.775 5.796 5.670 5.756
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 295 322 329 290 316 311	5.687 5.775 5.796 5.670 5.756 5.740

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	214	NO	5.366	N/A	
MW360	Downgradient	Yes	263	NO	5.572	N/A	
MW363	Downgradient	Yes	207	NO	5.333	N/A	
MW366	Downgradient	Yes	259	NO	5.557	N/A	
MW369	Upgradient	Yes	161	NO	5.081	N/A	
MW372	Upgradient	Yes	330	NO	5.799	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =7.385	<b>S=</b> 6.991	<b>CV(1)=</b> 0.947	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 25.024	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.358	<b>S</b> = 1.323	<b>CV(2)=</b> 0.974	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.697	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

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Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	0.1	N/A	-2.303	N/A	
MW360	Downgradient	Yes	3.37	NO	1.215	N/A	
MW363	Downgradient	Yes	0.0641	NO	-2.747	N/A	
MW366	Downgradient	Yes	0.0758	NO	-2.580	N/A	
MW369	Upgradient	Yes	0.155	NO	-1.864	N/A	
MW372	Upgradient	Yes	0.166	NO	-1.796	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =12.864 <b>S</b> = 3.505	<b>CV(1)=</b> 0.272	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 21.707	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 2.517 <b>S</b> = 0.290	<b>CV(2)=</b> 0.115	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.248	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	11.4	2.434
4/22/2002	12	2.485
7/15/2002	10	2.303
10/8/2002	8.62	2.154
1/8/2003	7.89	2.066
4/3/2003	7.97	2.076
7/8/2003	10.3	2.332
10/6/2003	9.14	2.213
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 2.754
Date Collected	Result	
Date Collected 3/19/2002	Result 15.7	2.754
Date Collected 3/19/2002 4/23/2002	Result 15.7 16.6	2.754 2.809
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 15.7 16.6 15.4	2.754 2.809 2.734
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 15.7 16.6 15.4 15.8	2.754 2.809 2.734 2.760
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 15.7 16.6 15.4 15.8 15.8	2.754 2.809 2.734 2.760 2.760
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 15.7 16.6 15.4 15.8 15.8 16.4	2.754 2.809 2.734 2.760 2.760 2.797

## Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	11.3	NO	2.425	N/A	
MW360	Downgradient	Yes	9.07	NO	2.205	N/A	
MW363	Downgradient	Yes	10.4	NO	2.342	N/A	
MW366	Downgradient	Yes	13.1	NO	2.573	N/A	
MW369	Upgradient	Yes	6.82	NO	1.920	N/A	
MW372	Upgradient	Yes	18.5	NO	2.918	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.413	<b>S</b> = 0.274	<b>CV(1)=</b> 0.664	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 1.105	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -1.226	<b>S</b> = 1.008	<b>CV(2)=</b> -0.822	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.317	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

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Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.034	-3.381
4/22/2002	0.062	-2.781
7/15/2002	0.436	-0.830
10/8/2002	0.867	-0.143
1/8/2003	0.828	-0.189
4/3/2003	0.672	-0.397
7/8/2003	0.321	-1.136
10/6/2003	0.714	-0.337
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -1.585
Date Collected	Result	
Date Collected 3/19/2002	Result 0.205	-1.585
Date Collected 3/19/2002 4/23/2002	Result 0.205 0.345	-1.585 -1.064
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.205 0.345 0.21	-1.585 -1.064 -1.561
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.205 0.345 0.21 0.0539	-1.585 -1.064 -1.561 -2.921
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.205 0.345 0.21 0.0539 0.537	-1.585 -1.064 -1.561 -2.921 -0.622
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.205 0.345 0.21 0.0539 0.537 0.415	-1.585 -1.064 -1.561 -2.921 -0.622 -0.879

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	0.00613	NO	-5.095	N/A
MW360	Downgradient	Yes	0.174	NO	-1.749	N/A
MW363	Downgradient	Yes	0.247	NO	-1.398	N/A
MW366	Downgradient	Yes	0.0266	NO	-3.627	N/A
MW369	Upgradient	Yes	0.0215	NO	-3.840	N/A
MW372	Upgradient	Yes	0.0115	NO	-4.465	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.010	<b>S</b> = 0.012	<b>CV(1)=</b> 1.199	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.040	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -5.698	<b>S=</b> 1.607	<b>CV(2)</b> =-0.282	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.643	<b>LL(2)=</b> N/A

<b>Upgradient Wells with Transformed Result</b>	Historical Background Data from
••	Upgradient Wells with Transformed Result

Well Number:	MW369		
Date Collected	Result	LN(Result)	
3/18/2002	0.025	-3.689	
4/22/2002	0.025	-3.689	
7/15/2002	0.025	-3.689	
10/8/2002	0.001	-6.908	
1/8/2003	0.001	-6.908	
4/3/2003	0.001	-6.908	
7/8/2003	0.001	-6.908	
10/6/2003	0.001	-6.908	
Well Number:	MW372		
Well Number: Date Collected	MW372 Result	LN(Result)	
		LN(Result) -3.689	
Date Collected	Result	. ,	
Date Collected 3/19/2002	Result 0.025	-3.689	
Date Collected 3/19/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689	
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.025	-3.689 -3.689 -3.689	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.025 0.001	-3.689 -3.689 -3.689 -6.908	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.025 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.025 0.025 0.001 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908 -6.908	

## Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.0005	N/A	-7.601	N/A
MW360	Downgradient	Yes	0.00062	7 N/A	-7.375	NO
MW363	Downgradient	No	0.0005	N/A	-7.601	N/A
MW366	Downgradient	No	0.0005	N/A	-7.601	N/A
MW369	Upgradient	No	0.0005	N/A	-7.601	N/A
MW372	Upgradient	Yes	0.00041	N/A	-7.799	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.024	<b>S</b> = 0.021	<b>CV(1)=</b> 0.910	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.078	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -4.246	<b>S</b> = 1.075	<b>CV(2)</b> =-0.253	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.535	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.05	-2.996
4/22/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/8/2003	0.013	-4.343
10/6/2003	0.0104	-4.566
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 0.05	-2.996
Date Collected 3/19/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.002	N/A	-6.215	N/A
MW360	Downgradient	Yes	0.00156	NO	-6.463	N/A
MW363	Downgradient	Yes	0.00089	1 NO	-7.023	N/A
MW366	Downgradient	Yes	0.00082	1 NO	-7.105	N/A
MW369	Upgradient	Yes	0.00495	NO	-5.308	N/A
MW372	Upgradient	Yes	0.0012	NO	-6.725	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 74.563
 S= 94.243
 CV(1)=1.264
 K factor\*\*= 2.523
 TL(1)= 312.337
 LL(1)=N/A

 Statistics-Transformed Background
 X= 4.554
 S= 0.784
 CV(2)=0.172
 K factor\*\*= 2.523
 TL(2)= 5.371
 LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Data

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	215	5.371
4/22/2002	110	4.700
7/15/2002	20	2.996
1/8/2003	-5	#Func!
4/3/2003	-18	#Func!
7/8/2003	-67	#Func!
10/6/2003	-1	#Func!
1/7/2004	55	4.007
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.347
Date Collected	Result	
Date Collected 3/19/2002	Result 210	5.347
Date Collected 3/19/2002 4/23/2002	Result 210 65	5.347 4.174
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 210 65 215	5.347 4.174 5.371
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 210 65 215 185	5.347 4.174 5.371 5.220
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 210 65 215 185 45	5.347 4.174 5.371 5.220 3.807
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 210 65 215 185 45 65	5.347 4.174 5.371 5.220 3.807 4.174

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

**#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.** 

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	234	N/A	5.455	YES
MW360	Downgradient	Yes	206	N/A	5.328	NO
MW363	Downgradient	Yes	248	N/A	5.513	YES
MW366	Downgradient	Yes	243	N/A	5.493	YES
MW369	Upgradient	Yes	346	N/A	5.846	YES
MW372	Upgradient	Yes	275	N/A	5.617	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW357 MW363 MW366 MW369 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonPCB, TotalUNITS: UG/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.390	<b>S</b> = 0.350	<b>CV(1)=</b> 0.897	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 1.272	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -1.238	<b>S=</b> 0.737	<b>CV(2)</b> =-0.595	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 0.622	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.17	-1.772
7/15/2002	0.17	-1.772
7/8/2003	1.15	0.140
10/6/2003	0.605	-0.503
7/13/2004	0.42	-0.868
7/20/2005	0.28	-1.273
4/4/2006	0.23	-1.470
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 0.17	0.000 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 0.17 0.17	0.000 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003	Result 1 0.17 0.17 0.17	0.000 -1.772 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003	Result 1 0.17 0.17 0.17 0.17	0.000 -1.772 -1.772 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003 7/14/2004	Result 1 0.17 0.17 0.17 0.17 0.17 0.18	0.000 -1.772 -1.772 -1.772 -1.772 -1.772 -1.715

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.1	N/A	-2.303	N/A
MW360	Downgradient	No	0.099	N/A	-2.313	N/A
MW363	Downgradient	Yes	0.0503	NO	-2.990	N/A
MW366	Downgradient	No	0.0962	N/A	-2.341	N/A
MW369	Upgradient	No	0.0952	N/A	-2.352	N/A
MW372	Upgradient	No	0.0885	N/A	-2.425	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonPCB-1248UNITS: UG/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.246	<b>S</b> = 0.295	<b>CV(1)=</b> 1.202	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.991	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -1.746	<b>S</b> = 0.699	<b>CV(2)=</b> -0.401	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 0.019	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	1	0.000
4/22/2002	0.17	-1.772
7/15/2002	0.17	-1.772
7/8/2003	0.15	-1.897
10/6/2003	0.12	-2.120
7/13/2004	0.12	-2.120
7/20/2005	0.12	-2.120
4/4/2006	0.11	-2.207
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	· · · · · ·
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 0.17	0.000 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 0.17 0.17	0.000 -1.772 -1.772
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003	Result 1 0.17 0.17 0.15	0.000 -1.772 -1.772 -1.897
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003	Result 1 0.17 0.17 0.15 0.12	0.000 -1.772 -1.772 -1.897 -2.120
Date Collected 3/19/2002 4/23/2002 7/16/2002 7/9/2003 10/7/2003 7/14/2004	Result 1 0.17 0.17 0.15 0.12 0.12	0.000 -1.772 -1.772 -1.897 -2.120 -2.120

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.1	N/A	-2.303	N/A
MW360	Downgradient	No	0.099	N/A	-2.313	N/A
MW363	Downgradient	Yes	0.0503	N/A	-2.990	NO
MW366	Downgradient	No	0.0962	N/A	-2.341	N/A
MW369	Upgradient	No	0.0952	N/A	-2.352	N/A
MW372	Upgradient	No	0.0885	N/A	-2.425	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.274	<b>S=</b> 0.194	<b>CV(1)=</b> 0.031	<b>K factor**=</b> 2.904	<b>TL(1)=</b> 6.837	<b>LL(1)=</b> 5.7114
Statistics-Transformed Background Data	<b>X=</b> 1.836	<b>S=</b> 0.031	<b>CV(2)=</b> 0.017	<b>K factor**=</b> 2.904	<b>TL(2)=</b> 1.925	<b>LL(2)=</b> 1.7467

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	6.1	1.808
4/22/2002	6.1	1.808
7/15/2002	6.1	1.808
10/8/2002	6.5	1.872
1/8/2003	6.5	1.872
4/3/2003	6.6	1.887
7/8/2003	6.5	1.872
10/6/2003	6.5	1.872
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 1.808
Date Collected	Result	
Date Collected 3/19/2002	Result 6.1	1.808
Date Collected 3/19/2002 4/23/2002	Result 6.1 6.12	1.808 1.812
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 6.1 6.12 6.1	1.808 1.812 1.808
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 6.1 6.12 6.1 6.06	1.808 1.812 1.808 1.802
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 6.1 6.12 6.1 6.06 6.26	1.808 1.812 1.808 1.802 1.834
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 6.1 6.12 6.1 6.06 6.26 6.15	1.808 1.812 1.808 1.802 1.834 1.816

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) &gt;TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW357	Downgradien	t Yes	6.21	NO	1.826	N/A
MW360	Downgradien	t Yes	6.32	NO	1.844	N/A
MW363	Downgradien	t Yes	6.19	NO	1.823	N/A
MW366	Downgradien	t Yes	6.31	NO	1.842	N/A
MW369	Upgradient	Yes	6.21	NO	1.826	N/A
MW372	Upgradient	Yes	6.29	NO	1.839	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.663	<b>S</b> = 0.488	<b>CV(1)=</b> 0.293	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 2.895	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.456	<b>S</b> = 0.362	<b>CV(2)=</b> 0.794	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.368	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Resu	ılt
•	

Well Number:	MW369		
Date Collected	Result	LN(Result)	
3/18/2002	2	0.693	
4/22/2002	2.21	0.793	
7/15/2002	2	0.693	
10/8/2002	0.966	-0.035	
1/8/2003	0.727	-0.319	
4/3/2003	0.8	-0.223	
7/8/2003	1.62	0.482	
10/6/2003	1.14	0.131	
Well Number:	MW372		
Well Number: Date Collected	MW372 Result	LN(Result)	
		LN(Result) 0.713	
Date Collected	Result	. ,	
Date Collected 3/19/2002	Result 2.04	0.713	
Date Collected 3/19/2002 4/23/2002	Result 2.04 2.03	0.713 0.708	
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 2.04 2.03 2	0.713 0.708 0.693	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 2.04 2.03 2 1.54	0.713 0.708 0.693 0.432	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2.04 2.03 2 1.54 1.88	0.713 0.708 0.693 0.432 0.631	

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	Yes	1.58	NO	0.457	N/A
MW360	Downgradient	Yes	0.673	NO	-0.396	N/A
MW363	Downgradient	Yes	1.41	NO	0.344	N/A
MW366	Downgradient	Yes	1.82	NO	0.599	N/A
MW369	Upgradient	Yes	0.504	NO	-0.685	N/A
MW372	Upgradient	Yes	2.13	NO	0.756	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Radium-226 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 3.398	<b>S</b> = 8.854	<b>CV(1)=</b> 2.605	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 25.736	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.836	<b>S</b> = 1.704	<b>CV(2)</b> =-2.039	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.346	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW369				
Date Collected	Result	LN(Result)			
7/15/2002	28.4	3.346			
10/8/2002	0.167	-1.790			
1/8/2003	0.173	-1.754			
10/6/2003	0.168	-1.784			
1/7/2004	0.702	-0.354			
4/7/2004	0.195	-1.635			
7/13/2004	0.256	-1.363			
10/7/2004	0.228	-1.478			

Well Number:	MW372	
Date Collected	Result	LN(Result)
7/16/2002	23.5	3.157
10/8/2002	0.195	-1.635
1/7/2003	-0.844	#Func!
10/7/2003	0.349	-1.053
1/5/2004	0.239	-1.431
4/5/2004	0.308	-1.178
7/14/2004	0.147	-1.917
10/7/2004	0.188	-1.671

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

**#Because the natural log was not** possible for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW357	Downgradient	No	0.17	N/A	-1.772	N/A
MW360	Downgradient	No	0.646	N/A	-0.437	N/A
MW363	Downgradient	No	-0.0744	N/A	#Error	N/A
MW366	Downgradient	No	0.392	N/A	-0.936	N/A
MW369	Upgradient	No	0.676	N/A	-0.392	N/A
MW372	Upgradient	Yes	0.689	N/A	-0.373	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 45.100	<b>S</b> = 11.875	<b>CV(1)=</b> 0.263	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 75.061	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.780	<b>S=</b> 0.242	<b>CV(2)=</b> 0.064	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.390	<b>LL(2)=</b> N/A

Historical Bac	kground Data from
Upgradient W	ells with Transformed Result
W-11 Marsham	MW240

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	35.7	3.575
4/22/2002	37.6	3.627
7/15/2002	42.4	3.747
10/8/2002	66.9	4.203
1/8/2003	67.9	4.218
4/3/2003	61.8	4.124
7/8/2003	45.6	3.820
10/6/2003	59.1	4.079
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 3.616
Date Collected	Result	
Date Collected 3/19/2002	Result 37.2	3.616
Date Collected 3/19/2002 4/23/2002	Result 37.2 38.6	3.616 3.653
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 37.2 38.6 35.6	3.616 3.653 3.572
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 37.2 38.6 35.6 37.5	3.616 3.653 3.572 3.624
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 37.2 38.6 35.6 37.5 34.1	3.616 3.653 3.572 3.624 3.529
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 37.2 38.6 35.6 37.5 34.1 34.4	3.616 3.653 3.572 3.624 3.529 3.538

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	41.1	NO	3.716	N/A	
MW360	Downgradient	Yes	77.7	YES	4.353	N/A	
MW363	Downgradient	Yes	38.3	NO	3.645	N/A	
MW366	Downgradient	Yes	44.4	NO	3.793	N/A	
MW369	Upgradient	Yes	48.5	NO	3.882	N/A	
MW372	Upgradient	Yes	45.5	NO	3.818	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

Wells with Exceedances MW360

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 45.031	<b>S</b> = 33.919	<b>CV(1)=</b> 0.753	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 130.609	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.420	<b>S</b> = 0.981	<b>CV(2)=</b> 0.287	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 5.894	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

MUDCO

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Well Number:	MW369		
Date Collected	Result	LN(Result)	
3/18/2002	15.5	2.741	
4/22/2002	15.8	2.760	
7/15/2002	13.8	2.625	
10/8/2002	6.9	1.932	
1/8/2003	10.5	2.351	
4/3/2003	10.5	2.351	
7/8/2003	10.9	2.389	
10/6/2003	16.3	2.791	
Well Number:	MW372		
Well Number: Date Collected	MW372 Result	LN(Result)	
		LN(Result) 4.272	
Date Collected	Result	. ,	
Date Collected 3/19/2002	Result 71.7	4.272	
Date Collected 3/19/2002 4/23/2002	Result 71.7 74.7	4.272 4.313	
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 71.7 74.7 74.1	4.272 4.313 4.305	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 71.7 74.7 74.1 70.5	4.272 4.313 4.305 4.256	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 71.7 74.7 74.1 70.5 75.8	4.272 4.313 4.305 4.256 4.328	
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 71.7 74.7 74.1 70.5 75.8 81.8	4.272 4.313 4.305 4.256 4.328 4.404	

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	47.3	NO	3.857	N/A	
MW360	Downgradient	Yes	13.2	NO	2.580	N/A	
MW363	Downgradient	Yes	26.5	NO	3.277	N/A	
MW366	Downgradient	Yes	49.8	NO	3.908	N/A	
MW369	Upgradient	Yes	7.63	NO	2.032	N/A	
MW372	Upgradient	Yes	75.2	NO	4.320	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 20.821	<b>S</b> = 18.044	<b>CV(1)=</b> 0.867	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 66.344	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 2.770	<b>S</b> = 1.150	<b>CV(2)=</b> 0.415	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.972	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW369					
Date Collected	Result	LN(Result)				
3/18/2002	41.7	3.731				
4/22/2002	53.1	3.972				
7/15/2002	18.1	2.896				
10/8/2002	16.4	2.797				
1/8/2003	3.49	1.250				
4/3/2003	9.34	2.234				
7/8/2003	17.5	2.862				
10/6/2003	17	2.833				
Well Number:	MW372					
Date Collected	Result	LN(Result)				
3/19/2002	44.8	3.802				
4/23/2002	0.802	-0.221				
7/16/2002	19.8	2.986				
10/8/2002	46.1	3.831				
1/7/2003	-0.973	#Func!				
4/2/2003	9.07	2.205				

0

36.9

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

**#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.** 

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	22.4	NO	3.109	N/A	
MW360	Downgradient	No	-2.32	N/A	#Error	N/A	
MW363	Downgradient	No	5.84	N/A	1.765	N/A	
MW366	Downgradient	Yes	42.7	NO	3.754	N/A	
MW369	Upgradient	Yes	38.8	NO	3.658	N/A	
MW372	Upgradient	Yes	17.3	NO	2.851	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

#Func! 3.608

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonTotal Organic Carbon (TOC)UNITS: mg/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 3.513	<b>S</b> = 4.307	<b>CV(1)=</b> 1.226	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 14.378	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.851	<b>S</b> = 0.828	<b>CV(2)</b> =0.973	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.940	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

MW369

Well Number

wen Number:	IVI W 509	
Date Collected	Result	LN(Result)
3/18/2002	1.7	0.531
4/22/2002	1.6	0.470
7/15/2002	3.1	1.131
10/8/2002	17.7	2.874
1/8/2003	9	2.197
4/3/2003	4	1.386
7/8/2003	4.9	1.589
10/6/2003	2.4	0.875
Well Number:	MW372	
Well Number: Date Collected		LN(Result)
		LN(Result) 0.000
Date Collected	Result	· · · · · ·
Date Collected 3/19/2002	Result 1	0.000
Date Collected 3/19/2002 4/23/2002	Result 1 1.2	0.000 0.182
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 1 1.2 1	0.000 0.182 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1.2 1 1	0.000 0.182 0.000 0.000
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1.2 1 1 1.6	0.000 0.182 0.000 0.000 0.470
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1.2 1 1 1.6 1.5	0.000 0.182 0.000 0.000 0.470 0.405

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	0.932	N/A	-0.070	NO	
MW360	Downgradient	Yes	1.95	N/A	0.668	NO	
MW363	Downgradient	Yes	0.88	N/A	-0.128	NO	
MW366	Downgradient	Yes	0.724	N/A	-0.323	NO	
MW369	Upgradient	Yes	1.05	N/A	0.049	NO	
MW372	Upgradient	Yes	1.62	N/A	0.482	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 67.963	<b>S=</b> 64.316	<b>CV(1)=</b> 0.946	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 230.231	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.772	<b>S</b> = 1.023	<b>CV(2)=</b> 0.271	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.353	<b>LL(2)=</b> N/A

Historical Background Data from	m
Upgradient Wells with Transfor	med Result

MUDCO

XX7 11 XT 1

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	50	3.912
4/22/2002	50	3.912
7/15/2002	81	4.394
10/8/2002	202	5.308
1/8/2003	177	5.176
4/3/2003	93.1	4.534
7/8/2003	17.5	2.862
10/6/2003	37.5	3.624
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 5.215
Date Collected	Result	. ,
Date Collected 3/19/2002	Result 184	5.215
Date Collected 3/19/2002 4/23/2002	Result 184 50	5.215 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 184 50 50	5.215 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 184 50 50 50	5.215 3.912 3.912 3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 184 50 50 50 10	5.215 3.912 3.912 3.912 2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 184 50 50 50 10 12.7	5.215 3.912 3.912 3.912 2.303 2.542

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	Yes	6.38	NO	1.853	N/A	
MW360	Downgradient	Yes	12.5	NO	2.526	N/A	
MW363	Downgradient	Yes	11.8	NO	2.468	N/A	
MW366	Downgradient	Yes	9.08	NO	2.206	N/A	
MW369	Upgradient	Yes	12.4	NO	2.518	N/A	
MW372	Upgradient	Yes	37	NO	3.611	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 5.625	<b>S</b> = 3.594	<b>CV(1)=</b> 0.639	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 14.693	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.571	<b>S</b> = 0.565	<b>CV(2)=</b> 0.360	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.995	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	11	2.398
4/22/2002	16	2.773
7/15/2002	8	2.079
10/8/2002	3	1.099
1/8/2003	2	0.693
4/3/2003	3	1.099
7/8/2003	3	1.099
10/6/2003	2	0.693
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 1.609
Date Collected	Result	
Date Collected 3/19/2002	Result 5	1.609
Date Collected 3/19/2002 4/23/2002	Result 5 5	1.609 1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 5 5 4	1.609 1.609 1.386
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 5 5 4 6	1.609 1.609 1.386 1.792
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 5 5 4 6 5	1.609 1.609 1.386 1.792 1.609
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 5 5 4 6 5 6	1.609 1.609 1.386 1.792 1.609 1.792

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradient	Yes	4.75	N/A	1.558	N/A		
MW360	Downgradient	No	1	N/A	0.000	N/A		
MW363	Downgradient	Yes	1	N/A	0.000	N/A		
MW366	Downgradient	Yes	4.24	N/A	1.445	N/A		
MW369	Upgradient	Yes	1.23	N/A	0.207	N/A		
MW372	Upgradient	Yes	5.43	NO	1.692	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.024	<b>S=</b> 0.006	<b>CV(1)=</b> 0.259	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.039	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.771	<b>S</b> = 0.223	<b>CV(2)</b> =-0.059	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -3.208	<b>LL(2)=</b> N/A

	kground Data from fells with Transformed Result
W-11 Marsham	MW240

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.025	-3.689
4/22/2002	0.027	-3.612
7/15/2002	0.025	-3.689
10/8/2002	0.02	-3.912
1/8/2003	0.02	-3.912
4/3/2003	0.02	-3.912
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -3.244
Date Collected	Result	
Date Collected 3/19/2002	Result 0.039	-3.244
Date Collected 3/19/2002 4/23/2002	Result 0.039 0.037	-3.244 -3.297
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.039 0.037 0.025	-3.244 -3.297 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.039 0.037 0.025 0.02	-3.244 -3.297 -3.689 -3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.039 0.037 0.025 0.02 0.02	-3.244 -3.297 -3.689 -3.912 -3.912
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.039 0.037 0.025 0.02 0.02 0.02 0.02	-3.244 -3.297 -3.689 -3.912 -3.912 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	0.01	N/A	-4.605	N/A	
MW360	Downgradient	No	0.01	N/A	-4.605	N/A	
MW363	Downgradient	No	0.01	N/A	-4.605	N/A	
MW366	Downgradient	No	0.01	N/A	-4.605	N/A	
MW369	Upgradient	Yes	0.00426	5 NO	-5.458	N/A	
MW372	Upgradient	No	0.01	N/A	-4.605	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.116	<b>S</b> = 0.173	<b>CV(1)=</b> 1.490	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.552	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -2.729	<b>S=</b> 1.014	<b>CV(2)=</b> -0.371	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -0.172	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW369	
Date Collected	Result	LN(Result)
3/18/2002	0.1	-2.303
4/22/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/8/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) -0.322
Date Collected	Result	
Date Collected 3/19/2002	Result 0.725	-0.322
Date Collected 3/19/2002 4/23/2002	Result 0.725 0.1	-0.322 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002	Result 0.725 0.1 0.1	-0.322 -2.303 -2.303
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.725 0.1 0.1 0.025	-0.322 -2.303 -2.303 -3.689
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.725 0.1 0.1 0.025 0.035	-0.322 -2.303 -2.303 -3.689 -3.352
Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.725 0.1 0.1 0.025 0.035 0.035	-0.322 -2.303 -2.303 -3.689 -3.352 -3.352

### Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW357	Downgradient	No	0.01	N/A	-4.605	N/A	
MW360	Downgradient	No	0.01	N/A	-4.605	N/A	
MW363	Downgradient	No	0.01	N/A	-4.605	N/A	
MW366	Downgradient	No	0.01	N/A	-4.605	N/A	
MW369	Upgradient	Yes	0.00335	5 N/A	-5.699	NO	
MW372	Upgradient	No	0.01	N/A	-4.605	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-U First Quarter 2018 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 2.026	<b>S=</b> 5.626	<b>CV(1)=</b> 2.777	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 16.219	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.803	<b>S</b> = 1.380	<b>CV(2)=</b> -1.718	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.678	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	4.66	1.539
4/23/2002	0.2	-1.609
7/15/2002	0.2	-1.609
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.122
Date Collected	Result	· · · · ·
Date Collected 3/18/2002	Result 22.7	3.122
Date Collected 3/18/2002 4/23/2002	Result 22.7 1.46	3.122 0.378
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 22.7 1.46 0.253	3.122 0.378 -1.374
Date Collected           3/18/2002           4/23/2002           7/16/2002           10/8/2002	Result 22.7 1.46 0.253 0.482	3.122 0.378 -1.374 -0.730
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 22.7 1.46 0.253 0.482 0.608	3.122 0.378 -1.374 -0.730 -0.498

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	0.0437	N/A	-3.130	NO		
MW361	Downgradient	No	0.05	N/A	-2.996	N/A		
MW364	Downgradient	No	0.05	N/A	-2.996	N/A		
MW367	Downgradient	No	0.05	N/A	-2.996	N/A		
MW370	Upgradient	No	0.05	N/A	-2.996	N/A		
MW373	Upgradient	No	0.05	N/A	-2.996	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

Х Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonBeta activityUNITS: pCi/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 9.815	<b>S</b> = 7.838	<b>CV(1)=</b> 0.799	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 29.591	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 2.072	<b>S</b> = 0.630	<b>CV(2)</b> =0.304	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.662	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	10.1	2.313
4/23/2002	4.46	1.495
7/15/2002	6.58	1.884
10/8/2002	4.9	1.589
1/8/2003	4.47	1.497
4/3/2003	8.65	2.158
7/9/2003	3.66	1.297
10/6/2003	5.38	1.683
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) 2.715
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 15.1	2.715
Date Collected 3/18/2002 4/23/2002	Result 15.1 6.26	2.715 1.834
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 15.1 6.26 6.22	2.715 1.834 1.828
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 15.1 6.26 6.22 4.06	2.715 1.834 1.828 1.401
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 15.1 6.26 6.22 4.06 11.2	2.715 1.834 1.828 1.401 2.416

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	50.7	YES	3.926	N/A		
MW361	Downgradient	Yes	35.5	N/A	3.570	N/A		
MW364	Downgradient	Yes	43.5	N/A	3.773	N/A		
MW367	Downgradient	Yes	10.9	N/A	2.389	N/A		
MW370	Upgradient	Yes	71.9	YES	4.275	N/A		
MW373	Upgradient	Yes	23.5	N/A	3.157	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW358 MW370

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.140	<b>S</b> = 0.780	<b>CV(1)=</b> 0.684	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 3.108	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.235	<b>S</b> = 1.006	<b>CV(2)</b> =-4.287	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.303	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	2	0.693
4/23/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	0.2	-1.609
1/8/2003	0.2	-1.609
4/3/2003	0.2	-1.609
7/9/2003	0.2	-1.609
10/6/2003	0.2	-1.609
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	· · · · · ·
Date Collected 3/18/2002	Result 2	0.693
Date Collected 3/18/2002 4/23/2002	Result 2 2	0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 2 2 2	0.693 0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 2 2 2 0.79	0.693 0.693 0.693 -0.236
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2 2 0.79 0.807	0.693 0.693 0.693 -0.236 -0.214
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 2 2 0.79 0.807 1.13	0.693 0.693 0.693 -0.236 -0.214 0.122

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	0.486	NO	-0.722	N/A		
MW361	Downgradient	Yes	0.0753	NO	-2.586	N/A		
MW364	Downgradient	Yes	0.0128	NO	-4.358	N/A		
MW367	Downgradient	Yes	0.027	NO	-3.612	N/A		
MW370	Upgradient	Yes	0.0359	NO	-3.327	N/A		
MW373	Upgradient	Yes	1.4	NO	0.336	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.000	<b>S=</b> 0.000	<b>CV(1)=</b> 0.000	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 1.000	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.000	<b>S</b> = 0.000	<b>CV(2)</b> =#Num!	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 0.000	<b>LL(2)=</b> N/A

Historical Background Data from	
Upgradient Wells with Transformed Resul	t

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	1	0.000
4/23/2002	1	0.000
7/15/2002	1	0.000
10/8/2002	1	0.000
1/8/2003	1	0.000
4/3/2003	1	0.000
7/9/2003	1	0.000
10/6/2003	1	0.000
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 3/18/2002	Result 1	0.000
Date Collected 3/18/2002 4/23/2002	Result 1 1	$0.000 \\ 0.000$
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	0.449	NO	-0.801	N/A		
MW361	Downgradient	Yes	0.428	NO	-0.849	N/A		
MW364	Downgradient	Yes	0.427	NO	-0.851	N/A		
MW367	Downgradient	Yes	0.199	NO	-1.614	N/A		
MW370	Upgradient	Yes	0.443	NO	-0.814	N/A		
MW373	Upgradient	Yes	0.601	NO	-0.509	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 43.413	<b>S=</b> 13.444	<b>CV(1)=</b> 0.310	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 77.331	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.723	<b>S</b> = 0.323	<b>CV(2)=</b> 0.087	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.539	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

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Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	34.8	3.550
4/23/2002	43.4	3.770
7/15/2002	33.2	3.503
10/8/2002	29.2	3.374
1/8/2003	31.3	3.444
4/3/2003	32.4	3.478
7/9/2003	22.9	3.131
10/6/2003	28	3.332
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 4.126
Date Collected	Result	
Date Collected 3/18/2002	Result 61.9	4.126
Date Collected 3/18/2002 4/23/2002	Result 61.9 59.2	4.126 4.081
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 61.9 59.2 47.6	4.126 4.081 3.863
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 61.9 59.2 47.6 46.1	4.126 4.081 3.863 3.831
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 61.9 59.2 47.6 46.1 49.2	4.126 4.081 3.863 3.831 3.896
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 61.9 59.2 47.6 46.1 49.2 57.8	4.126 4.081 3.863 3.831 3.896 4.057

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	32.3	NO	3.475	N/A		
MW361	Downgradient	Yes	29	NO	3.367	N/A		
MW364	Downgradient	Yes	30.1	NO	3.405	N/A		
MW367	Downgradient	Yes	16.2	NO	2.785	N/A		
MW370	Upgradient	Yes	29.9	NO	3.398	N/A		
MW373	Upgradient	Yes	60.3	NO	4.099	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 41.938	<b>S</b> = 24.732	<b>CV(1)=</b> 0.590	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 104.336	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.658	<b>S</b> = 0.339	<b>CV(2)=</b> 0.093	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.512	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	35	3.555
4/23/2002	134	4.898
7/15/2002	35	3.555
10/8/2002	35	3.555
1/8/2003	35	3.555
4/3/2003	35	3.555
7/9/2003	35	3.555
10/6/2003	35	3.555
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.555
Date Collected	Result	
Date Collected 3/18/2002	Result 35	3.555
Date Collected 3/18/2002 4/23/2002	Result 35 47	3.555 3.850
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 35 47 35	3.555 3.850 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 35 47 35 35	3.555 3.850 3.555 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 35 47 35 35 35	3.555 3.850 3.555 3.555 3.555
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 35 47 35 35 35 35 35	3.555 3.850 3.555 3.555 3.555 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW358	Downgradient	Yes	14.7	NO	2.688	N/A		
MW361	Downgradient	Yes	20.9	NO	3.040	N/A		
MW364	Downgradient	Yes	14.7	NO	2.688	N/A		
MW367	Downgradient	Yes	18.9	NO	2.939	N/A		
MW370	Upgradient	Yes	16.8	NO	2.821	N/A		
MW373	Upgradient	Yes	31.4	NO	3.447	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 45.919 <b>S</b> = 7.524	<b>CV(1)=</b> 0.164	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 64.901	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 3.814 <b>S</b> = 0.165	<b>CV(2)=</b> 0.043	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.231	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

MUNDO

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Well Number:	MW370	
Date Collected	Result	LN(Result)
7/15/2002	55.5	4.016
10/8/2002	53.6	3.982
1/8/2003	52.9	3.968
4/3/2003	53.6	3.982
7/9/2003	51.9	3.949
10/6/2003	53	3.970
1/7/2004	53	3.970
4/7/2004	51.6	3.944
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.704
Date Collected	Result	
Date Collected 7/16/2002	Result 40.6	3.704
Date Collected 7/16/2002 10/8/2002	Result 40.6 38.8	3.704 3.658
Date Collected 7/16/2002 10/8/2002 1/7/2003	Result 40.6 38.8 39	3.704 3.658 3.664
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 40.6 38.8 39 38.4	3.704 3.658 3.664 3.648
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003	Result 40.6 38.8 39 38.4 38.1	3.704 3.658 3.664 3.648 3.640
Date Collected 7/16/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003 10/7/2003	Result 40.6 38.8 39 38.4 38.1 38	3.704 3.658 3.664 3.648 3.640 3.638

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	34.2	NO	3.532	N/A
MW361	Downgradient	Yes	31.4	NO	3.447	N/A
MW364	Downgradient	Yes	34.1	NO	3.529	N/A
MW367	Downgradient	Yes	15.1	NO	2.715	N/A
MW370	Upgradient	Yes	35.1	NO	3.558	N/A
MW373	Upgradient	Yes	43.3	NO	3.768	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.027	<b>S=</b> 0.032	<b>CV(1)=</b> 1.165	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.108	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -4.058	<b>S=</b> 1.011	<b>CV(2)=</b> -0.249	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.507	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.025	-3.689
4/23/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.0174	-4.051
1/8/2003	0.0105	-4.556
4/3/2003	0.00931	-4.677
7/9/2003	0.137	-1.988
10/6/2003	0.0463	-3.073
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 0.025	-3.689
Date Collected 3/18/2002 4/23/2002	Result 0.025 0.034	-3.689 -3.381
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.025 0.034 0.025	-3.689 -3.381 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.034 0.025 0.00411	-3.689 -3.381 -3.689 -5.494
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.034 0.025 0.00411 0.00344	-3.689 -3.381 -3.689 -5.494 -5.672
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.034 0.025 0.00411 0.00344 0.00368	-3.689 -3.381 -3.689 -5.494 -5.672 -5.605

### Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00807	N/A	-4.820	NO
MW361	Downgradient	No	0.001	N/A	-6.908	N/A
MW364	Downgradient	No	0.001	N/A	-6.908	N/A
MW367	Downgradient	Yes	0.00494	N/A	-5.310	NO
MW370	Upgradient	Yes	0.00031	4 N/A	-8.066	NO
MW373	Upgradient	Yes	0.00033	2 N/A	-8.010	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 608.719 S = 156.157 CV(1) = 0.257 K factor\*\*= 2.523
 TL(1) = 1002.702 LL(1) = N/A 

 Statistics-Transformed Background
 X = 6.380 S = 0.260 CV(2) = 0.041 K factor\*\*= 2.523
 TL(2) = 7.036 LL(2) = N/A 

Historical Background Data from
Upgradient Wells with Transformed Result

Data

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	406	6.006
4/23/2002	543	6.297
7/15/2002	476	6.165
10/8/2002	441	6.089
1/8/2003	486	6.186
4/3/2003	466	6.144
7/9/2003	479	6.172
10/6/2003	435	6.075
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 6.494
Date Collected	Result	
Date Collected 3/18/2002	Result 661	6.494
Date Collected 3/18/2002 4/23/2002	Result 661 801	6.494 6.686
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 661 801 774	6.494 6.686 6.652
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 661 801 774 680	6.494 6.686 6.652 6.522
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 661 801 774 680 686.5	6.494 6.686 6.652 6.522 6.532
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 661 801 774 680 686.5 763	6.494 6.686 6.652 6.522 6.532 6.637

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	515	NO	6.244	N/A
MW361	Downgradient	Yes	495	NO	6.205	N/A
MW364	Downgradient	Yes	476	NO	6.165	N/A
MW367	Downgradient	Yes	282	NO	5.642	N/A
MW370	Upgradient	Yes	449	NO	6.107	N/A
MW373	Upgradient	Yes	730	NO	6.593	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.025	<b>S=</b> 0.010	<b>CV(1)=</b> 0.399	<b>K factor**=</b> 2.523	TL(1)= 0.050	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.739	<b>S</b> = 0.308	<b>CV(2)=</b> -0.082	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -2.963	<b>LL(2)=</b> N/A

Upgradient Wells with Transformed Result
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Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.025	-3.689
4/23/2002	0.025	-3.689
7/15/2002	0.05	-2.996
10/8/2002	0.02	-3.912
1/8/2003	0.02	-3.912
4/3/2003	0.02	-3.912
7/9/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -3.650
Date Collected	Result	
Date Collected 3/18/2002	Result 0.026	-3.650
Date Collected 3/18/2002 4/23/2002	Result 0.026 0.025	-3.650 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.026 0.025 0.05	-3.650 -3.689 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.026 0.025 0.05 0.02	-3.650 -3.689 -2.996 -3.912
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.026 0.025 0.05 0.02 0.02	-3.650 -3.689 -2.996 -3.912 -3.912
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.026 0.025 0.05 0.02 0.02 0.02 0.02	-3.650 -3.689 -2.996 -3.912 -3.912 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient D	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00046	2 NO	-7.680	N/A
MW361	Downgradient	Yes	0.00049	4 NO	-7.613	N/A
MW364	Downgradient	Yes	0.00036	6 NO	-7.913	N/A
MW367	Downgradient	Yes	0.00058	3 NO	-7.447	N/A
MW370	Upgradient	Yes	0.00062	9 NO	-7.371	N/A
MW373	Upgradient	Yes	0.00051	3 NO	-7.575	N/A
	1. 1.1	D			1. 1. 1.	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.387	<b>S</b> = 1.153	<b>CV(1)=</b> 0.831	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 4.295	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.115	<b>S=</b> 1.207	<b>CV(2)=</b> -10.514	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.930	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

MUNDO

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Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	4.32	1.463
4/23/2002	1.24	0.215
7/15/2002	0.75	-0.288
10/8/2002	0.94	-0.062
1/8/2003	3.08	1.125
4/3/2003	1.45	0.372
7/9/2003	1.22	0.199
10/6/2003	1.07	0.068
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 1.112
Date Collected	Result	
Date Collected 3/18/2002	Result 3.04	1.112
Date Collected 3/18/2002 4/23/2002	Result 3.04 0.03	1.112 -3.507
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 3.04 0.03 0.23	1.112 -3.507 -1.470
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 3.04 0.03 0.23 0.86	1.112 -3.507 -1.470 -0.151
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 3.04 0.03 0.23 0.86 0.21	1.112 -3.507 -1.470 -0.151 -1.561
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 3.04 0.03 0.23 0.86 0.21 1.19	1.112 -3.507 -1.470 -0.151 -1.561 0.174

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	1.21	NO	0.191	N/A
MW361	Downgradient	Yes	3.18	NO	1.157	N/A
MW364	Downgradient	Yes	3.78	NO	1.330	N/A
MW367	Downgradient	Yes	1.35	NO	0.300	N/A
MW370	Upgradient	Yes	5.15	YES	1.639	N/A
MW373	Upgradient	Yes	2.33	NO	0.846	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 356.188
 S= 106.752
 CV(1)=0.300 K factor\*\*= 2.523
 TL(1)=625.523 LL(1)=N/A 

 Statistics-Transformed Background
 X= 5.831
 S= 0.311
 CV(2)=0.053 K factor\*\*= 2.523
 TL(2)=6.616 LL(2)=N/A 

Historical Background	Data from
Upgradient Wells with	Transformed Result

Data

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	236	5.464
4/23/2002	337	5.820
7/15/2002	266	5.583
10/8/2002	240	5.481
1/8/2003	282	5.642
4/3/2003	238	5.472
7/9/2003	248	5.513
10/6/2003	224	5.412
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 6.057
Date Collected	Result	· · · · · ·
Date Collected 3/18/2002	Result 427	6.057
Date Collected 3/18/2002 4/23/2002	Result 427 507	6.057 6.229
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 427 507 464	6.057 6.229 6.140
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 427 507 464 408	6.057 6.229 6.140 6.011
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 427 507 464 408 404	6.057 6.229 6.140 6.011 6.001
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 427 507 464 408 404 450	6.057 6.229 6.140 6.011 6.001 6.109

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	250	NO	5.521	N/A
MW361	Downgradient	Yes	256	NO	5.545	N/A
MW364	Downgradient	Yes	254	NO	5.537	N/A
MW367	Downgradient	Yes	154	NO	5.037	N/A
MW370	Upgradient	Yes	203	NO	5.313	N/A
MW373	Upgradient	Yes	376	NO	5.930	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Iodide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 2.000	<b>S</b> = 0.000	<b>CV(1)=</b> 0.000	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 2.000	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.693	<b>S</b> = 0.000	<b>CV(2)</b> =0.000	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 0.693	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	2	0.693
4/23/2002	2	0.693
7/15/2002	2	0.693
10/8/2002	2	0.693
1/8/2003	2	0.693
4/3/2003	2	0.693
7/9/2003	2	0.693
10/6/2003	2	0.693
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 2	0.693
Date Collected 3/18/2002 4/23/2002	Result 2 2	0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 2 2 2	0.693 0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 2 2 2 2	0.693 0.693 0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 2 2 2 2 2 2	0.693 0.693 0.693 0.693 0.693
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 2 2 2 2 2 2 2 2 2	0.693 0.693 0.693 0.693 0.693 0.693

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.169	NO	-1.778	N/A
MW361	Downgradient	No	0.5	N/A	-0.693	N/A
MW364	Downgradient	No	0.5	N/A	-0.693	N/A
MW367	Downgradient	Yes	0.178	NO	-1.726	N/A
MW370	Upgradient	No	0.5	N/A	-0.693	N/A
MW373	Upgradient	No	0.5	N/A	-0.693	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 9.230	<b>S=</b> 8.841	<b>CV(1)=</b> 0.958	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 31.535	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.942	<b>S</b> = 0.713	<b>CV(2)=</b> 0.367	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.740	<b>LL(2)=</b> N/A

Upgradient Wells with Transformed Result

MUNDO

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Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	9.34	2.234
4/23/2002	4.33	1.466
7/15/2002	3.52	1.258
10/8/2002	7.45	2.008
1/8/2003	7.04	1.952
4/3/2003	4.64	1.535
7/9/2003	15.8	2.760
10/6/2003	6.49	1.870
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.627
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 37.6	3.627
Date Collected 3/18/2002 4/23/2002	Result 37.6 19	3.627 2.944
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 37.6 19 10.7	3.627 2.944 2.370
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 37.6 19 10.7 3.75	3.627 2.944 2.370 1.322
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 37.6 19 10.7 3.75 3.87	3.627 2.944 2.370 1.322 1.353
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 37.6 19 10.7 3.75 3.87 3.5	3.627 2.944 2.370 1.322 1.353 1.253

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.83	NO	1.040	N/A
MW361	Downgradient	Yes	0.0345	NO	-3.367	N/A
MW364	Downgradient	Yes	0.0492	NO	-3.012	N/A
MW367	Downgradient	Yes	4.08	NO	1.406	N/A
MW370	Upgradient	No	0.1	N/A	-2.303	N/A
MW373	Upgradient	Yes	0.0864	NO	-2.449	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

#### C-746-U First Quarter 2018 Statistical Analysis **Historical Background Comparison** Magnesium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 17.544 <b>S</b> = 5.911	<b>CV(1)=</b> 0.337	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 32.458	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 2.810 <b>S</b> = 0.343	<b>CV(2)=</b> 0.122	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.676	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	12.1	2.493
4/23/2002	15.1	2.715
7/15/2002	12.4	2.518
10/8/2002	12.2	2.501
1/8/2003	11.5	2.442
4/3/2003	12.3	2.510
7/9/2003	10	2.303
10/6/2003	12.1	2.493
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.211
Date Collected	Result	
Date Collected 3/18/2002	Result 24.8	3.211
Date Collected 3/18/2002 4/23/2002	Result 24.8 22.7	3.211 3.122
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 24.8 22.7 18.8	3.211 3.122 2.934
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 24.8 22.7 18.8 21.1	3.211 3.122 2.934 3.049
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 24.8 22.7 18.8 21.1 19.9	3.211 3.122 2.934 3.049 2.991

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	16.1	NO	2.779	N/A
MW361	Downgradient	Yes	13.2	NO	2.580	N/A
MW364	Downgradient	Yes	13.7	NO	2.617	N/A
MW367	Downgradient	Yes	8.84	NO	2.179	N/A
MW370	Upgradient	Yes	13.2	NO	2.580	N/A
MW373	Upgradient	Yes	24.3	NO	3.190	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)TL

Х Mean, X = (sum of background results)/(count of background results)

Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.080	<b>S</b> = 0.674	<b>CV(1)=</b> 0.624	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 2.780	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.114	<b>S</b> = 0.658	<b>CV(2)</b> =-5.762	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.547	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.244	-1.411
4/23/2002	1.82	0.599
7/15/2002	1.22	0.199
10/8/2002	0.988	-0.012
1/8/2003	0.729	-0.316
4/3/2003	0.637	-0.451
7/9/2003	2.51	0.920
10/6/2003	1.05	0.049
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -1.036
Date Collected	Result	
Date Collected 3/18/2002	Result 0.355	-1.036
Date Collected 3/18/2002 4/23/2002	Result 0.355 2.16	-1.036 0.770
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.355 2.16 1.39	-1.036 0.770 0.329
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.355 2.16 1.39 0.717	-1.036 0.770 0.329 -0.333
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.355 2.16 1.39 0.717 0.587	-1.036 0.770 0.329 -0.333 -0.533
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.355 2.16 1.39 0.717 0.587 0.545	-1.036 0.770 0.329 -0.333 -0.533 -0.607

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.391	NO	-0.939	N/A
MW361	Downgradient	Yes	0.0154	NO	-4.173	N/A
MW364	Downgradient	Yes	0.0154	NO	-4.173	N/A
MW367	Downgradient	Yes	1.47	NO	0.385	N/A
MW370	Upgradient	No	0.00336	5 N/A	-5.696	N/A
MW373	Upgradient	Yes	0.0142	NO	-4.255	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.010	<b>S</b> = 0.012	<b>CV(1)=</b> 1.198	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.040	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -5.693	<b>S=</b> 1.604	<b>CV(2)=</b> -0.282	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.647	<b>LL(2)=</b> N/A

Upgradient Wells with Transformed Result	Historical Background Data from
	Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.025	-3.689
4/23/2002	0.025	-3.689
7/15/2002	0.025	-3.689
10/8/2002	0.00113	-6.786
1/8/2003	0.001	-6.908
4/3/2003	0.001	-6.908
7/9/2003	0.001	-6.908
10/6/2003	0.001	-6.908
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	
Date Collected 3/18/2002	Result 0.025	-3.689
Date Collected 3/18/2002 4/23/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.025 0.025 0.025	-3.689 -3.689 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.025 0.025 0.025 0.001	-3.689 -3.689 -3.689 -6.908
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.025 0.025 0.025 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.025 0.025 0.025 0.001 0.001 0.001	-3.689 -3.689 -3.689 -6.908 -6.908 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.00033	9 N/A	-7.990	NO
MW361	Downgradient	No	0.0005	N/A	-7.601	N/A
MW364	Downgradient	Yes	0.00045	9 N/A	-7.686	NO
MW367	Downgradient	No	0.0005	N/A	-7.601	N/A
MW370	Upgradient	No	0.0005	N/A	-7.601	N/A
MW373	Upgradient	No	0.0005	N/A	-7.601	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.024	<b>S</b> = 0.022	<b>CV(1)=</b> 0.901	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.078	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -4.239	<b>S</b> = 1.087	<b>CV(2)=</b> -0.256	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.497	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

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Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.05	-2.996
4/23/2002	0.05	-2.996
7/15/2002	0.05	-2.996
10/8/2002	0.005	-5.298
1/8/2003	0.005	-5.298
4/3/2003	0.005	-5.298
7/9/2003	0.0264	-3.634
10/6/2003	0.00971	-4.635
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 0.05	-2.996
Date Collected 3/18/2002 4/23/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.05 0.05 0.05	-2.996 -2.996 -2.996
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.05 0.05 0.05 0.005	-2.996 -2.996 -2.996 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.05 0.05 0.05 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.05 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -2.996 -5.298 -5.298 -5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	0.0119	NO	-4.431	N/A
MW361	Downgradient	No	0.002	N/A	-6.215	N/A
MW364	Downgradient	Yes	0.00085	1 NO	-7.069	N/A
MW367	Downgradient	Yes	0.00243	NO	-6.020	N/A
MW370	Upgradient	Yes	0.000752	2 NO	-7.193	N/A
MW373	Upgradient	Yes	0.0009	NO	-7.013	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 46.688	<b>S=</b> 60.986	<b>CV(1)=</b> 1.306	<b>K factor**=</b> 2.523	TL(1)= 200.555	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.829	<b>S</b> = 1.151	<b>CV(2)=</b> 0.301	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.942	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	140	4.942
4/23/2002	-15	#Func!
7/15/2002	5	1.609
4/3/2003	49	3.892
7/9/2003	-35	#Func!
10/6/2003	40	3.689
1/7/2004	101	4.615
4/7/2004	105	4.654
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 4.942
Date Collected	Result	
Date Collected 3/18/2002	Result 140	4.942
Date Collected 3/18/2002 4/23/2002	Result 140 -20	4.942 #Func!
Date Collected 3/18/2002 4/23/2002 10/8/2002	Result 140 -20 10	4.942 #Func! 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003	Result 140 -20 10 10	4.942 #Func! 2.303 2.303
Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003	Result 140 -20 10 10 67	4.942 #Func! 2.303 2.303 4.205

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

**#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.** 

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	69	N/A	4.234	NO
MW361	Downgradient	Yes	277	N/A	5.624	YES
MW364	Downgradient	Yes	303	N/A	5.714	YES
MW367	Downgradient	Yes	273	N/A	5.609	YES
MW370	Upgradient	Yes	334	N/A	5.811	YES
MW373	Upgradient	Yes	393	N/A	5.974	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW361 MW364 MW367 MW370 MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.283	<b>S=</b> 0.159	<b>CV(1)=</b> 0.025	<b>K factor**=</b> 2.904	<b>TL(1)=</b> 6.745	<b>LL(1)=</b> 5.8202
Statistics-Transformed Background Data	<b>X=</b> 1.837	<b>S</b> = 0.025	<b>CV(2)=</b> 0.014	<b>K factor**=</b> 2.904	<b>TL(2)=</b> 1.911	<b>LL(2)=</b> 1.7634

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	6.3	1.841
4/23/2002	6.4	1.856
7/15/2002	6.3	1.841
10/8/2002	6.3	1.841
1/8/2003	6.4	1.856
4/3/2003	6.5	1.872
7/9/2003	6.3	1.841
10/6/2003	6.5	1.872
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 1.792
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 6	1.792
Date Collected 3/18/2002 4/23/2002	Result 6 6.3	1.792 1.841
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 6 6.3 6.45	1.792 1.841 1.864
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 6 6.3 6.45 6.18	1.792 1.841 1.864 1.821
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 6 6.3 6.45 6.18 6.35	1.792 1.841 1.864 1.821 1.848

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) &gt;TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW358	Downgradient	t Yes	6.15	NO	1.816	N/A
MW361	Downgradient	t Yes	5.93	NO	1.780	N/A
MW364	Downgradient	t Yes	6.18	NO	1.821	N/A
MW367	Downgradient	t Yes	6.02	NO	1.795	N/A
MW370	Upgradient	Yes	6.12	NO	1.812	N/A
MW373	Upgradient	Yes	6.19	NO	1.823	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 2.823	<b>S</b> = 0.522	<b>CV(1)=</b> 0.185	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 4.139	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.024	<b>S=</b> 0.167	<b>CV(2)=</b> 0.163	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.445	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	3.22	1.169
4/23/2002	3.43	1.233
7/15/2002	2.98	1.092
10/8/2002	2.46	0.900
1/8/2003	2.41	0.880
4/3/2003	2.43	0.888
7/9/2003	2.44	0.892
10/6/2003	2.48	0.908
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 1.468
Date Collected	Result	
Date Collected 3/18/2002	Result 4.34	1.468
Date Collected 3/18/2002 4/23/2002	Result 4.34 3.04	1.468 1.112
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 4.34 3.04 2.93	1.468 1.112 1.075
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 4.34 3.04 2.93 2.3	1.468 1.112 1.075 0.833
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 4.34 3.04 2.93 2.3 2.45	1.468 1.112 1.075 0.833 0.896
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 4.34 3.04 2.93 2.3 2.45 2.7	1.468 1.112 1.075 0.833 0.896 0.993

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW358	Downgradient	Yes	2.49	NO	0.912	N/A
MW361	Downgradient	Yes	2.23	NO	0.802	N/A
MW364	Downgradient	Yes	2.07	NO	0.728	N/A
MW367	Downgradient	Yes	2.77	NO	1.019	N/A
MW370	Upgradient	Yes	2.46	NO	0.900	N/A
MW373	Upgradient	Yes	2.5	NO	0.916	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Radium-226 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 2.158	<b>S</b> = 5.739	<b>CV(1)=</b> 2.660	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 16.637	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.670	<b>S=</b> 1.833	<b>CV(2)</b> =-2.736	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.068	<b>LL(2)=</b> N/A

Historical Background	Data from
Upgradient Wells with	<b>Transformed Result</b>

Well Number:	MW370	
Date Collected	Result	LN(Result)
7/15/2002	10.1	2.313
10/8/2002	-0.825	#Func!
1/8/2003	0.415	-0.879
10/6/2003	0.52	-0.654
1/7/2004	1.03	0.030
4/7/2004	0.434	-0.835
7/13/2004	0.532	-0.631
10/7/2004	0.299	-1.207
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.068
Date Collected	Result	
Date Collected 7/16/2002	Result 21.5	3.068
Date Collected 7/16/2002 10/8/2002	Result 21.5 0.0327	3.068 -3.420
Date Collected 7/16/2002 10/8/2002 1/7/2003	Result 21.5 0.0327 -0.844	3.068 -3.420 #Func!
Date Collected 7/16/2002 10/8/2002 1/7/2003 10/7/2003	Result 21.5 0.0327 -0.844 0	3.068 -3.420 #Func! #Func!
Date Collected 7/16/2002 10/8/2002 1/7/2003 10/7/2003 1/6/2004	Result 21.5 0.0327 -0.844 0 0.177	3.068 -3.420 #Func! #Func! -1.732
Date Collected 7/16/2002 10/8/2002 1/7/2003 10/7/2003 1/6/2004 4/7/2004	Result 21.5 0.0327 -0.844 0 0.177 0.792	3.068 -3.420 #Func! #Func! -1.732 -0.233

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

**#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.** 

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	No	0.0493	N/A	-3.010	N/A	
MW361	Downgradient	No	0.328	N/A	-1.115	N/A	
MW364	Downgradient	No	0.467	N/A	-0.761	N/A	
MW367	Downgradient	Yes	1.39	N/A	0.329	NO	
MW370	Upgradient	Yes	1.01	N/A	0.010	NO	
MW373	Upgradient	No	0.322	N/A	-1.133	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 51.544	<b>S</b> = 15.227	<b>CV(1)=</b> 0.295	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 89.962	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.906	<b>S</b> = 0.272	<b>CV(2)=</b> 0.070	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.592	<b>LL(2)=</b> N/A

Historical Background	Data from
Upgradient Wells with	<b>Transformed Result</b>

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	31.8	3.459
4/23/2002	50	3.912
7/15/2002	44.7	3.800
10/8/2002	40	3.689
1/8/2003	44.6	3.798
4/3/2003	41.9	3.735
7/9/2003	40	3.689
10/6/2003	38.1	3.640
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.770
Date Collected	Result	
Date Collected 3/18/2002	Result 43.4	3.770
Date Collected 3/18/2002 4/23/2002	Result 43.4 79.8	3.770 4.380
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 43.4 79.8 87.7	3.770 4.380 4.474
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 43.4 79.8 87.7 61.6	3.770 4.380 4.474 4.121
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 43.4 79.8 87.7 61.6 59.3	3.770 4.380 4.474 4.121 4.083
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 43.4 79.8 87.7 61.6 59.3 62.1	3.770 4.380 4.474 4.121 4.083 4.129

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	41.9	NO	3.735	N/A	
MW361	Downgradient	Yes	45	NO	3.807	N/A	
MW364	Downgradient	Yes	45.9	NO	3.826	N/A	
MW367	Downgradient	Yes	22	NO	3.091	N/A	
MW370	Upgradient	Yes	47.2	NO	3.854	N/A	
MW373	Upgradient	Yes	49.8	NO	3.908	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 122.381 S= 195.095 CV(1)=1.594
 K factor\*\*= 2.523
 TL(1)= 614.606
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.985
 S= 1.323
 CV(2)=0.332
 K factor\*\*= 2.523
 TL(2)= 7.322
 LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Data

Well Number:	MW370		
Date Collected	Result	LN(Result)	
3/17/2002	17.4	2.856	
4/23/2002	37.9	3.635	
7/15/2002	15.7	2.754	
10/8/2002	13.4	2.595	
1/8/2003	14.4	2.667	
4/3/2003	18.1	2.896	
7/9/2003	9.6	2.262	
10/6/2003	16.5	2.803	
Well Number:	MW373		
Well Number: Date Collected	MW373 Result	LN(Result)	
		LN(Result) 5.096	
Date Collected	Result		
Date Collected 3/18/2002	Result 163.3	5.096	
Date Collected 3/18/2002 4/23/2002	Result 163.3 809.6	5.096 6.697	
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 163.3 809.6 109.4	5.096 6.697 4.695	
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 163.3 809.6 109.4 110.6	5.096 6.697 4.695 4.706	
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 163.3 809.6 109.4 110.6 113.7	5.096 6.697 4.695 4.706 4.734	
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 163.3 809.6 109.4 110.6 113.7 133	5.096 6.697 4.695 4.706 4.734 4.890	

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	66.3	N/A	4.194	NO	
MW361	Downgradient	Yes	76.9	N/A	4.343	NO	
MW364	Downgradient	Yes	70.9	N/A	4.261	NO	
MW367	Downgradient	Yes	30	N/A	3.401	NO	
MW370	Upgradient	Yes	22.4	N/A	3.109	NO	
MW373	Upgradient	Yes	98.7	N/A	4.592	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 7.655	<b>S</b> = 13.274	<b>CV(1)=</b> 1.734	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 41.146	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.946	<b>S</b> = 0.939	<b>CV(2)=</b> 0.483	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.833	<b>LL(2)=</b> N/A

	kground Data from ells with Transformed Result
Well Number	MW370

well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	10.8	2.380
4/23/2002	8.53	2.144
7/15/2002	5.09	1.627
10/8/2002	4.78	1.564
1/8/2003	-5.12	#Func!
4/3/2003	5.11	1.631
7/9/2003	4.25	1.447
10/6/2003	6.54	1.878
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) 2.803
Date Collected	Result	. ,
Date Collected 3/18/2002	Result 16.5	2.803
Date Collected 3/18/2002 4/23/2002	Result 16.5 3.49	2.803 1.250
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 16.5 3.49 1.42	2.803 1.250 0.351
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 16.5 3.49 1.42 -6.06	2.803 1.250 0.351 #Func!
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 16.5 3.49 1.42 -6.06 -8.41	2.803 1.250 0.351 #Func! #Func!
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 16.5 3.49 1.42 -6.06 -8.41 26.3	2.803 1.250 0.351 #Func! #Func! 3.270

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

**#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.** 

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	37.9	N/A	3.635	NO	
MW361	Downgradient	Yes	43.9	N/A	3.782	NO	
MW364	Downgradient	Yes	40.3	N/A	3.696	NO	
MW367	Downgradient	No	8.3	N/A	2.116	N/A	
MW370	Upgradient	Yes	73.9	N/A	4.303	YES	
MW373	Upgradient	No	24.8	N/A	3.211	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonTotal Organic Carbon (TOC)UNITS: mg/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.169	<b>S</b> = 12.072	<b>CV(1)=</b> 1.957	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 36.626	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.069	<b>S</b> = 1.014	<b>CV(2)=</b> 0.948	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.626	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	1.2	0.182
4/23/2002	4.3	1.459
7/15/2002	2.6	0.956
10/8/2002	2.3	0.833
1/8/2003	3	1.099
4/3/2003	1.2	0.182
7/9/2003	2.6	0.956
10/6/2003	1.7	0.531
Well Number:	MW373	
Well Number: Date Collected		LN(Result)
		LN(Result) 0.095
Date Collected	Result	· · · · · ·
Date Collected 3/18/2002	Result 1.1	0.095
Date Collected 3/18/2002 4/23/2002	Result 1.1 17.5	0.095 2.862
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 1.1 17.5 49	0.095 2.862 3.892
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 1.1 17.5 49 2.9	0.095 2.862 3.892 1.065
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 1.1 17.5 49 2.9 3.9	0.095 2.862 3.892 1.065 1.361
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 1.1 17.5 49 2.9 3.9 2.5	0.095 2.862 3.892 1.065 1.361 0.916

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	4.45	N/A	1.493	NO	
MW361	Downgradient	Yes	0.989	N/A	-0.011	NO	
MW364	Downgradient	Yes	0.715	N/A	-0.335	NO	
MW367	Downgradient	Yes	0.654	N/A	-0.425	NO	
MW370	Upgradient	Yes	1.04	N/A	0.039	NO	
MW373	Upgradient	Yes	1.11	N/A	0.104	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisHistorical Background ComparisonTotal Organic Halides (TOX)UNITS: ug/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 79.819	<b>S</b> = 78.470	<b>CV(1)=</b> 0.983	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 277.798	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 3.971	<b>S</b> = 0.950	<b>CV(2)=</b> 0.239	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.368	<b>LL(2)=</b> N/A

Historical Background	Data from
Upgradient Wells with	<b>Transformed Result</b>

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	50	3.912
4/23/2002	228	5.429
7/15/2002	88	4.477
10/8/2002	58	4.060
1/8/2003	72.4	4.282
4/3/2003	26.6	3.281
7/9/2003	16.4	2.797
10/6/2003	31.1	3.437
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.912
Date Collected	Result	· · · · · ·
Date Collected 3/18/2002	Result 50	3.912
Date Collected 3/18/2002 4/23/2002	Result 50 276	3.912 5.620
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 50 276 177	3.912 5.620 5.176
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 50 276 177 76	3.912 5.620 5.176 4.331
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 50 276 177 76 45.9	3.912 5.620 5.176 4.331 3.826
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 50 276 177 76 45.9 57.8	3.912 5.620 5.176 4.331 3.826 4.057

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	10.4	NO	2.342	N/A	
MW361	Downgradient	Yes	7.76	NO	2.049	N/A	
MW364	Downgradient	Yes	8.02	NO	2.082	N/A	
MW367	Downgradient	Yes	8.66	NO	2.159	N/A	
MW370	Upgradient	Yes	4.58	NO	1.522	N/A	
MW373	Upgradient	Yes	13.5	NO	2.603	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =12.188 <b>S</b> = 6.950	<b>CV(1)=</b> 0.570	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 29.721	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 2.305 <b>S</b> = 0.687	<b>CV(2)=</b> 0.298	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.039	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	19	2.944
4/23/2002	17	2.833
7/15/2002	15	2.708
10/8/2002	18	2.890
1/8/2003	17	2.833
4/3/2003	18	2.890
7/9/2003	15	2.708
10/6/2003	16	2.773
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 1.609
Date Collected	Result	· · · · · ·
Date Collected 3/18/2002	Result 5	1.609
Date Collected 3/18/2002 4/23/2002	Result 5 25	1.609 3.219
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 5 25 3	1.609 3.219 1.099
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 5 25 3 4	1.609 3.219 1.099 1.386
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 5 25 3 4 6	1.609 3.219 1.099 1.386 1.792
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 5 25 3 4 6 5	1.609 3.219 1.099 1.386 1.792 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	3.29	N/A	1.191	N/A	
MW361	Downgradient	Yes	5.4	NO	1.686	N/A	
MW364	Downgradient	Yes	6.33	NO	1.845	N/A	
MW367	Downgradient	Yes	1.29	N/A	0.255	N/A	
MW370	Upgradient	Yes	0.56	N/A	-0.580	N/A	
MW373	Upgradient	Yes	6.26	NO	1.834	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.024	<b>S</b> = 0.008	<b>CV(1)=</b> 0.324	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.044	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.749	<b>S</b> = 0.265	<b>CV(2)=</b> -0.071	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -3.080	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number: MW370							
Date Collected	Result	LN(Result)					
3/17/2002	0.035	-3.352					
4/23/2002	0.033	-3.411					
7/15/2002	0.025	-3.689					
10/8/2002	0.02	-3.912					

0.02

0.02

0.02

0.02

MW373

Result

0.048

0.025

0.025

0.02

0.02

0.02

0.02

0.02

1/8/2003 4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003 4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.0043	NO	-5.449	N/A	
MW361	Downgradient	No	0.01	N/A	-4.605	N/A	
MW364	Downgradient	No	0.01	N/A	-4.605	N/A	
MW367	Downgradient	No	0.01	N/A	-4.605	N/A	
MW370	Upgradient	No	0.01	N/A	-4.605	N/A	
MW373	Upgradient	No	0.01	N/A	-4.605	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

-3.912

-3.912

-3.912 -3.912

LN(Result)

-3.037

-3.689

-3.689

-3.912

-3.912

-3.912

-3.912

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

### C-746-U First Quarter 2018 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.055	<b>S</b> = 0.037	<b>CV(1)=</b> 0.673	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.147	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.131	<b>S=</b> 0.691	<b>CV(2)=</b> -0.221	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.388	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW370	
Date Collected	Result	LN(Result)
3/17/2002	0.1	-2.303
4/23/2002	0.1	-2.303
7/15/2002	0.1	-2.303
10/8/2002	0.025	-3.689
1/8/2003	0.035	-3.352
4/3/2003	0.035	-3.352
7/9/2003	0.02	-3.912
10/6/2003	0.02	-3.912
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) -2.303
Date Collected	Result	
Date Collected 3/18/2002	Result 0.1	-2.303
Date Collected 3/18/2002 4/23/2002	Result 0.1 0.1	-2.303 -2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002	Result 0.1 0.1 0.1	-2.303 -2.303 -2.303
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002	Result 0.1 0.1 0.1 0.025	-2.303 -2.303 -2.303 -3.689
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003	Result 0.1 0.1 0.1 0.025 0.035	-2.303 -2.303 -2.303 -3.689 -3.352
Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003	Result 0.1 0.1 0.025 0.035 0.035	-2.303 -2.303 -2.303 -3.689 -3.352 -3.352

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradient	Yes	0.00434	NO	-5.440	N/A	
MW361	Downgradient	No	0.01	N/A	-4.605	N/A	
MW364	Downgradient	Yes	0.0427	NO	-3.154	N/A	
MW367	Downgradient	Yes	0.00841	NO	-4.778	N/A	
MW370	Upgradient	No	0.01	N/A	-4.605	N/A	
MW373	Upgradient	No	0.01	N/A	-4.605	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

### ATTACHMENT D2

### COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA

### C-746-U First Quarter 2018 Statistical Analysis Current Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =31.175 <b>S</b> = 9.621	<b>CV(1)=</b> 0.309	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 55.450	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> =3.393 <b>S</b> = 0.316	<b>CV(2)</b> =0.093	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.191	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Date Collected	Result	LN(Result)
1/21/2016	35.7	3.575
4/7/2016	37.8	3.632
7/18/2016	42.2	3.742
10/19/2016	42.1	3.740
1/18/2017	43.1	3.764
4/18/2017	39.1	3.666
7/20/2017	40.3	3.696
10/3/2017	42.1	3.740
Well Number:	MW374	
Well Number:           Date Collected		LN(Result)
		LN(Result) 3.040
Date Collected	Result	
Date Collected 1/21/2016	Result 20.9	3.040
Date Collected 1/21/2016 4/7/2016	Result 20.9 23.9	3.040 3.174
Date Collected 1/21/2016 4/7/2016 7/18/2016	Result 20.9 23.9 21	3.040 3.174 3.045
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016	Result 20.9 23.9 21 21.7	3.040 3.174 3.045 3.077
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017	Result 20.9 23.9 21 21.7 23.8	3.040 3.174 3.045 3.077 3.170

**Current Background Data from Upgradient** 

MW371

Wells with Transformed Result

Well Number:

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW368	Downgradien	t Yes	98	YES	4.585	N/A			

#### **Conclusion of Statistical Analysis on Current Data**

Wells with Exceedances MW368

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-U First Quarter 2018 Statistical Analysis **Current Background Comparison Dissolved Oxygen UNITS: mg/L** UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 2.532	<b>S</b> = 1.276	<b>CV(1)=</b> 0.504	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 5.752	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 0.809	<b>S</b> = 0.511	<b>CV(2)=</b> 0.632	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.098	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradient	Yes	6.21	YES	1.826	N/A
MW362	Downgradient	Yes	4.23	NO	1.442	N/A
MW365	Downgradient	Yes	6.79	YES	1.915	N/A
MW371	Upgradient	Yes	2.8	NO	1.030	N/A

#### **Conclusion of Statistical Analysis on Current Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

Mean, X = (sum of background results)/(count of background results) Х

\*\* Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

Wells with Exceedances

MW365

Well Number:	MW371	
Date Collected	Result	LN(Result)
1/21/2016	2.03	0.708
4/7/2016	4.79	1.567
7/18/2016	3.65	1.295
10/19/2016	2.2	0.788
1/18/2017	2.41	0.880
4/18/2017	3.43	1.233
7/20/2017	3.51	1.256
10/3/2017	1.82	0.599
Well Number:	MW374	
Well Number: Date Collected	MW374 Result	LN(Result)
		LN(Result) 0.223
Date Collected	Result	. ,
Date Collected 1/21/2016	Result 1.25	0.223
Date Collected 1/21/2016 4/7/2016	Result 1.25 5.01	0.223 1.611
Date Collected 1/21/2016 4/7/2016 7/18/2016	Result 1.25 5.01 1	0.223 1.611 0.000
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016	Result 1.25 5.01 1 3.39	0.223 1.611 0.000 1.221
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017	Result 1.25 5.01 1 3.39 1.43	0.223 1.611 0.000 1.221 0.358

# Wells with Transformed Result Wall Number MW271

**Current Background Data from Upgradient** 

MW359

#### **Current Background Comparison** C-746-U First Quarter 2018 Statistical Analysis Magnesium **UNITS: mg/L** UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =10.047 <b>S</b> = 4.647	<b>CV(1)=</b> 0.462	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 21.770	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 2.197 <b>S</b> = 0.494	<b>CV(2)</b> =0.225	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.443	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

2.595								
2.708								
2.779	1	Current	Quarter Data	l				
2.653		L						
2.625		Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) > TL(2)
2.695		MW368	Downgradien	t Yes	34.6	YES	3.544	N/A
LN(R	esult)							
1.749	1							

### **Conclusion of Statistical Analysis on Current Data**

**Current Background Data from Upgradient** 

LN(Result)

2.754

2.549

1.683

1.673

1.763

1.798

1.625

1.671

1.828

MW371

Result

15.7

12.8

13.4

15

16.1

14.2

13.8

14.8

MW374

Result

5.75

5.38

5.33

5.83

6.04

5.08

5.32

6.22

Wells with Transformed Result

Well Number:

Date Collected

1/21/2016

4/7/2016

7/18/2016

10/19/2016

1/18/2017

4/18/2017

7/20/2017

10/3/2017

1/21/2016

4/7/2016

7/18/2016

10/19/2016

1/19/2017

4/18/2017

7/20/2017

10/3/2017

Well Number:

Date Collected

Wells with Exceedances MW368

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

Mean, X = (sum of background results)/(count of background results) Х

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 271.938 <b>S</b> = 92.859	<b>CV(1)=</b> 0.341	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 506.220	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 5.551 <b>S</b> = 0.342	<b>CV(2)=</b> 0.062	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.413	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data										
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW359	Downgradien	t Yes	220	NO	5.394	N/A				
MW362	Downgradien	t Yes	221	NO	5.398	N/A				
MW365	Downgradien	t Yes	329	NO	5.796	N/A				
MW368	Downgradien	t Yes	224	NO	5.412	N/A				
MW371	Upgradient	Yes	339	NO	5.826	N/A				
MW374	Upgradient	Yes	206	NO	5.328	N/A				
MW375	Sidegradient	Yes	381	NO	5.943	N/A				

### **Conclusion of Statistical Analysis on Current Data**

**Current Background Data from Upgradient** 

LN(Result)

5.537

5.687

6.089

5.914

6.016

5.549

5.897

5.927

4.934

5.521

5.263

5.485

5.231 5.263

5.236

5.268

LN(Result)

MW371

Result

254

295

441

370

410

257

364

375

MW374

Result

139

250

193

241

187

193

188

194

Wells with Transformed Result

Well Number:

Date Collected

1/21/2016

4/7/2016

7/18/2016

10/19/2016 1/18/2017

4/18/2017

7/20/2017

10/3/2017

1/21/2016

4/7/2016

7/18/2016

10/19/2016

1/19/2017

4/18/2017

7/20/2017

10/3/2017

Well Number:

Date Collected

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonSulfateUNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =10.121 <b>S</b> = 5.827	<b>CV(1)=</b> 0.576	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 24.821	<b>LL(1)=</b> N/A
Statistics-Transformed Background	<b>X</b> =2.192 <b>S</b> = 0.489	<b>CV(2)</b> =0.223	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.426	<b>LL(2)=</b> N/A

**Current Background Data from Upgradient** Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 1/21/2016 10.2 2.322 4/7/2016 10.9 2.389 7/18/2016 27.6 3.318 10/19/2016 14.8 2.695 1/18/2017 13.1 2.573 4/18/2017 13.9 2.632 7/20/2017 14 2.639 10 10/3/2017 2.303 Well Number: MW374 Date Collected Result LN(Result) 1/21/2016 5.63 1.728 4/7/2016 5.74 1.747 7/18/2016 6.25 1.833 10/19/2016 6.18 1.821 1/19/2017 4.83 1.575 1.742 4/18/2017 5.71 7/20/2017 6.31 1.842 10/3/2017 6.78 1.914

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW359	Downgradien	t Yes	29.9	YES	3.398	N/A
MW362	Downgradien	t Yes	16.6	NO	2.809	N/A
MW365	Downgradien	t Yes	63.9	YES	4.157	N/A
MW368	Downgradien	t Yes	225	YES	5.416	N/A
MW375	Sidegradient	Yes	25.9	YES	3.254	N/A

#### **Conclusion of Statistical Analysis on Current Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances MW359 MW365 MW368 MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 311.688 <b>S</b> = 59.155	<b>CV(1)=</b> 0.190	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 460.935	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 5.725 <b>S</b> = 0.189	<b>CV(2)=</b> 0.033	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.201	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW357	Downgradien	t Yes	234	NO	5.455	N/A		
MW363	Downgradien	t Yes	248	NO	5.513	N/A		
MW366	Downgradien	t Yes	243	NO	5.493	N/A		
MW369	Upgradient	Yes	346	NO	5.846	N/A		
MW372	Upgradient	Yes	275	NO	5.617	N/A		

### **Conclusion of Statistical Analysis on Current Data**

**Current Background Data from Upgradient** 

LN(Result)

5.986

5.710

5.778

5.900

5.943

5.602

5.930

5.989

5.505

5.557

5.513

5.489

5.572

5.545

5.704

5.881

LN(Result)

MW369

Result

398

302

323

365

381

271

376

399

MW372

Result

246

259

248

242

263

256

300

358

Wells with Transformed Result

Well Number:

Date Collected

1/12/2016

4/7/2016

7/14/2016

10/19/2016

1/18/2017

4/18/2017

7/20/2017

10/3/2017

1/21/2016

4/7/2016

7/18/2016

10/19/2016

1/19/2017

4/18/2017

7/20/2017

10/3/2017

Well Number:

Date Collected

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonSodiumUNITS: mg/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 54.213 <b>S</b> = 8.118	<b>CV(1)=</b> 0.150	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 74.695	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.983 <b>S=</b> 0.146	<b>CV(2)</b> =0.037	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.352	<b>LL(2)=</b> N/A

MW360 Downgradient Yes

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

4.353

N/A

Well Number:	MW369	
Date Collected	Result	LN(Result)
1/12/2016	55.7	4.020
4/7/2016	66.8	4.202
7/14/2016	58.9	4.076
10/19/2016	52.2	3.955
1/18/2017	72	4.277
4/18/2017	62	4.127
7/20/2017	54	3.989
10/3/2017	50.3	3.918
Well Number:	MW372	
Well Number: Date Collected	MW372 Result	LN(Result)
		LN(Result) 4.055
Date Collected	Result	· · · · · ·
Date Collected 1/21/2016	Result 57.7	4.055
Date Collected 1/21/2016 4/7/2016	Result 57.7 57.9	4.055 4.059
Date Collected 1/21/2016 4/7/2016 7/18/2016	Result 57.7 57.9 48.5	4.055 4.059 3.882
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016	Result 57.7 57.9 48.5 49.7	4.055 4.059 3.882 3.906
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017	Result 57.7 57.9 48.5 49.7 43.4	4.055 4.059 3.882 3.906 3.770

**Current Background Data from Upgradient** 

Wells with Transformed Result

Current	Quarter Data	a			
Well No.	Gradient	Detected?	Result	Result >TL(1)? LN(Result)	LN(Result) >TL(2)

YES

77.7

### **Conclusion of Statistical Analysis on Current Data**

Wells with Exceedances MW360

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonBeta activityUNITS: pCi/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 36.463	<b>S</b> = 22.547	<b>CV(1)=</b> 0.618	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 93.349	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.424	<b>S</b> = 0.601	<b>CV(2)=</b> 0.176	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.940	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW358	Downgradien	t Yes	50.7	NO	3.926	N/A	
MW370	Upgradient	Yes	71.9	NO	4.275	N/A	

Well Number:	MW370	
Date Collected	Result	LN(Result)
1/12/2016	35.4	3.567
4/7/2016	48.6	3.884
7/18/2016	58	4.060
10/19/2016	19.1	2.950
1/18/2017	44.8	3.802
4/18/2017	65.7	4.185
7/20/2017	84.6	4.438
10/3/2017	69	4.234
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.243
Date Collected	Result	· · · · ·
Date Collected 1/21/2016	Result 25.6	3.243
Date Collected 1/21/2016 4/7/2016	Result 25.6 29.2	3.243 3.374
Date Collected 1/21/2016 4/7/2016 7/18/2016	Result 25.6 29.2 18.1	3.243 3.374 2.896
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016	Result 25.6 29.2 18.1 17.8	3.243 3.374 2.896 2.879
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017	Result 25.6 29.2 18.1 17.8 15.6	3.243 3.374 2.896 2.879 2.747

**Current Background Data from Upgradient** 

Wells with Transformed Result

### **Conclusion of Statistical Analysis on Current Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonDissolved OxygenUNITS: mg/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 3.455	<b>S</b> = 1.299	<b>CV(1)=</b> 0.376	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 6.732	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.176	<b>S</b> = 0.370	<b>CV(2)</b> =0.314	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.108	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370	
Date Collected	Result	LN(Result)
1/12/2016	3.44	1.235
4/7/2016	5.97	1.787
7/18/2016	3.48	1.247
10/19/2016	4.01	1.389
1/18/2017	3.41	1.227
4/18/2017	3.99	1.384
7/20/2017	4.26	1.449
10/3/2017	3.78	1.330
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 0.806
Date Collected	Result	
Date Collected 1/21/2016	Result 2.24	0.806
Date Collected 1/21/2016 4/7/2016	Result 2.24 6.26	0.806 1.834
Date Collected 1/21/2016 4/7/2016 7/18/2016	Result 2.24 6.26 2.39	0.806 1.834 0.871
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016	Result 2.24 6.26 2.39 1.81	0.806 1.834 0.871 0.593
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017	Result 2.24 6.26 2.39 1.81 2.27	0.806 1.834 0.871 0.593 0.820

**Current Background Data from Upgradient** 

Wells with Transformed Result

·							
Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW370	Upgradient	Yes	5.15	NO	1.639	N/A	

#### **Conclusion of Statistical Analysis on Current Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 335.500 <b>S</b> = 72.450	<b>CV(1)=</b> 0.216	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 518.292	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 5.793 <b>S</b> = 0.225	<b>CV(2)=</b> 0.039	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.360	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW361	Downgradien	t Yes	277	NO	5.624	N/A		
MW364	Downgradien	t Yes	303	NO	5.714	N/A		
MW367	Downgradien	t Yes	273	NO	5.609	N/A		
MW370	Upgradient	Yes	334	NO	5.811	N/A		
MW373	Upgradient	Yes	393	NO	5.974	N/A		

# Current Background Data from Upgradient Wells with Transformed Result Well Number: MW370 Date Collected Result LN(Result)

		· · ·
1/12/2016	415	6.028
4/7/2016	318	5.762
7/18/2016	483	6.180
10/19/2016	402	5.996
1/18/2017	412	6.021
4/18/2017	278	5.628
7/20/2017	343	5.838
10/3/2017	392	5.971
Well Number:	MW373	
Date Collected		LN(Result)
Date Collected 1/21/2016		LN(Result) 5.263
	Result	
1/21/2016	Result 193	5.263
1/21/2016 4/7/2016	Result 193 278	5.263 5.628
1/21/2016 4/7/2016 7/18/2016	Result 193 278 337	5.263 5.628 5.820
1/21/2016 4/7/2016 7/18/2016 10/19/2016	Result 193 278 337 322	5.263 5.628 5.820 5.775
1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017	Result 193 278 337 322 279	5.263 5.628 5.820 5.775 5.631
1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017 4/18/2017	Result 193 278 337 322 279 260	5.263 5.628 5.820 5.775 5.631 5.561

### **Conclusion of Statistical Analysis on Current Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-U First Quarter 2018 Statistical AnalysisCurrent Background ComparisonTechnetium-99UNITS: pCi/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 54.851	<b>S=</b> 36.485	<b>CV(1)=</b> 0.665	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 146.902	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.770	<b>S</b> = 0.740	<b>CV(2)=</b> 0.196	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 5.636	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well Number:	MW370	
Date Collected	Result	LN(Result)
1/12/2016	32.1	3.469
4/7/2016	92	4.522
7/18/2016	93.2	4.535
10/19/2016	31.7	3.456
1/18/2017	82.8	4.416
4/18/2017	99.1	4.596
7/20/2017	120	4.787
10/3/2017	103	4.635
Well Number:	MW373	
Well Number: Date Collected	MW373 Result	LN(Result)
		LN(Result) 3.918
Date Collected	Result	· · · · ·
Date Collected 1/21/2016	Result 50.3	3.918
Date Collected 1/21/2016 4/7/2016	Result 50.3 31.2	3.918 3.440
Date Collected 1/21/2016 4/7/2016 7/18/2016	Result 50.3 31.2 23.7	3.918 3.440 3.165
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016	Result 50.3 31.2 23.7 19.9	3.918 3.440 3.165 2.991
Date Collected 1/21/2016 4/7/2016 7/18/2016 10/19/2016 1/19/2017	Result 50.3 31.2 23.7 19.9 33.1	3.918 3.440 3.165 2.991 3.500

**Current Background Data from Upgradient** 

Wells with Transformed Result

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW370	Upgradient	Yes	73.9	NO	4.303	N/A	

#### **Conclusion of Statistical Analysis on Current Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### ATTACHMENT D3

## STATISTICIAN QUALIFICATION STATEMENT



19 April 2018

Ms. Kelly Layne Four Rivers Nuclear Partnership, LLC 5501 Hobbs Road Kevil, KY 42053

### Subject: First Quarter 2018 Statistical Analysis for the C-746-S&T and C-746-U Landfills

Dear Ms. Layne:

This statement is submitted in response to your request that it be included with the completed statistical analysis I performed on the groundwater data for the C-746-S&T and C-746-U Landfills at the Paducah Gaseous Diffusion Plant.

As an environmental microbiologist, with a Ph.D. in Engineering Science, I have over 10 years of experience reviewing and analyzing geochemical results associated with environmental sampling and investigation activities. For this project, statistical analysis was performed on historical background and current background data using a coded database provided by FRNP, LLC. Additionally, Mann-Kendall trend tests were conducted using XL Stat, a publicly available and widely used commercial product. In the production of the Mann-Kendall Results, XL Stat provides values for alpha, p-value, the Mann-Kendall Statistic (S), variance of S, Sen's slope, and Kendall's correction. For the generation of the Historical Background Comparison Report, Current Background Comparison Report, and the Mann-Kendall statistical analyses, my work was observed and reviewed by a Senior Hydrogeologist with Geosyntec Consultants.

Statistical analyses conducted on the first quarter 2018 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

Andre Rache

Andrea Rocha, Ph.D. Senior Staff Scientist



19 April 2018

Ms. Kelly Layne Four Rivers Nuclear Partnership, LLC 5501 Hobbs Road Kevil, KY 42053

### Subject: First Quarter 2018 Statistical Analysis for the C-746-S&T and C-746-U Landfills

Dear Ms. Layne:

This statement is submitted in response to your request that it be included with the completed statistical analysis that I checked and on the groundwater data for the C-746-S&T and C-746-U Landfills at the Paducah Gaseous Diffusion Plant.

As an environmental scientist, with a Ph.D. in hydrogeology, I have over 11 years of experience reviewing and analyzing environmental chemistry data associated with environmental sampling, investigation, and remediation activities. For the generation of the Historical Background Comparison Report, Current Background Comparison Report, and the Mann-Kendall statistical analyses, I have experience with the method and other parametric and nonparametric statistical methods to a level of expertise that allows me to provide peer and senior review of the analysis.

For this project, the statistical analyses conducted on the first quarter 2018 monitoring well data collected from the C-746-S&T and C-746-U Landfills were in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

Dawif D. Yfou

Dawit Yifru, Ph.D., P.G. Senior Hydrogeologist

engineers | scientists | innovators

**APPENDIX E** 

**GROUNDWATER FLOW RATE AND DIRECTION** 

RESIDENTIAL/CONTAINED—QUARTERLY, 1<sup>st</sup> CY 2018 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: <u>None</u> For Official Use Only

### GROUNDWATER FLOW RATE AND DIRECTION

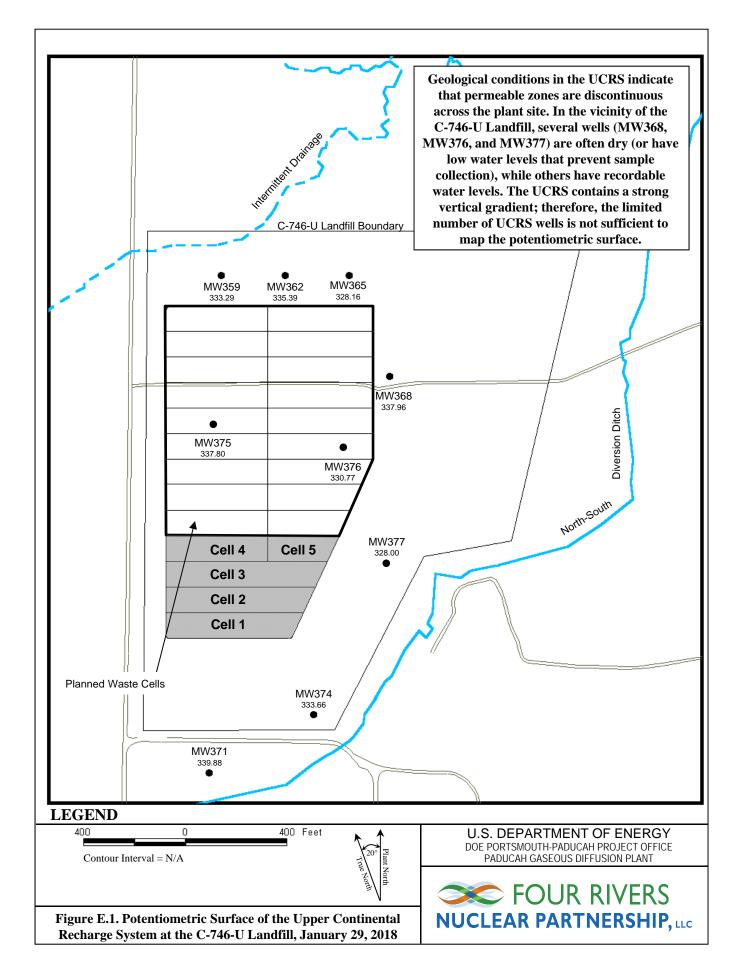
Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 *KAR* 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the first quarter 2018 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on January 29 and 30, 2018. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement during this reporting period. UCRS wells MW376 and MW377 had insufficient water to permit sampling for laboratory analysis.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were  $5.44 \times 10^{-4}$  ft/ft and  $5.50 \times 10^{-4}$  ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradients are shown in Table E.2.

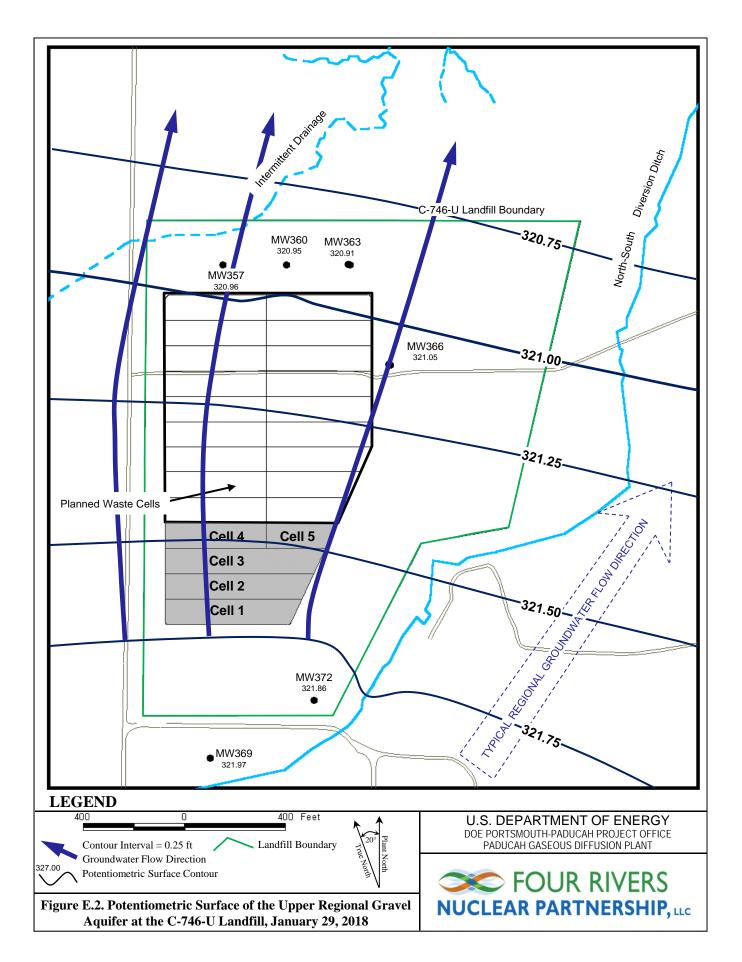
The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n<sub>e</sub>). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

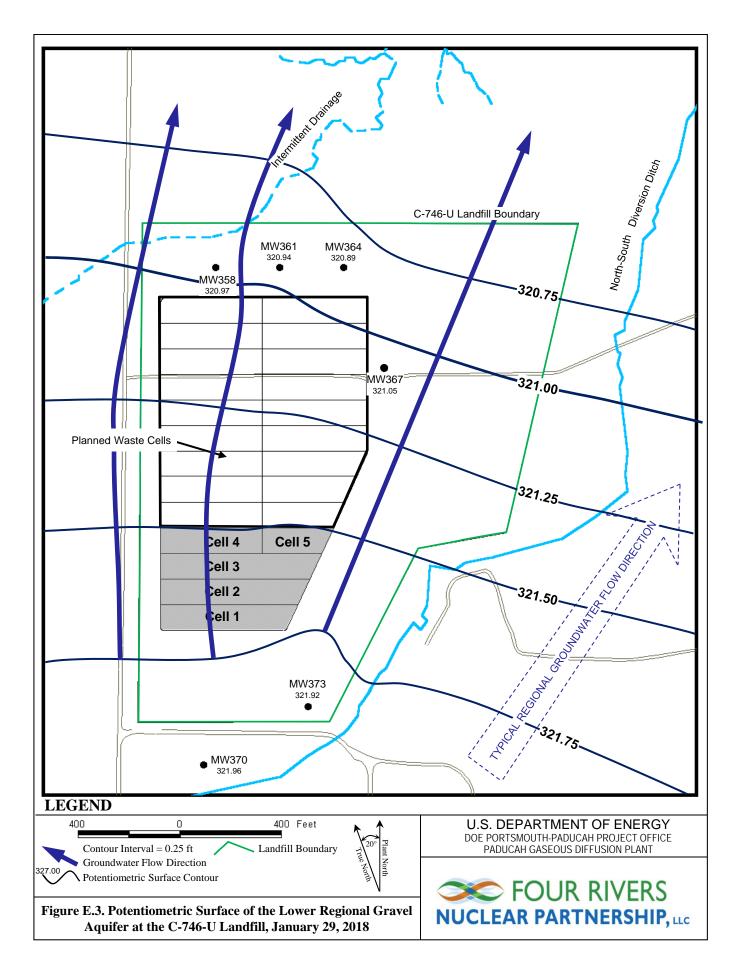
Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for January 2018, the groundwater flow direction in the immediate area of the landfill is north to northeastward.

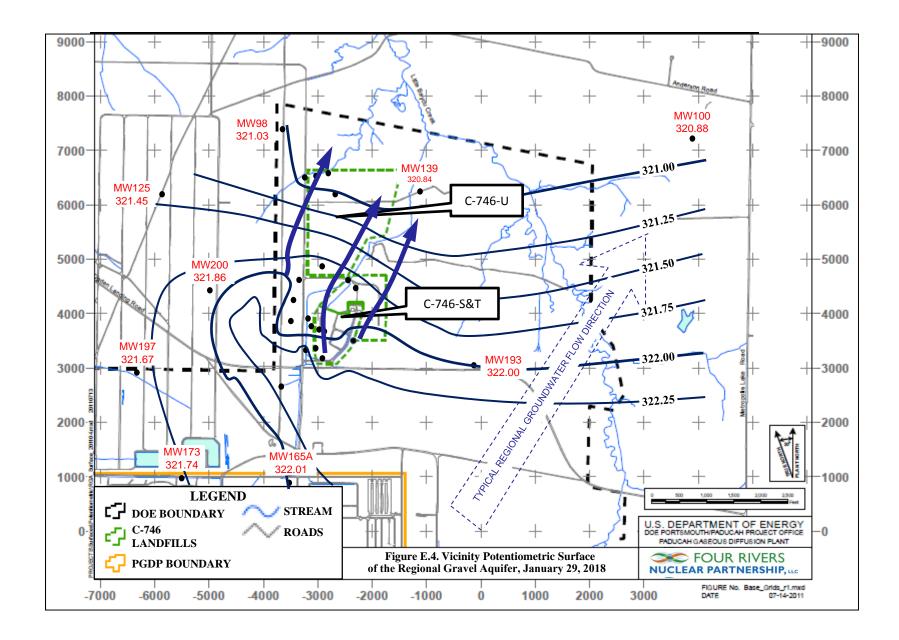


							Raw Data		*Corre	ected Data
Date	Time	Well	Aquifer	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
			-	(ft amsl)	(in Hg)	(ft H20)	(ft)	(ft amsl)	(ft)	(ft amsl)
1/29/2018	9:43	MW357	URGA	368.99	30.39	0.00	48.03	320.96	48.03	320.96
1/29/2018	9:44	MW358	LRGA	369.13	30.39	0.00	48.16	320.97	48.16	320.97
1/29/2018	9:45	MW359	UCRS	369.11	30.39	0.00	35.82	333.29	35.82	333.29
1/29/2018	9:39	MW360	URGA	362.30	30.39	0.00	41.35	320.95	41.35	320.95
1/29/2018	9:40	MW361	LRGA	361.54	30.39	0.00	40.60	320.94	40.60	320.94
1/29/2018	9:41	MW362	UCRS	362.04	30.39	0.00	26.65	335.39	26.65	335.39
1/29/2018	9:49	MW363	URGA	368.84	30.39	0.00	47.93	320.91	47.93	320.91
1/29/2018	9:50	MW364	LRGA	368.45	30.39	0.00	47.56	320.89	47.56	320.89
1/29/2018	9:51	MW365	UCRS	368.37	30.39	0.00	40.21	328.16	40.21	328.16
1/29/2018	9:53	MW366	URGA	369.27	30.39	0.00	48.22	321.05	48.22	321.05
1/29/2018	9:54	MW367	LRGA	369.66	30.39	0.00	48.61	321.05	48.61	321.05
1/29/2018	9:55	MW368	UCRS	369.27	30.39	0.00	31.31	337.96	31.31	337.96
1/29/2018	10:07	MW369	URGA	364.48	30.39	0.00	42.51	321.97	42.51	321.97
1/29/2018	10:08	MW370	LRGA	365.35	30.39	0.00	43.39	321.96	43.39	321.96
1/29/2018	10:09	MW371	UCRS	364.88	30.39	0.00	25.00	339.88	25.00	339.88
1/30/2018	8:10	MW372	URGA	359.52	30.54	-0.17	37.83	321.69	37.66	321.86
1/29/2018	10:04	MW373	LRGA	359.95	30.39	0.00	38.03	321.92	38.03	321.92
1/29/2018	10:05	MW374	UCRS	359.71	30.39	0.00	26.05	333.66	26.05	333.66
1/29/2018	9:58	MW375	UCRS	370.53	30.39	0.00	32.73	337.80	32.73	337.80
1/29/2018	10:00	MW376	UCRS	370.61	30.39	0.00	39.84	330.77	39.84	330.77
1/29/2018	10:02	MW377	UCRS	365.92	30.39	0.00	37.92	328.00	37.92	328.00
Initial Baror	netric Pre	essure	30.39							
Elev = eleva	tion									
amsl = abov	e mean se	ea level								
BP = barom	etric pres	sure								
DTW = dep	th to wate	er in feet be	low datum							
URGA = UI	oper Regi	onal Gravel	Aquifer							
LRGA = Lo	wer Regi	onal Gravel	Aquifer							
UCRS = Up	per Conti	inental Recl	narge Syste	m						
ND = No Da	ata acquir	red								
*Assumes a	barometi	ic efficienc	v of 1.0							

 Table E.1. C-746-U Landfill First Quarter 2018 (January) Water Levels







### Table E.2. C-746-U Landfill Hydraulic Gradients

	ft/ft
Beneath Landfill—Upper RGA	$5.44 imes10^{-4}$
Beneath Landfill—Lower RGA	$5.50 imes10^{-4}$
Vicinity	$4.19 imes10^{-4}$

#### Table E.3. C-746-U Landfill Groundwater Flow Rate

Hydraulic Co	onductivity (K)	Specific	c Discharge (q)	Average Linear Velocity (v)		
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s	
Upper RGA						
725	0.256	0.394	$1.39 \times 10^{-4}$	1.58	$5.57 imes10^{-4}$	
425	0.150	0.231	$8.16  imes 10^{-5}$	0.925	$3.26 \times 10^{-4}$	
Lower RGA						
725	0.256	0.399	$1.41 \times 10^{-4}$	1.60	$5.64  imes 10^{-4}$	
425	0.150	0.234	$8.26  imes 10^{-5}$	0.936	$3.30  imes 10^{-4}$	

**APPENDIX F** 

NOTIFICATIONS

### **NOTIFICATIONS**

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below. The notification of parameters that exceed the MCL provided on February 27, 2018, has been revised. The revised notification is included as page F-4. In accordance with 401 *KAR* 47:030 § 6, beta activity in MW366 should not have been included in the notification. Submittal of the updated page in this report constitutes the correction of the associated 48-hour report.

### **Statistical Analysis of Parameters Notification**

The statistical analyses conducted on the first quarter 2018 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid* Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky (LATA Kentucky 2014).

The following are the permit required parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant increased concentrations relative to historical background concentrations.

	<b>Parameter</b>	Monitoring Well	
Upper Continental Recharge System	None		
Upper Regional Gravel Aquifer	Sodium	MW360	
Lower Regional Gravel Aquifer	Technetium-99	MW370	

**NOTE**: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

5/1/2018

#### Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL SOLID WASTE PERMIT NUMBER SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4799	MW358	Beta activity	9310	50.7	pCi/L	50
8004-4795	MW361	Trichloroethene	8260B	5.4	ug/L	5
8004-4797	MW364	Trichloroethene	8260B	6.33	ug/L	5
8004-4818	MW370	Beta activity	9310	71.9	pCi/L	50
8004-4808	MW372	Trichloroethene	8260B	5.43	ug/L	5
8004-4792	MW373	Trichloroethene Trichloroethene	8260B 8260B	6.26 6.21	ug/L ug/L	5 5

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

**APPENDIX G** 

CHART OF MCL AND UTL EXCEEDANCES

Gradient         D         S           Monitoring Well         368         37:           ACETONE		S 3777	D 359	D 362 * * * * *	D 365 ** *		D 366 * *	D 360 * * * * * *	D 363 * * * * * *		*	U 372 **	D 367	D 361	D 364		
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Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)	
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Groundwater Flow System				UCR	S							URG	A					LRG	Α		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
CALCIUM																					
Quarter 4, 2009															*						
Quarter 1, 2010															*						
Quarter 2, 2010															*						
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Quarter 2, 2012																					
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Quarter 2, 2015	1														*						
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Quarter 1, 2018	*																				
CARBON DISULFIDE																_					
Quarter 3, 2003										*											
Quarter 2, 2005							*														
Quarter 3, 2005						*															
Quarter 4, 2005						*															
Quarter 1, 2006						*															
Quarter 2, 2006						*															
Quarter 3, 2010		*									*										
Quarter 4, 2010														*							
Quarter 1, 2011															*						
CHEMICAL OXYGEN DEMA	ND																				
Quarter 3, 2002										*	*	*	*	*	*						
Quarter 4, 2002										*	*	-	-	-	-						
Quarter 1, 2003										*	*										
Quarter 2, 2003										*	*	*									
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Quarter 4, 2016																		*			
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CHLORIDE																					
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Quarter 2, 2014															*						
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COBALT Quarter 3 2003	*					l								*	-1-						
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Quarter 3, 2003 Quarter 1, 2004	*													*							
Quarter 3, 2003 Quarter 1, 2004 Quarter 2, 2016	*													*							
Quarter 3, 2003 Quarter 1, 2004 Quarter 2, 2016 CONDUCTIVITY	*									*				*							
Quarter 3, 2003 Quarter 1, 2004 Quarter 2, 2016 <b>CONDUCTIVITY</b> Quarter 4, 2002	*									*				*							
Quarter 3, 2003 Quarter 1, 2004 Quarter 2, 2016 <b>CONDUCTIVITY</b> Quarter 4, 2002 Quarter 1, 2003	*									*				*							
Quarter 3, 2003 Quarter 1, 2004 Quarter 2, 2016 <b>CONDUCTIVITY</b> Quarter 4, 2002 Quarter 1, 2003 Quarter 2, 2003	*									*	*			*							
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Quarter 3, 2003 Quarter 1, 2004 Quarter 2, 2016 CONDUCTIVITY Quarter 4, 2002 Quarter 1, 2003 Quarter 2, 2003 Quarter 2, 2003 Quarter 1, 2004 Quarter 2, 2004 Quarter 3, 2004 Quarter 1, 2005	*									* * * * *	*			*	**						
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Quarter 3, 2003           Quarter 1, 2004           Quarter 2, 2016           CONDUCTIVITY           Quarter 1, 2002           Quarter 2, 2003           Quarter 2, 2003           Quarter 2, 2004           Quarter 3, 2004           Quarter 1, 2005           Quarter 3, 2005	*					*				* * * * *	*			*	*			*	*		
Quarter 3, 2003           Quarter 1, 2004           Quarter 2, 2016           CONDUCTIVITY           Quarter 4, 2002           Quarter 1, 2003           Quarter 2, 2003           Quarter 1, 2004           Quarter 1, 2004           Quarter 2, 2003           Quarter 1, 2004           Quarter 3, 2004           Quarter 1, 2005           Quarter 2, 2005	*					*				* * * * *	*			*				*	*		

Chart of MCL and Historical UTL Exceedances for the C-746-U Contained La	andfill (Continued)
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Groundwater Flow System				UCR								URG	_					LRG			
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
CONDUCTIVITY															-14						
Quarter 2, 2006															*						
Quarter 3, 2006															*						
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DISSOLVED OXYGEN																					
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Quarter 3, 2003					*					*											
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Groundwater Flow System	T			UCR	S							URG	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368		376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
DISSOLVED OXYGEN																					
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Quarter 3, 2010	1																				
IODINE-131										_						_		_			

Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)	

Groundwater Flow System				UCR	S							URG	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
IODOMETHANE						*															
Quarter 4, 2003 IRON						*										_					
Quarter 4, 2002						*										_					
Quarter 3, 2003						*										*					
Quarter 4, 2003										*						*					
Quarter 1, 2004										*						*					
Quarter 2, 2004										*						-					
Quarter 3, 2004										*											
Quarter 3, 2005																*					
MAGNESIUM																					
Quarter 2, 2005															*						*
Quarter 3, 2005						*															*
Quarter 2, 2006															*						*
Quarter 3, 2006															*						
Quarter 1, 2007															*						
Quarter 2, 2008															*						
Quarter 2, 2009															*						
Quarter 3, 2009	I														*						
Quarter 4, 2009	I									ļ					*						
Quarter 1, 2010	I		<u> </u>							——					*		<u> </u>				
Quarter 2, 2010															*						
Quarter 3, 2010															*						
Quarter 1, 2011															*						
Quarter 2, 2011 Quarter 3, 2011															*						
Quarter 4, 2011															*						
Quarter 1, 2012															*						
Quarter 1, 2012 Quarter 2, 2012															*						
Quarter 3, 2012															*						
Quarter 4, 2012															*						
Quarter 1, 2013															*						
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Quarter 3, 2013															*						
Quarter 4, 2013															*						
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Quarter 2, 2015															*						
Quarter 3, 2015															*						
Quarter 4, 2015															*						
Quarter 1, 2016															*						
Quarter 2, 2016															*						
Quarter 3, 2016	*																				
Quarter 4, 2016	*																				
Quarter 2, 2017	*																				
Quarter 3, 2017	*																				
Quarter 1, 2018	*															_					
MANGANESE										¥		J.									
Quarter 3, 2002 Quarter 4, 2002		*				*	*			*		*		*							
Quarter 4, 2002 Quarter 2, 2003		*				木	木			*		*		木							
Quarter 3, 2003										*		*	*			*	*	*	*		
Quarter 4, 2003										*	*	*	*			Ŧ	*	*	Ŧ		
Quarter 1, 2003										*	*	*	Ŧ			*	*	*			
Quarter 2, 2004							*			*	*	*				Ŧ	Ŧ	*			
Quarter 3, 2004							*			*	*	*				*		-1-			
Quarter 4, 2004	1									*		*				*					
Quarter 1, 2005	1						-			*		*				<u> </u>					
Quarter 2, 2005	1									*		*					1				
Quarter 3, 2005	Ĩ		1	1						*	1	*	1			*	1	1			
Quarter 4, 2005	Ĩ		1	1						*	1	1	1			*	1	1			
Quarter 1, 2006	Ĺ									*											
Quarter 2, 2006							*			*		*									
Quarter 3, 2006	1									*						*					
Quarter 4, 2006	1									*											
Quarter 1, 2007										*											
Quarter 2, 2007							*			*											
Quarter 3, 2007							*														
			1	1			*								1						
Quarter 3, 2008							-								_	_					
							*														

Groundwater Flow System				UCR	S							URG	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
MANGANESE							-														
Quarter 3, 2009							*														
Quarter 3, 2011							*							*							
Quarter 2, 2016 Quarter 3, 2016									*					*							
NICKEL									.1.												
Quarter 3, 2003										*											
<b>OXIDATION-REDUCTION PO</b>	DTEN	ITIA	L																		
Quarter 4, 2002																	*		*		
Quarter 1, 2003																	*		*		
Quarter 2, 2003																			*		
Quarter 3, 2003	*				÷																
Quarter 4, 2003 Quarter 2, 2004					*								*				*				*
Quarter 3, 2004					*			*					*	*	*		*			*	*
Quarter 4, 2004								-1-				*		-1-			-1-				*
Quarter 1, 2005																	*			*	*
Quarter 2, 2005								*					*				*			*	
Quarter 3, 2005					*	*		*			*	*	*				*		*	*	*
Quarter 4, 2005		*						*					*				*			*	
Quarter 1, 2006					*			*	*								*				*
Quarter 2, 2006					*		*	*					*				*			*	
Quarter 3, 2006					*			*					*				*			*	
Quarter 4, 2006		*			*		*	*		*		*	* *				*			*	*
Quarter 1, 2007		木			*			木					*				*			*	*
Quarter 2, 2007 Quarter 3, 2007					*			*					Ŧ				*			*	*
Quarter 4, 2007 Quarter 4, 2007					Ť			Ŧ									*			*	*
Quarter 1, 2008					*			*				*	*				-1-		*	*	
Quarter 2, 2008					*			*		*			*	*				*		*	*
Quarter 3, 2008					*		*	*	*	*		*	*	*			*	*	*	*	*
Quarter 4, 2008								*		*		*	*				*	*		*	*
Quarter 1, 2009							*	*		*		*	*					*		*	
Quarter 2, 2009					*		*	*		*		*	*				*	*		*	*
Quarter 3, 2009		*			*	*	*	*	*	*		*	*	*			*	*	*	*	*
Quarter 4, 2009		*			*	木	*	* *	*	*		*	* *			*	*	*	*	*	*
Quarter 1, 2010 Quarter 2, 2010		*			*	*	*	*		*	*	*	* *			*	*	*	*	*	*
Quarter 3, 2010		*			*	*	*	*	*	*	*	Ŧ	*	*	*	Ť	*	*	*	*	*
Quarter 4, 2010		*				*	*	*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 1, 2011						*		*		*	*	*	*	*		*	*	*	*	*	
Quarter 2, 2011		*			*	*	*	*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 3, 2011		*				*		*	*	*		*	*	*		*	*	*	*	*	*
Quarter 4, 2011		*				*		*	*	*	*	*	*	*		*	*	*		*	*
Quarter 1, 2012		*				*	*	*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 2, 2012	*	*		*	*	* *	*	* *	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 3, 2012		*				*		*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 4, 2012 Quarter 1, 2013		*				*		*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 2, 2013		*				T		*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2013	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 4, 2013		*				*		*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 1, 2014		*						*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2014	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2014	*	*			*	*	*	*	*	*		*	*	*		*	*	*	*	*	*
Quarter 4, 2014		*				*		*	*	*		*	*	*		*	*	*	*	*	*
Quarter 1, 2015	4	*			4	*	ىلە	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2015	*	*			*	*	*	* *	* *	*	* *	*	* *	*	*	*	*	*	*	*	*
Quarter 3, 2015 Quarter 4, 2015	*	* *			*	* *	*	* *	*	*	* *	*	* *	*	*	*	*	*	*	*	*
Quarter 1, 2015	*	*			*	Ť	*	*	Ť	*	Ť	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2016	*	*			*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*
Quarter 3, 2016	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 4, 2016	*	*				*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 1, 2017	*	*				*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2017	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2017	*	*			*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*
Quarter 4, 2017 Quarter 1, 2018	*	*			*	*	*	*	*	*		*	*	*	*	*	*	*		*	*

#### Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)	

Groundwater Flow System				UCR	S							URG	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
PCB, TOTAL										_											
Quarter 4, 2003												4					*				
Quarter 3, 2004							÷					*									
Quarter 3, 2005							*														
Quarter 2, 2006							* *														
Quarter 3, 2006 Quarter 1, 2007							*														
Quarter 1, 2007 Quarter 2, 2007							*														
Quarter 3, 2007							*														
Quarter 1, 2008							*														
Quarter 2, 2008							*														
Quarter 4, 2008							*														
Quarter 3, 2009							*														
Quarter 1, 2010							*														
Quarter 2, 2010							*														
Quarter 4, 2010							*														
PCB-1016																					
Quarter 3, 2004												*									
Quarter 2, 2006							*					*									
Quarter 1, 2007							*														
Quarter 2, 2007							*														
Quarter 3, 2007							*					-									
Quarter 2, 2008	I						*														
Quarter 4, 2008	I		L	<u> </u>	L	L	*			L			<u> </u>	<u> </u>	<u> </u>			<u> </u>			
Quarter 3, 2009							*														
Quarter 1, 2010							*														
Quarter 2, 2010							*														
Quarter 4, 2010							*									_					
PCB-1242							*					*									
Quarter 3, 2006 Quarter 4, 2006							不			*		不									
Quarter 1, 2008							*			*											
Quarter 2, 2012							*														
PCB-1248							<b></b>														
Quarter 2, 2008							*														
PCB-1260																					
Quarter 2, 2006							*														
pH																					
Quarter 3, 2002										*											
Quarter 4, 2002										*											
Quarter 1, 2003										*											
Quarter 2, 2003										*											
Quarter 3, 2003	*						*			*											
Quarter 4, 2003							*									*					
Quarter 1, 2004							*					-				*					
Quarter 3, 2005						*												*	*		
Quarter 4, 2005						*													*		
Quarter 3, 2006																*					
Quarter 2, 2011														*							
Quarter 3, 2011	I													* *							
Quarter 4, 2011										ļ				*		44	44				
Quarter 1, 2012				<u> </u>						—		ب	<u> </u>	<u> </u>	<u> </u>	*	*	<u> </u>			
Quarter 2, 2012										*		*				Ψ					
Quarter 1, 2013	I						<u> </u>			*		木				*	*				
Quarter 3, 2015	I						<u> </u>										*			*	*
Quarter 2, 2016 Quarter 3, 2016																				*	*
Quarter 3, 2016 Quarter 2, 2017																	*			*	
POTASSIUM																	*				
Quarter 1, 2014																*					
RADIUM-228																*					
Quarter 2, 2005																-					
Quarter 4, 2005																					
SELENIUM																					
SELENIUM Quarter 4, 2003																					

Gradient       D       S       S       D	Groundwater Flow System	I			UCR	S							URG	A			r		LRG	A			
Manilar Weil5057 <th>-</th> <th>D</th> <th>S</th> <th>S</th> <th></th> <th></th> <th>D</th> <th>D</th> <th>U</th> <th>U</th> <th>D</th> <th>D</th> <th></th> <th></th> <th>U</th> <th>U</th> <th>D</th> <th>D</th> <th>-</th> <th></th> <th>U</th> <th>U</th>	-	D	S	S			D	D	U	U	D	D			U	U	D	D	-		U	U	
Quarter 3. 2002         Image: Amage: Am	Monitoring Well																					373	
Quarter 1. 2002         Image: A provide of the sector	SODIUM																						
Quarter 1.2003         Image: Applie App	Quarter 3, 2002										*	*		*									
Quarter 2.2003         Quarter 1.2007         Quarter												*			*								
Quarter 1, 2007         Image: Constraint of the second secon	Quarter 1, 2003																						
Quarter 1, 2007         Quarter 1, 2012         Image: Constraint of the second											*												
Quarter 1. 2012         Quarter 1. 2014         Quarter 1. 2015         Quarter 1. 2016         Quarter 1. 2017         Quarter 1.																							
Quarter 1. 2014         Image: Constraint of the second secon												*										L	
Quarter 3.2014         Image: A 2015         Image: A 2017         Image:															*	.14							
Quarter 4, 2014         Quarter 4, 2015         Image: Construct and the second												4				*							
Quarter 1, 2015         Quarter 1, 2016         Quarter 1, 2017         Quarter 1,																							
Quarter 1, 2016         Image: Constraint of the second secon																							
Quarter 2, 2016         Image: Constraint of the con																							
Quarter 2, 2016         Quarter 1, 2017         Quarter 1, 2018         Quarter 1, 2003         Quarter 1, 2004         QUARTER 2, 2005         QUARTER 2,																							
Quarter 1.2016         Image: A 2016         Image: A 2017         Image:																							
Quarter 1.2017         Image: Constraint of the second																							
Quarter 2, 2017         Image: Constraint of the con																							
Quarter 1. 2017         Image: Applie of the second se																							
Quarter 1.2017         Image 1.201																							
Quarter 1, 2018         Image: Constraint of the con																							
STRONTUN-90       Image: Strong state of the strong s																							
Quarter 1.2003         Image: Constraint of the cons												Ŧ											
NUEATE:																	_						
Quarter 1, 2003     * <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>_</td> <td></td>								_															
Quarter 1, 2003         *								*															
Quarter 3, 2003         *		1					*																
Quarter 4, 2003       *		*																					
Quarter 1. 2004       *		-1-				*	-1-	*															
Quarter 2, 2004      *     *     *							*																
Quarter 3, 2004     * <td></td>																							
Quarter 1. 2005     ***     **     **     *																							
Quarter 2, 2005       *								-1-		*													
Quarter 3, 2005       *							-1-	*								*							
Quarter 4, 2005       *							*																
Quarter 1, 2006       *       *       *       *       *       *       *       *       *       *       Quarter 2, 2006																*							
Quarter 2, 2006       ***       *       *       *       *       *       *        Quarter 3, 2006						*				*													
Quarter 3, 2006       *       *           Quarter 1, 2007        *          Quarter 2, 2007           Quarter 3, 2007          Quarter 3, 2007         Quarter 4, 2007           Quarter 4, 2007            Quarter 4, 2007          Quarter 4, 2007           Quarter 4, 2007          Quarter 4, 2008           Quarter 4, 2008          Quarter 3, 2008              Quarter 3, 2008              Quarter 3, 2009              Quarter 3, 2009              Quarter 3, 2010              Quarter 4, 2010              Quarter 4, 2010 <td< td=""><td></td><td></td><td></td><td></td><td></td><td>-</td><td>*</td><td>*</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>*</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>						-	*	*								*							
Quarter 1, 2007       *       *             Quarter 2, 2007            Quarter 3, 2007           Quarter 3, 2007           Quarter 4, 2007            Quarter 4, 2007            Quarter 3, 2008 <td></td> <td>-</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>																-							
Quarter 2, 2007       *       *         *  <																							
Quarter 3, 2007       *       *       *  <																							
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Quarter 1, 2008     * <td></td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td>			*					-															
Quarter 2, 2008       *						*		*		*													
Quarter 3, 2008       *							*																
Quarter 4, 2008       *       *       *  <																							
Quarter 1, 2009       *							*	*															
Quarter 2, 2009       *																							
Quarter 3, 2009       *			*			*	*	*															
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Quarter 1, 2010       *	Quarter 4, 2009	1	*			*	*									*							
Quarter 2, 2010       *		1						*								*							
Quarter 3, 2010       *		Ĺ	*					*								*							
Quarter 4, 2010       *			*			*	*	*						L	L	*		L					
Quarter 2, 2011     * <td>Quarter 4, 2010</td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td>*</td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>L</td> <td>L</td> <td>*</td> <td></td> <td>L</td> <td></td> <td></td> <td></td> <td></td>	Quarter 4, 2010		*				*	*						L	L	*		L					
Quarter 2, 2011       *	Quarter 1, 2011		*											L	L			L					
Quarter 4, 2011     * <td></td> <td></td> <td>*</td> <td></td> <td></td> <td>*</td> <td>*</td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			*			*	*	*								*							
Quarter 4, 2011       *	Quarter 3, 2011		*				*	*	*							*							
Quarter 2, 2012     * <td></td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>			*				*									*							
Quarter 3, 2012     * <td>Quarter 1, 2012</td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td>*</td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Quarter 1, 2012		*					*	*							*							
Quarter 4, 2012     * <td>Quarter 2, 2012</td> <td>*</td> <td></td> <td></td> <td>*</td> <td>*</td> <td></td> <td>*</td> <td>*</td> <td>*</td> <td></td>	Quarter 2, 2012	*			*	*		*	*	*													
Quarter 1, 2013     *     *     *     *     *     *     *       Quarter 2, 2013     *     *      *      *        Quarter 3, 2013     *     *      *      *        Quarter 4, 2013     *     *      *          Quarter 1, 2014     *     *      *         Quarter 2, 2014     *     *           Quarter 3, 2014     *     *           Quarter 4, 2014     *     *	Quarter 3, 2012						*																
Quarter 2, 2013     * <td>Quarter 4, 2012</td> <td></td> <td>*</td> <td></td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>	Quarter 4, 2012		*													*							
Quarter 3, 2013     *     *     *     *      *	Quarter 1, 2013		*				*									*							
Quarter 4, 2013     *             Quarter 1, 2014     *	Quarter 2, 2013																						
Quarter 1, 2014     *     *     *     *     *     *       Quarter 2, 2014     *     *     *     *     *     *       Quarter 3, 2014     *     *     *     *     *     *       Quarter 4, 2014     *     *     *     *     *     *		*			*	*	*	*								*							
Quarter 1, 2014     *     *     *     *     *     *     *       Quarter 2, 2014     *     *     *     *     *     *     *       Quarter 3, 2014     *     *     *     *     *     *     *       Quarter 4, 2014     *     *     *      *      *			*													*							
Quarter 2, 2014     *     *     *     *     *       Quarter 3, 2014     *     *     *     *     *       Quarter 4, 2014     *     *     *     *     *	Quarter 1, 2014		*													*							
Quarter 3, 2014         *         *         *         *          *           *            * <th <="" t<="" td=""><td></td><td>*</td><td>*</td><td></td><td></td><td>*</td><td></td><td>*</td><td>*</td><td></td><td></td><td></td><td></td><td>L</td><td>L</td><td>*</td><td></td><td>L</td><td></td><td></td><td></td><td></td></th>	<td></td> <td>*</td> <td>*</td> <td></td> <td></td> <td>*</td> <td></td> <td>*</td> <td>*</td> <td></td> <td></td> <td></td> <td></td> <td>L</td> <td>L</td> <td>*</td> <td></td> <td>L</td> <td></td> <td></td> <td></td> <td></td>		*	*			*		*	*					L	L	*		L				
Quarter 4, 2014 * * •		*	*			*	*	*	*					L	L	*		L					
			*				*																
			*																				

Groundwater Flow System	T			UCR	s							URG	A			I		LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
SULFATE																					
Quarter 2, 2015	*	*			*		*								*						
Quarter 3, 2015		*			*	*		*							*						
Quarter 4, 2015	*	*				*	*	*													
Quarter 1, 2016	*	*			*	*	*														
Quarter 2, 2016	*	*			*	*	*														
Quarter 3, 2016	*	*			*	*	*	*													
Quarter 4, 2016	*	*				*	*	*													
Quarter 1, 2017	*	*			4	*	*														<b> </b>
Quarter 2, 2017	*	*			*	*	*														
Quarter 3, 2017	*	*			不	*	*														<u> </u>
Quarter 4, 2017 Quarter 1, 2018	*	*			*	*	*														
TECHNETIUM-99	*	*			*	*	*														
Quarter 4, 2002																	*	*	*		-
Quarter 2, 2003	-						*						*			*	*	*	*		*
Quarter 3, 2003							Ŧ						Ŧ			Ŧ	*	Ŧ	Ŧ		- -
Quarter 4, 2003																	*				*
Quarter 1, 2003	1	1	1												*		*				*
Quarter 1, 2004 Quarter 2, 2004	1	1													*		-				*
Quarter 3, 2004	1	1	1												*	1					*
Quarter 4, 2004	1	1	1												*	1	*				*
Quarter 3, 2005	1	1	1	1	1	1	1	1								1	*	1	1		
Quarter 1, 2006															*						*
Quarter 2, 2006	1	*	1						*							1					*
Quarter 3, 2006																					*
Quarter 4, 2006															*						*
Quarter 1, 2007																					*
Quarter 2, 2007													*		*					*	
Quarter 3, 2007															*		*	*			
Quarter 4, 2007										*					*				*		*
Quarter 1, 2008															*					*	*
Quarter 2, 2008							*	*						*		*			*		
Quarter 3, 2008															*						
Quarter 4, 2008										*							*		*		
Quarter 1, 2009										*											
Quarter 2, 2009																		*			
Quarter 3, 2009								*		*					*						
Quarter 4, 2009										*					*			*	*		
Quarter 2, 2010										*						*	*	*	*		
Quarter 3, 2010										*					*						
Quarter 4, 2010										-								*			
Quarter 1, 2011		*								*							*				
Quarter 2, 2011																*	*	*	*		
Quarter 1, 2012																	*	*			L
Quarter 2, 2012								*									4	*			
Quarter 3, 2012															4		*	*			-
Quarter 4, 2012															*			*			*
Quarter 1, 2013																		*			*
Quarter 2, 2013										*											*
Quarter 3, 2013 Quarter 4, 2013	-		<u> </u>							*		<u> </u>			*		*	*			*
Quarter 4, 2013 Quarter 1, 2014	1	<u> </u>	<u> </u>												* *		*	*			*
Quarter 1, 2014 Quarter 2, 2014	1	+													*		*	*			
Quarter 2, 2014 Quarter 3, 2014	1	+															*	*	*		
Quarter 3, 2014 Quarter 4, 2014	1	-	-												*		*	*	*		
Quarter 1, 2014 Quarter 1, 2015	1	-	<u> </u>												*			*			
Quarter 1, 2015 Quarter 2, 2015	1	1	1			<b> </b>	<b> </b>	<b> </b>							-74	*	<b> </b>	*			
Quarter 2, 2015 Quarter 3, 2015	1	1	1													- <sup></sup>		*	*	*	
Quarter 4, 2015	1	1	1												*		*			*	
Quarter 1, 2015	1	1	1												- ···	*	*	*	*		*
Quarter 2, 2016	1	1	1													*	*	*	*	*	
Quarter 3, 2016	1	1	1													<u> </u>	*	-	*	*	
Quarter 4, 2016	1	1	1							*				*		l –	*	*	-		
Quarter 1, 2017	1	1														1	*		*	*	
Quarter 2, 2017	1	1	1	1	1	1	1	1								1	1	1	1	*	
	1	1	1															*		*	
Quarter 3, 2017																					_
Quarter 3, 2017 Quarter 4, 2017														*	*		*	*		*	
														*	*		*	*		*	

Groundwater Flow System				UCR	S							URG	14					LRG	4		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368		376	377	359	362	365	371	374	366	360	363		369	372	367	361	364	358	370	373
THORIUM-230																					
Quarter 4, 2015																*					
Quarter 2, 2016										*											ļ
Quarter 4, 2016	*											*	-14			*			*		
Quarter 4, 2017													*								
TOLUENE Quarter 2, 2014										*				*							
TOTAL ORGANIC CARBON	1									<del>т</del>				*							
Quarter 3, 2002		1								*	*	*		*							*
Quarter 4, 2002										*	*			*							
Quarter 1, 2003											*										
Quarter 3, 2003	*									*	*					*					
Quarter 4, 2003										*	*										ļ
Quarter 1, 2004											*										I
Quarter 3, 2005						*				*					*	*		<u>ч</u>	*		
Quarter 4, 2005						*												*	*		
Quarter 1, 2006																			不		
TOTAL ORGANIC HALIDES Quarter 4, 2002										*											
Quarter 1, 2002 Quarter 1, 2003										*											
Quarter 1, 2003 Quarter 2, 2003				-						*								-			
Quarter 1, 2004	1															*					
TRICHLOROETHENE																					
Quarter 3, 2002																					
Quarter 4, 2002																					
Quarter 1, 2003																					
Quarter 2, 2003																					
Quarter 3, 2003																					
Quarter 4, 2003																					
Quarter 1, 2004																					
Quarter 2, 2004																					
Quarter 3, 2004																					
Quarter 4, 2004																				-	
Quarter 1, 2005																					
Quarter 2, 2005 Quarter 3, 2005																					
Quarter 4, 2005																					
Quarter 1, 2005															-						
Quarter 2, 2006																					
Quarter 3, 2006																					
Quarter 4, 2006																					
Quarter 1, 2007																					
Quarter 2, 2007																					
Quarter 3, 2007																					
Quarter 4, 2007																					
Quarter 1, 2008																					
Quarter 2, 2008																					
Quarter 3, 2008 Quarter 4, 2008										—											
Quarter 4, 2008 Quarter 1, 2009																					
Quarter 2, 2009																					
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Quarter 1, 2010																					
Quarter 2, 2010																					
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Quarter 4, 2010																					
Quarter 2, 2011																					
Quarter 3, 2011																					
Quarter 4, 2011	I		L		L	L	L			L	L			L		I	_				
Quarter 1, 2012																					
Quarter 2, 2012	I															I					
Quarter 3, 2012										ļ				-							
Quarter 4, 2012													_								
Quarter 1, 2013																					
Quarter 2, 2013 Quarter 3, 2013																					
Quarter 3, 2013 Quarter 4, 2013		-	-									-									
Quarter 1, 2013																					
Quarter 1, 2014 Quarter 2, 2014									-						-						
Zumitel 2, 2017	I	L	L	L	L	L	L		L		i	I	i	L	_	L	_	I			

#### Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

#### Chart of MCL and Historical UTL Exceedances for the C-746-U Contained Landfill (Continued)

Groundwater Flow System				UCR	s							URG	A					LRG	A		
Gradient	D	S	S	S	D	D	D	U	U	D	D	D	D	U	U	D	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
TRICHLOROETHENE																					
Quarter 3, 2014																					
Quarter 4, 2014																					
Quarter 1, 2015																					
Quarter 2, 2015																					
Quarter 3, 2015																					
Quarter 4, 2015																					
Quarter 1, 2016																					
Quarter 2, 2016																					
Quarter 3, 2016																					
Quarter 4, 2016																					
Quarter 1, 2017																					
Quarter 2, 2017																					
Quarter 3, 2017																					
Quarter 4, 2017																					
Quarter 1, 2018																					
TURBIDITY																					
Quarter 1, 2003										*											
URANIUM																					
Quarter 4, 2002		*			*	*	*			*	*	*	*	*	*	*		*	*	*	*
Quarter 4, 2006																					*
ZINC																					
Quarter 3, 2005																			*		
* Statistical test results indicate an elevat	ed conc	entratio	on (i.e.,	a statis	stical ex	ceedan	ce).														
<ul> <li>MCL Exceedance</li> </ul>																					
Previously reported as an MCL ex-	ceedanc	e; how	ever, re	sult wa	s equal	to MC	L														
UCRS Upper Continental Recharge System																					
URGA Upper Regional Gravel Aquifer																					
LRGA Lower Regional Gravel Aquifer																					

**APPENDIX H** 

METHANE MONITORING DATA

### CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT Permit #: 073-00045 McCracken County, Kentucky

Date:	3/08/2018	Time:	09:00am	Monitor:	Robert	Kirby
Weather Co Mostly clou	nditions: dy at 35 degrees with winds	out of the	NW at 7mph			
Monitoring RAE Syster	Equipment: ns, Multi-RAE, Serial# 4495					
	Mon	itoring Loo	cation			eading % LEL)
C-746-U1	Checked at floor level					0
C-746-U2	Checked at floor level					0
C-746-U-T-14	Checked at floor level					0
C-746-U15	Checked at floor level					0
MG1	Dry casing					0
MG2	Dry casing					0
MG3	Dry casing			-		0
MG4	Dry casing					0
Suspect or Problem Ar	eas No problems noted					N/A
Remarks:						
Performed	by: JA	nmej S	uith		3/08//	8
	Signa	itur¢/			Ď	ate

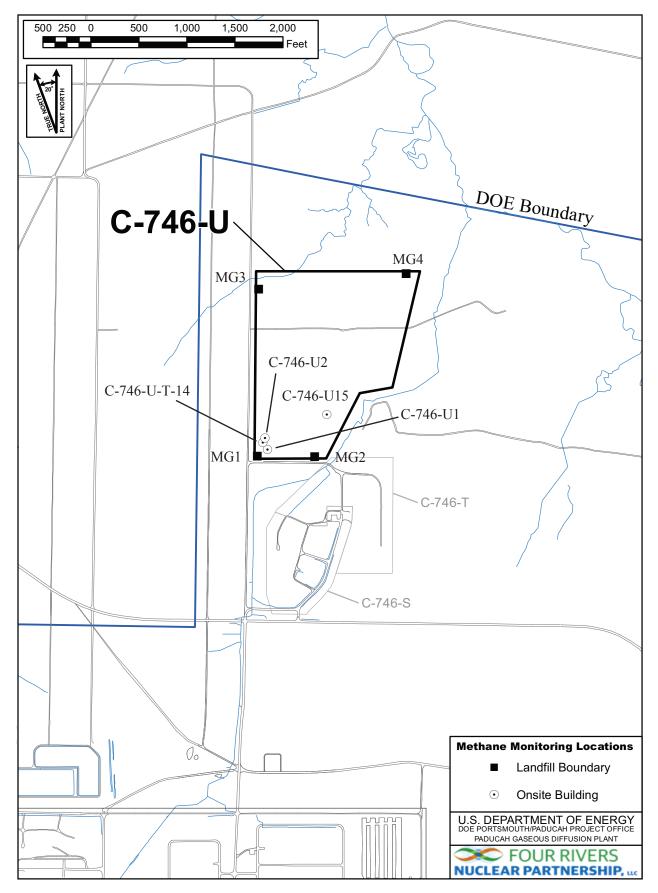


Figure H.1. C-746-U Methane Monitoring Locations

**APPENDIX I** 

SURFACE WATER ANALYSES AND WRITTEN COMMENTS

Division of Waste Management **RESIDENTIAL/CONTAINED-QUARTERLY** Solid Waste Branch Permit Number: 073-00045 14 Reilly Road

## Facility: US DOE - Paducah Gaseous Diffusion Plant

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## SURFACE WATER SAMPLE ANALYSIS (5)

Monitoring Po	int	(KPDES Discharge Number, or "U	IPST	REAM", or "De	OWNSTREAM")	L150 AT SITE	=	L154 UPSTRE	AM	L351 DOWNSTF	REAM	Ι	
Sample Sequer	ıce	#				1		1		1		$\backslash$	/
If sample is a	a Bl	lank, specify Type: (F)ield, (	T)ri	ip, (M)ethod	, or (E)quipment	NA		NA		NA		$\mathbf{h}$	
Sample Date a	and	Time (Month/Day/Year hour: m	inu	tes)		1/8/2018 09:1	3	1/8/2018 09:2	23	1/8/2018 09:	02		
Duplicate ("Y	(" (	or "N") <sup>1</sup>				Ν		N		N			7
Split ('Y' or	: "I	<b>ξ"</b> ) <sup>2</sup>				Ν		N		N			7
Facility Samp	le	ID Number (if applicable)				L150US2-18		L154US2-18	3	L351US2-1	8		1
Laboratory Sa	Laboratory Sample ID Number (if applicable)							441166002		441166003	3		
Date of Analy	Date of Analysis (Month/Day/Year)							1/18/2018		1/18/2018			
CAS RN <sup>3</sup>		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>						
A200-00-0	0	Flow	т	MGD	Field	0.1		0.81		1.39			
16887-00-6	2	Chloride(s)	т	mg/L	300.0	16.3		11.4		13.2			
14808-79-8	0	Sulfate	т	mg/L	300.0	12.7		10.2		11			X
7439-89-6	0	Iron	т	mg/L	200.8	0.685		0.526		0.823			$\mathbb{N}$
7440-23-5	0	Sodium	т	mg/L	200.8	1.41		1.33		1.77			$  \rangle$
S0268	0	Organic Carbon <sup>6</sup>	т	mg/L	9060	26.9		25.3		27.9			$  \rangle$
s0097	0	BOD <sup>6</sup>	т	mg/L	not applicable		*		*		*		
s0130	0	Chemical Oxygen Demand	т	mg/L	410.4	69.8		71.5		95.2			

<sup>1</sup>Respond "Y" if the sample was a duplicate of another sample in this report

<sup>2</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>3</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>4</sup>"T" = Total; "D" = Dissolved

<sup>5</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit <sup>6</sup>Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are not required <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments" page.

STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

Page 2 of 2

### SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None For Official Use Only

## SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	int	: (KPDES Discharge Number, or	יינ	JPSTREAM" or	"DOWNSTREAM")	L150 AT SI	TE	L154 UPSTR	EAM	L351 DOWNST	REAM		
CAS RN <sup>3</sup>		CONSTITUENT	Т Д 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	F L A B 7
S0145	1	Specific Conductance	т	µmho/cm	Field	207		165		178			/
s0270	0	Total Suspended Solids	т	mg/L	160.2	12.1		9.4		21.9			
S0266	0	Total Dissolved Solids	т	mg/L	160.1	187	*	179	*	187	*		
S0269	0	Total Solids	т	mg/L	SM-2540 B 17	198		193		186			
S0296	0	рН	т	Units	Field	7.2		7.38		7.26		$\setminus$ /	
7440-61-1		Uranium	т	mg/L	200.8	0.0011		0.00126		0.00292		$\setminus$ /	
12587-46-1		Gross Alpha $(\alpha)$	Т	pCi/L	9310	0.751	*	0.834	*	0.672	*		
12587-47-2		Gross Beta $(\beta)$	т	pCi/L	9310	6.17	*	9.38	*	10.9	*	V	
												Λ	
													$\square$
													Ш
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### **RESIDENTIAL/CONTAINED – QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

# SURFACE WATER WRITTEN COMMENTS

Monitori Point	ng Facility Sample ID	Constituent	Flag	Description
L150	L150US2-18	Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.63. Rad error is 2.62.
		Beta activity		TPU is 3.55. Rad error is 3.38.
L154	L154US2-18	Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.31. Rad error is 1.3.
		Beta activity		TPU is 3.2. Rad error is 2.8.
L351	L351US2-18	Biochemical Oxygen Demand (BOD)		Analysis of constituent not required and not performed.
		Dissolved Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.55. Rad error is 1.55.
		Beta activity		TPU is 2.81. Rad error is 2.17.