

## **Department of Energy**

Portsmouth/Paducah Project Office 1017 Majestic Drive, Suite 200 Lexington, Kentucky 40513 (859) 219-4000

NOV 2 6 2014

PPPO-02-2642555-15B

Ms. Robin Green Division of Waste Management Kentucky Department for Environmental Protection 200 Fair Oaks Lane, 2<sup>nd</sup> Floor Frankfort, Kentucky 40601

Mr. Todd Hendricks Division of Waste Management Kentucky Department for Environmental Protection 200 Fair Oaks Lane, 2<sup>nd</sup> Floor Frankfort, Kentucky 40601

Mr. Bill McDonough Division of Waste Management Kentucky Department for Environmental Protection 625 Hospital Drive Madisonville, Kentucky 42431

Dear Ms. Green, Mr. Hendricks, and Mr. McDonough:

### C-746-U CONTAINED LANDFILL THIRD QUARTER CALENDAR YEAR 2014 (JULY–SEPTEMBER) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, PAD-ENM-0089/V3, PERMIT NUMBER 073-00045

Enclosed is the subject report for the third quarter calendar year 2014. This report is required in accordance with Condition ACTV0006, Special Condition Number 3, of the C-746-U Contained Solid Waste Landfill Permit Number 073-00045. The report includes groundwater and surface water analytical data, validation summary, groundwater flow rate and direction determination, diagrams depicting well locations, and methane monitoring results.

The statistical analyses on the third quarter 2014 monitoring well data collected from the C-746-U Landfill were performed in accordance with Condition GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). The Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139 was issued in June

2014, and approved during this quarter; therefore the new methodology for statistical analyses has been performed for this guarter's data. This report serves as the statistical increase notification for the third guarter calendar year 2014, in accordance with Condition GSTR0001, Standard Requirement 8, of the C-746-U Solid Waste Landfill Permit Number 073-00045.

If you have any questions or require additional information, please contact Lisa Santoro at (270) 441-6804.

Sincerely.

Wooda

Jennifer Woodard Paducah Site Lead Portsmouth/Paducah Project Office

Enclosure:

C-746-U Contained Landfill Third Quarter Calendar Year 2014 (July–September) Compliance Monitoring Report

e-copy w/enclosure:

brian.begley@ky.gov, KDEP/Frankfort darla.bowen@lataky.com, LATA/Kevil gary.hines@lataky.com, LATA/Kevil jennifer.johnson@lataky.com, LATA/Kevil jennifer.woodard@lex.doe.gov, PPPO/PAD john.morgan@lataky.com, LATA/Kevil john.morgan@lataky.com, LATA/Kevil latacorrespondence@lataky.com, LATA/Kevil leo.williamson@ky.gov, KDEP/Frankfort lisa.santoro@lex.doe.gov, PPPO/PAD mark.duff@lataky.com, LATA/Kevil mike.guffey@ky.gov, KDEP/Frankfort myrna.redfield@lataky.com, LATA/Kevil pad.dmc@swiftstaley.com, SST/Kevil paula.spear@lataky.com, LATA/Kevil reinhard.knerr@lex.doe.gov, PPPO/PAD stephaniec.brock@ky.gov, KYRHB/Frankfort todd.mullins@ky.gov, KDEP/Frankfort

## **PAD-ENM-0089/V3**

C-746-U Contained Landfill Third Quarter Calendar Year 2014 (July–September) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky

# **CLEARED FOR PUBLIC RELEASE**

### **PAD-ENM-0089/V3**

C-746-U Contained Landfill Third Quarter Calendar Year 2014 (July–September) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—November 2014

Prepared for the U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by LATA ENVIRONMENTAL SERVICES OF KENTUCKY, LLC managing the Environmental Remediation Activities at the Paducah Gaseous Diffusion Plant under contract DE-AC30-10CC40020

# **CLEARED FOR PUBLIC RELEASE**

FIC	FIGURES				
TA	BLES			v	
AC	RON	YMS		.vii	
1.	INTF	RODUC	ΓΙΟΝ	1	
	1.1 1.2 1.3	MONI 1.2.1 1.2.2 1.2.3	GROUND FORING PERIOD ACTIVITIES Groundwater Monitoring Methane Monitoring Surface Water Monitoring ESULTS	1 1 3 3	
2.	DAT	A EVAI	LUATION/STATISTICAL SYNOPSIS	7	
	<ul><li>2.1</li><li>2.2</li></ul>	2.1.1 2.1.2 2.1.3	STICAL ANALYSIS OF GROUNDWATER DATA Upper Continental Recharge System Upper Regional Gravel Aquifer Lower Regional Gravel Aquifer VALIDATION	8 8 8	
3.	PRO	FESSIO	NAL GEOLOGIST AUTHORIZATION	. 11	
4.	REF	ERENCI	ES	. 13	
AP	PENE	DIX A:	GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM	<b>\-</b> 1	
AP	PEND	OIX B:	FACILITY INFORMATION SHEET	3-1	
AP	PEND	DIX C:	GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS	C-1	
AP	PEND	DIX D:	STATISTICAL ANALYSES AND QUALIFICATION STATEMENT	)-1	
AP	PEND	DIX E:	GROUNDWATER FLOW RATE AND DIRECTION	E-1	
AP	PENE	OIX F:	NOTIFICATIONS	F-1	
AP	PENE	OIX G:	CHART OF MCL AND UTL EXCEEDANCES	3-1	
AP	PENE	OIX H:	METHANE MONITORING DATA	<b>H</b> -1	
AP	PEND	DIX I:	SURFACE WATER SAMPLE ANALYSES AND WRITTEN COMMENTS	I-1	

# CONTENTS

## FIGURES

1.	C-746-U Landfill Groundwater Monitoring Well Network	. 2
2.	C-746-U Landfill Surface Water Monitoring Locations	. 5

## **TABLES**

1.	Summary of MCL Exceedances	.4
2.	Exceedances of Statistically Derived Historical Background Concentrations	.4
	Exceedances of Current Background UTL in Downgradient Wells	
	Exceedances of Current Background UTL in UCRS Wells	
	Monitoring Wells Included Historically in Statistical Analysis	

## ACRONYMS

CFR EPA KAR KDWM KRS LEL LRGA MCL MW RGA UCRS URGA	Code of Federal Regulations U.S. Environmental Protection Agency <i>Kentucky Administrative Regulations</i> Kentucky Division of Waste Management <i>Kentucky Revised Statutes</i> lower explosive limit Lower Regional Gravel Aquifer maximum contaminant level monitoring well Regional Gravel Aquifer Upper Continental Recharge System Upper Regional Gravel Aquifer
UCRS	Upper Continental Recharge System
URGA	Upper Regional Gravel Aquifer
UTL	upper tolerance limit

## **1. INTRODUCTION**

This report, C-746-U Contained Landfill Third Quarter Calendar Year 2014 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number 073-00045. This report was written utilizing the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, KY, (LATA Kentucky 2014).

The groundwater, surface water, leachate, and methane monitoring sample data reporting form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) groundwater reporting forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determination are provided in Appendix E. Appendix F contains the notifications for parameters whose concentrations exceed the maximum contaminant level (MCL) listed in 401 *KAR* 47:030 § 6 for Kentucky solid waste facilities and for all parameters listed in 40 *CFR* § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), as established at a 95% confidence].

Appendix G provides a chart of MCL exceedances and exceedances of the historical background UTL that have occurred, beginning in the fourth quarter calendar year 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 *KAR* 48:090 § 4. Surface water was monitored, as specified in 401 *KAR* 48:300 § 2, and the approved surface water monitoring plan. The parameters identified in the Solid Waste Landfill Permit were analyzed for the three locations sampled for reporting only, pursuant to Permit Condition GMNP0003, Standard Requirement 1. Surface water results are provided in Appendix I.

### **1.1 BACKGROUND**

The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Gaseous Diffusion Plant and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill was permitted in November 1996 under Solid Waste Landfill Permit Number 073-00045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. C-746-U Landfill currently is operating in Phases 3, 4, and 5. Phases 1, 2, and most of Phase 3 have long-term cover. Phases 6 through 23 have not been constructed.

### **1.2 MONITORING PERIOD ACTIVITIES**

### **1.2.1 Groundwater Monitoring**

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter except MW376 and MW377 (both screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no analytical results for these locations.

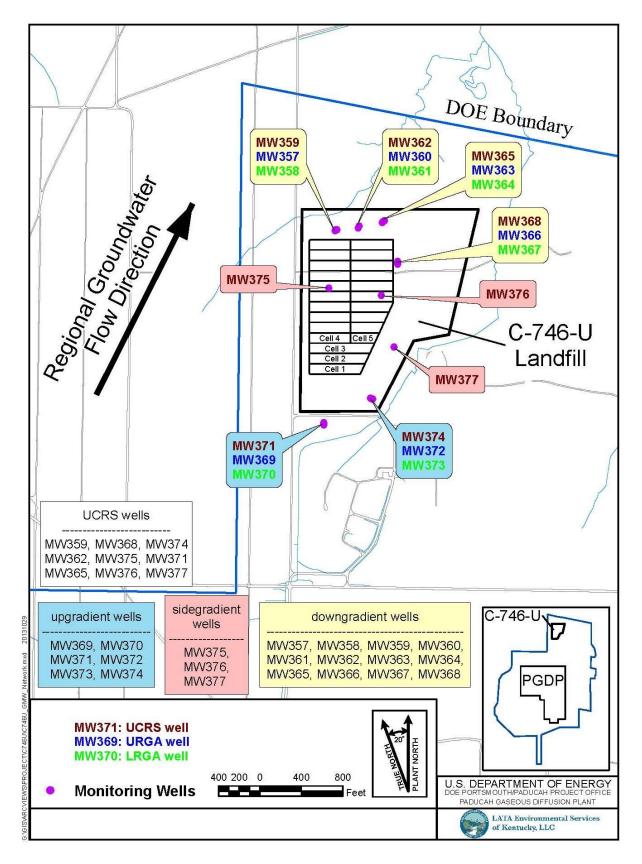


Figure 1. C-746-U Landfill Groundwater Monitoring Well Network

Consistent with the approved Groundwater Monitoring Plan (LATA Kentucky 2014) UCRS wells are included in the monitoring program. Groundwater flow is downward through the UCRS, but flow in the underlying RGA is lateral. Groundwater flow in the RGA is in a north-northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills. Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) within the third quarter 2014 using LATA Environmental Services of Kentucky, LLC, procedure PAD-ENM-2101, *Groundwater Sampling*. Appropriate sample containers and preservatives were used.

The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on July 30 and 31, 2014, in MWs of the C-746-U Landfill (see Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Figure E.4). Water level measurements in 38 vicinity wells define the potentiometric surface for the RGA.<sup>1</sup> Normal regional flow in the RGA is northeastward, toward the Ohio River. The hydraulic gradient in the vicinity of the C-746-U Landfill in July was  $3.51 \times 10^{-4}$  ft/ft. The hydraulic gradient for the URGA at the C-746-U Landfill was 7.69  $\times 10^{-4}$  ft/ft, and the hydraulic gradient for the LRGA was  $7.44 \times 10^{-4}$  ft/ft. Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 1.27 to 2.23 ft/day for the URGA and LRGA (see Table E.3).

### **1.2.2 Methane Monitoring**

Landfill operations staff monitored for the occurrence of methane on September 25, 2014, in four on-site building locations and four locations along the landfill boundary. See Appendix H for a map of the monitoring locations. Monitoring identified 0% of the lower explosive limit (LEL) of methane at all locations, which is compliant with the regulatory requirement of < 100% LEL at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Log provided in Appendix H.

### **1.2.3 Surface Water Monitoring**

Surface water was sampled in accordance with 401 *KAR* 48:300 § 2 and the approved surface water monitoring plan. Sampling was performed at three locations at the C-746-U Landfill. The C-746-U Landfill has an upstream location, L154; a downstream location, L351; and a location capturing runoff from the landfill surface, L150. A map of the surface water monitoring locations is presented in Figure 2.

<sup>&</sup>lt;sup>1</sup> Although depth-to-water is measured in the UCRS wells, the UCRS has a strong vertical hydraulic gradient that varies locally. The UCRS wells are screened over different elevations; therefore, the UCRS well measurements are not sufficient for mapping the potentiometric surface.

The parameters identified in the Solid Waste Landfill Permit were analyzed for the three locations sampled in report only format, pursuant to Permit Condition GMNP0003, Standard Requirement 1. Surface water reports are provided in Appendix I.

### **1.3 KEY RESULTS**

The following parameters had concentrations that either exceeded the respective MCL (Table 1) or were shown to exceed the statistically derived historical background UTL (Table 2) concentrations<sup>2</sup> during the third quarter 2014. Those constituents (present in downgradient wells) that exceed their historical UTL were further evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be upgradient (Table 3).

#### **Table 1. Summary of MCL Exceedances**

UCRS	URGA LRO	
None	MW357: Trichloroethene	MW358: Trichloroethene
	MW372: Trichloroethene	MW373: Trichloroethene

### **Table 2. Exceedances of Statistically Derived Historical Background Concentrations**

UCRS	URGA	LRGA
MW359: Dissolved oxygen,	MW357: Oxidation-reduction	MW358: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential, technetium-99
MW362: Dissolved oxygen,	MW360: Sodium	MW361: Oxidation-reduction
oxidation-reduction potential; sulfate		potential, technetium-99
MW365: Dissolved oxygen,	MW363: Oxidation-reduction	MW364: Oxidation-reduction
oxidation-reduction potential, sulfate	potential	potential, technetium-99
MW368: Dissolved oxygen,	MW366: Oxidation-reduction	MW367: Oxidation-reduction
oxidation-reduction potential, sulfate	potential,	potential
MW371: Oxidation-reduction	MW369: Oxidation-reduction	MW370: Oxidation-reduction
potential, sulfate	potential	potential
MW374: Oxidation-reduction	MW372: Calcium, conductivity,	MW373: Calcium, oxidation-
potential	sulfate	reduction potential
MW375: Oxidation-reduction		
potential, sulfate		

Sidegradient wells\*: MW375,\* MW376, MW377

Downgradient wells\*: MW357, MW358, MW359,\* MW360, MW361, MW362,\* MW363, MW364, MW365,\* MW366,\* MW367,\* MW368\* Upgradient wells\*: MW369, MW370, MW371,\* MW372, MW373, MW374\*

\*In the same direction, relative to the landfill, as RGA wells.

# Table 3. Exceedances of Current Background UTL in Downgradient Wells

None

<sup>&</sup>lt;sup>2</sup> The term "concentration" may refer to a field measurement result such as pH, oxidation-reduction potential, or an analytical parameter such as trichloroethene or polychlorinated biphenyls.

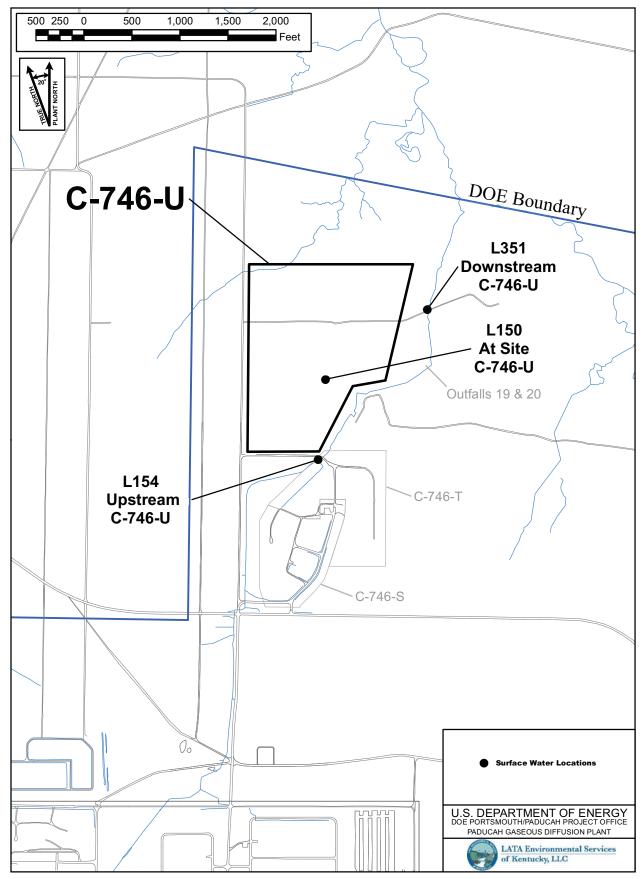


Figure 2. C-746-U Landfill Surface Water Monitoring Locations

The notification of parameters that exceeded the MCL has been submitted electronically to the KDWM, in accordance with 401 *KAR* 48:300 § 7, prior to the submittal of this report.

There were no new MCL exceedances for this quarter. The constituents that exceeded their MCL were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. None of the MCL exceedances also exceeded the statistically derived historical background concentration. In accordance with the approved groundwater monitoring plan, the MCL exceedances (trichloroethene in MW357, MW358, MW372, and MW373) do not exceed the historical background concentration and are considered to be Type I exceedances not attributable to a C-746-U Landfill

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation.. The current-quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values. Table 3 summarizes that the constituents present in downgradient wells with historical UTL exceedances are below the current UTL. In accordance with the approved groundwater monitoring plan, these are considered to be Type 1 exceedances and are considered to be not attributable to the C-746-U Landfill. NOTE: The gradients in UCRS wells are downward. Thus, none of the UCRS wells are properly considered to be downgradient of the landfill. However, the statistical evaluation of current UCRS wells against the current UCRS background UTL identified UCRS wells with sulfate values that exceed both the historical and current background. These exceedances are not attributable to C-746-U sources and are considered Type 1 exceedances (Table 4).

	UCRS
MV	W359: Sulfate
MV	W362: Sulfate
MV	W365: Sulfate
M	W368: Sulfate
M	W375: Sulfate

# Table 4. Exceedances of Current Background UTL in UCRS Wells

All MCL and UTL Exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U landfill.

## 2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the third quarter 2014 groundwater data collected from the C-746-U Contained Landfill MWs were performed in accordance with the *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014). The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1, D2, and D3).

For those parameters that exceed the respective Kentucky solid waste facility MCL, found in 401 *KAR* 47:030 § 6, these exceedances were documented and evaluated further as follows. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as upgradient) to identify if this exceedance is properly attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined.

To calculate the UTL, the data are divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored observation. Results of the one-sided tolerance interval statistical test are used to determine whether the data show a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both upper and lower tolerance limit to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data. A stepwise list of the one-side tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 5.

UCRS	URGA	LRGA
MW359	MW357	MW358
MW362	MW360	MW361
MW365	MW363	MW364
MW368	MW366	MW367
MW371 (**)	MW369 (upgradient)	MW370 (upgradient)
MW374 (**)	MW372 (upgradient)	MW373 (upgradient)
MW375		
MW376 (dry)***		
MW377 (dry)***		

Table 5. Monitoring Wells Included Historically in Statistical Analysis\*

\*A map showing the monitoring well locations is shown on Figure 1.

\*\* In the same direction (relative to the landfill) as RGA wells considered to be upgradient

\*\*\*MW376 and MW377 had sufficient water to permit a water level measurement, but insufficient water to provide water samples for laboratory analysis.

### 2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of exceedances of historical UTLs and MCL exceedances.

### 2.1.1 Upper Continental Recharge System

In this quarter, 27 parameters without MCLs required statistical analysis in the UCRS. During the third quarter, dissolved oxygen, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2.

### 2.1.2 Upper Regional Gravel Aquifer

In this quarter, 27 parameters without MCLs required statistical analysis in the URGA. During the third quarter, calcium, conductivity, oxidation-reduction potential, sodium and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2.

### 2.1.3 Lower Regional Gravel Aquifer

In this quarter, 23 parameters without MCLs required statistical analysis in the LRGA. During the third quarter, calcium, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2.

### **2.2 DATA VALIDATION**

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved groundwater monitoring plan, data verification is performed for 100 percent of the data. Data is flagged as necessary.

Data validation was performed on 100 percent of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory project management or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples such as matrix spikes, matrix spike duplicates, and method blanks are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Due to laboratory error, acrolein and acrylonitrile were initially analyzed from preserved sample vials and the initial data was rejected. The following locations were resampled on September 22, 2014, and reanalyzed with the proper preservation and holding time: MW369, MW370, MW371, and MW375 and associated field blank, rinseate blank, and trip blank.

## **3. PROFESSIONAL GEOLOGIST AUTHORIZATION**

**DOCUMENT IDENTIFICATION:** 

C-746-U Contained Landfill Third Quarter Calendar Year 2014 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (PAD-ENM-0089/V3)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.



1 avis

Kenneth R. Davis

,

PG1194

s

November 21, 2014 Date

## **4. REFERENCES**

- EPA (U.S. Environmental Protection Agency) 1989. EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance, Office of Resource Conservation and Recovery, U.S. Environmental Protection Agency, Washington, DC.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.

## **APPENDIX** A

## GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

## **GROUNDWATER, SURFACE WATER, LEACHATE,** AND METHANE MONITORING SAMPLE DATA REPORTING FORM

#### NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET **DEPARTMENT FOR ENVIRONMENTAL PROTECTION** RECEIVED DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH DEC -1 2014 **14 REILLY ROAD** FRANKFORT, KY 40601 Division of Waste Management Solid Waste Branch

Facility Name:	U.S. DOE–Paducah Gaseous Diffusion Plant (As officially shown on DWM Pennit Face)		Activity: <u>C-746-</u>	U Contained Landfill
Permit No:	073-00045	Finds/Unit No:	_ Quarter & Year	3rd Qtr. CY 2014
Please check the following as applicable:				
Characte	erization <u>X</u> Qua	arterly Semiannual	Annual	Assessment
Please check applicable submittal(s):X		X Groundwater	<u> </u>	ce Water
		Leachate	X Metha	ane Monitoring

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

Mark J. D. Haducah Project Manager LATA Environmental Services of Kentucky, LLC

Johnifer Woodard, Paducah U.S. Department of Energy

<u>11-26-14</u> Date

**APPENDIX B** 

FACILITY INFORMATION SHEET

## FACILITY INFORMATION SHEET

	Groundwater: July 2014 Surface Water: July 2014			
Sampling Date:	Methane: September 2014	County:	McCracken Peri	mit Nos. 073-00045
Facility Name:	U.S. DOE - Paducah Gaseous Dit	ffusion Plant		
	(As officially show	n on DWM Permit Face	e)	
Site Address:	5501 Hobbs Road	Kevil, Kentucky	42	2053
	Street	City/State	2	Zip
Phone No: (27	0) 441-6800 Latitude:	N 37° 07' 45"	Longitude:	W 88° 47' 55"

## **OWNER INFORMATION**

Facility Owner:	U.S. DOE – W. E. Murphie, Manager		Phone No:	(859) 219-4001
Contact Person:	Mark J. Duff		Phone No:	(270) 441-5030
Contact Person Title	Project Manager, LATA Environmental Services of Kentucky, LLC		LC	
Mailing Address:	761 Veterans Avenue	Kevil, Kentucky		42053
	Street	City/State		Zip

### SAMPLING PERSONNEL (IF OTHER THAN LANDFILL OR LABORATORY)

Company: LATA Environmental Services of Kentucky, LLC				
Contact Person:	Jeff Boulton	Pho	one No: (270) 441-5444	
Mailing Address:	761 Veterans Avenue	Kevil, Kentucky	42053	
	Street	City/State	Zip	
	LABOI	RATORY RECORD #1		
Laboratory <u>GEL I</u>	Laboratories, LLC	Lab ID No:	KY90129	
Contact Person:	Joanne Harley	Pho	ne No: (843) 769-7387	
Mailing Address:	2040 Savage Road	Charleston, South Carolina	29047	
	Street	City/State	Zip	
	LABOI	RATORY RECORD #2		
Laboratory:		Lab ID No:		
Contact Person:		Pho	one No:	
Mailing Address:				
	Street	City/State	Zip	
	LABOI	RATORY RECORD #3		
Laboratory:		Lab ID No:		
Contact Person:		Pho	one No:	
Mailing Address:				
	Street	City/State	Zip	

## **APPENDIX C**

## GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4798	В	8004-47	799	8004-09	981	8004-480	00
Facility's Lo	cal Well or Spring Number (e.g., M	/w-1	L, MW-2, etc	2.)	357		358		359		360	
Sample Sequen	ce #				1		1		1		1	
If sample is a :	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour:minu	tes	)		7/9/2014 08	:14	7/9/2014	12:50	7/9/2014	09:01	7/10/2014 0	9:59
Duplicate ("Y	" or "N") <sup>2</sup>				Ν		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				Ν		N		N		N	
Facility Samp	le ID Number (if applicable)				MW357UG4	-14	MW358U0	G4-14	MW359U0	G4-14	MW360UG4	4-14
Laboratory Sa	mple ID Number (if applicable)				35231300	1	352313	006	352313	002	35243800	01
Date of Analy;	sis (Month/Day/Year) For <u>Volatile</u>	ysis	7/15/2014	1	7/15/20	14	7/15/20	14	7/16/201	4		
Gradient with	respect to Monitored Unit (UP, DO	JWN,	, SIDE, UNKN	IOWN )	DOWN		DOW	N	DOW	N	DOWN	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.481		0.468		<0.2		<0.2	
16887-00-6	Chloride(s)	т	mg/L	9056	34.4		35.4		1.31		10.3	
16984-48-8	Fluoride	т	mg/L	9056	0.145		0.201		0.123		0.309	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.21		0.653		1.82		0.0759	J
14808-79-8	Sulfate	т	mg/L	9056	54.7		83.2		48.5		41.2	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.98		30.01		30.01		30.1	
s0145	Specific Conductance	т	µMH0/cm	Field	440		517		244		568	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4798	8	8004-4799	9	8004-0981		8004-4800	)
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	357		358		359		360	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
\$0906	Static Water Level Elevation	т	Ft. MSL	Field	326.01		325.99		331.9		325.76	
N238	Dissolved Oxygen	т	mg/L	Field	4.18		1.48		4.8		1.7	
S0266	Total Dissolved Solids	т	mg/L	160.1	216		243		144		334	
s0296	рН	т	Units	Field	6.18		6.15		5.94		6.41	
NS215	Eh	т	mV	Field	416		184		376		189	
s0907	Temperature	т	°C	Field	18.56		21.33		19.39		19.61	
7429-90-5	Aluminum	т	mg/L	6020	0.0191	J	<0.05		0.0546		0.0261	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		0.00301	J
7440-39-3	Barium	т	mg/L	6020	0.0582		0.0464		0.03		0.149	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.345		0.405		<0.015		0.0274	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	27.3		33.6		6.39		26.7	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00022	J	0.0028		0.00017	J	0.0203	
7440-50-8	Copper	т	mg/L	6020	0.00068	J	0.00063	J	0.0135		0.00066	J
7439-89-6	Iron	т	mg/L	6020	0.121		0.505		0.0637	J	5.02	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	11.5		15		3.66		9.81	
7439-96-5	Manganese	т	mg/L	6020	0.032		0.153		0.00112	J	0.255	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-479	8	8004-479	99	8004-098	1	8004-480	)0
	Facility's L	ocal Well or Spring Number (e.	g., MW-	1, MW-2, e	tc.)	357		358		359		360	
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
ľ	7439-98-7	Molybdenum	т	mg/L	6020	<0.0005		<0.0005		<0.0005		0.00042	J
ľ	7440-02-0	Nickel	т	mg/L	6020	0.00066	J	0.00206		0.00114	J	0.00212	
ſ	7440-09-7	Potassium	т	mg/L	6020	1.69		2.23		0.161	J	0.711	
ſ	7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
	7440-23-5	Sodium	т	mg/L	6020	41.4		41		36.2		85.5	
	7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
Γ	7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		<0.0002		0.00028	
Γ	7440-62-2	Vanadium	т	mg/L	6010	<0.005		<0.005		<0.005		<0.005	
	7440-66-6	Zinc	т	mg/L	6020	0.00627	J	0.0052	J	0.0064	J	<0.01	
	108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
Ī	67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
ſ	107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ſ	1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
ſ	100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER1	, Facility Well/Spring Number				8004-4798		8004-479	9	8004-09	81	8004-48	00
	Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	, MW-2, et	c.)	357		358		359		360	
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
	75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ľ	74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
] ר	75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00642		0.00558		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER1	, Facility Well/Spring Number				8004-4798	3	8004-479	9	8004-098	B1	8004-48	00
	Facility's Lo	ocal Well or Spring Number (e.g., )	MW-1	1, MW-2, et	)	357		358		359		360	
	CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
	100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ľ	591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
ſ	74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000199		<0.0000196		<0.0000198		<0.0000202	
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	1336-36-3	PCB,Total	т	ug/L	8082	<0.098		<0.102		<0.106		0.0803	J
	12674-11-2	PCB-1016	т	ug/L	8082	<0.098		<0.102		<0.106		<0.0952	
	11104-28-2	PCB-1221	т	ug/L	8082	<0.098		<0.102		<0.106		<0.0952	
	11141-16-5	PCB-1232	т	ug/L	8082	<0.098		<0.102		<0.106		<0.0952	
	53469-21-9	PCB-1242	т	ug/L	8082	<0.098		<0.102		<0.106		0.0803	J
	12672-29-6	PCB-1248	т	ug/L	8082	<0.098		<0.102		<0.106		<0.0952	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4798		8004-4799		8004-098	1	8004-480	0
Facility's Loc	al Well or Spring Number (e.g., 1	MW-1	L, MW-2, et	.c.)	357		358		359		360	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.098		<0.102		<0.106		<0.0952	
11096-82-5	PCB-1260	т	ug/L	8082	<0.098		<0.102		<0.106		<0.0952	
11100-14-4	PCB-1268	т	ug/L	8082	<0.098		<0.102		<0.106		<0.0952	
12587-46-1	Gross Alpha	т	pCi/L	9310	5.39	*	-0.791	*	0.664	*	-1.62	*
12587-47-2	Gross Beta	т	pCi/L	9310	33.4	*	10	*	1.6	*	2.8	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AlphaSpec	0.245	*	0.22	*	0.344	*	0.297	*
10098-97-2	Strontium-90	т	pCi/L	905.0	4.18	*	0.182	*	-1.08	*	-1.11	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	31.7	*	60.6	*	7.89	*	0.0254	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.729	*	-0.287	*	0.917	*	4.72	*
10028-17-8	Tritium	т	pCi/L	906.0	-73.7	*	-3.42	*	26.9	*	-91.6	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	9.33	L	20.4		20.4		17.8	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	0.905	J	1	J	1.15	J	3.27	
s0586	Total Organic Halides	т	mg/L	9020	0.00672	J	0.00692	J	0.00352	J	0.0218	

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER1	, Facility Well/Spring Number			8004-479	5	8004-09	986	8004-47	'96	8004-479	97	
Facility's Lo	cal Well or Spring Number (e.g., M	ſ₩-1	, MW-2, etc	.)	361		362		363		364	
Sample Sequen	ce #				1		1		1		1	
If sample is a 3	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)q	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour:minu	tes	)		7/10/2014 08	3:32	7/10/2014	09:14	7/10/2014	13:00	7/10/2014 1	4:06
Duplicate ("Y	" or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW361UG4	-14	MW362U	G4-14	MW363U0	G4-14	MW364UG	4-14
Laboratory Sa	pratory Sample ID Number (if applicable)					2	352438	003	352438	004	3524380	05
Date of Analy;	e of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysi						7/16/20	14	7/16/20	14	7/16/201	4
Gradient with	respect to Monitored Unit (UP, DO	OWN,	SIDE, UNKN	IOWN )	DOWN		DOW	N	DOW	Ν	DOWN	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.412		0.145	J	0.142	J	0.438	
16887-00-6	Chloride(s)	т	mg/L	9056	32		9.93		27.5		30.4	
16984-48-8	Fluoride	т	mg/L	9056	0.175		0.402		0.266		0.181	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.01		0.608		4.1		0.854	
14808-79-8	Sulfate	т	mg/L	9056	78.9		34.6		31.1		65.7	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.09		30.1		30.12		30.11	
s0145	Specific Conductance	т	µMH0/cm	Field	484		729		402		476	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number			8004-479	5	8004-098	6	8004-4796		8004-4797		
Facility's Lo	ocal Well or Spring Number (e.g., M	<b>1-1</b> , 1	MW-2, BLANK-	F, etc.)	361		362		363		364	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field	325.85		337.61		325.72		325.69	
N238	Dissolved Oxygen	т	mg/L	Field	3.12		5.36		1.36		2.87	
S0266	Total Dissolved Solids	т	mg/L	160.1	263		437		219		277	
s0296	рн	т	Units	Field	6.13		7.09		6.25		6.19	
NS215	Eh	т	mV	Field	429		215		354		204	
s0907	Temperature	т	°C	Field	16.5		18.39		18.28		19.06	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		2.79		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		0.00303	J
7440-39-3	Barium	т	mg/L	6020	0.0546		0.107		0.167		0.0846	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.247		0.0177		0.0211		0.0106	J
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	31.6		21.9		27.7		28.6	
7440-47-3	Chromium	т	mg/L	6020	<0.01		0.00277	J	<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00015	J	0.00118		0.00141		0.00077	J
7440-50-8	Copper	т	mg/L	6020	0.00075	J	0.0035		0.00057	J	0.00119	
7439-89-6	Iron	т	mg/L	6020	0.103		1.74		0.125		4.2	
7439-92-1	Lead	т	mg/L	6020	<0.002		0.00136	J	<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	13.5		9.38		10.7		12.4	
7439-96-5	Manganese	т	mg/L	6020	0.0164		0.0107		0.265		0.412	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

ſ	AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number	•			8004-479	5	8004-098	36	8004-479	6	8004-479	<del>)</del> 7
ľ	Facility's L	ocal Well or Spring Number (e.	.g., MW-	1, MW-2, e	tc.)	361		362		363		364	
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
	7439-98-7	Molybdenum	т	mg/L	6020	<0.0005		0.00105		<0.0005		<0.0005	
ľ	7440-02-0	Nickel	т	mg/L	6020	0.00053	J	0.00289		0.00102	J	0.00177	J
ľ	7440-09-7	Potassium	т	mg/L	6020	1.93		0.498		1.3		2.01	
ľ	7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
ľ	7782-49-2	Selenium	Т	mg/L	6020	0.00157	J	<0.005		<0.005		0.00171	J
ľ	7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
2	7440-23-5	Sodium	Т	mg/L	6020	42.6		139		37.6		42.3	
-[	7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
	7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.00696		<0.0002		<0.0002	
	7440-62-2	Vanadium	Т	mg/L	6010	<0.005		0.0042	J	<0.005		<0.005	
	7440-66-6	Zinc	Т	mg/L	6020	0.00721	J	0.00642	J	<0.01		0.0371	
	108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ľ	1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
	100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ľ	74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NU	UMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4795		8004-098	6	8004-47	96	8004-47	97
Facility	y's Loca	al Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	361		362		363		364	
CAS R	2N <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4		Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2		Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9		Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3		Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0		Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3		Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3		Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3		Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3		Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3		1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4		1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5		Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6		Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5		Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4		Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6		Ethene, Trichloro-	т	mg/L	8260	0.0047		<0.001		0.00051	J	0.00348	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-479	5	8004-098	6	8004-47	96	8004-479	97
	Facility's Lo	ocal Well or Spring Number (e.g., )	MW-1	L, MW-2, et	.c.)	361		362		363		364	
	CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
ſ	100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ľ	591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
ľ	74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ſ	56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
2	108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
5	96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000201		<0.0000201		<0.00002		<0.0000197	
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	1336-36-3	PCB,Total	т	ug/L	8082	<0.0962		<0.099		0.0896	J	<0.0952	
	12674-11-2	PCB-1016	т	ug/L	8082	<0.0962		<0.099		<0.0943		<0.0952	
	11104-28-2	PCB-1221	т	ug/L	8082	<0.0962		<0.099		<0.0943		<0.0952	
	11141-16-5	PCB-1232	т	ug/L	8082	<0.0962		<0.099		<0.0943		<0.0952	
	53469-21-9	PCB-1242	т	ug/L	8082	<0.0962		<0.099		0.0896	J	<0.0952	
ſ	12672-29-6	PCB-1248	т	ug/L	8082	<0.0962		<0.099		<0.0943		<0.0952	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-4795		8004-0986	5	8004-479	6	8004-479	97
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	361		362		363		364	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.0962		<0.099		<0.0943		<0.0952	
11096-82-5	PCB-1260	т	ug/L	8082	<0.0962		<0.099		<0.0943		<0.0952	
11100-14-4	PCB-1268	т	ug/L	8082	<0.0962		<0.099		<0.0943		<0.0952	
12587-46-1	Gross Alpha	т	pCi/L	9310	0.437	*	6.6	*	-4.07	*	-1.47	*
12587-47-2	Gross Beta	т	pCi/L	9310	18	*	-3.28	*	6.77	*	35.4	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AlphaSpec	0.154	*	0.315	*	0.209	*	0.792	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	-3.86	*	0.0601	*	0.41	*	-0.338	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	58.9	*	-6.47	*	18.8	*	59.7	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	2.64	*	1.23	*	3.34	*	2.91	*
10028-17-8	Tritium	Т	pCi/L	906.0	-64.2	*	-136	*	-17.8	*	-1	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	17.8	J	21.5		6.69	J	12.2	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	Т	mg/L	9060	0.814	J	3.18		1.11	J	0.989	J
s0586	Total Organic Halides	Т	mg/L	9020	0.0066	J	0.0273		0.00972	J	0.00798	J

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number			8004-09	84	8004-	0982	8004-	4793	8004-0	983	
Facility's Lo	cal Well or Spring Number (e.g., M	w−1	, MW-2, etc	.)	365		36	6	36	57	368	
Sample Sequen	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour:minu	tes	)		7/9/2014 1	0:02	7/9/2014	4 07:52	7/9/2014	4 09:19	7/9/2014	08:29
Duplicate ("Y	" or "N") <sup>2</sup>				N		Ν		N		Ν	
Split ("Y" or	"N") <sup>3</sup>				N		Ν		N		Ν	
Facility Samp	le ID Number (if applicable)				MW365UG	64-14	MW366	JG4-14	MW367	JG4-14	MW368U	G4-14
Laboratory Sar	mple ID Number (if applicable)		3523130	800	35231	3009	35231	3003	352313	004		
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	ysis	7/15/20	14	7/15/2	2014	7/15/2	2014	7/15/20	014		
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	OWN )	DOW	N	SIE	DE	SIE	DE	SID	Ξ
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	<0.2		0.671		0.268		<0.2	
16887-00-6	Chloride(s)	т	mg/L	9056	5.87		37.7		18.4		1.96	
16984-48-8	Fluoride	т	mg/L	9056	0.254		0.173		0.132		0.583	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.279		0.772		<0.1		<0.1	
14808-79-8	Sulfate	т	mg/L	9056	59.9		47.9		29.8		43.2	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.01		30		30		30	
s0145	Specific Conductance	т	µMH0/cm	Field	446		459		335		655	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER1	Facility Well/Spring Number				8004-0984	1	8004-0982	2	8004-4793		8004-0983	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	365		366		367		368	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	331.49		325.97		325.27		332.79	
N238	Dissolved Oxygen	т	mg/L	Field	5.03		2.86		2.8		5.69	
S0266	Total Dissolved Solids	т	mg/L	160.1	231		219		140		416	
S0296	рн	т	Units	Field	6.39		6.16		6.1		6.79	
NS215	Eh	т	mV	Field	234		377		159		345	
s0907	Temperature	т	°C	Field	21.78		20.17		20.5		21.56	
7429-90-5	Aluminum	т	mg/L	6020	0.0201	J	<0.05		<0.05		1.09	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		0.00185	J	0.00225	J	0.0126	
7440-39-3	Barium	т	mg/L	6020	0.0946		0.153		0.173		0.0102	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0115	J	0.103		0.014	J	0.0156	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	23.7		28.2		19.4		19.6	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.003		0.00013	J	0.00376		0.00082	J
7440-50-8	Copper	т	mg/L	6020	0.00157		0.00045	J	0.00039	J	0.00142	
7439-89-6	Iron	т	mg/L	6020	0.111		0.0711	J	9.07		0.581	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		0.00066	J
7439-95-4	Magnesium	т	mg/L	6020	11		12		9.18		5.96	
7439-96-5	Manganese	т	mg/L	6020	0.0429		0.00304	J	1.32		0.008	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	ER <sup>1</sup> ,	Facility Well/Spring Number				8004-098	4	8004-098	32	8004-479	3	8004-098	33
Facility's	Loc	al Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	365		366		367		368	
CAS RN <sup>4</sup>		CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7		Molybdenum	т	mg/L	6020	0.00025	J	<0.0005		<0.0005		0.00395	
7440-02-0		Nickel	т	mg/L	6020	0.00724		0.00148	J	0.00215		0.0038	
7440-09-7		Potassium	т	mg/L	6020	0.269	J	1.81		2.71		0.967	
7440-16-6		Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2		Selenium	т	mg/L	6020	<0.005		0.00186	J	<0.005		<0.005	
7440-22-4		Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5		Sodium	т	mg/L	6020	57.5		42.2		23.6		133	
7440-25-7		Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0		Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1		Uranium	т	mg/L	6020	0.00026		<0.0002		<0.0002		0.00067	
7440-62-2		Vanadium	т	mg/L	6010	<0.005		<0.005		<0.005		0.00328	J
7440-66-6		Zinc	т	mg/L	6020	0.00418	J	<0.01		0.00394	J	0.00426	J
108-05-4		Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1		Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8		Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1		Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2		Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7		Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7		Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5		Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3		Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5		Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

2	AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-0984		8004-098	2	8004-47	93	8004-09	83
I	Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	365		366		367		368	
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
	75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1	110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
7	74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1	156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1	107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1	106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
6	630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1	127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.00386		0.00113		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER1	, Facility Well/Spring Number				8004-098	4	8004-0982	2	8004-47	93	8004-09	83
	Facility's Lo	ocal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et	)	365		366		367		368	
	CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
	100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
Γ	74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
Γ	75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000197		<0.0000199		<0.00002		<0.0000195	
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	1336-36-3	PCB,Total	т	ug/L	8082	0.245		<0.102		<0.098		0.251	
	12674-11-2	PCB-1016	т	ug/L	8082	<0.1		<0.102		<0.098		<0.0962	
	11104-28-2	PCB-1221	т	ug/L	8082	<0.1		<0.102		<0.098		<0.0962	
	11141-16-5	PCB-1232	т	ug/L	8082	<0.1		<0.102		<0.098		<0.0962	
	53469-21-9	PCB-1242	т	ug/L	8082	0.245		<0.102		<0.098		0.251	
	12672-29-6	PCB-1248	т	ug/L	8082	<0.1		<0.102		<0.098		<0.0962	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-0984		8004-0982		8004-479	)3	8004-098	33
Facility's Loc	al Well or Spring Number (e.g.,	MW-1	1, MW-2, et	tc.)	365		366		367		368	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.1		<0.102		<0.098		<0.0962	
11096-82-5	PCB-1260	т	ug/L	8082	<0.1		<0.102		<0.098		<0.0962	
11100-14-4	PCB-1268	т	ug/L	8082	<0.1		<0.102		<0.098		<0.0962	
12587-46-1	Gross Alpha	т	pCi/L	9310	-4.55	*	-2.43	*	0.417	*	-0.0336	*
12587-47-2	Gross Beta	т	pCi/L	9310	-2.01	*	32	*	9.67	*	1.11	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AlphaSpec	0.241	*	0.221	*	0.909	*	0.0707	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.39	*	-0.93	*	0.461	*	-0.156	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	10.3	*	54.3	*	8.96	*	-2.95	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.529	*	-0.282	*	0.0588	*	2.18	*
10028-17-8	Tritium	т	pCi/L	906.0	71.5	*	-62.2	*	22.9	*	-51.4	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	7.11	J	<20		<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	2.44		0.982	J	0.969	J	2.12	
s0586	Total Organic Halides	т	mg/L	9020	0.0224		0.00676	J	<0.01		0.00672	J

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-48	20	8004-	4818	8004-4	4819	8004-4	808
Facility's Lo	cal Well or Spring Number (e.g., M	MW-1	, MW-2, etc	••)	369		37	0	37	'1	372	)
Sample Sequen	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)q	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour:minu	tes	)		7/8/2014 0	08:02	7/8/2014	4 09:41	7/8/2014	4 08:46	7/7/2014	09:55
Duplicate ("Y	or "N") <sup>2</sup>				N		Ν		N		Ν	
Split ("Y" or	"N") <sup>3</sup>				N		N		N		Ν	
Facility Samp	le ID Number (if applicable)				MW369UG	64-14	MW370	JG4-14	MW3710	JG4-14	MW372U	G4-14
Laboratory Sar	mple ID Number (if applicable)			3522200	001	35222	20002	35222	0003	352130	0001	
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	ysis	7/12/20	14	7/12/2	2014	7/12/2	2014	7/11/20	014		
Gradient with	respect to Monitored Unit (UP, DC	, NWC	SIDE, UNKN	IOWN )	UP		U	Р	UI	Ρ	UP	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.364		0.529		0.134	J	0.61	
16887-00-6	Chloride(s)	т	mg/L	9056	28.7		39.5		7.22		44.5	
16984-48-8	Fluoride	т	mg/L	9056	0.157		0.138		0.24		0.15	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.279		1.31		1.52		0.034	J
14808-79-8	Sulfate	т	mg/L	9056	8.17		19		18.6		170	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.85		29.89		29.87		29.94	
s0145	Specific Conductance	т	µMH0/cm	Field	364		430		675		839	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4820	)	8004-4818	3	8004-4819		8004-4808	
Facility's Loo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	369		370		371		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field	327.33		327.24		342.94		327.25	
N238	Dissolved Oxygen	т	mg/L	Field	3.07		3.3		2.64		1.26	
S0266	Total Dissolved Solids	т	mg/L	160.1	150		119		351		314	
s0296	pH	т	Units	Field	6.26		6.12		6.68		6.16	
NS215	Eh	т	mV	Field	409		363		335		126	
s0907	Temperature	т	°C	Field	18.56		21.11		18.33		22.33	
7429-90-5	Aluminum	т	mg/L	6020	0.14		<0.05		0.137		0.0155	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		0.0022	J
7440-39-3	Barium	т	mg/L	6020	0.313		0.184		0.133		0.0606	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.00703	J	0.0288		<0.015		1.04	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	15.5		26.1		24.4		59.1	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.00723		0.00052	J	<0.001		0.0003	J
7440-50-8	Copper	т	mg/L	6020	0.0014		0.00074	J	0.00102		0.00059	J
7439-89-6	Iron	т	mg/L	6020	0.483		0.0662	J	0.165		0.52	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	5.66		11		9.84		21.6	
7439-96-5	Manganese	т	mg/L	6020	0.0331		0.00219	J	0.00333	J	0.0166	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number	-			8004-482	0	8004-48	18	8004-481	9	8004-480	)8
	Facility's L	ocal Well or Spring Number (e.	.g., MW-	1, MW-2, e	tc.)	369		370		371		372	
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
Ī	7439-98-7	Molybdenum	т	mg/L	6020	0.00028	J	<0.0005		0.00026	J	0.00047	J
Ī	7440-02-0	Nickel	т	mg/L	6020	0.0113		0.00108	J	0.00095	J	0.00156	J
ľ	7440-09-7	Potassium	т	mg/L	6020	0.511		2.28		0.285	J	2.26	
	7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7782-49-2	Selenium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
C-73	7440-23-5	Sodium	Т	mg/L	6020	48.8		36.9		120		60.7	
ا در	7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
	7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
	7440-61-1	Uranium	Т	mg/L	6020	<0.0002		<0.0002		0.00131		<0.0002	
	7440-62-2	Vanadium	т	mg/L	6010	<0.005		<0.005		<0.005		<0.005	
	7440-66-6	Zinc	т	mg/L	6020	0.00373	J	<0.01		<0.01		<0.01	
	108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	107-02-8	Acrolein	т	mg/L	8260		*		*		*	<0.005	
	107-13-1	Acrylonitrile	т	mg/L	8260		*		*		*	<0.005	
	71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
	100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ſ	74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

ſ	AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-4820		8004-481	8	8004-48	19	8004-48	38
	Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	369		370		371		372	
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
	75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ľ	75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ľ	78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
ľ	110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
C-24	75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ſ	79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00048	J	0.00135		<0.001		0.00982	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-482	0	8004-481	3	8004-48	19	8004-48	.08
	Facility's Lo	ocal Well or Spring Number (e.g., )	MW-1	L, MW-2, et	)	369		370		371		372	
	CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
ľ	100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
Ī	74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		0.0011	J
5	108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
2	96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000199		<0.0000203		<0.0000196		<0.0000198	
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	1336-36-3	PCB,Total	т	ug/L	8082	0.118		<0.102		<0.098		0.087	J
	12674-11-2	PCB-1016	т	ug/L	8082	<0.104		<0.102		<0.098		<0.1	
	11104-28-2	PCB-1221	т	ug/L	8082	<0.104		<0.102		<0.098		<0.1	
	11141-16-5	PCB-1232	т	ug/L	8082	<0.104		<0.102		<0.098		<0.1	
	53469-21-9	PCB-1242	т	ug/L	8082	0.118		<0.102		<0.098		0.087	J
ſ	12672-29-6	PCB-1248	т	ug/L	8082	<0.104		<0.102		<0.098		<0.1	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4820		8004-4818		8004-481	9	8004-480	08
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	)	369		370		371		372	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.104		<0.102		<0.098		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082	<0.104		<0.102		<0.098		<0.1	
11100-14-4	PCB-1268	т	ug/L	8082	<0.104		<0.102		<0.098		<0.1	
12587-46-1	Gross Alpha	т	pCi/L	9310	-2.16	*	-1.34	*	1.3	*	0.415	*
12587-47-2	Gross Beta	т	pCi/L	9310	5.76	*	19.2	*	5.06	*	30.3	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AlphaSpec	0.502	*	0.635	*	0.457	*	0.597	*
10098-97-2	Strontium-90	т	pCi/L	905.0	3.65	*	0.571	*	-0.753	*	0.869	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	15.8	*	30.8	*	-0.93	*	26.6	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.0554	*	0.0902	*	1.84	*	0.431	*
10028-17-8	Tritium	т	pCi/L	906.0	-105	*	-76.4	*	41.8	*	-19	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	18.2	J	51.6		16	J	7.11	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	1.26	J	0.852	J	1.94	J	1.38	J
s0586	Total Organic Halides	т	mg/L	9020	0.0206		0.00752	J	0.00552	J	0.0111	

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-4792	2	8004-09	990	8004-09	985	8004-098	38
Facility's Loc	cal Well or Spring Number (e.g., M	W-1	, MW-2, etc	.)	373		374		375		376	
Sample Sequenc	ce #				1		1		1		1	
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date ar	nd Time (Month/Day/Year hour: minu	tes	)		7/7/2014 12	:50	7/7/2014	09:04	7/8/2014	12:52	NA	
Duplicate ("Y	" or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW373UG4	-14	MW374U0	G4-14	MW375U0	G4-14	NA	
Laboratory Sar	mple ID Number (if applicable)				35213000	2	352130	003	352220	004	NA	
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	7/11/2014	ŀ	7/11/20	14	7/12/20	)14	NA	
Gradient with	respect to Monitored Unit (UP, DO	OWN,	SIDE, UNKN	IOWN )	UP		UP		SIDE		SIDE	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.608		0.927		<0.2			*
16887-00-6	Chloride(s)	т	mg/L	9056	44.2		76.4		5.13			*
16984-48-8	Fluoride	т	mg/L	9056	0.151		0.174		0.243			*
s0595	Nitrate & Nitrite	т	mg/L	9056	0.96		0.189		1.22			*
14808-79-8	Sulfate	т	mg/L	9056	203		5.64		30.5			*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.91		29.94		29.95			*
s0145	Specific Conductance	т	µMH0/cm	Field	904		707		436			*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-4792	2	8004-099	C	8004-0985		8004-0988	3
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	373		374		375		376	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	327.26		337.85		334.46			*
N238	Dissolved Oxygen	т	mg/L	Field	2.4		1.76		2.39			*
S0266	Total Dissolved Solids	т	mg/L	160.1	540		366		210			*
50296	рн	т	Units	Field	6.08		6.59		6.51			*
NS215	Eh	т	mV	Field	374		259		233			*
S0907	Temperature	т	°C	Field	25.06		22.56		22.11			*
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.279		0.0388	J		*
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		0.00202	J		*
7440-39-3	Barium	т	mg/L	6020	0.0252		0.136		0.161			*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020	1.67		0.00917	J	0.00535	J		*
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020	78.4		21.1		14.9			*
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020	0.00015	J	0.00054	J	0.00018	J		*
7440-50-8	Copper	Т	mg/L	6020	0.00076	J	0.00126		0.00077	J		*
7439-89-6	Iron	т	mg/L	6020	0.146		0.511		0.201			*
7439-92-1	Lead	т	mg/L	6020	<0.002		0.00056	J	<0.002			*
7439-95-4	Magnesium	т	mg/L	6020	27.5		5.64		5.57			*
7439-96-5	Manganese	т	mg/L	6020	0.00317	J	0.188		0.00546			*
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

ſ	AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-479	2	8004-099	90	8004-098	5	8004-098	38
	Facility's L	ocal Well or Spring Number (e.	g., MW-	1, MW-2, e	tc.)	373		374		375		376	
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
ſ	7439-98-7	Molybdenum	т	mg/L	6020	<0.0005		0.00027	J	<0.0005			*
	7440-02-0	Nickel	т	mg/L	6020	0.00124	J	0.00205		0.00104	J		*
	7440-09-7	Potassium	т	mg/L	6020	2.71		0.445		0.277	J		*
	7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005			*
	7782-49-2	Selenium	Т	mg/L	6020	<0.005		0.00673		0.00196	J		*
	7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		0.00047	J		*
2	7440-23-5	Sodium	Т	mg/L	6020	66		132		68.4			*
	7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005			*
	7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002			*
	7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.00072		0.0001	J		*
	7440-62-2	Vanadium	т	mg/L	6010	<0.005		<0.005		<0.005			*
	7440-66-6	Zinc	т	mg/L	6020	<0.01		0.00387	J	<0.01			*
	108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005			*
	67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005			*
	107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005			*		*
	107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005			*		*
	71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
	108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003			*
	100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001			*
ſ	74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

ſ	AKGWA NUMBER1	, Facility Well/Spring Number				8004-4792		8004-099	0	8004-09	85	8004-09	88
	Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	373		374		375		376	
	CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
ľ	75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
	75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
	74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
ľ	78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
ľ	110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			*
ľ	75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			*
C-30	75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
	67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001			*
	74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
	156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	0.00032	J	<0.001		<0.001			*
	74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001			*
	75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
	107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
	75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			*
	106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001			*
	79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
	71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
	79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
	630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001			*
	75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
	127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001			*
	79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00964		<0.001		<0.001			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-479	2	8004-099	0	8004-098	85	8004-09	88
Facility's Loo	cal Well or Spring Number (e.g., 1	MW-1	L, MW-2, et	.c.)	373		374		375		376	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001			*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005			*
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005			*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-09-2	Dichloromethane	т	mg/L	8260	0.00117	J	0.00116	J	<0.005			*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005			*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.00002		<0.0000198		<0.0000202			*
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001			*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001			*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001			*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			*
1336-36-3	PCB,Total	т	ug/L	8082	<0.098		<0.098		<0.0962			*
12674-11-2	PCB-1016	т	ug/L	8082	<0.098		<0.098		<0.0962			*
11104-28-2	PCB-1221	т	ug/L	8082	<0.098		<0.098		<0.0962			*
11141-16-5	PCB-1232	т	ug/L	8082	<0.098		<0.098		<0.0962			*
53469-21-9	PCB-1242	т	ug/L	8082	<0.098		<0.098		<0.0962			*
12672-29-6	PCB-1248	т	ug/L	8082	<0.098		<0.098		<0.0962			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4792		8004-0990		8004-098	5	8004-098	38
Facility's Loc	al Well or Spring Number (e.g., 1	MW-1	L, MW-2, et	)	373		374		375		376	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.098		<0.098		<0.0962			*
11096-82-5	PCB-1260	т	ug/L	8082	<0.098		<0.098		<0.0962			*
11100-14-4	PCB-1268	т	ug/L	8082	<0.098		<0.098		<0.0962			*
12587-46-1	Gross Alpha	т	pCi/L	9310	-1.58	*	-3.97	*	6.12	*		*
12587-47-2	Gross Beta	т	pCi/L	9310	16.7	*	0.486	*	1.25	*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AlphaSpec	0.425	*	0.435	*	0.253	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.254	*	-0.104	*	1.46	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	20.1	*	1.74	*	0.174	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.688	*	-0.389	*	0.0558	*		*
10028-17-8	Tritium	т	pCi/L	906.0	-87	*	-36.7	*	-40.5	*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	11.6	J	20.4		27.1			*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5			*
s0268	Total Organic Carbon	т	mg/L	9060	1.2	J	2.16		1.37	J		*
s0586	Total Organic Halides	т	mg/L	9020	0.0118		0.013		0.0172			*

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None

#### For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-098	39	0000-00	00	0000-000	00	0000-000	00
Facility's Loo	cal Well or Spring Number (e.g., M	ſ₩-1	L, MW-2, etc	••)	377		E. BLAN	١K	F. BLAN	K	T. BLANK	(1
Sample Sequen	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)	quipment	NA		E		F		Т	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)		NA		7/8/2014 1	3:55	7/8/2014 0	8:05	7/7/2014 08	3:00
Duplicate ("Y	" or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)				NA		RI1UG4-	-14	FB1UG4-	·14	TB1UG4-	14
Laboratory Sa	mple ID Number (if applicable)				NA		3521320	800	3521320	09	35213000	)4
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	e Or	rganics Anal	ysis	NA		7/12/20	14	7/12/201	4	7/11/201	4
Gradient with	respect to Monitored Unit (UP, DC	), NW	, SIDE, UNKN	IOWN )	SIDE		NA		NA		NA	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*
s0145	Specific Conductance	т	µMH0/cm	Field		*		*		*		*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."* 

#### STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-0989	9	0000-0000	)	0000-0000		0000-0000	)
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	377		E. BLANK	< Comparison of the second sec	F. BLANK		T. BLANK	1
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
S0296	рн	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
s0907	Temperature	т	°C	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*	<0.05		<0.05			*
7440-36-0	Antimony	т	mg/L	6020		*	<0.003		<0.003			*
7440-38-2	Arsenic	т	mg/L	6020		*	<0.005		<0.005			*
7440-39-3	Barium	т	mg/L	6020		*	<0.002		<0.002			*
7440-41-7	Beryllium	т	mg/L	6020		*	<0.0005		<0.0005			*
7440-42-8	Boron	т	mg/L	6020		*	<0.015		<0.015			*
7440-43-9	Cadmium	т	mg/L	6020		*	<0.001		<0.001			*
7440-70-2	Calcium	т	mg/L	6020		*	0.102	J	0.105	J		*
7440-47-3	Chromium	т	mg/L	6020		*	<0.01		<0.01			*
7440-48-4	Cobalt	т	mg/L	6020		*	<0.001		<0.001			*
7440-50-8	Copper	т	mg/L	6020		*	0.00038	J	<0.001			*
7439-89-6	Iron	т	mg/L	6020		*	<0.1		<0.1			*
7439-92-1	Lead	т	mg/L	6020		*	<0.002		<0.002			*
7439-95-4	Magnesium	т	mg/L	6020		*	<0.03		<0.03			*
7439-96-5	Manganese	т	mg/L	6020		*	<0.005		<0.005			*
7439-97-6	Mercury	т	mg/L	7470		*	<0.0002		<0.0002			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number	-			8004-098	9	000-000	00	0000-000	00	000-000	00
	Facility's L	ocal Well or Spring Number (e	.g., MW-	1, MW-2, e	tc.)	377		E. BLAN	K	F. BLAN	К	T. BLANI	۲1
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
ľ	7439-98-7	Molybdenum	т	mg/L	6020		*	<0.0005		<0.0005			*
	7440-02-0	Nickel	т	mg/L	6020		*	<0.002		<0.002			*
	7440-09-7	Potassium	т	mg/L	6020		*	1.72		2.71			*
	7440-16-6	Rhodium	т	mg/L	6020		*	<0.005		<0.005			*
	7782-49-2	Selenium	т	mg/L	6020		*	<0.005		<0.005			*
	7440-22-4	Silver	т	mg/L	6020		*	<0.001		<0.001			*
2	7440-23-5	Sodium	Т	mg/L	6020		*	0.213	J	0.283			*
'n	7440-25-7	Tantalum	Т	mg/L	6020		*	<0.005		<0.005			*
	7440-28-0	Thallium	Т	mg/L	6020		*	<0.002		<0.002			*
	7440-61-1	Uranium	Т	mg/L	6020		*	<0.0002		<0.0002			*
	7440-62-2	Vanadium	т	mg/L	6010		*	<0.005		<0.005			*
	7440-66-6	Zinc	т	mg/L	6020		*	<0.01		<0.01			*
	108-05-4	Vinyl acetate	Т	mg/L	8260		*	<0.005		<0.005		<0.005	
	67-64-1	Acetone	Т	mg/L	8260		*	0.00311	J	0.00311	J	0.0023	J
	107-02-8	Acrolein	т	mg/L	8260		*		*		*	<0.005	
	107-13-1	Acrylonitrile	т	mg/L	8260		*		*		*	<0.005	
	71-43-2	Benzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	108-90-7	Chlorobenzene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
	1330-20-7	Xylenes	Т	mg/L	8260		*	<0.003		<0.003		<0.003	
	100-42-5	Styrene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
	108-88-3	Toluene	Т	mg/L	8260		*	<0.001		<0.001		<0.001	
ſ	74-97-5	Chlorobromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKG	WA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-0989	)	0000-000	0	0000-00	00	0000-00	00
Fac	cility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	377		E. BLANI	<	F. BLAN	IK	T. BLAN	K 1
C.	'AS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-	-27-4	Bromodichloromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-	-25-2	Tribromomethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-	-83-9	Methyl bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
78-	-93-3	Methyl ethyl ketone	т	mg/L	8260		*	<0.005		<0.005		0.0016	J
110	)-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-	-15-0	Carbon disulfide	т	mg/L	8260		*	<0.005		<0.005		<0.005	
75-	-00-3	Chloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
67-	-66-3	Chloroform	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-	-87-3	Methyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
156	5-59-2	cis-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
74-	-95-3	Methylene bromide	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-	-34-3	1,1-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
107	7-06-2	1,2-Dichloroethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-	-35-4	1,1-Dichloroethylene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
106	5-93-4	Ethane, 1,2-dibromo	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-	-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
71-	-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-	-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
630	0-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260		*	<0.001		<0.001		<0.001	
75-	-01-4	Vinyl chloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
127	7-18-4	Ethene, Tetrachloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
79-	-01-6	Ethene, Trichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER1	, Facility Well/Spring Number				8004-098	9	0000-000	0	0000-00	00	0000-00	00
	Facility's Lo	ocal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et	)	377		E. BLAN	<	F. BLAN	IK	T. BLAN	К 1
	CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
	100-41-4	Ethylbenzene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	591-78-6	2-Hexanone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
ľ	74-88-4	Iodomethane	т	mg/L	8260		*	<0.005		<0.005		<0.005	
	124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	56-23-5	Carbon Tetrachloride	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	75-09-2	Dichloromethane	т	mg/L	8260		*	<0.005		<0.005		0.00119	J
	108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*	<0.005		<0.005		<0.005	
ľ	96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011		*	<0.00002		<0.00002		<0.0000202	
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	75-69-4	Trichlorofluoromethane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*	<0.001		<0.001		<0.001	
	1336-36-3	PCB,Total	т	ug/L	8082		*	<0.0962		<0.102			*
	12674-11-2	PCB-1016	т	ug/L	8082		*	<0.0962		<0.102			*
	11104-28-2	PCB-1221	т	ug/L	8082		*	<0.0962		<0.102			*
	11141-16-5	PCB-1232	т	ug/L	8082		*	<0.0962		<0.102			*
	53469-21-9	PCB-1242	т	ug/L	8082		*	<0.0962		<0.102			*
ſ	12672-29-6	PCB-1248	т	ug/L	8082		*	<0.0962		<0.102			*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-0989		0000-0000		0000-000	0	000-000	)0
Facility's L	ocal Well or Spring Number (e.g	., MW-1	, MW-2, et	)	377		E. BLANK		F. BLAN	К	T. BLANK	(1
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.0962		<0.102			*
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.0962		<0.102			*
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.0962		<0.102			*
12587-46-1	Gross Alpha	т	pCi/L	9310		*	-1.37	*	0.12	*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*	2.86	*	1.11	*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	903.1		*	0.178	*	0.186	*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*	-2.42	*	0.0673	*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*	0.468	*	1.43	*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*	0.394	*	3.36	*		*
10028-17-8	Tritium	т	pCi/L	906.0		*	96.3	*	29.8	*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*	<0.5		<0.5			*
S0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

### **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				000-000	00	0000-00	00	0000-000	00	0000-000	0
Facility's Loo	cal Well or Spring Number (e.g., M	w−1	, MW-2, etc	••)	T. BLANK	ζ2	T. BLAN	٢3	T. BLANK	ζ4	T. BLANK	5
Sample Sequend	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	Т		Т		Т		Т	
Sample Date an	nd Time (Month/Day/Year hour:minu	tes	)		7/8/2014 0	6:50	7/9/2014 0	7:15	7/9/2014 0	7:20	7/10/2014 0	7:17
Duplicate ("Y	or "N") <sup>2</sup>				Ν		N		N		Ν	
Split ("Y" or	"N") <sup>3</sup>				Ν		Ν		N		Ν	
Facility Samp	le ID Number (if applicable)				TB2UG4-	14	TB3UG4	-14	TB4UG4-	14	TB5UG4-	14
Laboratory Sar	mple ID Number (if applicable)				3522200	07	3523130	05	3523130	10	35243800	)6
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	7/12/201	4	7/15/201	14	7/15/201	4	7/16/201	4
Gradient with	respect to Monitored Unit (UP, DC	wn,	SIDE, UNKN	IOWN)	NA		NA		NA		NA	
CAS RN <sup>4</sup>	CONSTITUENT	T D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*
S0145	Specific Conductance	т	µMH0/cm	Field		*		*		*		*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000	)	0000-0000	)	0000-0000		0000-0000	)
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	T. BLANK	2	T. BLANK	3	T. BLANK 4	4	T. BLANK	5
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
s0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
s0296	рн	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
s0907	Temperature	т	°C	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020		*		*		*		*
7440-36-0	Antimony	т	mg/L	6020		*		*		*		*
7440-38-2	Arsenic	т	mg/L	6020		*		*		*		*
7440-39-3	Barium	т	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	т	mg/L	6020		*		*		*		*
7440-42-8	Boron	т	mg/L	6020		*		*		*		*
7440-43-9	Cadmium	т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6020		*		*		*		*
7440-47-3	Chromium	т	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	т	mg/L	6020		*		*		*		*
7440-50-8	Copper	т	mg/L	6020		*		*		*		*
7439-89-6	Iron	т	mg/L	6020		*		*		*		*
7439-92-1	Lead	т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	т	mg/L	6020		*		*		*		*
7439-96-5	Manganese	т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	т	mg/L	7470		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

ſ	AKGWA NUMBER	R <sup>1</sup> , Facility Well/Spring Number				0000-000	0	0000-000	00	0000-000	0	000-000	)0
	Facility's I	Local Well or Spring Number (e.	g., MW-	1, MW-2, e	tc.)	T. BLANK	2	T. BLANI	٢3	T. BLANK	4	T. BLANK	< 5
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
ľ	7439-98-7	Molybdenum	т	mg/L	6020		*		*		*		*
Ì	7440-02-0	Nickel	т	mg/L	6020		*		*		*		*
	7440-09-7	Potassium	т	mg/L	6020		*		*		*		*
Î	7440-16-6	Rhodium	т	mg/L	6020		*		*		*		*
Î	7782-49-2	Selenium	т	mg/L	6020		*		*		*		*
	7440-22-4	Silver	т	mg/L	6020		*		*		*		*
C-4	7440-23-5	Sodium	т	mg/L	6020		*		*		*		*
<u> </u>	7440-25-7	Tantalum	т	mg/L	6020		*		*		*		*
	7440-28-0	Thallium	т	mg/L	6020		*		*		*		*
	7440-61-1	Uranium	т	mg/L	6020		*		*		*		*
	7440-62-2	Vanadium	т	mg/L	6010		*		*		*		*
	7440-66-6	Zinc	т	mg/L	6020		*		*		*		*
	108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	67-64-1	Acetone	т	mg/L	8260	0.00301	J	0.00379	J	0.00385	J	0.00237	J
	107-02-8	Acrolein	т	mg/L	8260		*	<0.005		<0.005		<0.005	
	107-13-1	Acrylonitrile	т	mg/L	8260		*	<0.005		<0.005		<0.005	
	71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
ſ	1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
	100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				0000-0000	-	0000-000	0	0000-00	00	0000-00	00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	)	T. BLANK 2	2	T. BLANK	3	T. BLAN	K 4	T. BLAN	K 5
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
 67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				0000-000	0	0000-000	0	0000-00	00	0000-00	000
	Facility's Lo	ocal Well or Spring Number (e.g.,	MW-2	1, MW-2, et	.c.)	T. BLANK	2	T. BLANK	3	T. BLAN	Κ4	T. BLAN	K 5
	CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
ľ	100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
ľ	74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
	124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
C-43	108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
5	96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000201		<0.0000201		<0.00002		<0.00002	
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
	1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
	12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
ľ	11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
	11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
	53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
ľ	12672-29-6	PCB-1248	т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-000	0	0000-0000		0000-0000	)	0000-000	0
Facility's Loc	al Well or Spring Number (e.g., i	L, MW-2, et	.c.)	T. BLANK	2	T. BLANK 3		T. BLANK	4	T. BLANK	5	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*		*		*
12587-47-2	Gross Beta	т	pCi/L	9310		*		*		*		*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AlphaSpec		*		*		*		*
10098-97-2	Strontium-90	т	pCi/L	905.0		*		*		*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC		*		*		*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC		*		*		*		*
10028-17-8	Tritium	т	pCi/L	906.0		*		*		*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0		*		*		*		*
s0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

### **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4799	)	$\backslash$					
Facility's Loc	al Well or Spring Number (e.g., M	W-1	, MW-2, etc	.)	358							
Sample Sequence	e #				2							/
If sample is a B	lank, specify Type: (F)ield, (T)rip, (	(M)e	thod, or (E)	quipment	NA							
Sample Date and	d Time (Month/Day/Year hour: minut	tes	)		7/9/2014 12	:50		$\backslash$				
Duplicate ("Y"	or "N") <sup>2</sup>				Y							
Split ("Y" or	"N" ) <sup>3</sup>				N							
Facility Sample	e ID Number (if applicable)				MW358DUG4	4-14			$\backslash$			
Laboratory Sam	ple ID Number (if applicable)		35231300	7								
Date of Analys	is (Month/Day/Year) For <u>Volatile</u>	ysis	7/15/2014					/				
Gradient with	respect to Monitored Unit (UP, DO	wn,	SIDE, UNKN	OWN)	DOWN					/		
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DET ECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.606			/	r		$\backslash$	
16887-00-6	Chloride(s)	т	mg/L	9056	35.1							
16984-48-8	Fluoride	т	mg/L	9056	0.14			$\mathbf{V}$				
s0595	Nitrate & Nitrite	т	mg/L	9056	0.65							
14808-79-8	Sulfate	т	mg/L	9056	85.8							
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.01							$\left  \right\rangle$
s0145	Specific Conductance	т	µMH0/cm	Field	517							

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *``\*,"* then describe on *``Written Comments Page."*  STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NIIMBER <sup>1</sup>	Facility Well/Spring Number		8004-4799	)	Ν					/		
	al Well or Spring Number (e.g., MW	1 1	אזאג זכן לי אווי		358							
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
\$0906	Static Water Level Elevation	т	Ft. MSL	Field	325.99							
N238	Dissolved Oxygen	т	mg/L	Field	1.48							
S0266	Total Dissolved Solids	т	mg/L	160.1	286			$\overline{}$				
s0296	рн	т	Units	Field	6.15						/	
NS215	Eh	т	mV	Field	184				$\mathbf{X}$			
S0907	Temperature	т	°C	Field	21.33							
7429-90-5	Aluminum	т	mg/L	6020	<0.05					/		
7440-36-0	Antimony	т	mg/L	6020	<0.003							
7440-38-2	Arsenic	т	mg/L	6020	<0.005				Х			
7440-39-3	Barium	т	mg/L	6020	0.0453				$  / \rangle$			
7440-41-7	Beryllium	т	mg/L	6020	<0.0005					$\setminus$		
7440-42-8	Boron	т	mg/L	6020	0.359							
7440-43-9	Cadmium	т	mg/L	6020	<0.001							
7440-70-2	Calcium	т	mg/L	6020	32						$\underline{\}$	
7440-47-3	Chromium	т	mg/L	6020	<0.01							
7440-48-4	Cobalt	т	mg/L	6020	0.0033			/				
7440-50-8	Copper	т	mg/L	6020	0.00054	J						
7439-89-6	Iron	т	mg/L	6020	0.736							
7439-92-1	Lead	т	mg/L	6020	<0.002							
7439-95-4	Magnesium	т	mg/L	6020	14.2							$\square$
7439-96-5	Manganese	т	mg/L	6020	0.201		/					$  \rangle$
7439-97-6	Mercury	т	mg/L	7470	<0.0002		/					$  \rangle$

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBEI	R <sup>1</sup> , Facility Well/Spring Number				8004-479	9	$\square$					
Facility's 1	Local Well or Spring Number (e.g.	, MW-	1, MW-2, et	tc.)	358							
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.0005							
7440-02-0	Nickel	т	mg/L	6020	0.00214			$\square$				
7440-09-7	Potassium	т	mg/L	6020	2.11						/	
7440-16-6	Rhodium	т	mg/L	6020	<0.005				N		$\vee$	
7782-49-2	Selenium	т	mg/L	6020	<0.005				$\left  \right\rangle$			
7440-22-4	Silver	т	mg/L	6020	<0.001							
7440-23-5	Sodium	т	mg/L	6020	38.7					$\mathbf{V}$		
7440-25-7	Tantalum	т	mg/L	6020	<0.005				$  \rangle /$			
7440-28-0	Thallium	т	mg/L	6020	<0.002				I Х			
7440-61-1	Uranium	т	mg/L	6020	<0.0002							
7440-62-2	Vanadium	т	mg/L	6010	<0.005					$\land$		
7440-66-6	Zinc	т	mg/L	6020	0.00583	J						
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005							
67-64-1	Acetone	т	mg/L	8260	<0.005						$\backslash$	
107-02-8	Acrolein	т	mg/L	8260	<0.005							
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005			$\bigvee$				
71-43-2	Benzene	т	mg/L	8260	<0.001							
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001							
1330-20-7	Xylenes	т	mg/L	8260	<0.003							
100-42-5	Styrene	т	mg/L	8260	<0.001							$\overline{\mathbf{N}}$
108-88-3	Toluene	т	mg/L	8260	<0.001							
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001							

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

	AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-4799		$\backslash$					
	Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	, MW-2, et	.c.)	358							
	CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
	75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001							
	75-25-2	Tribromomethane	т	mg/L	8260	<0.001			$\setminus$				
	74-83-9	Methyl bromide	т	mg/L	8260	<0.001							
	78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005						/	
	110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005				$\backslash$			
	75-15-0	Carbon disulfide	т	mg/L	8260	<0.005							
C-48	75-00-3	Chloroethane	т	mg/L	8260	<0.001					$\mathbf{V}$		
×	67-66-3	Chloroform	т	mg/L	8260	<0.001				$  \rangle /$			
	74-87-3	Methyl chloride	т	mg/L	8260	<0.001				X			
	156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001							
	74-95-3	Methylene bromide	т	mg/L	8260	<0.001					$\backslash$		
	75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001							
	107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001				/		Δ	
	75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001						$\backslash$	
	106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001							
	79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001			/				
	71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001							
	79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001							
	630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001							
	75-01-4	Vinyl chloride	т	mg/L	8260	<0.001							$\backslash$
	127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001							
	79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00537							

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

ſ	AKGWA NUMBER1	, Facility Well/Spring Number				8004-479	9	$\backslash$					
	Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	358							
	CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
ſ	100-41-4	Ethylbenzene	т	mg/L	8260	<0.001							
ſ	591-78-6	2-Hexanone	т	mg/L	8260	<0.005							
ĺ	74-88-4	Iodomethane	т	mg/L	8260	<0.005			$\backslash$				
	124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001							
ſ	56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001				Ν			
Í	75-09-2	Dichloromethane	т	mg/L	8260	<0.005							
C-49	108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005					$\mathbf{V}$		
61	96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000198							
	78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001				<u> </u>			
	10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001							
	10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001					$\square$		
	156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001							
	75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001				/			
	96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001						$\backslash$	
	95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001							
	106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001							
	1336-36-3	PCB,Total	т	ug/L	8082	<0.0962							
	12674-11-2	PCB-1016	т	ug/L	8082	<0.0962							
	11104-28-2	PCB-1221	т	ug/L	8082	<0.0962							
	11141-16-5	PCB-1232	т	ug/L	8082	<0.0962							$\square$
ſ	53469-21-9	PCB-1242	т	ug/L	8082	<0.0962							
ſ	12672-29-6	PCB-1248	т	ug/L	8082	<0.0962							

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4799		Ν					/
Facility's Loc	al Well or Spring Number (e.g.,	MW-1	L, MW-2, et	)	358							
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.0962							
11096-82-5	PCB-1260	т	ug/L	8082	<0.0962							
11100-14-4	PCB-1268	т	ug/L	8082	<0.0962			$\backslash$				
12587-46-1	Gross Alpha	т	pCi/L	9310	0.0221	*					Y	
12587-47-2	Gross Beta	т	pCi/L	9310	19.8	*			$\left  \right\rangle$			
10043-66-0	Iodine-131	т	pCi/L			*						
13982-63-3	Radium-226	т	pCi/L	AlphaSpec	0.363	*				ſ		
10098-97-2	Strontium-90	т	pCi/L	905.0	1.17	*						
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	46.2	*						
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.365	*						
10028-17-8	Tritium	т	pCi/L	906.0	-61.8	*				$\square$		
s0130	Chemical Oxygen Demand	т	mg/L	410.4	22.7							
57-12-5	Cyanide	т	mg/L	9012	<0.2			/	ſ		Ν	
20461-54-5	Iodide	т	mg/L	300.0	<0.5							
s0268	Total Organic Carbon	т	mg/L	9060	1.02	J		/				
\$0586	Total Organic Halides	т	mg/L	9020	0.00646	J						
												Ν
												$\left  \right\rangle$
		$\top$					/					

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

### **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number		8004-4820		8004-4818		8004-4819		Ν	/		
Facility's Loca	al Well or Spring Number (e.g., M	W-1	, MW-2, etc	••)	369		370		371		$\left  \right\rangle$	
Sample Sequence	e #	2		2		2		1				
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date and	d Time (Month/Day/Year hour: minu	tes	)		9/22/2014 13	3:59	9/22/2014	14:55	9/22/2014	14:27		
Duplicate ("Y"	or "N") <sup>2</sup>				Ν		N		N		N N	
Split ("Y" or	"N" ) <sup>3</sup>				Ν		N		N		N	/
Facility Sample	e ID Number (if applicable)				MW369UG4-	-14R	MW370UG	64-14R	MW371UG	G4-14R		/
Laboratory Sam	ple ID Number (if applicable)				35725200	)1	357252006		357252002			1
Date of Analys	is (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	9/24/2014		9/24/2014		9/24/2014		$  \rangle /$	
Gradient with :	respect to Monitored Unit (UP, DC	wn,	SIDE, UNKN	IOWN )	UP		UP		UP		I Y	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9214		*		*		*		*
s0595	Nitrate & Nitrite	Т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.24		30.24		30.24			ł
S0145	Specific Conductance	т	µMH0/cm	Field	370		429		752		/	*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4820		8004-4818		8004-4819		N	i
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	369		370		371			
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
S0906	Static Water Level Elevation	т	Ft. MSL	Field	324.09		324.06		341.13			1*
N238	Dissolved Oxygen	т	mg/L	Field	2.29		3.67		1.34			/*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		/ *
S0296	рн	т	Units	Field	6.18		6.08		6.57			*
NS215	Eh	т	mV	Field	331		353		311			*
s0907	Temperature	т	°C	Field	20.83		19.78		20.5			*
7429-90-5	Aluminum	т	mg/L	6020		*		*		*		*
7440-36-0	Antimony	т	mg/L	6020		*		*		*	V	*
7440-38-2	Arsenic	т	mg/L	6020		*		*		*	Ň	*
7440-39-3	Barium	т	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	т	mg/L	6020		*		*		*		*
7440-42-8	Boron	т	mg/L	6020		*		*		*		*
7440-43-9	Cadmium	т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6020		*		*		*		*
7440-47-3	Chromium	т	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	т	mg/L	6020		*		*		*		*
7440-50-8	Copper	т	mg/L	6020		*		*		*		*
7439-89-6	Iron	т	mg/L	6020		*		*		*		1
7439-92-1	Lead	т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	т	mg/L	6020		*		*		*		*
7439-96-5	Manganese	т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	т	mg/L	7470		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER	KGWA NUMBER <sup>1</sup> , Facility Well/Spring Number						8004-481	8	8004-481	9		
Facility's I	Local Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	369		370		371			
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DE TECTED VALUE OR PQL <sup>6</sup>	F L G S	DETEC TED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	FLAGS
7439-98-7	Molybdenum	т	mg/L	6020		*		*		*		1
7440-02-0	Nickel	т	mg/L	6020		*		*		*		<b>/</b> *
7440-09-7	Potassium	т	mg/L	6010		*		*		*		/*
7440-16-6	Rhodium	т	mg/L	6020		*		*		*		*
7782-49-2	Selenium	т	mg/L	6020		*		*		*		*
7440-22-4	Silver	т	mg/L	6020		*		*		*	$  \rangle /$	*
7440-23-5	Sodium	Т	mg/L	6010		*		*		*		*
7440-25-7	Tantalum	т	mg/L	6020		*		*		*	V	*
7440-28-0	Thallium	т	mg/L	6020		*		*		*	L Å	*
7440-61-1	Uranium	т	mg/L	6020		*		*		*		*
7440-62-2	Vanadium	т	mg/L	6020		*		*		*		*
7440-66-6	Zinc	т	mg/L	6020		*		*		*		*
108-05-4	Vinyl acetate	т	mg/L	8260		*		*		*		*
67-64-1	Acetone	т	mg/L	8260		*		*		*		*
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005			*
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005			<u> </u>
71-43-2	Benzene	т	mg/L	8260		*		*		*		
108-90-7	Chlorobenzene	т	mg/L	8260		*		*		*		*
1330-20-7	Xylenes	Т	mg/L	8260		*		*		*		*
100-42-5	Styrene	т	mg/L	8260		*		*		*		*
108-88-3	Toluene	т	mg/L	8260		*		*		*		*
74-97-5	Chlorobromomethane	т	mg/L	8260		*		*		*		*

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

### **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				$\backslash$			/	8004-0985			/
Facility's Loca	l Well or Spring Number (e.g., M	.)	$\left  \right\rangle$				375		$\left  \right\rangle$			
Sample Sequence	• #				1		1	/	2		1	
If sample is a Bl	ank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)q	uipment	NA NA		NA	/	NA		NA	
Sample Date and	l Time (Month/Day/Year hour: minu	tes	)				/		9/22/2014 15	:23		
Duplicate ("Y"	or "N") <sup>2</sup>				Ŋ		Ń		N		N	
Split ("Y" or "	N") <sup>3</sup>				N	\	/ N		N		N	/
Facility Sample	ID Number (if applicable)					$\backslash$			MW375UG4-1	4R		/
Laboratory Samp	le ID Number (if applicable)								357252007	,	$  \rangle /$	
Date of Analysi	s (Month/Day/Year) For <u>Volatile</u>	0r	ganics Anal	ysis			/		9/24/201	4	$  \rangle /  $	
Gradient with r	respect to Monitored Unit (UP, DC	wn,	SIDE, UNKN	OWN )			K		SIDE		X	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR RQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQI <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	/	*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056	/	*		*		*		\ *
16984-48-8	Fluoride	т	mg/L	9214		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*			30.22			*
s0145	Specific Conductance	Т	µMH0/cm	Field	/	*		* \	363		/	*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				١		/	8004-0985	5	
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	W-2, BLANK-	F, etc.)	$\left  \right\rangle$			375		
CAS RN <sup>4</sup>	CONSTITUENT	H D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup> G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED F VALUE L OR A PQL <sup>6</sup> G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*	*	330.34		*
N238	Dissolved Oxygen	т	mg/L	Field		*	*	1.87		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*	*		*	
s0296	рН	т	Units	Field		*	*	6.41		*
NS215	Eh	т	mV	Field		*	*	311		*
50907	Temperature	т	°C	Field		*	*	19.78		*
7429-90-5	Aluminum	т	mg/L	6020		*	*		*	*
7440-36-0	Antimony	т	mg/L	6020		1	*		*	*
7440-38-2	Arsenic	т	mg/L	6020		*	*		*	Å *
7440-39-3	Barium	т	mg/L	6020		<u>* X</u>	*		*	
7440-41-7	Beryllium	т	mg/L	6020		*/ \	*		*	
7440-42-8	Boron	т	mg/L	6020		1	*		*	
7440-43-9	Cadmium	т	mg/L	6020		/*	*		*	*
7440-70-2	Calcium	т	mg/L	6020		*	*		*	
7440-47-3	Chromium	т	mg/L	6020		*	*		*	
7440-48-4	Cobalt	т	mg/L	6020		*	*		*	\ *
7440-50-8	Copper	Т	mg/L	6020		*	*		*	
7439-89-6	Iron	т	mg/L	6020		*	*		*	
7439-92-1	Lead	Т	mg/L	6020		*	*		*	*
7439-95-4	Magnesium	Т	mg/L	6020		*	*		*	*
7439-96-5	Manganese	т	mg/L	6020		*	*		*	*
7439-97-6	Mercury	т	mg/L	7470		*	*		*	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	R <sup>1</sup> , Facility Well/Spring Number				Ν			/	8004-098	5	\	
Facility's	Local Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	$\left  \right\rangle$				375			
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR POL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	ਸ ਸ ਯ ਯ ਡ
7439-98-7	Molybdenum	т	mg/L	6020		*		*		*		/*
7440-02-0	Nickel	т	mg/L	6020		*		*		*		*
7440-09-7	Potassium	т	mg/L	6010		*		*		*		*
7440-16-6	Rhodium	т	mg/L	6020		*		*		*		*
7782-49-2	Selenium	т	mg/L	6020		\*		*		*	( )	*
7440-22-4	Silver	т	mg/L	6020		X		*		*	$\backslash /$	*
7440-23-5	Sodium	т	mg/L	6010		*		*		*	V	*
7440-25-7	Tantalum	т	mg/L	6020		*		*		*	$\land$	*
7440-28-0	Thallium	т	mg/L	6020		*	X I	*		*		*
7440-61-1	Uranium	т	mg/L	6020		*		*		*		*
7440-62-2	Vanadium	т	mg/L	6020		*		*		*		*
7440-66-6	Zinc	т	mg/L	6020		/*		*		*		*
108-05-4	Vinyl acetate	т	mg/L	8260		/*		*		*		*
67-64-1	Acetone	т	mg/L	8260		*		*		*		*
107-02-8	Acrolein	т	mg/L	8260	/	*		*	<0.005			*
107-13-1	Acrylonitrile	т	mg/L	8260		*		*	<0.005		/	*
71-43-2	Benzene	т	mg/L	8260		*		*		*		ł
108-90-7	Chlorobenzene	т	mg/L	8260		*		*		*		*
1330-20-7	Xylenes	т	mg/L	8260		*		*		*		*
100-42-5	Styrene	т	mg/L	8260		*		\*		*		*
108-88-3	Toluene	т	mg/L	8260		*		Å		/		*
74-97-5	Chlorobromomethane	т	mg/L	8260	/	*		*/		/*		*

Division of Waste Management

#### **RESIDENTIAL/CONTAINED-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant

Solid Waste Branch

14 Reilly Road

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

### **GROUNDWATER SAMPLE ANALYSIS**(s)

AKGWA NUMBER <sup>1</sup> ,	AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number							0000-0	0000-0000		0000-0000		00
Facility's Loo	Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.)							E. BLANK		F. BLANK		T. BLANK 9	
Sample Sequen	Sample Sequence #							2		2		2	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	$  \rangle$	NA		E		F		Т	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)			NA		9/22/2014	10:32	9/22/2014 2	14:21	9/22/2014 1	0:28
Duplicate ("Y	" or "N") <sup>2</sup>					N N	1	N		N		N	
Split ("Y" or	"N") <sup>3</sup>					N	1	N		N		N	
Facility Samp	le ID Number (if applicable)					NA		RI1UG4	-14R	FB1UG4-	14R	TB9UG4-	14
Laboratory Sa	mple ID Number (if applicable)					NA /		357252	004	3572520	03	35725200	)5
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis		NA/		9/24/20	)14	9/24/201	14	9/24/201	4
Gradient with	respect to Monitored Unit (UP, DO	OWN,	SIDE, UNKN	IOWN )		SIDE		NA		NA		NA	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD		ETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056			*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		1	1		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		1	*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		1	*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056	$\square$		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	17		*		*		*		*
s0145	Specific Conductance	т	µMH0/cm	Field	/		*		*		*		*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *``\*,"* then describe on *``Written Comments Page."* 

#### STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00045

LAB ID: None For Official Use Only

AKGWA NUMBE	AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number							/	0000-0000	D	0000-0000	)	0000-000	00
Facility's	Local Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	$\left  \right $			Γ	E. BLANK	(	F. BLANK		T. BLANK	3
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	ł	DETECTED VALUE OR PQL <sup>6</sup>	F L A G B		DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Molybdenum	т	mg/L	6020			*			*		ŕ		*
7440-02-0	Nickel	т	mg/L	6020			*			*		ŕ		*
7440-09-7	Potassium	т	mg/L	6020			*			*		ŕ		*
7440-16-6	Rhodium	т	mg/L	6020			k			*		*		*
7782-49-2	Selenium	т	mg/L	6020			*			*		*		*
7440-22-4	Silver	т	mg/L	6020		$\setminus$ /	*			*		*		*
7440-23-5	Sodium	т	mg/L	6020		$\backslash /$	*			*		*		*
7440-25-7	Tantalum	т	mg/L	6020		V	*			*		*		*
7440-28-0	Thallium	т	mg/L	6020		٨	*			*		*		*
7440-61-1	Uranium	т	mg/L	6020		/\	*			*		×		*
7440-62-2	Vanadium	т	mg/L	6020		/ \	*			*		×		*
7440-66-6	Zinc	т	mg/L	6020			*			*		*		*
108-05-4	Vinyl acetate	т	mg/L	8260			*			*		*		*
67-64-1	Acetone	т	mg/L	8260			ţ			*		*		*
107-02-8	Acrolein	т	mg/L	8260			*		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260			*		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260			*			*		*		*
108-90-7	Chlorobenzene	т	mg/L	8260			*			*		*		
1330-20-7	Xylenes	т	mg/L	8260			*			*		*		*
100-42-5	Styrene	т	mg/L	8260	1		*	$\setminus$		*		*		*
108-88-3	Toluene	т	mg/L	8260	$\left[ \right]$		*	I		*		*		*
74-97-5	Chlorobromomethane	т	mg/L	8260	Γ		*			*		*		*

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4798 MW357	MW357UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 5.52. Rad error is 5.45.
		Gross beta		TPU is 10.6. Rad error is 9.03.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.228. Rad error is 0.221.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 4.57. Rad error is 4.51.
		Technetium-99		TPU is 13.9. Rad error is 13.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.5. Rad error is 2.49.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 126. Rad error is 126.
8004-4799 MW358	04-4799 MW358 MW358UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.15. Rad error is 2.15.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 8.42. Rad error is 8.26.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 0.386. Rad error is 0.383.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.57. Rad error is 2.57.
		Technetium-99		TPU is 15.6. Rad error is 14.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 1.3. Rad error is 1.3.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 128. Rad error is 128.
8004-0981 MW359	MW359UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 3.95. Rad error is 3.95.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 5.93. Rad error is 5.92.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 0.308. Rad error is 0.297.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 3.43. Rad error is 3.43.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 11.6. Rad error is 11.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.1. Rad error is 2.07.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 131. Rad error is 131.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4800 MW360	MW360UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.79. Rad error is 3.79.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.83. Rad error is 5.81.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.421. Rad error is 0.417.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.93. Rad error is 1.93.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 12.2. Rad error is 12.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.02. Rad error is 4.89.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 136. Rad error is 136.
8004-4795 MW361	4-4795 MW361 MW361UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.21. Rad error is 4.21.
		Gross beta		TPU is 6.86. Rad error is 6.2.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.35. Rad error is 0.348.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.15. Rad error is 3.15.
		Technetium-99		TPU is 15. Rad error is 13.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.04. Rad error is 3.97.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 139. Rad error is 139.
8004-0986 MW362	MW362UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.44. Rad error is 6.34.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.75. Rad error is 3.75.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.683. Rad error is 0.68.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.5. Rad error is 1.5.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 12.7. Rad error is 12.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.13. Rad error is 3.11.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 133. Rad error is 133.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4796 MW363	MW363UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.7. Rad error is 2.7.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 5.06. Rad error is 4.94.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 0.381. Rad error is 0.378.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.19. Rad error is 2.19.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 12.7. Rad error is 12.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 4.01. Rad error is 3.92.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 140. Rad error is 140.
3004-4797 MW364	04-4797 MW364 MW364UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 3.6. Rad error is 3.6.
		Gross beta		TPU is 11.4. Rad error is 9.85.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.591. Rad error is 0.57.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 1.27. Rad error is 1.27.
		Technetium-99		TPU is 15.1. Rad error is 13.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 4.21. Rad error is 4.14.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 143. Rad error is 143.
3004-0984 MW365	MW365UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 3.37. Rad error is 3.37.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 4.74. Rad error is 4.74.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 0.444. Rad error is 0.442.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 3.15. Rad error is 3.13.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 11.9. Rad error is 11.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 1.87. Rad error is 1.86.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 131. Rad error is 130.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0982 MW366	MW366UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.97. Rad error is 3.97.
		Gross beta		TPU is 12.6. Rad error is 11.4.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.388. Rad error is 0.385.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.32. Rad error is 2.32.
		Technetium-99		TPU is 14.9. Rad error is 13.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.33. Rad error is 1.32.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 125. Rad error is 125.
8004-4793 MW367	04-4793 MW367 MW367UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.77. Rad error is 2.76.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.26. Rad error is 7.07.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.674. Rad error is 0.649.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.68. Rad error is 2.68.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11.3. Rad error is 11.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.33. Rad error is 1.33.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 129. Rad error is 129.
8004-0983 MW368	MW368UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.07. Rad error is 2.07.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 6.52. Rad error is 6.51.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.261. Rad error is 0.261.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 1.92. Rad error is 1.92.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 12.1. Rad error is 12.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 2.98. Rad error is 2.91.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 125. Rad error is 125.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4820 MW369	MW369UG4-14	Acrolein		Collected during a second sampling event.
		Acrylonitrile		Collected during a second sampling event.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected TPU is 4.24. Rad error is 4.24.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 5.76. Rad error is 5.68.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.294. Rad error is 0.271.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 4.7. Rad error is 4.67.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 12.2. Rad error is 12.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 1.81. Rad error is 1.81.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 123. Rad error is 123.
004-4818 MW370	MW370UG4-14	Acrolein		Collected during a second sampling event.
		Acrylonitrile		Collected during a second sampling event.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 3.67. Rad error is 3.67.
		Gross beta		TPU is 7.51. Rad error is 6.82.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.368. Rad error is 0.336.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 2.2. Rad error is 2.2.
		Technetium-99		TPU is 13.5. Rad error is 13.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 1.54. Rad error is 1.54.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 126. Rad error is 126.
004-4819 MW371	MW371UG4-14	Acrolein		Collected during a second sampling event.
		Acrylonitrile		Collected during a second sampling event.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 5.16. Rad error is 5.15.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detec TPU is 6.35. Rad error is 6.27.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.292. Rad error is 0.273.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 3.52. Rad error is 3.52.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detect TPU is 11.5. Rad error is 11.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detec TPU is 2.26. Rad error is 2.21.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detec TPU is 132. Rad error is 131.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4808 MW372	MW372UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.69. Rad error is 4.69.
		Gross beta		TPU is 12.4. Rad error is 11.4.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.342. Rad error is 0.314.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.3. Rad error is 2.3.
		Technetium-99		TPU is 12.6. Rad error is 12.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.7. Rad error is 1.69.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 128. Rad error is 128.
8004-4792 MW373	MW373UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.59. Rad error is 4.59.
		Gross beta		TPU is 9.54. Rad error is 9.14.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.292. Rad error is 0.275.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.05. Rad error is 2.05.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 12.9. Rad error is 12.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.59. Rad error is 1.57.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 125. Rad error is 125.
3004-0990 MW374	MW374UG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.88. Rad error is 5.88.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.62. Rad error is 8.62.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.336. Rad error is 0.321.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.27. Rad error is 2.27.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11.7. Rad error is 11.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.5. Rad error is 1.49.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 127. Rad error is 127.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0985 MW375	MW375UG4-14	Acrolein		Collected during a second sampling event.
		Acrylonitrile		Collected during a second sampling event.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.96. Rad error is 6.88.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.29. Rad error is 5.26.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 0.211. Rad error is 0.203.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.65. Rad error is 2.64.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 12.2. Rad error is 12.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.59. Rad error is 1.59.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 127. Rad error is 127.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0988 MW376		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sample was collected.
		Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sample was collected.
		Sodium		During sampling, the well went dry; therefore, no sample was collected.
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.
		Thallium		During sampling, the well went dry; therefore, no sampl was collected.
		Uranium		During sampling, the well went dry; therefore, no sampl was collected.
		Vanadium		During sampling, the well went dry; therefore, no sample was collected.
		Zinc		During sampling, the well went dry; therefore, no sampl was collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sampl was collected.
		Acetone		During sampling, the well went dry; therefore, no sample was collected.
		Acrolein		During sampling, the well went dry; therefore, no sample was collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sample was collected.
		Benzene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		Xylenes		During sampling, the well went dry; therefore, no sample was collected.
		Styrene		During sampling, the well went dry; therefore, no sample was collected.
		Toluene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sample was collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0988 MW376		Tribromomethane		During sampling, the well went dry; therefore, no samp was collected.
		Methyl bromide		During sampling, the well went dry; therefore, no samp was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no samp was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no samp was collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no samp was collected.
		Chloroethane		During sampling, the well went dry; therefore, no samp was collected.
		Chloroform		During sampling, the well went dry; therefore, no samp was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no samp was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no samp was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no samp was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no samp was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no sam was collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no sam was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no sam was collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no sam was collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no sam was collected.
		Trichloroethene		During sampling, the well went dry; therefore, no sam was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no sam was collected.
		2-Hexanone		During sampling, the well went dry; therefore, no samp was collected.
		lodomethane		During sampling, the well went dry; therefore, no samp was collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no samp was collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no sam was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0988 MW376		Dichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected.
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
	Sample ID		Tiay	
8004-0988 MW376		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377		Bromide		During sampling, the well went dry; therefore, no sample was collected.
		Chloride		During sampling, the well went dry; therefore, no sample was collected.
		Fluoride		During sampling, the well went dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well went dry; therefore, no sample was collected.
		Sulfate		During sampling, the well went dry; therefore, no sample was collected.
		Barometric Pressure Reading		During sampling, the well went dry; therefore, no sample was collected.
		Specific Conductance		During sampling, the well went dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well went dry; therefore, no sample was collected.
		Dissolved Oxygen		During sampling, the well went dry; therefore, no sample was collected.
		Total Dissolved Solids		During sampling, the well went dry; therefore, no sample was collected.
		рН		During sampling, the well went dry; therefore, no sample was collected.
		Eh		During sampling, the well went dry; therefore, no sample was collected.
		Temperature		During sampling, the well went dry; therefore, no sample was collected.
		Aluminum		During sampling, the well went dry; therefore, no sample was collected.
		Antimony		During sampling, the well went dry; therefore, no sample was collected.
		Arsenic		During sampling, the well went dry; therefore, no sample was collected.
		Barium		During sampling, the well went dry; therefore, no sample was collected.
		Beryllium		During sampling, the well went dry; therefore, no sample was collected.
		Boron		During sampling, the well went dry; therefore, no sample was collected.
		Cadmium		During sampling, the well went dry; therefore, no sample was collected.
		Calcium		During sampling, the well went dry; therefore, no sample was collected.
		Chromium		During sampling, the well went dry; therefore, no sample was collected.
		Cobalt		During sampling, the well went dry; therefore, no sample was collected.
		Copper		During sampling, the well went dry; therefore, no sample was collected.
		Iron		During sampling, the well went dry; therefore, no sample was collected.
		Lead		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-0989 MW377		Magnesium		During sampling, the well went dry; therefore, no sample was collected.
		Manganese		During sampling, the well went dry; therefore, no sample was collected.
		Mercury		During sampling, the well went dry; therefore, no sampl- was collected.
		Molybdenum		During sampling, the well went dry; therefore, no sample was collected.
		Nickel		During sampling, the well went dry; therefore, no sample was collected.
		Potassium		During sampling, the well went dry; therefore, no sample was collected.
		Rhodium		During sampling, the well went dry; therefore, no sample was collected.
		Selenium		During sampling, the well went dry; therefore, no sample was collected.
		Silver		During sampling, the well went dry; therefore, no sampl- was collected.
		Sodium		During sampling, the well went dry; therefore, no sample was collected.
		Tantalum		During sampling, the well went dry; therefore, no sample was collected.
		Thallium		During sampling, the well went dry; therefore, no sampling was collected.
		Uranium		During sampling, the well went dry; therefore, no sampl was collected.
		Vanadium		During sampling, the well went dry; therefore, no sampl was collected.
		Zinc		During sampling, the well went dry; therefore, no sampl was collected.
		Vinyl acetate		During sampling, the well went dry; therefore, no sampling was collected.
		Acetone		During sampling, the well went dry; therefore, no sampl was collected.
		Acrolein		During sampling, the well went dry; therefore, no sampl was collected.
		Acrylonitrile		During sampling, the well went dry; therefore, no sampl was collected.
		Benzene		During sampling, the well went dry; therefore, no sampl was collected.
		Chlorobenzene		During sampling, the well went dry; therefore, no sampl was collected.
		Xylenes		During sampling, the well went dry; therefore, no sampl was collected.
		Styrene		During sampling, the well went dry; therefore, no sampl was collected.
		Toluene		During sampling, the well went dry; therefore, no sample was collected.
		Chlorobromomethane		During sampling, the well went dry; therefore, no sampl was collected.
		Bromodichloromethane		During sampling, the well went dry; therefore, no sampl was collected.

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-0989 MW377		Tribromomethane		During sampling, the well went dry; therefore, no samp was collected.
		Methyl bromide		During sampling, the well went dry; therefore, no samp was collected.
		Methyl Ethyl Ketone		During sampling, the well went dry; therefore, no samp was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well went dry; therefore, no samp was collected.
		Carbon disulfide		During sampling, the well went dry; therefore, no samp was collected.
		Chloroethane		During sampling, the well went dry; therefore, no samp was collected.
		Chloroform		During sampling, the well went dry; therefore, no samp was collected.
		Methyl chloride		During sampling, the well went dry; therefore, no samp was collected.
		cis-1,2-Dichloroethene		During sampling, the well went dry; therefore, no samp was collected.
		Methylene bromide		During sampling, the well went dry; therefore, no samp was collected.
		1,1-Dichloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,2-Dichloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1-Dichloroethylene		During sampling, the well went dry; therefore, no samp was collected.
		1,2-Dibromoethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1,1-Trichloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1,2-Trichloroethane		During sampling, the well went dry; therefore, no samp was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well went dry; therefore, no samp was collected.
		Vinyl chloride		During sampling, the well went dry; therefore, no samp was collected.
		Tetrachloroethene		During sampling, the well went dry; therefore, no samp was collected.
		Trichloroethene		During sampling, the well went dry; therefore, no samp was collected.
		Ethylbenzene		During sampling, the well went dry; therefore, no samp was collected.
		2-Hexanone		During sampling, the well went dry; therefore, no samp was collected.
		lodomethane		During sampling, the well went dry; therefore, no samp was collected.
		Dibromochloromethane		During sampling, the well went dry; therefore, no samp was collected.
		Carbon tetrachloride		During sampling, the well went dry; therefore, no samp was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-0989 MW377		Dichloromethane		During sampling, the well went dry; therefore, no sample was collected.
		Methyl Isobutyl Ketone		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well went dry; therefore, no sample was collected.
		trans-1,2-Dichloroethene		During sampling, the well went dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well went dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well went dry; therefore, no sample was collected.
		1,2-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well went dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well went dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well went dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well went dry; therefore, no sample was collected
		Gross beta		During sampling, the well went dry; therefore, no sample was collected.
		lodine-131		During sampling, the well went dry; therefore, no sample was collected.
		Radium-226		During sampling, the well went dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well went dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
	Sample ID		i iay	
8004-0989 MW377		Thorium-230		During sampling, the well went dry; therefore, no sample was collected.
		Tritium		During sampling, the well went dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well went dry; therefore, no sample was collected.
		Cyanide		During sampling, the well went dry; therefore, no sample was collected.
		lodide		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well went dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well went dry; therefore, no sample was collected.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	RI1UG4-14	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Acrolein		Collected during a second sampling event.
		Acrylonitrile		Collected during a second sampling event.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 3.44. Rad error is 3.44.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 5.27. Rad error is 5.25.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		TPU is 1.49. Rad error is 1.44.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 0.216. Rad error is 0.212.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 2.08. Rad error is 2.08.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 11.1. Rad error is 11.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 1.46. Rad error is 1.45.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 135. Rad error is 134.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	FB1UG4-14	Bromide	9	Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed
		Acrolein		Collected during a second sampling event.
		Acrylonitrile		Collected during a second sampling event.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 3.32. Rad error is 3.32.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 6.65. Rad error is 6.65.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 0.221. Rad error is 0.216.
		Radium-226		TPU is 1.68. Rad error is 1.6.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 2.25. Rad error is 2.25.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 11.2. Rad error is 11.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 2.91. Rad error is 2.8.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not dete TPU is 134. Rad error is 134.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1UG4-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe
		Vanadium		Analysis of constituent not required and not performe

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1UG4-14	Zinc	i lag	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
	PCB-1268	PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG4-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe
		Vanadium		Analysis of constituent not required and not performe

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2UG4-14	Zinc		Analysis of constituent not required and not performed
		Acrolein		Collected during a second sampling event
		Acrylonitrile		Collected during a second sampling even
		PCB, Total		Analysis of constituent not required and not performed
		PCB-1016		Analysis of constituent not required and not performed
		PCB-1221		Analysis of constituent not required and not performed
		PCB-1232		Analysis of constituent not required and not performed
		PCB-1242		Analysis of constituent not required and not performed
		PCB-1248		Analysis of constituent not required and not performed
		PCB-1254		Analysis of constituent not required and not performed
		PCB-1260		Analysis of constituent not required and not performe
		PCB-1268		Analysis of constituent not required and not performe
		Gross alpha		Analysis of constituent not required and not performe
		Gross beta		Analysis of constituent not required and not performe
		lodine-131		Analysis of constituent not required and not performe
		Radium-226		Analysis of constituent not required and not performe
		Strontium-90		Analysis of constituent not required and not performe
		Technetium-99		Analysis of constituent not required and not performed
		Thorium-230		Analysis of constituent not required and not performe
		Tritium		Analysis of constituent not required and not performe
		Chemical Oxygen Demand		Analysis of constituent not required and not performe
		Cyanide		Analysis of constituent not required and not performe
		lodide		Analysis of constituent not required and not performe
		Total Organic Carbon		Analysis of constituent not required and not performe
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3UG4-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe
		Vanadium		Analysis of constituent not required and not performe

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3UG4-14	Zinc	i lag	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
	PCB-1268	PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha Gross beta		Analysis of constituent not required and not performed.
				Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB4UG4-14	Bromide		Analysis of constituent not required and not performed
		Chloride		Analysis of constituent not required and not performed
		Fluoride		Analysis of constituent not required and not performed
		Nitrate & Nitrite		Analysis of constituent not required and not performed
		Sulfate		Analysis of constituent not required and not performed
		Barometric Pressure Reading		Analysis of constituent not required and not performed
		Specific Conductance		Analysis of constituent not required and not performed
		Static Water Level Elevation		Analysis of constituent not required and not performed
		Dissolved Oxygen		Analysis of constituent not required and not performed
		Total Dissolved Solids		Analysis of constituent not required and not performed
		рН		Analysis of constituent not required and not performed
		Eh		Analysis of constituent not required and not performed
		Temperature		Analysis of constituent not required and not performed
		Aluminum		Analysis of constituent not required and not performed
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe
		Vanadium		Analysis of constituent not required and not performe

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB4UG4-14	Zinc	i lag	Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
	PCB-1268 Gross alpha	PCB-1268		Analysis of constituent not required and not performed.
			Analysis of constituent not required and not performed.	
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB5UG4-14	Bromide		Analysis of constituent not required and not performed
		Chloride		Analysis of constituent not required and not performed
		Fluoride		Analysis of constituent not required and not performed
		Nitrate & Nitrite		Analysis of constituent not required and not performed
		Sulfate		Analysis of constituent not required and not performed
		Barometric Pressure Reading		Analysis of constituent not required and not performed
		Specific Conductance		Analysis of constituent not required and not performed
		Static Water Level Elevation		Analysis of constituent not required and not performed
		Dissolved Oxygen		Analysis of constituent not required and not performed
		Total Dissolved Solids		Analysis of constituent not required and not performed
		рН		Analysis of constituent not required and not performed
		Eh		Analysis of constituent not required and not performed
		Temperature		Analysis of constituent not required and not performed
		Aluminum		Analysis of constituent not required and not performed
		Antimony		Analysis of constituent not required and not performed
		Arsenic		Analysis of constituent not required and not performed
		Barium		Analysis of constituent not required and not performed
		Beryllium		Analysis of constituent not required and not performed
		Boron		Analysis of constituent not required and not performed
		Cadmium		Analysis of constituent not required and not performed
		Calcium		Analysis of constituent not required and not performed
		Chromium		Analysis of constituent not required and not performed
		Cobalt		Analysis of constituent not required and not performed
		Copper		Analysis of constituent not required and not performed
		Iron		Analysis of constituent not required and not performed
		Lead		Analysis of constituent not required and not performed
		Magnesium		Analysis of constituent not required and not performed
		Manganese		Analysis of constituent not required and not performed
		Mercury		Analysis of constituent not required and not performed
		Molybdenum		Analysis of constituent not required and not performed
		Nickel		Analysis of constituent not required and not performed
		Potassium		Analysis of constituent not required and not performed
		Rhodium		Analysis of constituent not required and not performed
		Selenium		Analysis of constituent not required and not performed
		Silver		Analysis of constituent not required and not performed
		Sodium		Analysis of constituent not required and not performed
		Tantalum		Analysis of constituent not required and not performed
		Thallium		Analysis of constituent not required and not performed
		Uranium		Analysis of constituent not required and not performed
		Vanadium		Analysis of constituent not required and not performed

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB5UG4-14	Zinc		Analysis of constituent not required and not performed
		PCB, Total		Analysis of constituent not required and not performed
		PCB-1016		Analysis of constituent not required and not performed
		PCB-1221		Analysis of constituent not required and not performed
		PCB-1232		Analysis of constituent not required and not performed
		PCB-1242		Analysis of constituent not required and not performed
		PCB-1248		Analysis of constituent not required and not performed
		PCB-1254		Analysis of constituent not required and not performed
		PCB-1260		Analysis of constituent not required and not performed
		PCB-1268		Analysis of constituent not required and not performed
		Gross alpha		Analysis of constituent not required and not performed
		Gross beta		Analysis of constituent not required and not performed
		lodine-131		Analysis of constituent not required and not performed
		Radium-226		Analysis of constituent not required and not performed
		Strontium-90		Analysis of constituent not required and not performed
		Technetium-99		Analysis of constituent not required and not performed
		Thorium-230		Analysis of constituent not required and not performed
		Tritium		Analysis of constituent not required and not performed
		Chemical Oxygen Demand		Analysis of constituent not required and not performed
		Cyanide		Analysis of constituent not required and not performed
		lodide		Analysis of constituent not required and not performed
		Total Organic Carbon		Analysis of constituent not required and not performed
		Total Organic Halides		Analysis of constituent not required and not performed
3004-4799 MW358	MW358DUG4-14	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.8. Rad error is 3.8.
		Gross beta		TPU is 8.55. Rad error is 7.92.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.445. Rad error is 0.439.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.61. Rad error is 2.6.
		Technetium-99		TPU is 14.4. Rad error is 13.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.58. Rad error is 1.57.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 124. Rad error is 124.

THIS PAGE INTENTIONALLY LEFT BLANK

# **APPENDIX D**

# STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

THIS PAGE INTENTIONALLY LEFT BLANK

CONTAINED – QUARTERLY, 3<sup>rd</sup> Quarter 2014 Facility: U.S. DOE – Paducah Gaseous Diffusion Plant Permit Number: SW7300014, SW7300015, SW7300043

Finds/Unit:

Lab ID: None

For Official Use Only

# GROUNDWATER STATISTICAL COMMENTS

#### Introduction

The statistical analyses conducted on the third quarter 2014 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data included from two wells considered to represent background conditions were compared with at least three test wells or sidegradient wells (Exhibit 1). The third quarter 2014 data used to conduct the statistical analyses were collected in July 2014. The statistical analyses for this report first utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses is run, utilizing the last eight quarters, on analytes that had at least one well that exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

#### **Statistical Analysis Process**

For chemicals of concern that have Kentucky maximum contaminant levels (MCLs) and the results that do not exceed their respective MCL, no exceedance is reported. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data. For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both an upper and lower tolerance limit to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis was conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of

pH, was conducted. The second one-sided tolerance interval statistical test was conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper tolerance limit using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower tolerance limit to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis was conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below:<sup>1</sup>

- 1. The tolerance limit (TL) was calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
  - For each parameter, the background data were used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) were computed.
  - The data set was checked for normality using coefficient of variation (CV). If  $CV \le 1.0$ , then the data are assumed to be potentially normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
  - The factor (K) for one-sided upper tolerance limit with 95% minimum coverage was determined (Table 5, Appendix B, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
  - The one-sided upper tolerance limit was calculated using the following equation:  $TL = X + (K \times S)$
- 2. Each observation from downgradient wells was compared to the calculated one-sided upper tolerance limit in Step 1. If an observation value exceeds the tolerance limit, then there is statistically significant evidence that the well concentration exceeds the historical background.

#### Type of Data Used

Exhibit 1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit 2 presents the parameters by groundwater system from the available data set and the statistical test performed using the one-sided tolerance interval.

<sup>&</sup>lt;sup>1</sup> For pH, two-sided TL (upper and lower) were calculated with an adjusted K factor using the following equations: upper  $TL = X + (K \times S)$ lower  $TL = X - (K \times S)$ 

Exhibits 3, 4, and 5 list the number of analyses (observations), nondetects (censored observations), detects (uncensored observations), and missing observations by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits 3, 4, and 5 were collected during the current quarter, third quarter 2014. The observations that are listed are not background data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a well is sampled on two different dates, the most current available data are used.

Station	Туре	Groundwater Unit
MW357	TW	URGA
MW358	TW	LRGA
MW359	TW	UCRS
MW360	TW	URGA
MW361	TW	LRGA
MW362	TW	UCRS
MW363	TW	URGA
MW364	TW	LRGA
MW365	TW	UCRS
MW366	TW	URGA
MW367	TW	LRGA
MW368	TW	UCRS
MW369	BG	URGA
MW370	BG	LRGA
MW371	BG	UCRS
MW372	BG	URGA
MW373	BG	LRGA
MW374	BG	UCRS
MW375	SG	UCRS
MW376*	SG	UCRS
MW377*	SG	UCRS

#### Exhibit 1. Station Identification for Monitoring Wells Analyzed

**NOTE:** UCRS wells considered to be "background" wells are those located in the same general direction as the RGA wells considered to be upgradient. The actual gradients in the UCRS wells are downward.

BG: upgradient or background wells

TW: downgradient or test wells

SG: sidegradient wells

\*Well was dry this quarter, and a groundwater sample could not be collected.

Parameters
Aluminum
Boron
Bromide
Calcium
Chemical Oxygen Demand (COD)
Chloride
cis-1,2-Dichloroethene
Cobalt
Conductivity
Dissolved Oxygen
Dissolved Solids
Iron
Magnesium
Manganese
Molybdenum
Nickel
Oxidation-Reduction Potential
PCB, Total
PCB-1242
pH*
Radium-226
Sodium
Sulfate
Technetium-99
Total Organic Carbon (TOC)
Total Organic Halides (TOX)
Trichloroethene
Uranium
Vanadium
Zinc

#### Exhibit 2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

\*For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	0	7	0	No
1,1,2,2-Tetrachloroethane	7	0	7	0	No
1,1,2-Trichloroethane	7	0	7	0	No
1,1-Dichloroethane	7	0	7	0	No
1,2,3-Trichloropropane	7	0	7	0	No
1,2-Dibromo-3-chloropropane	7	0	7	0	No
1,2-Dibromoethane	7	0	7	0	No
1,2-Dichlorobenzene	7	0	7	0	No
1,2-Dichloropropane	7	0	7	0	No
2-Butanone	7	0	7	0	No
2-Hexanone	7	0	7	0	No
4-Methyl-2-pentanone	7	0	7	0	No
Acetone	7	0	7	0	No
Acrolein	7	0	7	0	No
Acrylonitrile	7	0	7	0	No
Aluminum	7	0	0	7	YES
Antimony	7	0	7	0	No
Beryllium	7	0	7	0	No
Boron	7	0	2	5	YES
Bromide	7	0	4	3	YES
Bromochloromethane	7	0	7	0	No
Bromodichloromethane	7	0	7	0	No
Bromoform	7	0	7	0	No
Bromomethane	7	0	7	0	No
Calcium	7	0	0	7	YES
Carbon disulfide	7	0	7	0	No
<b>Chemical Oxygen Demand (COD)</b>	7	0	1	6	YES
Chloride	7	0	0	7	YES
Chlorobenzene	7	0	7	0	No
Chloroethane	7	0	7	0	No
Chloroform	7	0	7	0	No
Chloromethane	7	0	7	0	No
cis-1,2-Dichloroethene	7	0	7	0	No
cis-1,3-Dichloropropene	7	0	7	0	No
Cobalt	7	0	1	6	YES
Conductivity	7	0	0	7	YES
Copper	7	0	7	0	No
Cyanide	7	0	7	0	No
Dibromochloromethane	7	0	7	0	No
Dibromomethane	7	0	7	0	No

### Exhibit 3. Summary of Missing, Censored, and Uncensored Data—UCRS

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
Dimethylbenzene, Total	7	0	7	0	No
Dissolved Oxygen	7	0	0	7	YES
Dissolved Solids	7	0	0	7	YES
Ethylbenzene	7	0	7	0	No
Iodide	7	0	7	0	No
Iodomethane	7	0	7	0	No
Iron	7	0	0	7	YES
Magnesium	7	0	0	7	YES
Manganese	7	0	0	7	YES
Methylene chloride	7	0	7	0	No
Molybdenum	7	0	2	5	YES
Nickel	7	0	0	7	YES
Oxidation-Reduction Potential	7	0	0	7	YES
PCB, Total	7	0	5	2	YES
PCB-1016	7	0	7	0	No
PCB-1221	7	0	7	0	No
PCB-1232	7	0	7	0	No
PCB-1242	7	0	5	2	YES
PCB-1248	7	0	7	0	No
PCB-1254	7	0	7	0	No
PCB-1260	7	0	7	0	No
PCB-1268	7	0	7	0	No
pH	7	0	0	7	YES
Potassium	7	0	7	0	No
Radium-226	7	0	4	3	YES
Rhodium	7	0	7	0	No
Sodium	7	0	0	7	YES
Styrene	7	0	7	0	No
Sulfate	7	0	0	7	YES
Tantalum	7	0	7	0	No
Technetium-99	7	0	7	0	No
Tetrachloroethene	7	0	7	0	No
Thallium	7	0	7	0	No
Thorium-230	7	0	7	0	No
Toluene	7	0	7	0	No
Total Organic Carbon (TOC)	7	0	0	7	YES
Total Organic Halides (TOX)	7	0	0	7	YES
<i>trans</i> -1,2-Dichloroethene	7	0	7	0	No
trans-1,3-Dichloropropene	7	0	7	0	No
trans-1,4-Dichloro-2-butene	7	0	7	0	No

#### Exhibit 3. Summary of Missing, Censored, and Uncensored Data—UCRS (Continued)

	Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
Trichlorofluo	romethane	7	0	7	0	No
Uranium		7	0	1	6	YES
Vanadium		7	0	6	1	YES
Vinyl acetate		7	0	7	0	No
Zinc		7	0	2	5	YES

#### Exhibit 3. Summary of Missing, Censored, and Uncensored Data—UCRS (Continued)

**Bold** denotes parameters with at least one uncensored observation.

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistica Analysis?
1,1,1,2-Tetrachloroethane	6	0	6	0	No
1,1,2,2-Tetrachloroethane	6	0	6	0	No
1,1,2-Trichloroethane	6	0	6	0	No
1,1-Dichloroethane	6	0	6	0	No
1,2,3-Trichloropropane	6	0	6	0	No
1,2-Dibromo-3-chloropropane	6	0	6	0	No
1,2-Dibromoethane	6	0	6	0	No
1,2-Dichlorobenzene	6	0	6	0	No
1,2-Dichloropropane	6	0	6	0	No
2-Butanone	6	0	6	0	No
2-Hexanone	6	0	6	0	No
4-Methyl-2-pentanone	6	0	6	0	No
Acetone	6	0	6	0	No
Acrolein	6	0	6	0	No
Acrylonitrile	6	0	6	0	No
Aluminum	6	0	2	4	YES
Antimony	6	0	6	0	No
Beryllium	6	0	6	0	No
Boron	6	0	0	6	YES
Bromide	6	0	1	5	YES
Bromochloromethane	6	0	6	0	No
Bromodichloromethane	6	0	6	0	No
Bromoform	6	0	6	0	No
Bromomethane	6	0	6	0	No
Calcium	6	0	0	6	YES
Carbon disulfide	6	0	6	0	No
Chemical Oxygen Demand (COD)	6	0	1	5	YES
Chloride	6	0	0	6	YES
Chlorobenzene	6	0	6	0	No
Chloroethane	6	0	6	0	No
Chloroform	6	0	6	0	No
Chloromethane	6	0	6	0	No
cis-1,2-Dichloroethene	6	0	6	0	No
cis-1,3-Dichloropropene	6	0	6	0	No
Cobalt	6	0	0	6	YES
Conductivity	6	0	0	6	YES
Copper	6	0	6	0	No
Cyanide	6	0	6	0	No
Dibromochloromethane	6	0	6	0	No

#### Exhibit 4. Summary of Missing, Censored, and Uncensored Data—URGA

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistica Analysis?
Dibromomethane	6	0	6	0	No
Dimethylbenzene, Total	6	0	6	0	No
Dissolved Oxygen	6	0	0	6	YES
Dissolved Solids	6	0	0	6	YES
Ethylbenzene	6	0	6	0	No
Iodide	6	0	6	0	No
Iodomethane	6	0	6	0	No
Iron	6	0	0	6	YES
Magnesium	6	0	0	6	YES
Manganese	6	0	0	6	YES
Methylene chloride	6	0	6	0	No
Molybdenum	6	0	4	2	YES
Nickel	6	0	0	6	YES
<b>Oxidation-Reduction Potential</b>	6	0	0	6	YES
PCB, Total	6	0	2	4	YES
PCB-1016	6	0	6	0	No
PCB-1221	6	0	6	0	No
PCB-1232	6	0	6	0	No
PCB-1242	6	0	2	4	YES
PCB-1248	6	0	6	0	No
PCB-1254	6	0	6	0	No
PCB-1260	6	0	6	0	No
PCB-1268	6	0	6	0	No
рН	6	0	0	6	YES
Potassium	6	0	6	0	No
Radium-226	6	0	3	3	YES
Rhodium	6	0	6	0	No
Sodium	6	0	0	6	YES
Styrene	6	0	6	0	No
Sulfate	6	0	0	6	YES
Tantalum	6	0	6	0	No
Technetium-99	6	0	3	3	YES
Tetrachloroethene	6	0	6	0	No
Thallium	6	0	6	0	No
Thorium-230	6	0	6	0	No
Toluene	6	0	6	0	No
Total Organic Carbon (TOC)	6	0	0	6	YES
Total Organic Halides (TOX)	6	0	0	6	YES
trans-1,2-Dichloroethene	6	0	6	0	No
trans-1,3-Dichloropropene	6	0	6	0	No

#### Exhibit 4. Summary of Missing, Censored, and Uncensored Data—URGA (Continued)

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
trans-1,4-Dichloro-2-butene	6	0	6	0	No
Trichlorofluoromethane	6	0	6	0	No
Uranium	6	0	5	1	YES
Vanadium	6	0	6	0	No
Vinyl acetate	6	0	6	0	No
Zinc	6	0	4	2	YES

#### Exhibit 4. Summary of Missing, Censored, and Uncensored Data—URGA (Continued)

**Bold** denotes parameters with at least one uncensored observation.

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
Aluminum	6	0	6	0	No
Antimony	6	0	6	0	No
Beryllium	6	0	6	0	No
Boron	6	0	0	6	YES
Bromide	6	0	0	6	YES
Bromochloromethane	6	0	6	0	No
Bromodichloromethane	6	0	6	0	No
Bromoform	6	0	6	0	No
Bromomethane	6	0	6	0	No
Calcium	6	0	0	6	YES
Carbon disulfide	6	0	6	0	No
Chemical Oxygen Demand (COD)	6	0	1	5	YES
Chloride	6	0	0	6	YES
Chlorobenzene	6	0	6	0	No
Chloroethane	6	0	6	0	No
Chloroform	6	0	6	0	No
Chloromethane	6	0	6	0	No
cis-1,2-Dichloroethene	6	0	5	1	YES
cis-1,3-Dichloropropene	6	0	6	0	No
Cobalt	6	0	0	6	YES
Conductivity	6	0	0	6	YES
Copper	6	0	6	0	No
Cyanide	6	0	6	0	No
Dibromochloromethane	6	0	6	0	No
Dibromomethane	6	0	6	0	No
Dimethylbenzene, Total	6	0	6	0	No
Dissolved Oxygen	6	0	0	6	YES
Dissolved Solids	6	0	0	6	YES
Ethylbenzene	6	0	6	0	No
Iodide	6	0	6	0	No
Iodomethane	6	0	6	0	No
Iron	6	0	0	6	YES
Magnesium	6	0	0	6	YES
Manganese	6	0	0	6	YES
Methylene chloride	6	0	6	0	No
Molybdenum	6	0	6	0	No
Nickel	6	0	0	6	YES
Oxidation-Reduction Potential	6	0	0	6	YES
PCB, Total	6	0	6	0	No
PCB-1016	6	0	6	0	No
PCB-1221	6	0	6	0	No
PCB-1232	6	0	6	0	No

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
PCB-1242	6	0	6	0	No
PCB-1248	6	0	6	0	No
PCB-1254	6	0	6	0	No
PCB-1260	6	0	6	0	No
PCB-1268	6	0	6	0	No
рН	6	0	0	6	YES
Potassium	6	0	6	0	No
Radium-226	6	0	2	4	YES
Rhodium	6	0	6	0	No
Sodium	6	0	0	6	YES
Styrene	6	0	6	0	No
Sulfate	6	0	0	6	YES
Tantalum	6	0	6	0	No
Technetium-99	6	0	2	4	YES
Tetrachloroethene	6	0	6	0	No
Thallium	6	0	6	0	No
Thorium-230	6	0	6	0	No
Toluene	6	0	6	0	No
Total Organic Carbon (TOC)	6	0	0	6	YES
Total Organic Halides (TOX)	6	0	1	5	YES
trans-1,2-Dichloroethene	6	0	6	0	No
trans-1,3-Dichloropropene	6	0	6	0	No
trans-1,4-Dichloro-2-butene	6	0	6	0	No
Trichlorofluoromethane	6	0	6	0	No
Uranium	6	0	6	0	No
Vanadium	6	0	6	0	No
Vinyl acetate	6	0	6	0	No
Zinc	6	0	2	4	YES

Bold denotes parameters with at least one uncensored observation.

#### **Discussion of Results from Historical Background Comparison**

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided upper tolerance interval test compared to historical background, and are presented in Attachment D1, and the statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 27, 27, and 23 parameters, respectively, including those listed in bold print in Exhibits 3, 4, and 5 plus those constituents (TCE) that exceeded their MCL.. A summary of exceedances when compared to statistically derived historical upgradiant background by well number is shown in Exhibit 6.

#### **UCRS**

This quarter's results identified historical background exceedances for dissolved oxygen, oxidationreduction potential, and sulfate.

#### <u>URGA</u>

This quarter's results identified historical background exceedances for calcium, conductivity, oxidationreduction potential, sodium, and sulfate.

#### LRGA

This quarter's results identified historical background exceedances for calcium, oxidation-reduction potential, and technetium-99.

#### Conclusion

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit 7, Exhibit 8, and Exhibit 9, respectively.

UCRS	URGA	LRGA
<b>MW359:</b> Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW357: Oxidation-Reduction Potential	<b>MW358:</b> Oxidation-Reduction Potential, Technetium-99
<b>MW362:</b> Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW360: Sodium	<b>MW361:</b> Oxidation-Reduction Potential, Technetium-99
MW365: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW363: Oxidation-Reduction Potential	<b>MW364:</b> Oxidation-Reduction Potential, Technetium-99
MW368: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate	MW366: Oxidation-Reduction Potential	<b>MW367:</b> Oxidation-Reduction Potential
<b>MW371:</b> Oxidation-Reduction Potential, Sulfate	MW369: Oxidation-Reduction Potential	<b>MW370:</b> Oxidation-Reduction Potential
MW374: Oxidation-Reduction Potential MW375: Oxidation-Reduction Potential, Sulfate	MW372: Calcium, Conductivity, Sulfate	<b>MW373:</b> Calcium, Oxidation- Reduction Potential

#### Exhibit 6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	2.08	No exceedance of statistically derived historical background concentration
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration
Bromide	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration
Calcium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration
Chemical Oxygen Demand (COD)	Tolerance Interval	0.97	No exceedance of statistically derived historical background concentration
Chloride	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration
Cobalt	Tolerance Interval	1.31	No exceedance of statistically derived historical background concentration
Conductivity	Tolerance Interval	0.45	No exceedance of statistically derived historical background concentration
Dissolved Oxygen	Tolerance Interval	0.55	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, and MW368
Dissolved Solids	Tolerance Interval	0.42	No exceedance of statistically derived historical background concentration
Iron	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration
Manganese	Tolerance Interval	0.89	No exceedance of statistically derived historical background concentration
Molybdenum	Tolerance Interval	1.65	No exceedance of statistically derived historical background concentration
Nickel	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration

### Exhibit 7. Tests Summary for Qualified Parameters—UCRS

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> Test Conducted
Oxidation- Reduction Potential	Tolerance Interval	3.54	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374, and MW375
PCB, Total	Tolerance Interval	0.92	No exceedance of statistically derived historical background concentration
PCB-1242	Tolerance Interval	1.41	No exceedance of statistically derived historical background concentration
рН	Tolerance Interval	0.05	No exceedance of statistically derived historical background concentration
Radium-226	Tolerance Interval	3.79	No exceedance of statistically derived historical background concentration
Sodium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration
Sulfate	Tolerance Interval	0.49	Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, and MW375
Total Organic Carbon	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration
Total Organic Halides	Tolerance Interval	1.08	No exceedance of statistically derived historical background concentration
Uranium	Tolerance Interval	1.68	No exceedance of statistically derived historical background concentration
Vanadium	Tolerance Interval	1.32	No exceedance of statistically derived historical background concentration
Zinc	Tolerance Interval	1.38	No exceedance of statistically derived historical background concentration

#### Exhibit 7. Tests Summary for Qualified Parameters—UCRS (Continued)

CV: coefficient of variation \*If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration
Boron	Tolerance Interval	0.84	No exceedance of statistically derived historical background concentration
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration
Calcium	Tolerance Interval	0.29	Current results exceed statistically derived historical background concentration in MW372
Chemical Oxygen Demand (COD)	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration
Chloride	Tolerance Interval	0.10	No exceedance of statistically derived historical background concentration
Cobalt	Tolerance Interval	0.85	No exceedance of statistically derived historical background concentration
Conductivity	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372
Dissolved Oxygen	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration
Dissolved Solids	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration
Iron	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration
Magnesium	Tolerance Interval	0.27	No exceedance of statistically derived historical background concentration
Manganese	Tolerance Interval	0.66	No exceedance of statistically derived historical background concentration
Molybdenum	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration
Nickel	Tolerance Interval	0.91	No exceedance of statistically derived historical background concentration
Oxidation-Reduction Potential	Tolerance Interval	1.26	Current results exceed statistically derived historical background concentration in MW357, MW363, MW366, and MW369
PCB, Total	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration

### Exhibit 8. Tests Summary for Qualified Parameters—URGA

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> Test Conducted
PCB-1242	Tolerance Interval	1.36	No exceedance of statistically derived historical background concentration
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration
Radium-226	Tolerance Interval	2.61	No exceedance of statistically derived historical background concentration
Sodium	Tolerance Interval	0.26	Current results exceed statistically derived historical background concentration in MW360
Sulfate	Tolerance Interval	0.75	Current results exceed statistically derived historical background concentration in MW372
Technetium-99	Tolerance Interval	0.87	No exceedance of statistically derived historical background concentration
Total Organic Carbon	Tolerance Interval	1.23	No exceedance of statistically derived historical background concentration
Total Organic Halides	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration
Trichloroethene <sup>1</sup>	Tolerance Interval	0.64	No exceedance of statistically derived historical background concentration
Uranium	Tolerance Interval	0.92	No exceedance of statistically derived historical background concentration
Zinc	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration

#### Exhibit 8. Tests Summary for Qualified Parameters—URGA (Continued)

CV: coefficient of variation \*If CV > 1.0, used log-transformed data. <sup>1</sup> A tolerance interval was calculated based on an MCL exceedance.

Parameter	Performed Test	CV Normality Test	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Boron	Tolerance Interval	0.68	No exceedance of statistically derived historical background concentration
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration
Calcium	Tolerance Interval	0.31	Current results exceed statistically derived historical background concentration in MW373
Chemical Oxygen Demand (COD)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration
Chloride	Tolerance Interval	0.16	No exceedance of statistically derived historical background concentration
cis-1,2-Dichloroethene	Tolerance Interval	0.80	No exceedance of statistically derived historical background concentration
Cobalt	Tolerance Interval	1.17	No exceedance of statistically derived historical background concentration
Conductivity	Tolerance Interval	0.26	No exceedance of statistically derived historical background concentration
Dissolved Oxygen	Tolerance Interval	0.83	No exceedance of statistically derived historical background concentration
Dissolved Solids	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration
Iron	Tolerance Interval	0.96	No exceedance of statistically derived historical background concentration
Magnesium	Tolerance Interval	0.34	No exceedance of statistically derived historical background concentration
Manganese	Tolerance Interval	0.62	No exceedance of statistically derived historical background concentration
Nickel	Tolerance Interval	0.90	No exceedance of statistically derived historical background concentration
Oxidation-Reduction Potential	Tolerance Interval	1.31	Current results exceed statistically derived historical background concentration in MW358, MW361, MW364, MW367, MW370, and MW373
рН	Tolerance Interval	0.03	No exceedance of statistically derived historical background concentration

#### Exhibit 9. Tests Summary for Qualified Parameters—LRGA

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Radium-226	Tolerance Interval	2.66	No exceedance of statistically derived historical background concentration
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration
Sulfate	Tolerance Interval	1.59	No exceedance of statistically derived historical background concentration
Technetium-99	Tolerance Interval	1.73	Current results exceed statistically derived historical background concentration in MW358, MW361, and MW364
Total Organic Carbon	Tolerance Interval	1.96	No exceedance of statistically derived historical background concentration
Total Organic Halides	Tolerance Interval	0.98	No exceedance of statistically derived historical background concentration
Trichloroethene <sup>1</sup>	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration
Zinc	Tolerance Interval	0.67	No exceedance of statistically derived historical background concentration

# Exhibit 9. Tests Summary for Qualified Parameters—LRGA (Continued)

CV: coefficient of variation \*If CV > 1.0, used log-transformed data. <sup>1</sup>A tolerance interval was calculated based on an MCL exceedance.

#### **Discussion of Results from Current Background Comparison**

For the UCRS, URGA, and LRGA, the concentrations from downgradient wells were compared to the results of the one-sided upper tolerance interval test compared to current background, and are presented in Attachment D2 and the statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 5, and 3 parameters, respectively, because these parameter concentrations exceeded the historical background TL. A summary of instances where downgradient well concentrations exceeded the TL calculated using current background data is shown in Exhibit 10, presented by well number.

#### <u>UCRS</u>

Because gradients in the UCRS are downward, there are no downgradient UCRS wells that exceed current background TL derived using the most recent eight quarters of data. NOTE: Sulfate concentrations in some UCRS wells exceeded the current TL this quarter.

#### <u>URGA</u>

This quarter's results showed no exceedances of the current TL in wells located downgradient of the landfill.

#### LRGA

This quarter's results showed no exceedances of the current TL in wells located downgradient of the landfill.

#### Conclusion

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA are presented in Exhibit 11, Exhibit 12, and Exhibit 13, respectively.

Exhibit 10. Summary of Exceedances (in downgradient wells) of the TL Calculated Using Current Background Concentrations

None

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Dissolved Oxygen	Tolerance Interval	0.53	No exceedance of statistically derived current background concentration
Oxidation-Reduction Potential	Tolerance Interval	0.42	No exceedance of statistically derived current background concentration
Sulfate	Tolerance Interval	0.49	Because gradients in UCRS wells are downward, there are no UCRS wells that are actually downgradient of the landfill. However, sulfate concentrations exceeded the TL calculated using current background data in MW359, MW362, MW365, MW368, and MW375

#### Exhibit 11. Tests Summary for Qualified Parameters—UCRS

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted		
Calcium	Tolerance Interval	0.62	No exceedance of statistically derived current background concentration		
Conductivity	Tolerance Interval	0.38	No exceedance of statistically derived current background concentration		
Oxidation-Reduction Potential	Tolerance Interval	0.69	No exceedance of statistically derived current background concentration		
Sodium	Tolerance Interval	0.31	No exceedance of statistically derived current background concentration		
Sulfate	Tolerance Interval	0.93	No exceedance of statistically derived current background concentration		

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Calcium	Tolerance Interval	0.45	No exceedance of statistically derived current background concentration
Oxidation-Reduction Potential	Tolerance Interval	0.31	No exceedance of statistically derived current background concentration
Technetium-99	Tolerance Interval	0.57	No exceedance of statistically derived current background concentration

#### Exhibit 13. Tests Summary for Qualified Parameters—LRGA

CV: coefficient of variation

# ATTACHMENT D1

# ONE-SIDED UPPER TOLERANCE INTERVAL TEST COMPARED TO HISTORICAL BACKGROUND DATA

THIS PAGE INTENTIONALLY LEFT BLANK

# C-746-U Third Quarter 2014 Statistical Analysis Aluminum

## UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Data from Up	Background gradient Wells
Well Number:	MW371	X= 3.300		Well Number:	MW371
Date Collected	Result	S= 6.859 CV= 2.078		Date Collected	LN(Result)
3/18/2002	2.240	C V = 2.078 K factor** = 2.523		3/18/2002	0.806
4/22/2002	0.200	TL= 20.604		4/22/2002	-1.609
7/15/2002	0.200		]	7/15/2002	-1.609
10/8/2002	0.200	Because CV is greater		10/8/2002	-1.609
1/8/2003	0.200	logarithm of backgrou	nd and test well results	1/8/2003	-1.609
4/3/2003	0.200	were calculated.	_	4/3/2003	-1.609
7/9/2003	0.200	Statistics on		7/9/2003	-1.609
10/6/2003	0.200	Transformed		10/6/2003	-1.609
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= -0.371		Date Collected	LN(Result)
10/8/2002	21.300	S= 1.678		10/8/2002	3.059
1/7/2003	20.000	CV= -4.521		1/7/2003	2.996
4/2/2003	4.110	K factor** = 2.523		4/2/2003	1.413
7/9/2003	1.410			7/9/2003	0.344
10/7/2003	1.090	TL= 3.863	J	10/7/2003	0.086
1/6/2004	0.854			1/6/2004	-0.158
4/7/2004	0.200			4/7/2004	-1.609
7/14/2004	0.200			7/14/2004	-1.609

Third Quarter 2014 Data Collected in July 2014			•	uarter 2014 tially Dry Wells	Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Res	ult >TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?
MW359	0.055	Downgradient	N/A	MW376	Sidegradient	MW359	-2.908	NO
MW362	2.790	Downgradient	N/A	MW377	Sidegradient	MW362	1.026	NO
MW365	0.020	Downgradient	N/A			MW365	-3.907	NO
MW368	1.090	Sidegradient	N/A			MW368	0.086	NO
MW371	0.137	Upgradient	N/A			MW371	-1.988	NO
MW374	0.279	Upgradient	N/A			MW374	-1.277	NO
MW375	0.039	Sidegradient	N/A			MW375	-3.249	NO

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Boron

### UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Data from Up	0
Well Number:	MW371	X= 0.650		Well Number:	MW371
Date Collected	Result	S= 0.805 CV= 1.238		Date Collected	LN(Result)
3/18/2002	2.000	Cv = 1.258 K factor** = 2.523		3/18/2002	0.693
4/22/2002	2.000	TL = 2.681		4/22/2002	0.693
7/15/2002	2.000			7/15/2002	0.693
10/8/2002	0.200	Because CV is greater t		10/8/2002	-1.609
1/8/2003	0.200	logarithm of backgroun	d and test well results	1/8/2003	-1.609
4/3/2003	0.200	were calculated.		4/3/2003	-1.609
7/9/2003	0.200	Statistics on		7/9/2003	-1.609
10/6/2003	0.200	Transformed		10/6/2003	-1.609
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= -1.034		Date Collected	LN(Result)
10/8/2002	2.000	S= 1.030		10/8/2002	0.693
1/7/2003	0.200	CV= -0.996		1/7/2003	-1.609
4/2/2003	0.200	K factor** = $2.523$		4/2/2003	-1.609
7/9/2003	0.200			7/9/2003	-1.609
10/7/2003	0.200	TL= 1.564		10/7/2003	-1.609
1/6/2004	0.200			1/6/2004	-1.609
4/7/2004	0.200			4/7/2004	-1.609
7/14/2004	0.200			7/14/2004	-1.609

Third Quarter 2014 Data Collected in July 2014			~	uarter 2014 tially Dry Wells	Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Re	sult >TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?
MW359	0.015	Downgradient	N/A	MW376	Sidegradient	MW359	-4.200	NO
MW362	0.018	Downgradient	N/A	MW377	Sidegradient	MW362	-4.034	NO
MW365	0.012	Downgradient	N/A			MW365	-4.465	NO
MW368	0.016	Sidegradient	N/A			MW368	-4.160	NO
MW371	0.015	Upgradient	N/A			MW371	-4.200	NO
MW374	0.009	Upgradient	N/A			MW374	-4.692	NO
MW375	0.005	Sidegradient	N/A			MW375	-5.231	NO

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Bromide

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Upgradient V		Statistics on Background Data
Well Number:	MW371	X= 1.394
Date Collected	Result	S= 0.474 CV= 0.340
3/18/2002	1.000	CV = 0.340 K factor** = 2.523
4/22/2002	1.000	TL = 2.590
7/15/2002	1.000	
10/8/2002	1.000	Because CV is less than or equal to 1,
1/8/2003	1.000	assume normal distribution and continue
4/3/2003	1.000	with statistical analysis.
7/9/2003	1.000	
10/6/2003	1.000	
Well Number:	MW374	
Date Collected	Result	
10/8/2002	2.100	
1/7/2003	2.100	
4/2/2003	1.900	
7/9/2003	1.000	
10/7/2003	1.900	
1/6/2004	1.900	
4/7/2004	1.800	
7/14/2004	1.600	
Third Quarte July 2014	r 2014 Data Collect	ted in Third Quarter 2014 Dry/Partially Dry Wells
Well No. Res	ult Gradient Rea	sult >TL? Well No. Gradient
MW359 0.20	0 Downgradient	NO MW376 Sidegradient
MW362 0.14	5 Downgradient	NO MW377 Sidegradient
10100502 0.1-		
MW365 0.20	0 Downgradient	NO

#### Conclusion of Statistical Analysis on Historical Data

0.134 Upgradient

Upgradient

Sidegradient

0.927

0.200

MW371

MW374

MW375

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

NO

NO

# C-746-U Third Quarter 2014 Statistical Analysis Calcium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgroun Upgradier			]		tics on ground Data	a	
Well Numb	er: N	MW371	-	X= 34			
Date Collec	ted	Result		S= 13 CV= 0			
3/18/2002	2	17.200			0.400 tor** = 2.52	23	
4/22/2002	2	22.400			68.505		
7/15/2002	2	25.500					
10/8/2002	2	26.400				than or equal to 1,	
1/8/2003		27.200				ribution and contin	nue
4/3/2003		30.300	,	with sta	tistical analy	ys1s.	
7/9/2003		25.900					
10/6/2003	3	27.000					
Well Numb	er: N	MW374					
Date Collec	ted	Result					
10/8/2002	2	67.300					
1/7/2003		60.600					
4/2/2003		47.200					
7/9/2003		34.700					
10/7/2003	3	37.100					
1/6/2004		37.700					
4/7/2004		32.200					
7/14/2004	4	26.900					
Third Qua July 2014	rter 2	014 Data C	<b>collected</b> i	in		uarter 2014 tially Dry Wells	
Well No. I	Result	Gradient	Result	>TL?	Well No.	Gradient	-
MW359 6	5.390	Downgrad	lient	NO	MW376	Sidegradient	_
MW362 2	21.900	Downgrad	lient	NO	MW377	Sidegradient	
MW365 2	23.700	Downgrad	lient	NO			
MW368 1	19.600	Sidegradie	ent	NO			
MW371 2	24.400	Upgradier	nt	NO			

#### Conclusion of Statistical Analysis on Historical Data

21.100 Upgradient

14.900 Sidegradient

MW374

MW375

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

NO

## C-746-U Third Quarter 2014 Statistical Analysis Chemical Oxygen Demand (COD)

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	a		
Well Nun	nber: N	AW371		X= 72				
Date Coll	ected	Result		S= 70 CV= 0				
3/18/20	002	35.000			0.970 tor** = 2.52	3		
4/22/20	002	35.000			251.437			
7/15/20	002	35.000		112- 1				
10/8/20	002	35.000				than or equal to 1,		
1/8/200	3	35.000				ibution and continue		
4/3/200	3	35.000		with sta	ys1s.			
7/9/200	3	35.000						
10/6/20	003	35.000						
Well Nun	nber: N	AW374						
Date Coll	ected	Result						
10/8/20	002	260.000						
1/7/200	03	214.000						
4/2/200	03	147.000						
7/9/200	13	72.000						
10/7/20	003	56.000						
1/6/200	94	68.000						
4/7/200	94	35.000						
7/14/20	004	35.000						
Third Qu July 2014	014 Data C	ollected	in		arter 2014 ially Dry Wells			
Well No.	Result	Gradient	Result	>TL?	Well No.	Gradient		
MW359	20.400	Downgrad	lient	NO	MW376	Sidegradient		
MW362	21 500	Downgrad	lient	NO	MW377	Sidegradient		
	21.500							
MW365	7.110	Downgrad	lient	NO				
MW365 MW368	7.110	Downgrad Sidegradie		NO NO				
	7.110 20.000	0	ent					
MW368	7.110 20.000 16.000	Sidegradie	ent it	NO				

#### Conclusion of Statistical Analysis on Historical Data

27.100 Sidegradient

MW375

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

# C-746-U Third Quarter 2014 Statistical Analysis Chloride

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgrou Upgradie				Statis Backş		cs on ound Dat	a			
Well Num	ber: N	AW371	I	X= 91						
Date Colle	cted	Result		S= 80 CV=						
7/15/200	02	8.300				952 r** = 2.52	23			
10/8/200	02	7.600		TL=			45			
1/8/2003	3	7.700		11-						
4/3/2003	3	8.800				CV is less				
7/9/2003	3				ormal dist		ion and	contin	ue	
10/6/200	03	8.600		with sta	tt1	stical anal	ysis.			
1/7/2004	4	7.600								
4/6/2004	4	7.600								
Well Num	ber: N	AW374								
Date Colle	cted	Result								
10/8/200	02	199.200								
1/7/2003	3	199.700								
4/2/2003	3	171.800								
7/9/2003	3	178.700								
10/7/200	03	175.600								
1/6/2004	4	170.400								
4/7/2004	4	156.400								
7/14/200	04	144.700								
Third Quarter 2014 Data Coll July 2014				in		Third Q Dry/Par			/ells	
Well No.	Result	Gradient	Result	t>TL?		Well No.	Gra	dient		_
MW359	1.310	Downgrad	lient	NO	-	MW376	Sid	egradie	nt	
MW362	9.930	Downgrad	lient	NO		MW377	Sid	egradie	nt	
MW365	5.870	Downgrad	lient	NO						
MW368	1.960	Sidegradie	ent	NO						
MW371	7.220	Upgradien	ıt	NO						
MW374	76 400	Upgradien	ıt	NO						

Conclusion of Statistical Analysis on Historical Data

5.130 Sidegradient

MW375

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

## C-746-U Third Quarter 2014 Statistical Analysis Cobalt

### UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data		Transformed Data from Up;	Background gradient Wells
Well Number:	MW371	X= 0.007		Well Number:	MW371
Date Collected	Result	S= 0.009 CV= 1.314		Date Collected	LN(Result)
3/18/2002	0.025	C v = 1.514 K factor** = 2.523		3/18/2002	-3.689
4/22/2002	0.025	TL= $0.031$		4/22/2002	-3.689
7/15/2002	0.025	12 0001	J	7/15/2002	-3.689
10/8/2002	0.001	Because CV is greater		10/8/2002	-6.908
1/8/2003	0.001	logarithm of backgroun	d and test well results	1/8/2003	-6.908
4/3/2003	0.001	were calculated.		4/3/2003	-6.908
7/9/2003	0.001	Statistics on		7/9/2003	-6.908
10/6/2003	0.001	Transformed		10/6/2003	-6.908
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= -5.843		Date Collected	LN(Result)
10/8/2002	0.010	S= 1.392		10/8/2002	-4.605
1/7/2003	0.010	CV = -0.238		1/7/2003	-4.605
4/2/2003	0.010	K factor** = $2.523$		4/2/2003	-4.605
7/9/2003	0.002			7/9/2003	-6.432
10/7/2003	0.001	TL = -2.331	J	10/7/2003	-6.908
1/6/2004	0.001			1/6/2004	-6.908
4/7/2004	0.001			4/7/2004	-6.908
7/14/2004	0.001			7/14/2004	-6.908

Third Quarter 2014 Data Collected in July 2014					uarter 2014 tially Dry Wells	Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Res	ult >TL?	Well No.	Gradient	Well	Number	LN(Result)	Result >TL?
MW359	0.000	Downgradient	N/A	MW376	Sidegradient	MW	359	-8.680	NO
MW362	0.001	Downgradient	N/A	MW377	Sidegradient	MW	362	-6.742	NO
MW365	0.003	Downgradient	N/A			MW	365	-5.809	NO
MW368	0.001	Sidegradient	N/A			MW	368	-7.106	NO
MW371	0.001	Upgradient	N/A			MW	371	-6.908	NO
MW374	0.001	Upgradient	N/A			MW	374	-7.524	NO
MW375	0.000	Sidegradient	N/A			MW	375	-8.623	NO

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Conductivity

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data				
Well Nun	nber: N	AW371			18.744				
Date Coll	ected	Result		S= 41 CV=					
3/18/20	002	541.000		- ·	0.454 tor** = 2.52	3			
4/22/20	002	643.000		K = 1971.483					
7/15/20	002	632.000							
10/8/20	002	631.000			han or equal to 1,				
1/8/200	)3	680.000				ibution and continue			
4/3/200	)3	749.000		with sta	/\$1\$.				
7/9/200	)3	734.000							
10/6/20	003	753.000							
Well Nun	nber: N	AW374							
Date Coll	ected	Result							
3/18/20	002	1007.00							
10/8/20	002	1680.00							
1/7/200	)3	1715.90							
4/2/200	)3	172.000							
7/9/200	)3	1231.00							
10/7/20	003	1214.00							
1/6/200	)4	1172.00							
4/7/200	)4	1145.00							
Third Qu July 201		)14 Data C	ollected	in	-	arter 2014 ially Dry Wells			
Well No.	Result	Gradient	Result	>TL?	Well No.	Gradient			
MW359	244.00	Downgrad	ient	NO	MW376	Sidegradient			
MW362	729.00	Downgrad	ient	NO	MW377	Sidegradient			
MW365	446.00	Downgrad	ient	NO					
MW368	655.00	Sidegradie	ent	NO					
MW371	752.00	Upgradien	t	NO					
MW374	707.00	Upgradien	t	NO					
MW375	363.00	Sidegradie	ent	NO					

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Dissolved Oxygen

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	a		
Well Num	nber: N	MW371		X= 1.				
Date Colle	ected	Result		S= 0. CV=				
3/18/20	02	2.260			0.540 tor** = 2.52	23		
4/22/20	02	1.150		TL=		15		
7/15/20	02	0.940						
10/8/20	02	0.740			e CV is less		•	
1/8/200	3	2.620			normal dist			tinue
4/3/200	3	1.500	with statistical		itistical anal	ysis.		
7/9/200	3	1.660						
10/6/20	03	1.280						
Well Num	ber: N	MW374						
Date Colle	ected	Result						
3/18/20	3/18/2002 0.600							
10/8/20	02	0.670						
1/7/200	3	0.230						
4/2/200	3	0.650						
7/9/200	3	0.920						
10/7/20	03	0.990						
1/6/200	4	1.110						
4/7/200	4	0.880						
Third Qu July 2014		014 Data C	ollected	l in	Third Qu Dry/Part		er 2014 y Dry Wells	5
Well No.	Result	Gradient	Resul	t>TL?	Well No.	Gra	dient	
MW359	4.800	Downgrad	ient	YES	MW376	Sid	legradient	-
MW362	5.360	Downgrad	ient	YES	MW377	Sid	legradient	
MW365	5.030	Downgrad	ient	YES				
MW368	5.690	Sidegradie	ent	YES				
MW371	1.340	Upgradien	t	NO				
MW374	1.760	Upgradien	t	NO				

#### Conclusion of Statistical Analysis on Historical Data

1.870 Sidegradient

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

#### MW359

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

C-746-U Third Quarter 2014 Statistical Analysis	UCRS
Dissolved Oxygen'*Eqpvkpwgf +	UNITS: mg/L
MW362	

MW365

MW368

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Dissolved Solids

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Well Number:         MW371         X= 590.000           S= 248.068         248.068	
Date Collected Result CV= 0.420	
3/18/2002 274.000 <b>K factor</b> ** = 2.523	
4/22/2002 409.000 TL= 1215.876	
7/15/2002 418.000	
10/8/2002 424.000 Because CV is less th	
1/8/2003 431.000 assume normal distrib	
4/3/2003 444.000 with statistical analys	18.
7/9/2003 445.000	
10/6/2003 438.000	
Well Number: MW374	
Date Collected Result	
10/8/2002 1136.00	
1/7/2003 1101.00	
4/2/2003 863.000	
7/9/2003 682.000	
10/7/2003 589.000	
1/6/2004 603.000	
4/7/2004 601.000	
7/14/2004 582.000	
Third Quarter 2014 Data Collected in July 2014Third Qua Dry/Partia	arter 2014 Illy Dry Wells
Well No. Result Gradient Result >TL? Well No. C	Fradient
MW359 144.00 Downgradient NO MW376 S	Sidegradient
MW362 437.00 Downgradient NO MW377 S	Sidegradient
MW365 231.00 Downgradient NO	
MW368 416.00 Sidegradient NO	
MW371 351.00 Upgradient NO	
MW374 366.00 Upgradient NO	
MW375 210.00 Sidegradient NO	

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Iron

```
UCRS
UNITS: mg/L
```

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgrour Upgradien				Statist Backg	ics on round Dat	a		
Well Numbe	er: N	AW371		X= 6.0				
Date Collect	ted	Result		S= 6.4				
3/18/2002	2	1.310		CV= (	0.981 0r** = 2.52	73		
4/22/2002	2	0.913		TL= 2		45		
7/15/2002	2	0.881		1L- 2	2.919			
10/8/2002	2	3.860					or equal to 1	·
1/8/2003		1.880	assume normal distribution and continution with statistical analysis.				nue	
4/3/2003		3.180		with stat	istical anal	ysis.		
7/9/2003		0.484						
10/6/2003	3	2.720						
Well Numbe	er: N	AW374						
Date Collect	ted	Result						
10/8/2002	2	23.000						
1/7/2003		13.900						
4/2/2003		14.000						
7/9/2003		14.200						
10/7/2003	3	7.920						
1/6/2004		7.860						
4/7/2004		4.820						
7/14/2004	1	4.870						
Third Quar July 2014	rter 20	)14 Data C	ollected	in	Third Q Dry/Par		er 2014 7 Dry Wells	]
Well No.	Result	Gradient	Resul	t >TL?	Well No.	Gra	dient	
MW359 0	).064	Downgrad	lient	NO	MW376	Sid	egradient	-
MW362 1	.740	Downgrad		NO	MW377		egradient	
		-		110				

MW365 0.111 Downgradient NO MW368 0.581 Sidegradient NO Upgradient MW371 0.165 NO MW374 0.511 Upgradient NO MW375 Sidegradient 0.201 NO

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Magnesium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data			
Well Nun	ıber: N	AW371			X= 11.347 S= 3.019 CV= 0.266			
Date Coll	ected	Result						
3/18/20	002	7.100			0.200 tor** = 2.523	2		
4/22/20	002	9.770			18.963	,		
7/15/20	002	10.400						
10/8/20	002	10.200				han or equal to 1,		
1/8/200	1/8/2003 10.700					bution and continue		
4/3/200	)3	11.900		with sta	tistical analy	\$15.		
7/9/200	)3	10.800						
10/6/20	003	10.900						
Well Nun	nber: N	AW374						
Date Coll	Date Collected Result							
10/8/20	10/8/2002 20.000							
1/7/200	)3	16.100						
4/2/200	)3	13.100						
7/9/200	)3	10.300						
10/7/20	003	11.100						
1/6/200	)4	11.000						
4/7/200	)4	9.690						
7/14/20	004	8.490						
Third Qu July 2014		)14 Data C	ollected	in	-	arter 2014 ally Dry Wells		
Well No.	Result	Gradient	Result	>TL?	Well No.	Gradient		
MW359	3.660	Downgrad	lient	NO	MW376	Sidegradient		
MW362	9.380	Downgrad	lient	NO	MW377	Sidegradient		
MW365	11.000	Downgrad	lient	NO				
MW368	5.960	Sidegradie	ent	NO				
MW371	9.840	Upgradier	nt	NO				
MW374	5.640	Upgradier	ıt	NO				

#### Conclusion of Statistical Analysis on Historical Data

5.570 Sidegradient

MW375

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

# C-746-U Third Quarter 2014 Statistical Analysis Manganese

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgroun Upgradient				Statist Backg	ics on round Dat	a		
Well Number	r: 1	MW371		X= 0.2				
Date Collecte	ed	Result		S= 0.2 $CV=0$				
3/18/2002		0.063			.894 or** = 2.52	23		
4/22/2002		0.067		TL = 0.809				
7/15/2002		0.074						
10/8/2002		0.052	Because CV is less than or equal to 1,					
1/8/2003		0.039	assume normal distribution and continue with statistical analysis.					
4/3/2003		0.055		with sta	tistical anal	ys1s.		
7/9/2003		0.055						
10/6/2003		0.054						
Well Number	r: 1	MW374						
Date Collected Result								
10/8/2002 0.596								
1/7/2003		0.565						
4/2/2003		0.675						
7/9/2003		0.397						
10/7/2003		0.312						
1/6/2004		0.299						
4/7/2004		0.329						
7/14/2004		0.342						
Third Quar July 2014	ter 2	014 Data C	ollected	l in		uarter 2014 tially Dry Wells		
Well No. R	esult	Gradient	Resul	t>TL?	Well No.	Gradient		
MW359 0.	001	Downgrad	ient	NO	MW376	Sidegradient		
MW362 0.	011	Downgrad	ient	NO	MW377	Sidegradient		
MW365 0.	043	Downgrad	ient	NO		-		
MW368 0.	008	Sidegradie	nt	NO				
			t					

#### Conclusion of Statistical Analysis on Historical Data

0.188 Upgradient

0.005 Sidegradient

MW374

MW375

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

NO

## C-746-U Third Quarter 2014 Statistical Analysis Molybdenum

### UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data		Transformed Data from Upg	
Well Number:	MW371	X= 0.006		Well Number:	MW371
Date Collected	Result	S= 0.010 CV= 1.650		Date Collected	LN(Result)
3/18/2002	0.025	Cv = 1.050 K factor** = 2.523		3/18/2002	-3.689
4/22/2002	0.025	TL = 0.030		4/22/2002	-3.689
7/15/2002	0.025			7/15/2002	-3.689
10/8/2002	0.001	Because CV is greater t		10/8/2002	-6.908
1/8/2003	0.001	logarithm of backgroun	d and test well results	1/8/2003	-6.717
4/3/2003	0.001	were calculated.		4/3/2003	-6.908
7/9/2003	0.001	Statistics on		7/9/2003	-6.803
10/6/2003	0.001	Transformed		10/6/2003	-6.908
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= -6.108		Date Collected	LN(Result)
10/8/2002	0.002	S= 1.239		10/8/2002	-6.110
1/7/2003	0.002	CV= -0.203		1/7/2003	-6.210
4/2/2003	0.002	K factor** = $2.523$		4/2/2003	-6.444
7/9/2003	0.002			7/9/2003	-6.024
10/7/2003	0.001	TL= -2.983		10/7/2003	-6.908
1/6/2004	0.001			1/6/2004	-6.908
4/7/2004	0.001			4/7/2004	-6.908
7/14/2004	0.001			7/14/2004	-6.908

Third Quarter 2014 Data Collected in July 2014					uarter 2014 tially Dry Wells	Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Res	ult >TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?	
MW359	0.001	Downgradient	N/A	MW376	Sidegradient	MW359	-7.601	NO	
MW362	0.001	Downgradient	N/A	MW377	Sidegradient	MW362	-6.859	NO	
MW365	0.000	Downgradient	N/A			MW365	-8.294	NO	
MW368	0.004	Sidegradient	N/A			MW368	-5.534	NO	
MW371	0.000	Upgradient	N/A			MW371	-8.255	NO	
MW374	0.000	Upgradient	N/A			MW374	-8.217	NO	
MW375	0.001	Sidegradient	N/A			MW375	-7.601	NO	

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Nickel

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				Statis Backş		cs on ound Dat	a		
Well Nun	nber:	MW371		X= 0.					
Date Coll	ected	Result		S= 0. CV=					
3/18/20	002	0.050				$r^{**} = 2.52$	23		
4/22/20	002	0.050		TL=			25		
7/15/20	002	0.050		12-	••	070			
10/8/20	002	0.012						or equal to	· ·
1/8/200	)3	0.005						ion and co	ntinue
4/3/200	)3	0.005		with sta	it1	stical anal	ysis.		
7/9/200	)3	0.005							
10/6/20	003	0.005							
Well Nun	nber:	MW374							
Date Coll	ected	Result							
10/8/20	002	0.050							
1/7/200	)3	0.050							
4/2/200	)3	0.050							
7/9/200	)3	0.008							
10/7/20	003	0.005							
1/6/200	04	0.005							
4/7/200	)4	0.005							
7/14/20	004	0.005							
Third Qu July 201		2014 Data Co	ollecte	d in		Third Q Dry/Par		er 2014 y Dry Well	s
Well No.	Result	Gradient	Rest	ult >TL?		Well No.	Gra	dient	
MW359	0.001	Downgrad	ient	NO		MW376	Sid	egradient	
MW362	0.003	Downgrad	ient	NO		MW377	Sid	egradient	
MW365	0.007	Downgrad	ient	NO					
MW368	0.004	Sidegradie	nt	NO					
MW371	0.001	Upgradien	t	NO					
MW374	0.002	Upgradien	t	NO					

#### Conclusion of Statistical Analysis on Historical Data

0.001 Sidegradient

MW375

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

NO

## C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential

# UCRS UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient WellsStatistics on Background Data			Transformed D Data from Upg			
Well Number:	MW371	X= 22.281		Well Number:	MW371	
Date Collected	Result	S= 78.889 CV= 3.541		Date Collected	LN(Result)	
3/18/2002	75.000	Cv = 3.541 K factor** = 2.523		3/18/2002	4.317	
4/22/2002	165.000	TL = 221.319		4/22/2002	5.106	
7/15/2002	65.000			7/15/2002	4.174	
4/3/2003	-19.000	Because CV is greater t		4/3/2003	#Func!	
7/9/2003	114.000		logarithm of background and test well results			
10/6/2003	-22.000	were calculated.		10/6/2003	#Func!	
1/7/2004	20.500	Statistics on		1/7/2004	3.020	
4/6/2004	113.000	Transformed		4/6/2004	4.727	
Well Number:	MW374	Background Data		Well Number:	MW374	
Date Collected	Result	X = error		Date Collected	LN(Result)	
3/18/2002	135.000	S = error		3/18/2002	4.905	
4/2/2003	-56.000	CV = error		4/2/2003	#Func!	
7/9/2003	-68.000	K factor** = 2.523		7/9/2003	#Func!	
10/7/2003	-50.000			10/7/2003	#Func!	
1/6/2004	-85.000	TL# = 5.106		1/6/2004	#Func!	
4/7/2004	6.000	# Because the natural lo	g was not possible for	4/7/2004	1.792	
7/14/2004	-38.000	all background values, t		7/14/2004	#Func!	
10/7/2004	1.000	equal to the maximum b	10/7/2004	0.000		

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells				ned Third Qua ected in July 20		
Well No.	Result	Gradient F	Result >TL?	Well No.	Gradient		Well Numbe	er LN(Result) R	esult >TL?
MW359	376.000	Downgradien	t N/A	MW376	Sidegradient	-			
MW362	215.000	Downgradien	t N/A	MW377	Sidegradient	]	MW359	5.930	YES
MW365	234.000	0				]	MW362	5.371	YES
MW368	345.000	8				]	MW365	5.455	YES
MW371	311.000	e	N/A			]	MW368	5.844	YES
MW374	259.000	10	N/A			]	MW371	5.740	YES
		10				]	MW374	5.557	YES
MW375	311.000	Sidegradient	N/A			]	MW375	5.740	YES

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential''\*Eqpvkpwgf +

UCRS UNITS: mV

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW359

MW362

MW365

MW368

MW371

MW374

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis PCB, Total

UCRS UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Num	ber: N	AW371		$\mathbf{X}=0.$		
Date Colle	ected	Result		S=0. CV=		
3/18/20	02	1.000			0.922 tor** = 2.523	
4/22/20	02	0.170		TL=		
7/15/20	02	0.170				
7/9/200	3	0.170				an or equal to 1,
10/6/20	03	0.170				bution and continue
7/13/20	04	0.180		with sta	tistical analys	518.
7/25/20	05	0.170				
4/5/200	6	0.180				
Well Num	ber: N	AW374				
Date Colle	ected	Result				
7/9/200	3	0.170				
10/7/20	03	0.170				
7/14/20	04	0.180				
7/26/20	05	0.170				
4/6/200	6	0.180				
7/10/20	06	0.170				
10/12/2	006	0.170				
1/8/200	7	0.170				
Third Qu July 2014		014 Data C	ollected	in	Third Qua Dry/Partia	arter 2014 ally Dry Wells
Well No.	Result	Gradient	Result	>TL?	Well No. C	Gradient
MW359	0.106	Downgrad	ient	NO	MW376 S	Sidegradient
MW362	0.099	Downgrad	ient	NO	MW377 S	Sidegradient
MW365	0.245	Downgrad	ient	NO		
MW368	0.251	Sidegradie	nt	NO		
MW371	0.098	Upgradien	t	NO		
MW374	0.098	Upgradien	t	NO		
MW375	0.096	Sidegradie	nt	NO		

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis PCB-1242

## UCRS UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data		Transformed Data from Up	
Well Number:	MW371	X= 0.159		Well Number:	MW371
Date Collected	Result	S= 0.224 CV= 1.409		Date Collected	LN(Result)
3/18/2002	1.000	C v = 1.409 K factor** = 2.523		3/18/2002	0.000
4/22/2002	0.110	TL = 0.726		4/22/2002	-2.207
7/15/2002	0.110	12 0020		7/15/2002	-2.207
7/9/2003	0.130	Because CV is greater		7/9/2003	-2.040
10/6/2003	0.090	6	nd and test well results	10/6/2003	-2.408
7/13/2004	0.100	were calculated.		7/13/2004	-2.303
7/25/2005	0.090	Statistics on		7/25/2005	-2.408
4/5/2006	0.100	Transformed		4/5/2006	-2.303
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= -2.134		Date Collected	LN(Result)
7/9/2003	0.130	S= 0.579		7/9/2003	-2.040
10/7/2003	0.090	CV= -0.272		10/7/2003	-2.408
7/14/2004	0.100	K factor** = 2.523		7/14/2004	-2.303
7/26/2005	0.100			7/26/2005	-2.303
4/6/2006	0.100	TL= -0.672		4/6/2006	-2.303
7/10/2006	0.100			7/10/2006	-2.303
10/12/2006	0.100			10/12/2006	-2.303
1/8/2007	0.100			1/8/2007	-2.303

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells			Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Res	sult >TL?	Well No.	Gradient	W	Vell Number	LN(Result)	Result >TL?
MW359	0.106	Downgradient	N/A	MW376	Sidegradient	ľ	MW359	-2.244	NO
MW362	0.099	Downgradient	N/A	MW377	Sidegradient	ľ	MW362	-2.313	NO
MW365	0.245	Downgradient	N/A			ľ	MW365	-1.406	NO
MW368	0.251	Sidegradient	N/A			ľ	MW368	-1.382	NO
MW371	0.098	Upgradient	N/A			ľ	MW371	-2.323	NO
MW374	0.098	Upgradient	N/A			ľ	MW374	-2.323	NO
MW375	0.096	Sidegradient	N/A			1	MW375	-2.341	NO

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis pH

UCRS UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Background D Upgradient We				Statistics on Background Data
Well Number:	MW371			X= 6.619
Date Collected	Result			S= 0.295
3/18/2002	6.300			CV= 0.045
4/22/2002	6.500			K factor** = 2.904
7/15/2002	6.500			TL= 7.475
10/8/2002	6.600			LL= 5.764
1/8/2003	6.600			
4/3/2003	6.900			
7/9/2003	6.700			Because CV is less than or equal to 1,
10/6/2003	7.000			assume normal distribution and continue with statistical analysis.
Well Number:	MW374			with statistical analysis.
Date Collected	Result			
3/18/2002	5.750			
10/8/2002	6.600			
1/7/2003	6.820			
4/2/2003	6.860			
7/9/2003	6.700			
10/7/2003	6.600			
1/6/2004	6.900			
4/7/2004	6.580			7
Third	Quarter 2014 in July 2		ted	Third Quarter 2014 Dry/Partially Dry Wells
Well No. Resul	t Gradient	Result >TL?	Result <ll?< th=""><th>? Well No. Gradient</th></ll?<>	? Well No. Gradient
MW359 5.940	0 Downgrad	lient NO	NO	MW376 Sidegradient
MW362 7.090	0 Downgrad	lient NO	NO	MW377 Sidegradient
MW365 6.390	0 Downgrad	lient NO	NO	
MW368 6.790	) Sidegradi	ent NO	NO	
MW371 6.570	0 Upgradie	ent NO	NO	
MW374 6.590	0 Upgradie	ent NO	NO	
MW375 6.410	O Sidegradi	ent NO	NO	
Conclusion of	Statistical A	Analysis on	Historical I	Data
	s in these w	ells are not		ance Limit, which is evidence that om historical background concentrations to

X Mean, X = (sum of background results)/(count of background results)

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

<sup>\*\*</sup> The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

# C-746-U Third Quarter 2014 Statistical Analysis Radium-226

# UCRS UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data			Background gradient Wells
Well Number:	MW371	X = 3.560		Well Number:	MW371
Date Collected	Result	S= 13.483 CV= 3.787		Date Collected	LN(Result)
7/15/2002	54.100	Cv = 3.787 K factor** = 2.523		7/15/2002	3.991
10/8/2002	0.094	TL= $37.577$		10/8/2002	-2.368
1/8/2003	0.378		J	1/8/2003	-0.973
10/6/2003	0.179	Because CV is greater t		10/6/2003	-1.720
1/7/2004	0.898	logarithm of backgroun	d and test well results	1/7/2004	-0.108
4/6/2004	0.108	were calculated.	_	4/6/2004	-2.226
7/13/2004	-0.149	Statistics on		7/13/2004	#Func!
10/7/2004	0.154	Transformed		10/7/2004	-1.871
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X = error		Date Collected	LN(Result)
10/8/2002	0.298	S = error		10/8/2002	-1.211
1/7/2003	-0.844	CV = error		1/7/2003	#Func!
10/7/2003	0.806	K factor** = $2.523$		10/7/2003	-0.216
1/6/2004	0.031			1/6/2004	-3.487
4/7/2004	0.350	TL# = 3.991	J	4/7/2004	-1.050
7/14/2004	0.273	# Because the natural lo	og was not possible for	7/14/2004	-1.298
10/7/2004	0.205	all background values,		10/7/2004	-1.585
1/11/2005	0.080	equal to the maximum	background value.	1/11/2005	-2.527

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells			rmed Third Qua llected in July 20		
Well No.	Vell No. Result Gradient Result >TL?		Well No.	Gradient	Well Num	ber LN(Result) R	esult >TL?	
MW359	0.344	Downgradient	t N/A	MW376	Sidegradient			
MW362	0.315	Downgradient	t N/A	MW377	Sidegradient	MW359	-1.067	NO
MW365	0.241	Downgradient	t N/A			MW362	-1.155	NO
MW368	0.071	Sidegradient	N/A			MW365	-1.423	NO
MW371	0.457	Upgradient	N/A			MW368	-2.649	NO
MW374	0.435	Upgradient	N/A			MW371	-0.783	NO
MW375	0.253	Sidegradient	N/A			MW374	-0.832	NO
101 00 575	0.233	Sheegradient	14/21			MW375	-1.374	NO

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Radium-226''\*Eqpvkpvgf +

UCRS UNITS: pCi/L

Conclusion of Statistical Analysis on Transformed Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA* Facilities,

# C-746-U Third Quarter 2014 Statistical Analysis Sodium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

AW35936.200DowngradientNOMW376SidegradientAW362139.00DowngradientNOMW377SidegradientAW36557.500DowngradientNOMW377SidegradientAW368133.00SidegradientNOMW371120.00UpgradientAW374132.00UpgradientNONO	Backgro Upgradi					tics on ground Dat	a	
Date Collected       Result $CV= 0.400$ 3/18/2002       129.000       K factor** = 2.523         4/22/2002       131.000 $TL= 367.800$ 7/15/2002       123.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.         1/8/2003       124.000       mit statistical analysis.         7/9/2003       126.000       mit statistical analysis.         10/6/2003       120.000       with statistical analysis.         Well Number:       MW374       MW374         Date Collected       Result       Frequencing         10/8/2002       336.000       1/7/2003         1/7/2003       128.000       1/7/2003         10/8/2002       336.000       1/7/2003         10/8/2003       181.000       1/7/2003         10/7/2003       182.000       1/7/14/2004         198.000       Third Quarter 2014         Third Quarter 2014       198.000         Third Quarter 2014       198.000         Well No.       Result       Sidegradient         MW359       36.200       Downgradient       NO         MW365       57.500       Downgradient       NO         MW365       57.500	Well Nun	nber: N	AW371					
3/18/2002       129.000       K factor** = 2.523 $4/22/2002$ 131.000       TL= 367.800 $7/15/2002$ 127.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $1/8/2003$ 128.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $7/9/2003$ 126.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $7/9/2003$ 126.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $7/9/2003$ 120.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $10/6/2003$ 120.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $10/8/2002$ 336.000       I//7/2003       120.000 $1/7/2003$ 182.000       I//7/2004       182.000 $10/7/2004$ 182.000       Ibit duarter 2014 Dry/Partially Dry Wells         Vell No.       Result       Gradient       MW376         Muy 2014       Ibit duarter Result >TL?       MW376       Sidegradient         MW359       36.200       Downgradient       NO	Date Coll	ected	Result					
4/22/2002       131.000       TL= 367.800 $7/15/2002$ 127.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $4/3/2003$ 128.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $7/9/2003$ 126.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $7/9/2003$ 126.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $7/9/2003$ 126.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $10/6/2003$ 120.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $10/6/2003$ 120.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $10/8/2002$ 336.000       Intervention of the secult is the context of the secult is the statistical analysis. $10/7/2003$ 182.000       Intervention of the secult is the sec	3/18/20	002	129.000		• •		23	
7/15/2002       127.000         10/8/2002       123.000         1/8/2003       128.000         4/3/2003       144.000         7/9/2003       126.000         10/6/2003       120.000         Well Number:       MW374         Date Collected       Result         10/8/2002       336.000         1/7/2003       287.000         7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Well No.       Result       Result >TL?         Wassp       36.200       Downgradient       NO         W359       36.200       Downgradient       NO         W352       139.00       Downgradient       NO         W368       133.00       Sidegradient       NO         W368       133.00       Sidegradient       NO         W371       120.00       Upgradient       NO         W374       132.00       Upgradient       NO	4/22/20	002	131.000					
1/8/2003       128.000       assume normal distribution and continue         1/8/2003       128.000       assume normal distribution and continue         4/3/2003       144.000       with statistical analysis.         7/9/2003       126.000       with statistical analysis.         7/9/2003       126.000       with statistical analysis.         10/6/2003       120.000       with statistical analysis.         Vell Number:       MW374       MW374         Date Collected       Result       result         10/8/2002       336.000       result         1/7/2003       329.000       result         4/2/2003       287.000       result         7/9/2003       181.000       result         10/6/2004       206.000       result         4/7/2004       182.000       result         7/14/2004       198.000       result >TL?         Well No.       Result       result >TL?         Wisson       36.200       Downgradient       NO         MW362       139.00       Downgradient       NO         MW365       57.500       Downgradient       NO         MW371       120.00       Upgradient       NO         MW371	7/15/20	002	127.000					
1/8/2003       128.000       with statistical analysis.         4/3/2003       144.000       with statistical analysis.         7/9/2003       126.000       with statistical analysis.         10/6/2003       120.000       with statistical analysis.         Well Number:       MW374       MW374         Date Collected       Result       Result         10/8/2002       336.000       1/7/2003         1/7/2003       287.000       7/9/2003         7/9/2003       181.000       10/7/2003         10/6/2004       206.000       4/7/2004         4/7/2004       182.000       7/14/2004         7/9/2003       182.000       7/14/2004         10/7/2004       198.000       7/14/2004         Third Quarter 2014 Data Collected in July 2014       98.000         Vell No.       Result       Gradient         With statistical analysis.       Well No.       Gradient         MW359       36.200       Downgradient       NO         MW362       139.00       Downgradient       NO         MW365       57.500       Downgradient       NO         MW368       133.00       Sidegradient       NO         MW371       120.00 <td>10/8/20</td> <td>002</td> <td>123.000</td> <td></td> <td></td> <td></td> <td>•</td> <td></td>	10/8/20	002	123.000				•	
4/3/2003       144.000         7/9/2003       126.000         10/6/2003       120.000         Well Number:       MW374         Date Collected       Result         10/8/2002       336.000         1/7/2003       329.000         4/2/2003       287.000         7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Vell No.       Result       Gradient         Well No.       Result       Gradient         Widtsp       36.200       Downgradient         MW359       36.200       Downgradient         MW362       139.00       Downgradient         MW365       57.500       Downgradient         MW368       133.00       Sidegradient         MW371       120.00       Upgradient         MW374       132.00       Upgradient         NO       MW374       132.00	1/8/200	)3	128.000					tinue
10/6/2003       120.000         Well Number:       MW374         Date Collected       Result         10/8/2002       336.000         1/7/2003       329.000         4/2/2003       287.000         7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Vell No.       Result         Wi359       36.200         Downgradient       NO         Wi368       133.00         Sidegradient       NO         Wi371       120.00         Wi374       132.00         Wi374       132.00	4/3/200	)3	144.000		with sta	ustical anal	ysis.	
Well Number:       MW374         Date Collected       Result         10/8/2002       336.000         1/7/2003       329.000         4/2/2003       287.000         7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014       Third Quarter 2014 Dry/Partially Dry Wells         Vell No.       Result       Gradient       Result >TL?         Well No.       Gradient       NO       MW376       Sidegradient         MW365       57.500       Downgradient       NO       MW377       Sidegradient         MW368       133.00       Sidegradient       NO       MW371       120.00       Upgradient       NO         MW374       132.00       Upgradient       NO       NO       NO       NO	7/9/200	)3	126.000					
Date Collected         Result           10/8/2002         336.000           1/7/2003         329.000           4/2/2003         287.000           7/9/2003         181.000           10/7/2003         182.000           1/6/2004         206.000           4/7/2004         182.000           7/14/2004         198.000           Third Quarter 2014 Data Collected in         Third Quarter 2014           Tuly 2014         198.000           Vell No.         Result         Gradient           W359         36.200         Downgradient         NO           W362         139.00         Downgradient         MW376         Sidegradient           W365         57.500         Downgradient         NO         MW377         Sidegradient           W368         133.00         Sidegradient         NO         MW371         120.00         Upgradient         NO           W374         132.00         Upgradient         NO         NO         NO	10/6/20	003	120.000					
10/8/2002       336.000         1/7/2003       329.000         4/2/2003       287.000         7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Third Quarter 2014 Data Collected in July 2014         Vell No.       Result       Gradient       Result >TL?         Will No.       Result       Gradient       NO         1W359       36.200       Downgradient       NO         1W365       57.500       Downgradient       NO         1W368       133.00       Sidegradient       MW376       Sidegradient         MW371       120.00       Upgradient       NO       MW374       132.00       Upgradient	Well Nun	nber: N	/W374					
1/7/2003       329.000         4/2/2003       287.000         7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Well No. Result Gradient Result >TL?         Well No.       Result Gradient NO         4W359       36.200       Downgradient NO         4W362       139.00       Downgradient NO         4W365       57.500       Downgradient NO         4W368       133.00       Sidegradient NO         4W371       120.00       Upgradient NO         4W374       132.00       Upgradient NO	Date Coll	ected	Result					
4/2/2003       287.000         7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Well No. Result Gradient Result >TL?         W359       36.200       Downgradient NO         4W362       139.00       Downgradient NO         4W365       57.500       Downgradient NO         4W368       133.00       Sidegradient NO         4W371       120.00       Upgradient NO         4W374       132.00       Upgradient NO	10/8/20	002	336.000					
7/9/2003       181.000         10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Third Quarter 2014 Data Collected in July 2014         Vell No.       Result       Gradient       Result >TL?         Will No.       Result       Gradient       NO         1W359       36.200       Downgradient       NO         1W362       139.00       Downgradient       NO         1W365       57.500       Downgradient       NO         1W368       133.00       Sidegradient       MW377         WW371       120.00       Upgradient       NO         1W374       132.00       Upgradient       NO	1/7/200	)3	329.000					
10/7/2003       182.000         1/6/2004       206.000         4/7/2004       182.000         7/14/2004       198.000         Third Quarter 2014 Data Collected in July 2014         Third Quarter 2014 Data Collected in July 2014         Vell No.       Result       Gradient       Result >TL?         4W359       36.200       Downgradient       NO         4W362       139.00       Downgradient       NO         4W365       57.500       Downgradient       NO         4W368       133.00       Sidegradient       NO         4W371       120.00       Upgradient       NO         4W374       132.00       Upgradient       NO	4/2/200	)3	287.000					
1/6/2004 $206.000$ $4/7/2004$ $182.000$ $7/14/2004$ $198.000$ Third Quarter 2014 Data Collected in July 2014         Third Quarter 2014 Data Collected in July 2014         Vell No. Result Gradient Result >TL?         Well No.       Result       Gradient         M359 $36.200$ Downgradient       NO         MW362 $139.00$ Downgradient       NO         MW368 $133.00$ Sidegradient       NO         MW371 $120.00$ Upgradient       NO         MW374 $132.00$ Upgradient       NO	7/9/200	)3	181.000					
4/7/2004182.0007/14/2004198.000Third Quarter 2014 Data Collected in July 2014Third Quarter 2014 Data Collected in July 2014Vell No.ResultVell No.ResultGradientResult >TL?4W35936.200DowngradientNO4W362139.00DowngradientNO4W36557.500DowngradientNO4W368133.00SidegradientNO4W371120.00UpgradientNO4W374132.00UpgradientNO	10/7/20	003	182.000					
7/14/2004198.000Third Quarter 2014 Data Collected in July 2014Third Quarter 2014 Dry/Partially Dry WellsVell No.ResultGradientResult >TL?Well No.Gradient1W35936.200DowngradientNOMW376Sidegradient1W362139.00DowngradientNOMW377Sidegradient1W36557.500DowngradientNOMW377Sidegradient1W371120.00UpgradientNONONO1W374132.00UpgradientNONO	1/6/200	)4	206.000					
Third Quarter 2014 Data Collected in July 2014Well No.ResultGradientResult >TL?Mell No.GradientWassp36.200DowngradientNOMW376SidegradientMW362139.00DowngradientNOMW376SidegradientMW36557.500DowngradientNOMW377SidegradientMW371120.00UpgradientNONONOMW374132.00UpgradientNONO	4/7/200	)4	182.000					
July 2014Vell No.ResultGradientResult >TL?Dry/Partially Dry Wells1W35936.200DowngradientNOMW376Sidegradient1W362139.00DowngradientNOMW376Sidegradient1W36557.500DowngradientNOMW377Sidegradient1W368133.00SidegradientNOHW371120.00Upgradient1W374132.00UpgradientNOHW374HW374HW374	7/14/20	004	198.000					
AW35936.200DowngradientNOMW376SidegradientAW362139.00DowngradientNOMW377SidegradientAW36557.500DowngradientNOMW377SidegradientAW368133.00SidegradientNOMW371120.00UpgradientAW374132.00UpgradientNONOMW374			)14 Data C	ollected	in			5
AW362139.00DowngradientNOMW377SidegradientAW36557.500DowngradientNOAW368133.00SidegradientNOAW371120.00UpgradientNOAW374132.00UpgradientNO	Well No.	Result	Gradient	Result	:>TL?	Well No.	Gradient	
AW365       57.500       Downgradient       NO         AW368       133.00       Sidegradient       NO         AW371       120.00       Upgradient       NO         AW374       132.00       Upgradient       NO	MW359	36.200	Downgrad	lient	NO	MW376	Sidegradient	
4W368       133.00       Sidegradient       NO         4W371       120.00       Upgradient       NO         4W374       132.00       Upgradient       NO	MW362	139.00	Downgrad	lient	NO	MW377	Sidegradient	
AW371         120.00         Upgradient         NO           AW374         132.00         Upgradient         NO	MW365	57.500	Downgrad	lient	NO			
1W374 132.00 Upgradient NO	MW368	133.00	Sidegradie	ent	NO			
	MW371	120.00	Upgradien	nt	NO			
4W375 68.400 Sidegradient NO	MW374	132.00	Upgradien	nt	NO			
	MW375	68.400	Sidegradie	ent	NO			

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Sulfate

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background I Upgradient W		10 000010	tics on ground Data
Well Number:	MW371	X= 6.	
Date Collected	Result	S= 3. CV=	
3/18/2002	16.300		$tor^{**} = 2.523$
4/22/2002	8.600		14.423
7/15/2002	6.700		
10/8/2002	5.000		e CV is less than or equal to 1,
1/8/2003	5.000		normal distribution and continue
4/3/2003	5.000	with sta	tistical analysis.
7/9/2003	5.000		
10/6/2003	5.000		
Well Number:	MW374		
Date Collected	Result		
10/8/2002	5.000		
1/7/2003	5.000		
4/2/2003	5.000		
7/9/2003	5.600		
10/7/2003	5.000		
1/6/2004	5.000		
4/7/2004	11.300		
7/14/2004	5.000		
Third Quarter July 2014	2014 Data Collecte	ed in	Third Quarter 2014 Dry/Partially Dry Wells
Well No. Resu	lt Gradient Resu	ult >TL?	Well No. Gradient
MW359 48.5	00 Downgradient	YES	MW376 Sidegradient
MW362 34.6	00 Downgradient	YES	MW377 Sidegradient
MW365 59.9	00 Downgradient	YES	
MW368 43.2	00 Sidegradient	YES	

Conclusion of Statistical Analysis on Historical Data

18.600 Upgradient

5.640 Upgradient

30.500 Sidegradient

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

#### MW359

MW371 MW374

MW375

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

YES

NO

YES

# C-746-U Third Quarter 2014 Statistical Analysis Sulfate''\*Eqpvkpwgf +

MW362	
MW365	
MW368	
MW371	
MW375	

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Total Organic Carbon (TOC)

### UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Data from Up	
Well Number:	MW371	X= 17.631		Well Number:	MW371
Date Collected	Result	S= 24.314 CV= 1.379		Date Collected	LN(Result)
3/18/2002	11.100	Cv = 1.579 K factor** = 2.523		3/18/2002	2.407
4/22/2002	7.000	TL = 78.977		4/22/2002	1.946
7/15/2002	4.100		1	7/15/2002	1.411
10/8/2002	6.000	Because CV is greater	,	10/8/2002	1.792
1/8/2003	5.300	logarithm of backgroun	d and test well results	1/8/2003	1.668
4/3/2003	5.300	were calculated.	_	4/3/2003	1.668
7/9/2003	2.900	Statistics on		7/9/2003	1.065
10/6/2003	3.200	Transformed		10/6/2003	1.163
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= 2.318		Date Collected	LN(Result)
10/8/2002	90.000	S= 0.979		10/8/2002	4.500
1/7/2003	64.000	CV = 0.422		1/7/2003	4.159
4/2/2003	25.000	K factor** = $2.523$		4/2/2003	3.219
7/9/2003	16.000			7/9/2003	2.773
10/7/2003	13.000	TL= 4.788	J	10/7/2003	2.565
1/6/2004	10.000			1/6/2004	2.303
4/7/2004	7.200			4/7/2004	1.974
7/14/2004	12.000			7/14/2004	2.485

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells			Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Res	ult >TL?	Well No.	Gradient	W	ell Number	LN(Result)	Result >TL?
MW359	1.150	Downgradient	N/A	MW376	Sidegradient	Ν	AW359	0.140	NO
MW362	3.180	Downgradient	N/A	MW377	Sidegradient	N	AW362	1.157	NO
MW365	2.440	Downgradient	N/A			N	AW365	0.892	NO
MW368	2.120	Sidegradient	N/A			N	AW368	0.751	NO
MW371	1.940	Upgradient	N/A			Ν	AW371	0.663	NO
MW374	2.160	Upgradient	N/A			N	AW374	0.770	NO
MW375	1.370	Sidegradient	N/A			N	AW375	0.315	NO

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Total Organic Halides (TOX)

### UCRS UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Data from Up	
Well Number:	MW371	X= 214.094		Well Number:	MW371
Date Collected	Result	S= 231.089 CV= 1.079		Date Collected	LN(Result)
3/18/2002	50.000	Cv = 1.079 K factor** = 2.523		3/18/2002	3.912
4/22/2002	105.000	TL = 797.131		4/22/2002	4.654
7/15/2002	70.000		l	7/15/2002	4.248
10/8/2002	52.000	Because CV is greater t		10/8/2002	3.951
1/8/2003	20.200	logarithm of backgroun	d and test well results	1/8/2003	3.006
4/3/2003	104.000	were calculated.	_	4/3/2003	4.644
7/9/2003	34.200	Statistics on		7/9/2003	3.532
10/6/2003	46.100	Transformed		10/6/2003	3.831
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= 4.867		Date Collected	LN(Result)
10/8/2002	903.000	S= 1.065		10/8/2002	6.806
1/7/2003	539.000	CV= 0.219		1/7/2003	6.290
4/2/2003	295.000	K factor** = $2.523$		4/2/2003	5.687
7/9/2003	272.000			7/9/2003	5.606
10/7/2003	197.000	TL= 7.554		10/7/2003	5.283
1/6/2004	330.000			1/6/2004	5.799
4/7/2004	183.000			4/7/2004	5.209
7/14/2004	225.000			7/14/2004	5.416

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells		Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Re	sult >TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?
MW359	3.520	Downgradient	N/A	MW376	Sidegradient	MW359	1.258	NO
MW362	27.300	Downgradient	N/A	MW377	Sidegradient	MW362	3.307	NO
MW365	22.400	Downgradient	N/A			MW365	3.109	NO
MW368	6.720	Sidegradient	N/A			MW368	1.905	NO
MW371	5.520	Upgradient	N/A			MW371	1.708	NO
MW374	13.000	Upgradient	N/A			MW374	2.565	NO
MW375	17.200	Sidegradient	N/A			MW375	2.845	NO

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Uranium

## UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Data from Up	Background gradient Wells
Well Number:	MW371	X= 0.007		Well Number:	MW371
Date Collected	Result	S= 0.012 CV= 1.678		Date Collected	LN(Result)
3/18/2002	0.001	C v = 1.078 K factor** = 2.523		3/18/2002	-6.908
4/22/2002	0.001	TL= $0.037$		4/22/2002	-6.908
7/15/2002	0.001	12 0000	1	7/15/2002	-6.908
10/8/2002	0.027	Because CV is greater		10/8/2002	-3.612
1/8/2003	0.001	logarithm of backgrour	d and test well results	1/8/2003	-6.908
4/3/2003	0.001	were calculated.		4/3/2003	-6.908
7/9/2003	0.001	Statistics on		7/9/2003	-6.822
10/6/2003	0.001	Transformed		10/6/2003	-6.908
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= -5.884		Date Collected	LN(Result)
10/8/2002	0.044	S= 1.299		10/8/2002	-3.128
1/7/2003	0.011	CV= -0.221		1/7/2003	-4.510
4/2/2003	0.009	K factor** = $2.523$		4/2/2003	-4.705
7/9/2003	0.007			7/9/2003	-4.970
10/7/2003	0.001	TL= -2.607	J	10/7/2003	-6.908
1/6/2004	0.003			1/6/2004	-5.760
4/7/2004	0.003			4/7/2004	-5.960
7/14/2004	0.002			7/14/2004	-6.320

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells		Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Res	ult >TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?
MW359	0.000	Downgradient	N/A	MW376	Sidegradient	MW359	-8.517	NO
MW362	0.007	Downgradient	N/A	MW377	Sidegradient	MW362	-4.968	NO
MW365	0.000	Downgradient	N/A			MW365	-8.255	NO
MW368	0.001	Sidegradient	N/A			MW368	-7.308	NO
MW371	0.001	Upgradient	N/A			MW371	-6.638	NO
MW374	0.001	Upgradient	N/A			MW374	-7.236	NO
MW375	0.000	Sidegradient	N/A			MW375	-9.210	NO

Conclusion of Statistical Analysis on Transformed Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Vanadium

## UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statisti Backgr	ics on round Data		Transformed Data from Up	Background gradient Wells
Well Number:	MW371	$\mathbf{X}=0.0$			Well Number:	MW371
Date Collected	Result	S= 0.0 CV= 1			Date Collected	LN(Result)
3/18/2002	0.025		$r^{**} = 2.523$		3/18/2002	-3.689
4/22/2002	0.025	TL = 0			4/22/2002	-3.689
7/15/2002	0.025				7/15/2002	-3.689
10/8/2002	0.020			han 1, the natural	10/8/2002	-3.912
1/8/2003	0.020			d and test well results	1/8/2003	-3.912
4/3/2003	0.020	were calc	culated.		4/3/2003	-3.912
7/9/2003	0.020	Statisti	ics on		7/9/2003	-3.912
10/6/2003	0.020	Transf	ormed		10/6/2003	-3.912
Well Number:	MW374	Backgr	round Data		Well Number:	MW374
Date Collected	Result	X= -3.4	438		Date Collected	LN(Result)
10/8/2002	0.200	S= 0.9	12		10/8/2002	-1.609
1/7/2003	0.200	CV= -(	).265		1/7/2003	-1.609
4/2/2003	0.200		$r^{**} = 2.523$		4/2/2003	-1.609
7/9/2003	0.020				7/9/2003	-3.912
10/7/2003	0.020	TL= -	1.138		10/7/2003	-3.912
1/6/2004	0.020				1/6/2004	-3.912
4/7/2004	0.020				4/7/2004	-3.912
7/14/2004	0.020				7/14/2004	-3.912

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells		Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Re	esult >TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?
MW359	0.005	Downgradient	N/A	MW376	Sidegradient	MW359	-5.298	NO
MW362	0.004	Downgradient	N/A	MW377	Sidegradient	MW362	-5.473	NO
MW365	0.005	Downgradient	N/A			MW365	-5.298	NO
MW368	0.003	Sidegradient	N/A			MW368	-5.720	NO
MW371	0.005	Upgradient	N/A			MW371	-5.298	NO
MW374	0.005	Upgradient	N/A			MW374	-5.298	NO
MW375	0.005	Sidegradient	N/A			MW375	-5.298	NO

Conclusion of Statistical Analysis on Transformed Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Zinc

## UCRS UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Data from Up	
Well Number:	MW371	X= 0.060		Well Number:	MW371
Date Collected	Result	S= 0.083 CV= 1.380		Date Collected	LN(Result)
3/18/2002	0.100	C V = 1.500 K factor** = 2.523		3/18/2002	-2.303
4/22/2002	0.100	TL = 0.270		4/22/2002	-2.303
7/15/2002	0.100		]	7/15/2002	-2.303
10/8/2002	0.025	Because CV is greater		10/8/2002	-3.689
1/8/2003	0.035	logarithm of backgroun	nd and test well results	1/8/2003	-3.352
4/3/2003	0.035	were calculated.	_	4/3/2003	-3.352
7/9/2003	0.038	Statistics on		7/9/2003	-3.281
10/6/2003	0.020	Transformed		10/6/2003	-3.912
Well Number:	MW374	Background Data		Well Number:	MW374
Date Collected	Result	X= -3.259		Date Collected	LN(Result)
10/8/2002	0.025	S= 0.840		10/8/2002	-3.689
1/7/2003	0.350	CV= -0.258		1/7/2003	-1.050
4/2/2003	0.035	K factor** = $2.523$		4/2/2003	-3.352
7/9/2003	0.020			7/9/2003	-3.912
10/7/2003	0.020	TL= -1.140	J	10/7/2003	-3.912
1/6/2004	0.020			1/6/2004	-3.912
4/7/2004	0.020			4/7/2004	-3.912
7/14/2004	0.020			7/14/2004	-3.912

Third Quarter 2014 Data Collected in July 2014			Third Quarter 2014 Dry/Partially Dry Wells		Transformed Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient Res	sult >TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?
MW359	0.006	Downgradient	N/A	MW376	Sidegradient	MW359	-5.051	NO
MW362	0.006	Downgradient	N/A	MW377	Sidegradient	MW362	-5.048	NO
MW365	0.004	Downgradient	N/A			MW365	-5.477	NO
MW368	0.004	Sidegradient	N/A			MW368	-5.458	NO
MW371	0.010	Upgradient	N/A			MW371	-4.605	NO
MW374	0.004	Upgradient	N/A			MW374	-5.555	NO
MW375	0.010	Sidegradient	N/A			MW375	-4.605	NO

**Conclusion of Statistical Analysis on Transformed Historical Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Aluminum

### URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background I Upgradient W		Statistics on Background Data					ackground radient Wells
Well Number:	MW369	X = 0.625			Well	Number:	MW369
Date Collected	Result	S= 0.774 CV= 1.239			Date	Collected	LN(Result)
3/18/2002	0.255	$C_{V} = 1.239$ K factor** = 2.523			3/18/	2002	-1.366
4/22/2002	0.200	TL = 2.578			4/22/	2002	-1.609
7/15/2002	0.322	12 2010	1		7/15/	2002	-1.133
10/8/2002	0.200	Because CV is greater t			10/8/	2002	-1.609
1/8/2003	0.200	logarithm of backgroun	d and test well res	ults	1/8/2	2003	-1.609
4/3/2003	0.200	were calculated.	-		4/3/2	2003	-1.609
7/8/2003	0.200	Statistics on	Statistics on		7/8/2	2003	-1.609
10/6/2003	0.689	Transformed			10/6/2003		-0.373
Well Number:	MW372	Background Data			Well	Number:	MW372
Date Collected	Result	X= -0.973			Date	Collected	LN(Result)
3/19/2002	2.610	S= 0.935			3/19/	2002	0.959
4/23/2002	0.200	CV= -0.961			4/23/	/2002	-1.609
7/16/2002	1.140	K factor** = 2.523			7/16/	2002	0.131
10/8/2002	0.862				10/8/	2002	-0.149
1/7/2003	2.320	TL= 1.386			1/7/2	2003	0.842
4/2/2003	0.200				4/2/2	2003	-1.609
7/9/2003	0.200				7/9/2	2003	-1.609
10/7/2003	0.200				10/7/	2003	-1.609
Third Quarter 2014	r 2014 Data Collecte	d in July				Third Qua uly 2014	rter 2014 Data
Well No. Res	ult Gradient R	esult >TL?	V	Vell Nun	nber	LN(Result	t) Result >TL?
MW357 0.0	19 Downgradient	N/A		MW357		-3.958	NO
MW360 0.0	e			MW360		-3.646	NO
MW363 0.0	0			MW363		-2.996	NO
MW366 0.0	50 Sidegradient	N/A		MW366		-2.996	NO
MW369 0.1	-	N/A	-	MW369		-1.966	NO
MW372 0.0	16 Upgradient	N/A		MW372		-4.167	NO

#### **Conclusion of Statistical Analysis on Transformed Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Boron

## URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W				tics on ground Data	
Well Number:	MW369		$\mathbf{X} = 0$		
Date Collected	Result		S= 0. CV=		
3/18/2002	2.000			tor** = 2.523	
4/22/2002	2.000		TL=		
7/15/2002	2.000				1
10/8/2002	0.200			e CV is less than	
1/8/2003	0.200				tion and continue
4/3/2003	0.200		with sta	tistical analysis.	
7/8/2003	0.200				
10/6/2003	0.200				
Well Number:	MW372				
Date Collected	Result				
3/19/2002	2.000				
4/23/2002	2.000				
7/16/2002	2.000				
10/8/2002	0.492				
1/7/2003	0.492				
4/2/2003	0.600				
7/9/2003	0.570				
10/7/2003	0.604				
Third Quarter July 2014	2014 Data C	ollected	l in		
Well No. Resul	lt Gradient	Resul	t >TL?		
MW357 0.345	5 Downgrad	lient	NO		
MW360 0.027	Downgrad	lient	NO		
MW363 0.021	Downgrad	lient	NO		
MW366 0.103	B Sidegradie	ent	NO		
MW369 0.007	Upgradien	-			
MW372 1.040	10		NO		

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Bromide

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Nun	nber: N	AW369		X= 1		
Date Coll	ected	Result		S=0	.000 0.000	
3/18/20	002	1.000			0.000 tor** = 2.523	
4/22/20	002	1.000			1.000	
7/15/20	002	1.000				l
10/8/20	002	1.000			e CV is less than	•
1/8/200	)3	1.000				tion and continue
4/3/200	)3	1.000		with sta	atistical analysis.	
7/8/200	)3	1.000				
10/6/20	003	1.000				
Well Nun	nber: N	AW372				
Date Coll	ected	Result				
3/19/20	002	1.000				
4/23/20	4/23/2002 1.000					
7/16/20	002	1.000				
10/8/20	002	1.000				
1/7/200	)3	1.000				
4/2/200	)3	1.000				
7/9/200	)3	1.000				
10/7/20	003	1.000				
Third Qu July 2014		014 Data Co	ollected	in		
Well No.	Result	Gradient	Resul	t >TL?		
MW357	0.481	Downgrad	ient	NO		
MW360	0.200	Downgrad	ient	NO		
MW363	0.142	Downgrad		NO		
MW366	0.671	Sidegradie	nt	NO		
MW369	0.364	Upgradien	t	NO		
MW372	0.610	Upgradien		NO		
C	C C	- 4 - 4 1 4			storical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Calcium

URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Num	nber: N	AW369		X = 32		
Date Colle	ected	Result		S= 9. CV=		
3/18/20	002	29.500			$tor^{**} = 2.523$	
4/22/20	002	29.800			56.456	
7/15/20	002	25.300				
10/8/20	002	21.900			e CV is less than	
1/8/200	03	20.900				ion and continue
4/3/200	03	22.200		with sta	tistical analysis.	
7/8/200	03	22.900				
10/6/20	003	21.700				
Well Num	nber: N	AW372				
Date Colle	ected	Result				
3/19/20	002	41.500				
4/23/20	002	43.600				
7/16/20	002	40.400				
10/8/20	002	38.800				
1/7/200	03	41.100				
4/2/200	3	42.900				
7/9/200	3	35.100				
10/7/20	003	46.600				
Third Qu July 2014		)14 Data C	ollected	in		
Well No.	Result	Gradient	Resul	t>TL?		
MW357	27.300	Downgrad	lient	NO		
MW360	26.700	Downgrad	lient	NO		
MW363	27.700	Downgrad	lient	NO		
MW366	28.200	Sidegradie	ent	NO		
MW369	15.500	Upgradier	nt	NO		
MW372	59.100	Upgradier	nt	YES		
Conclusio	on of St	atistical A	Analysis	s on Hi	storical Data	

Conclusion of Statistical Analysis on Historical Data

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Chemical Oxygen Demand (COD)

URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				10 000 010	tics on ground Data	
Well Nun	nber: M	AW369		X = 3		
Date Colle	ected	Result		S= 3. CV=		
3/18/20	002	35.000			$tor^{**} = 2.523$	
4/22/20	002	35.000			45.399	
7/15/20	002	35.000				
10/8/20	002	50.000			e CV is less than	
1/8/200	)3	35.000				ion and continue
4/3/200	13	35.000		with sta	atistical analysis.	
7/8/200	13	35.000				
10/6/20	003	35.000				
Well Nun	nber: N	AW372				
Date Colle	ected	Result				
3/19/20	002	35.000				
4/23/20	002	35.000				
7/16/20	002	35.000				
10/8/20	002	35.000				
1/7/200	03	35.000				
4/2/200	03	35.000				
7/9/200	03	35.000				
10/7/20	003	35.000				
Third Qu July 2014		014 Data C	ollected	in		
Well No.	Result	Gradient	Result	>TL?		
MW357	9.330	Downgrad	ient	NO		
MW360	17.800	Downgrad	ient	NO		
MW363	6.690	Downgrad	ient	NO		
MW366	20.000	Sidegradie	ent	NO		
MW369	18.200	Upgradien	t	NO		
MW372	7.110	Upgradien	t	NO		
Conclusi	on of St	atistical A	nolveie	on Hi	storical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Chloride

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

	Background Data from Upgradient Wells				tics on ground Data	
Well Nur	nber: N	AW369		X= 4		
Date Colle	ected	Result		S=4	.554 0.103	
7/15/20	002	48.300			$tor^{**} = 2.523$	
10/8/20	002	47.700			55.607	
1/8/200	03	45.700				
4/3/200	03	47.400			e CV is less than	1 /
7/8/200	03	55.900				tion and continue
10/6/20	003	47.400		with sta	atistical analysis.	
1/7/200	94	45.500				
4/7/200	94	43.400				
Well Nun	nber: N	AW372				
Date Colle	ected	Result				
7/16/20	002	39.800				
10/8/20	002	41.000				
1/7/200	03	39.400				
4/2/200	3	39.200				
7/9/200	3	39.800				
10/7/20	003	40.000				
1/5/200	)4	43.400				
4/5/200	)4	42.000				
Third Qu July 2014		014 Data C	Collected	in		
Well No.	Result	Gradient	Result	t >TL?		
MW357	34.400	Downgrad	lient	NO		
MW360	10.300	Downgrad	lient	NO		
MW363	27.500	Downgrad	lient	NO		
MW366	37.700	Sidegradie	ent	NO		
MW369	28.700	Upgradier	nt	NO		
MW372	44.500	Upgradier	nt	NO		
C	C C	- 41 - 41 1	· 1*	TT.	starical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Cobalt

URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Num	nber: 1	MW369		$\mathbf{X} = 0$		
Date Coll	ected	Result		S=0	.021 0.845	
3/18/20	002	0.025			0.045 tor** = 2.523	
4/22/20	002	0.025		TL=		
7/15/20	002	0.025				
10/8/20	002	0.009			e CV is less than	1 1
1/8/200	)3	0.005				tion and continue
4/3/200	)3	0.006		with sta	atistical analysis.	
7/8/200	)3	0.054				
10/6/20	003	0.069				
Well Nun	nber: I	MW372				
Date Coll	ected	Result				
3/19/20	002	0.025				
4/23/20	002	0.025				
7/16/20	002	0.025				
10/8/20	002	0.002				
1/7/200	)3	0.015				
4/2/200	)3	0.012				
7/9/200	)3	0.065				
10/7/20	003	0.008				
Third Qu July 2014		014 Data Co				
Well No.	Result	Gradient	Result	t>TL?		
MW357	0.000	Downgrad		NO		
MW360	0.020	Downgrad		NO		
MW363	0.001	Downgrad		NO		
MW366	0.000	Sidegradie		NO		
MW369	0.007	Upgradien		NO		
MW372	0.000	Upgradien	t	NO		
Conclusi	on of S	totictical A	nolvcia	on Ui	storical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Conductivity

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Num		AW369		X= 4 S= 5'	82.856 7 603	
Date Colle	ected	Result		CV=		
3/18/20	02	388.000			$tor^{**} = 2.523$	
4/22/20	02	404.000			628.189	
7/15/20	02	394.000				
10/8/20	02	403.000			e CV is less than	
1/8/200	3	520.000				ion and continue
4/3/200	3	487.000		with sta	atistical analysis.	
7/8/200	3	478.000				
10/6/20	03	476.000				
Well Num	ber: N	AW372				
Date Colle	ected	Result				
3/19/20	02	508.000				
4/23/20	02	501.000				
7/16/20	02	507.000				
10/8/20	02	495.000				
1/7/200	3	508.700				
4/2/200	3	515.000				
7/9/200	3	576.000				
10/7/20	03	565.000				
Third Qu July 2014		014 Data C	ollected	in		
Well No.	Result	Gradient	Result	>TL?		
MW357	440.00	Downgrad	lient	NO		
MW360	568.00	Downgrad	lient	NO		
MW363	402.00	Downgrad	lient	NO		
MW366	459.00	Sidegradie	ent	NO		
MW369	370.00	Upgradier	nt	NO		
MW372	839.00	Upgradier	ıt	YES		
Conclusio	on of St	atistical A	Analysis	on Hi	storical Data	

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Dissolved Oxygen

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Nun	nber: 1	MW369		X= 1.	-	
Date Coll	ected	Result		S= 1. CV=		
3/18/20	002	5.410			$tor^{**} = 2.523$	
4/22/20	002	1.570		TL=		
7/15/20	002	0.800				
10/8/20	002	1.090			e CV is less than	
1/8/200	)3	2.690				tion and continue
4/3/200	)3	2.040		with sta	tistical analysis.	
7/8/200	)3	1.190				
10/6/20	003	1.780				
Well Nun	nber: 1	MW372				
Date Coll	ected	Result				
3/19/20	002	3.890				
4/23/20	002	0.050				
7/16/20	002	1.330				
10/8/20	002	2.660				
1/7/200	)3	0.400				
4/2/200	)3	0.910				
7/9/200	)3	1.420				
10/7/20	003	1.260				
Third Qu July 2014		014 Data C	ollected i	in		
Well No.	Result	Gradient	Result	>TL?		
MW357	4.180	Downgrad	ient	NO		
MW360	1.700	Downgrad	ient	NO		
MW363	1.360	Downgrad	ient	NO		
MW366	2.860	Sidegradie	nt	NO		
MW369	2.290	Upgradien	t	NO		
MW372	1.260	Upgradien	t	NO		
Conclusi	on of S	tatistical A	nolveie	on Hi	storical Data	

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Dissolved Solids

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Num	nber: N	AW369			85.188	
Date Colle	ected	Result		S=44 CV=		
3/18/20	002	173.000			$tor^{**} = 2.523$	
4/22/20	002	246.000			398.489	
7/15/20	002	232.000				
10/8/20	002	275.000			e CV is less than	
1/8/200	03	269.000				ion and continue
4/3/200	3	250.000		with sta	tistical analysis.	
7/8/200	03	295.000				
10/6/20	003	276.000				
Well Nurr	nber: N	AW372				
Date Colle	ected	Result				
3/19/20	002	295.000				
4/23/20	002	322.000				
7/16/20	002	329.000				
10/8/20	002	290.000				
1/7/200	)3	316.000				
4/2/200	3	311.000				
7/9/200	3	347.000				
10/7/20	03	337.000				
Third Qu July 2014		)14 Data C	ollected	in		
Well No.	Result	Gradient	Resul	t >TL?		
MW357		Downgrad		NO		
MW360		Downgrad		NO		
MW363		Downgrad		NO		
MW366		Sidegradi		NO		
MW369		Upgradie		NO		
MW372		Upgradie		NO		
Conclusi	on of St	otictical	nolvai	on Ui	storical Data	

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Iron

## URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Num	iber: 1	MW369		X= 7.		
Date Colle	ected	Result		S = 6	.991 0.947	
3/18/20	002	0.656			0.947 tor** = 2.523	
4/22/20	002	0.695			25.024	
7/15/20	002	7.100				l
10/8/20	002	21.500			e CV is less than	<b>.</b> .
1/8/200	)3	18.500				tion and continue
4/3/200	)3	14.900		with sta	atistical analysis.	
7/8/200	)3	11.300				
10/6/20	003	14.900				
Well Nun	nber: 1	MW372				
Date Colle	ected	Result				
3/19/20	002	5.950				
4/23/20	002	0.792				
7/16/20	002	1.780				
10/8/20	002	0.776				
1/7/200	)3	3.550				
4/2/200	)3	5.020				
7/9/200	)3	10.000				
10/7/20	003	0.733				
Third Qu July 2014		014 Data C				
Well No.	Result	Gradient	Resul	t >TL?		
MW357	0.121	Downgrad	lient	NO		
MW360	5.020	Downgrad	lient	NO		
MW363	0.125	Downgrad	lient	NO		
MW366	0.071	Sidegradie	ent	NO		
MW369	0.483	Upgradien	ıt	NO		
MW372	0.520	Upgradien	ıt	NO		
Conclusi	on of S	tatistical A	nolvai	a on II:	storical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Magnesium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				Statisti Backgi	ics on round Data	
Well Num	nber: N	AW369		X= 12.		
Date Coll	ected	Result		S= 3.5 CV= 0		
3/18/20	002	11.400			$r^{**} = 2.523$	
4/22/20	002	12.000		TL= 2		
7/15/20	002	10.000				
10/8/20	002	8.620			CV is less than	<b>1</b> ·
1/8/200	)3	7.890				ion and continue
4/3/200	)3	7.970		with stat	istical analysis.	
7/8/200	)3	10.300				
10/6/20	003	9.140				
Well Nun	nber: N	AW372				
Date Coll	ected	Result				
3/19/20	002	15.700				
4/23/20	002	16.600				
7/16/20	002	15.400				
10/8/20	002	15.800				
1/7/200	)3	15.800				
4/2/200	)3	16.400				
7/9/200	)3	15.200				
10/7/20	003	17.600				
July 2014	4	)14 Data Co				
Well No.	Result	Gradient	Result	>TL?		
MW357	11.500	Downgrad		NO		
MW360	9.810	Downgrad	ient	NO		
MW363		Downgrad		NO		
MW366	12.000	Sidegradie		NO		
MW369	5.660	Upgradien		NO		
MW372	21.600	Upgradien	t	NO		
Conclusi	on of St	otictical A	nolveic	on High	torical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Manganese

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data		
Well Nun	nber:	MW369		X = 0	-		
Date Coll	ected	Result		S = 0	.274 0.664		
3/18/20	002	0.034			$tor^{**} = 2.523$		
4/22/20	002	0.062		TL=			
7/15/20	002	0.436		L		l	
10/8/20	002	0.867			e CV is less than	· ·	
1/8/200	)3	0.828				tion and continue	
4/3/200	)3	0.672		with statistical analysis.			
7/8/200	)3	0.321					
10/6/20	003	0.714					
Well Nun	nber: 1	MW372					
Date Coll	ected	Result					
3/19/20	002	0.205					
4/23/20	002	0.345					
7/16/20	002	0.210					
10/8/20	002	0.054					
1/7/200	)3	0.537					
4/2/200	)3	0.415					
7/9/200	)3	0.654					
10/7/20	003	0.254					
Third Qu July 2014		014 Data Co	ollected	in			
Well No.	Result	Gradient	Result	t >TL?			
MW357	0.032	Downgrad	ient	NO			
MW360	0.255	Downgrad	ient	NO			
MW363	0.265	Downgrad	ient	NO			
MW366	0.003	Sidegradie	nt	NO			
MW369	0.033	Upgradien	t	NO			
MW372	0.017	Upgradien	t	NO			
Conclusi	on of S	totictical A	nolvei	a on II:	storical Data		

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Molybdenum

## URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data			Transformed D Data from Upg	Background gradient Wells
Well Number:	MW369	X = 0.010			Well Number:	MW369
Date Collected	Result	S= 0.012 CV= 1.199			Date Collected	LN(Result)
3/18/2002	0.025	$C_{V} = 1.133$ K factor** = 2.523			3/18/2002	-3.689
4/22/2002	0.025	TL = 0.040			4/22/2002	-3.689
7/15/2002	0.025	12 00010	l		7/15/2002	-3.689
10/8/2002	0.001	Because CV is greater t			10/8/2002	-6.908
1/8/2003	0.001	logarithm of backgroun	d and test well re	sults	1/8/2003	-6.908
4/3/2003	0.001	were calculated.	_		4/3/2003	-6.908
7/8/2003	0.001	Statistics on			7/8/2003	-6.908
10/6/2003	0.001	Transformed			10/6/2003	-6.908
Well Number:	MW372	Background Data			Well Number:	MW372
Date Collected	Result	X= -5.698			Date Collected	LN(Result)
3/19/2002	0.025	S= 1.607			3/19/2002	-3.689
4/23/2002	0.025	CV= -0.282			4/23/2002	-3.689
7/16/2002	0.025	K factor** = 2.523			7/16/2002	-3.689
10/8/2002	0.001				10/8/2002	-6.908
1/7/2003	0.001	TL= -1.643			1/7/2003	-6.908
4/2/2003	0.001				4/2/2003	-6.908
7/9/2003	0.001				7/9/2003	-6.859
10/7/2003	0.001				10/7/2003	-6.908
Third Quarter 2014	2014 Data Collected	l in July			rmed Third Qu d in July 2014	arter 2014 Data
Well No. Resu	ılt Gradient Re	sult >TL?		Well Nun	nber LN(Resul	It) Result >TL?
MW357 0.00	)1 Downgradient	N/A	-	MW357	-7.601	NO
MW360 0.00	00 Downgradient	N/A		MW360	-7.775	NO
MW363 0.00	)1 Downgradient	N/A		MW363	-7.601	NO
MW366 0.00	)1 Sidegradient	N/A		MW366	-7.601	NO
MW369 0.00	-	N/A		MW369	-8.181	NO
MW372 0.00	00 Upgradient	N/A		MW372	-7.663	NO

## **Conclusion of Statistical Analysis on Transformed Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Nickel

URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Nun	nber: 1	MW369		$\mathbf{X} = 0$	-	
Date Coll	ected	Result		S=0	.021 0.910	
3/18/20	002	0.050			$tor^{**} = 2.523$	
4/22/20	002	0.050		TL=		
7/15/20	002	0.050				
10/8/20	002	0.005			e CV is less than	<b>.</b> ·
1/8/200	)3	0.005				ion and continue
4/3/200	)3	0.005		with sta	atistical analysis.	
7/8/200	)3	0.013				
10/6/20	003	0.010				
Well Nun	nber: I	MW372				
Date Coll	ected	Result				
3/19/20	002	0.050				
4/23/20	002	0.050				
7/16/20	002	0.050				
10/8/20	002	0.005				
1/7/200	)3	0.005				
4/2/200	)3	0.005				
7/9/200	)3	0.019				
10/7/20	003	0.005				
Third Qu July 2014		014 Data C	ollected	in		
Well No.	Result	Gradient	Result	t >TL?		
MW357	0.001	Downgrad	ient	NO		
MW360	0.002	Downgrad	ient	NO		
MW363	0.001	Downgrad	ient	NO		
MW366	0.001	Sidegradie	nt	NO		
MW369	0.011	Upgradien	t	NO		
MW372	0.002	Upgradien	t	NO		
Conclusi	on of C	totictical A	malwai	a on II:	storical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential

## URGA UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Background Data from Upgradient Well			
Vell Number:	MW369	X= 74.563		Well Number:	MW369		
Date Collected	Result	S= 94.243 CV= 1.264		Date Collected	LN(Result)		
3/18/2002	215.000	C v = 1.204 K factor** = 2.523		3/18/2002	5.371		
4/22/2002	110.000	TL = 312.337		4/22/2002	4.700		
7/15/2002	20.000	11- 512.007		7/15/2002	2.996		
1/8/2003	-5.000	Because CV is greater the		1/8/2003	#Func!		
4/3/2003	-18.000	logarithm of background	d and test well results	4/3/2003	#Func!		
7/8/2003	-67.000	were calculated.		7/8/2003	#Func!		
10/6/2003	-1.000	Statistics on		10/6/2003	#Func!		
1/7/2004	55.000	Transformed		1/7/2004	4.007		
ell Number:	MW372	Background Data		Well Number:	MW372		
ate Collected	Result	X = error		Date Collected	LN(Result)		
3/19/2002	210.000	S = error		3/19/2002	5.347		
4/23/2002	65.000	CV = error		4/23/2002	4.174		
7/16/2002	215.000	K factor** = $2.523$		7/16/2002	5.371		
0/8/2002	185.000			10/8/2002	5.220		
1/7/2003	45.000	TL# = 5.371		1/7/2003	3.807		
4/2/2003	65.000	# Because the natural lo	6 1	4/2/2003	4.174		
7/9/2003	-39.000	all background values, t		7/9/2003	#Func!		
10/7/2003	138.000	equal to the maximum b	background value.	10/7/2003	4.927		

Third Quarter 2014 Data Collected in July 2014							
Well No.	Result	Gradient	Result >TL?				
MW357	416.000	Downgradie	nt N/A				
MW360	189.000	Downgradie	nt N/A				
MW363	354.000	Downgradie	nt N/A				
MW366	377.000	Sidegradient	N/A				
MW369	331.000	Upgradient	N/A				
MW372	126.000	Upgradient	N/A				

## Transformed Third Quarter 2014 Data Collected in July 2014

Well Number LN(Result) Result >TL?

MW357	6.031	YES
MW360	5.242	NO
MW363	5.869	YES
MW366	5.932	YES
MW369	5.802	YES
MW372	4.836	NO

### Conclusion of Statistical Analysis on Transformed Historical Data

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

#### MW357

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential''*Eqpvkpwgf +	URGA UNITS: mV
MW363	
MW366	
MW369	

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* 

# C-746-U Third Quarter 2014 Statistical Analysis PCB, total

URGA UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				Statistics on Background I	Data	
Well Nun	nber:	MW369		X= 0.390		
Date Coll	ected	Result		S= 0.350 CV= 0.897		
3/18/20	002	1.000		C v = 0.097 K factor** = 2	2.523	
4/22/20	002	0.170		TL = 1.272		
7/15/20	002	0.170				l
7/8/200	)3	1.150		Because CV is 1		
10/6/20	003	0.605				tion and continue
7/13/20	004	0.420		with statistical a	marysis.	
7/20/20	005	0.280				
4/4/200	)6	0.230				
Well Nun	nber: 1	MW372				
Date Coll	ected	Result				
3/19/20	002	1.000				
4/23/20	002	0.170				
7/16/20	002	0.170				
7/9/200	)3	0.170				
10/7/20	003	0.170				
7/14/20	004	0.180				
7/21/20	005	0.170				
4/5/200	)6	0.180				
July 2014	4	014 Data Co				
Well No.	Result	Gradient	Result	>TL?		
MW357	0.098	Downgrad		NO		
MW360	0.080	Downgrad	ient	NO		
MW363	0.090	Downgrad		NO		
MW366	0.102	Sidegradie	nt	NO		
MW369	0.118	Upgradien	t	NO		
MW372	0.087	Upgradien	t	NO		
Conclusi	on of S	tatistical A	nolveie	on Historical	Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis PCB-1242

## URGA UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background I Upgradient W		Statistics on Background Data				sformed Ba from Upgra	ckground adient Wells
Well Number:	MW369	X= 0.281			Well N	Number: N	AW369
Date Collected	Result	S= 0.383 CV= 1.361			Date C	Collected I	LN(Result)
3/18/2002	1.000	Cv = 1.501 K factor** = 2.523			3/18/2	2002 0	0.000
4/22/2002	0.110	TL = 1.247			4/22/2	2002 -	2.207
7/15/2002	0.110	10-1.24/	J		7/15/2	2002 -	2.207
7/8/2003	1.150	Because CV is greater t			7/8/20	003 0	0.140
10/6/2003	0.090	logarithm of backgroun	d and test well res	ults	10/6/2	2003 -	2.408
7/13/2004	0.100	were calculated.			7/13/2	2004 -	2.303
7/20/2005	0.100	Statistics on			7/20/2	2005 -	2.303
4/4/2006	0.100	Transformed			4/4/2006		-2.303
Well Number:	MW372	Background Data			Well N	Number: N	AW372
Date Collected	Result	X= -1.835			Date C	Collected I	LN(Result)
3/19/2002	1.000	S= 0.938			3/19/2	2002 0	0.000
4/23/2002	0.110	CV= -0.511			4/23/2	2002 -	2.207
7/16/2002	0.110	K factor** = 2.523			7/16/2	2002 -	2.207
7/9/2003	0.130				7/9/20	- 003	2.040
10/7/2003	0.090	TL = 0.532			10/7/2	2003 -	2.408
7/14/2004	0.100				7/14/2	2004 -	2.303
7/21/2005	0.100				7/21/2	2005 -	2.303
4/5/2006	0.100				4/5/20	- 006	2.303
Third Quarter 2014	r 2014 Data Collected	l in July		Transfor Collecte			ter 2014 Data
Well No. Rest	ult Gradient Re	sult >TL?	V	Well Nun	nber	LN(Result)	Result >TL?
MW357 0.0	98 Downgradient	N/A		MW357		-2.323	NO
MW360 0.0	-	N/A		MW360		-2.522	NO
MW363 0.09	90 Downgradient	N/A		MW363		-2.412	NO
MW366 0.1	02 Sidegradient	N/A		MW366		-2.283	NO
MW369 0.1	e	N/A		MW369		-2.137	NO
MW372 0.0	10	N/A		MW372		-2.442	NO
Conclusion of	f Statistical Analys	is on Transformed H	istorical Data				

## Conclusion of Statistical Analysis on Transformed Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis pH

URGA UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Background D Upgradient W					Statistics on Background Data	
Well Number:	MW369				X= 6.274	
Date Collected	Result				S= 0.194	
3/18/2002	6.100				CV= 0.031	
4/22/2002	6.100				K factor** = 2.904	
7/15/2002	6.100				TL= 6.837	
10/8/2002	6.500				LL= 5.711	
1/8/2003	6.500					
4/3/2003	6.600					
7/8/2003	6.500				ecause CV is less than	· ·
10/6/2003	6.500				ssume normal distributi vith statistical analysis.	on and continue
Well Number:	MW372			v	Thi statistical analysis.	
Date Collected	Result					
3/19/2002	6.100					
4/23/2002	6.120					
7/16/2002	6.100					
10/8/2002	6.060					
1/7/2003	6.260					
4/2/2003	6.150					
7/9/2003	6.300					
10/7/2003	6.400					
Third	Quarter 2014 I in July 20		ted			
Well No. Resul	lt Gradient R	esult >TL?	Result <ll?< th=""><th></th><th></th><th></th></ll?<>			
MW357 6.18	0 Downgradie	ent NO	NO			
MW360 6.41	0 Downgradie	ent NO	NO			
MW363 6.25	0 Downgradie	ent NO	NO			
MW366 6.16	0 Sidegradie	nt NO	NO			
MW369 6.18	0 Upgradien	t NO	NO			
MW372 6.16	0 Upgradien	t NO	NO			
Conclusion of	Statistical A	nalysis on I	Historical I	Data		
	s in these wel	ls are not o			nit, which is evidenc orical background c	

X Mean, X = (sum of background results)/(count of background results)

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

<sup>\*\*</sup> The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

# C-746-U Third Quarter 2014 Statistical Analysis Radium-226

## URGA UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Background Data from Upgradient Wells		
Well Number:	MW369	X = 3.398		Well Number:	MW369	
Date Collected	Result	S= 8.854 CV= 2.605		Date Collected	LN(Result)	
7/15/2002	28.400	C v = 2.005 K factor** = 2.523		7/15/2002	3.346	
10/8/2002	0.167	TL = 25.736		10/8/2002	-1.790	
1/8/2003	0.173		1	1/8/2003	-1.754	
10/6/2003	0.168	Because CV is greater t		10/6/2003	-1.784	
1/7/2004	0.702	logarithm of backgroun	d and test well results	1/7/2004	-0.354	
4/7/2004	0.195	were calculated.	_	4/7/2004	-1.635	
7/13/2004	0.256	Statistics on		7/13/2004	-1.363	
10/7/2004	0.228	Transformed		10/7/2004	-1.478	
Well Number:	MW372	Background Data		Well Number:	MW372	
Date Collected	Result	$\mathbf{X} = \mathbf{error}$		Date Collected	LN(Result)	
7/16/2002	23.500	S = error		7/16/2002	3.157	
10/8/2002	0.195	CV = error		10/8/2002	-1.635	
1/7/2003	-0.844	K factor** = $2.523$		1/7/2003	#Func!	
10/7/2003	0.349			10/7/2003	-1.053	
1/5/2004	0.239	TL# = 3.346		1/5/2004	-1.431	
4/5/2004	0.308	# Because the natural lo	og was not possible for	4/5/2004	-1.178	
7/14/2004	0.147	all background values,		7/14/2004	-1.917	
10/7/2004	0.188	equal to the maximum	background value.	10/7/2004	-1.671	

Third Qu 2014	uarter 20	14 Data Collect	ted in July
Well No.	Result	Gradient 1	Result >TL?
MW357	0.245	Downgradier	nt N/A
MW360	0.297	Downgradier	nt N/A
MW363	0.209	Downgradier	nt N/A
MW366	0.221	Sidegradient	N/A
MW369	0.502	Upgradient	N/A
MW372	0.597	Upgradient	N/A
		- 10	

## Conclusion of Statistical Analysis on Transformed Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Sodium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				Back	tics on ground Data	
Well Num	ber: N	AW369		X= 4		
Date Colle	ected	Result		S=1	1.875 0.263	
3/18/20	02	35.700			$tor^{**} = 2.523$	
4/22/20	02	37.600			75.061	
7/15/20	02	42.400				l
10/8/20	02	66.900			e CV is less than	
1/8/200	3	67.900				tion and continue
4/3/200	3	61.800		with sta	atistical analysis.	
7/8/200	3	45.600				
10/6/20	03	59.100				
Well Num	ber: N	AW372				
Date Colle	ected	Result				
3/19/20	02	37.200				
4/23/20	02	38.600				
7/16/20	02	35.600				
10/8/20	02	37.500				
1/7/200	3	34.100				
4/2/200	3	34.400				
7/9/200	3	44.100				
10/7/20	03	43.100				
Third Qu July 2014		)14 Data C	ollected	in		
Well No.	Result	Gradient	Result	>TL?	-	
MW357	41.400	Downgrad	lient	NO		
MW360	85.500	Downgrad	lient	YES		
MW363	37.600	Downgrad	lient	NO		
MW366	42.200	Sidegradie	ent	NO		
MW369	48.800	Upgradien	ıt	NO		
MW372	60.700	Upgradien	ıt	NO		
Conclusio	on of St	atistical A	nalysis	on Hi	storical Data	

## Conclusion of Statistical Analysis on Historical Data

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

#### MW360

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Sulfate

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				10 0000110	tics on ground Data	
Well Num	ber: N	AW369		X= 4		
Date Colle	ected	Result		S= 3. CV=		
3/18/20	02	15.500			$tor^{**} = 2.523$	
4/22/20	02	15.800			130.609	
7/15/20	02	13.800				
10/8/20	02	6.900			e CV is less than	
1/8/200	3	10.500				ion and continue
4/3/200	3	10.500		with sta	tistical analysis.	
7/8/200	3	10.900				
10/6/20	03	16.300				
Well Num	nber: N	AW372				
Date Colle	ected	Result				
3/19/20	02	71.700				
4/23/20	02	74.700				
7/16/20	02	74.100				
10/8/20	02	70.500				
1/7/200	3	75.800				
4/2/200	3	81.800				
7/9/200	3	83.600				
10/7/20	03	88.100				
Third Qu July 2014		)14 Data Co				
Well No.	Result	Gradient	Result	:>TL?		
MW357	54.700	Downgrad	ient	NO		
MW360	41.200	Downgrad	ient	NO		
MW363		Downgrad		NO		
MW366	47.900	Sidegradie		NO		
MW369	8.170	Upgradien	t	NO		
MW372	170.00	Upgradien	t	YES		
Conclusi	on of St	atistical A	nalysis	on Hi	storical Data	

## Conclusion of Statistical Analysis on Historical Data

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

## MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Technetium-99

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgroun Upgradien			]		tics on ground Data	
Well Number	er: N	4W369	-	X= 2		
Date Collec	ted	Result		S= 1 CV=		
3/18/2002	2	41.700			$tor^{**} = 2.523$	
4/22/2002	2	53.100			66.344	
7/15/2002	2	18.100				
10/8/2002	2	16.400			e CV is less thar	
1/8/2003		3.490			tion and continue	
4/3/2003		9.340		with sta	atistical analysis	
7/8/2003		17.500				
10/6/2003	3	17.000				
Well Numb	er: N	4W372				
Date Collec	ted	Result				
3/19/2002	2	44.800				
4/23/2002	2	0.802				
7/16/2002	2	19.800				
10/8/2002	2	46.100				
1/7/2003		-0.973				
4/2/2003		9.070				
7/9/2003		0.000				
10/7/2003	3	36.900				
Third Qua July 2014	rter 20	)14 Data (	Collected	in		
Well No. H	Result	Gradient	Result	>TL?		
MW357 3	31.700	Downgra	dient	NO		
MW360 (	0.025	Downgra	dient	NO		
MW363 1	18.800	Downgra	dient	NO		
MW366 5	54.300	Sidegradi	ent	NO		
MW369 1	15.800	Upgradie	nt	NO		
MW372 2	26.600	Upgradie	nt	NO		
Conclusion	ı of St	atistical	Analysis	on Hi	storical Data	

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Total Organic Carbon (TOC)

## URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgroun Upgradien			Statistics or Backgroun						Background radient Wells
Well Numb	er: M	IW369	X= 3.513				Well	Number:	MW369
Date Collec	ted	Result	S= 4.307 CV= 1.226				Date	Collected	LN(Result)
3/18/2002	2	1.700	K factor**	- 2 523			3/18/	/2002	0.531
4/22/2002	2	1.600	TL = 14.378				4/22/	/2002	0.470
7/15/2002	2	3.100	12 1.00	-	1		7/15/	/2002	1.131
10/8/2002	2	17.700			han 1, the natura		10/8/	/2002	2.874
1/8/2003		9.000		ogarithm of background and test well results		sults	1/8/2	2003	2.197
4/3/2003		4.000	were calculate	ed.	_		4/3/2	2003	1.386
7/8/2003		4.900	Statistics of	n			7/8/2	2003	1.589
10/6/2003	3	2.400	Transform				10/6	/2003	0.875
Well Numb	er: M	IW372	Backgroun	d Data			Well	Number:	MW372
Date Collec	cted	Result	X= 0.851				Date	Collected	LN(Result)
3/19/2002	2	1.000	S= 0.828				3/19/	/2002	0.000
4/23/2002	2	1.200	CV= 0.973				4/23/	/2002	0.182
7/16/2002	2	1.000	K factor**	- 2 523			7/16/	/2002	0.000
10/8/2002	2	1.000		TL = 2.940			10/8/	/2002	0.000
1/7/2003		1.600	TL = 2.940				1/7/2	2003	0.470
4/2/2003		1.500					4/2/2	2003	0.405
7/9/2003		3.000					7/9/2	2003	1.099
10/7/2003	3	1.500					10/7/	/2003	0.405
Third Qua 2014	arter 20	)14 Data Collec	ted in July					Third Qua uly 2014	rter 2014 Data
Well No.	Result	Gradient	Result >TL?			Well Nur	nber	LN(Result	t) Result $>$ TL?
MW357	0.905	Downgradie	nt N/A			MW357		-0.100	NO
MW360	3.270	Downgradie				MW360		1.185	NO
MW363	1.110	Downgradie	nt N/A			MW363		0.104	NO
MW366	0.982	Sidegradient	N/A			MW366		-0.018	NO
MW369	1.260	Upgradient	N/A			MW369		0.231	NO
MW372	1.380	Upgradient	N/A			MW372		0.322	NO

## **Conclusion of Statistical Analysis on Transformed Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Total Organic Halides (TOX)

URGA UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

	Background Data from Upgradient Wells			Statistics on Background Data	]
Well Nun	nber: N	AW369		X= 67.963	
Date Coll	ected	Result		S= 64.316 CV= 0.946	
3/18/20	002	50.000		C v = 0.940 K factor** = 2.523	
4/22/20	002	50.000		TL = 230.231	
7/15/20	002	81.000			1
10/8/20	002	202.000		Because CV is less than	
1/8/200	)3	177.000		assume normal distribu	
4/3/200	)3	93.100		with statistical analysis	
7/8/200	)3	17.500			
10/6/20	003	37.500			
Well Nun	nber: N	AW372			
Date Coll	ected	Result			
3/19/20	002	184.000			
4/23/20	002	50.000			
7/16/20	002	50.000			
10/8/20	002	50.000			
1/7/200	)3	10.000			
4/2/200	)3	12.700			
7/9/200	)3	10.000			
10/7/20	003	12.600			
Third Qu July 2014		)14 Data C	ollected	in	
Well No.	Result	Gradient	Result	>TL?	
MW357	6.720	Downgrad	lient	NO	
MW360	21.800	Downgrad	lient	NO	
MW363	9.720	Downgrad	lient	NO	
MW366	6.760	Sidegradie	ent	NO	
MW369	20.600	Upgradier	nt	NO	
MW372	11.100	Upgradier	nt	NO	
Conclusi	on of St	atistical /	nolveie	on Historical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Trichloroethene

URGA UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgrou Upgradie					tics on ground Data			
Well Num	ber: 1	MW369		X= 5.				
Date Colle	cted	Result		S= 3. CV=				
3/18/200	)2	11.000			$tor^{**} = 2.523$			
4/22/200	)2	16.000			14.693			
7/15/200	)2	8.000				J		
10/8/200	)2	3.000			e CV is less than	· ·		
1/8/2003	3	2.000		assume normal distribution and continue				
4/3/2003 3.000			with statistical analysis.					
7/8/2003	3	3.000						
10/6/200	)3	2.000						
Well Num	ber: 1	MW372						
Date Colle	cted	Result						
3/19/200	)2	5.000						
4/23/200	)2	5.000						
7/16/200	)2	4.000						
10/8/200	)2	6.000						
1/7/2003	3	5.000						
4/2/2003	3	6.000						
7/9/2003	3	5.000						
10/7/200	)3	6.000						
Third Qua July 2014	arter 2	014 Data C	ollected	l in				
Well No.	Result	Gradient	Resu	lt >TL?				
MW357	6.420	Downgrad	lient	NO				
MW360	1.000	Downgrad	lient	NO				
MW363	0.510	Downgrad	lient	NO				
MW366	3.860	Sidegradie	ent	NO				
MW369	0.480	Upgradier	nt	NO				
MW372	9.820	Upgradier	nt	NO				

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

\*\*Trichloroethene has an MCL of 5.0 ug/L. A TL calculation was performed for the URGA because some of the URGA wells have current concentrations that exceed the MCL.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Uranium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W			10 000011	tics on ground Data	
Well Number:	MW369		X = 0		
Date Collected	Result		S=0	.001 0.917	
3/18/2002	0.001			$tor^{**} = 2.523$	
4/22/2002	0.001			0.005	
7/15/2002	0.001				
10/8/2002	0.004			or equal to 1,	
1/8/2003	0.001				ion and continue
4/3/2003	0.001		with sta	atistical analysis.	
7/8/2003	0.001				
10/6/2003	0.001				
Well Number:	MW372				
Date Collected	Result				
3/19/2002	0.001				
4/23/2002	0.001				
7/16/2002	0.001				
10/8/2002	0.006				
1/7/2003	0.001				
4/2/2003	0.001				
7/9/2003	0.001				
10/7/2003	0.001				
Third Quarter July 2014	2014 Data Co	ollected	l in		
Well No. Resu	lt Gradient	Resul	t>TL?		
MW357 0.000	) Downgradi	ient	NO		
MW360 0.000	) Downgradi	ient	NO		
MW363 0.000	) Downgradi	ient	NO		
MW366 0.000	) Sidegradie	nt	NO		
MW369 0.000	) Upgradient	t	NO		
MW372 0.000	10		NO		

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Zinc

## URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data					ckground adient Wells
Well Number:	MW369	X= 0.116			Well Nu	mber: N	/W369
Date Collected	Result	S= 0.173 CV= 1.490			Date Co	llected L	N(Result)
3/18/2002	0.100	$C_V = 1.490$ K factor** = 2.523			3/18/20		2.303
4/22/2002	0.100	TL = 0.552			4/22/20		2.303
7/15/2002	0.100	11- 0.002	J		7/15/20		2.303
10/8/2002	0.025	Because CV is greater t			10/8/20		3.689
1/8/2003	0.035	logarithm of backgroun	and test well results		1/8/200	-3	3.352
4/3/2003	0.035	were calculated.	_		4/3/200	-3	3.352
7/8/2003	0.020	Statistics on			7/8/200	-3	3.912
10/6/2003	0.020	Transformed			10/6/20	- 003	3.912
Well Number:	MW372	Background Data			Well Nu	mber: N	AW372
Date Collected	Result	X= -2.729			Date Co	llected L	N(Result)
3/19/2002	0.725	S= 1.014			3/19/20	-002 -	0.322
4/23/2002	0.100	CV= -0.371			4/23/20		2.303
7/16/2002	0.100	K factor** = 2.523			7/16/20		2.303
10/8/2002	0.025				10/8/20		3.689
1/7/2003	0.035	TL= -0.172			1/7/200	-3	3.352
4/2/2003	0.035				4/2/200	-3	3.352
7/9/2003	0.200				7/9/200	- 13	1.609
10/7/2003	0.200				10/7/20	- 003	1.609
Third Quarter 2014	• 2014 Data Collected	l in July		Transfo Collecte			ter 2014 Data
Well No. Resu	ılt Gradient Res	sult >TL?	V	Well Nun	nber L	N(Result)	Result >TL?
MW357 0.00	06 Downgradient	N/A		MW357	-	5.072	NO
MW360 0.02	10 Downgradient	N/A		MW360	-	4.605	NO
MW363 0.02	10 Downgradient	N/A		MW363	-	4.605	NO
MW366 0.02	10 Sidegradient	N/A		MW366	-	4.605	NO
MW369 0.00	04 Upgradient	N/A		MW369	-	5.591	NO
MW372 0.0	10 Upgradient	N/A		MW372	-	4.605	NO

## **Conclusion of Statistical Analysis on Transformed Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Well Number:       MW370         Date Collected       Result $3/17/2002$ 2.000 $4/23/2002$ 2.000 $7/15/2002$ 2.000 $10/8/2002$ 0.200 $10/8/2003$ 0.200 $4/3/2003$ 0.200 $4/3/2003$ 0.200 $4/3/2003$ 0.200 $4/3/2003$ 0.200 $4/3/2003$ 0.200         Well Number:       MW373         Date Collected       Result $3/18/2002$ 2.000 $7/16/2002$ 2.000 $7/16/2002$ 2.000 $10/8/2002$ 0.790 $1/7/2003$ 1.30 $7/9/2003$ 1.280 $10/7/2003$ 1.280 $10/7/2003$ 1.240         Third Quarter 2014 Data Collected in July 2014         Well No.       Result         Result       NO         MW358       0.405       Downgradient         NO       MW364       0.011         MW364       0.011       Downgradient       NO         MW364       0.014       Sidegradient <th>Backgro Upgradi</th> <th></th> <th></th> <th></th> <th></th> <th>stics on ground Data</th> <th></th>	Backgro Upgradi					stics on ground Data					
Date Collected       Result $3/17/2002$ 2.000 $4/23/2002$ 2.000 $7/15/2002$ 2.000 $10/8/2002$ 0.200 $10/8/2003$ 0.200 $4/3/2003$ 0.200 $4/3/2003$ 0.200 $4/3/2003$ 0.200         Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $7/9/2003$ 0.200         Well Number:       MW373         Date Collected       Result $3/18/2002$ 2.000 $4/23/2002$ 2.000 $7/16/2002$ 2.000 $10/8/2002$ 0.790 $1/7/2003$ 1.30 $7/9/2003$ 1.280 $10/7/2003$ 1.280 $10/7/2003$ 1.240         Third Quarter 2014 Data Collected in July 2014         Well No.       Result         Well No.       Result         MW358       0.405       Downgradient         NO       MW364       0.011         MW364       0.011       Downgradient         MW367       0.0429       Upgradient     <	Well Num	nber: I	MW370			-					
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	Date Colle	ected	Result								
4/23/2002       2.000 $7/15/2002$ 2.000 $10/8/2002$ 0.200 $1/8/2003$ 0.200 $4/3/2003$ 0.200 $4/3/2003$ 0.200 $7/9/2003$ 0.200 $10/6/2003$ 0.200 $10/6/2003$ 0.200 $10/6/2003$ 0.200         Well Number:       MW373         Date Collected       Result $3/18/2002$ 2.000 $4/23/2002$ 2.000 $7/16/2002$ 2.000 $10/8/2002$ 0.790 $1/7/2003$ 0.807 $4/2/2003$ 1.130 $7/9/2003$ 1.280 $10/7/2003$ 1.240             Third Quarter 2014 Data Collected in July 2014             Well No.       Result         Wwww.station       No         MW358       0.405       Downgradient         NO       MW364       0.011         MW364       0.014       Sidegradient         NO       MW370       0.029	3/17/20	002	2.000								
7/15/2002       2.000 $10/8/2002$ 0.200 $1/8/2003$ 0.200 $4/3/2003$ 0.200 $7/9/2003$ 0.200 $7/9/2003$ 0.200         Well Number:       MW373         Date Collected       Result $3/18/2002$ 2.000 $4/23/2002$ 2.000 $7/16/2002$ 2.000 $7/16/2002$ 2.000 $7/9/2003$ 1.130 $7/9/2003$ 1.280 $10/7/2003$ 1.280 $10/7/2003$ 1.240             Third Quarter 2014 Data Collected in July 2014             Well No.       Result         MW358       0.405       Downgradient         NO       MW364       0.011         MW364       0.011       Downgradient         NO       MW370       0.029	4/23/20	002	2.000								
1/8/2003 $0.200$ assume normal distribution and continue with statistical analysis. $4/3/2003$ $0.200$ with statistical analysis. $7/9/2003$ $0.200$ $0.200$ Well Number:       MW373 $MW370$ Date Collected       Result $3/18/2002$ $3/18/2002$ $2.000$ $4/23/2002$ $7/16/2002$ $2.000$ $1/7/2003$ $1/7/2003$ $0.807$ $4/2/2003$ $1/7/2003$ $1.280$ $10/7/2003$ $10/7/2003$ $1.280$ $10/7/2003$ $10/7/2003$ $1.240$ $1.280$ $10/7/2003$ $1.240$ $1.280$ $10/7/2003$ $1.240$ $1.280$ $10/7/2003$ $1.240$ $1.280$ $10/71/2003$ $0.247$ $0.00000000000000000000000000000000000$	7/15/20	002	2.000		112-	5.100					
1/8/2003 $0.200$ with statistical analysis. $4/3/2003$ $0.200$ with statistical analysis. $7/9/2003$ $0.200$ $0.200$ $10/6/2003$ $0.200$ Well Number:       MW373         Date Collected       Result $3/18/2002$ $2.000$ $4/23/2002$ $2.000$ $4/23/2002$ $2.000$ $7/16/2002$ $2.000$ $1/7/2003$ $0.807$ $4/2/2003$ $1.130$ $7/9/2003$ $1.280$ $10/7/2003$ $1.240$ Third Quarter 2014 Data Collected in July 2014         Well No.       Result         Well No.       Result         MW358 $0.405$ Downgradient       NO         MW361 $0.247$ Downgradient       NO         MW364 $0.011$ Downgradient         MW367 $0.014$ Sidegradient         MW370 $0.029$ Upgradient	10/8/20	002	0.200								
4/3/2003 $0.200$ $7/9/2003$ $0.200$ Well Number:       MW373         Date Collected       Result $3/18/2002$ $2.000$ $4/23/2002$ $2.000$ $4/23/2002$ $2.000$ $7/16/2002$ $2.000$ $7/16/2002$ $2.000$ $10/8/2002$ $0.790$ $1/7/2003$ $0.807$ $4/2/2003$ $1.130$ $7/9/2003$ $1.280$ $10/7/2003$ $1.240$ Third Quarter 2014 Data Collected in July 2014             Well No.       Result         Gradient       Result >TL?         MW358 $0.405$ Downgradient         MW361 $0.247$ Downgradient         MW364 $0.011$ Downgradient       NO         MW367 $0.014$ Sidegradient       NO         MW370 $0.029$ Upgradient       NO	1/8/200	03	0.200								
10/6/2003 $0.200$ Well Number:       MW373         Date Collected       Result $3/18/2002$ $2.000$ $4/23/2002$ $2.000$ $7/16/2002$ $2.000$ $10/8/2002$ $0.790$ $10/7/2003$ $0.807$ $4/2/2003$ $1.130$ $7/9/2003$ $1.280$ $10/7/2003$ $1.240$ Third Quarter 2014 Data Collected in July 2014           Well No.       Result       Gradient       Result >TL?         MW358 $0.405$ Downgradient       NO         MW364 $0.011$ Downgradient       NO         MW367 $0.014$ Sidegradient       NO         MW370 $0.029$ Upgradient       NO	4/3/200	03	0.200		with sta	with statistical analysis.					
Well Number:MW373Date CollectedResult $3/18/2002$ 2.000 $4/23/2002$ 2.000 $4/23/2002$ 2.000 $7/16/2002$ 2.000 $10/8/2002$ 0.790 $1/7/2003$ 0.807 $4/2/2003$ 1.130 $7/9/2003$ 1.280 $10/7/2003$ 1.240Third Quarter 2014 Data Collected in July 2014Well No.ResultGradientResult >TL?MW3580.405DowngradientNOMW3610.247DowngradientNOMW3640.011DowngradientNOMW3670.014SidegradientNOMW3700.029UpgradientNO	7/9/200	03	0.200								
Date Collected         Result $3/18/2002$ 2.000 $4/23/2002$ 2.000 $7/16/2002$ 2.000 $10/8/2002$ 0.790 $10/8/2002$ 0.790 $1/7/2003$ 0.807 $4/2/2003$ 1.130 $7/9/2003$ 1.280 $10/7/2003$ 1.280 $10/7/2003$ 1.240           Third Quarter 2014 Data Collected in July 2014           Well No.         Result         Gradient         Result >TL?           MW358         0.405         Downgradient         NO           MW361         0.247         Downgradient         NO           MW364         0.011         Downgradient         NO           MW367         0.014         Sidegradient         NO           MW370         0.029         Upgradient         NO	10/6/20	003	0.200								
3/18/2002       2.000         4/23/2002       2.000         7/16/2002       2.000         10/8/2002       0.790         1/7/2003       0.807         4/2/2003       1.130         7/9/2003       1.280         10/7/2003       1.240         Third Quarter 2014 Data Collected in July 2014         Well No.       Result         Well No.       Result         Gradient       Result >TL?         MW358       0.405       Downgradient         NO       MW364       0.011         MW367       0.014       Sidegradient       NO         MW370       0.029       Upgradient       NO	Well Nur	nber: I	MW373								
4/23/2002       2.000 $7/16/2002$ 2.000 $10/8/2002$ 0.790 $1/7/2003$ 0.807 $4/2/2003$ 1.130 $7/9/2003$ 1.280 $10/7/2003$ 1.240         Third Quarter 2014 Data Collected in July 2014         Well No. Result Gradient Result >TL?         MW358       0.405       Downgradient NO         MW361       0.247       Downgradient NO         MW364       0.011       Downgradient NO         MW367       0.014       Sidegradient NO         MW370       0.029       Upgradient NO	Date Colle	ected	Result								
7/16/2002 $2.000$ $10/8/2002$ $0.790$ $1/7/2003$ $0.807$ $4/2/2003$ $1.130$ $7/9/2003$ $1.280$ $10/7/2003$ $1.240$ Third Quarter 2014 Data Collected in July 2013         Well No. Result Gradient Result >TL?         MW358 $0.405$ Downgradient NO         MW361 $0.247$ Downgradient NO         MW364 $0.011$ Downgradient NO         MW367 $0.014$ Sidegradient NO         MW370 $0.029$ Upgradient NO	3/18/20	002	2.000								
10/8/2002 $0.790$ $1/7/2003$ $0.807$ $4/2/2003$ $1.130$ $7/9/2003$ $1.280$ $10/7/2003$ $1.240$ Third Quarter 2014 Data Collected in July 2013         Well No. Result Gradient Result >TL?         MW358 $0.405$ Downgradient NO         MW361 $0.247$ Downgradient NO         MW364 $0.011$ Downgradient NO         MW367 $0.014$ Sidegradient NO         MW370 $0.029$ Upgradient NO	4/23/20	02	2.000								
	7/16/20	02	2.000								
4/2/2003       1.130 $7/9/2003$ 1.280 $10/7/2003$ 1.240         Third Quarter 2014 Data Collected in July 2014         Well No. Result Gradient Result >TL?         MW358       0.405       Downgradient NO         MW361       0.247       Downgradient NO         MW364       0.011       Downgradient NO         MW367       0.014       Sidegradient NO         MW370       0.029       Upgradient NO	10/8/20	002	0.790								
7/9/2003 $1.280$ $10/7/2003$ $1.240$ Third Quarter 2014 Data Collected in July 2014Well No. Result Gradient Result >TL?Well No.ResultGradient Result >TL?MW358 $0.405$ Downgradient NOMW361 $0.247$ Downgradient NOMW364 $0.011$ Downgradient NOMW367 $0.014$ Sidegradient NOMW370 $0.029$ Upgradient NO	1/7/200	13	0.807								
10/7/20031.240Third Quarter 2014 Data Collected in July 2014Well No.Result >TL?Well No.ResultGradientResult >TL?MW3580.405DowngradientNOMW3610.247DowngradientNOMW3640.011DowngradientNOMW3670.014SidegradientNOMW3700.029UpgradientNO	4/2/200	13	1.130								
Third Quarter 2014 Data Collected in July 2014Well No.ResultGradientResult >TL?MW3580.405DowngradientNOMW3610.247DowngradientNOMW3640.011DowngradientNOMW3670.014SidegradientNOMW3700.029UpgradientNO	7/9/200	13	1.280								
July 2014Well No.ResultGradientResult >TL?MW3580.405DowngradientNOMW3610.247DowngradientNOMW3640.011DowngradientNOMW3670.014SidegradientNOMW3700.029UpgradientNO	10/7/20	003	1.240								
MW3580.405DowngradientNOMW3610.247DowngradientNOMW3640.011DowngradientNOMW3670.014SidegradientNOMW3700.029UpgradientNO			014 Data C	ollected	in						
MW3610.247DowngradientNOMW3640.011DowngradientNOMW3670.014SidegradientNOMW3700.029UpgradientNO	Well No.	Result	Gradient	Resul	t >TL?						
MW3640.011DowngradientNOMW3670.014SidegradientNOMW3700.029UpgradientNO	MW358	0.405	Downgrad	lient	NO						
MW3670.014SidegradientNOMW3700.029UpgradientNO	MW361	0.247	Downgrad	lient	NO						
MW370 0.029 Upgradient NO	MW364	0.011	-		NO						
	MW367	0.014	Sidegradie	ent	NO						
MW373 1.670 Ungradient NO	MW370	0.029	Upgradier	nt	NO						
Conclusion of Statistical Analysis on Historical Data	MW373	1.670	Upgradier		NO						

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Bromide

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Nun	nber: N	MW370		X= 1		
Date Coll	ected	Result		S = 0 CV =		
3/17/20	002	1.000			tor** = 2.523	
4/23/20	002	1.000		TL=		
7/15/20	002	1.000				l
10/8/20	002	1.000			e CV is less than	<b>.</b> .
1/8/200	)3	1.000				tion and continue
4/3/200	)3	1.000		with sta	atistical analysis.	
7/9/200	)3	1.000				
10/6/20	003	1.000				
Well Nun	nber: N	MW373				
Date Coll	ected	Result				
3/18/20	002	1.000				
4/23/20	002	1.000				
7/16/20	002	1.000				
10/8/20	002	1.000				
1/7/200	)3	1.000				
4/2/200	)3	1.000				
7/9/200	)3	1.000				
10/7/20	)03	1.000				
Third Qu July 201		014 Data C	ollected	in		
Well No.	Result	Gradient	Resul	t>TL?		
MW358	0.606	Downgrad	ient	NO		
MW361	0.412	Downgrad	ient	NO		
MW364	0.438	Downgrad	ient	NO		
MW367	0.268	Sidegradie	nt	NO		
MW370	0.529	Upgradien	t	NO		
MW373	0.608	Upgradien	t	NO		
Conclusi	on of S	tatistical A	nolvei	a on II:	storical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Calcium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Nur	nber: N	AW370		X= 4.		
Date Colle	ected	Result		S= 1. CV=		
3/17/20	002	34.800			$tor^{**} = 2.523$	
4/23/20	002	43.400			77.331	
7/15/20	002	33.200				
10/8/20	002	29.200			e CV is less than	
1/8/200	1/8/2003					tion and continue
4/3/200	)3	32.400		with sta	atistical analysis.	
7/9/200	)3	22.900				
10/6/20	003	28.000				
Well Num	nber: N	AW373				
Date Colle	ected	Result				
3/18/20	002	61.900				
4/23/20	002	59.200				
7/16/20	002	47.600				
10/8/20	002	46.100				
1/7/200	)3	49.200				
4/2/200	)3	57.800				
7/9/200	)3	52.700				
10/7/20	003	64.900				
Third Qu July 2014		)14 Data Co	ollected	in		
Well No.	Result	Gradient	Result	>TL?		
MW358	33.600	Downgrad	ient	NO		
MW361	31.600	Downgrad	ient	NO		
MW364	28.600	Downgrad	ient	NO		
MW367	19.400	Sidegradie	nt	NO		
MW370	26.100	Upgradien	t	NO		
MW373	78.400	Upgradien	t	YES		
Conclusi	on of St	atistical A	nalvsis	on Hi	storical Data	

Conclusion of Statistical Analysis on Historical Data

The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Chemical Oxygen Demand (COD)

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					stics on ground Data	
Well Num	nber: N	AW370		X= 4		
Date Colle	ected	Result		S=2	4.732 0.590	
3/17/20	002	35.000			$tor^{**} = 2.523$	
4/23/20	002	134.000			104.336	
7/15/20	002	35.000				
10/8/20	002	35.000			e CV is less than	· ·
1/8/200	03	35.000			normal distribut ntistical analysis.	ion and continue
4/3/200	03	35.000		with sta		
7/9/200	03	35.000				
10/6/20	003	35.000				
Well Num	nber: N	AW373				
Date Colle	ected	Result				
3/18/20	002	35.000				
4/23/20	002	47.000				
7/16/20	002	35.000				
10/8/20	02	35.000				
1/7/200	3	35.000				
4/2/200	13	35.000				
7/9/200	13	35.000				
10/7/20	003	35.000				
Third Qu July 2014		)14 Data C	ollected	in		
Well No.	Result	Gradient	Result	t>TL?		
MW358	22.700	Downgrad	lient	NO		
MW361	17.800	Downgrad	lient	NO		
MW364	12.200	Downgrad	lient	NO		
MW367	20.000	Sidegradie	ent	NO		
MW370	51.600	Upgradier	nt	NO		
MW373	11.600	Upgradier	nt	NO		
Conclusi	on of St	atistical /	nolvci	on II:	storical Data	

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Chloride

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

	Background Data from Upgradient Wells			10 000 010	tics on ground Data	
Well Num	ber: N	AW370		X= 45		
Date Colle	ected	Result		S= 7. CV=		
7/15/20	02	55.500			or** = 2.523	
10/8/20	02	53.600			64.901	
1/8/200	3	52.900				
4/3/200	3	53.600			CV is less than	
7/9/200	7/9/2003510/6/20035					ion and continue
10/6/20			```	with sta	tistical analysis.	
1/7/2004 53.00		53.000				
4/7/200	4	51.600				
Well Num	nber: N	AW373				
Date Colle	ected	Result				
7/16/20	02	40.600				
10/8/20	02	38.800				
1/7/200	3	39.000				
4/2/200	3	38.400				
7/9/200	3	38.100				
10/7/20	03	38.000				
1/6/200		37.900				
4/7/200	4	38.800				
Third Qu July 2014		)14 Data C				
Well No.	Result	Gradient	Result	>TL?		
MW358	35.400	Downgrad	ient	NO		
MW361	32.000	Downgrad	ient	NO		
MW364		Downgrad		NO		
MW367		Sidegradie		NO		
MW370		Upgradien		NO		
MW373	44.200	Upgradien	t	NO		
Conclusio	on of St	atistical A	nalysis	on His	storical Data	

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis cis-1,2-Dichloroethene

LRGA UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				tics on ground Data				
Well Number: M		MW370		X= 6				
Date Collected		Result		S= 5.000 CV= 0.800				
3/17/20	3/17/2002				tor** = 2.523			
4/23/20	02	5.000			18.865			
7/15/20	002	5.000						
10/8/20	002	5.000		Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.				
1/8/200	13	5.000						
4/3/200	13	5.000						
7/9/200	3	5.000						
10/6/2003		5.000						
Well Number: MW37		MW373						
Date Collected		Result						
3/18/2002		5.000						
4/23/20	4/23/2002							
7/16/20	7/16/2002							
10/8/20	02	5.000						
1/7/200	13	5.000						
4/2/2003		5.000						
7/9/2003		5.000						
10/7/20	10/7/2003							
Third Qu July 2014		014 Data C	ollected	in				
Well No.	Result	Gradient	Resul	t >TL?				
MW358	1.000	Downgrad	lient	NO				
MW361	1.000	Downgrad		NO				
MW364 1.000		Downgradient		NO				
MW367 1.000		Sidegradient		NO				
MW370 1.000		Upgradient		NO				
MW373 0.320		Upgradient		NO				
<b>C</b>		4 - 41 - 41 1 4		TT.	starical Data			

## Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Cobalt

## LRGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data			Transformed Background Data from Upgradient Wells		
Well Number:	MW370	X= 0.027			Well N	umber: N	MW370
Date Collected	Result	S= 0.032 CV= 1.165			Date Co	ollected I	LN(Result)
3/17/2002	0.025	$C_{V} = 1.105$ K factor** = 2.523			3/17/2	- 002	3.689
4/23/2002	0.025	TL = 0.108			4/23/2	- 002	3.689
7/15/2002	0.025	12 01100	1		7/15/2	- 002	3.689
10/8/2002	0.017	Because CV is greater than 1, the natural			10/8/2002		4.051
1/8/2003	0.011	logarithm of background and test well results were calculated.			1/8/2003 4/3/2003		4.556
4/3/2003	0.009						4.677
7/9/2003	0.137	Statistics on			7/9/20	03 -	1.988
10/6/2003 0.046		Transformed			10/6/2003		3.073
Well Number:	MW373	Background Data			Well N	umber: N	MW373
Date Collected	Result	X= -4.058			Date Co	ollected I	LN(Result)
3/18/2002	0.025	S= 1.011 CV= -0.249			3/18/2002 4/23/2002		3.689
4/23/2002	0.034						3.381
7/16/2002 0.025		K factor** = 2.523 TL= -1.507			7/16/2002 10/8/2002		3.689
10/8/2002 0.004							5.494
1/7/2003 0.003		1L= -1.507			1/7/20		5.672
4/2/2003 0.004					4/2/20	- 03	5.605
7/9/2003 0.041					7/9/20		3.206
10/7/2003 0.008					10/7/2	- 003	4.776
Third Quarter 2014 Data Collected in July 2014Transformed Third Quarter 2014 D Collected in July 2014							ter 2014 Data
Well No. Resu	ılt Gradient Re	sult >TL?	v	Vell Nun	nber I	LN(Result)	Result >TL?
MW358 0.00	03 Downgradient	N/A	-	MW358		-5.714	NO
MW361 0.00	00 Downgradient	N/A	-	MW361		-8.805	NO
MW364 0.00	Downgradient	N/A	-	MW364		-7.169	NO
MW367 0.00	04 Sidegradient	N/A	-	MW367		-5.583	NO
MW370 0.00	01 Upgradient	N/A		MW370		-7.562	NO
MW373 0.00	00 Upgradient	N/A	-	MW373		-8.805	NO

## **Conclusion of Statistical Analysis on Transformed Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Conductivity

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells					tics on ground Data			
Well Number: M		AW370			08.719			
Date Collected Result			S=1 CV=	56.157 0.257				
3/17/2002 406.000				$tor^{**} = 2.523$				
4/23/20	02	543.000		TL = 1002.702				
7/15/20	02	476.000			10020002			
10/8/2002		441.000			e CV is less than			
1/8/2003		486.000				tion and continue		
4/3/2003		466.000		with statistical analysis.				
7/9/2003		479.000						
10/6/2003		435.000						
Well Num	ber: N	AW373						
Date Collected		Result						
3/18/2002		661.000						
4/23/2002		801.000						
7/16/2002		774.000						
10/8/2002		680.000						
1/7/200	3	686.500						
4/2/2003		763.000						
7/9/2003		828.000						
10/7/2003		814.000						
Third Qu July 2014		)14 Data C	ollected	in				
Well No.	Result	Gradient	Result	:>TL?	I			
MW358	517.00	Downgrad	lient	NO				
MW361	484.00	Downgrad	lient	NO				
MW364	476.00	Downgrad	lient	NO				
MW367	335.00	Sidegradie	ent	NO				
MW370	429.00	Upgradien	ıt	NO				
MW373	904.00	Upgradien	ıt	NO				
Conclusio		10		TT!				

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Dissolved Oxygen

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

					2	2
Backgroun Upgradien				10 000010	tics on ground Data	
Well Numbe	er: N	AW370		X= 1.		
Date Collect	ted	Result		S= 1. CV=		
3/17/2002	2	4.320			$tor^{**} = 2.523$	
4/23/2002	2	1.240		TL=		
7/15/2002	2	0.750				
10/8/2002	2	0.940			e CV is less than	· ·
1/8/2003		3.080				ion and continue
4/3/2003		1.450		with sta	tistical analysis.	
7/9/2003		1.220				
10/6/2003	3	1.070				
Well Numbe	er: N	AW373				
Date Collect	ted	Result				
3/18/2002	2	3.040				
4/23/2002	2	0.030				
7/16/2002	2	0.230				
10/8/2002	2	0.860				
1/7/2003		0.210				
4/2/2003		1.190				
7/9/2003		1.100				
10/7/2003	3	1.460				
Third Quar	rter 20	014 Data C	ollected	l in		
July 2014						
Well No. R	Result	Gradient	Resul	t >TL?		
MW358 1	.480	Downgrad	ient	NO		
MW361 3	.120	Downgrad	ient	NO		
MW364 2	.870	Downgrad	ient	NO		
MW367 2	.800	Sidegradie	nt	NO		
MW370 3	.670	Upgradien	t	NO		
MW373 2	.400	Upgradien	t	NO		
Conclusion	of St	atistical A	nalvsi	s on Hi	storical Data	

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Dissolved Solids

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Upgradient					tics on ground Data	
Well Number	:: N	4W370			56.188	
Date Collecte	ed	Result		S=10 CV=	06.752	
3/17/2002		236.000			tor** = 2.523	
4/23/2002		337.000			625.523	
7/15/2002		266.000			0200020	
10/8/2002		240.000			e CV is less than	<b>1</b> ·
1/8/2003		282.000				tion and continue
4/3/2003		238.000		with sta	atistical analysis.	
7/9/2003		248.000				
10/6/2003		224.000				
Well Number	:: N	AW373				
Date Collecte	ed	Result				
3/18/2002		427.000				
4/23/2002		507.000				
7/16/2002		464.000				
10/8/2002		408.000				
1/7/2003		404.000				
4/2/2003		450.000				
7/9/2003		487.000				
10/7/2003		481.000				
Third Quart July 2014	ter 20	)14 Data C	ollected	in		
•	esult	Gradient	Docult	:>TL?		
		Downgrad		NO		
		Downgrad		NO NO		
		Downgrad		NO NO		
		Sidegradie Upgradien		NO NO		
		Upgradien		NO NO		
					storical Data	

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Well Number:       MW370         Date Collected       Result $3/17/2002$ 9.340 $4/23/2002$ 4.330 $7/15/2002$ 3.520 $10/8/2002$ 7.450 $10/8/2002$ 7.450 $10/8/2003$ 7.040 $4/3/2003$ 4.640 $7/9/2003$ 15.800 $10/6/2003$ 6.490         Well Number:       MW373         Date Collected       Result $3/18/2002$ 37.600 $4/23/2002$ 19.000 $7/16/2002$ 10.700 $10/8/2002$ 3.500 $7/9/2003$ 3.500 $7/9/2003$ 3.500 $7/9/2003$ 3.500 $7/9/2003$ 3.500 $7/9/2003$ 7.720 $10/7/2003$ 2.930         Third Quarter 2014 Data Collected in July 2014         Well No.       Result Gradient Result >TL?         MW358       0.736 Downgradient NO         MW364       4.200 Downgradient NO         MW367       9.070 Sidegradient NO         MW373       0.146 Upgradient NO	Backgro Upgradi					tics on ground Data	
Date Collected       Result $3/17/2002$ 9.340 $4/23/2002$ 4.330 $7/15/2002$ 3.520 $10/8/2002$ 7.450 $1/8/2003$ 7.040 $4/3/2003$ 4.640 $7/9/2003$ 15.800 $10/6/2003$ 6.490         Well Number:       MW373         Date Collected       Result $3/18/2002$ 37.600 $4/23/2002$ 19.000 $7/16/2002$ 10.700 $10/8/2002$ 3.550 $1/7/2003$ 3.870 $4/2/2003$ 3.500 $7/9/2003$ 7.720 $10/7/2003$ 2.930             Third Quarter 2014 Data Collected in July 2014             Well No.       Result         Result       NO         MW358       0.736       Downgradient         NO       MW364       4.200       Downgradient         NO       MW367       9.070       Sidegradient         MW373       0.146       Upgradient       NO	Well Num	nber: N	MW370				
$\begin{array}{cccccccccccccccccccccccccccccccccccc$	Date Colle	ected	Result				
$4/23/2002$ $4.330$ $TL = 31.535$ $7/15/2002$ $3.520$ Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis. $1/8/2003$ $4.640$ $7/9/2003$ $15.800$ $10/6/2003$ $6.490$ with statistical analysis. $\overline{V}$ $\overline{MW373}$ $\overline{MW373}$ $\overline{Date}$ $\overline{COllected}$ Result $3/18/2002$ $37.600$ $4/23/2002$ $19.000$ $7/16/2002$ $10.700$ $10/8/2002$ $3.750$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2014         Well No.       Result $Well No.$ Result $Well N$	3/17/20	02	9.340				
7/15/2002       3.520         10/8/2002       7.450         1/8/2003       7.040         4/3/2003       4.640         7/9/2003       15.800         10/6/2003       6.490         Well Number:       MW373         Date Collected       Result         3/18/2002       37.600         4/23/2002       19.000         7/16/2002       10.700         10/8/2002       3.750         1/7/2003       3.870         4/2/2003       3.500         7/9/2003       7.720         10/7/2003       2.930             Third Quarter 2014 Data Collected in July 2014             Well No.       Result         MW358       0.736       Downgradient         NO       MW361       0.103         MW364       4.200       Downgradient         NO       MW373       0.146         Upgradient       NO	4/23/20	02	4.330				
1/8/2003       7.040       assume normal distribution and continue with statistical analysis. $4/3/2003$ 4.640       with statistical analysis. $7/9/2003$ 15.800       with statistical analysis. $10/6/2003$ 6.490       with statistical analysis.         Well Number:       MW373       masses         Date Collected       Result       statistical analysis. $3/18/2002$ 37.600       4/23/2002 $4/23/2002$ 19.000       7/16/2002 $7/16/2002$ 10.700       10/8/2002 $1/7/2003$ 3.870       4/2/2003 $4/2/2003$ 3.500       7/9/2003 $7/9/2003$ 7.720       10/7/2003 $10/7/2003$ 2.930       Third Quarter 2014 Data Collected in July 2014         Well No.       Result       Gradient         Result       Onwngradient       NO         MW358       0.736       Downgradient         MW361       0.103       Downgradient       NO         MW364       4.200       Downgradient       NO         MW370       0.066       Upgradient       NO         MW373       0.146       Upgradient       NO     <	7/15/20	02	3.520				l
1/8/2003 $4.640$ with statistical analysis. $4/3/2003$ $4.640$ with statistical analysis. $7/9/2003$ $15.800$ $10/6/2003$ $6.490$ Well Number:       MW373 $MW373$ Date Collected       Result $3/18/2002$ $37.600$ $4/23/2002$ $19.000$ $7/16/2002$ $10.700$ $10/8/2002$ $37.50$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ $7.720$ $10/7/2003$ Third Quarter 2014 Data Collected in July 2014 $30.870$ $40.800$ Well No.       Result       Gradient       Result >TL?         MW358 $0.736$ Downgradient       NO         MW361 $0.103$ Downgradient       NO         MW364 $4.200$ Downgradient       NO         MW367 $9.070$ Sidegradient       NO         MW373 $0.146$ Upgradient       NO	10/8/20	02	7.450				•
4/3/2003       4.640 $7/9/2003$ 15.800 $10/6/2003$ 6.490         Well Number:       MW373         Date Collected       Result $3/18/2002$ 37.600 $4/23/2002$ 19.000 $7/16/2002$ 10.700 $10/8/2002$ 3.750 $1/7/2003$ 3.870 $4/2/2003$ 3.500 $7/9/2003$ 7.720 $10/7/2003$ 2.930             Third Quarter 2014 Data Collected in July 2014             Well No.       Result       Gradient         Result       Onewngradient       NO         MW358       0.736       Downgradient       NO         MW361       0.103       Downgradient       NO         MW367       9.070       Sidegradient       NO         MW370       0.066       Upgradient       NO         MW373       0.146       Upgradient       NO	1/8/200	3	7.040				
10/6/2003 $6.490$ Well Number:       MW373         Date Collected       Result $3/18/2002$ $37.600$ $4/23/2002$ $19.000$ $7/16/2002$ $10.700$ $10/8/2002$ $3.750$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2014               Well No.       Result         Gradient       Result >TL?         MW358 $0.736$ Downgradient         MW364 $4.200$ Downgradient       NO         MW367 $9.070$ Sidegradient       NO         MW370 $0.066$ Upgradient       NO	4/3/200	3	4.640		with sta	anstical analysis.	
Well Number:       MW373         Date Collected       Result $3/18/2002$ $37.600$ $4/23/2002$ $19.000$ $7/16/2002$ $10.700$ $10/8/2002$ $3.750$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2014         Well No.       Result         Gradient       Result >TL?         MW358 $0.736$ Downgradient         NO       MW364 $4.200$ Downgradient         NW $366$ Upgradient       NO         MW370 $0.066$ Upgradient       NO	7/9/200	3	15.800				
Date Collected         Result $3/18/2002$ $37.600$ $4/23/2002$ $19.000$ $7/16/2002$ $10.700$ $10/8/2002$ $3.750$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2014           Well No.         Result         Gradient           Well No.         Result         Gradient           NW358 $0.736$ Downgradient           MW354 $4.200$ Downgradient           NW         NO         MW367           MW370 $0.066$ Upgradient           NO         MW373 $0.146$	10/6/20	03	6.490				
3/18/2002 $37.600$ $4/23/2002$ $19.000$ $7/16/2002$ $10.700$ $10/8/2002$ $3.750$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2013         Well No. Result Gradient Result >TL?         MW358 $0.736$ Downgradient NO         MW361 $0.103$ Downgradient NO         MW364 $4.200$ Downgradient NO         MW367 $9.070$ Sidegradient NO         MW370 $0.066$ Upgradient NO         MW373 $0.146$ Upgradient NO	Well Nurr	ber: N	MW373				
4/23/2002       19.000 $7/16/2002$ 10.700 $10/8/2002$ 3.750 $1/7/2003$ 3.870 $4/2/2003$ 3.500 $7/9/2003$ 7.720 $10/7/2003$ 2.930         Third Quarter 2014 Data Collected in July 2014         Well No. Result Gradient Result >TL?         MW358       0.736       Downgradient       NO         MW361       0.103       Downgradient       NO         MW364       4.200       Downgradient       NO         MW367       9.070       Sidegradient       NO         MW370       0.066       Upgradient       NO         MW373       0.146       Upgradient       NO	Date Colle	ected	Result				
7/16/2002 $10.700$ $10/8/2002$ $3.750$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2013Well No. Result Gradient Result >TL?MW358 $0.736$ Downgradient NOMW361 $0.103$ Downgradient NOMW364 $4.200$ Downgradient NOMW367 $9.070$ Sidegradient NOMW370 $0.066$ Upgradient NOMW373 $0.146$ Upgradient NO	3/18/20	02	37.600				
10/8/2002 $3.750$ $1/7/2003$ $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2013         Well No. Result Gradient Result >TL?         MW358 $0.736$ Downgradient NO         MW361 $0.103$ Downgradient NO         MW364 $4.200$ Downgradient NO         MW367 $9.070$ Sidegradient NO         MW370 $0.066$ Upgradient NO         MW373 $0.146$ Upgradient NO	4/23/20	02	19.000				
1/7/2003 $3.870$ $4/2/2003$ $3.500$ $7/9/2003$ $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2013         Well No. Result Gradient Result >TL?         MW358 $0.736$ Downgradient NO         MW361 $0.103$ Downgradient NO         MW364 $4.200$ Downgradient NO         MW367 $9.070$ Sidegradient NO         MW370 $0.066$ Upgradient NO         MW373 $0.146$ Upgradient NO	7/16/20	02	10.700				
4/2/2003       3.500         7/9/2003       7.720         10/7/2003       2.930         Third Quarter 2014 Data Collected in July 2014         Well No. Result Gradient Result >TL?         MW358       0.736       Downgradient NO         MW361       0.103       Downgradient NO         MW364       4.200       Downgradient NO         MW367       9.070       Sidegradient NO         MW370       0.066       Upgradient NO         MW373       0.146       Upgradient NO	10/8/20	02	3.750				
7/9/2003 $7.720$ $10/7/2003$ $2.930$ Third Quarter 2014 Data Collected in July 2014Well No.Result >TL?Well No.ResultGradientResult >TL?MW358 $0.736$ DowngradientNOMW361 $0.103$ DowngradientNOMW364 $4.200$ DowngradientNOMW367 $9.070$ SidegradientNOMW370 $0.066$ UpgradientNOMW373 $0.146$ UpgradientNO	1/7/200	3	3.870				
10/7/2003 $2.930$ Third Quarter 2014 Data Collected in July 2014Well No.Result >TL?Well No.ResultGradientResult >TL?MW3580.736DowngradientNOMW3610.103DowngradientNOMW3644.200DowngradientNOMW3679.070SidegradientNOMW3700.066UpgradientNOMW3730.146UpgradientNO	4/2/200	3	3.500				
Third Quarter 2014 Data Collected in July 2014Well No.ResultGradientResult >TL?MW3580.736DowngradientNOMW3610.103DowngradientNOMW3644.200DowngradientNOMW3679.070SidegradientNOMW3700.066UpgradientNOMW3730.146UpgradientNO	7/9/200	3	7.720				
July 2014Well No.ResultGradientResult >TL?MW3580.736DowngradientNOMW3610.103DowngradientNOMW3644.200DowngradientNOMW3679.070SidegradientNOMW3700.066UpgradientNOMW3730.146UpgradientNO	10/7/20	03	2.930				
MW3580.736DowngradientNOMW3610.103DowngradientNOMW3644.200DowngradientNOMW3679.070SidegradientNOMW3700.066UpgradientNOMW3730.146UpgradientNO			014 Data C	ollected	l in		
MW3610.103DowngradientNOMW3644.200DowngradientNOMW3679.070SidegradientNOMW3700.066UpgradientNOMW3730.146UpgradientNO	Well No.	Result	Gradient	Resul	t >TL?		
MW3644.200DowngradientNOMW3679.070SidegradientNOMW3700.066UpgradientNOMW3730.146UpgradientNO	MW358	0.736	Downgrad	lient	NO		
MW3679.070SidegradientNOMW3700.066UpgradientNOMW3730.146UpgradientNO	MW361	0.103	Downgrad	lient	NO		
MW3700.066UpgradientNOMW3730.146UpgradientNO	MW364	4.200	0		NO		
MW373 0.146 Upgradient NO	MW367	9.070	Sidegradie	ent	NO		
	MW370	0.066	Upgradier	nt	NO		
	MW373	0.146	Upgradier	nt	NO		

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Magnesium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgrou Upgradie					tics on ground Data	
Well Num	ber: N	AW370		X= 1'		
Date Colle	cted	Result		S= 5. CV=		
3/17/200	)2	12.100			$tor^{**} = 2.523$	
4/23/200	)2	15.100			32.458	
7/15/200	)2	12.400				
10/8/200	)2	12.200			e CV is less than	1 '
1/8/2003	3	11.500				tion and continue
4/3/2003	3	12.300		with sta	atistical analysis.	
7/9/2003	3	10.000				
10/6/200	)3	12.100				
Well Num	ber: N	AW373				
Date Colle	cted	Result				
3/18/200	)2	24.800				
4/23/200	)2	22.700				
7/16/200	)2	18.800				
10/8/200	)2	21.100				
1/7/2003	3	19.900				
4/2/2003	3	25.500				
7/9/2003	3	23.300				
10/7/200	)3	26.900				
July 2014		)14 Data Co				
Well No.	Result	Gradient	Result	:>TL?		
MW358	15.000	Downgrad	ient	NO		
MW361	13.500	Downgrad	ient	NO		
MW364	12.400	Downgrad	ient	NO		
MW367	9.180	Sidegradie	nt	NO		
MW370	11.000	Upgradien	t	NO		
MW373	27.500	Upgradien	t	NO		
Conclusio	n of St	atistical A	nolvcia	on Ui	storical Data	

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Manganese

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Nun	nber: 1	MW370		X= 1		
Date Coll	ected	Result		S=0 CV=		
3/17/20	002	0.244			tor** = 2.523	
4/23/20	002	1.820		TL=		
7/15/20	002	1.220				l
10/8/20	002	0.988			e CV is less than	
1/8/200	)3	0.729				tion and continue
4/3/200	)3	0.637		with sta	tistical analysis.	
7/9/200	)3	2.510				
10/6/20	003	1.050				
Well Nun	nber: 1	MW373				
Date Coll	ected	Result				
3/18/20	002	0.355				
4/23/20	002	2.160				
7/16/20	002	1.390				
10/8/20	002	0.717				
1/7/200	)3	0.587				
4/2/200	)3	0.545				
7/9/200	)3	1.760				
10/7/20	003	0.570				
Third Qu July 2014		014 Data C	ollected	l in		
Well No.	Result	Gradient	Resul	t >TL?		
MW358	0.201	Downgrad	lient	NO		
MW361	0.016	Downgrad	lient	NO		
MW364	0.412	Downgrad	lient	NO		
MW367	1.320	Sidegradie	ent	NO		
MW370	0.002	Upgradien	ıt	NO		
MW373	0.003	Upgradien	ıt	NO		
Conclusi	on of C	tatistical A	nolyci	a an II:	storical Data	

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Nickel

LRGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi					tics on ground Data	
Well Nun	nber:	MW370		$\mathbf{X} = 0$	-	
Date Coll	ected	Result		S=0 CV=		
3/17/20	002	0.050			$tor^{**} = 2.523$	
4/23/20	002	0.050		TL=		
7/15/20	002	0.050		L		l
10/8/20	002	0.005			e CV is less than	<b>.</b> ,
1/8/200	)3	0.005				tion and continue
4/3/200	)3	0.005		with sta	atistical analysis.	
7/9/200	)3	0.026				
10/6/20	003	0.010				
Well Nun	nber: 1	MW373				
Date Coll	ected	Result				
3/18/20	002	0.050				
4/23/20	002	0.050				
7/16/20	002	0.050				
10/8/20	002	0.005				
1/7/200	)3	0.005				
4/2/200	)3	0.005				
7/9/200	)3	0.011				
10/7/20	003	0.005				
Third Qu July 2014		014 Data C	ollected	in		
Well No.	Result	Gradient	Resul	t >TL?		
MW358	0.002	Downgrad	ient	NO		
MW361	0.001	Downgrad	ient	NO		
MW364	0.002	Downgrad	ient	NO		
MW367	0.002	Sidegradie	nt	NO		
MW370	0.001	Upgradien	t	NO		
MW373	0.001	Upgradien	t	NO		
Conclusi	on of S	totictical A	nolvei	a on II:	storical Data	

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential

### LRGA UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data	Transformed Background Data from Upgradient Wells			
Well Number:	MW370	X= 46.688	Well Number:	MW370		
Date Collected	Result	S= 60.986 CV= 1.306	Date Collected	LN(Result)		
3/17/2002	140.000	C V = 1.500 K factor** = 2.523	3/17/2002	4.942		
4/23/2002	-15.000	TL = 200.555	4/23/2002	#Func!		
7/15/2002	5.000	11-200.000	7/15/2002	1.609		
4/3/2003	49.000	Because CV is greater than 1, the natural	4/3/2003	3.892		
7/9/2003	-35.000	logarithm of background and test well results	7/9/2003	#Func!		
10/6/2003	40.000	were calculated.	10/6/2003	3.689		
1/7/2004	101.000	Statistics on	1/7/2004	4.615		
4/7/2004	105.000	Transformed	4/7/2004	4.654		
Vell Number:	MW373	Background Data	Well Number:	MW373		
Date Collected	Result	X = error	Date Collected	LN(Result)		
3/18/2002	140.000	S = error	3/18/2002	4.942		
4/23/2002	-20.000	CV = error	4/23/2002	#Func!		
10/8/2002	10.000	$K factor^{**} = 2.523$	10/8/2002	2.303		
1/7/2003	10.000		1/7/2003	2.303		
4/2/2003	67.000	TL# = 4.942	4/2/2003	4.205		
7/9/2003	-29.000	# Because the natural log was not possible for	r 7/9/2003	#Func!		
10/7/2003	127.000	all background values, the TL was considered	1 10/7/2003	4.844		
1/6/2004	52.000	equal to the maximum background value.	1/6/2004	3.951		

Well No.	Result	Gradient I	Result >TL?
MW358	184.000	Downgradier	nt N/A
MW361	429.000	Downgradier	nt N/A
MW364	204.000	Downgradier	nt N/A
MW367	159.000	Sidegradient	N/A
MW370	353.000	Upgradient	N/A
MW373	374.000	Upgradient	N/A

Transformed Third Quarter 2014	
Data Collected in July 2014	

Well Number LN(Result) Result >TL?

YES	5.215	MW358
YES	6.061	MW361
YES	5.318	MW364
YES	5.069	MW367
YES	5.866	MW370
YES	5.924	MW373

#### Conclusion of Statistical Analysis on Transformed Historical Data The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

**MW358** 

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential''\*Eqpvkpwgf +

MW361

MW364

MW367

MW370

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis pH

LRGA UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Background D Upgradient W					Statistics on Background Data	
Well Number:	MW370				X= 6.283	
Date Collected	Result				S= 0.159	
3/17/2002	6.300				CV= 0.025	
4/23/2002	6.400				K factor** = 2.904	
7/15/2002	6.300				TL= 6.745	
10/8/2002	6.300				LL= 5.820	
1/8/2003	6.400					-
4/3/2003	6.500					
7/9/2003	6.300				secause CV is less than	· ·
10/6/2003	6.500				ssume normal distributi /ith statistical analysis.	on and continue
Well Number:	MW373			w	ini statistical analysis.	
Date Collected	Result					
3/18/2002	6.000					
4/23/2002	6.300					
7/16/2002	6.450					
10/8/2002	6.180					
1/7/2003	6.350					
4/2/2003	6.140					
7/9/2003	6.100					
10/7/2003	6.000					
Third	Quarter 2014 in July 2		ted			
Well No. Resul	lt Gradient	Result >TL?	Result <ll?< th=""><th></th><th></th><th></th></ll?<>			
MW358 6.15	0 Downgrad	ient NO	NO			
MW361 6.13	0 Downgrad	ient NO	NO			
MW364 6.19	0 Downgrad	ient NO	NO			
MW367 6.10	0 Sidegradi	ent NO	NO			
MW370 6.08	0 Upgradie	nt NO	NO			
MW373 6.08	0 Upgradie	nt NO	NO			
Conclusion of	f Statistical A	nalysis on l	Historical I	Data		
	s in these we	ells are not o			nit, which is evidenc orical background c	

X Mean, X = (sum of background results)/(count of background results)

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

<sup>\*\*</sup> The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

## C-746-U Third Quarter 2014 Statistical Analysis Radium-226

### LRGA UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background Data from Upgradient Wells		Statistics on Background Data		Transformed Background Data from Upgradient Wells		
Well Number:	MW370	X= 2.158		Well Number:	MW370	
Date Collected	Result	S= 5.739 CV= 2.660		Date Collected	LN(Result)	
7/15/2002	10.100	C V = 2.000 K factor** = 2.523		7/15/2002	2.313	
10/8/2002	-0.825	TL= $16.637$		10/8/2002	#Func!	
1/8/2003	0.415			1/8/2003	-0.879	
10/6/2003	0.520	Because CV is greater t		10/6/2003	-0.654	
1/7/2004	1.030	logarithm of background	d and test well results	1/7/2004	0.030	
4/7/2004	0.434	were calculated.		4/7/2004	-0.835	
7/13/2004	0.532	Statistics on		7/13/2004	-0.631	
10/7/2004	0.299	Transformed		10/7/2004	-1.207	
Well Number:	MW373	Background Data		Well Number:	MW373	
Date Collected	Result	$\mathbf{X} = \mathbf{error}$		Date Collected	LN(Result)	
7/16/2002	21.500	S = error		7/16/2002	3.068	
10/8/2002	0.033	CV = error		10/8/2002	-3.420	
1/7/2003	-0.844	K factor** = $2.523$		1/7/2003	#Func!	
10/7/2003	0.000			10/7/2003	#Func!	
1/6/2004	0.177	TL# = 3.068		1/6/2004	-1.732	
4/7/2004	0.792	# Because the natural lo	g was not possible for	4/7/2004	-0.233	
7/14/2004	0.327	all background values, t	he TL was considered	7/14/2004	-1.118	
10/7/2004	0.033	equal to the maximum b	background value.	10/7/2004	-3.411	

Third Qu 2014	Third Quarter 2014 Data Collected in July 2014		
Well No.	Result		esult >TL?
MW358 MW361	0.363 0.154	Downgradient	
MW364	0.134	Downgradient Downgradient	
MW367	0.909	Sidegradient	N/A
MW370	0.635	Upgradient	N/A
MW373	0.425	Upgradient	N/A

#### Conclusion of Statistical Analysis on Transformed Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Sodium

LRGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgrou Upgradie					tics on ground Data	
Well Num	ber: N	AW370		X= 5		
Date Colle	ected	Result		S= 1: CV=		
3/17/20	02	31.800			$tor^{**} = 2.523$	
4/23/20	02	50.000			89.962	
7/15/20	02	44.700				
10/8/20	02	40.000			e CV is less than	
1/8/200	3	44.600				tion and continue
4/3/2003	3	41.900		with sta	atistical analysis.	
7/9/2003	3	40.000				
10/6/20	03	38.100				
Well Num	ber: N	AW373				
Date Colle	ected	Result				
3/18/20	02	43.400				
4/23/20	02	79.800				
7/16/20	02	87.700				
10/8/20	02	61.600				
1/7/2003	3	59.300				
4/2/200	3	62.100				
7/9/2003	3	50.100				
10/7/20	03	49.600				
Third Qu July 2014		)14 Data Co	ollected	in		
Well No.	Result	Gradient	Result	t>TL?		
MW358	41.000	Downgrad	ient	NO		
MW361	42.600	Downgrad	ient	NO		
MW364	42.300	Downgrad	ient	NO		
MW367	23.600	Sidegradie	nt	NO		
MW370	36.900	Upgradien	t	NO		
MW373	66.000	Upgradien	t	NO		
Conclusio	n of St	otictical A	nolvcia	on Ui	storical Data	

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Sulfate

## LRGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data					ckground adient Wells
Well Number:	MW370	X= 122.381			Well Nur	nber: N	/W370
Date Collected	Result	S= 195.095 CV= 1.594			Date Col	lected I	N(Result)
3/17/2002	17.400	$C_V = 1.394$ K factor** = 2.523			3/17/200	)2 2	.856
4/23/2002	37.900	TL = 614.606			4/23/200	)2 3	.635
7/15/2002	15.700	12 01 1000	]		7/15/200	)2 2	.754
10/8/2002	13.400	Because CV is greater t			10/8/200	)2 2	595
1/8/2003	14.400	logarithm of backgroun	d and test well res	sults	1/8/2003	3 2	667
4/3/2003	18.100	were calculated.	_		4/3/2003	3 2	896
7/9/2003	9.600	Statistics on			7/9/2003	3 2	
10/6/2003	16.500	Transformed			10/6/200	)3 2	.803
Well Number:	MW373	Background Data			Well Nur	nber: N	AW373
Date Collected	Result	X= 3.985			Date Col	lected L	N(Result)
3/18/2002	163.300	S= 1.323			3/18/200	)2 5	.096
4/23/2002	809.600	CV= 0.332			4/23/200	02 6	.697
7/16/2002	109.400	K factor** = 2.523			7/16/200	)2 4	.695
10/8/2002	110.600				10/8/200	)2 4	.706
1/7/2003	113.700	TL= 7.322			1/7/2003	8 4	.734
4/2/2003	133.000				4/2/2003	8 4	.890
7/9/2003	182.100				7/9/2003	3 5	.205
10/7/2003	193.400				10/7/200	)3 5	.265
Third Quarter 2014	2014 Data Colle	ected in July		Transfor Collected			ter 2014 Data
Well No. Resu	ılt Gradient	Result >TL?	<u> </u>	Well Num	iber LN	(Result)	Result >TL?
MW358 85.8	800 Downgrad	ient N/A	-	MW358	4.	452	NO
MW361 78.9	900 Downgrad	ient N/A		MW361	4.	368	NO
MW364 65.7	700 Downgrad	ient N/A		MW364	4.	185	NO
MW367 29.8	800 Sidegradie	nt N/A		MW367	3.	395	NO
MW370 19.0	0			MW370	2.	944	NO
MW373 203	.000 Upgradien			MW373	5.	313	NO
Conclusion of	f Statistical An	alysis on Transformed H	istorical Data				

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-

significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Technetium-99

### LRGA UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data		Transformed I Data from Upg	
Well Number:	MW370	X= 7.655		Well Number:	MW370
Date Collected	Result	S= 13.274 CV= 1.734		Date Collected	LN(Result)
3/17/2002	10.800	Cv = 1.734 K factor** = 2.523		3/17/2002	2.380
4/23/2002	8.530	TL= $41.146$		4/23/2002	2.144
7/15/2002	5.090			7/15/2002	1.627
10/8/2002	4.780	Because CV is greater the	,	10/8/2002	1.564
1/8/2003	-5.120	logarithm of backgroun	d and test well results	1/8/2003	#Func!
4/3/2003	5.110	were calculated.		4/3/2003	1.631
7/9/2003	4.250	Statistics on		7/9/2003	1.447
10/6/2003	6.540	Transformed		10/6/2003	1.878
Well Number:	MW373	Background Data		Well Number:	MW373
Date Collected	Result	$\mathbf{X} = \mathbf{error}$		Date Collected	LN(Result)
3/18/2002	16.500	S = error		3/18/2002	2.803
4/23/2002	3.490	CV = error		4/23/2002	1.250
7/16/2002	1.420	K factor** = $2.523$		7/16/2002	0.351
10/8/2002	-6.060			10/8/2002	#Func!
1/7/2003	-8.410	TL# = 3.833		1/7/2003	#Func!
4/2/2003	26.300	# Because the natural lo	g was not possible for	4/2/2003	3.270
7/9/2003	3.060	all background values, t		7/9/2003	1.118
10/7/2003	46.200	equal to the maximum b	background value.	10/7/2003	3.833

Third Qu 2014	Third Quarter 2014 Data Collected in July 2014			
Well No.	Result	Gradient	Result	>TL?
MW358	60.600	Downgradie	ent	N/A
MW361	58.900	Downgradie	ent	N/A
MW364	59.700	Downgradie	ent	N/A
MW367	8.960	Sidegradien	nt	N/A
MW370	30.800	Upgradient		N/A
MW373	20.100	Upgradient		N/A

Conclusion of Statistical Analysis on Transformed Historical Data The following test well(s) exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW358

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

C-746-U Third Quarter 2014 Statistical Analysis Technetium-99'*Eqpvlpwgf +	LRGA UNITS: pCi/L
MW361	
MW364	

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* 

## C-746-U Third Quarter 2014 Statistical Analysis Total Organic Carbon (TOC)

### LRGA UNITS: mg/L

0.182

MW373

NO

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data					ackground radient Wells
Well Number:	MW370	X= 6.169			Well Nu	mber:	MW370
Date Collected	Result	S= 12.072 CV= 1.957			Date Co	llected	LN(Result)
3/17/2002	1.200	Cv = 1.957 K factor** = 2.523			3/17/20	02	0.182
4/23/2002	4.300	TL = 36.626			4/23/20	02	1.459
7/15/2002	2.600	11- 30.020	J		7/15/20	02	0.956
10/8/2002	2.300	Because CV is greater			10/8/20	02	0.833
1/8/2003	3.000	logarithm of backgrour	d and test well re	sults	1/8/200	3	1.099
4/3/2003	1.200	were calculated.	_		4/3/200	3	0.182
7/9/2003	2.600	Statistics on			7/9/200	3	0.956
10/6/2003	1.700	Transformed			10/6/20	03	0.531
Well Number:	MW373	<b>Background Data</b>			Well Nu	mber:	MW373
Date Collected	Result	X= 1.069			Date Co	llected	LN(Result)
3/18/2002	1.100	S= 1.014			3/18/20	02	0.095
4/23/2002	17.500	CV= 0.948			4/23/20	02	2.862
7/16/2002	49.000	K factor** = $2.523$			7/16/20	02	3.892
10/8/2002	2.900				10/8/20	02	1.065
1/7/2003	3.900	TL= 3.626	J		1/7/200	3	1.361
4/2/2003	2.500				4/2/200	3	0.916
7/9/2003	1.700				7/9/200	3	0.531
10/7/2003	1.200				10/7/20	03	0.182
Third Quarter 2014	2014 Data Collecte	d in July		Transfor Collecte			rter 2014 Data
Well No. Resu	lt Gradient Re	esult >TL?		Well Nun	nber L	N(Result	t) Result >TL?
MW358 1.02	20 Downgradient	N/A	•	MW358	0	.020	NO
MW361 0.8	e			MW361	-	0.206	NO
MW364 0.98	0			MW364	-	0.011	NO
	U	N/A		MW367	-	0.031	NO
MW367 0.90	59 Sidegradient	1N/A					110

#### **Conclusion of Statistical Analysis on Transformed Historical Data**

N/A

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)

Upgradient

MW373

1.200

X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Total Organic Halides (TOX)

LRGA UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				Statistie Backgr	cs on ound Data	
Well Nun	nber: N	AW370		X= 79.8		
Date Colle	ected	Result		S= 78.4 CV= 0.		
3/17/20	002	50.000			r** = 2.523	
4/23/20	002	228.000		TL = 27		
7/15/20	002	88.000				
10/8/20	002	58.000			CV is less than	
1/8/200	)3	72.400				ion and continue
4/3/200	)3	26.600		with statis	stical analysis.	
7/9/200	13	16.400				
10/6/20	003	31.100				
Well Nun	nber: N	AW373				
Date Colle	ected	Result				
3/18/20	002	50.000				
4/23/20	002	276.000				
7/16/20	002	177.000				
10/8/20	002	76.000				
1/7/200	03	45.900				
4/2/200	03	57.800				
7/9/200	03	10.000				
10/7/20	003	13.900				
Third Qu July 2014		014 Data C				
Well No.	Result	Gradient	Result	>TL?		
MW358	6.920	Downgrad		NO		
MW361	6.600	Downgrad		NO		
MW364	7.980	Downgrad		NO		
MW367	10.000	Sidegradie		NO		
MW370	7.520	Upgradien		NO		
MW373	11.800	Upgradien	ıt	NO		
Conclusi	on of St	otictical A	nolygig	on Hist	orical Data	

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Trichloroethene

```
LRGA
UNITS: ug/L
```

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Background D Upgradient W		Statistics on Background Data
Well Number:	MW370	X= 12.188
Date Collected	Result	S= 6.950 CV= 0.570
3/17/2002	19.000	CV = 0.570 K factor** = 2.523
4/23/2002	17.000	TL = 29.721
7/15/2002	15.000	12 20022
10/8/2002	18.000	Because CV is less than or equal to 1,
1/8/2003	17.000	assume normal distribution and continue
4/3/2003	18.000	with statistical analysis.
7/9/2003	15.000	
10/6/2003	16.000	
Well Number:	MW373	
Date Collected	Result	
3/18/2002	5.000	
4/23/2002	25.000	
7/16/2002	3.000	
10/8/2002	4.000	
1/7/2003	6.000	
4/2/2003	5.000	
7/9/2003	6.000	
10/7/2003	6.000	
Third Quarter July 2014	2014 Data Collec	ted in
Well No. Resu	lt Gradient Re	sult >TL?
MW358 5.580	Downgradient	NO
MW361 4.700	Downgradient	NO
MW364 3.480	8	NO
MW367 1.130	O Sidegradient	NO
MW370 1.350	10	NO
	) Upgradient	NO

### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

<sup>\*\*</sup>Trichloroethene has an MCL of 5.0 ug/L. A TL calculation was performed for the URGA because some of the URGA wells have current concentrations that exceed the MCL.

# C-746-U Third Quarter 2014 Statistical Analysis Zinc

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well.

Backgro Upgradi				10 000 0110	tics on ground Data	
Well Num	ber: N	MW370		$\mathbf{X} = 0$		
Date Colle	ected	Result		S=0 CV=		
3/17/20	02	0.100			$tor^{**} = 2.523$	
4/23/20	02	0.100		TL=		
7/15/20	02	0.100				l
10/8/20	02	0.025			e CV is less than	
1/8/200	3	0.035				tion and continue
4/3/200	3	0.035		with sta	atistical analysis.	
7/9/200	3	0.020				
10/6/20	03	0.020				
Well Num	ber: N	MW373				
Date Colle	ected	Result				
3/18/20	02	0.100				
4/23/20	02	0.100				
7/16/20	02	0.100				
10/8/20	02	0.025				
1/7/200	3	0.035				
4/2/200	3	0.035				
7/9/200	3	0.023				
10/7/20	03	0.020				
Third Qu July 2014		014 Data C	Collected	in		
Well No.	Result	Gradient	Resul	t>TL?	-	
MW358	0.006	Downgrad	lient	NO		
MW361	0.007	Downgrad	lient	NO		
MW364	0.037	Downgrad	lient	NO		
MW367	0.004	Sidegradi	ent	NO		
MW370	0.010	Upgradie	nt	NO		
MW373	0.010	Upgradie		NO		
C 1 *	C C	4 - 4 - 4 1	A 1	TT.	starical Data	

#### Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S)
- X Mean, X = (sum of background results)/(count of background results) Interim Guidance, EPA, 1989, based on total number of background results

## ATTACHMENT D2

## ONE-SIDED UPPER TOLERANCE INTERVAL TEST COMPARED TO CURRENT BACKGROUND DATA

THIS PAGE INTENTIONALLY LEFT BLANK

## C-746-U Third Quarter 2014 Statistical Analysis Dissolved Oxygen

to

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgro Upgradi		ata from ells			tics on ground Data	a	
Well Num	ber:	MW371			636		
Date Colle	ected	Result			394 0 520		
9/6/201	2	1.140	-		0.529 tor** = 2.52	2	
10/3/20	12	1.650			6.153	.5	
1/10/20	13	1.350		<u> </u>	0.135		J
4/9/201	3	1.610					n or equal to 1,
7/16/20	13	2.760					tion and continue
10/8/20	13	1.380	with	1 sta	tistical anal	ysis.	
1/14/20	14	1.970					
4/14/20	14	3.870					
Well Num	ber:	MW374					
Date Colle	ected	Result					
7/19/20	12	1.800					
10/2/20	12	2.980					
1/9/201	3	3.890					
4/8/201	3	6.520					
7/16/20	13	3.410					
10/9/20	13	2.740					
1/14/20	14	1.670					
4/15/20	14	3.440					
Third Qu July 2014		2014 Dat	a Collected in				
Well No.	Resu	lt	Gradient	Res	sult >TL?		
MW359	4.800	)	Downgradient		NO		
MW362	5.360	)	Downgradient		NO		
MW365	5.030	)	Downgradient		NO		
MW368	5.690	)	Sidegradient		NO		
MW371	1.340	)	Upgradient		NO		
MW374	1.760	)	Upgradient		NO		
MW375	1.870	)	Sidegradient		NO		
Conclusi	ion of	Statistic	al Analysis on	ı Cı	urrent Dat	a	
	ation	s in thes	e wells are not				Limit, which is evidence that ewttgpv'background concentrations t

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential

UCRS UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgro Upgradi		Data from Vells			tics on ground Dat	a	
Well Num	ber:	MW371			65.563		
Date Colle	ected	Result			95.094 0.419		
9/6/201	2	820.000	· · · · ·		0.419 tor** = 2.5	22	
10/3/20	12	524.000			957.785	23	
1/10/20	13	286.000		-	2011100		J
4/9/201	3	690.000	,				n or equal to 1,
7/16/20	13	390.000	)				tion and continue
10/8/20	13	544.000	) with	1 sta	atistical ana	ysis.	
1/14/20	14	374.000	)				
4/14/20	14	476.000	)				
Well Num	nber:	MW374					
Date Colle	ected	Result					
7/19/20	12	127.000	)				
10/2/20	12	211.000	)				
1/9/201	3	534.000	)				
4/8/201	3	313.000	)				
7/16/20	13	344.000	)				
10/9/20	13	802.000	)				
1/14/20	14	515.000	)				
4/15/20	14	499.000	)				
Third Qu July 2014		2014 Data	a Collected in				
Well No.	Resu	ılt	Gradient	Re	sult >TL?		
MW359	376.0	000	Downgradient		NO		
MW362	215.0	000	Downgradient		NO		
MW365	234.0	000	Downgradient		NO		
MW368	345.0	000	Sidegradient		NO		
MW371	311.0	000	Upgradient		NO		
MW374	259.0	000	Upgradient		NO		
MW375	311.0	000	Sidegradient		NO		
Conclusi	ion of	f Statistic	al Analysis or	n C	urrent Da	ta	
concentr	ation		e wells are not				Limit, which is evidence that wttgpvbackground concentrations to

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Sulfate

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

	Background Data from Upgradient Wells		Statistics on Background Data	
Well Num	ber: MW37		X= 9.333	
Date Colle		+	S= 4.510	
7/26/20	12 12.00	0	CV= 0.483 K factor** = 2.523	
10/3/20	12 11.00	0	TL= $20.713$	
1/10/20	13 9.600		11-200115	J
4/9/2013	3 14.00		ecause CV is less than	
7/16/20	13 19.00	1	sume normal distribu	
10/8/20	13 13.00	D W	ith statistical analysis	
1/14/20	14 9.900			
4/14/20	14 16.40	0		
Well Num	ber: MW374	1		
Date Colle	ected Resul	t		
7/19/20	12 5.100			
10/2/20	12 5.100			
1/9/2013	3 5.300			
4/8/201	3 6.000			
7/16/20	13 5.600			
10/9/20				
1/14/20				
4/15/20	14 5.630			
Third Qu July 2014		ta Collected in	l	
Well No.	Result	Gradient	Result >TL?	
MW359	48.500	Downgradier	nt YES	
MW362	34.600	Downgradier	t YES	
MW365	59.900	Downgradier	nt YES	
MW368	43.200	Sidegradient	YES	
MW371	18.600	Upgradient	NO	
MW374	5.640	Upgradient	NO	
MW375	30.500	Sidegradient	YES	
Conclusio	on of Statisti	cal Analysis o	on Current Data	
			l the Upper Tolera ent background da	nce Limit, which is evidence of elevated ata.
MW359				
MW362				
MW365				
MW368				
MW375				
CV Coef	fficient-of-Va	riation CV =	S/X If CV is less	than or equal to 1 assume normal distribution.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Calcium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

0	Background Data from Upgradient Wells		tatistics on ackground Data		
Well Numbe	er: MW369		= 39.188		
Date Collect	ted Result		= 24.078 V= 0.614		
7/23/2012	2 15.900	_	v = 0.014 factor** = 2.523		
10/3/2012	2 16.400		L= 99.935		
1/10/2013	16.300				
4/10/2013	16.400		cause CV is less than		
7/16/2013	19.900		ume normal distribut		
10/8/2013	16.200	Wit	h statistical analysis.		
1/14/2014	21.800	1			
4/14/2014	16.400				
Well Numbe	er: MW372				
Date Collect	ted Result				
7/19/2012	62.400	1			
10/2/2012	67.000	1			
1/9/2013	66.900	1			
4/8/2013	65.900	1			
7/16/2013	63.500	1			
10/9/2013	60.200	1			
1/14/2014	31.300	1			
4/16/2014	70.500	1			
Third Quan July 2014	rter 2014 Dat	a Collected in			
Well No. R	Result	Gradient	Result >TL?		
MW357 2	7.300	Downgradient	NO		
MW360 2	6.700	Downgradient	NO		
MW363 2	7.700	Downgradient	NO		
MW366 2	8.200	Sidegradient	NO		
MW369 1	5.500	Upgradient	NO		
MW372 5	9.100	Upgradient	NO		
Conclusion of Statistical Analysis on Current Data					
None of the test wells exceeded the Upper Tolerance Limit, which is evidence that					

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Conductivity

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient W			tatistics on ackground Data	
Well Number:	MW369		= 610.063	
Date Collected	Result		= 228.542 V= 0.375	
7/23/2012	401.000	-	v = 0.375 factor** = 2.523	
10/3/2012	392.000		L = 1186.674	
1/10/2013	365.000	-		
4/10/2013	392.000		cause CV is less than	
7/16/2013	427.000		ume normal distribut	
10/8/2013	376.000	With	h statistical analysis.	
1/14/2014	392.000			
4/14/2014	380.000			
Well Number:	MW372			
Date Collected	Result	•		
9/6/2012	833.000			
10/2/2012	855.000			
1/9/2013	860.000			
4/8/2013	879.000			
7/16/2013	822.000			
10/9/2013	791.000			
1/14/2014	759.000			
4/16/2014	837.000			
Third Quarter July 2014	2014 Data	Collected in		
Well No. Resu	ılt G	radient	Result >TL?	
MW357 440.	000 D	Downgradient	NO	
MW360 568.	000 E	Downgradient	NO	
MW363 402.	000 E	Downgradient	NO	
MW366 459.	000 S	idegradient	NO	
MW369 370.	000 L	Jpgradient	NO	
MW372 839.	000 U	Jpgradient	NO	
Conclusion o	f Statistical	Analysis or	n Current Data	
				Limit, which is evidence that

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential

URGA UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

successfully sig							
Background Upgradient			stics on ground Data				
Well Number:	: MW369		81.000				
Date Collected	d Result		260.816 0.685				
7/23/2012	393.000		0.085 ctor** = 2.523				
10/3/2012	588.000		1039.039				
1/10/2013	675.000	12-	10071007	J			
4/10/2013	580.000		se CV is less than				
7/16/2013	284.000			tion and continue			
10/8/2013	750.000	with st	atistical analysis				
1/14/2014	438.000						
4/14/2014	514.000						
Well Number:	: MW372						
Date Collected	d Result						
9/6/2012	41.000						
10/2/2012	-6.000						
1/9/2013	43.000						
4/8/2013	28.000						
7/16/2013	273.000						
10/9/2013	519.000						
1/14/2014	740.000						
4/16/2014	236.000						
Third Quart	er 2014 Data (	Collected in	]				
July 2014							
Well No. Re	sult G	radient Re	sult >TL?				
MW357 410	6.000 D	Owngradient	NO				
MW360 189	9.000 E	owngradient	NO				
MW363 354		Owngradient	NO				
MW366 37		idegradient	NO				
MW369 33		Jpgradient	NO				
MW372 12	6.000 U	Jpgradient	NO				
Conclusion	Conclusion of Statistical Analysis on Current Data						
None of the	test wells ex	ceeded the Up	per Tolerance	Limit, which is evidence that			
	• • •						

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Sodium

URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgrou Upgradier					tics on ground Dat	a	
Well Numb	er: N	MW369		X= 6(			
Date Collec	cted	Result		S= 18 CV= (			
7/23/2012	2	50.000			0.307 tor** = 2.5	73	
10/3/2012	2	56.500			107.596	45	
1/10/2013	3	54.000					1
4/10/2013	3	52.400					or equal to 1,
7/16/2013	3	54.700					tion and continue
10/8/2011	3	52.600	W	ith sta	tistical anal	ysis.	
1/14/2014	4	30.600					
4/14/2014	4	58.700					
Well Numb	er: N	MW372					
Date Collec	cted	Result	_				
7/19/2012	2	62.000					
10/2/2012	2	64.300					
1/9/2013		63.700					
4/8/2013		59.700					
7/16/2013	3	61.600					
10/9/2013	3	61.500					
1/14/2014	4	123.000					
4/16/2014	4	65.500					
Third Qua July 2014	rter 2	014 Data	Collected in	l			
Well No.	Result	(	Gradient	Res	sult >TL?		
MW357	41.400		Downgradier	nt	NO		
MW360 8	85.500		Downgradier	nt	NO		
MW363	37.600		Downgradier	nt	NO		
MW366 4	42.200		Sidegradient		NO		
MW369 4	48.800		Upgradient		NO		
MW372 0	60.700		Upgradient		NO		
Conclusion of Statistical Analysis on Current Data							
None of the test wells exceeded the Upper Tolerance Limit, which is evidence that							

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from ewt t gpv background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

# C-746-U Third Quarter 2014 Statistical Analysis Sulfate

URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Upgradient			tatistics on ackground Data				
Well Number:	MW369		= 84.062				
Date Collected	l Result		= 78.373 V = 0.932				
7/23/2012	9.400	-	V = 0.952 (factor** = 2.523				
10/3/2012	7.700		L = 281.798				
1/10/2013	6.500			1			
4/10/2013	7.500		cause CV is less than	-			
7/16/2013	8.700		ume normal distribu				
10/8/2013	13.000	W1t	h statistical analysis.				
1/14/2014	8.100						
4/14/2014	8.090						
Well Number:	MW372						
Date Collected	l Result						
7/19/2012	160.000	)					
10/2/2012	170.000	)					
1/9/2013	160.000	)					
4/8/2013	170.000	)					
7/16/2013	150.000	)					
10/9/2013	150.000	)					
1/14/2014	140.000	)					
4/16/2014	176.000	)					
Third Quarte July 2014	er 2014 Data	a Collected in					
Well No. Res	sult	Gradient	Result >TL?				
MW357 54.	700	Downgradient	NO				
MW360 41.	200	Downgradient	NO				
MW363 31.	100	Downgradient	NO				
MW366 47.	900	Sidegradient	NO				
MW369 8.1	70	Upgradient	NO				
MW372 170	0.000	Upgradient	NO				
Conclusion	Conclusion of Statistical Analysis on Current Data						
None of the			Upper Tolerance	Limit, which is evidence that			

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Calcium

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells				Statistics on Background Data	
Well Num	nber:	MW370		K= 55.419	
Date Colle	ected	Result		S= 25.187 CV= 0.454	
7/25/20	12	27.700		_v = 0.454 X factor** = 2.523	
10/3/20	12	27.600		L = 118.966	
1/14/20	13	29.500	Ľ	1100000	
4/10/20	13	28.200		cause CV is less than	
7/16/20	013	29.200		sume normal distribu	
10/8/20	13	27.600	W1	th statistical analysis	
1/14/20	)14	75.800			
4/15/20	)14	28.000			
Well Num	nber:	MW373			
Date Colle	ected	Result			
7/23/20	12	83.400			
10/2/20	12	76.200			
1/9/201	3	82.500			
4/9/201	3	76.100			
7/16/20	13	79.000			
10/9/20	013	76.400			
1/14/20	14	61.100			
4/16/20	014	78.400			
Third Qu July 2014		2014 Data	a Collected in		
Well No.	Resu	lt	Gradient	Result >TL?	
MW358	33.60	00	Downgradient	t NO	
MW361	MW361 31.600		Downgradient	t NO	
MW364	W364 28.600		Downgradient	t NO	
MW367	19.40	00	Sidegradient	NO	
MW370	26.10	00	Upgradient	NO	
MW373	78.40	00	Upgradient	NO	
Conclusi	ion of	Statistic	al Analysis o	on Current Data	
None of	the te	st wells e	exceeded the	Upper Tolerance	Limit, which is evidence t

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from ewttgpvbackground concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Oxidation-Reduction Potential

LRGA UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient V			atistics on ackground Data	
Well Number:	MW370		= 517.375	
Date Collected	Result		= 162.456	
7/25/2012	576.000	-	V= 0.314 factor** = 2.523	
10/3/2012	551.000		L = 927.252	
1/14/2013	725.000			
4/10/2013	505.000		ause CV is less than	
7/16/2013	387.000		ime normal distribut	
10/8/2013	811.000	with	n statistical analysis.	
1/14/2014	443.000			
4/15/2014	535.000			
Well Number:	MW373			
Date Collected	Result	•		
7/23/2012	481.000			
10/2/2012	664.000			
1/9/2013	83.000			
4/9/2013	498.000			
7/16/2013	500.000			
10/9/2013	627.000			
1/14/2014	494.000			
4/16/2014	398.000			
Third Quarter July 2014	r 2014 Data (	Collected in		
Well No. Res	ult G	radient	Result >TL?	
MW358 184.	.000 E	Oowngradient	NO	
MW361 429		Downgradient	NO	
MW364 204	.000 I	Downgradient	NO	
MW367 159.	.000 S	idegradient	NO	
MW370 353.	.000 U	Upgradient	NO	
MW373 374.	.000 U	Jpgradient	NO	
Conclusion o	f Statistical	Analysis or	n Current Data	
None of the t	est wells ex	ceeded the I	Jpper Tolerance	Limit, which is evidence that
			The solution	

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-U Third Quarter 2014 Statistical Analysis Technetium-99

LRGA UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgrou Upgradie					ics on round Data	
Well Num	ber:	MW370		K= 36		
Date Colle	cted	Result		5= 20 CV= (		
7/25/201	12	3.290	-		$rac{1}{2}$	
10/3/201	12	28.000			60 <i>– 2.323</i> 89.163	
1/14/201	13	18.300	Ľ	ш= (	<i>)</i> ,105	
4/10/201	13	12.000				an or equal to 1,
7/16/201	13	33.200				oution and continue
10/8/201	13	27.900	wit	th stat	tistical analys	18.
1/14/201	14	10.600				
4/15/201	4	27.900				
Well Num	ber:	MW373				
Date Colle	cted	Result	_			
7/23/201	12	30.700				
10/2/201	12	62.600				
1/9/2013	3	64.000				
4/9/2013	3	63.700				
7/16/201	13	63.700				
10/9/201	13	59.900				
1/14/201	14	37.800				
4/16/201	14	43.600				
Third Qua July 2014		014 Dat	a Collected in			
Well No.	Result		Gradient	Res	ult >TL?	
MW358	60.600	)	Downgradient	t	NO	
MW361	58.900	)	Downgradient	t	NO	
MW364	59.700	)	Downgradient	t	NO	
MW367	8.960		Sidegradient		NO	
MW370	30.800	)	Upgradient		NO	
MW373	20.100	)	Upgradient		NO	
Conclusio	on of S	Statistic	al Analysis o	on Cu	irrent Data	
None of t	he tes	t wells e	exceeded the	Upp	er Toleranc	e Limit, which is evidence that

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

THIS PAGE INTENTIONALLY LEFT BLANK

## ATTACHMENT D2

## ONE-SIDED UPPER TOLERANCE INTERVAL TEST COMPARED TO CURRENT BACKGROUND DATA

THIS PAGE INTENTIONALLY LEFT BLANK



November 3<sup>rd</sup>, 2014

Mr. Craig Jones LATA Environmental Services of Kentucky, LLC 761 Veterans Avenue Kevil, Kentucky 42053

Dear Mr. Jones:

This statement is submitted in response to your request that it be included with the completed statistical analysis that I have performed on the groundwater data for the C-746-S&T and C-746-U Landfills at the Paducah Gaseous Diffusion Plant.

As a Chemist, with a Bachelor of Science degree in chemistry and a minor in mathematics, I have over two years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was observed and reviewed by a senior chemist and geologist with LATA.

For this project, the statistical analyses conducted on the second quarter 2014 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). For pH, an additional lower tolerance interval was established. For pH only, the test well data was compared to both the upper and lower tolerance intervals to determine if statistically significant deviations in concentration with respect to upgradient well exist.

Sincerely,

Cory Tackett LATA Project Chemist

THIS PAGE INTENTIONALLY LEFT BLANK

**APPENDIX E** 

**GROUNDWATER FLOW RATE AND DIRECTION** 

RESIDENTIAL/CONTAINED - QUARTERLY, 3<sup>rd</sup> CY 2014 Facility: U.S. DOE - Paducah Gaseous Diffusion Plant Permit Number: 073-00045

Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: None

### GROUNDWATER FLOW RATE AND DIRECTION

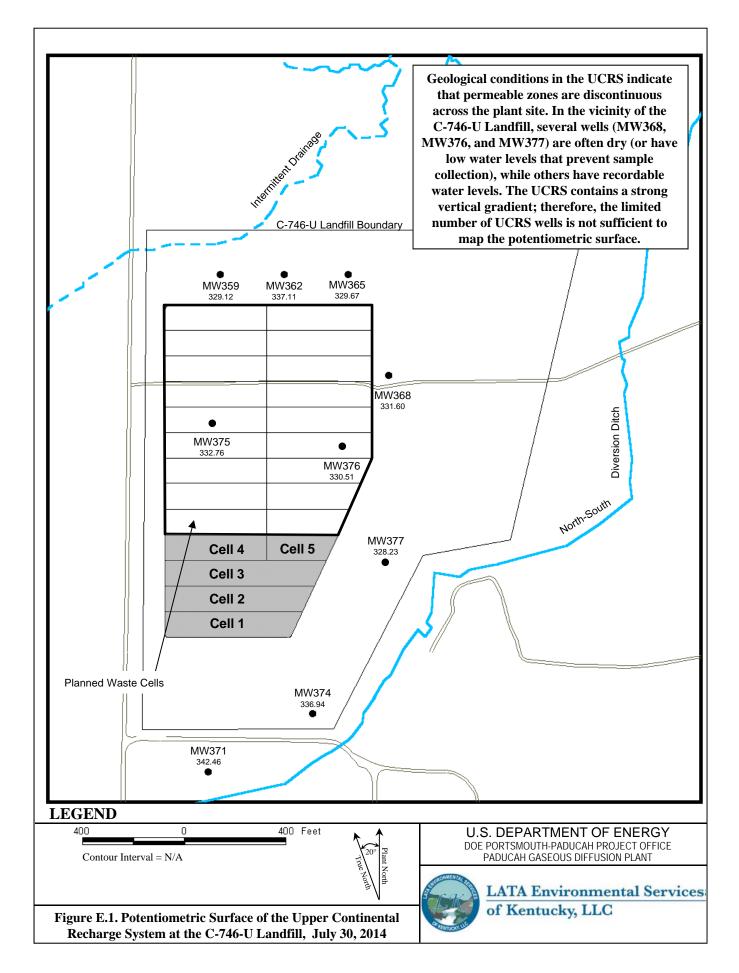
Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 *KAR* 48.300 § 11. The uppermost aquifer below C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the third quarter 2014 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on July 30, 2014. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement during this reporting period. UCRS wells MW376 and MW377 had insufficient water to permit sampling.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradient for both the URGA and LRGA at the C-746-U Landfill were similar (7.69 × 10<sup>-4</sup> ft/ft and 7.44 × 10<sup>-4</sup> ft/ft, respectively). Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill was  $3.51 \times 10^{-4}$  ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n<sub>e</sub>). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. 073-00045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric map for July 2014, the groundwater flow direction in the immediate area of the landfill conforms to the typical regional flow direction.



			U	-746-U Land	fill (July 20	14) water I	Levels										
							Rav	w Data	*Corre	cted Data							
Date	Time	Well	Aquifer	Datum Elev (ft amsl)	BP (in Hg)	Delta BP (ft H <sub>2</sub> O)	DTW (ft)	Elev (ft amsl)	DTW (ft)	Elev (ft amsl)							
7/30/2014	9:34	MW357	URGA	368.99	30.11	0.00	44.03	324.96	44.03	324.96							
7/30/2014	9:36	MW358	LRGA	369.13	30.11	0.00	44.20	324.93	44.20	324.93							
7/30/2014	9:35	MW359	UCRS	369.11	30.11	0.00	39.99	329.12	39.99	329.12							
7/30/2014	9:32	MW360	URGA	362.30	30.11	0.00	37.36	324.94	37.36	324.94							
7/30/2014	9:30	MW361	LRGA	361.54	30.11	0.00	36.61										
7/30/2011	9:31	MW362	UCRS	362.04	30.11	0.00	24.93	324.9336.61324.93337.1124.93337.11324.9143.93324.90324.8742.89324.86									
7/30/2014	16:03	MW363	URGA	368.83	30.10	0.01	43.92	61324.9336.61324.93337.1124.93337.92324.9143.93324.88324.8742.89324.									
7/30/2014	16:04	MW364	LRGA	367.75	30.10	0.01	42.88										
7/30/2014	9:41	MW365	UCRS	368.37	30.11	0.00	38.70	329.67	38.70	329.67							
7/30/2014	16:07	MW366	URGA	369.27	30.10	0.01	44.15	325.12	44.16	325.11							
7/30/2014	16:06	MW367	LRGA	369.66	30.10	0.01	44.57	325.09	44.58	325.08							
7/30/2014	9:46	MW368	UCRS	369.27	30.11	0.00	37.67	331.60	37.67	331.60							
7/30/2014	15:50	MW369	URGA	364.48	30.10	0.01	38.11	326.37	38.12	326.36							
7/30/2014	15:51	MW370	LRGA	365.35	30.10	0.01	39.02	326.33	39.03	326.32							
7/30/2014	10:01	MW371	UCRS	364.88	30.11	0.00	22.42	342.46	22.42	342.46							
7/30/2014	15:47	MW372	URGA	359.66	30.10	0.01	33.34	326.32	33.35	326.31							
7/30/2014	15:48	MW373	LRGA	359.95	30.10	0.01	33.65	326.30	33.66	326.29							
7/30/2014	10:07	MW374	UCRS	359.71	30.11	0.00	22.77	336.94	22.77	336.94							
7/30/2014	10:13	MW375	UCRS	370.53	30.11	0.00	37.77	332.76	37.77	332.76							
7/30/2014	10:11	MW376	UCRS	370.61	30.11	0.00	40.10	330.51	40.10	330.51							
7/30/2014	10:10	MW377	UCRS	365.92	30.11	0.00	37.69	328.23	37.69	328.23							

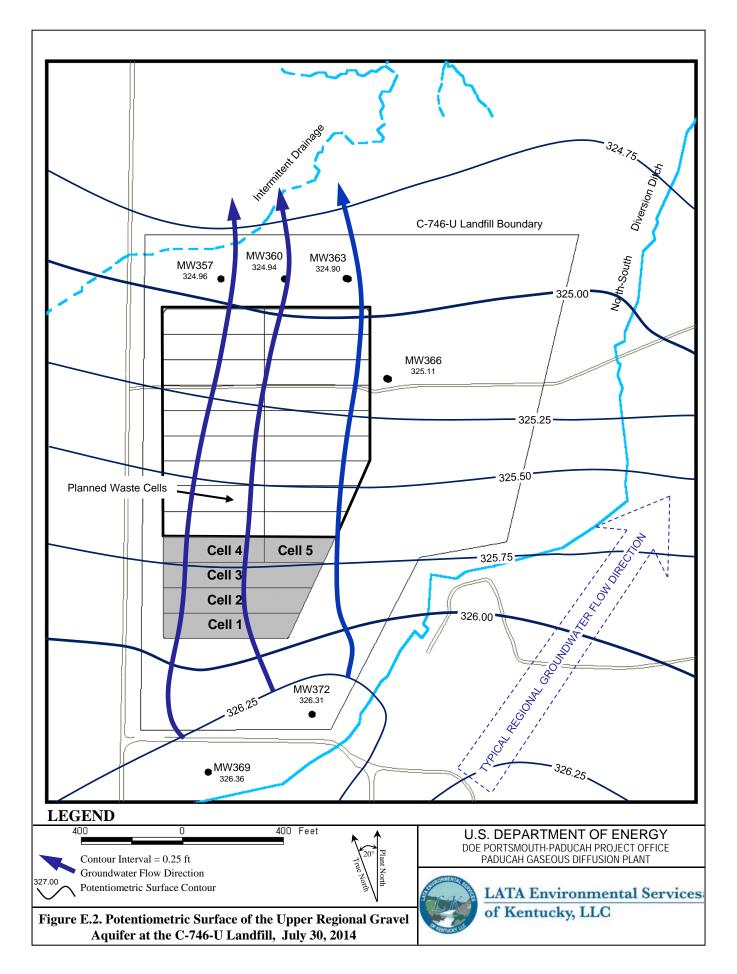
Table E.1. C-746-U Landfill Third Quarter 2014 (July) Water Levels

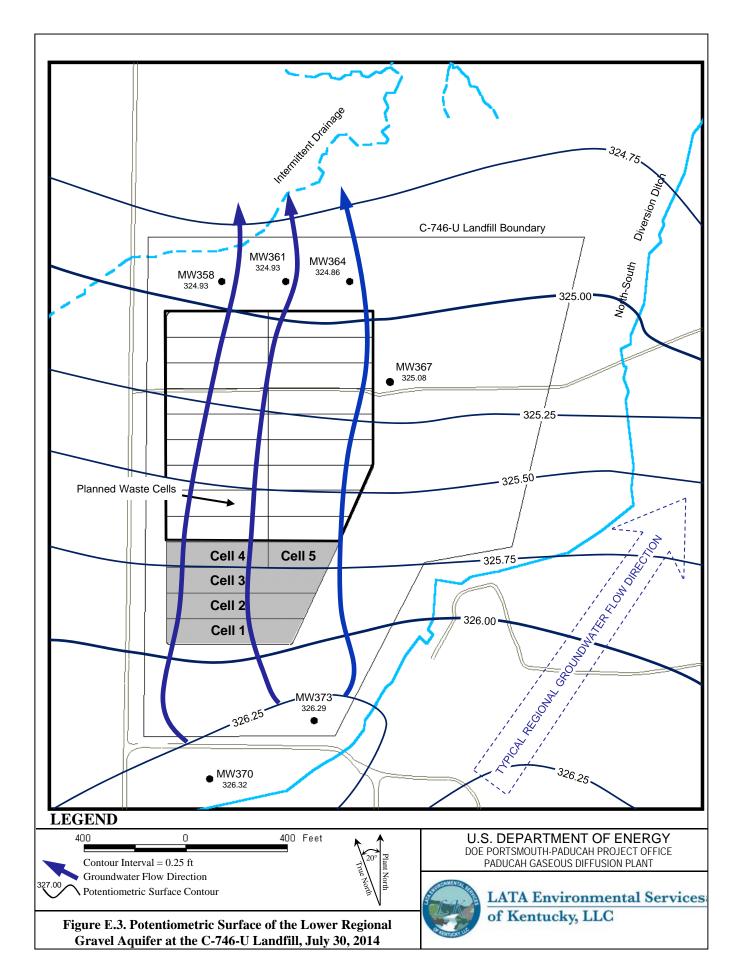
Elev = elevation

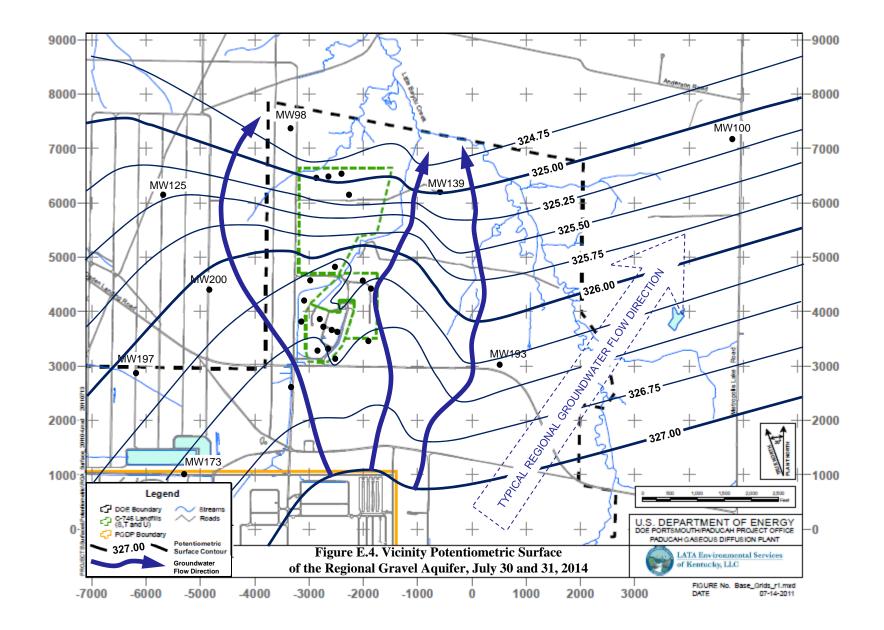
amsl = above mean sea level

BP = barometric pressure DTW = depth to water in feet below datum URGA = Upper Regional Gravel Aquifer LRGA = Lower Regional Gravel Aquifer UCRS = Upper Continental Recharge System

ND = No data acquired \*Assumes a barometric efficiency of 1.0.







#### Table E.2. C-746-U Landfill Hydraulic Gradients

	ft/ft
Beneath Landfill—Upper RGA	$7.69 imes10^{-4}$
Beneath Landfill—Lower RGA	$7.44 imes10^{-4}$
Vicinity	$3.51 \times 10^{-4}$

#### Table E.3. C-746-U Landfill Groundwater Flow Rate

Hydraulic Co	onductivity (K)	Specific	c Discharge (q)	Average 1	Linear Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Upper RGA					
725	0.256	0.56	$1.97 \times 10^{-4}$	2.23	$7.88 imes10^{-4}$
425	0.150	0.33	$1.15  imes 10^{-4}$	1.31	$4.61  imes 10^{-4}$
Lower RGA					
725	0.256	0.54	$1.91 \times 10^{-4}$	2.16	$7.62  imes 10^{-4}$
425	0.150	0.32	$1.12 \times 10^{-4}$	1.27	$4.47 imes10^{-4}$

**APPENDIX F** 

NOTIFICATIONS

### **NOTIFICATIONS**

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that had statistically significant increased concentrations relative to background concentrations is provided below.

#### **Statistical Analysis of Parameters Notification**

The statistical analyses conducted on the third quarter 2014 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant increased concentrations relative to historical background concentrations.

	<b>Parameter</b>	Monitoring Well
Upper Continental Recharge System	None	
Upper Regional Gravel Aquifer	Sodium	MW360
Lower Regional Gravel Aquifer	Technetium-99	MW358, MW361, MW364

**NOTE**: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

8/27/2014

#### LATA Environmental Services of Kentucky PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL PERMIT NUMBER 073-00045 MAXIMUM CONTAMINANT LIMIT (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL	
8004-4798	MW357	Trichloroethene	8260B	6.42	ug/L	5	5
8004-4799	MW358	Trichloroethene Trichloroethene	8260B 8260B	5.58 5.37	ug/L ug/L	5	
8004-4808	MW372	Trichloroethene	8260B	9.82	ug/L	5	5
8004-4792	MW373	Trichloroethene	8260B	9.64	ug/L	5	5

NOTE 1: These limits are defined in 401 KAR 47:030.

NOTE 2: MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

**APPENDIX G** 

CHART OF MCL AND UTL EXCEEDANCES

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well													357								
ACETONE	500	570	510	511	507	502	505	571	571	500	500	505	501	507	512	501	501	501	550	510	515
Quarter 3, 2002					1					*	*	*									
Quarter 4, 2002										*	*	*									
Quarter 1, 2002										т	*	*	-								
Quarter 2, 2003											*	*	-								
Quarter 3, 2003	*						*			*	*	*			*			*			
Quarter 4, 2003	4					*	*			-	*	4		*	-11			4			
Quarter 3, 2004						*								.1.		*					
Quarter 3, 2004						*										-1-					
Quarter 4, 2005						*															
ALPHA ACTIVITY						4															L
Quarter 1, 2004																					
Quarter 2, 2004																					
Quarter 3, 2009																					
ALUMINUM						_															
Quarter 3, 2003											*										
BETA ACTIVITY																					
Quarter 1, 2004																					
Quarter 2, 2004																					
Quarter 3, 2004																					
Quarter 4, 2004																					
Quarter 4, 2005																					
Quarter 1, 2005																					
Quarter 2, 2006															_						
Quarter 3, 2006																					
Quarter 4, 2006																					
Quarter 1, 2007																					
Quarter 2, 2007										_											
Quarter 3, 2007																					
Quarter 4, 2007																					
Quarter 1, 2008																					
Quarter 2, 2008										_					_						
Quarter 3, 2008														_		_					
Quarter 4, 2008																					
Quarter 1, 2009																					
Quarter 2, 2009																					
Quarter 3, 2009																					
Quarter 4, 2009																					
Quarter 1, 2010																					
Quarter 2, 2010															-						
Quarter 3, 2010																					
Quarter 4, 2010																					
Quarter 2, 2011					<u> </u>						<u> </u>				_						
Quarter 4, 2011																					
Quarter 1, 2011																-					
Quarter 2, 2012																					
Quarter 2, 2012																					

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well													357								
Quarter 3, 2012																					
Quarter 4, 2012										_											
Quarter 1, 2012																					
Quarter 3, 2013																					
Quarter 4, 2013																					
Quarter 1, 2013																					
BROMIDE															-					L	1
Quarter 2, 2004	1												*								
CALCIUM	1												т							L	
Quarter 3, 2003										*		[									1
Quarter 2, 2005										Υ											*
Quarter 3, 2005															*						<b>T</b>
															*						
Quarter 2, 2008 Quarter 3, 2009													-		*						├──
													-		*						├──
Quarter 4, 2009															*						<u> </u>
Quarter 1, 2010															*					<u> </u>	
Quarter 2, 2010															*						
Quarter 3, 2010															*						
Quarter 1, 2011																					
Quarter 2, 2011				-											*						<u>ب</u>
Quarter 3, 2011															<b>V</b>						*
Quarter 4, 2011															*						*
Quarter 1, 2012															*						*
Quarter 2, 2012															*					ļ	*
Quarter 3, 2012															*					<b> </b>	*
Quarter 4, 2012															*						
Quarter 1, 2013				-											*						*
Quarter 2, 2013				-											*						
Quarter 3, 2013															*						*
Quarter 4, 2013															*						
Quarter 2, 2014															*					<u> </u>	*
Quarter 3, 2014															*						*
CARBON DISULFIDE	1	1			1						1	<u> </u>		1				1	1	1	T
Quarter 3, 2003										*										<b> </b>	
Quarter 2, 2005							*														
Quarter 3, 2005						*															
Quarter 4, 2005	1					*				<u> </u>	<u> </u>	<u> </u>	-	<u> </u>		<u> </u>				└──	┣—
Quarter 1, 2006						*															
Quarter 2, 2006	1					*				<u> </u>		<u> </u>	-	<u> </u>		<u> </u>				└──	┣—
Quarter 3, 2010		*									*									<b> </b>	┣
Quarter 4, 2010											<u> </u>	<u> </u>		*						└──	┣—
Quarter 1, 2011	1														*						
CHEMICAL OXYGEN DEMA	<u>AND</u>							1											1	r	<u> </u>
Quarter 3, 2002	1									*	*	*	*	*	*	<u> </u>				└──	┣—
Quarter 4, 2002										*	*	<u> </u>		<u> </u>						└──	<u> </u>
Quarter 1, 2003	1									*	*	<u> </u>				Ļ				┝──	┣—
Quarter 2, 2003	1									*	*	*									

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well													357								
Quarter 3, 2003	*	510	570	511	557	502	505	571	571	*	*	505	501	507	572	*	501	501	550	510	575
Quarter 4, 2003	<u>т</u>					*				*	*					Τ					
Quarter 3, 2004						Ŧ				*	<u>т</u>										
Quarter 3, 2004 Quarter 3, 2005						*				*					*	*			*		
Quarter 4, 2005						*				不					*	T		*	*	<u> </u>	$\mid$
Quarter 1, 2005						Ŧ												*	*	<u> </u>	$\mid$
CHLORIDE							-		_										不		┸──┤
			1											1			1	r	1	*	$ \square$
Quarter 1, 2006															*					不	
Quarter 2, 2014															不						┸──┤
COBALT			<u> </u>		1			-				r –							<u> </u>	<u> </u>	
Quarter 3, 2003	*						*			*	*		*	*	*	*	*	*		*	
Quarter 1, 2004														*							
CONDUCTIVITY					1						1	-		r			1	r —		·	
Quarter 4, 2002	<u> </u>		<u> </u>							*							<u> </u>	<u> </u>	<u> </u>	<u> </u>	
Quarter 1, 2003							-			*											
Quarter 2, 2003										*	*										
Quarter 4, 2003										*											
Quarter 1, 2004										*											
Quarter 2, 2004										*											
Quarter 3, 2004										*											
Quarter 1, 2005															*						
Quarter 2, 2005															*						
Quarter 3, 2005						*													*		
Quarter 4, 2005															*			*			
Quarter 1, 2006															*						
Quarter 2, 2006															*						
Quarter 3, 2006															*						
Quarter 1, 2007															*						
Quarter 2, 2007															*						
Quarter 3, 2007															*						
Quarter 4, 2007															*						
Quarter 1, 2008															*						
Quarter 2, 2008															*						
Quarter 3, 2008															*						
Quarter 4, 2008															*						
Quarter 1, 2009															*						
Quarter 2, 2009															*						
Quarter 3, 2009															*						
Quarter 4, 2009															*						
Quarter 1, 2009															*						
Quarter 2, 2010															*						
Quarter 3, 2010	1											-			*			-			
Quarter 4, 2010	1											-			*			-		<u> </u>	
Quarter 1, 2010												-			*			-			
Quarter 2, 2011												-			*					<u> </u>	
Quarter 3, 2011															*					<u> </u>	
	1—											-			*					├──	
Quarter 4, 2011	1											L			木			L			

Groundwater Flow System				τ	JCR	S						UR	RGA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well													357								
Quarter 1, 2012														*	*						
Quarter 2, 2012															*						
Quarter 3, 2012															*						
Quarter 4, 2012															*						
Quarter 1, 2013															*						
Quarter 2, 2013															*						
Quarter 3, 2013															*						
Quarter 4, 2013															*						
Quarter 1, 2014															*						
Quarter 2, 2014															*						
Quarter 3, 2014															*						
DISSOLVED OXYGEN	-	•	•	•	•	•		•				•					•	•			
Quarter 1, 2003					*	*				*											
Quarter 3, 2003					*					*											
Quarter 4, 2003					*																
Quarter 1, 2004					*																
Quarter 2, 2004								*								*					
Quarter 1, 2005					*																
Quarter 2, 2005								*													
Quarter 1, 2006					*																
Quarter 2, 2006					*			*													
Quarter 3, 2006					*			*													
Quarter 4, 2006					*				*												
Quarter 2, 2007					*			*													
Quarter 3, 2007					*			*	*												
Quarter 1, 2008					*														*		
Quarter 2, 2008								*	*												
Quarter 3, 2008								*													
Quarter 1, 2009							*														
Quarter 2, 2009					*			*	*												
Quarter 3, 2009						*		*	*												
Quarter 1, 2010					*		*													<u> </u>	
Quarter 2, 2010					*	*		*	*											*	*
Quarter 3, 2010					*	*	_														
Quarter 4, 2010							*					*								*	
Quarter 1, 2011		ļ	ļ			*														<b>└──</b> ′	
Quarter 2, 2011		ļ	ļ		*	*	*	*	*					*						<b>└──</b> ′	
Quarter 3, 2011						*			*											<b>└──</b> <sup> </sup>	└──┦
Quarter 1, 2012							*		*											<b>└──</b> ′	└──┦
Quarter 2, 2012	*	<u> </u>	<u> </u>	*	*	*		*	*			<u> </u>				ļ					$\mid$
Quarter 3, 2012		<u> </u>	<u> </u>			*						<u> </u>				L					$\mid$
Quarter 4, 2012		<u> </u>	<u> </u>						*			<u> </u>				L					$\square$
Quarter 1, 2013		<u> </u>	<u> </u>			*			*			<u> </u>				Ļ				<u> </u>	└──┦
Quarter 2, 2013							*		*											<b>└──</b> ′	└──┦
Quarter 3, 2013	*				*		*	*	*												

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well	-												357								
Quarter 4, 2013									*											*	
Quarter 2, 2014	*				*	*	*	*	*									*			
Quarter 3, 2014	*				*	*	*	-	-												
DISSOLVED SOLIDS											1			1							
Quarter 4, 2002										*											
Quarter 1, 2003										*											
Quarter 2, 2003										*											
Quarter 3, 2003							*			*	*										
Quarter 4, 2003										*											
Quarter 3, 2005						*															
Quarter 4, 2006															*						
Quarter 1, 2007	1														*			1			
Quarter 2, 2007															*						<u> </u>
Quarter 4, 2008															*						<u> </u>
Quarter 1, 2009															*						<u> </u>
Quarter 2, 2009															*						<u> </u>
Quarter 3, 2009															*						
Quarter 4, 2009															*						
Quarter 1, 2010															*						
Quarter 2, 2010															*						
Quarter 3, 2010															*						
Quarter 4, 2010															*						
Quarter 1, 2011															*						
Quarter 2, 2011															*						
Quarter 3, 2011															*						
Quarter 4, 2011															*						
Quarter 1, 2012														*	*						
Quarter 2, 2012															*						*
Quarter 3, 2012															*						*
Quarter 4, 2012															*						
Quarter 1, 2013															*						
Quarter 2, 2013															*						
Quarter 3, 2013															*						
Quarter 4, 2013															*						<u> </u>
Quarter 1, 2014															*						<u> </u>
Quarter 2, 2014															*						
IODIDE		•	•				•			-		•			i I					•	L
Quarter 2, 2003																*					
Quarter 3, 2003	*									*											
Quarter 4, 2003	l						*														
Quarter 3, 2010						*		*					*				*				
IODINE-131																					
Quarter 3, 2010																					
IODOMETHANE																					
Quarter 4, 2003						*															

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well													357								
IRON																					
Quarter 4, 2002						*											Г			<u> </u>	
Quarter 3, 2002																*					
Quarter 4, 2003										*						*	+				
Quarter 1, 2003										*						*	<u> </u>				
Quarter 2, 2004	╉──┤									*						~					
Quarter 3, 2004	╉──┤									*											
Quarter 3, 2004	╉──┤									т						*					
MAGNESIUM																т					
Quarter 2, 2005	<b>T</b>														*		1			1	*
Quarter 3, 2005						*									Ŧ		-				*
	╉──┤					÷									*		<u> </u>				*
Quarter 2, 2006	╉─┤														*		+			├──	不
Quarter 3, 2006	╉─┤									—					*		+			┝──	<u> </u>
Quarter 1, 2007	╉─┤														*		+			├──	<u> </u>
Quarter 2, 2008		-																		├──	
Quarter 2, 2009															*					<u> </u>	
Quarter 3, 2009	_														*					<u> </u>	
Quarter 4, 2009															*		-			<u> </u>	
Quarter 1, 2010															*					<b> </b>	
Quarter 2, 2010															*		<u> </u>			<u> </u>	
Quarter 3, 2010															*		_				
Quarter 1, 2011															*		<u> </u>				
Quarter 2, 2011															*						
Quarter 3, 2011															*						
Quarter 4, 2011															*						
Quarter 1, 2012															*						
Quarter 2, 2012															*						
Quarter 3, 2012															*						
Quarter 4, 2012															*						
Quarter 1, 2013															*						
Quarter 2, 2013															*						
Quarter 3, 2013															*						
Quarter 4, 2013															*						
Quarter 2, 2014															*						
MANGANESE																					-
Quarter 3, 2002										*		*					Γ				
Quarter 4, 2002		*				*	*			*		*		*			1				
Quarter 2, 2003										*		*					<u> </u>				<u> </u>
Quarter 3, 2003										*		*	*			*	*	*	*		
Quarter 4, 2003										*	*	*	*				*	*			
Quarter 1, 2004										*	*	*				*	*	*			-
Quarter 2, 2004							*			*	*	*					1	*			
Quarter 3, 2004							*			*	*	*				*	1				
Quarter 4, 2004										*		*				*	<u>†</u>			<u> </u>	
Quarter 1, 2004	┨┤									*		*					<u> </u>				<u> </u>
Quarter 2, 2005	╉─┤									*		*					+				
Quarter 3, 2005	╉─┤									*		*				*	+				
Qualter 5, 2005	1		I	L		l	L			Ŧ	L	Ŧ		ļ		Ŧ	L	ļ			L

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
Quarter 4, 2005										*						*					
Quarter 1, 2006										*						-					
Quarter 2, 2006							*			*	1	*									
Quarter 3, 2006										*						*					
Quarter 4, 2006										*											
Quarter 1, 2007										*											
Quarter 2, 2007							*			*											
Quarter 3, 2007							*														
Quarter 3, 2008							*														
Quarter 4, 2008							*														
Quarter 3, 2009							*														
Quarter 3, 2011							*														
NICKEL																					
Quarter 3, 2003										*											
<b>OXIDATION-REDUCTION F</b>	оте	NTI	AL																		
Quarter 4, 2002																	*		*		
Quarter 1, 2003																	*		*		
Quarter 2, 2003																			*		
Quarter 3, 2003	*																				
Quarter 4, 2003					*																
Quarter 2, 2004													*				*				*
Quarter 3, 2004					*			*					*	*	*		*			*	*
Quarter 4, 2004												*									*
Quarter 1, 2005																	*			*	*
Quarter 2, 2005								*					*				*			*	
Quarter 3, 2005					*	*		*			*	*	*				*		*	*	*
Quarter 4, 2005		*						*					*				*			*	
Quarter 1, 2006					*			*	*								*				*
Quarter 2, 2006					*		*	*					*				*			*	
Quarter 3, 2006					*			*					*				*			*	
Quarter 4, 2006					*		*			*		*	*				*			*	*
Quarter 1, 2007		*			*			*					*				*			*	*
Quarter 2, 2007					*								*				*			*	*
Quarter 3, 2007					*			*									*			*	
Quarter 4, 2007																	*			*	*
Quarter 1, 2008					*			*				*	*						*	*	
Quarter 2, 2008					*			*		*			*	*				*		*	*
Quarter 3, 2008					*		*	*	*	*		*	*	*			*	*	*	*	*
Quarter 4, 2008								*		*		*	*				*	*		*	*
Quarter 1, 2009							*	*		*		*	*					*		*	
Quarter 2, 2009	1				*		*	*		*		*	*				*	*		*	*
Quarter 3, 2009	<b>_</b>	*			*	*	*	*	*	*		*	*	*			*	*	*	*	*
Quarter 4, 2009		*				*	*	*	*	*		*	*				*	*	*	*	*
Quarter 1, 2010	1	*			*		*	*		*			*			*	*	*		*	
Quarter 2, 2010					*	*		*		*	*	*	*			*	*	*	*	*	*
Quarter 3, 2010	1	*			*	*	*	*	*	*	*		*	*	*		*	*	*	*	*
Quarter 4, 2010		*				*	*	*	*	*	*	*	*	*		*	*	*	*	*	*

Groundwater Flow System				τ	JCR	S						UR	RGA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
Quarter 1, 2011						*		*		*	*	*	*	*		*	*	*	*	*	
Quarter 2, 2011		*			*	*	*	*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 3, 2011		*				*		*	*	*		*	*	*		*	*	*	*	*	*
Quarter 4, 2011		*				*		*	*	*	*	*	*	*		*	*	*		*	*
Quarter 1, 2012		*				*	*	*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 2, 2012	*	*		*	*	*	*	*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 3, 2012		*				*		*		*		*	*	*		*	*	*	*	*	*
Quarter 4, 2012		*				*		*	*	*	*	*	*	*		*	*	*	*	*	*
Quarter 1, 2013		*				*		*	*	*	*	*	*	*		*	*	*		*	
Quarter 2, 2013		*						*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2013	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 4, 2013		*				*		*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 1, 2014		*						*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2014	*	*			*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2014	*	*			*	*	*	*	*	*		*	*	*		*	*	*	*	*	*
PCB, TOTAL																					
Quarter 4, 2003																	*				
Quarter 3, 2004												*									
Quarter 3, 2005							*														
Quarter 2, 2006							*														
Quarter 3, 2006							*														
Quarter 1, 2007							*														
Quarter 2, 2007							*														
Quarter 3, 2007							*														
Quarter 1, 2008							*														
Quarter 2, 2008							*														
Quarter 4, 2008							*														
Quarter 3, 2009							*														
Quarter 1, 2010							*														
Quarter 2, 2010							*														
Quarter 4, 2010							*														
PCB-1016																					
Quarter 3, 2004												*									
Quarter 2, 2006							*					*									
Quarter 1, 2007							*														
Quarter 2, 2007							*			1		1	1		1						
Quarter 3, 2007							*					1	1		1						
Quarter 2, 2008							*					1	1		1						
Quarter 4, 2008		1					*			l –			1		1			1			
Quarter 3, 2009		1					*			l –			1		1			1			
Quarter 1, 2010							*			l –			1								
Quarter 2, 2010							*			t	1	1					1				
Quarter 4, 2010							*														

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well	-												357								
PCB-1242																					
Quarter 3, 2006							*					*									
Quarter 4, 2006										*											
Quarter 1, 2008							*														
Quarter 2, 2012							*														
PCB-1248					1									1					1	<u> </u>	
Quarter 2, 2008							*														
PCB-1260					1									1					1	<u> </u>	
Quarter 2, 2006							*													1	
pH					1		-							1						1	
Quarter 3, 2002										*										<u> </u>	
Quarter 4, 2002										*											┢──┦
Quarter 1, 2002										*											┢──┤
Quarter 2, 2003										*											
Quarter 3, 2003	*						*			*											┝─┤
Quarter 4, 2003							*									*					┝─┤
Quarter 1, 2005							*									*					
Quarter 3, 2005						*	4									4.		*	*		
Quarter 4, 2005						*												4	*		
Quarter 3, 2006						-1-										*			-1-		
Quarter 2, 2011														*		т					┢──┤
Quarter 3, 2011														*							┢──┤
Quarter 4, 2011														*							┢──┤
Quarter 1, 2012														т		*	*				┢──┤
Quarter 2, 2012												*				т	т				
Quarter 1, 2013										*		*				*					
POTASSIUM										Τ		т				т					<b>I</b>
Quarter 1, 2014							1	1								*		1		r	$\square$
RADIUM-228																т				L	
Quarter 2, 2005																	1			<u> </u>	
Quarter 4, 2005																					
SELENIUM																					<b>I</b>
Quarter 4, 2003																	1			<u> </u>	
SODIUM							I	I		I							I	I	I	<u> </u>	
Quarter 3, 2002										*	*		*							<u> </u>	
Quarter 4, 2002										*	* *		ጥ	*		<u> </u>	<u> </u>			<u> </u>	$\left  - \right $
Quarter 1, 2002 Quarter 1, 2003										*	ጥ			ጥ						├──	┝──┦
Quarter 1, 2003 Quarter 2, 2003										*	*									<u> </u>	┝──┦
Quarter 3, 2003										*	* *									<u> </u>	┝──┦
Quarter 1, 2003											* *									<u> </u>	┝──┦
Quarter 1, 2007 Quarter 1, 2012											*			*						├──	$\left  - \right $
														*	*					├──	$\left  - \right $
Quarter 1, 2014											*				不					┣──	$\left  \right $
Quarter 3, 2014 STRONTIUM-90											不									L	L
																	<u> </u>			<u> </u>	<u> </u>
Quarter 3, 2003																					

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well	368	375				362	365					363	357	369	372	367	361	364	358	370	373
SULFATE																					
Quarter 1, 2003							*													,	
Quarter 2, 2003						*	*														
Quarter 3, 2003	*					*															
Quarter 4, 2003					*		*														
Quarter 1, 2003					*	*	*														
Quarter 2, 2004					*	*	*														
Quarter 3, 2004					*	*	*														
Quarter 1, 2005					*	*			*												
Quarter 2, 2005					*	-	*		*						*						
Quarter 3, 2005					*	*	*		_						-						
Quarter 4, 2005						-	-								*						
Quarter 1, 2006					*				*						-	-					
Quarter 2, 2006						*	*		*						*	-					
Quarter 3, 2006						-	*		-						-						
Quarter 1, 2007	1						*														
Quarter 2, 2007							*														
Quarter 3, 2007							*														
Quarter 4, 2007		*																			
Quarter 1, 2008		*			*		*		*												
Quarter 2, 2008		*			*	*	*		_												
Quarter 3, 2008		*			*	*	*														
Quarter 4, 2008		*				*	*														
Quarter 1, 2009		*				-	*														
Quarter 2, 2009		*			*	*	*														
Quarter 3, 2009		*			*	*	*								*						
Quarter 4, 2009		*			*	*									*						
Quarter 1, 2010		*			*	*	*								*						
Quarter 2, 2010		*			*	*	*								*						
Quarter 3, 2010		*			*	*	*								*						
Quarter 4, 2010		*				*	*								*						
Quarter 1, 2011		*																			
Quarter 2, 2011		*			*	*	*								*						
Quarter 3, 2011		*				*	*	*							*						
Quarter 4, 2011		*				*									*						
Quarter 1, 2012		*				-	*	*							*						
Quarter 2, 2012	*	*		*	*	*	*	*	*						*						
Quarter 3, 2012		*				*									*						
Quarter 4, 2012		*				-									*						
Quarter 1, 2012 Quarter 1, 2013		*				*									*	-					
Quarter 2, 2013		*				-									*	-					
Quarter 3, 2013	*	*		*	*	*	*								*	-					
Quarter 4, 2013		*		-	-	-	-								*	-					
Quarter 1, 2013		*													*						
Quarter 2, 2014	*	*			*		*	*							*						
Quarter 3, 2014	*	* *			*	*	*	*							*						
Quality 3, 2014	<b>T</b>	ጥ			ጥ	ጥ	ጥ	ጥ							ጥ						

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	373
TECHNETIUM-99																					
Quarter 4, 2002																	*	*	*		
Quarter 2, 2003							*						*			*	*	*	*		*
Quarter 3, 2003																	*				
Quarter 4, 2003																	*				*
Quarter 1, 2004															*		*				*
Quarter 2, 2004															*						*
Quarter 3, 2004															*						*
Quarter 4, 2004															*		*				*
Quarter 3, 2005																	*			<u> </u>	
Quarter 1, 2006															*						*
Quarter 2, 2006		*							*											<u> </u>	*
Quarter 3, 2006																					*
Quarter 4, 2006															*					┣—	*
Quarter 1, 2007													*		*					*	木
Quarter 2, 2007 Quarter 3, 2007													*		*		*	*		<b></b>	<u> </u>
Quarter 4, 2007										*					*		不	不	*	<u> </u>	*
Quarter 1, 2007										Υ					*				ጥ	*	*
Quarter 2, 2008	h						*	*						*	т	*			*	*	т
Quarter 3, 2008							~~	-11						~~	*	4			~		
Quarter 4, 2008										*							*		*	<u> </u>	
Quarter 1, 2009										*											
Quarter 2, 2009																		*			
Quarter 3, 2009								*		*					*						
Quarter 4, 2009										*					*			*	*		
Quarter 2, 2010										*						*	*	*	*		
Quarter 3, 2010										*					*						
Quarter 4, 2010																		*			
Quarter 1, 2011		*								*							*				
Quarter 2, 2011																*	*	*	*		
Quarter 1, 2012																	*	*			
Quarter 2, 2012								*										*			
Quarter 3, 2012																	*	*			
Quarter 4, 2012															*			*			*
Quarter 1, 2013																		*			*
Quarter 2, 2013																					*
Quarter 3, 2013										*											*
Quarter 4, 2013															*		*	*			*
Quarter 1, 2014															*		*	*			
Quarter 2, 2014																		*			
Quarter 3, 2014																	*	*	*		
TOLUENE																					
Quarter 2, 2014										*				*							

Groundwater Flow System Gradient Monitoring Well	S				JCR	9						Ur	RGA					LR	GA		
	5	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
intonitoring it en													357								
TOTAL ORGANIC CARBON																					
Quarter 3, 2002										*	*	*		*							*
Quarter 4, 2002										*	*			*							
Quarter 1, 2002										-1-	*			.1.							
Quarter 3, 2003	*									*	* *					*					
Quarter 4, 2003	4.									*	* *					-11					
Quarter 1, 2003										44	* *										
Quarter 3, 2005						*				*	т				*	*			*		
Quarter 4, 2005						*				т					<u>т</u>	т		*	*		
Quarter 1, 2005						т												<u>т</u>	*		
TOTAL ORGANIC HALIDES																			ጥ		I
Quarter 4, 2002										*											1
· · · · · · · · · · · · · · · · · · ·										*											
Quarter 1, 2003										*		-									├──
Quarter 2, 2003 Quarter 1, 2004								<u> </u>		*		<u> </u>				*					┣─
	Í											I				ボ					<u> </u>
TRICHLOROETHENE								1				<u> </u>									<u> </u>
Quarter 3, 2002				-											_						
Quarter 4, 2002										_											<b>_</b>
Quarter 1, 2003															_						
Quarter 2, 2003																					<u> </u>
Quarter 3, 2003															_						
Quarter 4, 2003																					
Quarter 1, 2004																					
Quarter 2, 2004																					
Quarter 3, 2004																					
Quarter 4, 2004																					
Quarter 1, 2005																					
Quarter 2, 2005																					
Quarter 3, 2005																					
Quarter 4, 2005																					
Quarter 1, 2006																					
Quarter 2, 2006																					
Quarter 3, 2006																					
Quarter 4, 2006																					
Quarter 1, 2007																					
Quarter 2, 2007																					
Quarter 3, 2007																					
Quarter 4, 2007																					
Quarter 1, 2008																					
Quarter 2, 2008																					
Quarter 3, 2008																					
Quarter 4, 2008																					
Quarter 1, 2009																					
Quarter 2, 2009																					
Quarter 3, 2009																					
Quarter 4, 2009																					
Quarter 1, 2010																					

Groundwater Flow System				τ	JCR	S						UR	GA					LR	GA		
Gradient	S	S	S	S	D	D	D	U	U	S	D	D	D	U	U	S	D	D	D	U	U
Monitoring Well	368	375	376	377	359	362	365	371	374	366	360	363	357	369	372	367	361	364	358	370	37
Quarter 2, 2010																					
Quarter 3, 2010																					
Quarter 4, 2010																					
Quarter 1, 2011																					
Quarter 2, 2011																					
Quarter 3, 2011																					
Quarter 4, 2011																					
Quarter 1, 2012																					
Quarter 2, 2012																					
Quarter 3, 2012																					
Quarter 4, 2012																					
Quarter 1, 2013																					
Quarter 2, 2013																					
Quarter 3, 2013																					
Quarter 4, 2013																					
Quarter 1, 2014																					
Quarter 2, 2014																					
Quarter 3, 2014																					
TURBIDITY																					
Quarter 1, 2003										*											Ι
URANIUM	-																				
Quarter 4, 2002		*			*	*	*			*	*	*	*	*	*	*		*	*	*	*
Quarter 4, 2006																					¥
ZINC																					-
Quarter 3, 2005																			*		
<ul> <li>Statistical test results indicate</li> <li>MCL Exceedance</li> <li>UCRS</li> <li>Upper Continental Recharge S</li> <li>URGA</li> <li>Upper Regional Gravel Aquif</li> <li>Lower Regional Gravel Aquif</li> </ul>	System	ated c	oncen	tratio	n (i.e.	, a sta	tistica	Il exce	edano	ce)											

**APPENDIX H** 

METHANE MONITORING DATA

#### C-746-U LANDFILL METHANE LOG

PADUCAH GASEOUS DIFFUSION PLANT Permit #: 073-00045 McCracken County, Kentucky

Date: September 25, 2014

Time	Location	% LEL of Methane Reading	Remarks	Weather Conditions
12:45	C-746-U1	0	Checked at floor level	Inside office
12:50	C-746-U2	0	Checked at floor level	Inside office
12:55	C-746-U-T-14	0	Checked at floor level	Inside office
13:05	C-746-U15	0 .	Checked at floor level	Inside office
13:00	MG1	0	Dry casing	nº 1
13:10	MG2	0	Dry casing	k 83.1 1 M
13:15	MG3	0	Dry casing	Markan Stranger
13:20	MG4	0	Dry casing	Server Caline & 100
N/A	Suspect or Problem Areas	N/A	No problems noted	N/A
				· .

Jammer Signature

WD-F-0053 (8/19/13) PAD-WD-0017 Review the Identified Source Document for This Form Prior to Attempting Completion Complete All Forms In Accordance With PAD-WC-0044

H-3

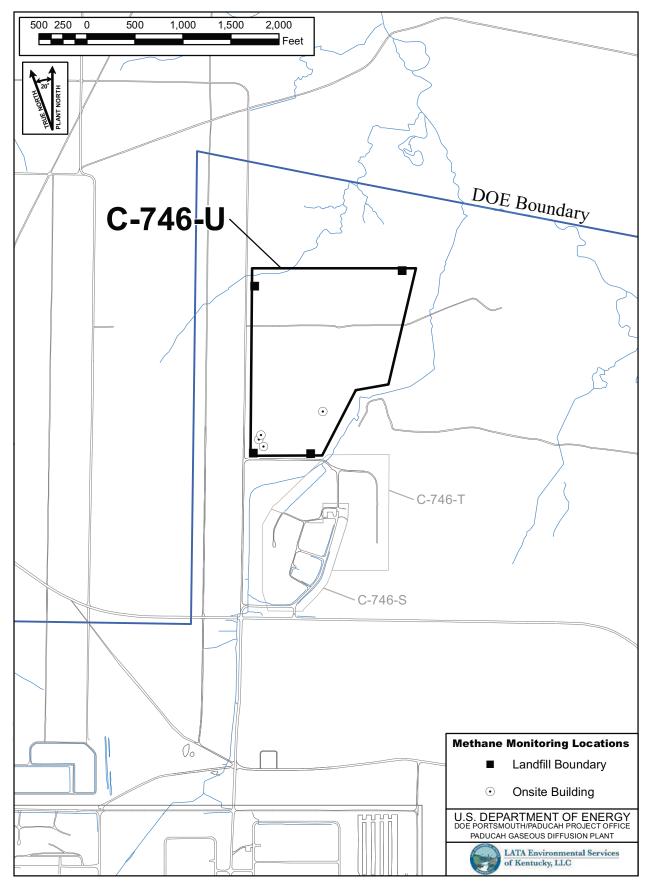


Figure H.1. C-746-U Methane Monitoring Locations

**APPENDIX I** 

SURFACE WATER SAMPLE ANALYSES AND WRITTEN COMMENTS

Division of Waste Management **RESIDENTIAL/CONTAINED-QUARTERLY** Solid Waste Branch Permit Number: 073-00045 14 Reilly Road

# Facility: US DOE - Paducah Gaseous Diffusion Plant

FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

For Official Use Only

LAB ID: None

## SURFACE WATER SAMPLE ANALYSIS (5)

Monitoring Po	int	(KPDES Discharge Number, or "U	JPST	REAM", or "Do	OWNSTREAM")	L150 AT SITE		L154 UPSTRE	AM	L351 DOWNST	REAM		
Sample Sequer	nce	#				1		1		1		$\left  \right\rangle$	
If sample is a	a Bl	ank, specify Type: (F)ield, (	T)ri	p, (M)ethod	, or (E)quipment	NA		NA		NA			
Sample Date a	and	Time (Month/Day/Year hour: m	inu	tes)		9/11/2014 12:	10	9/11/2014 12:	20	9/11/2014 12	:00		
Duplicate (")	۲" c	or "N") <sup>1</sup>				N		N		N			
Split ('Y' or	r "N	τ") <sup>2</sup>				N		N		N			7
Facility Sam	ple	ID Number (if applicable)				L150US4-14		L154US4-14	1	L351US4-1	4		1
Laboratory Sa	ampl	e ID Number (if applicable)				356720001		356720002		356720003	3		ĺ
Date of Analy	/sis	g (Month/Day/Year)				9/29/2014		9/29/2014		9/29/2014			
CAS RN <sup>3</sup>		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>5</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQI <sup>5</sup>	F L G S <sup>7</sup>
A200-00-0	0	Flow	т	MGD	Field	0.01		0.21		0.15			
16887-00-6	2	Chloride(s)	т	mg/L	300.0	7.01		6.04		4.39			$\backslash$
14808-79-8	0	Sulfate	т	mg/L	300.0	52.6		7.22		10.2			X
7439-89-6	0	Iron	т	mg/L	200.8	0.225		0.501		0.589			$\left  \right\rangle$
7440-23-5	0	Sodium	т	mg/L	200.8	5.64		5.36		5.05			$\square$
S0268	0	Organic Carbon <sup>6</sup>	т	mg/L	9060	13.7		20.2		19.8			
s0097	0	BOD <sup>6</sup>	т	mg/L	not applicable		*		*		*	/	
s0130	0	Chemical Oxygen Demand	т	mg/L	410.4	49.1		109		99.1		/	

<sup>1</sup>Respond "Y" if the sample was a duplicate of another sample in this report

<sup>2</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>3</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>4</sup>"T" = Total; "D" = Dissolved

<sup>5</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit <sup>6</sup>Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are not required <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments" page.

STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

Page 2 of 2

#### SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None For Official Use Only

### SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	oin	t (KPDES Discharge Number, or	r "T	JPSTREAM" or	"DOWNSTREAM")	L150 AT SI	TE	L154 UPSTR	EAM	L351 DOWNST	REAM		
CAS RN <sup>3</sup>		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>5</sup>	A G S
s0145	1	Specific Conductance	т	µнмs/см	Field	392		185		178			Γ
s0270	0	Total Suspended Solids	т	mg/L	160.1	8.33		7.4		9.6			
S0266	0	Total Dissolved Solids	т	mg/L	160.2	137		129		119			
s0269	0	Total Solids	т	mg/L	SM-2540 B 17	334		153		150			
s0296	0	рН	т	Units	Field	7.89		7.72		7.68			
7440-61-1		Uranium	т	mg/L	200.8	0.00231		0.00265		0.00612			
12587-46-1		Gross Alpha $(\alpha)$	т	pCi/L	900.0	-0.558	*	2.82	*	2.04	*		
12587-47-2		Gross Beta ( $\beta$ )	т	pCi/L	900.0	10.7	*	26	*	17.5	*	X	
													Λ
													$\left  \right\rangle$
													$\left  \right $
												/	_

RESIDENTIAL/INERT – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 & 073-00015 Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: \_\_\_\_\_ None

For Official Use Only

# SURFACE WATER WRITTEN COMMENTS

Monitoring Point	g Facility Sample ID	Constituent	Flag	Description
L150	L150US4-14	Biochemical Oxygen Demand (BOD		Analysis of constituent not required and not performed.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.42. Rad error is 4.42.
		Beta activity		TPU is 7.03. Rad error is 6.8.
L154	L154US4-14	Biochemical Oxygen Demand (BOD		Analysis of constituent not required and not performed.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.31. Rad error is 5.29.
		Beta activity		TPU is 9.22. Rad error is 8.18.
L351	L351US4-14	Biochemical Oxygen Demand (BOD		Analysis of constituent not required and not performed.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.07. Rad error is 5.06.
		Beta activity		TPU is 7.96. Rad error is 7.38.