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February 23, 2022

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PPPO-02-10020291-22B

By Terri.Drake at 3:33 pm, Feb 23, 2022

Mr. Todd Hendricks Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Ms. Jamie Nielsen
Division of Waste Management
Kentucky Department for Environmental Protection
300 Sower Boulevard, 2nd Floor
Frankfort, Kentucky 40601

Dear Mr. Hendricks and Ms. Nielsen:

C-746-S&T LANDFILLS FOURTH QUARTER CALENDAR YEAR 2021 (OCTOBER-DECEMBER) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0193/V4, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

The subject report for the fourth quarter calendar year (CY) 2021 has been uploaded to the KY eForms portal via the Kentucky Online Gateway. Other recipients outside the Solid Waste Branch are receiving this document via e-mail distribution (see distribution list). This report is required in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). This report includes groundwater analytical data, a validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses of the fourth quarter CY 2021 monitoring well data collected from the C-746-S&T Landfills were performed in accordance with Monitoring Condition GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). This report also serves as the statistical increase notification for the fourth quarter CY 2021, in accordance with Monitoring Condition GSTR0003, Standard Requirement 5, of the Permit.

If you have any questions or require additional information, please contact David Dollins at (270) 441-6819.

Sincerely,

Tracey L. Duncan

Digitally signed by Tracey L. Duncan Date: 2022.02.23 14:38:51 -06'00'

Tracey Duncan
Acting Paducah Site Lead
Portsmouth/Paducah Project Office

Enclosure:

C-746-S&T Landfills Fourth Quarter Calendar Year 2021 (October–December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, FRNP-RPT-193/V4

cc w/enclosure:

abigail.parish@pppo.gov, PPPO april.ladd@pppo.gov, PPPO april.webb@ky.gov, KDEP brian.begley@ky.gov, KDEP bruce.ford@pad.pppo.gov, FRNP bryan.smith@pad.pppo.gov FRNP christopher.travis@ky.gov, KDEP dave.dollins@pppo.gov, PPPO dennis.greene@pad.pppo.gov, FRNP frnpcorrespondence@pad.pppo.gov jennifer.woodard@pppo.gov, PPPO ken.davis@pad.pppo.gov, FRNP leo.williamson@ky.gov, KDEP lisa.crabtree@pad.pppo.gov, FRNP myrna.redfield@pad.pppo.gov, FRNP pad.rmc@pppo.gov stephaniec.brock@ky.gov, KYRHB, KDEP tracey.duncan@pppo.gov, PPPO

cc via KY eForms portal: jamie.nielsen@ky.gov, KDEP lauren.linehan@ky.gov, KDEP teresa.osborne@ky.gov, KDEP todd.hendricks@ky.gov, KDEP

C-746-S&T Landfills Fourth Quarter Calendar Year 2021 (October–December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky



This document is approved for public release per review by:

David Hayden
FRNP Classification Support

02-17-2022

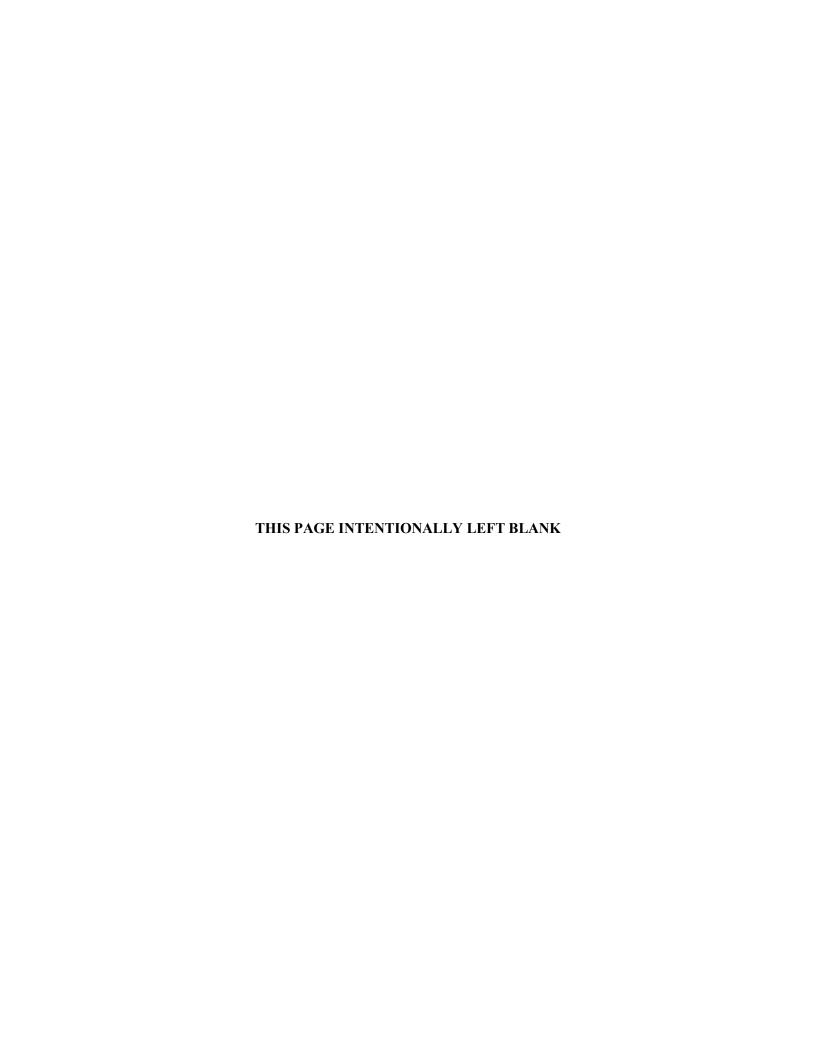
Date

C-746-S&T Landfills
Fourth Quarter Calendar Year 2021
(October—December)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky

Date Issued—February 2022

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by
FOUR RIVERS NUCLEAR PARTNERSHIP, LLC,
managing the
Deactivation and Remediation Project at the
Paducah Gaseous Diffusion Plant
under Contract DE-EM0004895



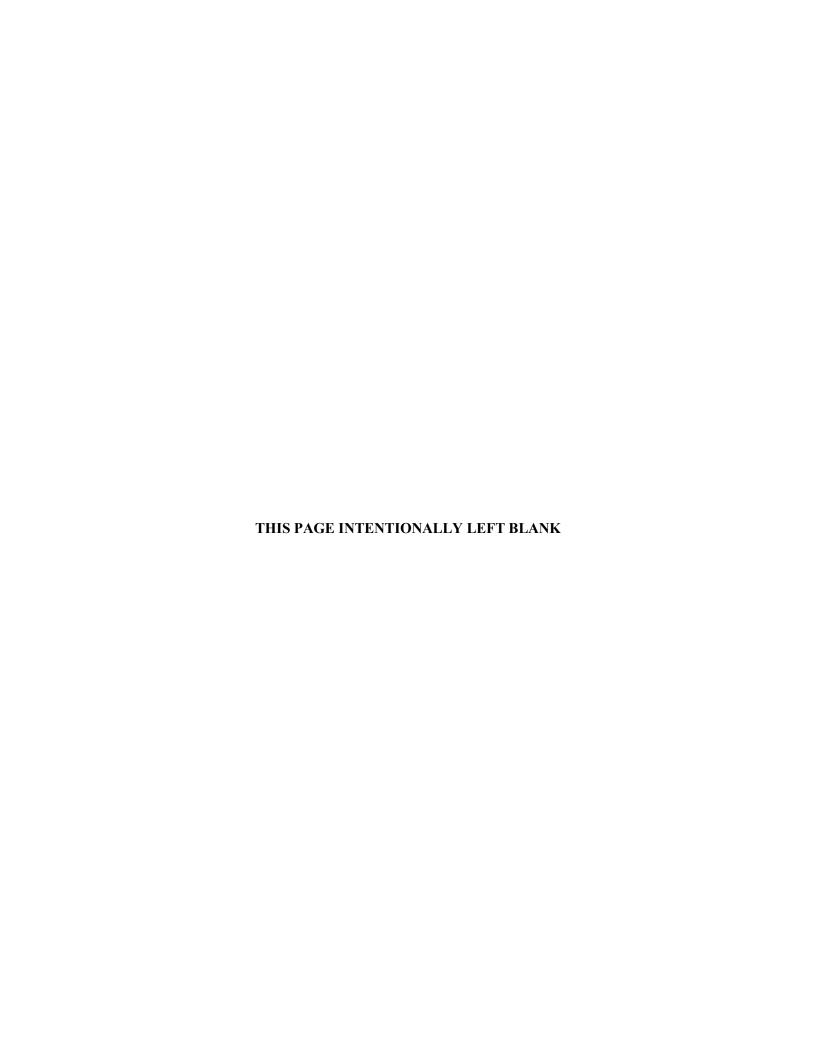
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ACRONYMS

CFR Code of Federal Regulations
COD chemical oxygen demand

KAR Kentucky Administrative RegulationsKDWM Kentucky Division of Waste Management

KRS Kentucky Revised Statutes
LEL lower explosive limit

LRGA Lower Regional Gravel Aquifer

LTL lower tolerance limit

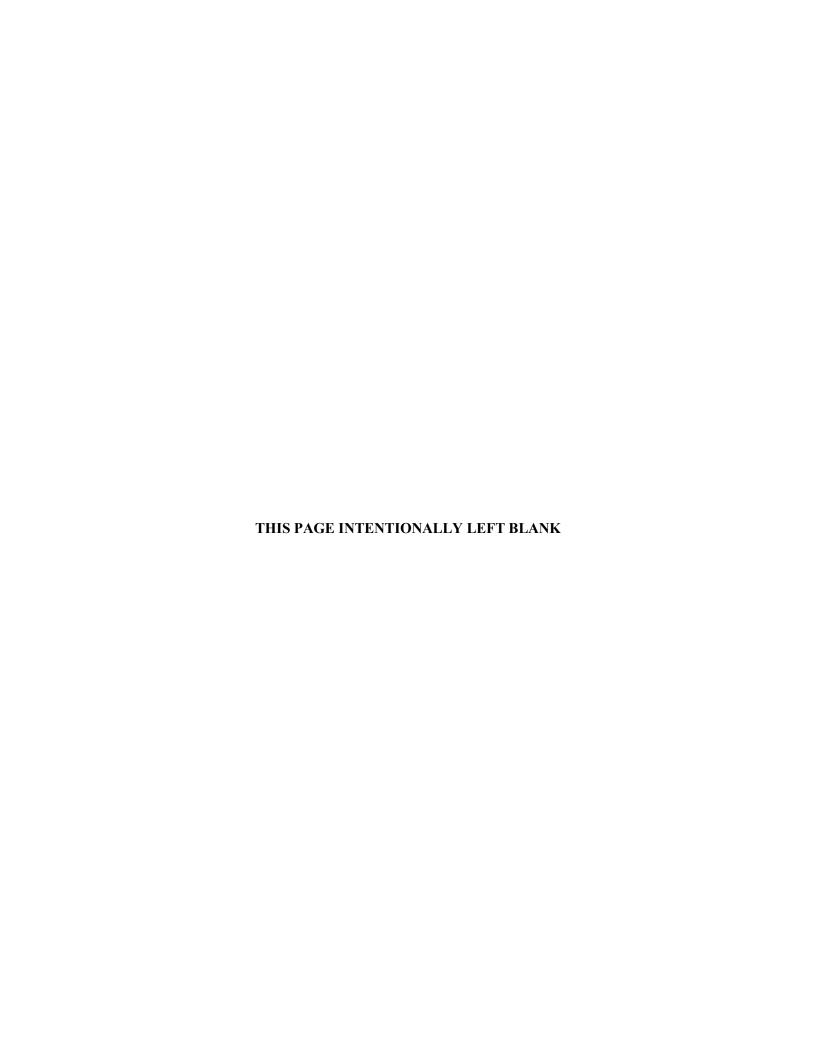
MCL maximum contaminant level

MW monitoring well

RGA Regional Gravel Aquifer

UCRS Upper Continental Recharge System URGA Upper Regional Gravel Aquifer

UTL upper tolerance limit VOA volatile organic analytes



1. INTRODUCTION

This report, C-746-S&T Landfills Fourth Quarter Calendar Year 2021 (October–December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of exceedances of the MCL and historical UTL that have occurred since the fourth quarter calendar year 2002. Methane monitoring results are documented on the approved C-746-S&T Landfills Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water results are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micropurging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

The C-746-S&T Landfills are closed, solid waste landfills located north of the Paducah Site and south of the C-746-U Landfill. Construction and operation of the C-746-S Residential Landfill were permitted in April 1981 under Solid Waste Landfill Permit Number 073-00014. The permitted C-746-S Landfill area covers about 16 acres and contains a clay liner with a final cover of compacted soil. The C-746-S Landfill was a sanitary landfill for the Paducah Gaseous Diffusion Plant operations. The C-746-S Landfill is closed and has been inactive since July 1995.

Construction and operation of the C-746-T Inert Landfill were permitted in February 1985 under Solid Waste Landfill Permit Number 073-00015. The permitted C-746-T Landfill area covers about 20 acres and contains a clay liner with a final cover of compacted soil. The C-746-T Landfill was used to dispose of construction debris (e.g., concrete, wood, and rock) and steam plant fly ash from the Paducah Gaseous Diffusion Plant operations. The C-746-T Landfill is closed and has been inactive since June 1992.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 23 monitoring wells (MWs) under permit for the C-746-S&T Landfills: 5 UCRS wells, 11 URGA wells, and 7 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs listed on the permit were sampled this quarter,

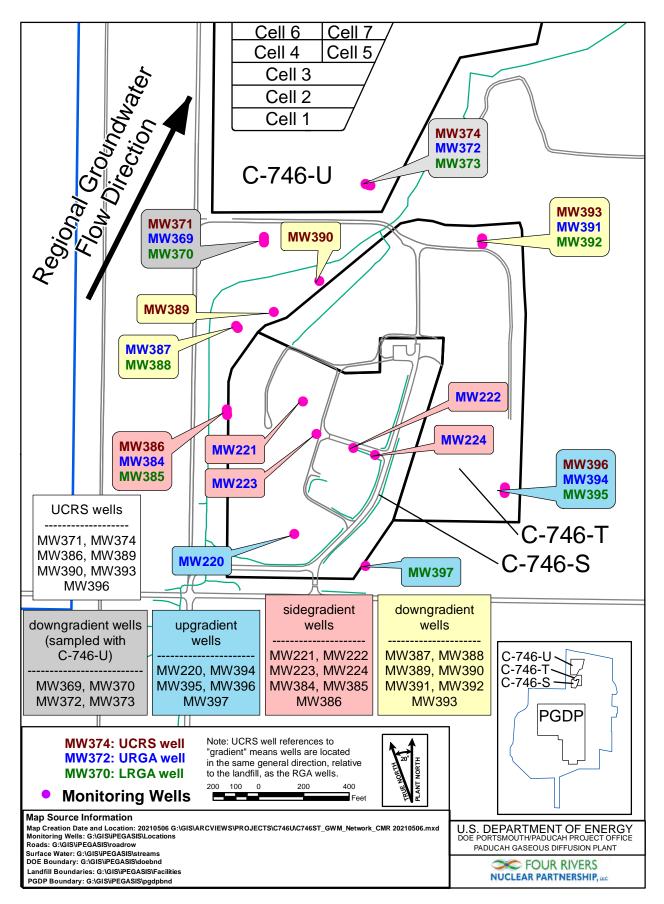


Figure 1. C-746-S&T Landfills Groundwater Monitoring Well Network

except MW389 (screened in the UCRS), which had an insufficient amount of water to obtain a water level measurement or sample; therefore, there are no analytical results for this location.

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, (Groundwater Monitoring Plan) (LATA Kentucky 2014), UCRS wells are included in the monitoring program. Groundwater flow gradients are downward through the UCRS, but the underlying Regional Gravel Aquifer (RGA) flows laterally. Groundwater flow in the RGA is typically in a north-northeasterly direction in the vicinity of the C-746-S&T Landfills. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills. Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL, and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the fourth quarter 2021 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor, procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the fourth quarter 2021 was conducted in October and November 2021. MW221 was resampled on November 2, 2021, for volatile organic analytes (VOA) due to the laboratory using the incorrect sample vials for analysis for the October 2021 sample. The laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. The parameters specified in Permit Condition GSTR0003, Special Condition 3, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on October 26, 2021, in MWs of the C-746-S&T Landfills (see Appendix E, Table E.1); in MWs of the C-746-U Landfill; and in MWs of the surrounding region (shown on Appendix E, Figure E.3). Water level measurements in 38 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During October, RGA groundwater flow was directed inward and then northeast towards the Ohio River. The hydraulic gradient for the RGA in the vicinity of the C-746-S&T Landfills in October was 5.21×10^{-4} ft/ft, while the gradient beneath the C-746-S&T Landfills was approximately 2.67×10^{-4} ft/ft. Calculated groundwater flow rates (average linear velocities) for the RGA at the C-746-S&T Landfills ranged from 0.454 to 0.774 ft/day (see Appendix E, Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 KAR 48:090 § 5 and the Solid Waste Landfill Permit. Industrial Hygiene staff monitored for the occurrence of methane in one on-site building location, four locations along the landfill boundary, and 27 passive gas vents located in Cells 1, 2, and 3 of the C-746-S Landfill on December 2, 2021. See Appendix H for a map (Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-S&T Landfills Methane Log provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water sampling was performed at the three locations (see Figure 2) monitored for the C-746-S&T Landfills: (1) upstream location, L135; (2) instream location, L154; and (3) L136, instream location. Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059 (FRNP 2021), which is Technical Application, Attachment 24, of the Solid Waste Landfill Permit. Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application, Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters that exceeded their MCL and also exceeded their historical background UTL, as well as other parameters that do not have MCLs but have concentrations that exceeded the statistically derived historical background UTL¹ during the fourth quarter 2021. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells designated as background wells (Table 3).

Table 1. Summary of MCL Exceedances

| UCRS | URGA | LRGA |
|------|------------------------|------------------------|
| | MW387: Beta activity | MW373: Trichloroethene |
| | MW391: Trichloroethene | MW392: Trichloroethene |

Table 2. Exceedances of Statistically Derived Historical Background Concentrations

| UCRS* | URGA | LRGA |
|--------------------------------------|----------------------------|-----------------------------------|
| MW386: Chemical oxygen demand | MW220: Oxidation-reduction | MW370: Oxidation-reduction |
| (COD), Oxidation-reduction potential | potential | potential, sulfate, technetium-99 |
| MW390: Oxidation-reduction | MW221: Oxidation-reduction | MW373: Calcium, conductivity, |
| potential, technetium-99 | potential | dissolved solids, magnesium, |
| | | oxidation-reduction potential, |
| | | sulfate |
| MW393: Oxidation-reduction | MW222: Oxidation-reduction | MW385: Oxidation-reduction |
| potential | potential | potential, sulfate |
| MW396: Oxidation-reduction | MW223: Oxidation-reduction | MW388: Oxidation-reduction |
| potential | potential | potential, sulfate |
| | MW224: Oxidation-reduction | MW392: Oxidation-reduction |
| | potential | potential |
| | MW369: Technetium-99 | MW395: Oxidation-reduction |
| | | potential |

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¹ The UTL comparison for pH uses a two-sided test, both UTL and LTL.

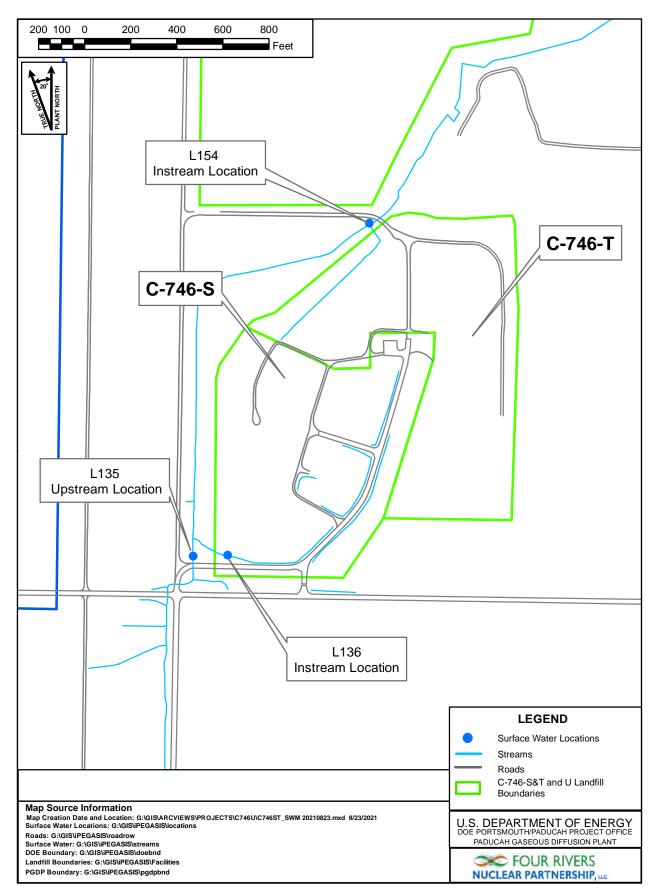


Figure 2. C-746-S&T Landfill Surface Water Monitoring Locations

Table 2. Exceedances of Statistically Derived Historical Background Concentrations (Continued)

| UCRS* | URGA | LRGA |
|-------|-----------------------------------|----------------------------|
| | MW372: Calcium, dissolved solids, | MW397: Oxidation-reduction |
| | magnesium, sodium, sulfate, | potential |
| | technetium-99 | |
| | MW384: Sulfate, technetium-99 | |
| | MW387: Beta activity, calcium, | |
| | dissolved solids, magnesium, | |
| | sulfate, technetium-99 | |

^{*}Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW221, MW222, MW223, MW224, MW384, MW385, MW386

Downgradient wells: MW369, MW370, MW372, MW373, MW387, MW388, MW389, MW390, MW391, MW392, MW393

Background wells: MW220, MW394, MW395, MW396, MW397

Table 3. Exceedances of Current Background UTL in Downgradient Wells

| URGA | LRGA | |
|---|---|--|
| MW369: Technetium-99 | MW370: Sulfate, technetium-99 | |
| MW372: Calcium, dissolved solids, | MW373: Calcium, conductivity, dissolved | |
| magnesium, sodium, sulfate, technetium-99 | solids, magnesium, sulfate | |
| MW387: Beta activity, calcium, dissolved | MW388: Sulfate | |
| solids, magnesium, sulfate, technetium-99 | | |

The notification of parameters that exceeded the MCL has been submitted electronically to KDWM, in accordance with 401 KAR 48:300 § 7, prior to the submittal of this report.

The constituents that exceeded their MCL were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), the MCL exceedances for TCE in MW373, MW391, and MW392 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

The MCL exceedance for beta activity in MW387 (downgradient well) was shown to exceed both the historical background UTL and the current background UTL; therefore, preliminarily this exceedance was considered to be a Type 2 exceedance. To evaluate this preliminary Type 2 exceedance further, the parameter was subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4. The MW387 beta activity did not show an increasing Mann-Kendall trend and is considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Table 4. C-746-S&T Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters

| Location | Well ID | Parameter | Sample Size | Alpha ¹ | p-Value ² | S^3 | Decision ⁴ |
|----------|---------|---------------|----------------|--------------------|----------------------|-------|-----------------------|
| C-746- | MW369 | Technetium-99 | 8 | 0.05 | 0.089 | 12 | No Trend |
| S&T | MW370 | Sulfate | 8 | 0.05 | 0.452 | 3 | No Trend |
| Landfill | W 3/0 | Technetium-99 | 8 | 0.05 | 0.007 | -20 | Decreasing |

Table 4. C-746-S&T Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters (Continued)

| Location | Well ID | Parameter | Sample Size | Alpha ¹ | p-Value ² | S^3 | Decision ⁴ |
|---------------|---------|------------------|----------------|--------------------|----------------------|-------|-----------------------|
| | | Calcium | 8 | 0.05 | 0.119 | 9 | No Trend |
| | | Dissolved Solids | 8 | 0.05 | 0.031 | 16 | Increasing |
| | MW372 | Magnesium | 8 | 0.05 | 0.089 | 13 | No Trend |
| | WW 3/2 | Sodium | 8 | 0.05 | 0.274 | 6 | No Trend |
| | | Sulfate | 8 | 0.05 | 0.031 | 17 | Increasing |
| | | Technetium-99 | 8 | 0.05 | 0.274 | -6 | No Trend |
| | | Calcium | 8 | 0.05 | 0.007 | -20 | Decreasing |
| C 746 | | Conductivity | 8 | 0.05 | 0.054 | -14 | No Trend |
| C-746- S&T | MW373 | Dissolved Solids | 8 | 0.05 | 0.360 | 5 | No Trend |
| Landfill | | Magnesium | 8 | 0.05 | 0.031 | -16 | Decreasing |
| Landin | | Sulfate | 8 | 0.05 | 0.452 | 3 | No Trend |
| | | Beta activity | 8 | 0.05 | 0.054 | -14 | No Trend |
| | | Calcium | 8 | 0.05 | 0.452 | 3 | No Trend |
| | MW387 | Dissolved Solids | 8 | 0.05 | 0.274 | 6 | No Trend |
| | WW 387 | Magnesium | 8 | 0.05 | 0.360 | 5 | No Trend |
| | | Sulfate | 8 | 0.05 | 0.548 | 1 | No Trend |
| | | Technetium-99 | 8 | 0.05 | 0.138 | -10 | No Trend |
| | MW388 | Sulfate | 8 | 0.05 | 0.452 | -2 | No Trend |

¹ An alpha of 0.05 represents a 95% confidence interval.

Note: Statistics generated using ProUCL.

This report serves as the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0003, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

The constituents listed in Table 2 that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL to identify if the current downgradient well concentrations are consistent with current background values. The current background UTL was developed using the most recent eight quarters of data from wells identified as background wells. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a C-746-S&T Landfills source; therefore, they are a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

The constituents listed in Table 3 that exceed both the historical UTL and the current UTL and do not have an identified source are considered preliminarily to be a Type 2 exceedance, per the approved Groundwater Monitoring Plan (LATA Kentucky 2014). To evaluate these preliminary Type 2 exceedances further, the parameters were subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4. Nineteen of the 21 preliminary Type 2 exceedances in

² The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

³ The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

 $^{^4}$ The Mann-Kendall decision operates on two hypotheses; the H_0 and H_a . H_0 assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.

downgradient wells do not have an increasing trend and are considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Two of the 21 preliminary Type 2 exceedances in downgradient wells have an increasing trend. Specifically, the Mann-Kendall statistical test indicates that there are increasing trends of groundwater constituents in MW372 over the past eight quarters. Constituents in MW372 that showed increasing trends were dissolved solids and sulfate.

Dissolved solids and sulfate in MW372 exceed the UTLs for historical and current background and exhibit similar increasing trends. These occurrences are indicators of high ionic strength of the area groundwater. Because levels of dissolved solids and sulfate are lower in MW372 (URGA) than in MW373 (LRGA), these trends do not appear to be associated with the C-746-S&T Landfills (influence of the landfill should have a greater impact on the URGA well). Trends of this ion and indicator parameter should be considered Type 1 exceedances—not attributable to the C-746-S&T Landfills.

In accordance with Permit Condition GSTR0003, Special Condition 2, of the Solid Waste Landfill Permit, the groundwater assessment and corrective action requirements of 401 *KAR* 48:300 § 8 shall not apply to the C-746-S Residential Landfill and the C-746-T Inert Landfill. This variance in the permit provides that groundwater assessment and corrective actions for these landfills will be conducted in accordance with the corrective action requirements of 401 *KAR* 39:090.

The statistical evaluation of current UCRS concentrations against the current UCRS background UTL identified UCRS well MW390 with a technetium-99 value that exceeded both the historical and current backgrounds (Table 5). Because UCRS wells are not hydrogeologically downgradient of the C-746-S&T Landfills, this exceedance is considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Table 5. Exceedances of Current Background UTL in Downgradient UCRS Wells*

| UCRS | | | | |
|----------------------|--|--|--|--|
| MW390: Technetium-99 | | | | |
| | | | | |

^{*}In the same direction (relative to the landfill) as RGA wells.

All MCL and UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-S&T Landfills.

2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the fourth quarter 2021 groundwater data collected from the C-746-S&T Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

For those parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6, exceedances were documented and evaluated further as follows. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the landfills. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as downgradient wells) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient well concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were further evaluated using the Mann-Kendall test for trend. If there was not a statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance—not attributable to the landfills.

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance—could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were further evaluated using the Mann-Kendall test for trend. If there was not a statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance—not attributable to the landfills.

To calculate the UTL, the data were divided into censored (non-detects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data show a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both the UTL and LTL to determine if statistically significant deviations in concentrations exist with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs historically included in the statistical analyses are listed in Table 6.

Table 6. Monitoring Wells Included in Statistical Analysis^a

| UCRS | URGA | LRGA |
|--------------------|--------------------|--------------------|
| MW386 | MW220 (background) | MW370 |
| MW389 ^b | MW221 | MW373 |
| MW390 | MW222 | MW385 |
| MW393 | MW223 | MW388 |
| MW396 ^c | MW224 | MW392 |
| | MW369 | MW395 (background) |
| | MW372 | MW397 (background) |
| | MW384 | , , |
| | MW387 | |
| | MW391 | |
| | MW394 (background) | |

^a Map showing the MW locations is shown on Figure 1.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of exceedances of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient well concentrations are consistent with current background values. Table 3 summarizes the constituents present in downgradient wells with historical UTL exceedances that are above the current UTL. Those constituents that have exceeded both the historical and current background UTLs in downgradient wells were further evaluated for increasing trends and are listed in Table 4.

2.1.1 Upper Continental Recharge System

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the UCRS. During the fourth quarter, chemical oxygen demand (COD), oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTLs and are listed in Table 2. Technetium-99 exceeded the current background UTL in downgradient well MW390 and is included in Table 5.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 27 parameters, including those with MCLs, required statistical analysis in the URGA. During the fourth quarter, beta activity, calcium, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTLs and are listed in Table 2. Beta activity, calcium, dissolved solids, magnesium, sodium, sulfate, and technetium-99 exceeded the current background UTL in downgradient wells and are included in Table 3.

^b Well had insufficient water to permit a water sample for laboratory analysis.

^c In the same direction (relative to the landfill) as RGA wells considered to be background.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 27 parameters, including those with MCLs, required statistical analysis in the LRGA. During the fourth quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Calcium, conductivity, dissolved solids, magnesium, sulfate, and technetium-99 exceeded the current background UTL in downgradient wells and are included in Table 3.

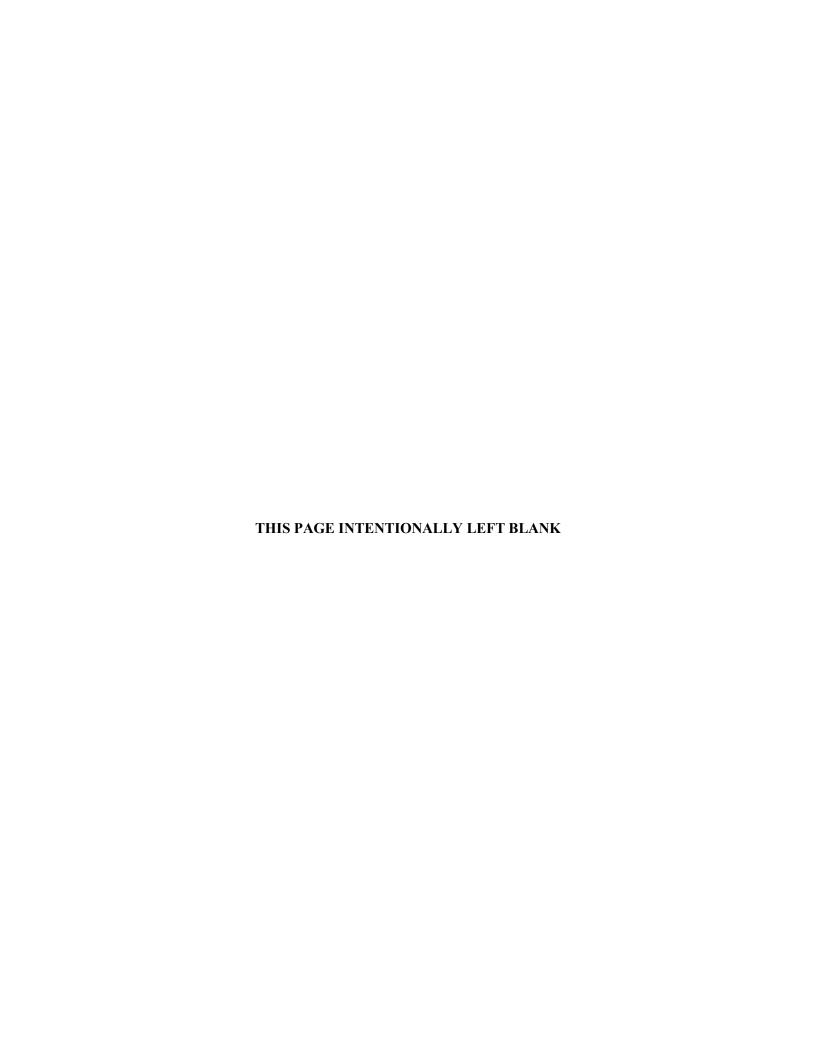
2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected for each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.



3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION: C-746-S&T Landfills Fourth Quarter Calendar Year 2021

(October-December) Compliance Monitoring Report, Paducah

Gaseous Diffusion Plant, Paducah, Kentucky

(FRNP-RPT-0193/V4)

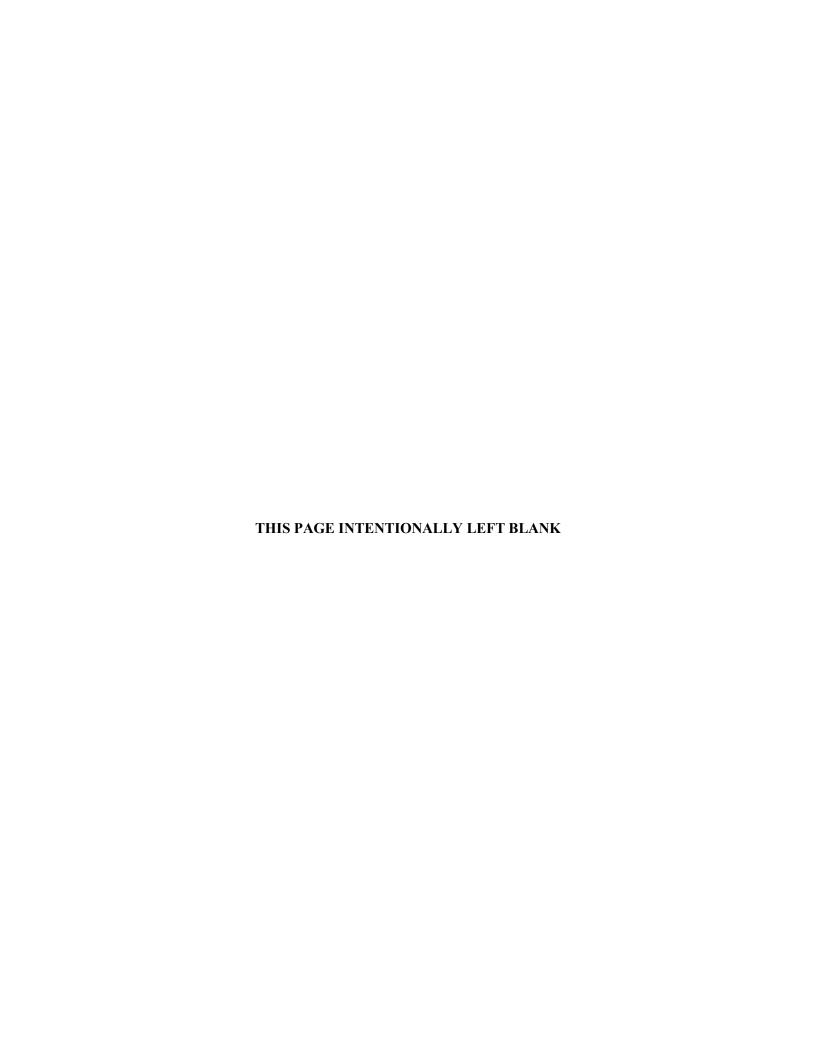
Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of KRS Chapter 322A.

Hedision believed to the state of the state

February 17, 2022

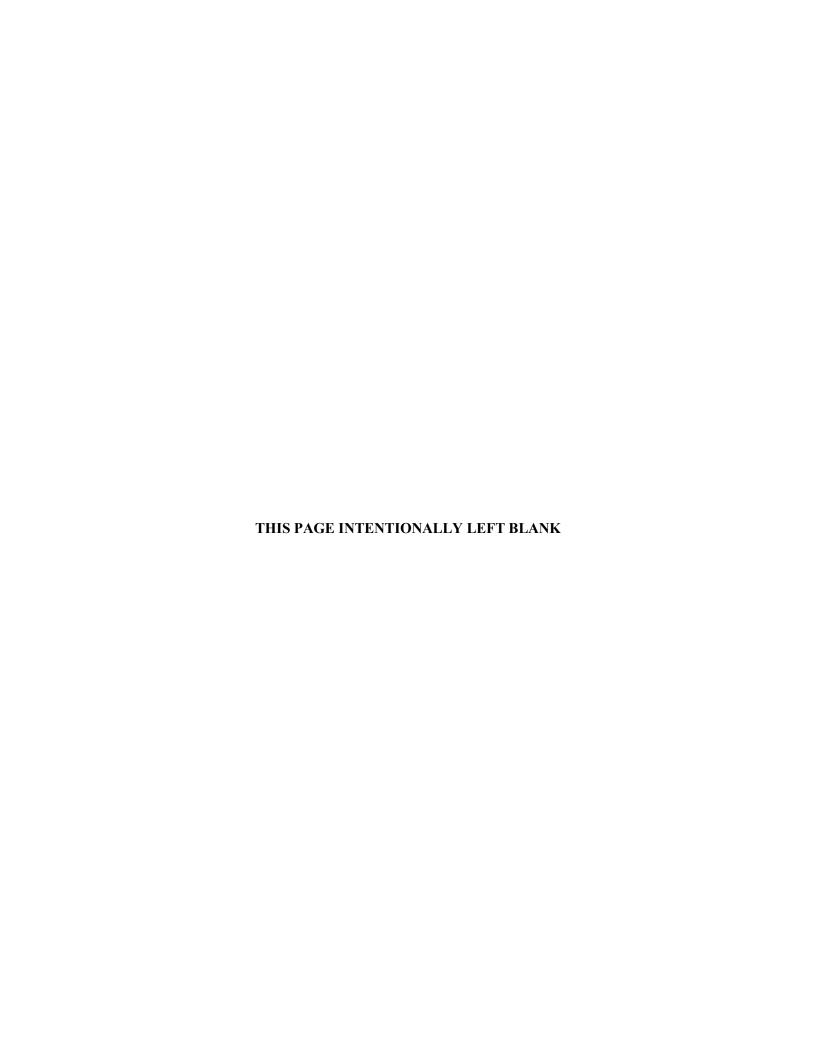
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13



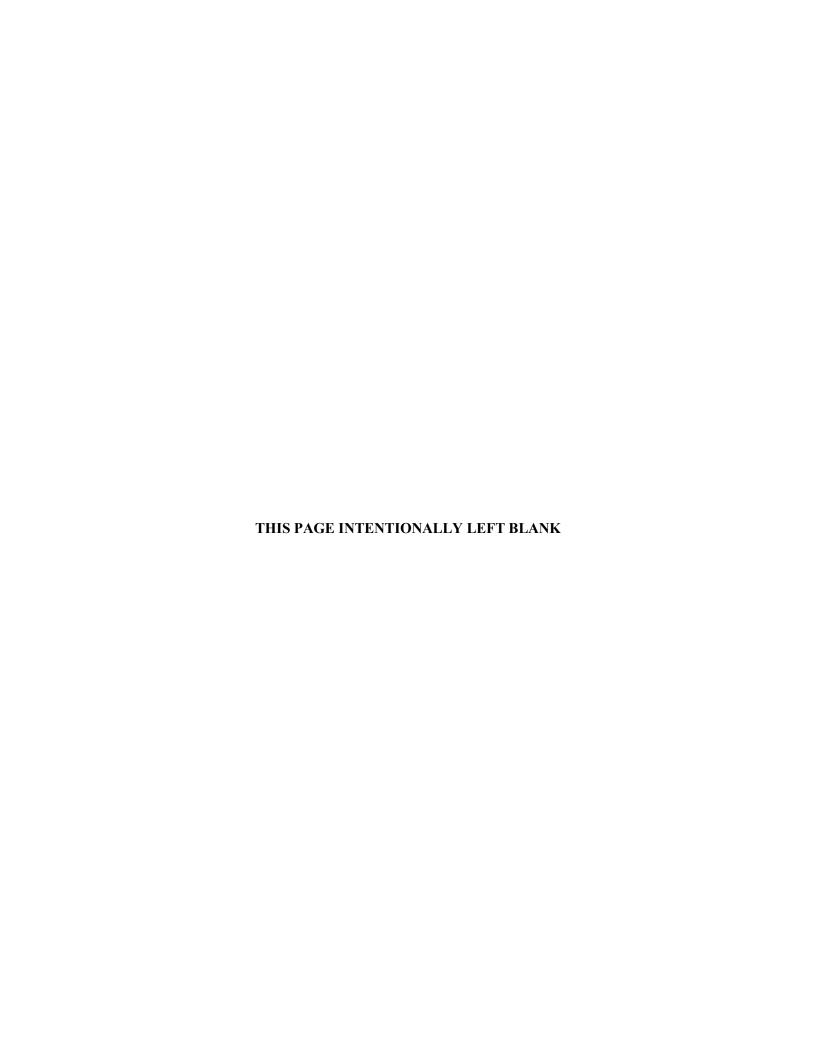
4. REFERENCES

- FRNP (Four Rivers Nuclear Partnership, LLC) 2021. Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application, Attachment 24, Four Rivers Nuclear Partnership, LLC, Paducah, KY, March.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky*, PAD-PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application, Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.



APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

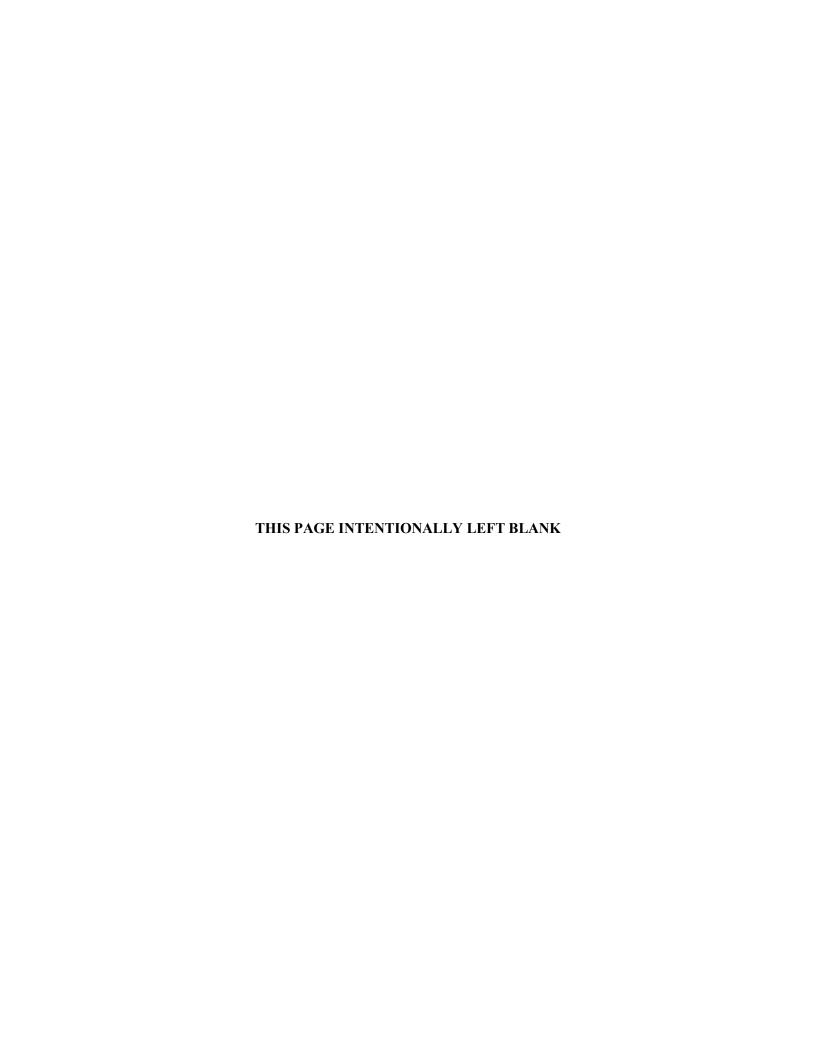


GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

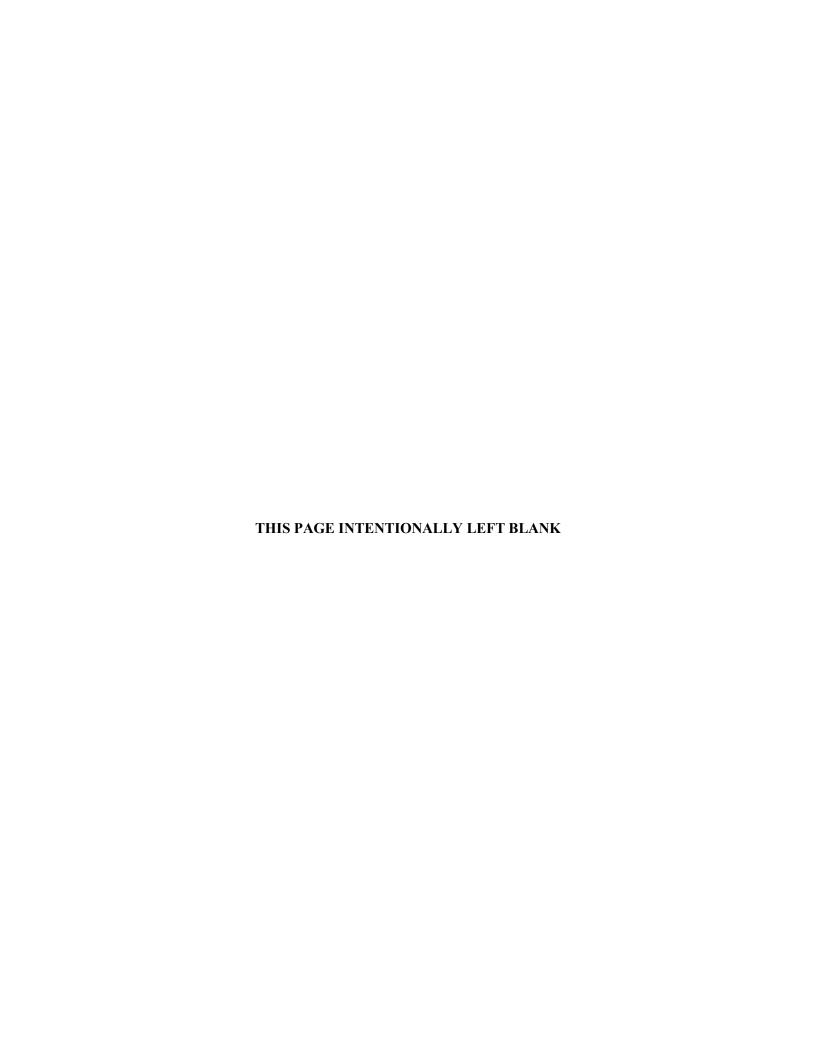
NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

| Facility Name: | U.S. DOE-Paducah | Gaseous Diffusion Plant | Activity: | C-746-S&T Landfills | |
|--|---|---|--|---|--|
| | (As officially shown | on DWM Permit Face) | A | | |
| Permit No: | SW07300014, SW07300015, SW07300045 | Finds/Unit No: | Quarter & Year | 4th Qtr. CY 2021 | |
| Please check the | following as applicable: | | | | |
| Character | rization X Quar | terly Semiannual | Annual | Assessment | |
| Please check app | olicable submittal(s): | X Groundwater | X S | urface Water | |
| | , - | Leachate | X M | 1ethane Monitoring | |
| hours of making th lab report is <u>NOT</u> c | e determination using stat onsidered notification. Ins | ent. You must report any ind istical analyses, direct compartructions for completing the form | ison, or other similar to n are attached. Do not su | chniques. Submitting the ibmit the instruction pages. | |
| with a system desig | ned to assure that qualified | and all attachments were prepar personnel properly gather and sible for gathering the informati | evaluate the informatio | n submitted. Based on my | |
| knowledge and belie | f, true, accurate, and compl | ete. I am aware that there are sig | | | |
| including the possibilities | ility of fine and imprisonme | nt for such violations. | ala | 56/2 | |
| Myrna E Redfi | eld, Program Manager | | Date | Jan | |
| Four Rivers Nu | clear Partnership, LLC | | | | |
| Just | 2 | | _ 2, | 123/22 | |
| Tracey Duncan | , Acting Paducah Site | Date | | | |

U.S. Department of Energy

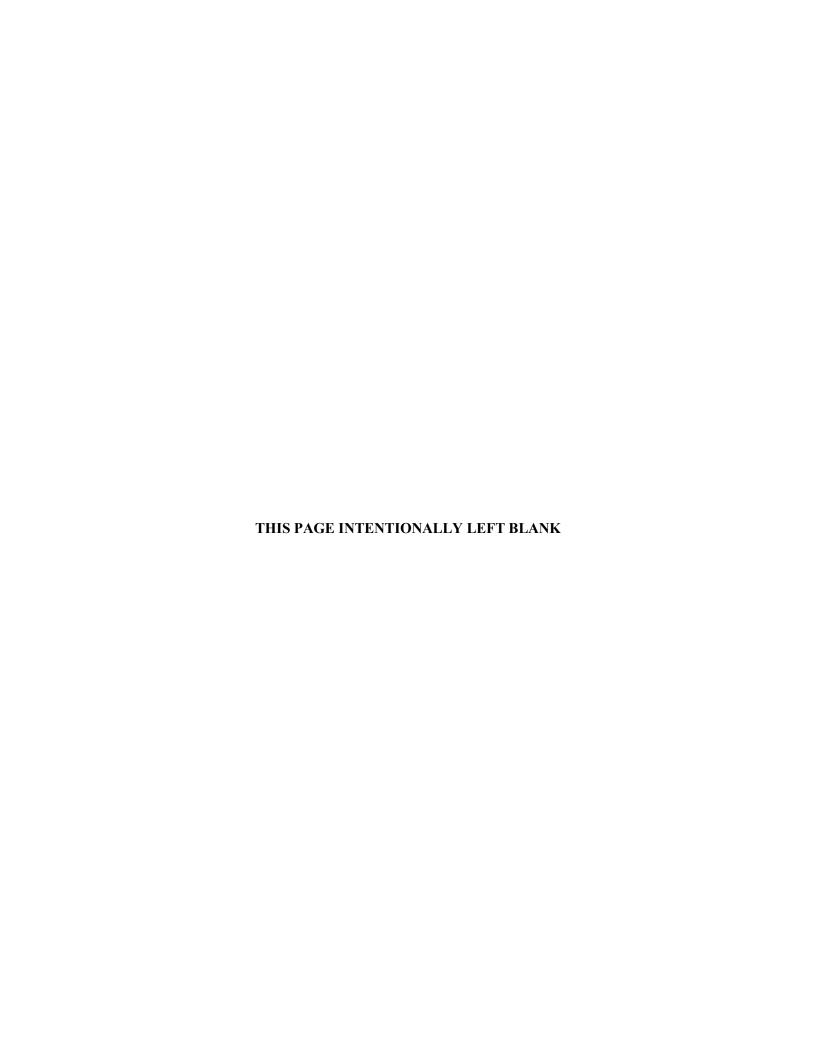


APPENDIX B FACILITY INFORMATION SHEET

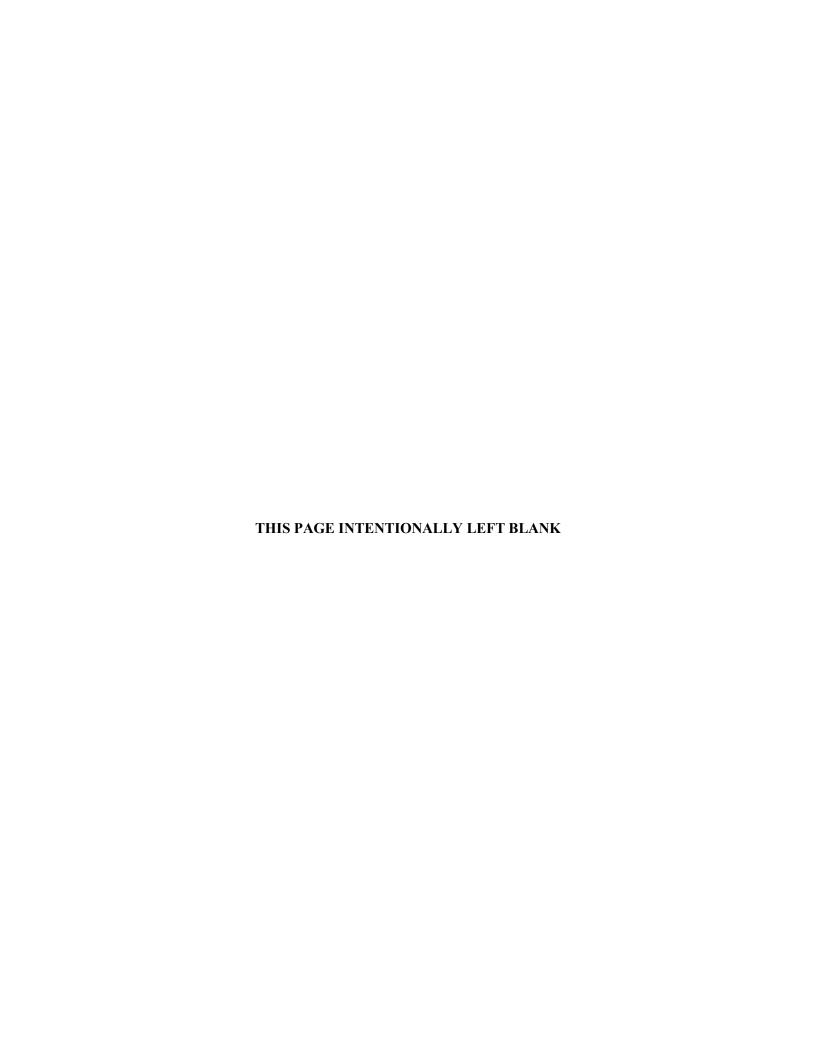


FACILITY INFORMATION SHEET

| Sampling Date: Facility Name: Site Address: Phone No: | 5600 Hobbs Road Street | nd December 2021 eous Diffusion Plant icially shown on DWM Pe | County: McCrac rmit Face) Levil, Kentucky City/State N 37° 07' 37.70" | ken Permit Nos. Longitude: | SW07300014, SW07300015, SW07300045 42053 Zip W 88° 47' 55.41" |
|--|--|---|--|-----------------------------|--|
| | | OWNER IN | FORMATION | | |
| Facility Owner: Contact Person Tourist Person Tourist Address: | U.S. DOE, Joel Bradburno Bruce Ford itle: Director, Environm 5511 Hobbs Road | e, Manager, Portsmo | | Phone No: | (859) 219-4000 (270) 441-5357 42053 |
| C | Street | | City/State | | Zip |
| Company: | (IF 0 | THER THAN LANL | PERSONNEL OFILL OR LABORATOI | RY) | |
| Contact Person: | Jason Boulton | ланоп | | Phone No: | (270) 816-3415 |
| Mailing Address: | 199 Kentucky Avenue Street |] | Kevil, Kentucky City/State | | 42053 Zip |
| | | LABORATOR | RY RECORD #1 | | |
| Laboratory: | GEL Laboratories, LLC | <u>,</u> | Lab ID No | : KY90129 | |
| Contact Person: Mailing Address: | Valerie Davis 2040 Savage Road Street | Charl | eston, South Carolina City/State | Phone No: | (843) 769-7391 29407 Zip |
| | | LABORATOR | XY RECORD #2 | | |
| Laboratory: Contact Person: | N/A N/A | | Lab ID | No: No. Phone No: | N/A |
| Mailing Address: | N/A Street | | City/State | | Zip |
| | | LABORATOR | Y RECORD #3 | | |
| Laboratory: | N/A | | Lab ID | No: N/A | |
| Contact Person: | N/A | | | Phone No: | N/A |
| Mailing Address: | N/A Street | | City/State | | Zip |



APPENDIX C GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 1 | 8000-52 | 202 | 8000-52 | 42 | 8000-524 | 13 |
|-----------------------------|---|--------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | ∕W-1 | , MW-2, etc | :.) | 220 | | 221 | | 222 | | 223 | |
| Sample Sequenc | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a E | Blank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date ar | nd Time (Month/Day/Year hour: minu | tes |) | | 10/27/2021 1 | 13:08 | 10/22/2021 | 07:25 | 10/22/2021 | 09:10 | 10/22/2021 | 08:15 |
| Duplicate ("Y" | ' or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | le ID Number (if applicable) | | | | MW220SG1- | 22R2 | MW221SG | 1-22R | MW222SG | 1-22R | MW223SG1 | -22R |
| Laboratory Sam | poratory Sample ID Number (if applicable) | | | | | | 559872 | 003 | 5598720 | 005 | 5598720 | 07 |
| Date of Analys | te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis | | | | | 1 | NA | | 10/29/20 |)21 | 10/29/202 | 21 |
| Gradient with | respect to Monitored Unit (UP, DO | , NWC | SIDE, UNKN | IOWN) | UP | | SIDE | | SIDE | | SIDE | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | 0.28 | * | 0.457 | | 0.344 | | 0.353 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 16.7 | J | 35.2 | *J | 24.4 | *J | 24.6 | *J |
| 16984-48-8 | Fluoride | Т | mg/L | 9056 | 0.183 | *J | 0.237 | J | 0.319 | J | 0.319 | J |
| s0595 | 0595 Nitrate & Nitrite T mg/L | | | 9056 | 0.776 | *J | 0.902 | J | 1.86 | J | 1.73 | J |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 16.9 | *B | 12.8 | | 9.09 | | 9.23 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.81 | | 30.1 | | 30.12 | | 30.11 | |
| S0145 | Specific Conductance | Т | μ MH0/cm | Field | 341 | | 402 | | 317 | | 420 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 1 | 8000-520 | 2 | 8000-5242 | 2 | 8000-5243 | |
|-----------------------------|-------------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., MV | 7-1, 1 | MW-2, BLANK- | F, etc.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 56.85 | | 66.7 | | 70.5 | | 69.61 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 3.73 | | 5.77 | | 4.57 | | 5.04 | |
| s0266 | Total Dissolved Solids | т | mg/L | 160.1 | 194 | | 191 | | 166 | | 177 | |
| s0296 | рН | Т | Units | Field | 6.05 | | 6.1 | | 6.28 | | 6.09 | |
| NS215 | Eh | Т | mV | Field | 443 | | 455 | | 438 | | 448 | |
| s0907 | Temperature | т | °C | Field | 16.61 | | 15.78 | | 16.28 | | 16.06 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | 0.0298 | J | <0.05 | | 0.0375 | J | 0.0351 | J |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 7440-38-2 | Arsenic | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.186 | | 0.205 | | 0.221 | | 0.222 | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | т | mg/L | 6020 | 0.00737 | J | 0.0169 | | 0.00799 | J | 0.00776 | J |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 21.3 | | 18.8 | | 12.6 | | 12.4 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | <0.001 | | 0.000336 | J | 0.00042 | J |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.00146 | J | 0.000728 | J | 0.000438 | J | 0.000443 | J |
| 7439-89-6 | Iron | т | mg/L | 6020 | 0.0847 | J | 0.103 | | 0.0422 | J | 0.0392 | J |
| 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 8.31 | | 8.82 | | 5.88 | | 5.8 | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | 0.00102 | J | <0.005 | | <0.005 | | 0.00123 | J |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | , Facility Well/Spring Number | | | | 8000-520 | 01 | 8000-52 | 02 | 8000-52 | 42 | 8000-52 | 43 |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's I | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | 0.000412 | J | 0.00151 | | 0.00159 | | 0.00148 | |
| 7440-02-0 | Nickel | Т | mg/L | 6020 | 0.00671 | | 0.00486 | | 0.0223 | | 0.0224 | |
| 7440-09-7 | Potassium | Т | mg/L | 6020 | 2.15 | | 1.27 | | 0.621 | | 0.592 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-23-5 | Sodium | T | mg/L | 6020 | 39.2 | | 43.9 | | 42.7 | | 40.9 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | * | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | 0.00661 | BJ | <0.02 | | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | 0.00431 | J | 0.00509 | J | 0.00403 | J | 0.0042 | J |
| 108-05-4 | Vinyl acetate | T | mg/L | 8260 | <0.005 | * | | * | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | Т | mg/L | 8260 | <0.005 | | | * | 0.00316 | BJ | 0.00332 | BJ |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.003 | | | * | <0.003 | | <0.003 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |

C

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8000-520 | 1 | 8000-520 | 02 | 8000-524 | -2 | 8000-524 | 3 |
|---------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, et | cc.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 74-83-9 | Methyl bromide | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 78-93-3 | Methyl ethyl ketone | Т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | * | | * | <0.001 | | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | Т | mg/L | 8260 | <0.001 | * | | * | 0.001 | | 0.00057 | J |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 1 | 8000-5202 | <u> </u> | 8000-524 | 12 | 8000-524 | 43 |
|-----------------------------|-----------------------------------|--------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | al Well or Spring Number (e.g., N | 1 ₩−1 | 1, MW-2, et | .c.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 75-09-2 | Dichloromethane | Т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | | * | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0000189 | | <0.0000194 | | <0.0000188 | | <0.0000191 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | | | * | <0.001 | | <0.001 | |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |

C-7

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | Facility Well/Spring Number | | | | 8000-5201 | | 8000-5202 | | 8000-524 | 2 | 8000-524 | 3 |
|---------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, et | tc.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | <0.098 | | <0.0957 | | <0.0959 | | <0.0953 | |
| 12587-46-1 | Gross Alpha | T | pCi/L | 9310 | 2.26 | * | 0.77 | * | 0.708 | * | -3.27 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 11.4 | * | 4.24 | * | 5.17 | * | 7.03 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | T | pCi/L | AN-1418 | 0.396 | * | 0.0703 | * | 0.356 | * | 0.195 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | 905.0 | -0.392 | * | 0.167 | * | 1.18 | * | 0.904 | * |
| 14133-76-7 | Technetium-99 | Т | pCi/L | Tc-02-RC | 12.7 | * | 8.8 | * | 7.4 | * | 10.4 | * |
| 14269-63-7 | Thorium-230 | T | pCi/L | Th-01-RC | -0.179 | * | 0.337 | * | 0.302 | * | -0.773 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | 54.5 | * | 6.46 | * | -3.71 | * | 25 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | <20 | | <20 | | 9.13 | J | 12.4 | J |
| 57-12-5 | Cyanide | т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | <0.5 | * | <0.5 | | <0.5 | | <0.5 | |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | 0.976 | J | 0.832 | J | 0.621 | J | 0.938 | J |
| s0586 | Total Organic Halides | т | mg/L | 9020 | <0.01 | | 0.024 | | <0.01 | | 0.00356 | J |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | _ | _ | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

 $\texttt{FINDS/UNIT:} \underline{\texttt{KY8-890-008-982}} / \underline{1}$

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-524 | 4 | 8004-48 | 320 | 8004-48 | 318 | 8004-480 |)8 |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., M | 1W−1 | L, MW-2, etc | :.) | 224 | | 369 | | 370 | | 372 | |
| Sample Sequenc | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a H | Blank, specify Type: (F)ield, (T)rip, | (M) ∈ | ethod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date ar | nd Time (Month/Day/Year hour: minu | tes |) | | 10/22/2021 1 | 0:02 | 10/12/2021 | 11:07 | 10/12/2021 | 11:50 | 10/13/2021 (| 06:21 |
| Duplicate ("Y' | ' or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | le ID Number (if applicable) | | | | MW224SG1- | -22R | MW369U | G1-22 | MW370U0 | G1-22 | MW372UG | 1-22 |
| Laboratory Sam | ooratory Sample ID Number (if applicable) | | | | | 9 | 558733 | 015 | 558733 | 017 | 55883600 | 01 |
| Date of Analys | te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis | | | | | 1 | 10/19/2 | 021 | 10/19/20 | 021 | 10/21/202 | 21 |
| Gradient with | radient with respect to Monitored Unit (UP, DOWN, SIDE, UNKN | | | | SIDE | | DOW | N | DOW | N | DOWN | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | 0.3 | | 0.327 | | 0.48 | | 0.678 | * |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 19.9 | *J | 29.3 | J | 37.9 | J | 39.8 | J |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | 0.315 | J | 0.208 | J | 0.204 | J | 0.207 | J |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | 0.769 | J | 0.956 | J | 1 | J | 0.934 | J |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 11 | | 8.82 | | 21 | | 147 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 30.12 | | 30.04 | | 30.04 | | 29.96 | |
| s0145 | Specific Conductance | т | μ MH 0/cm | Field | 415 | | 305 | | 391 | | 484 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-524 | 4 | 8004-482 | 0 | 8004-4818 | 3 | 8004-4808 | |
|-----------------------------|-------------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., MW | -1, 1 | MW-2, BLANK-E | f, etc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | Т | Ft. MSL | Field | 70.82 | | 325.04 | | 325.03 | | 325.19 | |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 2.33 | | 2.82 | | 4.6 | | 2.28 | |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 204 | | 179 | В | 229 | В | 461 | * |
| s0296 | рн | Т | Units | Field | 6.17 | | 6 | | 5.9 | | 5.8 | |
| NS215 | Eh | Т | mV | Field | 403 | | 343 | | 359 | | 390 | |
| s0907 | Temperature | т | °C | Field | 16.72 | | 16.5 | | 16.39 | | 16 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.05 | | 0.022 | J | <0.05 | | <0.05 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 7440-38-2 | Arsenic | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.196 | | 0.379 | | 0.242 | | 0.0622 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | Т | mg/L | 6020 | 0.0109 | J | 0.0171 | | 0.332 | | 1.23 | |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 18.3 | | 15.1 | | 26.1 | | 64.8 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | 0.00935 | J | <0.01 | | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | 0.00043 | J | 0.00429 | | <0.001 | | <0.001 | |
| 7440-50-8 | Copper | Т | mg/L | 6020 | 0.000828 | J | 0.00113 | J | 0.000486 | J | 0.000755 | J |
| 7439-89-6 | Iron | Т | mg/L | 6020 | 0.174 | | 0.0624 | J | <0.1 | | 0.036 | J |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7439-95-4 | Magnesium | Т | mg/L | 6020 | 8.6 | | 6.77 | | 11 | | 22.8 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | 0.00158 | J | 0.00774 | | 0.00119 | J | <0.005 | |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | 0.000172 | BJ | 0.000173 | BJ | 0.000518 | В |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | 1, Facility Well/Spring Number | | | | 8000-524 | 14 | 8004-48 | 20 | 8004-48 | 18 | 8004-48 | 08 |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | 0.00134 | | 0.000511 | J | <0.001 | | 0.00187 | * |
| 7440-02-0 | Nickel | т | mg/L | 6020 | 0.0422 | | 0.00279 | | <0.002 | | <0.002 | |
| 7440-09-7 | Potassium | т | mg/L | 6020 | 1.11 | | 0.67 | | 2.9 | | 2.29 | |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7782-49-2 | Selenium | т | mg/L | 6020 | <0.005 | | 0.00278 | J | <0.005 | | 0.00214 | J |
| 7440-22-4 | Silver | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-23-5 | Sodium | т | mg/L | 6020 | 53.9 | | 48.4 | | 42 | | 62.5 | |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | 0.00498 | BJ |
| 7440-66-6 | Zinc | т | mg/L | 6020 | 0.00478 | J | 0.0034 | J | <0.02 | | 0.00601 | BJ |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 67-64-1 | Acetone | т | mg/L | 8260 | 0.00291 | BJ | <0.005 | | <0.005 | | <0.005 | * |
| 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 71-43-2 | Benzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | | <0.003 | | <0.003 | | <0.003 | * |
| 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-5244 | 4 | 8004-482 | 20 | 8004-48 | 318 | 8004-48 | 308 |
|-----------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., b | ∙w-: | 1, MW-2, et | cc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.00168 | | 0.00123 | | 0.00084 | J | 0.004 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-524 | 4 | 8004-4820 |) | 8004-48 | 18 | 8004-48 | 08 |
|-----------------------------|------------------------------------|--------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | 1 ₩−1 | 1, MW-2, et | cc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0000191 | | <0.0000189 | | <0.0000187 | | <0.0000188 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 11141-16-5 | PCB-1232 | Т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 12672-29-6 | PCB-1248 | т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8000-5244 | | 8004-4820 |) | 8004-481 | 8 | 8004-480 | 8 |
|---------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, et | tc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.0953 | | <0.0972 | | <0.0991 | | <0.102 | |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | 0.0431 | * | 1.47 | * | 3.13 | * | -0.244 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 3.8 | * | 41.8 | * | 40.6 | * | 35.6 | * |
| 10043-66-0 | Iodine-131 | T | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | AN-1418 | 0.242 | * | 0.332 | * | 0.937 | * | 0.446 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | 905.0 | 2.88 | * | -0.314 | * | 3.66 | * | 5.09 | * |
| 14133-76-7 | Technetium-99 | Т | pCi/L | Tc-02-RC | 1.42 | * | 59.8 | * | 39.2 | * | 55.9 | * |
| 14269-63-7 | Thorium-230 | T | pCi/L | Th-01-RC | 0.609 | * | -0.38 | * | 0.122 | * | 0.491 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | 11.4 | * | 13.8 | * | 19.3 | * | -8.74 | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | <20 | | 12.6 | BJ | 30.6 | В | 16.2 | J |
| 57-12-5 | Cyanide | T | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | Т | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | <0.5 | |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | 1.18 | J | 1.28 | J | 1.19 | J | 1.24 | J |
| s0586 | Total Organic Halides | T | mg/L | 9020 | 0.00848 | J | 0.0111 | | 0.0063 | J | 0.0084 | J |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | , Facility Well/Spring Number | | | | 8004-479 | 2 | 8004-48 | 309 | 8004-48 | 310 | 8004-480 |)4 |
|-----------------------------|--|-------------|-----------------------|----------|---|------------------------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., N | MW−1 | L, MW-2, etc | :.) | 373 | | 384 | | 385 | | 386 | |
| Sample Sequence | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a | Blank, specify Type: (F)ield, (T)rip, | (M) e | ethod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date an | nd Time (Month/Day/Year hour: minu | tes |) | | 10/13/2021 0 | 7:18 | 10/14/2021 | 08:35 | 10/14/2021 | 09:19 | 10/14/2021 | 09:59 |
| Duplicate ("Y | " or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Samp | le ID Number (if applicable) | | | | MW373UG1 | 1-22 | MW384S0 | G1-22 | MW385S0 | G1-22 | MW386SG | 1-22 |
| Laboratory San | poratory Sample ID Number (if applicable) | | | | | | 558988 | 001 | 5589880 | 003 | 5589880 | 07 |
| Date of Analys | te of Analysis (Month/Day/Year) For Volatile Organics Analysis | | | | | :1 | 10/21/20 | 021 | 10/21/20 |)21 | 10/21/202 | 21 |
| Gradient with | respect to Monitored Unit (UP, DO | , NWC | , SIDE, UNKN | IOWN) | DOWN | | SIDE | | SIDE | | SIDE | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | Т | mg/L | 9056 | 0.699 | * | 0.263 | | 0.226 | | 0.125 | J |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 35.2 | J | 23.9 | *J | 21.7 | *J | 11.5 | *J |
| 16984-48-8 | Fluoride | Т | mg/L | 9056 | 0.184 | J | 0.225 | J | 0.245 | J | 0.755 | J |
| s0595 | | | 9056 | 0.86 | J | 0.894 | J | 0.366 | J | <10 | | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 155 | | 19.3 | | 23.6 | | 35.1 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.95 | | 29.95 | | 29.96 | | 29.96 | |
| S0145 | Specific Conductance | т | μ MH 0/cm | Field | 560 | | 342 | _ | 470 | | 589 | _ |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-479 | 2 | 8004-480 | 9 | 8004-4810 |) | 8004-4804 | |
|---------------------------|--------------------------------------|----------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., MW | I-1 , 1 | MW-2, BLANK- | F, etc.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 325.18 | | 40.23 | | 40.59 | | 20.41 | |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 2 | | 5.77 | | 1.42 | | 0.48 | |
| S0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 491 | * | 179 | | 241 | | 370 | |
| S0296 | рн | Т | Units | Field | 5.77 | | 5.66 | | 6.25 | | 6.24 | |
| NS215 | Eh | Т | mV | Field | 372 | | 369 | | 342 | | 137 | |
| s0907 | Temperature | Т | °C | Field | 16 | | 16.11 | | 16.33 | | 16.44 | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | <0.05 | | <0.05 | | 0.672 | | <0.05 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | 0.00233 | J |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.0318 | | 0.189 | | 0.222 | | 0.236 | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | т | mg/L | 6020 | 1.96 | | 0.0321 | | 0.0344 | | 0.0193 | |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 67.8 | | 21.7 | | 40.3 | | 21.4 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | <0.001 | | 0.000691 | J | 0.0144 | |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.000675 | J | 0.000405 | J | 0.00243 | | <0.002 | |
| 7439-89-6 | Iron | т | mg/L | 6020 | 0.0481 | J | 0.123 | | 1.79 | | 2.12 | |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.002 | | <0.002 | | 0.000802 | J | <0.002 | |
| 7439-95-4 | Magnesium | Т | mg/L | 6020 | 26.1 | | 8.74 | | 12.8 | | 8.86 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | 0.0108 | | 0.00635 | | 0.0208 | | 1.42 | |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | , Facility Well/Spring Number | | | | 8004-479 | 92 | 8004-48 | 09 | 8004-48 | 10 | 8004-48 | 04 |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | Т | mg/L | 6020 | 0.000288 | J* | <0.001 | | 0.00161 | | 0.000556 | J |
| 7440-02-0 | Nickel | Т | mg/L | 6020 | 0.000959 | J | 0.000631 | J | 0.00222 | | 0.00274 | |
| 7440-09-7 | Potassium | Т | mg/L | 6020 | 2.92 | | 1.31 | | 1.88 | | 0.295 | J |
| 7440-16-6 | Rhodium | T | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-23-5 | Sodium | Т | mg/L | 6020 | 62.8 | | 39.2 | | 32 | | 108 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | 0.000073 | J | <0.0002 | | 0.00081 | | <0.0002 | |
| 7440-62-2 | Vanadium | Т | mg/L | 6020 | 0.0055 | BJ | <0.02 | | 0.00374 | J | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | 0.00596 | BJ | <0.02 | | 0.00817 | J | <0.02 | |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-97-5 | Chlorobromomethane | T | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4792 | 2 | 8004-480 |)9 | 8004-48 | 310 | 8004-48 | 304 |
|-----------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., N | MW- | 1, MW-2, et | .c.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | T | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | Т | mg/L | 8260 | 0.00591 | | 0.00046 | J | 0.00038 | J | <0.001 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4792 | 2 | 8004-4809 |) | 8004-48 | 10 | 8004-48 | 04 |
|-----------------------------|-----------------------------------|--------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | al Well or Spring Number (e.g., N | 1W −1 | L, MW-2, et | cc.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0000189 | | <0.0000187 | | <0.0000187 | | <0.0000185 | |
| 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-4792 | | 8004-4809 | | 8004-481 | 0 | 8004-480 | 14 |
|---------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, et | .c.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | <0.0993 | | <0.1 | | <0.0987 | | <0.101 | |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | -6.66 | * | 3.05 | * | -0.00536 | * | -0.485 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | -1.1 | * | 8.16 | * | -3.83 | * | 1.66 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | AN-1418 | 0.438 | * | 0.36 | * | 0.279 | * | 0.0291 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | 905.0 | 4.38 | * | 5.08 | * | 5.42 | * | 0.0177 | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | 8.12 | * | 32.9 | * | 28.6 | * | -5.4 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | 0.51 | * | 0.472 | * | 0.997 | * | 0.524 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | -29.1 | * | -28.7 | * | 10.4 | * | -3.72 | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | 16.2 | J | 30.6 | В | 25.5 | В | 56.2 | В |
| 57-12-5 | Cyanide | т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | <0.5 | |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | 1.36 | J | 1.2 | J | 1.38 | J | 12.3 | |
| s0586 | Total Organic Halides | т | mg/L | 9020 | 0.00774 | J | 0.00372 | J | 0.00794 | J | 0.256 | |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

 $\texttt{FINDS/UNIT:} \underline{\texttt{KY8-890-008-982}} / \underline{1}$

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-481 | 5 | 8004-48 | 316 | 8004-48 | 311 | 8004-481 | 1 |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | 4W−1 | , MW-2, etc | :.) | 387 | | 388 | | 389 | | 390 | |
| Sample Sequenc | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a D | Blank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date an | nd Time (Month/Day/Year hour: minu | tes |) | | 10/14/2021 0 | 7:18 | 10/14/2021 | 07:52 | NA | | 10/14/2021 0 | 06:19 |
| Duplicate ("Y' | " or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | le ID Number (if applicable) | | | | MW387SG1 | -22 | MW388S | G1-22 | NA | | MW390SG1 | -22 |
| Laboratory Sam | poratory Sample ID Number (if applicable) | | | | | | 558988 | 011 | NA | | 55898801 | 3 |
| Date of Analys | ce of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis | | | | | 1 | 10/21/2 | 021 | NA | | 10/21/202 | :1 |
| Gradient with | respect to Monitored Unit (UP, DO | , NWC | SIDE, UNKN | IOWN) | DOWN | | DOW | N | DOW | N | DOWN | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | 0.527 | | 0.45 | | | * | 0.345 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 39.7 | *J | 37 | *J | | * | 35.3 | *J |
| 16984-48-8 | | | | | 0.801 | J | 0.211 | J | | * | 0.341 | J |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | 1 | J | 0.951 | J | | * | 1.81 | J |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 33.6 | | 19.6 | | | * | 37.3 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.94 | | 29.94 | | | * | 29.94 | |
| S0145 | Specific Conductance | т | μ MH 0/cm | Field | 561 | | 377 | | | * | 601 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-481 | 5 | 8004-481 | 6 | 8004-4812 | 2 | 8004-4811 | |
|-----------------------------|-------------------------------------|-------------|-----------------------|----------|---|-----------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., MW | -1, 1 | MW-2, BLANK- | F, etc.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 38.45 | | 38.46 | | | * | 35.07 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 3.63 | | 5.4 | | | * | 1.99 | |
| s0266 | Total Dissolved Solids | т | mg/L | 160.1 | 331 | | 203 | | | * | 363 | |
| s0296 | рн | Т | Units | Field | 5.74 | | 5.77 | | | * | 6.15 | |
| NS215 | Eh | т | mV | Field | 367 | | 363 | | | * | 383 | |
| s0907 | Temperature | Т | °C | Field | 16.17 | | 16.5 | | | * | 16.61 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.05 | | 0.0249 | J | | * | 0.054 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.003 | | <0.003 | | | * | <0.003 | |
| 7440-38-2 | Arsenic | Т | mg/L | 6020 | 0.00231 | J | <0.005 | | | * | <0.005 | |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.144 | | 0.187 | | | * | 0.234 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.0005 | | <0.0005 | | | * | <0.0005 | |
| 7440-42-8 | Boron | Т | mg/L | 6020 | 0.0302 | | 0.029 | | | * | 0.016 | |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 42.7 | | 23.3 | | | * | 29.5 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | 0.00864 | J | <0.01 | | | * | <0.01 | |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.000398 | J | 0.000962 | J | | * | 0.000881 | J |
| 7439-89-6 | Iron | Т | mg/L | 6020 | 0.0543 | J | 0.0998 | J | | * | 0.0381 | J |
| 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | <0.002 | | | * | <0.002 | |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 18.1 | | 10 | | | * | 12.1 | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | 0.00729 | | 0.0054 | | | * | <0.005 | |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | | * | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | 1, Facility Well/Spring Number | | | | 8004-48 | 15 | 8004-48 | 16 | 8004-48 | 12 | 8004-481 | 1 |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | <0.001 | | | * | 0.000352 | J |
| 7440-02-0 | Nickel | Т | mg/L | 6020 | 0.000695 | J | <0.002 | | | * | 0.0014 | J |
| 7440-09-7 | Potassium | Т | mg/L | 6020 | 1.88 | | 1.67 | | | * | 0.337 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | | <0.005 | | | * | <0.005 | |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | <0.005 | | | * | <0.005 | |
| 7440-22-4 | Silver | T | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | |
| 7440-23-5 | Sodium | Т | mg/L | 6020 | 52 | | 40.5 | | | * | 91.1 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | | * | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | | * | <0.002 | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | <0.0002 | | | * | 0.000183 | J |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | <0.02 | | <0.02 | | | * | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | <0.02 | | <0.02 | | | * | 0.00353 | J |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | * |
| 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | | <0.003 | | | * | <0.003 | |
| 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-481 | 5 | 8004-48 | 16 | 8004-4 | 812 | 8004-481 | 1 |
|---------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | L, MW-2, et | cc.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 78-93-3 | Methyl ethyl ketone | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | * |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | * |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | * |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | * |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | * |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.00089 | J | 0.00065 | J | | * | <0.001 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-481 | 5 | 8004-4810 | 6 | 8004-48 | 12 | 8004-4811 | |
|-----------------------------|------------------------------------|--------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | 1 ₩−1 | 1, MW-2, et | .c.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | * |
| 75-09-2 | Dichloromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0000189 | | <0.000019 | | | * | <0.0000189 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | , Facility Well/Spring Number | | | | 8004-4815 | | 8004-4816 | | 8004-481 | 2 | 8004-4811 | |
|-----------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, et | cc.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.101 | | <0.0992 | | | * | <0.1 | |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | -2.78 | * | 2.91 | * | | * | -0.071 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 147 | * | 3.33 | * | | * | 38 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | AN-1418 | 0.193 | * | 0.335 | * | | * | 0.271 | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | 0.717 | * | 1.36 | * | | * | 5.85 | * |
| 14133-76-7 | Technetium-99 | Т | pCi/L | Tc-02-RC | 269 | * | 6.86 | * | | * | 47.3 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | 0.18 | * | 0.976 | * | | * | 0.613 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | 99.4 | * | 39.7 | * | | * | 0.783 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | 28 | В | 30.6 | В | | * | 46 | В |
| 57-12-5 | Cyanide | Т | mg/L | 9012 | <0.2 | | <0.2 | | | * | <0.2 | |
| 20461-54-5 | Iodide | Т | mg/L | 300.0 | <0.5 | | <0.5 | | | * | <0.5 | |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | 1.49 | J | 1.23 | J | | * | 2.3 | |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.00952 | J | 0.0136 | | | * | 0.0135 | |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | , Facility Well/Spring Number | | 8004-480 | 5 | 8004-48 | 306 | 8004-48 | 07 | 8004-480 |)2 | | |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., N | /W−1 | L, MW-2, etc | :.) | 391 | | 392 | | 393 | | 394 | |
| Sample Sequen | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a | Blank, specify Type: (F)ield, (T)rip, | (M) e | ethod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date a | Sample Date and Time (Month/Day/Year hour: minutes) | | | | | | 10/18/2021 | 10/18/2021 07:46 | | 08:26 | 10/18/2021 | 09:28 |
| Duplicate ("Y | | N | | N | | N | | N | | | | |
| Split ("Y" or | | N | | N | N | | | N | | | | |
| Facility Samp | Facility Sample ID Number (if applicable) | | | | | | MW392S | G1-22 | MW393S0 | G1-22 | MW394SG | 1-22 |
| Laboratory San | mple ID Number (if applicable) | | | | 55926600 |)1 | 559266 | 003 | 5592660 | 005 | 5592660 | 07 |
| Date of Analys | sis (Month/Day/Year) For <u>Volatile</u> | e Or | rganics Anal | ysis | 10/22/202 | 1 | 10/22/2021 | | 10/22/2021 | | 10/22/202 | 21 |
| Gradient with | respect to Monitored Unit (UP, DC | , NWC | , SIDE, UNKN | IOWN) | DOWN | DOWN | | DOWN | | Ν | UP | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | 0.522 | | 0.559 | | 0.282 | | 0.689 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 40.1 | J | 45.4 | J | 11.6 | J | 46 | J |
| 16984-48-8 | 16984-48-8 Fluoride T mg/L 9056 | | | | 0.167 | J | 0.185 | J | 0.166 | J | 0.122 | J |
| s0595 | 595 Nitrate & Nitrite T mg/L 9056 | | 9056 | 0.937 | J | 0.657 | J | <10 | | 1.22 | J | |
| 14808-79-8 | -8 Sulfate T mg/L 9056 | | 9056 | 13.3 | | 9.64 | | 16.1 | | 11.9 | | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 30.21 | | 30.21 | | 30.22 | | 30.24 | |
| S0145 | 0145 Specific Conductance T µMH0/cm Field | | | | 380 | | 360 | | 389 | | 394 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 5 | 8004-480 | 6 | 8004-4807 | 7 | 8004-4802 | |
|-----------------------------|-------------------------------------|-------------|-----------------------|----------|---|-----------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., MW | -1, 1 | MW-2, BLANK- | F, etc.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 42 | | 41.19 | | 26.6 | | 53.32 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 4.26 | | 3.16 | | 1.7 | | 5.7 | |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 206 | | 204 | | 236 | | 219 | |
| s0296 | рН | Т | Units | Field | 6.02 | | 6.07 | | 6.12 | | 6.14 | |
| NS215 | Eh | Т | mV | Field | 385 | | 386 | | 289 | | 370 | |
| s0907 | Temperature | Т | °C | Field | 14.83 | | 15.22 | | 15.33 | | 16.11 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | 0.02 | J | <0.05 | | <0.05 | | 0.106 | |
| 7440-36-0 | Antimony | т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | <0.005 | | <0.005 | | 0.00285 | J | <0.005 | |
| 7440-39-3 | Barium | т | mg/L | 6020 | 0.212 | | 0.237 | | 0.143 | | 0.273 | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | т | mg/L | 6020 | 0.0277 | | 0.0247 | | 0.0162 | | 0.0195 | |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | T | mg/L | 6020 | 23.1 | | 24.5 | | 12 | | 24.6 | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | 0.000441 | J |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.00134 | J | 0.00117 | J | 0.000551 | J | 0.00142 | J |
| 7439-89-6 | Iron | т | mg/L | 6020 | 0.0549 | J | 0.108 | | 1.9 | | 0.366 | |
| 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | 0.000518 | J |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 9.67 | | 10.2 | | 3.51 | | 10.3 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | 0.00254 | J | 0.0177 | | 0.0543 | | 0.0535 | |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | 1, Facility Well/Spring Number | | | | 8004-480 | 05 | 8004-48 | 06 | 8004-480 | 07 | 8004-48 | 02 |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | 0.0002 | J | <0.001 | | 0.000353 | J |
| 7440-02-0 | Nickel | т | mg/L | 6020 | 0.00108 | J | 0.0012 | J | <0.002 | | 0.00696 | |
| 7440-09-7 | Potassium | т | mg/L | 6020 | 1.64 | | 2.16 | | 0.41 | | 1.46 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | T | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-23-5 | Sodium | Т | mg/L | 6020 | 34.4 | | 26.2 | | 64.9 | | 32.4 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 7440-62-2 | Vanadium | T | mg/L | 6020 | <0.02 | | 0.00333 | J | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | T | mg/L | 6020 | 0.00754 | J | 0.006 | J | 0.00483 | J | 0.00607 | J |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4805 | 5 | 8004-480 | 06 | 8004-48 | 307 | 8004-48 | 302 |
|-----------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | L, MW-2, et | .c.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 75-27-4 | Bromodichloromethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 78-93-3 | Methyl ethyl ketone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | 0.00092 | J | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | Т | mg/L | 8260 | 0.00748 | | 0.0157 | | <0.001 | | 0.00363 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 5 | 8004-4806 | 6 | 8004-480 |)7 | 8004-480 | 02 |
|-----------------------------|------------------------------------|--------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | 1 ₩−1 | 1, MW-2, et | cc.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-09-2 | Dichloromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0000185 | | <0.0000186 | | <0.0000185 | | <0.0000187 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | Facility Well/Spring Number | | | | 8004-4805 | | 8004-4806 | | 8004-480 | 7 | 8004-480 | 2 |
|---------------------------|----------------------------------|--------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | L, MW-2, et | tc.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.0976 | | <0.0991 | | <0.1 | | <0.0996 | |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | -1.53 | * | 0.944 | * | 0.0124 | * | -0.856 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | -8.49 | * | -2.1 | * | -1.74 | * | -1.56 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | AN-1418 | 0.304 | * | 0.0646 | * | 0.332 | * | 0.534 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | 905.0 | 1.83 | * | 4.08 | * | 3.54 | * | 4.22 | * |
| 14133-76-7 | Technetium-99 | Т | pCi/L | Tc-02-RC | 4.24 | * | 3.95 | * | 2.66 | * | 6.06 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | Th-01-RC | -0.66 | * | -0.0447 | * | 0.0243 | * | -0.154 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | 4.39 | * | 123 | * | 6.66 | * | 107 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | 28 | В | 40.8 | В | 22.9 | В | 25.5 | В |
| 57-12-5 | Cyanide | Т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | T | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | <0.5 | |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | 1.1 | J | 1.16 | J | 2.47 | | 1.04 | J |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.00974 | J | 0.006 | J | 0.0136 | | 0.0119 | |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | 8004-480 | 1 | 8004-48 | 303 | 8004-48 | 317 | 0000-000 | 0 | | |
|-----------------------------|---|-------|-----------------------|----------|---|------------------------------------|---|-----------|---|-----------|---|------------------|
| Facility's Loca | al Well or Spring Number (e.g., M | w−1 | ., MW-2, etc | :.) | 395 | | 396 | | 397 | | E. BLAN | K |
| Sample Sequence | e # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a B | lank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | NA | | NA | | NA | | Е | |
| Sample Date and | d Time (Month/Day/Year hour: minu | | 10/18/2021 1 | 0:12 | 10/18/2021 10:50 | | 10/14/2021 | 11:10 | 10/14/2021 (|)5:45 | | |
| Duplicate ("Y" | Duplicate ("Y" or "N") ² | | | | | | N | | N | | N | |
| Split ("Y" or | Split ("Y" or "N") ³ | | | | | | N | N | | | N | |
| Facility Sample | e ID Number (if applicable) | | MW395SG1 | -22 | MW396S | G1-22 | MW397S0 | G1-22 | RI1SG1-2 | 22 | | |
| Laboratory Sam | Laboratory Sample ID Number (if applicable) | | | | | | 559266 | 011 | 558988 | 015 | 55898801 | 18 |
| Date of Analys | is (Month/Day/Year) For <u>Volatile</u> | or | ganics Anal | ysis | 10/22/202 | :1 | 10/22/2021 | | 10/21/2021 | | 10/21/202 | 21 |
| Gradient with | respect to Monitored Unit (UP, DO | , NW | SIDE, UNKN | OWN) | UP | | UP | | UP | | NA | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | 0.506 | | 0.96 | | 0.406 | | | * |
| 16887-00-6 | Chloride(s) | Т | mg/L | 9056 | 43.5 | J | 56.6 | J | 35.6 | *J | | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | 0.134 | J | 0.574 | J | 0.17 | J | | * |
| s0595 | S0595 Nitrate & Nitrite T mg/L 9056 | | | | 1.31 | J | <10 | | 1.07 | J | | * |
| 14808-79-8 | 08-79-8 Sulfate T mg/L 9056 | | | | 11.9 | | 26.2 | | 12 | | | * |
| NS1894 | Barometric Pressure Reading T Inches/Hg Field | | Field | 30.25 | | 30.25 | | 29.96 | | | * | |
| S0145 | Specific Conductance T µMH0/cm Fie. | | | | 375 | | 726 | | 295 | | | * |

¹AKGWA # is 0000-0000 for any type of blank.

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

^{* =} See Comments

STANDARD FLAGS:

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 1 | 8004-480 | 3 | 8004-4817 | 7 | 0000-0000 | |
|-----------------------------|-------------------------------------|-------------|-----------------------|----------|---|-----------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., MW | -1, 1 | MW-2, BLANK- | F, etc.) | 395 | | 396 | | 397 | | E. BLANK | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 54.01 | | 11.28 | | 61.48 | | | * |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 5.4 | | 0.9 | | 6.69 | | | * |
| S0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 194 | | 436 | | 166 | | | * |
| S0296 | рн | Т | Units | Field | 6.1 | | 6.33 | | 5.86 | | | * |
| NS215 | Eh | Т | mV | Field | 391 | | 181 | | 315 | | | * |
| s0907 | Temperature | Т | °C | Field | 16.56 | | 16.44 | | 16.94 | | | * |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.05 | | <0.05 | | 0.349 | | <0.05 | |
| 7440-36-0 | Antimony | т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | <0.005 | | 0.00287 | J | <0.005 | | <0.005 | |
| 7440-39-3 | Barium | т | mg/L | 6020 | 0.262 | | 0.438 | | 0.132 | | <0.004 | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | т | mg/L | 6020 | 0.022 | | 0.00825 | J | 0.00863 | J | <0.015 | |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | T | mg/L | 6020 | 24.3 | | 31 | | 18.1 | | <0.2 | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | 0.00248 | | <0.001 | | <0.001 | |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.000593 | J | 0.000409 | J | 0.00241 | | 0.000742 | J |
| 7439-89-6 | Iron | т | mg/L | 6020 | <0.1 | | 4.15 | | 0.425 | | <0.1 | |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7439-95-4 | Magnesium | Т | mg/L | 6020 | 10.3 | | 13.5 | | 7.57 | | <0.03 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | <0.005 | | 0.502 | | 0.0214 | | <0.005 | |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | 1, Facility Well/Spring Number | | | | 8004-480 | 01 | 8004-48 | 03 | 8004-48 | 17 | 0000-000 | 00 |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 395 | | 396 | | 397 | | E. BLAN | ΙΚ |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | Т | mg/L | 6020 | <0.001 | | 0.000364 | J | <0.001 | | <0.001 | |
| 7440-02-0 | Nickel | Т | mg/L | 6020 | 0.000752 | J | 0.00156 | J | 0.000825 | J | <0.002 | |
| 7440-09-7 | Potassium | т | mg/L | 6020 | 1.64 | | 0.852 | | 1.85 | | <0.3 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-23-5 | Sodium | Т | mg/L | 6020 | 30.8 | | 93.9 | | 31.6 | | <0.25 | |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | 0.000068 | ٦ | <0.0002 | | <0.0002 | |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | т | mg/L | 6020 | <0.02 | | 0.00368 | J | <0.02 | | <0.02 | |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 1 | 8004-480 |)3 | 8004-48 | 317 | 0000-00 | 000 |
|-----------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., 1 | MW- | 1, MW-2, et | cc.) | 395 | | 396 | | 397 | | E. BLA | NK |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 78-93-3 | Methyl ethyl ketone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | * | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.00326 | | <0.001 | | <0.001 | * | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 1 | 8004-4803 | 3 | 8004-48 | 17 | 0000-000 | 00 |
|-----------------------------|-----------------------------------|--------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | al Well or Spring Number (e.g., N | 1W −1 | L, MW-2, et | cc.) | 395 | | 396 | | 397 | | E. BLAN | IK |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | |
| 75-09-2 | Dichloromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0000187 | | <0.0000187 | | <0.0000187 | | <0.0000183 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | Facility Well/Spring Number | | | | 8004-4801 | | 8004-4803 | | 8004-481 | 7 | 0000-000 | 0 |
|---------------------------|----------------------------------|--------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-: | 1, MW-2, et | tc.) | 395 | | 396 | | 397 | | E. BLAN | К |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.0994 | | <0.0981 | | <0.0997 | | <0.0953 | |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | 1.68 | * | -0.703 | * | -3 | * | -0.216 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 5.98 | * | -0.41 | * | 7.65 | * | 4.16 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | AN-1418 | 0.313 | * | 0.231 | * | 0.313 | * | 0.255 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | 905.0 | 0.539 | * | 1.25 | * | 3.89 | * | 0.348 | * |
| 14133-76-7 | Technetium-99 | Т | pCi/L | Tc-02-RC | 8.55 | * | -3.65 | * | 12.8 | * | -2.31 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | Th-01-RC | 0.106 | * | 0.343 | * | -0.117 | * | -0.217 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | 71.2 | * | -8.59 | * | -16.7 | * | 190 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | 22.9 | В | 33.2 | В | 33.2 | В | | * |
| 57-12-5 | Cyanide | Т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | | * |
| 20461-54-5 | Iodide | Т | mg/L | 300.0 | <0.5 | | 0.661 | | <0.5 | | <0.5 | |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | 0.725 | J | 5.01 | | 0.616 | J | | * |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.0059 | J | 0.0233 | | 0.00876 | J | | * |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

 $\texttt{FINDS/UNIT:} \underline{\texttt{KY8-890-008-982}} / \underline{1}$

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-000 | 00 | 0000-00 | 00 | 0000-000 | 00 | 0000-000 | 00 |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | 1W−1 | l, MW-2, etc | :.) | F. BLAN | K | T. BLAN | K 1 | T. BLANK | (2 | T. BLANK | (3 |
| Sample Sequenc | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a B | Blank, specify Type: (F)ield, (T)rip, | (M) ∈ | ethod, or (E) | quipment | F | | Т | | Т | | Т | |
| Sample Date ar | nd Time (Month/Day/Year hour: minu | tes |) | | 10/14/2021 | 10:02 | 10/14/2021 | 05:35 | 10/18/2021 | 06:10 | 10/22/2021 (|)6:25 |
| Duplicate ("Y' | or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | le ID Number (if applicable) | | FB1SG1- | 22 | TB1SG1 | -22 | TB3SG1- | 22 | TB4SG1-2 | 22 | | |
| Laboratory Sam | poratory Sample ID Number (if applicable) | | | | | | 5498620 | 14 | 5592660 | 13 | 55987201 | 11 |
| Date of Analys | sis (Month/Day/Year) For <u>Volatil</u> e | e 01 | ganics Anal | ysis | 10/21/202 | 21 | 10/21/20 | 21 | 10/22/20 | 21 | 10/29/202 | 21 |
| Gradient with | respect to Monitored Unit (UP, DC | NWC, | SIDE, UNKN | IOWN) | NA | | NA | | NA | | NA | |
| CAS RN4 | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | | * | | * |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | | * | | * | | * | | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | | * | | * | | * | | * |
| s0595 | | | | | | * | | * | | * | | * |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | | * | | * | | * | | * |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | | * | | * | | * | | * |
| S0145 | Specific Conductance | т | μ M H0/cm | Field | | * | | * | | * | | * |

 $^{^{1}}$ AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-000 | 0 | 0000-000 | 0 | 0000-0000 |) | 0000-0000 | |
|---------------------------|-------------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MW | r-1, 1 | MW-2, BLANK- | F, etc.) | F. BLANI | K | T. BLANK | . 1 | T. BLANK | 2 | T. BLANK | 3 |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | | * | | * | | * | | * |
| N238 | Dissolved Oxygen | т | mg/L | Field | | * | | * | | * | | * |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | | * | | * | | * | | * |
| s0296 | рН | Т | Units | Field | | * | | * | | * | | * |
| NS215 | Eh | Т | mV | Field | | * | | * | | * | | * |
| s0907 | Temperature | Т | °C | Field | | * | | * | | * | | * |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.05 | | | * | | * | | * |
| 7440-36-0 | Antimony | т | mg/L | 6020 | <0.003 | | | * | | * | | * |
| 7440-38-2 | Arsenic | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7440-39-3 | Barium | Т | mg/L | 6020 | <0.004 | | | * | | * | | * |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | | * | | * | | * |
| 7440-42-8 | Boron | т | mg/L | 6020 | <0.015 | | | * | | * | | * |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-70-2 | Calcium | т | mg/L | 6020 | <0.2 | | | * | | * | | * |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | <0.01 | | | * | | * | | * |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-50-8 | Copper | т | mg/L | 6020 | <0.002 | | | * | | * | | * |
| 7439-89-6 | Iron | т | mg/L | 6020 | <0.1 | | | * | | * | | * |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.002 | | | * | | * | | * |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 0.0303 | | | * | | * | | * |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | | * | | * | | * |

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RESIDENTIAL/INERT-QUARTERLY
Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | 1, Facility Well/Spring Number | | | | 0000-000 | 00 | 0000-00 | 00 | 0000-00 | 00 | 0000-00 | 00 |
|---------------------|-----------------------------------|--------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | F. BLAN | IK | T. BLAN | K 1 | T. BLAN | K 2 | T. BLAN | K 3 |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | Т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-02-0 | Nickel | Т | mg/L | 6020 | <0.002 | | | * | | * | | * |
| 7440-09-7 | Potassium | Т | mg/L | 6020 | <0.3 | | | * | | * | | * |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-23-5 | Sodium | Т | mg/L | 6020 | 0.204 | J | | * | | * | | * |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | | * | | * | | * |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | <0.0002 | | | * | | * | | * |
| 7440-62-2 | Vanadium | Т | mg/L | 6020 | <0.02 | | | * | | * | | * |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | <0.02 | | | * | | * | | * |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | Т | mg/L | 8260 | 0.00648 | | 0.00382 | J | 0.00378 | J | 0.0048 | BJ |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-0000 |) | 0000-000 | 00 | 0000-00 | 000 | 0000-00 |)00 |
|---------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | 1, MW-2, et | .c.) | F. BLAN | (| T. BLAN | < 1 | T. BLAN | NK 2 | T. BLAN | IK 3 |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-0000 |) | 0000-0000 |) | 0000-000 | 00 | 0000-00 | 00 |
|-----------------------------|-----------------------------------|--------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., M | 1 ₩−1 | l, MW-2, et | .c.) | F. BLAN | (| T. BLANK | 1 | T. BLAN | < 2 | T. BLANI | K 3 |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 56-23-5 | Carbon Tetrachloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000186 | | <0.0000184 | | <0.0000186 | | <0.0000192 | |
| 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | <0.0961 | | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-0000 | | 0000-0000 | | 0000-0000 | | 0000-0000 |) |
|---------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, et | .c.) | F. BLANK | | T. BLANK 1 | | T. BLANK 2 | 2 | T. BLANK | 3 |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | T | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | <0.0961 | | | * | | * | | * |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | 1.8 | * | | * | | * | | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | -5.82 | * | | * | | * | | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | AN-1418 | -0.118 | * | | * | | * | | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | 905.0 | 1.2 | * | | * | | * | | * |
| 14133-76-7 | Technetium-99 | Т | pCi/L | Tc-02-RC | -2.57 | * | | * | | * | | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | Th-01-RC | -0.177 | * | | * | | * | | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | 247 | * | | * | | * | | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | Т | mg/L | 9012 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | Т | mg/L | 300.0 | <0.5 | | | * | | * | | * |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | | * | | * | | * | | * |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
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RESIDENTIAL/INERT-QUARTERLY Division of Waste Management

Facility: US DOE - Paducah Gaseous Diffusion Plant Solid Waste Branch

Permit Number: SW07300014, SW07300015, SW07300045 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

GROUNDWATER SAMPLE ANALYSIS ...

| AKGWA NUMBER, | Facility Well/Spring Number | | | | 0000-000 | 00 | 8004-480 |)4 | | | | |
|---------------------|--|-------|------------------|---|------------------------------------|---|-----------------------|---|-----------------------|---------------------------------|-----------------------|----------------|
| Facility's Loc | al Well or Spring Number (e.g., N | /W−1 | ., MW-2, etc | :.) | T. BLANK | (4 | 386 | | | | | |
| Sample Sequenc | e # | | | | 1 | | 2 | | | | | |
| If sample is a B | lank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | Т | | NA | | | | | \overline{Z} |
| Sample Date an | d Time (Month/Day/Year hour: minu | tes |) | | 10/27/2021 | 12:00 | 10/14/2021 | 09:59 | | | / | |
| Duplicate ("Y" | or "N") ² | | | | N | | Υ | | | | | |
| Split ("Y" or | "N") ³ | | | | N | | N | | \ | \ | | |
| Facility Sampl | ility Sample ID Number (if applicable) | | | | | 22 | MW386DSG | 61-22 | | | | |
| Laboratory Sam | oratory Sample ID Number (if applicable) | | | | | 03 | 5589880 | 05 | | | | |
| Date of Analys | of Analysis (Month/Day/Year) For Volatile Organics Analysis | | | | 11/2/202 | 1 | 10/21/202 | 21 | | | | |
| Gradient with | | | | | NA | | SIDE | | | | V | |
| CAS RN ⁴ | ient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) S RN4 | | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL6 | F L A G S | |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | 0.126 | J | , | | | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | | * | 11.5 | *J | / | | | |
| 16984-48-8 | | | | | | * | 0.762 | J | | | | |
| s0595 | Nitrate & Nitrite T mg/L | | | | | * | <10 | | | | | $\overline{}$ |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | | * | 35.1 | | | | | $\overline{1}$ |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | | * | | * | | | | |
| S0145 | Specific Conductance | т | μ MH 0/cm | Field | | * | | * | / | | | |

¹AKGWA # is 0000-0000 for any type of blank.

- STANDARD FLAGS: * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-000 | 0 | 8004-480 | 4 | Λ | | | / |
|---------------------------|-------------------------------------|-------------|-----------------------|----------|---|-----------------------|---|-----------------------|---|------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MW | r-1, 1 | MW-2, BLANK- | F, etc.) | T. BLANK | 4 | 386 | | | | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR RQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | E L A G S |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | | * | | * | | | | |
| N238 | Dissolved Oxygen | т | mg/L | Field | | * | | * | | | | |
| s0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | 380 | | | | | |
| s0296 | Нд | т | Units | Field | | * | | * | | | | |
| NS215 | Eh | т | mV | Field | | * | | * | | \ | | |
| s0907 | Temperature | Т | °C | Field | | * | | * | | | | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | | * | <0.05 | | | | | |
| 7440-36-0 | Antimony | т | mg/L | 6020 | | * | <0.003 | | | _\ | | |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | 0.0024 | J | | | X | |
| 7440-39-3 | Barium | т | mg/L | 6020 | | * | 0.231 | | | | | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | <0.0005 | | | | | |
| 7440-42-8 | Boron | т | mg/L | 6020 | | * | 0.0184 | | | | | |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | <0.001 | | / | | | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | | * | 21.4 | | | | | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | | * | <0.01 | | | | | |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | 0.0142 | | | | | |
| 7440-50-8 | Copper | т | mg/L | 6020 | | * | 0.000352 | J | | | | |
| 7439-89-6 | Iron | т | mg/L | 6020 | | * | 2.12 | | | | | \setminus |
| 7439-92-1 | Lead | т | mg/L | 6020 | | * | <0.002 | | | | | |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | 8.81 | | <u> </u> | | | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | | * | 1.43 | | | | | |
| 7439-97-6 | Mercury | т | mg/L | 7470 | | * | <0.0002 | | / | | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER | , Facility Well/Spring Number | | | | 0000-000 | 00 | 8004-48 | 304 | Λ | | | / |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|------------------|---|-----------------------|---|-----------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | T. BLAN | < 4 | 386 | | | | | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR FQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | | * | 0.000574 | J | | | / | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | | * | 0.0028 | | | | | |
| 7440-09-7 | Potassium | т | mg/L | 6020 | | * | 0.292 | J | | | | |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | | * | <0.005 | | | | | |
| 7782-49-2 | Selenium | т | mg/L | 6020 | | * | <0.005 | | \ | \setminus | | |
| 7440-22-4 | Silver | т | mg/L | 6020 | | * | <0.001 | | | | | |
| 7440-23-5 | Sodium | т | mg/L | 6020 | | * | 108 | | | | | |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | | * | <0.005 | | | | / | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | | * | <0.002 | | | | | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | | * | 0.00007 | J | | | | |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | | * | <0.02 | | | | | |
| 7440-66-6 | Zinc | т | mg/L | 6020 | | * | <0.02 | | | | | |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | * | <0.005 | | | | | |
| 67-64-1 | Acetone | т | mg/L | 8260 | 0.00363 | J | <0.005 | | | | | |
| 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <u> </u> | | | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.003 | | <0.003 | | | | | |
| 100-42-5 | Styrene | T | mg/L | 8260 | <0.001 | | <0.001 | | <u> </u> | | | |
| 108-88-3 | Toluene | T | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | / | | | |

C-48

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-000 | 0 | 8004-480 | 04 | \ | | | _/ |
|---------------------------|----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | 1, MW-2, et | cc.) | T. BLANK | 4 | 386 | | | | | $\overline{}$ |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR POL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | | / | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | | / | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | | | / | |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | \ | | | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | | | / | |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | | <0.001 | | | | X | |
| 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | | / | | |
| 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | | / | | |
| 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | / | | |
| 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | / | | |
| 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | <0.001 | | <0.001 | | / | | | |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | | | | \ |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | | <0.001 | | | | | $\sqrt{}$ |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | * | <0.001 | | | | | $\overline{}$ |
| 79-01-6 | Ethene, Trichloro- | Т | mg/L | 8260 | <0.001 | * | <0.001 | | / | | | 1 |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | 0000-0000 |) | 8004-4804 | 1 | \setminus | | | | | | |
|-----------------------------|---|-----------|-----------------------|-----------|---|-----------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's Loca | Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) | | | | | | 386 | | | | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR RQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | | | / | |
| 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | | \setminus | | |
| 75-09-2 | Dichloromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.005 | | <0.005 | | | | | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000192 | | <0.0000192 | | | | | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | | | X | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | | / | | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | | | | |
| 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | | | \ | |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | | * | <0.0981 | * | | | \ | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | | * | <0.0981 | * | | | | |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | | * | <0.0981 | * | | | | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | | * | <0.0981 | * | | | | |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | | * | <0.0981 | * | | | | |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | | * | <0.0981 | * | / | | | - |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | 0000-0000 |) | 8004-4804 | | \setminus | | | | | |
|---------------------------|---|-------------|-----------------------|-----------|---|------------------|---|------------------|---|-----------------------|--|
| Facility's Lo | Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) | | | | | | 386 | | | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR POL ⁶ | F L A G S | DETECTED F L CR A PQL ⁶ G S |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | | * | <0.0981 | * | | | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | <0.0981 | * | | | / |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | | * | <0.0981 | * | | | / |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | | * | 3.57 | * | \ | | |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | 3.02 | * | | \setminus | |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | | |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | | * | 0.155 | * | | | |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | | * | 0.164 | * | | | |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | -1.72 | * | | | |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | 0.385 | * | | | |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | | * | 7.91 | * | | | |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | | * | 53.7 | В | | / | |
| 57-12-5 | Cyanide | т | mg/L | 9012 | | * | <0.2 | | / | / | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | | * | <0.5 | | | | |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | | * | 12 | | | | |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | 0.259 | | | | |
| | | | | | | | | | | | V |
| | | | | | | | | | | | \ |
| | | | | | | | | | | | |
| | | | | | | | | | / | | |
| | | | | | | | | | / | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID: None

Finds/Unit: <u>KY8-890-008-982 / 1</u>

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-------------------|------|---|
| 000-5201 MW22 | 20 MW220SG1-22R2 | Bromide | W | Post-digestion spike recovery out of control limits. |
| | | Fluoride | W | Post-digestion spike recovery out of control limits. |
| | | Nitrate & Nitrite | W | Post-digestion spike recovery out of control limits. |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. |
| | | Tantalum | L | LCS or LCSD recovery outside of control limits. |
| | | Vinyl acetate | L | LCS or LCSD recovery outside of control limits. |
| | | Tetrachloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Trichloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 4.64. Rad error is 4.63. |
| | | Gross beta | | TPU is 6.02. Rad error is 5.72. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 0.592. Rad error is 0.592. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 2.53. Rad error is 2.53. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 12.6. Rad error is 12.5. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 1.1. Rad error is 1.1. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 119. Rad error is 119. |
| | | lodide | * | Duplicate analysis not within control limits. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID: None

Finds/Unit: <u>KY8-890-008-982 / 1</u>

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|--|
| 000-5202 MW221 | MW221SG1-22R | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Vinyl acetate | | See resample. |
| | | Acetone | | See resample. |
| | | Acrolein | | See resample. |
| | | Acrylonitrile | | See resample. |
| | | Benzene | | See resample. |
| | | Chlorobenzene | | See resample. |
| | | Xylenes | | See resample. |
| | | Styrene | | See resample. |
| | | Toluene | | See resample. |
| | | Chlorobromomethane | | See resample. |
| | | Bromodichloromethane | | See resample. |
| | | Tribromomethane | | See resample. |
| | | Methyl bromide | | See resample. |
| | | Methyl Ethyl Ketone | | See resample. |
| | | trans-1,4-Dichloro-2-butene | | See resample. |
| | | Carbon disulfide | | See resample. |
| | | Chloroethane | | See resample. |
| | | Chloroform | | See resample. |
| | | Methyl chloride | | See resample. |
| | | cis-1,2-Dichloroethene | | See resample. |
| | | Methylene bromide | | See resample. |
| | | 1,1-Dichloroethane | | See resample. |
| | | 1,2-Dichloroethane | | See resample. |
| | | 1,1-Dichloroethylene | | See resample. |
| | | 1,2-Dibromoethane | | See resample. |
| | | 1,1,2,2-Tetrachloroethane | | See resample. |
| | | 1,1,1-Trichloroethane | | See resample. |
| | | 1,1,2-Trichloroethane | | See resample. |
| | | 1,1,1,2-Tetrachloroethane | | See resample. |
| | | Vinyl chloride | | See resample. |
| | | Tetrachloroethene | | See resample. |
| | | Trichloroethene | | See resample. |
| | | Ethylbenzene | | See resample. |
| | | 2-Hexanone | | See resample. |
| | | lodomethane | | See resample. |
| | | Dibromochloromethane | | See resample. |
| | | Carbon tetrachloride | | See resample. |
| | | Dichloromethane | | See resample. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|---|
| 000-5202 MW221 | MW221SG1-22R | Methyl Isobutyl Ketone | | See resample. |
| | | 1,2-Dichloropropane | | See resample. |
| | | trans-1,3-Dichloropropene | | See resample. |
| | | cis-1,3-Dichloropropene | | See resample. |
| | | trans-1,2-Dichloroethene | | See resample. |
| | | Trichlorofluoromethane | | See resample. |
| | | 1,2,3-Trichloropropane | | See resample. |
| | | 1,2-Dichlorobenzene | | See resample. |
| | | 1,4-Dichlorobenzene | | See resample. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. is 3.87. Rad error is 3.87. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. is 5.5. Rad error is 5.45. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.382. Rad error is 0.382. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 1.67. Rad error is 1.67. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 11.7. Rad error is 11.7. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 1.2. Rad error is 1.19. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 140. Rad error is 140. |
| 000-5242 MW222 | MW222SG1-22R | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. is 3.47. Rad error is 3.47. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. is 4.95. Rad error is 4.87. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.559. Rad error is 0.559. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 2.02. Rad error is 2.01. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 11.6. Rad error is 11.6. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 1.14. Rad error is 1.13. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 138. Rad error is 138. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| ū | Facility Sample ID | Constituent | Flag | Description |
|--------------------|-----------------------|---------------|------|--|
| 3000-5243 MW223 MV | N223SG1-22R | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TI is 2.21. Rad error is 2.2. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. To is 5.76. Rad error is 5.64. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. To is 0.526. Rad error is 0.526. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 2.41. Rad error is 2.4. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. To is 11.8. Rad error is 11.7. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. To is 0.756. Rad error is 0.756. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 133. Rad error is 133. |
| 3000-5244 MW224 MV | N224SG1-22R | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 3.1. Rad error is 3.1. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 5.57. Rad error is 5.54. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.635. Rad error is 0.635. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 2.72. Rad error is 2.68. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 11.2. Rad error is 11.2. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.904. Rad error is 0.896. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 135. Rad error is 135. |
| 3004-4820 MW369 MV | N369UG1-22 | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 3.86. Rad error is 3.85. |
| | | Gross beta | | TPU is 11.2. Rad error is 8.88. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.466. Rad error is 0.466. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 3.17. Rad error is 3.17. |
| | | Technetium-99 | | TPU is 15.5. Rad error is 14. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.659. Rad error is 0.658. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 114. Rad error is 114. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|-----------------------------|-----------------------|---------------|------|---|
| 8004-4818 MW370 MW370UG1-22 | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.77. Rad error is 4.74. |
| | | Gross beta | | TPU is 12. Rad error is 9.97. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.28. Rad error is 1.28. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.99. Rad error is 3.95. |
| | | Technetium-99 | | TPU is 14.1. Rad error is 13.4. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.09. Rad error is 1.09. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 113. Rad error is 113. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|--|
| 004-4808 MW37 | '2 MW372UG1-22 | Bromide | W | Post-digestion spike recovery out of control limits. |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Molybdenum | * | Duplicate analysis not within control limits. |
| | | Vinyl acetate | Н | Analysis performed outside holding time requirement |
| | | Acetone | Н | Analysis performed outside holding time requirement |
| | | Acrolein | Н | Analysis performed outside holding time requirement |
| | | Acrylonitrile | Н | Analysis performed outside holding time requirement |
| | | Benzene | Н | Analysis performed outside holding time requirement |
| | | Chlorobenzene | Н | Analysis performed outside holding time requirement |
| | | Xylenes | Н | Analysis performed outside holding time requirement |
| | | Styrene | Н | Analysis performed outside holding time requirement |
| | | Toluene | Н | Analysis performed outside holding time requirement |
| | | Chlorobromomethane | Н | Analysis performed outside holding time requirement |
| | | Bromodichloromethane | Н | Analysis performed outside holding time requirement |
| | | Tribromomethane | Н | Analysis performed outside holding time requirement |
| | | Methyl bromide | Н | Analysis performed outside holding time requirement |
| | | Methyl Ethyl Ketone | Н | Analysis performed outside holding time requirement |
| | | trans-1,4-Dichloro-2-butene | Н | Analysis performed outside holding time requirement |
| | | Carbon disulfide | Н | Analysis performed outside holding time requirement |
| | | Chloroethane | Н | Analysis performed outside holding time requirement |
| | | Chloroform | Н | Analysis performed outside holding time requirement |
| | | Methyl chloride | Н | Analysis performed outside holding time requirement |
| | | cis-1,2-Dichloroethene | Н | Analysis performed outside holding time requirement |
| | | Methylene bromide | Н | Analysis performed outside holding time requirement |
| | | 1,1-Dichloroethane | Н | Analysis performed outside holding time requirement |
| | | 1,2-Dichloroethane | Н | Analysis performed outside holding time requirement |
| | | 1,1-Dichloroethylene | Н | Analysis performed outside holding time requirement |
| | | 1,2-Dibromoethane | Н | Analysis performed outside holding time requirement |
| | | 1,1,2,2-Tetrachloroethane | Н | Analysis performed outside holding time requirement |
| | | 1,1,1-Trichloroethane | Н | Analysis performed outside holding time requirement |
| | | 1,1,2-Trichloroethane | Н | Analysis performed outside holding time requirement |
| | | 1,1,1,2-Tetrachloroethane | Н | Analysis performed outside holding time requirement |
| | | Vinyl chloride | Н | Analysis performed outside holding time requirement |
| | | Tetrachloroethene | Н | Analysis performed outside holding time requirement |
| | | Trichloroethene | Н | Analysis performed outside holding time requirement |
| | | Ethylbenzene | Н | Analysis performed outside holding time requirement |
| | | 2-Hexanone | Н | Analysis performed outside holding time requirement |
| | | lodomethane | Н | Analysis performed outside holding time requirement |
| | | Dibromochloromethane | Н | Analysis performed outside holding time requirement |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| | acility Sample ID | Constituent | Flag | Description |
|--------------------|----------------------|---------------------------|------|---|
| 8004-4808 MW372 MW | /372UG1-22 | Carbon tetrachloride | Н | Analysis performed outside holding time requirement |
| | | Dichloromethane | Н | Analysis performed outside holding time requirement |
| | | Methyl Isobutyl Ketone | Н | Analysis performed outside holding time requirement |
| | | 1,2-Dichloropropane | Н | Analysis performed outside holding time requirement |
| | | trans-1,3-Dichloropropene | Н | Analysis performed outside holding time requirement |
| | | cis-1,3-Dichloropropene | Н | Analysis performed outside holding time requirement |
| | | trans-1,2-Dichloroethene | Н | Analysis performed outside holding time requirement |
| | | Trichlorofluoromethane | Н | Analysis performed outside holding time requirement |
| | | 1,2,3-Trichloropropane | Н | Analysis performed outside holding time requirement |
| | | 1,2-Dichlorobenzene | Н | Analysis performed outside holding time requirement |
| | | 1,4-Dichlorobenzene | Н | Analysis performed outside holding time requirement |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 5.74. Rad error is 5.73. |
| | | Gross beta | | TPU is 12.3. Rad error is 10.8. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.577. Rad error is 0.577. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 4.9. Rad error is 4.83. |
| | | Technetium-99 | | TPU is 15. Rad error is 13.7. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.478. Rad error is 0.471. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 111. Rad error is 111. |
| 3004-4792 MW373 MW | /373UG1-22 | Bromide | W | Post-digestion spike recovery out of control limits. |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Molybdenum | * | Duplicate analysis not within control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 4.62. Rad error is 4.62. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 5.08. Rad error is 5.08. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.6. Rad error is 0.599. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 4.08. Rad error is 4.03. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 12.4. Rad error is 12.4. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.912. Rad error is 0.906. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 111. Rad error is 111. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------|------|--|
| 8004-4809 MW384 | MW384SG1-22 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 6.35. Rad error is 6.33. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 10.7. Rad error is 10.6. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.469. Rad error is 0.468. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 4.25. Rad error is 4.17. |
| | | Technetium-99 | | TPU is 13.2. Rad error is 12.7. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.82. Rad error is 0.814. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 135. Rad error is 135. |
| 8004-4810 MW385 | MW385SG1-22 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 3.94. Rad error is 3.93. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 10.2. Rad error is 10.2. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.579. Rad error is 0.579. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 4.45. Rad error is 4.36. |
| | | Technetium-99 | | TPU is 13.6. Rad error is 13.2. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 1.13. Rad error is 1.12. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TP is 136. Rad error is 136. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------|------|--|
| 004-4804 MW386 N | /W386SG1-22 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Benzene | S | Sample surrogate recovery outside acceptance criteria. |
| | | Methyl Ethyl Ketone | S | Sample surrogate recovery outside acceptance criteria. |
| | | Chloroform | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,2-Dichloroethane | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,1-Dichloroethylene | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,1,1-Trichloroethane | S | Sample surrogate recovery outside acceptance criteria. |
| | | Vinyl chloride | S | Sample surrogate recovery outside acceptance criteria. |
| | | Trichloroethene | S | Sample surrogate recovery outside acceptance criteria. |
| | | Carbon tetrachloride | S | Sample surrogate recovery outside acceptance criteria. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected is 4.78. Rad error is 4.78. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected is 9.36. Rad error is 9.36. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.819. Rad error is 0.819. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected is 3.12. Rad error is 3.12. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 12.1. Rad error is 12.1. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.94. Rad error is 0.934. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 138. Rad error is 138. |
| 04-4815 MW387 N | //W387SG1-22 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected is 3.96. Rad error is 3.96. |
| | | Gross beta | | TPU is 29.6. Rad error is 17.6. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.403. Rad error is 0.403. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected is 2.36. Rad error is 2.36. |
| | | Technetium-99 | | TPU is 35.3. Rad error is 18.9. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.66. Rad error is 0.658. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected is 152. Rad error is 151. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|--------------------|--|---|
| 8004-4816 MW38 | 38 MW388SG1-22 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | = : - = = :: p::=: | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.32. Rad error is 5.3. | |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11. Rad error is 11. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.04. Rad error is 1.04. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.64. Rad error is 3.64. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 12.4. Rad error is 12.4. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.942. Rad error is 0.929. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 146. Rad error is 146. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 004-4812 MW389 | | Bromide | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Chloride | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Fluoride | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Nitrate & Nitrite | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Sulfate | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Barometric Pressure Reading | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Specific Conductance | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Static Water Level Elevation | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Dissolved Oxygen | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Total Dissolved Solids | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | рН | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Eh | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Temperature | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Aluminum | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Antimony | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Arsenic | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Barium | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Beryllium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Boron | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Cadmium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Calcium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Chromium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Cobalt | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Copper | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Iron | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Lead | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Magnesium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Manganese | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Mercury | | During sampling, the well was dry; therefore, no sample was collected. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|--|
| 004-4812 MW389 | | Molybdenum | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Nickel | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Potassium | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Rhodium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Selenium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Silver | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Sodium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Tantalum | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Thallium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Uranium | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Vanadium | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Zinc | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Vinyl acetate | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Acetone | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Acrolein | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Acrylonitrile | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Benzene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Chlorobenzene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Xylenes | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Styrene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Toluene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Chlorobromomethane | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Bromodichloromethane | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Tribromomethane | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Methyl bromide | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Methyl Ethyl Ketone | | During sampling, the well was dry; therefore, no sample w collected. |
| | | trans-1,4-Dichloro-2-butene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Carbon disulfide | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Chloroethane | | During sampling, the well was dry; therefore, no sample w collected. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|--|
| 6004-4812 MW389 | | Chloroform | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Methyl chloride | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | cis-1,2-Dichloroethene | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | Methylene bromide | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,1-Dichloroethane | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,2-Dichloroethane | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,1-Dichloroethylene | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,2-Dibromoethane | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,1,2,2-Tetrachloroethane | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,1,1-Trichloroethane | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,1,2-Trichloroethane | | During sampling, the well was dry; therefore, no sample wa collected. |
| | | 1,1,1,2-Tetrachloroethane | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Vinyl chloride | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Tetrachloroethene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Trichloroethene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Ethylbenzene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | 2-Hexanone | | During sampling, the well was dry; therefore, no sample w collected. |
| | | lodomethane | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Dibromochloromethane | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Carbon tetrachloride | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Dichloromethane | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Methyl Isobutyl Ketone | | During sampling, the well was dry; therefore, no sample was collected. |
| | | 1,2-Dibromo-3-chloropropane | | During sampling, the well was dry; therefore, no sample was collected. |
| | | 1,2-Dichloropropane | | During sampling, the well was dry; therefore, no sample was collected. |
| | | trans-1,3-Dichloropropene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | cis-1,3-Dichloropropene | | During sampling, the well was dry; therefore, no sample was collected. |
| | | trans-1,2-Dichloroethene | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Trichlorofluoromethane | | During sampling, the well was dry; therefore, no sample was collected. |
| | | 1,2,3-Trichloropropane | | During sampling, the well was dry; therefore, no sample w collected. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|--|
| 004-4812 MW389 | | 1,2-Dichlorobenzene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | 1,4-Dichlorobenzene | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB, Total | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1016 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1221 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1232 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1242 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1248 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1254 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1260 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | PCB-1268 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Gross alpha | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Gross beta | | During sampling, the well was dry; therefore, no sample w collected. |
| | | lodine-131 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Radium-226 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Strontium-90 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Technetium-99 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Thorium-230 | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Tritium | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Chemical Oxygen Demand | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Cyanide | | During sampling, the well was dry; therefore, no sample w collected. |
| | | lodide | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Total Organic Carbon | | During sampling, the well was dry; therefore, no sample w collected. |
| | | Total Organic Halides | | During sampling, the well was dry; therefore, no sample v collected. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| 04-4811 MW390 | MW390SG1-22 | Chloride | W | |
|---------------|-------------|-----------------------|----|---|
| | | _ | VV | Post-digestion spike recovery out of control limits. |
| | | Benzene | S | Sample surrogate recovery outside acceptance criteria. |
| | | Methyl Ethyl Ketone | S | Sample surrogate recovery outside acceptance criteria. |
| | | Chloroform | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,2-Dichloroethane | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,1-Dichloroethylene | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,1,1-Trichloroethane | S | Sample surrogate recovery outside acceptance criteria. |
| | | Vinyl chloride | S | Sample surrogate recovery outside acceptance criteria. |
| | | Trichloroethene | S | Sample surrogate recovery outside acceptance criteria. |
| | | Carbon tetrachloride | S | Sample surrogate recovery outside acceptance criteria. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. is 4. Rad error is 4. |
| | | Gross beta | | TPU is 13.5. Rad error is 12. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.522. Rad error is 0.522. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 4.1. Rad error is 4. |
| | | Technetium-99 | | TPU is 14.3. Rad error is 13.3. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.94. Rad error is 0.932. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 134. Rad error is 134. |
| 04-4805 MW391 | MW391SG1-22 | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. is 2.13. Rad error is 2.12. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. is 6.27. Rad error is 6.27. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.526. Rad error is 0.526. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 1.76. Rad error is 1.73. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 10.7. Rad error is 10.7. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.928. Rad error is 0.927. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected is 146. Rad error is 146. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------|------|---|
| 3004-4806 MW392 | MW392SG1-22 | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. is 4.2. Rad error is 4.2. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. is 5.47. Rad error is 5.47. |
| | | Iodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.404. Rad error is 0.404. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. Tis 4.05. Rad error is 4. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. Tis 13.1. Rad error is 13.1. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. Tis 1.14. Rad error is 1.14. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 154. Rad error is 152. |
| 004-4807 MW393 | MW393SG1-22 | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. is 4.62. Rad error is 4.62. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. is 7.45. Rad error is 7.45. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. 7 is 0.528. Rad error is 0.528. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. Tis 4. Rad error is 3.96. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 10.8. Rad error is 10.8. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.738. Rad error is 0.736. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 147. Rad error is 147. |
| 004-4802 MW394 | MW394SG1-22 | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. Tis 5.19. Rad error is 5.18. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. 7 is 6.39. Rad error is 6.39. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.599. Rad error is 0.599. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. 7 is 3.79. Rad error is 3.73. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. 7 is 11.2. Rad error is 11.2. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. 7 is 0.768. Rad error is 0.768. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 152. Rad error is 150. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|-----------------------------|-----------------------|---------------|------|---|
| 8004-4801 MW395 MW395SG1-22 | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 6.57. Rad error is 6.56. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 5.91. Rad error is 5.81. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.546. Rad error is 0.545. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 3.5. Rad error is 3.5. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 11. Rad error is 11. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 1.03. Rad error is 1.03. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 151. Rad error is 150. |
| 004-4803 MW39 | 6 MW396SG1-22 | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 4.18. Rad error is 4.17. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 5.78. Rad error is 5.78. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.472. Rad error is 0.472. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 3.44. Rad error is 3.44. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 10.9. Rad error is 10.9. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 0.844. Rad error is 0.84. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T is 145. Rad error is 145. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------|------|---|
| 8004-4817 MW397 | 7 MW397SG1-22 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Benzene | S | Sample surrogate recovery outside acceptance criteria. |
| | | Methyl Ethyl Ketone | S | Sample surrogate recovery outside acceptance criteria. |
| | | Chloroform | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,2-Dichloroethane | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,1-Dichloroethylene | S | Sample surrogate recovery outside acceptance criteria. |
| | | 1,1,1-Trichloroethane | S | Sample surrogate recovery outside acceptance criteria. |
| | | Vinyl chloride | S | Sample surrogate recovery outside acceptance criteria. |
| | | Trichloroethene | S | Sample surrogate recovery outside acceptance criteria. |
| | | Carbon tetrachloride | S | Sample surrogate recovery outside acceptance criteria. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. is 3.65. Rad error is 3.65. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. is 10.1. Rad error is 10. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.565. Rad error is 0.565. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 4.35. Rad error is 4.31. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 12.3. Rad error is 12.3. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. is 0.722. Rad error is 0.721. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 136. Rad error is 136. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 000-0000 QC | RI1SG1-22 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected is 4.12. Rad error is 4.12. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected is 7.46. Rad error is 7.42. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.445. Rad error is 0.445. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected is 2.36. Rad error is 2.36. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected is 11.6. Rad error is 11.6. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.646. Rad error is 0.646. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected is 168. Rad error is 164. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: $\underline{KY8-890-008-982 / 1}$

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 000-0000 QC | FB1SG1-22 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected is 4.28. Rad error is 4.27. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected is 7.76. Rad error is 7.76. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.228. Rad error is 0.228. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected is 3.49. Rad error is 3.48. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected is 12.2. Rad error is 12.2. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected is 0.609. Rad error is 0.608. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected is 179. Rad error is 172. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 000-0000 QC | TB1SG1-22 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Aluminum | | Analysis of constituent not required and not performed. |
| | | Antimony | | Analysis of constituent not required and not performed. |
| | | Arsenic | | Analysis of constituent not required and not performed. |
| | | Barium | | Analysis of constituent not required and not performed. |
| | | Beryllium | | Analysis of constituent not required and not performed. |
| | | Boron | | Analysis of constituent not required and not performed. |
| | | Cadmium | | Analysis of constituent not required and not performed |
| | | Calcium | | Analysis of constituent not required and not performed. |
| | | Chromium | | Analysis of constituent not required and not performed |
| | | Cobalt | | Analysis of constituent not required and not performed. |
| | | Copper | | Analysis of constituent not required and not performed. |
| | | Iron | | Analysis of constituent not required and not performed. |
| | | Lead | | Analysis of constituent not required and not performed. |
| | | Magnesium | | Analysis of constituent not required and not performed. |
| | | Manganese | | Analysis of constituent not required and not performed. |
| | | Mercury | | Analysis of constituent not required and not performed. |
| | | Molybdenum | | Analysis of constituent not required and not performed. |
| | | Nickel | | Analysis of constituent not required and not performed. |
| | | Potassium | | Analysis of constituent not required and not performed. |
| | | Rhodium | | Analysis of constituent not required and not performed. |
| | | Selenium | | Analysis of constituent not required and not performed. |
| | | Silver | | Analysis of constituent not required and not performed. |
| | | Sodium | | Analysis of constituent not required and not performed. |
| | | Tantalum | | Analysis of constituent not required and not performed. |
| | | Thallium | | Analysis of constituent not required and not performed. |
| | | Uranium | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 000-0000 QC | TB1SG1-22 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | lodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 000-0000 QC | TB3SG1-22 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Aluminum | | Analysis of constituent not required and not performed. |
| | | Antimony | | Analysis of constituent not required and not performed. |
| | | Arsenic | | Analysis of constituent not required and not performed. |
| | | Barium | | Analysis of constituent not required and not performed. |
| | | Beryllium | | Analysis of constituent not required and not performed. |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performed |
| | | Calcium | | Analysis of constituent not required and not performed |
| | | Chromium | | Analysis of constituent not required and not performed |
| | | Cobalt | | Analysis of constituent not required and not performed |
| | | Copper | | Analysis of constituent not required and not performed |
| | | Iron | | Analysis of constituent not required and not performed |
| | | Lead | | Analysis of constituent not required and not performed |
| | | Magnesium | | Analysis of constituent not required and not performed |
| | | Manganese | | Analysis of constituent not required and not performed |
| | | Mercury | | Analysis of constituent not required and not performed |
| | | Molybdenum | | Analysis of constituent not required and not performed |
| | | Nickel | | Analysis of constituent not required and not performed |
| | | Potassium | | Analysis of constituent not required and not performed |
| | | Rhodium | | Analysis of constituent not required and not performed. |
| | | Selenium | | Analysis of constituent not required and not performed |
| | | Silver | | Analysis of constituent not required and not performed |
| | | Sodium | | Analysis of constituent not required and not performed |
| | | Tantalum | | Analysis of constituent not required and not performed. |
| | | Thallium | | Analysis of constituent not required and not performed |
| | | Uranium | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 00-0000 QC | TB3SG1-22 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed |
| | | PCB-1242 | | Analysis of constituent not required and not performed |
| | | PCB-1248 | | Analysis of constituent not required and not performed |
| | | PCB-1254 | | Analysis of constituent not required and not performed |
| | | PCB-1260 | | Analysis of constituent not required and not performed |
| | | PCB-1268 | | Analysis of constituent not required and not performed |
| | | Gross alpha | | Analysis of constituent not required and not performed |
| | | Gross beta | | Analysis of constituent not required and not performed |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | | Analysis of constituent not required and not performed |
| | | Strontium-90 | | Analysis of constituent not required and not performed |
| | | Technetium-99 | | Analysis of constituent not required and not performed |
| | | Thorium-230 | | Analysis of constituent not required and not performed |
| | | Tritium | | Analysis of constituent not required and not performed |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed |
| | | Cyanide | | Analysis of constituent not required and not performed |
| | | Iodide | | Analysis of constituent not required and not performed |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed |
| | | Total Organic Halides | | Analysis of constituent not required and not performed |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 000-0000 QC | TB4SG1-22 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performed |
| | | Fluoride | | Analysis of constituent not required and not performed |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performed |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performed |
| | | Antimony | | Analysis of constituent not required and not performed |
| | | Arsenic | | Analysis of constituent not required and not performed |
| | | Barium | | Analysis of constituent not required and not performed |
| | | Beryllium | | Analysis of constituent not required and not performed |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performed |
| | | Calcium | | Analysis of constituent not required and not performed |
| | | Chromium | | Analysis of constituent not required and not performed |
| | | Cobalt | | Analysis of constituent not required and not performed |
| | | Copper | | Analysis of constituent not required and not performed |
| | | Iron | | Analysis of constituent not required and not performed |
| | | Lead | | Analysis of constituent not required and not performed |
| | | Magnesium | | Analysis of constituent not required and not performed |
| | | Manganese | | Analysis of constituent not required and not performed |
| | | Mercury | | Analysis of constituent not required and not performed |
| | | Molybdenum | | Analysis of constituent not required and not performed |
| | | Nickel | | Analysis of constituent not required and not performed |
| | | Potassium | | Analysis of constituent not required and not performed |
| | | Rhodium | | Analysis of constituent not required and not performed |
| | | Selenium | | Analysis of constituent not required and not performed |
| | | Silver | | Analysis of constituent not required and not performed |
| | | Sodium | | Analysis of constituent not required and not performed |
| | | Tantalum | | Analysis of constituent not required and not performed |
| | | Thallium | | Analysis of constituent not required and not performed |
| | | Uranium | | Analysis of constituent not required and not performed |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 000-0000 QC | TB4SG1-22 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | PCB, Total | | Analysis of constituent not required and not performed |
| | | PCB-1016 | | Analysis of constituent not required and not performed |
| | | PCB-1221 | | Analysis of constituent not required and not performed |
| | | PCB-1232 | | Analysis of constituent not required and not performed |
| | | PCB-1242 | | Analysis of constituent not required and not performed |
| | | PCB-1248 | | Analysis of constituent not required and not performed |
| | | PCB-1254 | | Analysis of constituent not required and not performed |
| | | PCB-1260 | | Analysis of constituent not required and not performed |
| | | PCB-1268 | | Analysis of constituent not required and not performed |
| | | Gross alpha | | Analysis of constituent not required and not performed |
| | | Gross beta | | Analysis of constituent not required and not performed |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | | Analysis of constituent not required and not performed |
| | | Strontium-90 | | Analysis of constituent not required and not performed |
| | | Technetium-99 | | Analysis of constituent not required and not performed |
| | | Thorium-230 | | Analysis of constituent not required and not performed |
| | | Tritium | | Analysis of constituent not required and not performed |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed |
| | | Cyanide | | Analysis of constituent not required and not performed |
| | | lodide | | Analysis of constituent not required and not performed |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed |
| | | Total Organic Halides | | Analysis of constituent not required and not performed |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 000-0000 QC | TB5SG1-22 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performed |
| | | Fluoride | | Analysis of constituent not required and not performed |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performed |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performed |
| | | Antimony | | Analysis of constituent not required and not performed |
| | | Arsenic | | Analysis of constituent not required and not performed |
| | | Barium | | Analysis of constituent not required and not performed |
| | | Beryllium | | Analysis of constituent not required and not performed |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performed |
| | | Calcium | | Analysis of constituent not required and not performed |
| | | Chromium | | Analysis of constituent not required and not performed |
| | | Cobalt | | Analysis of constituent not required and not performed |
| | | Copper | | Analysis of constituent not required and not performed |
| | | Iron | | Analysis of constituent not required and not performed |
| | | Lead | | Analysis of constituent not required and not performed |
| | | Magnesium | | Analysis of constituent not required and not performed |
| | | Manganese | | Analysis of constituent not required and not performed |
| | | Mercury | | Analysis of constituent not required and not performed |
| | | Molybdenum | | Analysis of constituent not required and not performed |
| | | Nickel | | Analysis of constituent not required and not performed |
| | | Potassium | | Analysis of constituent not required and not performed |
| | | Rhodium | | Analysis of constituent not required and not performed |
| | | Selenium | | Analysis of constituent not required and not performed |
| | | Silver | | Analysis of constituent not required and not performed |
| | | Sodium | | Analysis of constituent not required and not performed |
| | | Tantalum | | Analysis of constituent not required and not performed |
| | | Thallium | | Analysis of constituent not required and not performed |
| | | Uranium | | Analysis of constituent not required and not performed |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 000-0000 QC | TB5SG1-22 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | Vinyl acetate | L | LCS or LCSD recovery outside of control limits. |
| | | Tetrachloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Trichloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | Iodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Iodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 3004-4804 MW38 | 36 MW386DSG1-22 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | PCB, Total | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1016 | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1221 | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1232 | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1242 | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1248 | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1254 | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1260 | S | Sample surrogate recovery outside acceptance criteria. |
| | | PCB-1268 | S | Sample surrogate recovery outside acceptance criteria. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 6.05. Rad error is 6.02. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 9.51. Rad error is 9.5. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 0.381. Rad error is 0.381. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 3.95. Rad error is 3.95. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 12.3. Rad error is 12.3. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. I is 0.712. Rad error is 0.706. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. is 138. Rad error is 138. |

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: $\underline{KY8-890-008-982}/\underline{1}$ LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 02 | 0000-00 | 00 | \setminus | | | / |
|-----------------------------|---|-------|-----------------------|----------|---|------------------------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loca | al Well or Spring Number (e.g., M | ₩-1 | ., MW-2, etc | :.) | MW22 | 1 | T. BLAN | K 5 | | | | |
| Sample Sequence | e # | | | | 3 | | 3 | | | | | |
| If sample is a B | lank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | NA | | Т | | | | | |
| Sample Date and | Sample Date and Time (Month/Day/Year hour: minutes) | | | | | | 11/2/2021 | 12:00 | | | | |
| Duplicate ("Y" | Duplicate ("Y" or "N") ² | | | | | | N | | | | | |
| Split ("Y" or | Split ("Y" or "N") ³ | | | | | | N | | \ | \ | | |
| Facility Sample | Facility Sample ID Number (if applicable) | | | | | | TB6SG1 | -22 | | | | |
| Laboratory Sam | ple ID Number (if applicable) | | | | 56101600 | 1 | 5610160 | 002 | | | | |
| Date of Analys: | is (Month/Day/Year) For <u>Volatile</u> | Or | ganics Anal | ysis | 11/11/2021 11/11/2021 | | | | | | | |
| Gradient with : | respect to Monitored Unit (UP, DC | , NW | SIDE, UNKN | OWN) | SIDE | | NA | | | ' | X | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | , | / | | |
| 16887-00-6 | Chloride(s) | Т | mg/L | 9056 | | * | | * | / | | | |
| 16984-48-8 | Fluoride | Т | mg/L | 9056 | | * | | * | | | | |
| s0595 | Nitrate & Nitrite | Т | mg/L | 9056 | | * | | * | | | | |
| 14808-79-8 | Sulfate | T | mg/L | 9056 | | * | | * | | | | |
| NS1894 | Barometric Pressure Reading | T | Inches/Hg | Field | 30.42 | | | * | | | | |
| S0145 | Specific Conductance | Т | μ MH0/cm | Field | 397 | | | * | / | | | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 2 | 0000-000 | 0 | \ | | | |
|-----------------------------|------------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., MW | -1, N | W−2, BLANK- | F, etc.) | 221 | | T. BLANK | 5 | | | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR FQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | L A G S |
| s0906 | Static Water Level Elevation | Т | Ft. MSL | Field | 323.84 | | | * | | | | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 5.3 | | | * | | | | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | | | |
| S0296 | рн | т | Units | Field | 5.97 | | | * | | | | |
| NS215 | Eh | т | mV | Field | 459 | | | * | \ | \ | | |
| s0907 | Temperature | т | °C | Field | 16.33 | | | * | | | | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | | * | | | | |
| 7440-36-0 | Antimony | т | mg/L | 6020 | | * | | * | | | | |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | | * | | | Χ | |
| 7440-39-3 | Barium | т | mg/L | 6020 | | * | | * | | | | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | | * | | | | |
| 7440-42-8 | Boron | т | mg/L | 6020 | | * | | * | | | | |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | | * | / | | | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | | * | | * | | | | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | | * | | * | | | \ | |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | | * | | | | |
| 7440-50-8 | Copper | т | mg/L | 6020 | | * | | * | | | | |
| 7439-89-6 | Iron | Т | mg/L | 6020 | | * | | * | | | | |
| 7439-92-1 | Lead | Т | mg/L | 6020 | | * | | * | 7 | | | |
| 7439-95-4 | Magnesium | Т | mg/L | 6020 | | * | | * | | | | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | | * | | * | | | | |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | | * | | * | / | | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8000-520 | 02 | 0000-00 | 00 | \ | | | $\overline{}$ |
|---------------------------|-----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 221 | | T. BLAN | K 5 | | | | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 7439-98-7 | Molybdenum | Т | mg/L | 6020 | | * | | * | | | | |
| 7440-02-0 | Nickel | Т | mg/L | 6020 | | * | | * | | | | |
| 7440-09-7 | Potassium | Т | mg/L | 6020 | | * | | * | | | | |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | | * | | * | | | | |
| 7782-49-2 | Selenium | т | mg/L | 6020 | | * | | * | | \ | | |
| 7440-22-4 | Silver | т | mg/L | 6020 | | * | | * | | | | |
| 7440-23-5 | Sodium | т | mg/L | 6020 | | * | | * | | | | |
| 7440-25-7 | Tantalum | T | mg/L | 6020 | | * | | * | | | / | |
| 7440-28-0 | Thallium | T | mg/L | 6020 | | * | | * | | > | | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | | * | | * | | | | |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | | * | | * | | | | |
| 7440-66-6 | Zinc | т | mg/L | 6020 | | * | | * | | | | |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | * | <0.005 | * | | | | |
| 67-64-1 | Acetone | T | mg/L | 8260 | <0.005 | * | <0.005 | * | / | | | |
| 107-02-8 | Acrolein | T | mg/L | 8260 | <0.005 | * | <0.005 | * | / | | | |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | * | <0.005 | * | | | | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 1330-20-7 | Xylenes | T | mg/L | 8260 | <0.003 | * | <0.003 | * | | | | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 108-88-3 | Toluene | T | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |

C-83

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 2 | 0000-000 | 00 | <u> </u> | | | $\overline{}$ |
|-----------------------------|----------------------------------|--------------|-----------------------|--------|---|-----------------------|---|-----------------------|----------|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., | MW -1 | L, MW-2, et | .c.) | 221 | | T. BLAN | < 5 | | | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | VALUE | F L A G S | DETECTED VALUE OR PQL ⁶ | L A G S |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | / | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 78-93-3 | Methyl ethyl ketone | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | | | | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | \ | | | |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | <u> </u> | $\overline{}$ | | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | \setminus | | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | / | |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | X | |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | \mathcal{I} | | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | / | | | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | / | | | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | / | | | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | T | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | \ |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | / | | | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | / | | | |
| 79-01-6 | Ethene, Trichloro- | Т | mg/L | 8260 | 0.00055 | J* | <0.001 | * | $V^{}$ | | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 2 | 0000-000 | 0 | \ | | | |
|-----------------------------|-----------------------------------|--------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| Facility's Loc | al Well or Spring Number (e.g., M | 1W −1 | L, MW-2, et | .c.) | 221 | | T. BLANK | 5 | | | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR FQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | / | |
| 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | | | | |
| 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | | | | |
| 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | \ | | | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | * | <0.001 | * | | \setminus | | |
| 75-09-2 | Dichloromethane | Т | mg/L | 8260 | 0.0007 | BJ* | 0.00074 | BJ* | | | | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | | | | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | | * | | * | | | | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | X | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | T | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | * | <0.001 | * | | / | | |
| 96-18-4 | 1,2,3-Trichloropropane | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.001 | * | <0.001 | * | | | \ | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | | * | | * | | | | |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | | * | | * | | | | \ |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | | * | | * | | | | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | | * | | * | | | | |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | | * | | * | | | | |
| 12672-29-6 | PCB-1248 | т | ug/L | 8082 | | * | | * | / | | | - |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description | |
|---------------------|-------------------------------------|--|--|--|--|
|)00-5202 MW221 | MW221SG1-22R2 | Bromide | | Analysis of constituent not required and not performed | |
| | | Chloride | | Analysis of constituent not required and not performed | |
| | | Fluoride | | Analysis of constituent not required and not performed | |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed | |
| | | Sulfate | | Analysis of constituent not required and not performed | |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed | |
| | | Aluminum | | Analysis of constituent not required and not performed | |
| | | Antimony | | Analysis of constituent not required and not performed | |
| | | Arsenic | | Analysis of constituent not required and not performed | |
| | | Barium | | Analysis of constituent not required and not perfo | |
| | | Beryllium | | Analysis of constituent not required and not performed | |
| | | Boron | | Analysis of constituent not required and not performed | |
| | | Cadmium | | Analysis of constituent not required and not performed | |
| | | Calcium | Calcium Analysis of constituent not required and not p | Analysis of constituent not required and not performed | |
| | Chromium Analysis of constituent no | Analysis of constituent not required and not performed | | | |
| | | Cobalt | | Analysis of constituent not required and not performed | |
| | | Copper | | Analysis of constituent not required and not performed | |
| | | Iron | | Analysis of constituent not required and not performed | |
| | | Lead | | Analysis of constituent not required and not performed | |
| | | Magnesium | | Analysis of constituent not required and not performed | |
| | | Manganese | | Analysis of constituent not required and not performed | |
| | | Mercury | | Analysis of constituent not required and not performed | |
| | | Molybdenum | | Analysis of constituent not required and not performed | |
| | | Nickel | | Analysis of constituent not required and not performed | |
| | | Potassium | | Analysis of constituent not required and not performed | |
| | | Rhodium | | Analysis of constituent not required and not performed | |
| | | Selenium | | Analysis of constituent not required and not performed | |
| | | Silver | | Analysis of constituent not required and not performed | |
| | | Sodium | | Analysis of constituent not required and not performed | |
| | | Tantalum | | Analysis of constituent not required and not performed | |
| | | Thallium | | Analysis of constituent not required and not performed | |
| | | Uranium | | Analysis of constituent not required and not performed | |
| | | Vanadium | | Analysis of constituent not required and not performed | |
| | | Zinc | · | Analysis of constituent not required and not performed | |
| | | Vinyl acetate | Н | Analysis performed outside holding time requirement. | |
| | | Analysis performed outside holding time requirement. | | | |
| | | | Analysis performed outside holding time requirement. | | |
| | | Acrylonitrile | Н | Analysis performed outside holding time requirement. | |
| | | Benzene | Н | Analysis performed outside holding time requirement. | |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | • | cility mple ID | Constituent | Flag | Description |
|---------------------|-----------|------------------------|-----------------------------|--|---|
| 000-5202 N | /W221 MW2 | 21SG1-22R2 | Chlorobenzene | Н | Analysis performed outside holding time requirement. |
| | | | Xylenes | Н | Analysis performed outside holding time requirement. |
| | | | Styrene | Н | Analysis performed outside holding time requirement. |
| | | | Toluene | Н | Analysis performed outside holding time requirement. |
| | | | Chlorobromomethane | Н | Analysis performed outside holding time requirement. |
| | | | Bromodichloromethane | Н | Analysis performed outside holding time requirement. |
| | | | Tribromomethane | Н | Analysis performed outside holding time requirement. |
| | | | Methyl bromide | Н | Analysis performed outside holding time requirement. |
| | | | Methyl Ethyl Ketone | Н | Analysis performed outside holding time requirement. |
| | | | trans-1,4-Dichloro-2-butene | Н | Analysis performed outside holding time requirement. |
| | | | Carbon disulfide | Н | Analysis performed outside holding time requirement. |
| | | | Chloroethane | HY1 | Analysis performed outside holding time requirement ar MS/MSD recovery outside acceptance criteria. |
| | | | Chloroform | Н | Analysis performed outside holding time requirement. |
| | | Methyl chloride | Н | Analysis performed outside holding time requirement. | |
| | | cis-1,2-Dichloroethene | Н | Analysis performed outside holding time requirement. | |
| | | | Methylene bromide | Н | Analysis performed outside holding time requirement. |
| | | | 1,1-Dichloroethane | Н | Analysis performed outside holding time requirement. |
| | | | 1,2-Dichloroethane | Н | Analysis performed outside holding time requirement. |
| | | | 1,1-Dichloroethylene | Н | Analysis performed outside holding time requirement. |
| | | | 1,2-Dibromoethane | Н | Analysis performed outside holding time requirement. |
| | | | 1,1,2,2-Tetrachloroethane | Н | Analysis performed outside holding time requirement. |
| | | | 1,1,1-Trichloroethane | Н | Analysis performed outside holding time requirement. |
| | | | 1,1,2-Trichloroethane | Н | Analysis performed outside holding time requirement. |
| | | | 1,1,1,2-Tetrachloroethane | Н | Analysis performed outside holding time requirement. |
| | | | Vinyl chloride | Н | Analysis performed outside holding time requirement. |
| | | | Tetrachloroethene | Н | Analysis performed outside holding time requirement. |
| | | | Trichloroethene | Н | Analysis performed outside holding time requirement. |
| | | | Ethylbenzene | Н | Analysis performed outside holding time requirement. |
| | | | 2-Hexanone | Н | Analysis performed outside holding time requirement. |
| | | | lodomethane | Н | Analysis performed outside holding time requirement. |
| | | | Dibromochloromethane | Н | Analysis performed outside holding time requirement. |
| | | | Carbon tetrachloride | Н | Analysis performed outside holding time requirement. |
| | | | Dichloromethane | Н | Analysis performed outside holding time requirement. |
| | | | Methyl Isobutyl Ketone | Н | Analysis performed outside holding time requirement. |
| | | | 1,2-Dibromo-3-chloropropane | | Analysis of constituent not required and not performed. |
| | | | 1,2-Dichloropropane | Н | Analysis performed outside holding time requirement. |
| | | | trans-1,3-Dichloropropene | Н | Analysis performed outside holding time requirement. |
| | | | cis-1,3-Dichloropropene | Н | Analysis performed outside holding time requirement. |
| | | | trans-1,2-Dichloroethene | Н | Analysis performed outside holding time requirement. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 8000-5202 MW221 | MW221SG1-22R2 | Trichlorofluoromethane | Н | Analysis performed outside holding time requirement. |
| | | 1,2,3-Trichloropropane | Н | Analysis performed outside holding time requirement. |
| | | 1,2-Dichlorobenzene | Н | Analysis performed outside holding time requirement. |
| | | 1,4-Dichlorobenzene | Н | Analysis performed outside holding time requirement. |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|--|--|--|
| 000-0000 QC | TB6SG1-22 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performed |
| | | Fluoride | | Analysis of constituent not required and not performed |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performed |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performed |
| | | Antimony | Analysis of constituent not required a | Analysis of constituent not required and not performed |
| | | Arsenic | | Analysis of constituent not required and not performed |
| | | Barium Analysis of constituent not requi | Analysis of constituent not required and not performed | |
| | | Beryllium | | Analysis of constituent not required and not performed |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performed |
| | | Calcium | | Analysis of constituent not required and not performed |
| | | Chromium | | Analysis of constituent not required and not performed |
| | | Cobalt | | Analysis of constituent not required and not performed |
| | | Copper | | Analysis of constituent not required and not performed |
| | | Iron | | Analysis of constituent not required and not performed |
| | | Lead | | Analysis of constituent not required and not performed |
| | | Magnesium | | Analysis of constituent not required and not performed |
| | | Manganese | | Analysis of constituent not required and not performed |
| | | Mercury | | Analysis of constituent not required and not performed |
| | | Molybdenum | | Analysis of constituent not required and not performed |
| | | Nickel | | Analysis of constituent not required and not performed |
| | | Potassium | | Analysis of constituent not required and not performed |
| | | Rhodium | | Analysis of constituent not required and not performed |
| | | Selenium | | Analysis of constituent not required and not performed |
| | | Silver | | Analysis of constituent not required and not performed |
| | | Sodium | | Analysis of constituent not required and not performed |
| | | Tantalum | | Analysis of constituent not required and not performed |
| | | Thallium | | Analysis of constituent not required and not performed |
| | | Uranium | | Analysis of constituent not required and not performed |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u> LAB ID:<u>None</u>

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|---|
| 000-0000 QC | TB6SG1-22 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | Vinyl acetate | Н | Analysis performed outside holding time requirement. |
| | | Acetone | Н | Analysis performed outside holding time requirement. |
| | | Acrolein | Н | Analysis performed outside holding time requirement. |
| | | Acrylonitrile | Н | Analysis performed outside holding time requirement. |
| | | Benzene | Н | Analysis performed outside holding time requirement. |
| | | Chlorobenzene | Н | Analysis performed outside holding time requirement. |
| | | Xylenes | Н | Analysis performed outside holding time requirement. |
| | | Styrene | Н | Analysis performed outside holding time requirement. |
| | | Toluene | Н | Analysis performed outside holding time requirement. |
| | | Chlorobromomethane | Н | Analysis performed outside holding time requirement. |
| | | Bromodichloromethane | Н | Analysis performed outside holding time requirement. |
| | | Tribromomethane | Н | Analysis performed outside holding time requirement. |
| | | Methyl bromide | Н | Analysis performed outside holding time requirement. |
| | | Methyl Ethyl Ketone | Н | Analysis performed outside holding time requirement. |
| | | trans-1,4-Dichloro-2-butene | Н | Analysis performed outside holding time requirement. |
| | | Carbon disulfide | Н | Analysis performed outside holding time requirement. |
| | | Chloroethane | HY1 | Analysis performed outside holding time requirement at MS/MSD recovery outside acceptance criteria. |
| | | Chloroform | Н | Analysis performed outside holding time requirement. |
| | | Methyl chloride | Н | Analysis performed outside holding time requirement. |
| | | cis-1,2-Dichloroethene | Н | Analysis performed outside holding time requirement. |
| | | Methylene bromide | Н | Analysis performed outside holding time requirement. |
| | | 1,1-Dichloroethane | Н | Analysis performed outside holding time requirement. |
| | | 1,2-Dichloroethane | Н | Analysis performed outside holding time requirement. |
| | | 1,1-Dichloroethylene | Н | Analysis performed outside holding time requirement. |
| | | 1,2-Dibromoethane | Н | Analysis performed outside holding time requirement. |
| | | 1,1,2,2-Tetrachloroethane | Н | Analysis performed outside holding time requirement. |
| | | 1,1,1-Trichloroethane | Н | Analysis performed outside holding time requirement. |
| | | 1,1,2-Trichloroethane | Н | Analysis performed outside holding time requirement. |
| | | 1,1,1,2-Tetrachloroethane | Н | Analysis performed outside holding time requirement. |
| | | Vinyl chloride | Н | Analysis performed outside holding time requirement. |
| | | Tetrachloroethene | Н | Analysis performed outside holding time requirement. |
| | | Trichloroethene | Н | Analysis performed outside holding time requirement. |
| | | Ethylbenzene | Н | Analysis performed outside holding time requirement. |
| | | 2-Hexanone | Н | Analysis performed outside holding time requirement. |
| | | Iodomethane | Н | Analysis performed outside holding time requirement. |
| | | Dibromochloromethane | Н | Analysis performed outside holding time requirement. |
| | | Carbon tetrachloride | Н | Analysis performed outside holding time requirement. |

RESIDENTIAL/INERT-QUARTERLY

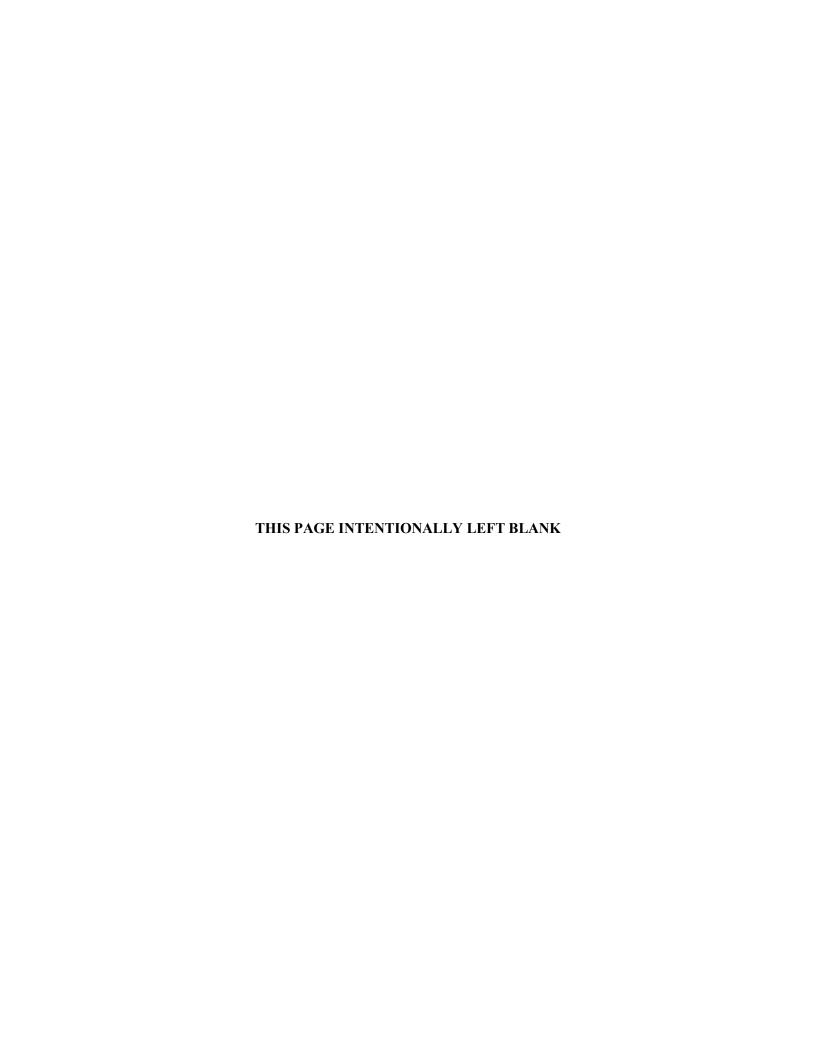
Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|---|
| 0000-0000 QC | TB6SG1-22 | Dichloromethane | Н | Analysis performed outside holding time requirement. |
| | | Methyl Isobutyl Ketone | Н | Analysis performed outside holding time requirement. |
| | | 1,2-Dibromo-3-chloropropane | | Analysis of constituent not required and not performed. |
| | | 1,2-Dichloropropane | Н | Analysis performed outside holding time requirement. |
| | | trans-1,3-Dichloropropene | Н | Analysis performed outside holding time requirement. |
| | | cis-1,3-Dichloropropene | Н | Analysis performed outside holding time requirement. |
| | | trans-1,2-Dichloroethene | Н | Analysis performed outside holding time requirement. |
| | | Trichlorofluoromethane | Н | Analysis performed outside holding time requirement. |
| | | 1,2,3-Trichloropropane | Н | Analysis performed outside holding time requirement. |
| | | 1,2-Dichlorobenzene | Н | Analysis performed outside holding time requirement. |
| | | 1,4-Dichlorobenzene | Н | Analysis performed outside holding time requirement. |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |

APPENDIX D STATISTICAL ANALYSES AND QUALIFICATION STATEMENT



RESIDENTIAL/INERT—QUARTERLY, 4th CY 2021

Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-980-008-982/1</u> Lab ID: None

For Official Use Only

GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the fourth quarter 2021 groundwater data collected from the C-746-S&T Landfills monitoring wells (MWs) were performed in accordance with Permit GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The fourth quarter 2021 data used to conduct the statistical analyses were collected in October and November 2021. The statistical analyses for this report first used data from the initial eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one compliance well that exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 KAR 47:030 § 6. For parameters with no established MCL and for those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted for pH. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

| Station | Туре | Groundwater Unit |
|--------------------|------|---------------------|
| MW220 | BG | URGA |
| | | |
| MW221 | SG | URGA |
| MW222 | SG | URGA |
| MW223 | SG | URGA |
| MW224 | SG | URGA |
| MW369 | TW | URGA |
| MW370 | TW | LRGA |
| MW372 | TW | URGA |
| MW373 | TW | LRGA |
| MW384 | SG | URGA |
| MW385 | SG | LRGA |
| MW386 ¹ | SG | UCRS |
| MW387 | TW | URGA |
| MW388 | TW | LRGA |
| MW3891* | TW | UCRS |
| MW390 ¹ | TW | UCRS |
| MW391 | TW | URGA |
| MW392 | TW | LRGA |
| MW393 ¹ | TW | UCRS |
| MW394 | BG | URGA |
| MW395 | BG | LRGA |
| MW396 ¹ | BG | UCRS |
| MW397 | BG | LRGA |

¹ **NOTE:** The gradients in UCRS wells are downward. The UCRS wells identified as up-, side- or downgradient are those wells located in the same general direction as the RGA wells considered to be up-, side-, or downgradient.

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. Statistical analyses are performed on the last eight quarters of background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has a statistically significant difference in concentration compared to the current background concentration.

BG: upgradient or background wells

TW: compliance or test wells

SG: sidegradient wells

^{*}Well was dry this quarter and a groundwater sample could not be collected.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B; *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

$$TL = X + (K \times S)$$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the background wells (identified as "BG"), the compliance or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-S&T Residential and Inert Landfills. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations) by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, fourth quarter 2021. The observations are representative of the current quarter data. Historical background data are presented in Attachment D1. The sampling dates associated with background data are listed next to the result in Attachment D1. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data. A result has been considered a nondetect if it has a "U" validation code.

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¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations.

upper $TL = X + (K \times S)$ lower $TL = X - (K \times S)$

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

Parameters

Aluminum

Beta Activity

Boron

Bromide

Calcium

Chemical Oxygen Demand (COD)

Chloride

cis-1,2-Dichloroethene

Cobalt

Conductivity

Copper

Dissolved Oxygen

Dissolved Solids

Iodide

Iron

Magnesium

Manganese

Methylene Chloride

Nickel

Oxidation-Reduction Potential

pH*

Potassium

Sodium

Sulfate

Technetium-99

Total Organic Carbon (TOC)

Total Organic Halides (TOX)

Trichloroethene

Vanadium

Zinc

^{*}For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Exhibit D.3. Summary of Censored and Uncensored Data—UCRS

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------------|--------------|-------------------------|---------------------------|--------------------------|
| 1,1,1,2-Tetrachloroethane | 4 | 4 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 4 | 4 | 0 | No |
| 1,1,2-Trichloroethane | 4 | 4 | 0 | No |
| 1,1-Dichloroethane | 4 | 4 | 0 | No |
| 1,2,3-Trichloropropane | 4 | 4 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 4 | 4 | 0 | No |
| 1,2-Dibromoethane | 4 | 4 | 0 | No |
| 1,2-Dichlorobenzene | 4 | 4 | 0 | No |
| 1,2-Dichloropropane | 4 | 4 | 0 | No |
| 2-Butanone | 4 | 4 | 0 | No |
| 2-Hexanone | 4 | 4 | 0 | No |
| 4-Methyl-2-pentanone | 4 | 4 | 0 | No |
| Acetone | 4 | 4 | 0 | No |
| Acrolein | 4 | 4 | 0 | No |
| Acrylonitrile | 4 | 4 | 0 | No |
| Aluminum | 4 | 3 | 1 | Yes |
| Antimony | 4 | 4 | 0 | No |
| Beryllium | 4 | 4 | 0 | No |
| Boron | 4 | 0 | 4 | Yes |
| Bromide | 4 | 0 | 4 | Yes |
| Bromochloromethane | 4 | 4 | 0 | No |
| Bromodichloromethane | 4 | 4 | 0 | No |
| Bromoform | 4 | 4 | 0 | No |
| Bromomethane | 4 | 4 | 0 | No |
| Calcium | 4 | 0 | 4 | Yes |
| Carbon disulfide | 4 | 4 | 0 | No |
| Chemical Oxygen Demand (COD) | 4 | 3 | 1 | Yes |
| Chloride | 4 | 0 | 4 | Yes |
| Chlorobenzene | 4 | 4 | 0 | No |
| Chloroethane | 4 | 4 | 0 | No |
| Chloroform | 4 | 4 | 0 | No |
| Chloromethane | 4 | 4 | 0 | No |
| cis-1,2-Dichloroethene | 4 | 4 | 0 | No |
| cis-1,3-Dichloropropene | 4 | 4 | 0 | No |
| Cobalt | 4 | 2 | 2 | Yes |
| Conductivity | 4 | 0 | 4 | Yes |
| Copper | 4 | 0 | 4 | Yes |
| Cyanide | 4 | 4 | 0 | No |
| Dibromochloromethane | 4 | 4 | 0 | No |
| Dibromomethane | 4 | 4 | 0 | No |
| Dimethylbenzene, Total | 4 | 4 | 0 | No |
| Dissolved Oxygen | 4 | 0 | 4 | Yes |
| Dissolved Solids | 4 | 0 | 4 | Yes |
| Ethylbenzene | 4 | 4 | 0 | No |
| Iodide | 4 | 3 | 1 | Yes |
| | | | | |

Exhibit D.3. Summary of Censored and Uncensored Data—UCRS (Continued)

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|-------------------------------|--------------|-------------------------|---------------------------|-----------------------|
| Iodomethane | 4 | 4 | 0 | No |
| Iron | 4 | 0 | 4 | Yes |
| Magnesium | 4 | 0 | 4 | Yes |
| Manganese | 4 | 1 | 3 | Yes |
| Methylene chloride | 4 | 4 | 0 | No |
| Molybdenum | 4 | 4 | 0 | No |
| Nickel | 4 | 1 | 3 | Yes |
| Oxidation-Reduction Potential | 4 | 0 | 4 | Yes |
| PCB, Total | 4 | 4 | 0 | No |
| PCB-1016 | 4 | 4 | 0 | No |
| PCB-1221 | 4 | 4 | 0 | No |
| PCB-1232 | 4 | 4 | 0 | No |
| PCB-1242 | 4 | 4 | 0 | No |
| PCB-1248 | 4 | 4 | 0 | No |
| PCB-1254 | 4 | 4 | 0 | No |
| PCB-1260 | 4 | 4 | 0 | No |
| PCB-1268 | 4 | 4 | 0 | No |
| pН | 4 | 0 | 4 | Yes |
| Potassium | 4 | 1 | 3 | Yes |
| Radium-226 | 4 | 4 | 0 | No |
| Rhodium | 4 | 4 | 0 | No |
| Sodium | 4 | 0 | 4 | Yes |
| Styrene | 4 | 4 | 0 | No |
| Sulfate | 4 | 0 | 4 | Yes |
| Tantalum | 4 | 4 | 0 | No |
| Technetium-99 | 4 | 3 | 1 | Yes |
| Tetrachloroethene | 4 | 4 | 0 | No |
| Thallium | 4 | 4 | 0 | No |
| Thorium-230 | 4 | 4 | 0 | No |
| Toluene | 4 | 4 | 0 | No |
| Total Organic Carbon (TOC) | 4 | 0 | 4 | Yes |
| Total Organic Halides (TOX) | 4 | 0 | 4 | Yes |
| trans-1,2-Dichloroethene | 4 | 4 | 0 | No |
| trans-1,3-Dichloropropene | 4 | 4 | 0 | No |
| trans-1,4-Dichloro-2-Butene | 4 | 4 | 0 | No |
| Trichlorofluoromethane | 4 | 4 | 0 | No |
| Vanadium | 4 | 4 | 0 | No |
| Vinyl Acetate | 4 | 4 | 0 | No |
| Zinc | 4 | 1 | 3 | Yes |

Bold denotes parameters with at least one uncensored observation.

Exhibit D.4. Summary of Censored and Uncensored Data—URGA

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|-----------------------------------|--------------|-------------------------|---------------------------|-----------------------|
| 1,1,1,2-Tetrachloroethane | 11 | 11 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 11 | 11 | 0 | No |
| 1,1,2-Trichloroethane | 11 | 11 | 0 | No |
| 1,1-Dichloroethane | 11 | 11 | 0 | No |
| 1,2,3-Trichloropropane | 11 | 11 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 11 | 11 | 0 | No |
| 1,2-Dibromoethane | 11 | 11 | 0 | No |
| 1,2-Dichlorobenzene | 11 | 11 | 0 | No |
| 1,2-Dichloropropane | 11 | 11 | 0 | No |
| 2-Butanone | 11 | 11 | 0 | No |
| 2-Hexanone | 11 | 11 | 0 | No |
| 4-Methyl-2-pentanone | 11 | 11 | 0 | No |
| Acetone | 11 | 11 | 0 | No |
| Acrolein | 11 | 11 | 0 | No |
| Acrylonitrile | 11 | 11 | 0 | No |
| Aluminum | 11 | 5 | 6 | Yes |
| Antimony | 11 | 11 | 0 | No |
| Beryllium | 11 | 11 | 0 | No |
| Beta activity | 11 | 7 | 4 | Yes |
| Boron | 11 | 0 | 11 | Yes |
| Bromide | 11 | 0 | 11 | Yes |
| Bromochloromethane | 11 | 11 | 0 | No |
| Bromodichloromethane | 11 | 11 | 0 | No |
| Bromoform | 11 | 11 | 0 | No |
| Bromomethane | 11 | 11 | 0 | No |
| Calcium | 11 | 0 | 11 | Yes |
| Carbon disulfide | 11 | 11 | 0 | No |
| Chemical Oxygen Demand (COD) | 11 | 8 | 3 | Yes |
| Chloride | 11 | 0 | 11 | Yes |
| Chlorobenzene | 11 | 11 | 0 | No |
| Chloroethane | 11 | 11 | 0 | No |
| Chloroform | 11 | 11 | 0 | No |
| Chloromethane | 11 | 11 | 0 | No |
| cis-1,2-Dichloroethene | 11 | 11 | 0 | No |
| cis-1,3-Dichloropropene | 11 | 11 | 0 | No |
| Cobalt | 11 | 6 | 5 | Yes |
| Conductivity | 11 | 0 | 11 | Yes |
| Copper | 11 | 0 | 11 | Yes |
| Cyanide | 11 | 11 | 0 | No |
| Dibromochloromethane | 11 | 11 | 0 | No |
| Dibromomethane | 11 | 11 | 0 | No |
| Dimethylbenzene, Total | 11 | 11 | 0 | No |
| Dissolved Oxygen | 11 | 0 | 11 | Yes |
| Dissolved Oxygen Dissolved Solids | 11 | 0 | 11 | Yes |
| | | | | |
| Ethylbenzene | 11 | 11 | 0 | No |

Exhibit D.4. Summary of Censored and Uncensored Data—URGA (Continued)

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|-------------------------------|--------------|-------------------------|---------------------------|-----------------------|
| Iodide | 11 | 11 | 0 | No |
| Iodomethane | 11 | 11 | 0 | No |
| Iron | 11 | 0 | 11 | Yes |
| Magnesium | 11 | 0 | 11 | Yes |
| Manganese | 11 | 3 | 8 | Yes |
| Methylene chloride | 11 | 10 | 1 | Yes |
| Molybdenum | 11 | 11 | 0 | No |
| Nickel | 11 | 1 | 10 | Yes |
| Oxidation-Reduction Potential | 11 | 0 | 11 | Yes |
| PCB, Total | 11 | 11 | 0 | No |
| PCB-1016 | 11 | 11 | 0 | No |
| PCB-1221 | 11 | 11 | 0 | No |
| PCB-1232 | 11 | 11 | 0 | No |
| PCB-1242 | 11 | 11 | 0 | No |
| PCB-1248 | 11 | 11 | 0 | No |
| PCB-1254 | 11 | 11 | 0 | No |
| PCB-1260 | 11 | 11 | 0 | No |
| PCB-1268 | 11 | 11 | 0 | No |
| pH | 11 | 0 | 11 | Yes |
| Potassium | 11 | 0 | 11 | Yes |
| Radium-226 | 11 | 11 | 0 | No |
| Rhodium | 11 | 11 | 0 | No |
| Sodium | 11 | 0 | 11 | Yes |
| Styrene | 11 | 11 | 0 | No |
| Sulfate | 11 | 0 | 11 | Yes |
| Tantalum | 11 | 11 | 0 | No |
| Technetium-99 | 11 | 7 | 4 | Yes |
| Tetrachloroethene | 11 | 11 | 0 | No |
| Thallium | 11 | 11 | 0 | No |
| Thorium-230 | 11 | 11 | 0 | No |
| Toluene | 11 | 11 | 0 | No |
| Total Organic Carbon (TOC) | 11 | 0 | 11 | Yes |
| Total Organic Halides (TOX) | 11 | 2 | 9 | Yes |
| trans-1,2-Dichloroethene | 11 | 11 | 0 | No |
| trans-1,3-Dichloropropene | 11 | 11 | 0 | No |
| trans-1,4-Dichloro-2-Butene | 11 | 11 | 0 | No |
| Trichloroethene | 11 | 1 | 10 | Yes |
| Trichlorofluoromethane | 11 | 11 | 0 | No |
| Vanadium | 11 | 11 | 0 | No |
| Vinyl Acetate | 11 | 11 | 0 | No |
| Zinc | 11 | 3 | 8 | Yes |
| | | l . | l | |

Bold denotes parameters with at least one uncensored observation.

Exhibit D.5. Summary of Censored and Uncensored Data—LRGA

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------------|--------------|-------------------------|---------------------------|--------------------------|
| 1,1,1,2-Tetrachloroethane | 7 | 7 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 7 | 7 | 0 | No |
| 1,1,2-Trichloroethane | 7 | 7 | 0 | No |
| 1,1-Dichloroethane | 7 | 7 | 0 | No |
| 1,2,3-Trichloropropane | 7 | 7 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 7 | 7 | 0 | No |
| 1,2-Dibromoethane | 7 | 7 | 0 | No |
| 1,2-Dichlorobenzene | 7 | 7 | 0 | No |
| 1,2-Dichloropropane | 7 | 7 | 0 | No |
| 2-Butanone | 7 | 7 | 0 | No |
| 2-Hexanone | 7 | 7 | 0 | No |
| 4-Methyl-2-pentanone | 7 | 7 | 0 | No |
| Acetone | 7 | 7 | 0 | No |
| Acrolein | 7 | 7 | 0 | No |
| Acrylonitrile | 7 | 7 | 0 | No |
| Aluminum | 7 | 4 | 3 | Yes |
| Antimony | 7 | 7 | 0 | No |
| Beryllium | 7 | 7 | 0 | No |
| Boron | 7 | 0 | 7 | Yes |
| Bromide | 7 | 0 | 7 | Yes |
| Bromochloromethane | 7 | 7 | 0 | No |
| Bromodichloromethane | 7 | 7 | 0 | No |
| Bromoform | 7 | 7 | 0 | No |
| Bromomethane | 7 | 7 | 0 | No |
| Calcium | 7 | 0 | 7 | Yes |
| Carbon disulfide | 7 | 7 | 0 | No |
| Chemical Oxygen Demand (COD) | 7 | 6 | 1 | Yes |
| Chloride | 7 | 0 | 7 | Yes |
| Chlorobenzene | 7 | 7 | 0 | No |
| Chloroethane | 7 | 7 | 0 | No |
| Chloroform | 7 | 7 | 0 | No |
| Chloromethane | 7 | 7 | 0 | No |
| cis-1,2-Dichloroethene | 7 | 6 | 1 | Yes |
| cis-1,3-Dichloropropene | 7 | 7 | 0 | No |
| Cobalt | 7 | 6 | 1 | Yes |
| Conductivity | 7 | 0 | 7 | Yes |
| Copper | 7 | 0 | 7 | Yes |
| Cyanide | 7 | 7 | 0 | No |
| Dibromochloromethane | 7 | 7 | 0 | No |
| Dibromomethane | 7 | 7 | 0 | No |
| Dimethylbenzene, Total | 7 | 7 | 0 | No |
| Dissolved Oxygen | 7 | 0 | 7 | Yes |
| Dissolved Solids | 7 | 0 | 7 | Yes |
| Ethylbenzene | 7 | 7 | 0 | No |
| Iodide | 7 | 7 | 0 | No |
| Iodomethane | 7 | 7 | 0 | No |
| Iron | 7 | 2 | 5 | Yes |
| Magnesium | 7 | 0 | 7 | Yes |

Exhibit D.5. Summary of Censored and Uncensored Data—LRGA (Continued)

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|-------------------------------|--------------|-------------------------|---------------------------|--------------------------|
| Manganese | 7 | 1 | 6 | Yes |
| Methylene chloride | 7 | 7 | 0 | No |
| Molybdenum | 7 | 7 | 0 | No |
| Nickel | 7 | 2 | 5 | Yes |
| Oxidation-Reduction Potential | 7 | 0 | 7 | Yes |
| PCB, Total | 7 | 7 | 0 | No |
| PCB-1016 | 7 | 7 | 0 | No |
| PCB-1221 | 7 | 7 | 0 | No |
| PCB-1232 | 7 | 7 | 0 | No |
| PCB-1242 | 7 | 7 | 0 | No |
| PCB-1248 | 7 | 7 | 0 | No |
| PCB-1254 | 7 | 7 | 0 | No |
| PCB-1260 | 7 | 7 | 0 | No |
| PCB-1268 | 7 | 7 | 0 | No |
| рН | 7 | 0 | 7 | Yes |
| Potassium | 7 | 0 | 7 | Yes |
| Radium-226 | 7 | 7 | 0 | No |
| Rhodium | 7 | 7 | 0 | No |
| Sodium | 7 | 0 | 7 | Yes |
| Styrene | 7 | 7 | 0 | No |
| Sulfate | 7 | 0 | 7 | Yes |
| Tantalum | 7 | 7 | 0 | No |
| Technetium-99 | 7 | 5 | 2 | Yes |
| Tetrachloroethene | 7 | 7 | 0 | No |
| Thallium | 7 | 7 | 0 | No |
| Thorium-230 | 7 | 7 | 0 | No |
| Toluene | 7 | 7 | 0 | No |
| Total Organic Carbon (TOC) | 7 | 0 | 7 | Yes |
| Total Organic Halides (TOX) | 7 | 0 | 7 | Yes |
| trans-1,2-Dichloroethene | 7 | 7 | 0 | No |
| trans-1,3-Dichloropropene | 7 | 7 | 0 | No |
| trans-1,4-Dichloro-2-Butene | 7 | 7 | 0 | No |
| Trichloroethene | 7 | 1 | 6 | Yes |
| Trichlorofluoromethane | 7 | 7 | 0 | No |
| Vanadium | 7 | 5 | 2 | Yes |
| Vinyl Acetate | 7 | 7 | 0 | No |
| Zinc | 7 | 5 | 2 | Yes |

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval tests that were calculated using historical background and presented in Attachment D1. For the UCRS, URGA, and LRGA, the test was applied to 25, 27, and 27 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which include those constituents (beta activity and trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical background by well number is shown in Exhibit D.6.

UCRS

This quarter's results identified exceedances of historical background upper tolerance limit (UTL) for chemical oxygen demand (COD), oxidation-reduction potential, and technetium-99.

URGA

This quarter's results identified exceedances of historical background UTL for beta activity, calcium, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99.

LRGA

This quarter's results identified exceedances of historical background UTL for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

| UCRS | URGA | LRGA | |
|--|---|--|--|
| MW386: Chemical oxygen demand (COD), oxidation-reduction potential | MW220: Oxidation-reduction potential | MW370: Oxidation-reduction potential, sulfate, technetium-99 | |
| MW390: Oxidation-reduction potential, technetium-99 | MW221: Oxidation-reduction potential | MW373: Calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate | |
| MW393: Oxidation-reduction potential | MW222: Oxidation-reduction potential | MW385: Oxidation-reduction potential, sulfate | |
| MW396: Oxidation-reduction potential | MW223: Oxidation-reduction potential | MW388: Oxidation-reduction potential, sulfate | |
| | MW224: Oxidation-reduction potential | MW392: Oxidation-reduction potential | |
| | MW369: Technetium-99 | MW395: Oxidation-reduction potential | |
| | MW372: Calcium, dissolved solids, magnesium, sodium, sulfate, technetium-99 | MW397: Oxidation-reduction potential | |
| | MW384: Sulfate, technetium-99 | | |
| | MW387: Beta activity, calcium, dissolved solids, magnesium, sulfate, technetium-99 | | |

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|---------------------------------|--------------------|--------------------------|--|
| Aluminum | Tolerance Interval | 0.57 | No exceedance of statistically derived historical background concentration. |
| Boron | Tolerance Interval | 1.28 | No exceedance of statistically derived historical background concentration. |
| Bromide | Tolerance Interval | 0.24 | No exceedance of statistically derived historical background concentration. |
| Calcium | Tolerance Interval | 0.20 | No exceedance of statistically derived historical background concentration. |
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.02 | Current results exceed statistically derived historical background concentration in MW386. |
| Chloride | Tolerance Interval | 0.05 | No exceedance of statistically derived historical background concentration. |
| Cobalt | Tolerance Interval | 1.34 | No exceedance of statistically derived historical background concentration. |
| Conductivity | Tolerance Interval | 0.12 | No exceedance of statistically derived historical background concentration. |
| Copper | Tolerance Interval | 0.48 | No exceedance of statistically derived historical background concentration. |
| Dissolved Oxygen | Tolerance Interval | 1.20 | No exceedance of statistically derived historical background concentration. |
| Dissolved Solids | Tolerance Interval | 0.19 | No exceedance of statistically derived historical background concentration. |
| Iodide | Tolerance Interval | 0.13 | No exceedance of statistically derived historical background concentration. |
| Iron | Tolerance Interval | 0.48 | No exceedance of statistically derived historical background concentration. |
| Magnesium | Tolerance Interval | 0.20 | No exceedance of statistically derived historical background concentration. |

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS (Continued)

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|---|
| Manganese | Tolerance Interval | 0.46 | No exceedance of statistically derived historical background concentration. |
| Nickel | Tolerance Interval | 1.27 | No exceedance of statistically derived historical background concentration. |
| Oxidation-Reduction Potential | Tolerance Interval | 4.77 | Current results exceed statistically derived historical background concentration in MW386, MW390, MW393, and MW396. |
| рН | Tolerance Interval | 0.05 | No exceedance of statistically derived historical background concentration. |
| Potassium | Tolerance Interval | 0.28 | No exceedance of statistically derived historical background concentration. |
| Sodium | Tolerance Interval | 0.30 | No exceedance of statistically derived historical background concentration. |
| Sulfate | Tolerance Interval | 0.40 | No exceedance of statistically derived historical background concentration. |
| Technetium-99 | Tolerance Interval | 0.86 | Current results exceed statistically derived historical background concentration in MW390. |
| Total Organic Carbon (TOC) | Tolerance Interval | 0.47 | No exceedance of statistically derived historical background concentration. |
| Total Organic Halides (TOX) | Tolerance Interval | 0.38 | No exceedance of statistically derived historical background concentration. |
| Zinc | Tolerance Interval | 0.79 | No exceedance of statistically derived historical background concentration. |

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|------------------------------|--------------------|--------------------------|---|
| Aluminum | Tolerance Interval | 0.28 | No exceedance of statistically derived historical background concentration. |
| Beta Activity ¹ | Tolerance Interval | 0.97 | Current results exceed statistically derived historical background concentrations in MW387. |
| Boron | Tolerance Interval | 1.45 | No exceedance of statistically derived historical background concentration. |
| Bromide | Tolerance Interval | 0.00 | No exceedance of statistically derived historical background concentration. |
| Calcium | Tolerance Interval | 0.17 | Current results exceed statistically derived historical background concentrations in MW372 and MW387. |
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.00 | No exceedance of statistically derived historical background concentration. |
| Chloride | Tolerance Interval | 0.23 | No exceedance of statistically derived historical background concentration. |
| Cobalt | Tolerance Interval | 2.44 | No exceedance of statistically derived historical background concentration. |
| Conductivity | Tolerance Interval | 0.28 | No exceedance of statistically derived historical background concentration. |
| Copper | Tolerance Interval | 0.43 | No exceedance of statistically derived historical background concentration. |
| Dissolved Oxygen | Tolerance Interval | 0.50 | No exceedance of statistically derived historical background concentration. |
| Dissolved Solids | Tolerance Interval | 0.12 | Current results exceed statistically derived historical background concentration in MW372 and MW387. |
| Iron | Tolerance Interval | 1.17 | No exceedance of statistically derived historical background concentration. |
| Magnesium | Tolerance Interval | 0.16 | Current results exceed statistically derived historical background concentration in MW372 and MW387. |
| Manganese | Tolerance Interval | 2.16 | No exceedance of statistically derived historical background concentration. |

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|--|
| Methylene Chloride | Tolerance Interval | 0.16 | No exceedance of statistically derived historical background concentration. |
| Nickel | Tolerance Interval | 1.79 | No exceedance of statistically derived historical background concentration. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.48 | Current results exceed statistically derived historical background concentration in MW220, MW221, MW222, MW223, and MW224. |
| рН | Tolerance Interval | 0.05 | No exceedance of statistically derived historical background concentration. |
| Potassium | Tolerance Interval | 1.40 | No exceedance of statistically derived historical background concentration. |
| Sodium | Tolerance Interval | 0.24 | Current results exceed statistically derived historical background concentration in MW372. |
| Sulfate | Tolerance Interval | 0.25 | Current results exceed statistically derived historical background concentration in MW372, MW384, and MW387. |
| Technetium-99 | Tolerance Interval | 0.99 | Current results exceed statistically derived historical background concentration in MW369, MW372, MW384, and MW387. |
| Total Organic Carbon (TOC) | Tolerance Interval | 0.49 | No exceedance of statistically derived historical background concentration. |
| Total Organic Halides (TOX) | Tolerance Interval | 2.57 | No exceedance of statistically derived historical background concentration. |
| Trichloroethene ¹ | Tolerance Interval | 0.95 | No exceedance of statistically derived historical background concentration. |
| Zinc | Tolerance Interval | 0.72 | No exceedance of statistically derived historical background concentration. |

CV: coefficient of variation

^{*}If CV > 1.0, used log-transformed data.

Tolerance interval was calculated based on an MCL exceedance.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|---------------------------------|--------------------|--------------------------|--|
| Aluminum | Tolerance Interval | 0.86 | No exceedance of statistically derived historical background concentration. |
| Boron | Tolerance Interval | 1.24 | No exceedance of statistically derived historical background concentration. |
| Bromide | Tolerance Interval | 0.00 | No exceedance of statistically derived historical background concentration. |
| Calcium | Tolerance Interval | 0.50 | Current results exceed statistically derived historical background concentration in MW373. |
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.04 | No exceedance of statistically derived historical background concentration. |
| Chloride | Tolerance Interval | 0.22 | No exceedance of statistically derived historical background concentration. |
| cis-1,2-Dichloroethene | Tolerance Interval | 0.00 | No exceedance of statistically derived historical background concentration. |
| Cobalt | Tolerance Interval | 1.51 | No exceedance of statistically derived historical background concentration. |
| Conductivity | Tolerance Interval | 0.14 | Current results exceed statistically derived historical background concentration in MW373. |
| Copper | Tolerance Interval | 0.47 | No exceedance of statistically derived historical background concentration. |
| Dissolved Oxygen | Tolerance Interval | 0.52 | No exceedance of statistically derived historical background concentration. |
| Dissolved Solids | Tolerance Interval | 0.16 | Current results exceed statistically derived historical background concentration in MW373. |
| Iron | Tolerance Interval | 1.29 | No exceedance of statistically derived historical background concentration. |
| Magnesium | Tolerance Interval | 0.51 | Current results exceed statistically derived historical background concentration in MW373. |

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA (Continued)

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|--|
| Manganese | Tolerance Interval | 1.49 | No exceedance of statistically derived historical background concentration. |
| Nickel | Tolerance Interval | 1.09 | No exceedance of statistically derived historical background concentration. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.33 | Current results exceed statistically derived historical background concentration in MW370, MW373, MW385, MW388, MW392, MW395, and MW397. |
| рН | Tolerance Interval | 0.04 | No exceedance of statistically derived historical background concentration. |
| Potassium | Tolerance Interval | 0.40 | No exceedance of statistically derived historical background concentration. |
| Sodium | Tolerance Interval | 0.47 | No exceedance of statistically derived historical background concentration. |
| Sulfate | Tolerance Interval | 0.20 | Current results exceed statistically derived historical background concentration in MW370, MW373, MW385, and MW388. |
| Technetium-99 | Tolerance Interval | 0.80 | Current results exceed statistically derived historical background concentration in MW370. |
| Total Organic Carbon (TOC) | Tolerance Interval | 0.55 | No exceedance of statistically derived historical background concentration. |
| Total Organic Halides (TOX) | Tolerance Interval | 0.59 | No exceedance of statistically derived historical background concentration. |
| Trichloroethene ¹ | Tolerance Interval | 0.78 | No exceedance of statistically derived historical background concentration. |
| Vanadium | Tolerance Interval | 0.11 | No exceedance of statistically derived historical background concentration. |
| Zinc | Tolerance Interval | 0.76 | No exceedance of statistically derived historical background concentration. |

CV: coefficient of variation

^{*}If CV > 1.0, used log-transformed data.

Tolerance interval was calculated based on an MCL exceedance.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the one-sided TL calculated using the most recent eight quarters of data and are presented in Attachment D2. For the UCRS, URGA, and LRGA, the test was applied to 3, 8, and 7 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

For downgradient wells only, a summary of instances where concentrations exceeded the TL calculated using current background data is shown in Exhibit D.10.

Exhibit D.10. Summary of Exceedances (Downgradient Wells) of the TL Calculated Using Current Background Concentrations

| URGA | LRGA |
|---|--|
| MW369: Technetium-99 | MW370: Sulfate, technetium-99 |
| MW372: Calcium, dissolved solids, magnesium, sodium, sulfate, technetium-99 | MW373: Calcium, conductivity, dissolved solids, magnesium, sulfate |
| MW387: Beta activity, calcium, dissolved solids, magnesium, sulfate, technetium-99 | MW388: Sulfate |

<u>UCRS</u>

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted; however, that the technetium-99 concentration in UCRS well (MW390) exceeded the current TL this quarter.

URGA

This quarter's results identified current background exceedances in downgradient wells for beta activity, calcium, dissolved solids, magnesium, sodium, sulfate, and technetium-99.

LRGA

This quarter's results identified current background exceedances in downgradient wells for calcium, conductivity, dissolved solids, magnesium, sulfate, and technetium-99.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.11, Exhibit D.12, and Exhibit D.13, respectively.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—UCRS

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|---|
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.44 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.47 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Technetium-99 | Tolerance Interval | -10.4 | Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW390 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—URGA

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|---|
| Beta Activity | Tolerance Interval | 0.49 | MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Calcium | Tolerance Interval | 0.11 | MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Dissolved Solids | Tolerance Interval | 0.17 | MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Magnesium | Tolerance Interval | 0.12 | MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.10 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Sodium | Tolerance Interval | 0.14 | MW372 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Sulfate | Tolerance Interval | 0.27 | MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Technetium-99 | Tolerance Interval | 0.68 | MW369, MW372, MW384, and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

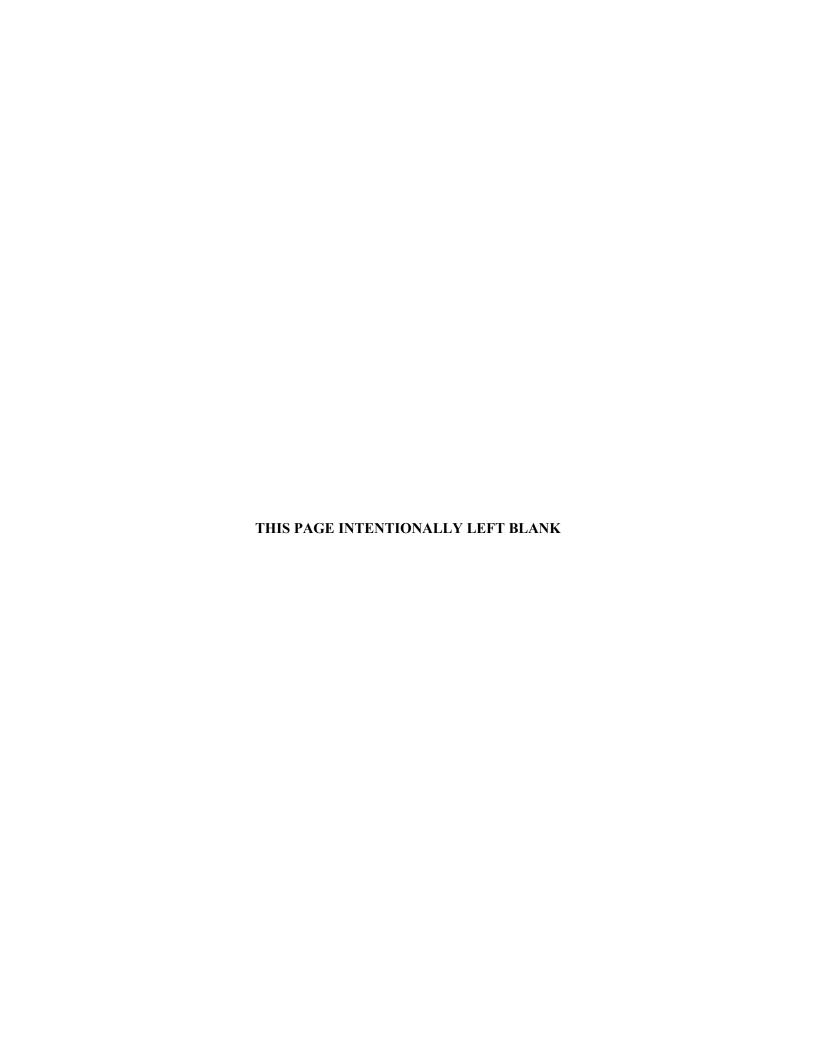
Exhibit D.13. Test Summaries for Qualified Parameters for Current Background—LRGA

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|---|
| Calcium | Tolerance Interval | 0.14 | MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Conductivity | Tolerance Interval | 0.06 | MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Dissolved Solids | Tolerance Interval | 0.31 | MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Magnesium | Tolerance Interval | 0.14 | MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.20 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Sulfate | Tolerance Interval | 0.04 | MW370, MW373, MW385, and MW388 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Technetium-99 | Tolerance Interval | 0.56 | MW370 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |

CV: coefficient of variation
* If CV > 1.0, used log-transformed data.

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA



C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.320

S = 0.182

CV(1)=0.567 K

K factor**= 3.188

TL(1) = 0.900

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.259 S = 0.503

CV(2) = -0.400

K factor=** 3.188

TL(2) = 0.345

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.393 | -0.934 |
| 9/16/2002 | 0.2 | -1.609 |
| 10/16/2002 | 0.2 | -1.609 |
| 1/13/2003 | 0.501 | -0.691 |
| 4/8/2003 | 0.2 | -1.609 |
| 7/16/2003 | 0.2 | -1.609 |
| 10/14/2003 | 0.2 | -1.609 |
| 1/14/2004 | 0.668 | -0.403 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW386 | Sidegradient | No | 0.05 | N/A | -2.996 | N/A | |
| MW390 | Downgradien | t Yes | 0.054 | NO | -2.919 | N/A | |
| MW393 | Downgradien | t No | 0.05 | N/A | -2.996 | N/A | |
| MW396 | Upgradient | No | 0.05 | N/A | -2.996 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.650

S = 0.833

CV(1)=1.282

K factor=** 3.188

TL(1)= 3.306

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.034 S = 1.066

CV(2) = -1.031

K factor=** 3.188

TL(2) = 2.364

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected Result LN(Result) 8/13/2002 0.693 9/16/2002 2 0.693 10/16/2002 0.2 -1.6091/13/2003 0.2 -1.6094/8/2003 0.2 -1.6097/16/2003 0.2 -1.60910/14/2003 0.2 -1.609 1/14/2004 0.2 -1.609

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Current Quarter Data | | | | | | |
|----------|----------------------|-----------|---------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW386 | Sidegradient | Yes | 0.0193 | N/A | -3.948 | NO | |
| MW390 | Downgradien | t Yes | 0.016 | N/A | -4.135 | NO | |
| MW393 | Downgradien | t Yes | 0.0162 | N/A | -4.123 | NO | |
| MW396 | Upgradient | Yes | 0.00825 | N/A | -4.798 | NO | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.388

CV(1)=0.236

K factor**= 3.188

TL(1) = 2.430

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.301

S= 0.252

S = 0.327

CV(2)=0.838

K factor**= 3.188

TL(2)=1.105

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 1.5 | 0.405 |
| 9/16/2002 | 1.6 | 0.470 |
| 10/16/2002 | 1.6 | 0.470 |
| 1/13/2003 | 1 | 0.000 |
| 4/8/2003 | 1 | 0.000 |
| 7/16/2003 | 1 | 0.000 |
| 10/14/2003 | 1.7 | 0.531 |
| 1/14/2004 | 1.7 | 0.531 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW386 | Sidegradient | Yes | 0.126 | NO | -2.071 | N/A | |
| MW390 | Downgradien | t Yes | 0.345 | NO | -1.064 | N/A | |
| MW393 | Downgradien | t Yes | 0.282 | NO | -1.266 | N/A | |
| MW396 | Upgradient | Yes | 0.96 | NO | -0.041 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 41.825 S = 8.445 CV(1) = 0.202

K factor**= 3.188

TL(1)= 68.748

LL(1)=N/A

Statistics-Transformed Background Data

X= 3.711 **S**= 0.241

CV(2)=0.065

K factor**= 3.188

TL(2)= 4.479

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 38.4 | 3.648 |
| 9/16/2002 | 42.9 | 3.759 |
| 10/16/2002 | 40.2 | 3.694 |
| 1/13/2003 | 46.7 | 3.844 |
| 4/8/2003 | 49.8 | 3.908 |
| 7/16/2003 | 43.3 | 3.768 |
| 10/14/2003 | 49.7 | 3.906 |
| 1/14/2004 | 23.6 | 3.161 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 21.4 | NO | 3.063 | N/A |
| MW390 | Downgradien | t Yes | 29.5 | NO | 3.384 | N/A |
| MW393 | Downgradien | t Yes | 12 | NO | 2.485 | N/A |
| MW396 | Upgradient | Yes | 31 | NO | 3.434 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X=35.375 S= 0.744 CV(1)=0.021

K factor**= 3.188

TL(1)= 37.747 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 3.566 S = 0.021

CV(2) = 0.006

K factor=** 3.188

TL(2) = 3.632

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| MW396 | |
|--------|-----------------------------|
| Result | LN(Result) |
| 36 | 3.584 |
| 35 | 3.555 |
| 37 | 3.611 |
| 35 | 3.555 |
| 35 | 3.555 |
| 35 | 3.555 |
| 35 | 3.555 |
| 35 | 3.555 |
| | Result 36 35 37 35 35 35 35 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 56.2 | YES | 4.029 | N/A |
| MW390 | Downgradien | t No | 46 | N/A | 3.829 | N/A |
| MW393 | Downgradien | t No | 22.9 | N/A | 3.131 | N/A |
| MW396 | Upgradient | No | 33.2 | N/A | 3.503 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW386

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.052

Statistics-Background Data

X = 101.725 S = 5.245

K factor**= 3.188

TL(1)= 118.447

LL(1)=N/A

Statistics-Transformed Background Data

X = 4.621

S= 0.053 CV(2)=0.011

K factor=** 3.188

TL(2) = 4.789

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 91.6 | 4.517 |
| 9/16/2002 | 98.3 | 4.588 |
| 10/16/2002 | 101.4 | 4.619 |
| 1/13/2003 | 108.3 | 4.685 |
| 4/8/2003 | 100.5 | 4.610 |
| 7/16/2003 | 102.5 | 4.630 |
| 10/14/2003 | 106.8 | 4.671 |
| 1/14/2004 | 104.4 | 4.648 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 11.5 | NO | 2.442 | N/A |
| MW390 | Downgradien | t Yes | 35.3 | NO | 3.564 | N/A |
| MW393 | Downgradien | t Yes | 11.6 | NO | 2.451 | N/A |
| MW396 | Upgradient | Yes | 56.6 | NO | 4.036 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.008

S = 0.011 C

CV(1)=1.340 K factor**= 3.188

88 **TL(1)=** 0.042

LL(1)=N/A

Statistics-Transformed Background Data

X = -5.645 S = 1.339

CV(2) = -0.237

K factor=** 3.188

TL(2) = -1.377

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|---------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.025 | -3.689 |
| 9/16/2002 | 0.025 | -3.689 |
| 10/16/2002 | 0.001 | -6.908 |
| 1/13/2003 | 0.00324 | -5.732 |
| 4/8/2003 | 0.00436 | -5.435 |
| 7/16/2003 | 0.00276 | -5.893 |
| 10/14/2003 | 0.001 | -6.908 |
| 1/14/2004 | 0.001 | -6.908 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 0.0144 | N/A | -4.241 | NO |
| MW390 | Downgradien | t No | 0.001 | N/A | -6.908 | N/A |
| MW393 | Downgradien | t No | 0.001 | N/A | -6.908 | N/A |
| MW396 | Upgradient | Yes | 0.00248 | N/A | -5.999 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 922.500 S = 107.616 CV(1) = 0.117

K factor**= 3.188

TL(1)= 1265.579 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 6.822

 $S= 0.111 \quad CV(2)=0.016$

K factor=** 3.188

TL(2) = 7.175

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 784 | 6.664 |
| 9/30/2002 | 871 | 6.770 |
| 10/16/2002 | 868 | 6.766 |
| 1/13/2003 | 912 | 6.816 |
| 4/8/2003 | 942 | 6.848 |
| 7/16/2003 | 910 | 6.813 |
| 10/14/2003 | 935 | 6.841 |
| 1/14/2004 | 1158 | 7.054 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 589 | NO | 6.378 | N/A |
| MW390 | Downgradien | t Yes | 601 | NO | 6.399 | N/A |
| MW393 | Downgradien | t Yes | 389 | NO | 5.964 | N/A |
| MW396 | Upgradient | Yes | 726 | NO | 6.588 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **UCRS** Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.028

CV(1) = 0.481S = 0.014

K factor=** 3.188

TL(1) = 0.072

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.650 S = 0.414

CV(2) = -0.113

K factor=** 3.188

TL(2) = -2.331

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.05 | -2.996 |
| 9/16/2002 | 0.05 | -2.996 |
| 10/16/2002 | 0.026 | -3.650 |
| 1/13/2003 | 0.02 | -3.912 |
| 4/8/2003 | 0.02 | -3.912 |
| 7/16/2003 | 0.02 | -3.912 |
| 10/14/2003 | 0.02 | -3.912 |
| 1/14/2004 | 0.02 | -3.912 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 0.00035 | 2 NO | -7.952 | N/A |
| MW390 | Downgradien | t Yes | 0.00088 | 1 NO | -7.034 | N/A |
| MW393 | Downgradien | t Yes | 0.00055 | 1 NO | -7.504 | N/A |
| MW396 | Upgradient | Yes | 0.00040 | 9 NO | -7.802 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-11

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.395

CV(1) = 1.202

K factor**= 3.188

TL(1) = 6.743

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.043 S = 0.814

S = 1.677S = 0.814

CV(2) = -18.867

K factor=** 3.188

TL(2) = 2.553

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 5.45 | 1.696 |
| 9/16/2002 | 0.4 | -0.916 |
| 10/16/2002 | 0.54 | -0.616 |
| 1/13/2003 | 0.72 | -0.329 |
| 4/8/2003 | 0.69 | -0.371 |
| 7/16/2003 | 1.1 | 0.095 |
| 10/14/2003 | 0.71 | -0.342 |
| 1/14/2004 | 1.55 | 0.438 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 0.48 | N/A | -0.734 | NO |
| MW390 | Downgradien | t Yes | 1.99 | N/A | 0.688 | NO |
| MW393 | Downgradien | t Yes | 1.7 | N/A | 0.531 | NO |
| MW396 | Upgradient | Yes | 0.9 | N/A | -0.105 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 550.375 S = 104.330 CV(1) = 0.190

K factor**= 3.188

TL(1)= 882.980 LL(1)=N/A

Statistics-Transformed Background Data

X = 6.298

S = 0.162 CV(2) = 0.026

K factor**= 3.188

TL(2) = 6.815

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 502 | 6.219 |
| 9/16/2002 | 506 | 6.227 |
| 10/16/2002 | 543 | 6.297 |
| 1/13/2003 | 521 | 6.256 |
| 4/8/2003 | 504 | 6.223 |
| 7/16/2003 | 532 | 6.277 |
| 10/14/2003 | 490 | 6.194 |
| 1/14/2004 | 805 | 6.691 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Current Quarter Data | | | | | |
|----------|----------------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 380 | NO | 5.940 | N/A |
| MW390 | Downgradien | t Yes | 363 | NO | 5.894 | N/A |
| MW393 | Downgradien | t Yes | 236 | NO | 5.464 | N/A |
| MW396 | Upgradient | Yes | 436 | NO | 6.078 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-13

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Iodide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 2.150

S = 0.283 CV(1) = 0.132

K factor**= 3.188

TL(1) = 3.052

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.759

S= 0.123

CV(2)=0.162

K factor=** 3.188

TL(2)=1.150

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 2 | 0.693 |
| 9/16/2002 | 2 | 0.693 |
| 10/16/2002 | 2 | 0.693 |
| 1/13/2003 | 2 | 0.693 |
| 4/8/2003 | 2 | 0.693 |
| 7/16/2003 | 2.7 | 0.993 |
| 10/14/2003 | 2.5 | 0.916 |
| 1/14/2004 | 2 | 0.693 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | No | 0.5 | N/A | -0.693 | N/A |
| MW390 | Downgradien | t No | 0.5 | N/A | -0.693 | N/A |
| MW393 | Downgradien | t No | 0.5 | N/A | -0.693 | N/A |
| MW396 | Upgradient | Yes | 0.661 | NO | -0.414 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.796

S= 3.723 **CV(1)**=0.478

K factor**= 3.188

TL(1)= 19.666

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.880

S= 0.723

CV(2)=0.384

K factor=** 3.188

TL(2) = 4.184

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected Result LN(Result) 8/13/2002 0.588 1.8 9/16/2002 9.53 2.254 10/16/2002 7.43 2.006 1/13/2003 9.93 2.296 4/8/2003 2.322 10.2 7/16/2003 9.16 2.215 10/14/2003 11.9 2.477 0.884 1/14/2004 2.42

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 2.12 | NO | 0.751 | N/A |
| MW390 | Downgradien | t Yes | 0.0381 | NO | -3.268 | N/A |
| MW393 | Downgradien | t Yes | 1.9 | NO | 0.642 | N/A |
| MW396 | Upgradient | Yes | 4.15 | NO | 1.423 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 16.876 S = 3.313

CV(1)=0.196

K factor**= 3.188

TL(1) = 27.438

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.804

S= 0.240 **CV(2)**=0.086

K factor**= 3.188

TL(2) = 3.569

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected Result LN(Result) 8/13/2002 2.741 15.5 9/16/2002 17.3 2.851 10/16/2002 17.8 2.879 1/13/2003 19.2 2.955 4/8/2003 17.8 2.879 7/16/2003 17.8 2.879 10/14/2003 20.2 3.006 1/14/2004 9.41 2.242

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 8.86 | NO | 2.182 | N/A |
| MW390 | Downgradien | t Yes | 12.1 | NO | 2.493 | N/A |
| MW393 | Downgradien | t Yes | 3.51 | NO | 1.256 | N/A |
| MW396 | Upgradient | Yes | 13.5 | NO | 2.603 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Manganese

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.774

S = 0.353

CV(1)=0.456**K factor**=** 3.188 TL(1)= 1.900

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.566 S = 1.192 CV(2) = -2.105

K factor=** 3.188

TL(2) = 3.235

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.57 | -0.562 |
| 9/16/2002 | 0.647 | -0.435 |
| 10/16/2002 | 0.88 | -0.128 |
| 1/13/2003 | 1.132 | 0.124 |
| 4/8/2003 | 0.965 | -0.036 |
| 7/16/2003 | 0.983 | -0.017 |
| 10/14/2003 | 0.984 | -0.016 |
| 1/14/2004 | 0.0314 | -3.461 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Current Quarter Data | | | | | |
|----------|----------------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 1.43 | NO | 0.358 | N/A |
| MW390 | Downgradien | t No | 0.005 | N/A | -5.298 | N/A |
| MW393 | Downgradien | t Yes | 0.0543 | NO | -2.913 | N/A |
| MW396 | Upgradient | Yes | 0.502 | NO | -0.689 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-17

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **Nickel UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.016

CV(1)=1.272

K factor=** 3.188

TL(1) = 0.083

LL(1)=N/A

Statistics-Transformed Background Data

X = -4.706 S = 1.057

S = 0.021

CV(2) = -0.225

K factor=** 3.188

TL(2) = -1.338

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW396 | |
|----------------|---------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.05 | -2.996 |
| 9/16/2002 | 0.05 | -2.996 |
| 10/16/2002 | 0.005 | -5.298 |
| 1/13/2003 | 0.005 | -5.298 |
| 4/8/2003 | 0.00571 | -5.166 |
| 7/16/2003 | 0.005 | -5.298 |
| 10/14/2003 | 0.005 | -5.298 |
| 1/14/2004 | 0.005 | -5.298 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 0.0028 | N/A | -5.878 | NO |
| MW390 | Downgradien | t Yes | 0.0014 | N/A | -6.571 | NO |
| MW393 | Downgradien | t No | 0.002 | N/A | -6.215 | N/A |
| MW396 | Upgradient | Yes | 0.00156 | N/A | -6.463 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-18

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison UNITS: mV Oxidation-Reduction Potential UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 13.000 S = 61.952 CV(1) = 4.766

K factor**= 3.188

TL(1)= 210.502 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 4.364

S = 0.333

CV(2) = 0.076

K factor=** 3.188

TL(2) = 4.736

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 60 | 4.094 |
| 4/8/2003 | 71 | 4.263 |
| 7/16/2003 | -56 | #Func! |
| 10/14/2003 | -54 | #Func! |
| 1/14/2004 | -22 | #Func! |
| 4/12/2004 | -6 | #Func! |
| 7/20/2004 | -3 | #Func! |
| 10/12/2004 | 114 | 4.736 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| L | Current Quarter Data | | | | | | | | | |
|---|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| V | Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| - | MW386 | Sidegradient | Yes | 137 | N/A | 4.920 | YES | | | |
| | MW390 | Downgradien | t Yes | 383 | N/A | 5.948 | YES | | | |
| | MW393 | Downgradien | t Yes | 289 | N/A | 5.666 | YES | | | |
| | MW396 | Upgradient | Yes | 181 | N/A | 5.198 | YES | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW386 MW390 MW393

MW396

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-19

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.460

 $S= 0.350 \quad CV(1)=0.054$

K factor=** 3.736

TL(1) = 7.766

LL(1)=5.1541

Statistics-Transformed Background Data

X = 1.864

S = 0.054

CV(2) = 0.029

K factor**= 3.736

TL(2) = 2.067

LL(2)=1.6621

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected Result LN(Result) 8/13/2002 6.17 1.820 9/16/2002 6.4 1.856 5.9 10/16/2002 1.775 1/13/2003 6.4 1.856 4/8/2003 6.65 1.895 7/16/2003 6.4 1.856 10/14/2003 1.904 6.71 1/14/2004 7.05 1.953

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Dat | ıta | Da | rter | Oua | rent | Curr |
|---------------------|-----|----|------|-----|------|------|
|---------------------|-----|----|------|-----|------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<> | LN(Result) | LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<> |
|----------|--------------|-----------|--------|--|------------|--|
| MW386 | Sidegradient | Yes | 6.24 | NO | 1.831 | N/A |
| MW390 | Downgradien | t Yes | 6.15 | NO | 1.816 | N/A |
| MW393 | Downgradien | t Yes | 6.12 | NO | 1.812 | N/A |
| MW396 | Upgradient | Yes | 6.33 | NO | 1.845 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.411

S= 0.399 **CV(1)**=0.282

K factor**= 3.188

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.311

S= 0.271

CV(2)=0.870

K factor=** 3.188

TL(2)=1.175

TL(1) = 2.682

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 2 | 0.693 |
| 9/16/2002 | 2 | 0.693 |
| 10/16/2002 | 0.978 | -0.022 |
| 1/13/2003 | 1.08 | 0.077 |
| 4/8/2003 | 1.12 | 0.113 |
| 7/16/2003 | 1.38 | 0.322 |
| 10/14/2003 | 1.24 | 0.215 |
| 1/14/2004 | 1.49 | 0.399 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW386 | Sidegradient | Yes | 0.295 | NO | -1.221 | N/A | | | |
| MW390 | Downgradien | t Yes | 0.337 | NO | -1.088 | N/A | | | |
| MW393 | Downgradien | t No | 0.41 | N/A | -0.892 | N/A | | | |
| MW396 | Upgradient | Yes | 0.852 | NO | -0.160 | N/A | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 106.825 S = 32.041 CV(1) = 0.300

K factor**= 3.188

TL(1)= 208.973 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 4.595 S = 0.492

CV(2) = 0.107

K factor=** 3.188

TL(2) = 6.163

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 115 | 4.745 |
| 9/16/2002 | 116 | 4.754 |
| 10/16/2002 | 117 | 4.762 |
| 1/13/2003 | 122 | 4.804 |
| 4/8/2003 | 106 | 4.663 |
| 7/16/2003 | 117 | 4.762 |
| 10/14/2003 | 132 | 4.883 |
| 1/14/2004 | 29.6 | 3.388 |
| | | |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW386 | Sidegradient | Yes | 108 | NO | 4.682 | N/A | | | |
| MW390 | Downgradien | t Yes | 91.1 | NO | 4.512 | N/A | | | |
| MW393 | Downgradien | t Yes | 64.9 | NO | 4.173 | N/A | | | |
| MW396 | Upgradient | Yes | 93.9 | NO | 4.542 | N/A | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 22.463 S = 8.876

CV(1)=0.395

K factor**= 3.188

TL(1) = 50.759

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.054

S = 0.351

CV(2) = 0.115

K factor=** 3.188

TL(2) = 4.173

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected Result LN(Result) 8/13/2002 41.9 3.735 9/16/2002 26.3 3.270 10/16/2002 20.6 3.025 1/13/2003 16.6 2.809 4/8/2003 23.9 3.174 7/16/2003 18.8 2.934 10/14/2003 12.9 2.557 1/14/2004 18.7 2.929

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Current Quarter Data | | | | | | | | | |
|----------|----------------------|-----------|--------|----------------|------------|-------------------|--|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | | |
| MW386 | Sidegradient | Yes | 35.1 | NO | 3.558 | N/A | | | | |
| MW390 | Downgradien | t Yes | 37.3 | NO | 3.619 | N/A | | | | |
| MW393 | Downgradien | t Yes | 16.1 | NO | 2.779 | N/A | | | | |
| MW396 | Upgradient | Yes | 26.2 | NO | 3.266 | N/A | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.624

S= 6.558 **CV(1)**=0.860

K factor**= 3.188

TL(1)= 28.531

LL(1)=N/A

Statistics-Transformed Background

X = 1.498

S= 1.321

CV(2) = 0.882

K factor**= 3.188

TL(2) = 5.710

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 16.7 | 2.815 |
| 9/16/2002 | 6.39 | 1.855 |
| 10/16/2002 | 4.55 | 1.515 |
| 1/13/2003 | 16.5 | 2.803 |
| 4/8/2003 | 3.04 | 1.112 |
| 7/16/2003 | 0.354 | -1.038 |
| 10/14/2003 | 11.9 | 2.477 |
| 1/14/2004 | 1.56 | 0.445 |
| | | |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | |
| MW386 | Sidegradient | No | -1.72 | N/A | #Error | N/A | | |
| MW390 | Downgradien | t Yes | 47.3 | YES | 3.857 | N/A | | |
| MW393 | Downgradien | t No | 2.66 | N/A | 0.978 | N/A | | |
| MW396 | Upgradient | No | -3.65 | N/A | #Error | N/A | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW390

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.988

S= 4.696 **CV(1)**=0.470

K factor**= 3.188

TL(1)= 24.959

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.210

S = 0.454

CV(2) = 0.205

K factor**= 3.188

TL(2) = 3.657

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 19 | 2.944 |
| 9/16/2002 | 14.6 | 2.681 |
| 10/16/2002 | 10.4 | 2.342 |
| 1/13/2003 | 4.4 | 1.482 |
| 4/8/2003 | 7 | 1.946 |
| 7/16/2003 | 7.3 | 1.988 |
| 10/14/2003 | 9.1 | 2.208 |
| 1/14/2004 | 8.1 | 2.092 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW386 | Sidegradient | Yes | 12.3 | NO | 2.510 | N/A | | | |
| MW390 | Downgradien | t Yes | 2.3 | NO | 0.833 | N/A | | | |
| MW393 | Downgradien | t Yes | 2.47 | NO | 0.904 | N/A | | | |
| MW396 | Upgradient | Yes | 5.01 | NO | 1.611 | N/A | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 142.650 S = 53.533 CV(1) = 0.375

K factor=** 3.188

TL(1)= 313.314 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 4.896 S = 0.390

CV(2)=0.080

K factor=** 3.188

TL(2) = 6.138

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 193 | 5.263 |
| 9/16/2002 | 190 | 5.247 |
| 10/16/2002 | 221 | 5.398 |
| 1/13/2003 | 106 | 4.663 |
| 4/8/2003 | 77.8 | 4.354 |
| 7/16/2003 | 122 | 4.804 |
| 10/14/2003 | 86.4 | 4.459 |
| 1/14/2004 | 145 | 4.977 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | Yes | 259 | NO | 5.557 | N/A |
| MW390 | Downgradien | t Yes | 13.5 | NO | 2.603 | N/A |
| MW393 | Downgradien | t Yes | 13.6 | NO | 2.610 | N/A |
| MW396 | Upgradient | Yes | 23.3 | NO | 3.148 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.044

S= 0.035 **CV(1)**=0.786

K factor**= 3.188

TL(1)= 0.156

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.342 S = 0.682

CV(2) = -0.204

K factor**= 3.188

TL(2) = -1.168

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.1 | -2.303 |
| 9/16/2002 | 0.1 | -2.303 |
| 10/16/2002 | 0.025 | -3.689 |
| 1/13/2003 | 0.035 | -3.352 |
| 4/8/2003 | 0.035 | -3.352 |
| 7/16/2003 | 0.02 | -3.912 |
| 10/14/2003 | 0.02 | -3.912 |
| 1/14/2004 | 0.02 | -3.912 |

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW386 | Sidegradient | No | 0.02 | N/A | -3.912 | N/A |
| MW390 | Downgradien | t Yes | 0.00353 | NO | -5.646 | N/A |
| MW393 | Downgradien | t Yes | 0.00483 | NO | -5.333 | N/A |
| MW396 | Upgradient | Yes | 0.00368 | NO | -5.605 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.221

S = 0.061

CV(1)=0.277

K factor**= 2.523

TL(1) = 0.376

LL(1)=N/A

Statistics-Transformed Background

X=-1.534 S= 0.212 CV(2)=-0.138

K factor=** 2.523

TL(2) = -0.999

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW220 | |
|--|--------------------------------|--------------------------------------|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 0.2 | -1.609 |
| 1/15/2003 | 0.2 | -1.609 |
| 4/10/2003 | 0.2 | -1.609 |
| 7/14/2003 | 0.2 | -1.609 |
| 10/13/2003 | 0.427 | -0.851 |
| 1/13/2004 | 0.309 | -1.174 |
| 4/13/2004 | 0.2 | -1.609 |
| 7/21/2004 | 0.202 | -1.599 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) -1.609 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 0.2 | -1.609 |
| Date Collected 8/13/2002 9/16/2002 | Result 0.2 0.2 | -1.609 -1.609 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 0.2 0.2 0.2 | -1.609 -1.609 -1.609 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 0.2 0.2 0.2 0.2 | -1.609 -1.609 -1.609 -1.609 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 0.2 0.2 0.2 0.2 0.2 0.2 | -1.609 -1.609 -1.609 -1.609 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW220 | Upgradient | Yes | 0.0298 | NO | -3.513 | N/A |
| MW221 | Sidegradient | No | 0.05 | N/A | -2.996 | N/A |
| MW222 | Sidegradient | Yes | 0.0375 | NO | -3.283 | N/A |
| MW223 | Sidegradient | Yes | 0.0351 | NO | -3.350 | N/A |
| MW224 | Sidegradient | No | 0.05 | N/A | -2.996 | N/A |
| MW369 | Downgradien | t Yes | 0.022 | NO | -3.817 | N/A |
| MW372 | Downgradien | t No | 0.05 | N/A | -2.996 | N/A |
| MW384 | Sidegradient | No | 0.05 | N/A | -2.996 | N/A |
| MW387 | Downgradien | t No | 0.05 | N/A | -2.996 | N/A |
| MW391 | Downgradien | t Yes | 0.02 | NO | -3.912 | N/A |
| MW394 | Upgradient | Yes | 0.106 | NO | -2.244 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-28

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Beta activity UNITS: pCi/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 14.273 S = 13.883 CV(1) = 0.973

K factor**= 2.523

TL(1) = 49.300

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.213 S = 1.033 CV(2) = 0.467

K factor=** 2.523

TL(2) = 4.819

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW220 | |
|--|--------------------------------|---|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 15.2 | 2.721 |
| 1/15/2003 | 42.5 | 3.750 |
| 4/10/2003 | 45.4 | 3.816 |
| 7/14/2003 | 8.53 | 2.144 |
| 10/13/2003 | 11.7 | 2.460 |
| 1/13/2004 | 13.5 | 2.603 |
| 4/13/2004 | 33.5 | 3.512 |
| 7/21/2004 | 13.7 | 2.617 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 5.03 | 1.615 |
| Date Collected 8/13/2002 9/16/2002 | Result 5.03 5.57 | 1.615 1.717 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 5.03 5.57 12.8 | 1.615 1.717 2.549 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 5.03 5.57 12.8 4.3 | 1.615 1.717 2.549 1.459 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 5.03 5.57 12.8 4.3 9.52 | 1.615 1.717 2.549 1.459 2.253 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW220 | Upgradient | Yes | 11.4 | N/A | 2.434 | N/A |
| MW221 | Sidegradient | No | 4.24 | N/A | 1.445 | N/A |
| MW222 | Sidegradient | No | 5.17 | N/A | 1.643 | N/A |
| MW223 | Sidegradient | No | 7.03 | N/A | 1.950 | N/A |
| MW224 | Sidegradient | No | 3.8 | N/A | 1.335 | N/A |
| MW369 | Downgradien | t Yes | 41.8 | N/A | 3.733 | N/A |
| MW372 | Downgradien | t Yes | 35.6 | N/A | 3.572 | N/A |
| MW384 | Sidegradient | No | 8.16 | N/A | 2.099 | N/A |
| MW387 | Downgradien | t Yes | 147 | YES | 4.990 | N/A |
| MW391 | Downgradien | t No | -8.49 | N/A | #Error | N/A |
| MW394 | Upgradient | No | -1.56 | N/A | #Error | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW387

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-29

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Boron** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.425

S = 0.615

CV(1) = 1.447**K** factor**= 2.523 **TL(1)=** 1.976

LL(1)=N/A

Statistics-Transformed Background Data

X=-1.322 S= 0.786 CV(2)=-0.595

K factor=** 2.523

TL(2) = 0.663

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW220 | |
|--|------------------------|------------------------------------|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 0.2 | -1.609 |
| 1/15/2003 | 0.2 | -1.609 |
| 4/10/2003 | 0.2 | -1.609 |
| 7/14/2003 | 0.2 | -1.609 |
| 10/13/2003 | 0.2 | -1.609 |
| 1/13/2004 | 0.2 | -1.609 |
| 4/13/2004 | 0.2 | -1.609 |
| 7/21/2004 | 0.2 | -1.609 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) 0.693 |
| Date Collected | Result | , , |
| Date Collected 8/13/2002 | Result 2 | 0.693 |
| Date Collected 8/13/2002 9/16/2002 | Result 2 | 0.693 0.693 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 2 2 0.2 | 0.693 0.693 -1.609 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 2 2 0.2 0.2 | 0.693 0.693 -1.609 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 2 2 0.2 0.2 0.2 | 0.693 0.693 -1.609 -1.609 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW220 | Upgradient | Yes | 0.00737 | N/A | -4.910 | NO |
| MW221 | Sidegradient | Yes | 0.0169 | N/A | -4.080 | NO |
| MW222 | Sidegradient | Yes | 0.00799 | N/A | -4.830 | NO |
| MW223 | Sidegradient | Yes | 0.00776 | N/A | -4.859 | NO |
| MW224 | Sidegradient | Yes | 0.0109 | N/A | -4.519 | NO |
| MW369 | Downgradien | t Yes | 0.0171 | N/A | -4.069 | NO |
| MW372 | Downgradien | t Yes | 1.23 | N/A | 0.207 | NO |
| MW384 | Sidegradient | Yes | 0.0321 | N/A | -3.439 | NO |
| MW387 | Downgradien | t Yes | 0.0302 | N/A | -3.500 | NO |
| MW391 | Downgradien | t Yes | 0.0277 | N/A | -3.586 | NO |
| MW394 | Upgradient | Yes | 0.0195 | N/A | -3.937 | NO |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-30

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **Bromide URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.000**K** factor**= 2.523 Statistics-Background Data X = 1.000S = 0.000TL(1)=1.000LL(1)=N/A **Statistics-Transformed Background CV(2)=**#Num!

Data

X = 0.000S = 0.000 **K factor**=** 2.523

TL(2) = 0.000

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0001/15/2003 1 0.000 0.0004/10/2003 7/14/2003 1 0.000 10/13/2003 1 0.000 1/13/2004 1 0.000 4/13/2004 1 0.000 7/21/2004 1 0.000 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 1 0.0009/16/2002 1 0.000 10/16/2002 1 0.000 1/13/2003 0.0004/10/2003 0.0007/16/2003 1 0.00010/14/2003 0.000 1

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW220 | Upgradient | Yes | 0.28 | NO | -1.273 | N/A | |
| MW221 | Sidegradient | Yes | 0.457 | NO | -0.783 | N/A | |
| MW222 | Sidegradient | Yes | 0.344 | NO | -1.067 | N/A | |
| MW223 | Sidegradient | Yes | 0.353 | NO | -1.041 | N/A | |
| MW224 | Sidegradient | Yes | 0.3 | NO | -1.204 | N/A | |
| MW369 | Downgradien | t Yes | 0.327 | NO | -1.118 | N/A | |
| MW372 | Downgradien | t Yes | 0.678 | NO | -0.389 | N/A | |
| MW384 | Sidegradient | Yes | 0.263 | NO | -1.336 | N/A | |
| MW387 | Downgradien | t Yes | 0.527 | NO | -0.641 | N/A | |
| MW391 | Downgradien | t Yes | 0.522 | NO | -0.650 | N/A | |
| MW394 | Upgradient | Yes | 0.689 | NO | -0.373 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.000

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-31

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 27.638 S = 4.743

CV(1)=0.172

K factor**= 2.523

TL(1)= 39.604

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.304

S= 0.183

CV(2) = 0.055

K factor=** 2.523

TL(2) = 3.765

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 23.6 3.161 1/15/2003 25.9 3.254 4/10/2003 30.4 3.414 7/14/2003 33.9 3.523 3.059 10/13/2003 21.3 1/13/2004 20.3 3.011 4/13/2004 23.8 3.170 7/21/2004 19 2.944 Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 29.5 3.384 9/16/2002 29.9 3.398 10/16/2002 31.2 3.440 1/13/2003 30.7 3.424 4/10/2003 34.4 3.538 7/16/2003 29.6 3.388 10/14/2003 30.3 3.411 1/13/2004 28.4 3.346

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | |
| MW220 | Upgradient | Yes | 21.3 | NO | 3.059 | N/A | | |
| MW221 | Sidegradient | Yes | 18.8 | NO | 2.934 | N/A | | |
| MW222 | Sidegradient | Yes | 12.6 | NO | 2.534 | N/A | | |
| MW223 | Sidegradient | Yes | 12.4 | NO | 2.518 | N/A | | |
| MW224 | Sidegradient | Yes | 18.3 | NO | 2.907 | N/A | | |
| MW369 | Downgradien | t Yes | 15.1 | NO | 2.715 | N/A | | |
| MW372 | Downgradien | t Yes | 64.8 | YES | 4.171 | N/A | | |
| MW384 | Sidegradient | Yes | 21.7 | NO | 3.077 | N/A | | |
| MW387 | Downgradien | t Yes | 42.7 | YES | 3.754 | N/A | | |
| MW391 | Downgradien | t Yes | 23.1 | NO | 3.140 | N/A | | |
| MW394 | Upgradient | Yes | 24.6 | NO | 3.203 | N/A | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Chemical Oxygen Demand (COD)** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.000**K** factor**= 2.523 Statistics-Background Data X = 35.000 S = 0.000TL(1) = 35.000LL(1)=N/A **Statistics-Transformed Background** X = 3.555CV(2)=0.000S = 0.000**K factor**=** 2.523 TL(2) = 3.555LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 35 3.555 1/15/2003 35 3.555 4/10/2003 35 3.555 7/14/2003 35 3.555 10/13/2003 35 3.555 1/13/2004 35 3.555 4/13/2004 35 3.555 7/21/2004 35 3.555 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 35 3.555 9/16/2002 35 3.555 10/16/2002 35 3.555 1/13/2003 35 3.555 4/10/2003 35 3.555 7/16/2003 35 3.555 10/14/2003 35 3.555

35

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|-------------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW220 | Upgradient | No | 20 | N/A | 2.996 | N/A | |
| MW221 | Sidegradient | No | 20 | N/A | 2.996 | N/A | |
| MW222 | Sidegradient | Yes | 9.13 | NO | 2.212 | N/A | |
| MW223 | Sidegradient | Yes | 12.4 | NO | 2.518 | N/A | |
| MW224 | Sidegradient | No | 20 | N/A | 2.996 | N/A | |
| MW369 | Downgradien | t No | 12.6 | N/A | 2.534 | N/A | |
| MW372 | Downgradien | t Yes | 16.2 | NO | 2.785 | N/A | |
| MW384 | Sidegradient | No | 30.6 | N/A | 3.421 | N/A | |
| MW387 | Downgradien | t No | 28 | N/A | 3.332 | N/A | |
| MW391 | Downgradien | t No | 28 | N/A | 3.332 | N/A | |
| MW394 | Upgradient | No | 25.5 | N/A | 3.239 | N/A | |
| NI/A Danie | 14. : 14:6: . 1 N | T D-44- | 1 | | 4-41:4-4: | 1 4 | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.555

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-33

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Chloride UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 49.044 S = 11.278 CV(1) = 0.230

K factor**= 2.523

TL(1) = 77.499

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.866 S = 0.244 CV(2) = 0.063

K factor=** 2.523

TL(2) = 4.482

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW220 | |
|--|-------------------------------|---|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 44.6 | 3.798 |
| 1/15/2003 | 43.2 | 3.766 |
| 4/10/2003 | 31.5 | 3.450 |
| 7/14/2003 | 30.8 | 3.428 |
| 10/13/2003 | 40.9 | 3.711 |
| 1/13/2004 | 40.8 | 3.709 |
| 4/13/2004 | 37.5 | 3.624 |
| 7/21/2004 | 40.8 | 3.709 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) 4.101 |
| Date Collected | Result | ` / |
| Date Collected 8/13/2002 | Result 60.4 | 4.101 |
| Date Collected 8/13/2002 9/16/2002 | Result 60.4 60.3 | 4.101 4.099 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 60.4 60.3 58 | 4.101 4.099 4.060 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 60.4 60.3 58 60.7 | 4.101 4.099 4.060 4.106 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 60.4 60.3 58 60.7 62.9 | 4.101 4.099 4.060 4.106 4.142 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW220 | Upgradient | Yes | 16.7 | NO | 2.815 | N/A | |
| MW221 | Sidegradient | Yes | 35.2 | NO | 3.561 | N/A | |
| MW222 | Sidegradient | Yes | 24.4 | NO | 3.195 | N/A | |
| MW223 | Sidegradient | Yes | 24.6 | NO | 3.203 | N/A | |
| MW224 | Sidegradient | Yes | 19.9 | NO | 2.991 | N/A | |
| MW369 | Downgradien | t Yes | 29.3 | NO | 3.378 | N/A | |
| MW372 | Downgradien | t Yes | 39.8 | NO | 3.684 | N/A | |
| MW384 | Sidegradient | Yes | 23.9 | NO | 3.174 | N/A | |
| MW387 | Downgradien | t Yes | 39.7 | NO | 3.681 | N/A | |
| MW391 | Downgradien | t Yes | 40.1 | NO | 3.691 | N/A | |
| MW394 | Upgradient | Yes | 46 | NO | 3.829 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-34

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Cobalt **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=2.440**K** factor**= 2.523 Statistics-Background Data X = 0.016S = 0.040TL(1) = 0.116LL(1)=N/A **Statistics-Transformed Background** X=-5.582 S= 1.573 CV(2)=-0.282

Data

K factor=** 2.523

TL(2) = -1.613

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0041 -5.497 1/15/2003 0.00496 -5.3060.00289 4/10/2003 -5.8467/14/2003 0.161 -1.8260.0226 -3.79010/13/2003 1/13/2004 0.00464 -5.3734/13/2004 0.001 -6.908 7/21/2004 0.00264 -5.937Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 0.025 -3.689 9/16/2002 0.025 -3.689 -6.908 10/16/2002 0.001 1/13/2003 0.001 -6.908 4/10/2003 0.001 -6.9087/16/2003 0.001 -6.90810/14/2003 0.001 -6.9081/13/2004 0.001 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW220 | Upgradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW221 | Sidegradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW222 | Sidegradient | Yes | 0.00033 | 6 N/A | -7.998 | NO | |
| MW223 | Sidegradient | Yes | 0.00042 | N/A | -7.775 | NO | |
| MW224 | Sidegradient | Yes | 0.00043 | N/A | -7.752 | NO | |
| MW369 | Downgradien | t Yes | 0.00429 | N/A | -5.451 | NO | |
| MW372 | Downgradien | t No | 0.001 | N/A | -6.908 | N/A | |
| MW384 | Sidegradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW387 | Downgradien | t No | 0.001 | N/A | -6.908 | N/A | |
| MW391 | Downgradien | t No | 0.001 | N/A | -6.908 | N/A | |
| MW394 | Upgradient | Yes | 0.00044 | 1 N/A | -7.726 | NO | |
| | | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-35

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison **Conductivity** UNITS: umho/cm **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 382.132 S = 107.134 CV(1) = 0.280

K factor**= 2.523

TL(1)=652.432 LL(1)=N/A

Statistics-Transformed Background

X = 5.716 S = 1.164 CV(2) = 0.204

K factor=** 2.523

TL(2) = 8.652

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 5.908 368 1/15/2003 433.2 6.071 489 6.192 4/10/2003 7/14/2003 430 6.064 10/13/2003 346 5.846 1/13/2004 365 5.900 4/13/2004 416 6.031 7/21/2004 353 5.866 Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 406 6.006 9/16/2002 418 6.035 10/16/2002 411 6.019 1/13/2003 422 6.045 4/10/2003 420 6.040 7/16/2003 438 6.082 1.364 10/14/2003 3.91 5.979 1/13/2004 395

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|--|---|---|--|----------------------|--|---------------------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW220 | Upgradient | Yes | 341 | NO | 5.832 | N/A | |
| MW221 | Sidegradient | Yes | 397 | NO | 5.984 | N/A | |
| MW222 | Sidegradient | Yes | 317 | NO | 5.759 | N/A | |
| MW223 | Sidegradient | Yes | 420 | NO | 6.040 | N/A | |
| MW224 | Sidegradient | Yes | 415 | NO | 6.028 | N/A | |
| MW369 | Downgradien | t Yes | 305 | NO | 5.720 | N/A | |
| MW372 | Downgradien | t Yes | 484 | NO | 6.182 | N/A | |
| MW384 | Sidegradient | Yes | 342 | NO | 5.835 | N/A | |
| MW387 | Downgradien | t Yes | 561 | NO | 6.330 | N/A | |
| MW391 | Downgradien | t Yes | 380 | NO | 5.940 | N/A | |
| MW394 | Upgradient | Yes | 394 | NO | 5.976 | N/A | |
| MW369 MW372 MW384 MW387 MW391 MW394 | Downgradien Downgradient Sidegradient Downgradien Downgradien Upgradient | t Yes t Yes Yes t Yes t Yes t Yes t Yes Yes | 305 484 342 561 380 394 | NO NO NO NO | 5.720 6.182 5.835 6.330 5.940 5.976 | N/A N/A N/A N/A N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-36

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **URGA** Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.429**K** factor**= 2.523 Statistics-Background Data X = 0.024S = 0.010TL(1) = 0.050LL(1)=N/A **Statistics-Transformed Background** X = -3.794 S = 0.312 CV(2) = -0.082LL(2)=N/A

Data

K factor=** 2.523

TL(2) = -3.007

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0211 -3.8581/15/2003 0.02 -3.9120.02 -3.9124/10/2003 7/14/2003 0.02 -3.91210/13/2003 0.02 -3.9121/13/2004 0.02 -3.9124/13/2004 0.02 -3.9127/21/2004 0.02 -3.912Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 0.05 -2.9969/16/2002 0.05 -2.996-3.91210/16/2002 0.02 1/13/2003 0.02 -3.912 -3.9124/10/2003 0.02 -3.912 7/16/2003 0.02 10/14/2003 0.02 -3.912-3.912 1/13/2004 0.02

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|----------|----------------|------------|------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW220 | Upgradient | Yes | 0.00146 | NO | -6.529 | N/A |
| MW221 | Sidegradient | Yes | 0.000728 | 8 NO | -7.225 | N/A |
| MW222 | Sidegradient | Yes | 0.00043 | 8 NO | -7.733 | N/A |
| MW223 | Sidegradient | Yes | 0.000443 | 3 NO | -7.722 | N/A |
| MW224 | Sidegradient | Yes | 0.00082 | 8 NO | -7.096 | N/A |
| MW369 | Downgradien | t Yes | 0.00113 | NO | -6.786 | N/A |
| MW372 | Downgradien | t Yes | 0.00075 | 5 NO | -7.189 | N/A |
| MW384 | Sidegradient | Yes | 0.00040 | 5 NO | -7.812 | N/A |
| MW387 | Downgradien | t Yes | 0.000398 | 8 NO | -7.829 | N/A |
| MW391 | Downgradien | t Yes | 0.00134 | NO | -6.615 | N/A |
| MW394 | Upgradient | Yes | 0.00142 | NO | -6.557 | N/A |
| 3.7/1 B | 1 | , p | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-37

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Dissolved Oxygen** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.499**K** factor**= 2.523 Statistics-Background Data X = 3.784S = 1.887TL(1) = 8.545LL(1)=N/A **Statistics-Transformed Background** X = 1.182CV(2) = 0.518S = 0.612**K factor**=** 2.523 TL(2) = 2.727LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 1.915 6.79 1/15/2003 7.25 1.981 4/10/2003 3.6 1.281 7/14/2003 0.94 -0.06210/13/2003 0.501 1.65 1/13/2004 3.48 1.247 4/13/2004 1.05 0.049 7/21/2004 4.46 1.495 Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 6.09 1.807 9/16/2002 3.85 1.348 10/16/2002 5.11 1.631 1/13/2003 1.343 3.83 4/10/2003 4.15 1.423 7/16/2003 0.604 1.83

3.33

3.14

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW220 | Upgradient | Yes | 3.73 | NO | 1.316 | N/A | |
| MW221 | Sidegradient | Yes | 5.3 | NO | 1.668 | N/A | |
| MW222 | Sidegradient | Yes | 4.57 | NO | 1.520 | N/A | |
| MW223 | Sidegradient | Yes | 5.04 | NO | 1.617 | N/A | |
| MW224 | Sidegradient | Yes | 2.33 | NO | 0.846 | N/A | |
| MW369 | Downgradien | t Yes | 2.82 | NO | 1.037 | N/A | |
| MW372 | Downgradien | t Yes | 2.28 | NO | 0.824 | N/A | |
| MW384 | Sidegradient | Yes | 5.77 | NO | 1.753 | N/A | |
| MW387 | Downgradien | t Yes | 3.63 | NO | 1.289 | N/A | |
| MW391 | Downgradien | t Yes | 4.26 | NO | 1.449 | N/A | |
| MW394 | Upgradient | Yes | 5.7 | NO | 1.740 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.203

1.144

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-38

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 232.688 S = 27.490 CV(1) = 0.118

K factor**= 2.523

TL(1)=302.045 LL(1)=N/A

Statistics-Transformed Background

X = 5.443 S = 0.118 CV(2) = 0.022

K factor=** 2.523

TL(2) = 5.740

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW220 | |
|--|----------------------------|---|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 208 | 5.338 |
| 1/15/2003 | 257 | 5.549 |
| 4/10/2003 | 288 | 5.663 |
| 7/14/2003 | 262 | 5.568 |
| 10/13/2003 | 197 | 5.283 |
| 1/13/2004 | 198 | 5.288 |
| 4/13/2004 | 245 | 5.501 |
| 7/21/2004 | 204 | 5.318 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) 5.509 |
| Date Collected | Result | ` / |
| Date Collected 8/13/2002 | Result 247 | 5.509 |
| Date Collected 8/13/2002 9/16/2002 | Result 247 259 | 5.509 5.557 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 247 259 201 | 5.509 5.557 5.303 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 247 259 201 228 | 5.509 5.557 5.303 5.429 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 247 259 201 228 249 | 5.509 5.557 5.303 5.429 5.517 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW220 | Upgradient | Yes | 194 | NO | 5.268 | N/A | |
| MW221 | Sidegradient | Yes | 191 | NO | 5.252 | N/A | |
| MW222 | Sidegradient | Yes | 166 | NO | 5.112 | N/A | |
| MW223 | Sidegradient | Yes | 177 | NO | 5.176 | N/A | |
| MW224 | Sidegradient | Yes | 204 | NO | 5.318 | N/A | |
| MW369 | Downgradien | t Yes | 179 | NO | 5.187 | N/A | |
| MW372 | Downgradien | t Yes | 461 | YES | 6.133 | N/A | |
| MW384 | Sidegradient | Yes | 179 | NO | 5.187 | N/A | |
| MW387 | Downgradien | t Yes | 331 | YES | 5.802 | N/A | |
| MW391 | Downgradien | t Yes | 206 | NO | 5.328 | N/A | |
| MW394 | Upgradient | Yes | 219 | NO | 5.389 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-39

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.897

S= 1.050

CV(1)=1.170

K factor=** 2.523

TL(1) = 3.545

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.565 S = 0.951

0.951 **CV(2)=**-1.683

K factor**= 2.523

TL(2)=1.834

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 -1.609 0.2 1/15/2003 0.2 -1.6094/10/2003 0.429 -0.8467/14/2003 4.33 1.466 0.593 10/13/2003 1.81 1/13/2004 0.793 -0.2324/13/2004 0.13 -2.0407/21/2004 0.382 -0.962Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 1.34 0.293 9/16/2002 0.328 -1.115 0.322 10/16/2002 1.38 1/13/2003 0.262 1.3 4/10/2003 0.494 -0.7057/16/2003 0.62 -0.47810/14/2003 0.37 -0.9941/13/2004 0.251 -1.382

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW220 | Upgradient | Yes | 0.0847 | N/A | -2.469 | NO | |
| MW221 | Sidegradient | Yes | 0.103 | N/A | -2.273 | NO | |
| MW222 | Sidegradient | Yes | 0.0422 | N/A | -3.165 | NO | |
| MW223 | Sidegradient | Yes | 0.0392 | N/A | -3.239 | NO | |
| MW224 | Sidegradient | Yes | 0.174 | N/A | -1.749 | NO | |
| MW369 | Downgradien | t Yes | 0.0624 | N/A | -2.774 | NO | |
| MW372 | Downgradien | t Yes | 0.036 | N/A | -3.324 | NO | |
| MW384 | Sidegradient | Yes | 0.123 | N/A | -2.096 | NO | |
| MW387 | Downgradien | t Yes | 0.0543 | N/A | -2.913 | NO | |
| MW391 | Downgradien | t Yes | 0.0549 | N/A | -2.902 | NO | |
| MW394 | Upgradient | Yes | 0.366 | N/A | -1.005 | NO | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X=10.796 S= 1.703 CV(1)=0.158

K factor**= 2.523

TL(1)= 15.092

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.368 S = 0.158

CV(2) = 0.067

K factor=** 2.523

TL(2) = 2.766

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 9.16 2.215 1/15/2003 10 2.303 4/10/2003 10.8 2.380 7/14/2003 14.7 2.688 10/13/2003 9.03 2.201 1/13/2004 8.49 2.139 4/13/2004 9.7 2.272 7/21/2004 8.06 2.087 Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 11.8 2.468 9/16/2002 12.1 2.493 10/16/2002 11.3 2.425 1/13/2003 10.3 2.332 4/10/2003 11.7 2.460 7/16/2003 12 2.485 10/14/2003 12.2 2.501 1/13/2004 11.4 2.434

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW220 | Upgradient | Yes | 8.31 | NO | 2.117 | N/A |
| MW221 | Sidegradient | Yes | 8.82 | NO | 2.177 | N/A |
| MW222 | Sidegradient | Yes | 5.88 | NO | 1.772 | N/A |
| MW223 | Sidegradient | Yes | 5.8 | NO | 1.758 | N/A |
| MW224 | Sidegradient | Yes | 8.6 | NO | 2.152 | N/A |
| MW369 | Downgradien | t Yes | 6.77 | NO | 1.913 | N/A |
| MW372 | Downgradien | t Yes | 22.8 | YES | 3.127 | N/A |
| MW384 | Sidegradient | Yes | 8.74 | NO | 2.168 | N/A |
| MW387 | Downgradien | t Yes | 18.1 | YES | 2.896 | N/A |
| MW391 | Downgradien | t Yes | 9.67 | NO | 2.269 | N/A |
| MW394 | Upgradient | Yes | 10.3 | NO | 2.332 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Manganese **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.287

CV(1)=2.156

K factor**= 2.523

TL(1)= 1.848

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.455 S = 1.619 CV(2) = -0.659

S = 0.619

K factor=** 2.523

TL(2) = 1.630

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0306 -3.4871/15/2003 0.0291 -3.537-4.2904/10/2003 0.0137 7/14/2003 2.54 0.932 -0.97310/13/2003 0.378 1/13/2004 0.159 -1.8394/13/2004 0.00707 -4.952 7/21/2004 0.0841 -2.476Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 0.542 -0.6129/16/2002 0.155 -1.864-2.27310/16/2002 0.103 1/13/2003 0.128 -2.0564/10/2003 0.005 -5.298-1.302

0.272

0.0795

0.0658

7/16/2003

10/14/2003

1/13/2004

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|-------------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW220 | Upgradient | Yes | 0.00102 | N/A | -6.888 | NO |
| MW221 | Sidegradient | No | 0.005 | N/A | -5.298 | N/A |
| MW222 | Sidegradient | No | 0.005 | N/A | -5.298 | N/A |
| MW223 | Sidegradient | Yes | 0.00123 | N/A | -6.701 | NO |
| MW224 | Sidegradient | Yes | 0.00158 | N/A | -6.450 | NO |
| MW369 | Downgradien | t Yes | 0.00774 | N/A | -4.861 | NO |
| MW372 | Downgradien | t No | 0.005 | N/A | -5.298 | N/A |
| MW384 | Sidegradient | Yes | 0.00635 | N/A | -5.059 | NO |
| MW387 | Downgradien | t Yes | 0.00729 | N/A | -4.921 | NO |
| MW391 | Downgradien | t Yes | 0.00254 | N/A | -5.976 | NO |
| MW394 | Upgradient | Yes | 0.0535 | N/A | -2.928 | NO |
| NI/A D | 14. : 14:6: - 1 N | T D-44- | 1 | | 4-41:4-4: | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-2.532

-2.721

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-42

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Methylene chloride UNITS: ug/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.156**K** factor**= 2.523 Statistics-Background Data X = 4.813S = 0.750TL(1) = 6.705LL(1)=N/A **Statistics-Transformed Background** LL(2)=N/A

Data

X = 1.552S = 0.229 CV(2) = 0.148

K factor=** 2.523

TL(2) = 2.130

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 1.609 5 1/15/2003 5 1.609 4/10/2003 5 1.609 7/14/2003 5 1.609 5 10/13/2003 1.609 1/13/2004 5 1.609 4/13/2004 5 1.609 5 7/21/2004 1.609 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 5 1.609 9/30/2002 2 0.693 10/16/2002 5 1.609 1/13/2003 5 1.609 5 4/10/2003 1.609 7/16/2003 5 1.609 10/14/2003 5 1.609 1/13/2004 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW220 | Upgradient | No | 5 | N/A | 1.609 | N/A |
| MW221 | Sidegradient | Yes | 0.7 | NO | -0.357 | N/A |
| MW222 | Sidegradient | No | 5 | N/A | 1.609 | N/A |
| MW223 | Sidegradient | No | 5 | N/A | 1.609 | N/A |
| MW224 | Sidegradient | No | 5 | N/A | 1.609 | N/A |
| MW369 | Downgradien | t No | 5 | N/A | 1.609 | N/A |
| MW372 | Downgradien | t No | 5 | N/A | 1.609 | N/A |
| MW384 | Sidegradient | No | 5 | N/A | 1.609 | N/A |
| MW387 | Downgradien | t No | 5 | N/A | 1.609 | N/A |
| MW391 | Downgradien | t No | 5 | N/A | 1.609 | N/A |
| MW394 | Upgradient | No | 5 | N/A | 1.609 | N/A |
| | | _ | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-43

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 0.127 S = 0.228 CV(1) = 1.790 K factor** = 2.523
 TL(1) = 0.701 LL(1) = N/A

 Statistics-Transformed Background
 X = -3.617 S = 1.837 CV(2) = -0.508 K factor** = 2.523
 TL(2) = 1.019 LL(2) = N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.418 -0.8721/15/2003 0.738 -0.304-0.609 4/10/2003 0.544 7/14/2003 0.106-2.244-2.93910/13/2003 0.0529 1/13/2004 0.0209 -3.8684/13/2004 0.005 -5.298 7/21/2004 0.0192 -3.953Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 0.05 -2.996 9/16/2002 0.05 -2.99610/16/2002 0.005 -5.2981/13/2003 0.005 -5.298 4/10/2003 0.005 -5.2987/16/2003 0.005 -5.29810/14/2003 0.005 -5.2981/13/2004 0.005 -5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|------------|---------------------|-------------|-------------|---------------------|-----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW220 | Upgradient | Yes | 0.00671 | N/A | -5.004 | NO |
| MW221 | Sidegradient | Yes | 0.00486 | N/A | -5.327 | NO |
| MW222 | Sidegradient | Yes | 0.0223 | N/A | -3.803 | NO |
| MW223 | Sidegradient | Yes | 0.0224 | N/A | -3.799 | NO |
| MW224 | Sidegradient | Yes | 0.0422 | N/A | -3.165 | NO |
| MW369 | Downgradien | t Yes | 0.00279 | N/A | -5.882 | NO |
| MW372 | Downgradien | t No | 0.002 | N/A | -6.215 | N/A |
| MW384 | Sidegradient | Yes | 0.00063 | 1 N/A | -7.368 | NO |
| MW387 | Downgradien | t Yes | 0.00069 | 5 N/A | -7.272 | NO |
| MW391 | Downgradien | t Yes | 0.00108 | N/A | -6.831 | NO |
| MW394 | Upgradient | Yes | 0.00696 | N/A | -4.968 | NO |
| N/A - Resu | lts identified as N | Ion-Detects | luring laho | oratory analysis or | data validation | and were not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison URGA Oxidation-Reduction Potential UNITS:** mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 179.872 S = 86.318 CV(1) = 0.480

K factor=** 2.523

TL(1)= 397.652 **LL(1)=**N/A

Statistics-Transformed Background

X=4.861 S= 1.252 CV(2)=0.258

K factor=** 2.523

TL(2) = 8.021

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW220 | |
|--|---------------------------|---|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 205 | 5.323 |
| 1/15/2003 | 1.95 | 0.668 |
| 4/10/2003 | 203 | 5.313 |
| 7/14/2003 | 30 | 3.401 |
| 10/13/2003 | 107 | 4.673 |
| 1/13/2004 | 295 | 5.687 |
| 4/13/2004 | 190 | 5.247 |
| 7/21/2004 | 319 | 5.765 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) 4.500 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 90 | 4.500 |
| Date Collected 8/13/2002 9/16/2002 | Result 90 240 | 4.500 5.481 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 90 240 185 | 4.500 5.481 5.220 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 90 240 185 220 | 4.500 5.481 5.220 5.394 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 90 240 185 220 196 | 4.500 5.481 5.220 5.394 5.278 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| 1 | | | | | | |
|----------|--------------|-----------|--------|----------------|------------|------------------|
| Current | Quarter Data | | | | | |
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW220 | Upgradient | Yes | 443 | YES | 6.094 | N/A |
| MW221 | Sidegradient | Yes | 459 | YES | 6.129 | N/A |
| MW222 | Sidegradient | Yes | 438 | YES | 6.082 | N/A |
| MW223 | Sidegradient | Yes | 448 | YES | 6.105 | N/A |
| MW224 | Sidegradient | Yes | 403 | YES | 5.999 | N/A |
| MW369 | Downgradien | t Yes | 343 | NO | 5.838 | N/A |
| MW372 | Downgradien | t Yes | 390 | NO | 5.966 | N/A |
| MW384 | Sidegradient | Yes | 369 | NO | 5.911 | N/A |
| MW387 | Downgradien | t Yes | 367 | NO | 5.905 | N/A |
| MW391 | Downgradien | t Yes | 385 | NO | 5.953 | N/A |
| MW394 | Upgradient | Yes | 370 | NO | 5.914 | N/A |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW220 MW221

MW222

MW223

MW224

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-45

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.138

S = 0.282

CV(1)=0.046

K factor=** 2.904

TL(1) = 6.957

LL(1)=5.3179

Statistics-Transformed Background Data

X = 1.813

S = 0.047

CV(2) = 0.026

K factor**= 2.904

TL(2)= 1.950

LL(2)=1.6765

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|--|-----------------------------|---|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 6.04 | 1.798 |
| 1/15/2003 | 6.31 | 1.842 |
| 4/10/2003 | 6.5 | 1.872 |
| 7/14/2003 | 6.3 | 1.841 |
| 10/13/2003 | 6.34 | 1.847 |
| 1/13/2004 | 6.33 | 1.845 |
| 4/13/2004 | 6.3 | 1.841 |
| 7/21/2004 | 5.9 | 1.775 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 5.8 | 1.758 |
| Date Collected 8/13/2002 9/30/2002 | Result 5.8 5.93 | 1.758 1.780 |
| Date Collected 8/13/2002 9/30/2002 10/16/2002 | Result 5.8 5.93 5.42 | 1.758 1.780 1.690 |
| Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003 | Result 5.8 5.93 5.42 6 | 1.758 1.780 1.690 1.792 |
| Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003 4/10/2003 | Result 5.8 5.93 5.42 6 6.04 | 1.758 1.780 1.690 1.792 1.798 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Ouarter | Data |
|----------|----------------|------|
| Culltuit | Vuui tti | Data |

| Well No. | Gradient | Detected? | Result | Result >TL(1)? Result <ll(1)?< th=""><th>, ,</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<> | , , | LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<> |
|----------|--------------|-----------|--------|---|-------|--|
| MW220 | Upgradient | Yes | 6.05 | NO | 1.800 | N/A |
| MW221 | Sidegradient | Yes | 5.97 | NO | 1.787 | N/A |
| MW222 | Sidegradient | Yes | 6.28 | NO | 1.837 | N/A |
| MW223 | Sidegradient | Yes | 6.09 | NO | 1.807 | N/A |
| MW224 | Sidegradient | Yes | 6.17 | NO | 1.820 | N/A |
| MW369 | Downgradien | t Yes | 6 | NO | 1.792 | N/A |
| MW372 | Downgradien | t Yes | 5.8 | NO | 1.758 | N/A |
| MW384 | Sidegradient | Yes | 5.66 | NO | 1.733 | N/A |
| MW387 | Downgradien | t Yes | 5.74 | NO | 1.747 | N/A |
| MW391 | Downgradien | t Yes | 6.02 | NO | 1.795 | N/A |
| MW394 | Upgradient | Yes | 6.14 | NO | 1.815 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **Potassium URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=1.399**K** factor**= 2.523 Statistics-Background Data X = 6.654S = 9.310TL(1)=30.144LL(1)=N/A **Statistics-Transformed Background** X = 1.130S = 1.208CV(2) = 1.069**K factor**=** 2.523 TL(2) = 4.178LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 1.902 6.7 1/15/2003 29.7 3.391 3.215 4/10/2003 24.9 7/14/2003 1.13 0.122 10/13/2003 3.43 1.233 1/13/2004 6.71 1.904 4/13/2004 19.3 2.960 7/21/2004 3.97 1.379 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 2 0.693 9/16/2002 2 0.693 10/16/2002 1.03 0.030 1/13/2003 0.095 1.1 4/10/2003 1.24 0.215 7/16/2003 1.14 0.131 10/14/2003 1.05 0.049 1/13/2004 1.07 0.068

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|-------------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW220 | Upgradient | Yes | 2.15 | N/A | 0.765 | NO |
| MW221 | Sidegradient | Yes | 1.27 | N/A | 0.239 | NO |
| MW222 | Sidegradient | Yes | 0.621 | N/A | -0.476 | NO |
| MW223 | Sidegradient | Yes | 0.592 | N/A | -0.524 | NO |
| MW224 | Sidegradient | Yes | 1.11 | N/A | 0.104 | NO |
| MW369 | Downgradien | t Yes | 0.67 | N/A | -0.400 | NO |
| MW372 | Downgradien | t Yes | 2.29 | N/A | 0.829 | NO |
| MW384 | Sidegradient | Yes | 1.31 | N/A | 0.270 | NO |
| MW387 | Downgradien | t Yes | 1.88 | N/A | 0.631 | NO |
| MW391 | Downgradien | t Yes | 1.64 | N/A | 0.495 | NO |
| MW394 | Upgradient | Yes | 1.46 | N/A | 0.378 | NO |
| NI/A D. | 14. : 14:6: . 1 N | T D-44- | 1 | | 4-41:4-4: | 4 |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-47

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 36.363 **S**= 8.666

CV(1) = 0.238

K factor**= 2.523

TL(1) = 58.227

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.570

S = 0.222

CV(2)=0.062

K factor=** 2.523

TL(2) = 4.129

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 35.4 3.567 1/15/2003 40.6 3.704 3.932 4/10/2003 51 7/14/2003 58.2 4.064 10/13/2003 38.1 3.640 1/13/2004 37 3.611 4/13/2004 43.2 3.766 7/21/2004 33.8 3.520 Well Number: MW394 Date Collected LN(Result) Result 8/13/2002 32.9 3.493 9/16/2002 29.9 3.398 10/16/2002 29 3.367 1/13/2003 27.1 3.300 4/10/2003 24.8 3.211 7/16/2003 3.572 35.6 10/14/2003 3.523 33.9 1/13/2004 31.3 3.444

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW220 | Upgradient | Yes | 39.2 | NO | 3.669 | N/A |
| MW221 | Sidegradient | Yes | 43.9 | NO | 3.782 | N/A |
| MW222 | Sidegradient | Yes | 42.7 | NO | 3.754 | N/A |
| MW223 | Sidegradient | Yes | 40.9 | NO | 3.711 | N/A |
| MW224 | Sidegradient | Yes | 53.9 | NO | 3.987 | N/A |
| MW369 | Downgradien | t Yes | 48.4 | NO | 3.879 | N/A |
| MW372 | Downgradien | t Yes | 62.5 | YES | 4.135 | N/A |
| MW384 | Sidegradient | Yes | 39.2 | NO | 3.669 | N/A |
| MW387 | Downgradien | t Yes | 52 | NO | 3.951 | N/A |
| MW391 | Downgradien | t Yes | 34.4 | NO | 3.538 | N/A |
| MW394 | Upgradient | Yes | 32.4 | NO | 3.478 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 10.481 **S**= 2.648

CV(1)=0.253 **K factor****= 2.523

3 **TL(1)=** 17.161

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.322

S= 0.239

CV(2) = 0.103

K factor**= 2.523

TL(2) = 2.925

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|--|---------------------------|---|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 10.4 | 2.342 |
| 1/15/2003 | 9.8 | 2.282 |
| 4/10/2003 | 15.4 | 2.734 |
| 7/14/2003 | 14.9 | 2.701 |
| 10/13/2003 | 13.5 | 2.603 |
| 1/13/2004 | 10.3 | 2.332 |
| 4/13/2004 | 14.3 | 2.660 |
| 7/21/2004 | 10.5 | 2.351 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) 2.416 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 11.2 | 2.416 |
| Date Collected 8/13/2002 9/16/2002 | Result 11.2 8.3 | 2.416 2.116 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 11.2 8.3 8 | 2.416 2.116 2.079 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 11.2 8.3 8 8.5 | 2.416 2.116 2.079 2.140 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 11.2 8.3 8 8.5 7.9 | 2.416 2.116 2.079 2.140 2.067 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | | |
| MW220 | Upgradient | Yes | 16.9 | NO | 2.827 | N/A | | | |
| MW221 | Sidegradient | Yes | 12.8 | NO | 2.549 | N/A | | | |
| MW222 | Sidegradient | Yes | 9.09 | NO | 2.207 | N/A | | | |
| MW223 | Sidegradient | Yes | 9.23 | NO | 2.222 | N/A | | | |
| MW224 | Sidegradient | Yes | 11 | NO | 2.398 | N/A | | | |
| MW369 | Downgradien | t Yes | 8.82 | NO | 2.177 | N/A | | | |
| MW372 | Downgradien | t Yes | 147 | YES | 4.990 | N/A | | | |
| MW384 | Sidegradient | Yes | 19.3 | YES | 2.960 | N/A | | | |
| MW387 | Downgradien | t Yes | 33.6 | YES | 3.515 | N/A | | | |
| MW391 | Downgradien | t Yes | 13.3 | NO | 2.588 | N/A | | | |
| MW394 | Upgradient | Yes | 11.9 | NO | 2.477 | N/A | | | |
| | | | | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW384

MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.354

S= 9.280

CV(1)=0.992

K factor=** 2.523

TL(1) = 32.768

LL(1)=N/A

Statistics-Transformed Background

X = 2.270

S= 0.849

CV(2) = 0.374

K factor=** 2.523

23 **TL(2)=** 3.262

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|--|---|--|
| Date Collected | Result | LN(Result) |
| 10/14/2002 | 19.7 | 2.981 |
| 1/15/2003 | 26.1 | 3.262 |
| 4/10/2003 | 3.56 | 1.270 |
| 7/14/2003 | 0 | #Func! |
| 10/13/2003 | 21 | 3.045 |
| 1/13/2004 | 6.32 | 1.844 |
| 4/13/2004 | 3 | 1.099 |
| 7/21/2004 | 14.6 | 2.681 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) 2.639 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 14 | 2.639 |
| Date Collected 8/13/2002 9/16/2002 | Result 14 5.45 | 2.639 1.696 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 14 5.45 2.49 | 2.639 1.696 0.912 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 14 5.45 2.49 18.3 | 2.639 1.696 0.912 2.907 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 14 5.45 2.49 18.3 -1.45 | 2.639 1.696 0.912 2.907 #Func! |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | | |
| MW220 | Upgradient | No | 12.7 | N/A | 2.542 | N/A | | | |
| MW221 | Sidegradient | No | 8.8 | N/A | 2.175 | N/A | | | |
| MW222 | Sidegradient | No | 7.4 | N/A | 2.001 | N/A | | | |
| MW223 | Sidegradient | No | 10.4 | N/A | 2.342 | N/A | | | |
| MW224 | Sidegradient | No | 1.42 | N/A | 0.351 | N/A | | | |
| MW369 | Downgradien | t Yes | 59.8 | YES | 4.091 | N/A | | | |
| MW372 | Downgradien | t Yes | 55.9 | YES | 4.024 | N/A | | | |
| MW384 | Sidegradient | Yes | 32.9 | YES | 3.493 | N/A | | | |
| MW387 | Downgradien | t Yes | 269 | YES | 5.595 | N/A | | | |
| MW391 | Downgradien | t No | 4.24 | N/A | 1.445 | N/A | | | |
| MW394 | Upgradient | No | 6.06 | N/A | 1.802 | N/A | | | |
| | | | | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW369 MW372

MW384

MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Total Organic Carbon (TOC)** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X = 1.494CV(1)=0.493**K** factor**= 2.523 Statistics-Background Data S = 0.737TL(1) = 3.353LL(1)=N/A TL(2) = 1.330

Statistics-Transformed Background Data

X = 0.315CV(2) = 1.279S = 0.402

K factor=** 2.523

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0001/15/2003 1.1 0.095 0.0004/10/2003 1 7/14/2003 3.3 1.194 10/13/2003 1.8 0.588 1/13/2004 1 0.000 4/13/2004 2 0.693 7/21/2004 3.1 1.131 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 1.3 0.262 9/16/2002 1 0.000 10/16/2002 1 0.000 1/13/2003 0.470 1.6 4/10/2003 1 0.0007/16/2003 1.4 0.336 10/14/2003 1.3 0.262 0.000

1

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | | |
| MW220 | Upgradient | Yes | 0.976 | NO | -0.024 | N/A | | | |
| MW221 | Sidegradient | Yes | 0.832 | NO | -0.184 | N/A | | | |
| MW222 | Sidegradient | Yes | 0.621 | NO | -0.476 | N/A | | | |
| MW223 | Sidegradient | Yes | 0.938 | NO | -0.064 | N/A | | | |
| MW224 | Sidegradient | Yes | 1.18 | NO | 0.166 | N/A | | | |
| MW369 | Downgradien | t Yes | 1.28 | NO | 0.247 | N/A | | | |
| MW372 | Downgradien | t Yes | 1.24 | NO | 0.215 | N/A | | | |
| MW384 | Sidegradient | Yes | 1.2 | NO | 0.182 | N/A | | | |
| MW387 | Downgradien | t Yes | 1.49 | NO | 0.399 | N/A | | | |
| MW391 | Downgradien | t Yes | 1.1 | NO | 0.095 | N/A | | | |
| MW394 | Upgradient | Yes | 1.04 | NO | 0.039 | N/A | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-51

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Total Organic Halides (TOX)** UNITS: ug/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 63.475 S = 163.135 CV(1) = 2.570

K factor=** 2.523

TL(1) = 475.063LL(1)=N/A

Statistics-Transformed Background Data

X=3.103 S=1.145 CV(2)=0.369

K factor=** 2.523

TL(2) = 5.992

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 3.912 50 1/15/2003 10 2.303 10 2.303 4/10/2003 10 7/14/2003 2.303 10/13/2003 10 2.303 1/13/2004 10 2.303 4/13/2004 10 2.303 7/21/2004 10 2.303 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 50 3.912 9/16/2002 672 6.510 3.912 10/16/2002 50 1/13/2003 36.1 3.586 4/10/2003 10 2.303 7/16/2003 42.7 3.754 10/14/2003 22 3.091 1/13/2004 12.8 2.549

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW220 | Upgradient | No | 10 | N/A | 2.303 | N/A | | | |
| MW221 | Sidegradient | Yes | 24 | N/A | 3.178 | NO | | | |
| MW222 | Sidegradient | No | 10 | N/A | 2.303 | N/A | | | |
| MW223 | Sidegradient | Yes | 3.56 | N/A | 1.270 | NO | | | |
| MW224 | Sidegradient | Yes | 8.48 | N/A | 2.138 | NO | | | |
| MW369 | Downgradien | t Yes | 11.1 | N/A | 2.407 | NO | | | |
| MW372 | Downgradien | t Yes | 8.4 | N/A | 2.128 | NO | | | |
| MW384 | Sidegradient | Yes | 3.72 | N/A | 1.314 | NO | | | |
| MW387 | Downgradien | t Yes | 9.52 | N/A | 2.253 | NO | | | |
| MW391 | Downgradien | t Yes | 9.74 | N/A | 2.276 | NO | | | |
| MW394 | Upgradient | Yes | 11.9 | N/A | 2.477 | NO | | | |
| 37/4 5 | | , p | | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-52

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 8.813
 S= 8.376
 CV(1)=0.951 K factor**= 2.523
 TL(1)=29.946 LL(1)=N/A

 Statistics-Transformed Background
 X= 1.395
 S= 1.449
 CV(2)=1.039 K factor**= 2.523
 TL(2)=5.052 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0001/15/2003 1 0.000 0.0004/10/2003 7/14/2003 1 0.000 10/13/2003 1 0.000 1/13/2004 1 0.000 4/13/2004 1 0.000 7/21/2004 1 0.000 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 16 2.773 9/30/2002 20 2.996 10/16/2002 17 2.833 1/13/2003 15 2.708 4/10/2003 10 2.303 7/16/2003 19 2.944 10/14/2003 20 2.996 1/13/2004 16 2.773

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|---------------------|-------------|------------|---------------------|-----------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW220 | Upgradient | No | 1 | N/A | 0.000 | N/A | | | |
| MW221 | Sidegradient | Yes | 0.55 | N/A | -0.598 | N/A | | | |
| MW222 | Sidegradient | Yes | 1 | N/A | 0.000 | N/A | | | |
| MW223 | Sidegradient | Yes | 0.57 | N/A | -0.562 | N/A | | | |
| MW224 | Sidegradient | Yes | 1.68 | N/A | 0.519 | N/A | | | |
| MW369 | Downgradien | t Yes | 1.23 | N/A | 0.207 | N/A | | | |
| MW372 | Downgradien | t Yes | 4 | N/A | 1.386 | N/A | | | |
| MW384 | Sidegradient | Yes | 0.46 | N/A | -0.777 | N/A | | | |
| MW387 | Downgradien | t Yes | 0.89 | N/A | -0.117 | N/A | | | |
| MW391 | Downgradien | t Yes | 7.48 | NO | 2.012 | N/A | | | |
| MW394 | Upgradient | Yes | 3.63 | N/A | 1.289 | N/A | | | |
| N/A - Resu | lts identified as N | Ion-Detects | during lab | oratory analysis or | data validation | and were not | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Zinc **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.722**K** factor**= 2.523 Statistics-Background Data X = 0.036S = 0.026TL(1)=0.101LL(1)=N/A **Statistics-Transformed Background** X = -3.485 S = 0.525CV(2) = -0.151**K factor**=** 2.523 TL(2) = -2.162LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.025 -3.6891/15/2003 0.035 -3.3524/10/2003 0.035 -3.3527/14/2003 0.0389 -3.2470.026 10/13/2003 -3.6501/13/2004 0.02 -3.9124/13/2004 0.02 -3.9127/21/2004 0.02 -3.912Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 0.1 -2.303 9/16/2002 0.1 -2.30310/16/2002 0.025 -3.6891/13/2003 0.035 -3.352 4/10/2003 0.035 -3.3527/16/2003 0.02 -3.91210/14/2003 0.02 -3.912-3.912 1/13/2004 0.02

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|---------------------|-------------|-------------|---------------------|-----------------|------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | | |
| MW220 | Upgradient | Yes | 0.00431 | NO | -5.447 | N/A | | | |
| MW221 | Sidegradient | Yes | 0.00509 | NO | -5.280 | N/A | | | |
| MW222 | Sidegradient | Yes | 0.00403 | NO | -5.514 | N/A | | | |
| MW223 | Sidegradient | Yes | 0.0042 | NO | -5.473 | N/A | | | |
| MW224 | Sidegradient | Yes | 0.00478 | NO | -5.343 | N/A | | | |
| MW369 | Downgradien | t Yes | 0.0034 | NO | -5.684 | N/A | | | |
| MW372 | Downgradien | t No | 0.00601 | N/A | -5.114 | N/A | | | |
| MW384 | Sidegradient | No | 0.02 | N/A | -3.912 | N/A | | | |
| MW387 | Downgradien | t No | 0.02 | N/A | -3.912 | N/A | | | |
| MW391 | Downgradien | t Yes | 0.00754 | NO | -4.888 | N/A | | | |
| MW394 | Upgradient | Yes | 0.00607 | NO | -5.104 | N/A | | | |
| N/A - Recu | Its identified as N | Ion-Detects | luring labo | oratory analysis or | data validation | and were not | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-54

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.258

S = 0.221

CV(1)=0.856

K factor**= 2.523

TL(1) = 0.815

LL(1)=N/A

Statistics-Transformed Background

X = -2.266 S = 2.485 CV(2) = -1.097

K factor=** 2.523

TL(2) = 4.003

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|-----------------------------------|--|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.2 | -1.609 |
| 9/16/2002 | 0.2 | -1.609 |
| 10/16/2002 | 0.0002 | -8.517 |
| 1/13/2003 | 0.737 | -0.305 |
| 4/10/2003 | 0.2 | -1.609 |
| 7/16/2003 | 0.2 | -1.609 |
| 10/14/2003 | 0.2 | -1.609 |
| 1/13/2004 | 0.2 | -1.609 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) -0.194 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 0.824 | -0.194 |
| Date Collected 8/13/2002 9/16/2002 | Result 0.824 0.2 | -0.194 -1.609 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 0.824 0.2 0.0002 | -0.194 -1.609 -8.517 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 0.824 0.2 0.0002 0.363 | -0.194 -1.609 -8.517 -1.013 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 0.824 0.2 0.0002 0.363 0.2 | -0.194 -1.609 -8.517 -1.013 -1.609 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | | |
| MW370 | Downgradient | No | 0.05 | N/A | -2.996 | N/A | | | | |
| MW373 | Downgradient | No | 0.05 | N/A | -2.996 | N/A | | | | |
| MW385 | Sidegradient | Yes | 0.672 | NO | -0.397 | N/A | | | | |
| MW388 | Downgradient | Yes | 0.0249 | NO | -3.693 | N/A | | | | |
| MW392 | Downgradient | No | 0.05 | N/A | -2.996 | N/A | | | | |
| MW395 | Upgradient | No | 0.05 | N/A | -2.996 | N/A | | | | |
| MW397 | Upgradient | Yes | 0.349 | NO | -1.053 | N/A | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-55

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.650

S= 0.805 **CV(1)**=1.238

K factor=** 2.523

TL(1)=2.681

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.034 S = 1.030

CV(2) = -0.996

K factor=** 2.523

TL(2) = 1.564

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 0.693 2. 9/16/2002 2 0.693 10/16/2002 0.2 -1.6091/13/2003 0.2 -1.6090.2 -1.6094/10/2003 7/16/2003 0.2 -1.60910/14/2003 0.2 -1.609 1/13/2004 0.2 -1.609Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 2 0.693 9/16/2002 2 0.693 10/17/2002 0.2 -1.6091/13/2003 0.2 -1.609 4/8/2003 0.2 -1.6097/16/2003 0.2 -1.60910/14/2003 0.2 -1.6091/13/2004 0.2 -1.609

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|------------------|--|--|--|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | | | |
| MW370 | Downgradient | Yes | 0.332 | N/A | -1.103 | NO | | | | |
| MW373 | Downgradient | Yes | 1.96 | N/A | 0.673 | NO | | | | |
| MW385 | Sidegradient | Yes | 0.0344 | N/A | -3.370 | NO | | | | |
| MW388 | Downgradient | Yes | 0.029 | N/A | -3.540 | NO | | | | |
| MW392 | Downgradient | Yes | 0.0247 | N/A | -3.701 | NO | | | | |
| MW395 | Upgradient | Yes | 0.022 | N/A | -3.817 | NO | | | | |
| MW397 | Upgradient | Yes | 0.00863 | N/A | -4.753 | NO | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.000

S = 0.000

CV(1)=0.000

K factor=** 2.523

TL(1)=1.000

LL(1)=N/A

Statistics-Transformed Background

X = 0.000

S = 0.000

CV(2)=#Num!

K factor=** 2.523

TL(2) = 0.000

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|---|-----------------------|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 1 | 0.000 |
| 9/16/2002 | 1 | 0.000 |
| 10/16/2002 | 1 | 0.000 |
| 1/13/2003 | 1 | 0.000 |
| 4/10/2003 | 1 | 0.000 |
| 7/16/2003 | 1 | 0.000 |
| 10/14/2003 | 1 | 0.000 |
| 1/13/2004 | 1 | 0.000 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 0.000 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result | 0.000 |
| Date Collected 8/13/2002 9/16/2002 | Result 1 1 | 0.000 0.000 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 1 1 1 | 0.000 0.000 0.000 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 1 1 1 1 | 0.000 0.000 0.000 0.000 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 1 1 1 1 1 | 0.000 0.000 0.000 0.000 0.000 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | | |
|----------------------|-----|--------------|-----------|--------|----------------|------------|------------------|--|--|--|
| Well | No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | | |
| MW. | 370 | Downgradient | Yes | 0.48 | NO | -0.734 | N/A | | | |
| MW. | 373 | Downgradient | Yes | 0.699 | NO | -0.358 | N/A | | | |
| MW. | 385 | Sidegradient | Yes | 0.226 | NO | -1.487 | N/A | | | |
| MW. | 388 | Downgradient | Yes | 0.45 | NO | -0.799 | N/A | | | |
| MW. | 392 | Downgradient | Yes | 0.559 | NO | -0.582 | N/A | | | |
| MW. | 395 | Upgradient | Yes | 0.506 | NO | -0.681 | N/A | | | |
| MW. | 397 | Upgradient | Yes | 0.406 | NO | -0.901 | N/A | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Calcium UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 23.103 S = 11.538 CV(1) = 0.499

K factor**= 2.523

TL(1) = 52.213

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.357 S = 2.411 CV(2) = 1.023

K factor=** 2.523

TL(2) = 8.439

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|--|--|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 32.2 | 3.472 |
| 9/16/2002 | 33 | 3.497 |
| 10/16/2002 | 0.0295 | -3.523 |
| 1/13/2003 | 32.1 | 3.469 |
| 4/10/2003 | 40.2 | 3.694 |
| 7/16/2003 | 32.4 | 3.478 |
| 10/14/2003 | 33.9 | 3.523 |
| 1/13/2004 | 31.2 | 3.440 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 2.965 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 19.4 | 2.965 |
| Date Collected 8/13/2002 9/16/2002 | Result 19.4 19 | 2.965 2.944 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 19.4 19 0.0179 | 2.965 2.944 -4.023 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 19.4 19 0.0179 17.8 | 2.965 2.944 -4.023 2.879 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 19.4 19 0.0179 17.8 20.3 | 2.965 2.944 -4.023 2.879 3.011 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|--|
| Well No. | Gradient I | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | |
| MW370 | Downgradient | Yes | 26.1 | NO | 3.262 | N/A | | |
| MW373 | Downgradient | Yes | 67.8 | YES | 4.217 | N/A | | |
| MW385 | Sidegradient | Yes | 40.3 | NO | 3.696 | N/A | | |
| MW388 | Downgradient | Yes | 23.3 | NO | 3.148 | N/A | | |
| MW392 | Downgradient | Yes | 24.5 | NO | 3.199 | N/A | | |
| MW395 | Upgradient | Yes | 24.3 | NO | 3.190 | N/A | | |
| MW397 | Upgradient | Yes | 18.1 | NO | 2.896 | N/A | | |
| | | | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-58

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 35.313 S = 1.250

CV(1) = 0.035

K factor**= 2.523

TL(1)= 38.466

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.564

S = 0.033

CV(2)=0.009

K factor=** 2.523

TL(2) = 3.648

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 35 3.555 9/16/2002 35 3.555 10/16/2002 35 3.555 1/13/2003 35 3.555 4/10/2003 35 3.555 7/16/2003 35 3.555 10/14/2003 35 3.555 1/13/2004 35 3.555 Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 40 3.689 9/16/2002 35 3.555 10/17/2002 35 3.555 1/13/2003 35 3.555 4/8/2003 35 3.555 7/16/2003 35 3.555 10/14/2003 35 3.555 1/13/2004 35 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-----------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(| |
| MW370 | Downgradient | No | 30.6 | N/A | 3.421 | N/A | |
| MW373 | Downgradient | Yes | 16.2 | NO | 2.785 | N/A | |
| MW385 | Sidegradient | No | 25.5 | N/A | 3.239 | N/A | |
| MW388 | Downgradient | No | 30.6 | N/A | 3.421 | N/A | |
| MW392 | Downgradient | No | 40.8 | N/A | 3.709 | N/A | |
| MW395 | Upgradient | No | 22.9 | N/A | 3.131 | N/A | |
| MW397 | Upgradient | No | 33.2 | N/A | 3.503 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 51.844 S = 11.652 CV(1) = 0.225

K factor**= 2.523

TL(1) = 81.242

LL(1)=N/A

Statistics-Transformed Background

X= 3.924 **S**= 0.229

CV(2) = 0.058

K factor**= 2.523

TL(2) = 4.501

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|---|---------------------------------|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 62.2 | 4.130 |
| 9/16/2002 | 64.7 | 4.170 |
| 10/16/2002 | 62.2 | 4.130 |
| 1/13/2003 | 63.5 | 4.151 |
| 4/10/2003 | 64.1 | 4.160 |
| 7/16/2003 | 64 | 4.159 |
| 10/14/2003 | 63.2 | 4.146 |
| 1/13/2004 | 60.6 | 4.104 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 3.661 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 38.9 | 3.661 |
| Date Collected 8/13/2002 9/16/2002 | Result 38.9 39.8 | 3.661 3.684 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 38.9 39.8 39.3 | 3.661 3.684 3.671 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 38.9 39.8 39.3 40.5 | 3.661 3.684 3.671 3.701 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 38.9 39.8 39.3 40.5 42.1 | 3.661 3.684 3.671 3.701 3.740 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | |
| MW370 | Downgradient | Yes | 37.9 | NO | 3.635 | N/A | | |
| MW373 | Downgradient | Yes | 35.2 | NO | 3.561 | N/A | | |
| MW385 | Sidegradient | Yes | 21.7 | NO | 3.077 | N/A | | |
| MW388 | Downgradient | Yes | 37 | NO | 3.611 | N/A | | |
| MW392 | Downgradient | Yes | 45.4 | NO | 3.816 | N/A | | |
| MW395 | Upgradient | Yes | 43.5 | NO | 3.773 | N/A | | |
| MW397 | Upgradient | Yes | 35.6 | NO | 3.572 | N/A | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison cis-1,2-Dichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=5.000
 S= 0.000
 CV(1)=0.000
 K factor**= 2.523
 TL(1)= 5.000
 LL(1)=N/A

 Statistics-Transformed Background
 X=1.609
 S= 0.000
 CV(2)=0.000
 K factor**= 2.523
 TL(2)= 1.609
 LL(2)=N/A

Historical Background Data from

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|--|--|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 5 | 1.609 |
| 9/30/2002 | 5 | 1.609 |
| 10/16/2002 | 5 | 1.609 |
| 1/13/2003 | 5 | 1.609 |
| 4/10/2003 | 5 | 1.609 |
| 7/16/2003 | 5 | 1.609 |
| 10/14/2003 | 5 | 1.609 |
| 1/13/2004 | 5 | 1.609 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) 1.609 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 5 | 1.609 |
| Date Collected 8/13/2002 9/30/2002 | Result 5 5 | 1.609 1.609 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 | Result 5 5 5 | 1.609 1.609 1.609 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 | Result 5 5 5 5 5 | 1.609 1.609 1.609 1.609 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 | Result 5 5 5 5 5 5 5 | 1.609 1.609 1.609 1.609 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003 | Result 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 | 1.609 1.609 1.609 1.609 1.609 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| | Current Quarter Data | | | | | | | |
|---|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| | Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| , | MW370 | Downgradient | No | 1 | N/A | 0.000 | N/A | |
| | MW373 | Downgradient | No | 1 | N/A | 0.000 | N/A | |
| | MW385 | Sidegradient | No | 1 | N/A | 0.000 | N/A | |
| | MW388 | Downgradient | No | 1 | N/A | 0.000 | N/A | |
| | MW392 | Downgradient | Yes | 0.92 | NO | -0.083 | N/A | |
| | MW395 | Upgradient | No | 1 | N/A | 0.000 | N/A | |
| | MW397 | Upgradient | No | 1 | N/A | 0.000 | N/A | |
| | | | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Cobalt UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.007

S = 0.011

CV(1)=1.515

K factor**= 2.523

TL(1) = 0.034

LL(1)=N/A

Statistics-Transformed Background Data

X = -6.053 S = 1.416 CV(2) = -0.234

K factor=** 2.523

TL(2) = -2.480

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|----------------|---------|------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.025 | -3.689 |
| 9/16/2002 | 0.025 | -3.689 |
| 10/16/2002 | 0.001 | -6.908 |
| 1/13/2003 | 0.00148 | -6.516 |
| 4/10/2003 | 0.00151 | -6.496 |
| 7/16/2003 | 0.001 | -6.908 |
| 10/14/2003 | 0.001 | -6.908 |
| 1/13/2004 | 0.001 | -6.908 |
| Well Number: | MW397 | |
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.025 | -3.689 |
| 9/16/2002 | 0.025 | -3.689 |
| 10/17/2002 | 0.001 | -6.908 |
| 1/13/2003 | 0.001 | -6.908 |
| 4/8/2003 | 0.001 | -6.908 |
| 7/16/2003 | 0.001 | -6.908 |
| 10/14/2003 | 0.001 | -6.908 |
| 1/13/2004 | 0.001 | -6.908 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW373 | Downgradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW385 | Sidegradient | Yes | 0.00069 | 1 N/A | -7.277 | NO | |
| MW388 | Downgradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW392 | Downgradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW395 | Upgradient | No | 0.001 | N/A | -6.908 | N/A | |
| MW397 | Upgradient | No | 0.001 | N/A | -6.908 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-62

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Conductivity** UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 377.875 S = 52.101 CV(1) = 0.138

K factor=** 2.523

TL(1)= 509.326 **LL(1)=**N/A

Statistics-Transformed Background

X = 5.926 S = 0.136 CV(2) = 0.023

K factor=** 2.523

TL(2) = 6.270

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|----------------------------|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 405 | 6.004 |
| 9/16/2002 | 401 | 5.994 |
| 10/16/2002 | 392 | 5.971 |
| 1/13/2003 | 404 | 6.001 |
| 4/10/2003 | 488 | 6.190 |
| 7/16/2003 | 450 | 6.109 |
| 10/14/2003 | 410 | 6.016 |
| 1/13/2004 | 413 | 6.023 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | - | LN(Result) |
| | | LN(Result) 5.775 |
| Date Collected | Result | , , |
| Date Collected 8/13/2002 | Result 322 | 5.775 |
| Date Collected 8/13/2002 9/16/2002 | Result 322 315 | 5.775 5.753 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 322 315 317 | 5.775 5.753 5.759 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 322 315 317 320 | 5.775 5.753 5.759 5.768 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 322 315 317 320 390 | 5.775 5.753 5.759 5.768 5.966 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | Yes | 391 | NO | 5.969 | N/A | |
| MW373 | Downgradient | t Yes | 560 | YES | 6.328 | N/A | |
| MW385 | Sidegradient | Yes | 470 | NO | 6.153 | N/A | |
| MW388 | Downgradient | Yes | 377 | NO | 5.932 | N/A | |
| MW392 | Downgradient | Yes | 360 | NO | 5.886 | N/A | |
| MW395 | Upgradient | Yes | 375 | NO | 5.927 | N/A | |
| MW397 | Upgradient | Yes | 295 | NO | 5.687 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-63

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.028

S = 0.013

CV(1)=0.474 K factor**= 2.523

TL(1)= 0.061

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.662 S = 0.406

CV(2) = -0.111

K factor=** 2.523

TL(2)= -2.638

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 0.05 -2.9969/16/2002 0.05 -2.99610/16/2002 -3.572 0.0281 1/13/2003 0.02 -3.9120.02 -3.9124/10/2003 7/16/2003 0.02 -3.91210/14/2003 0.02 -3.9121/13/2004 0.02 -3.912Well Number: MW397 Date Collected LN(Result) Result 8/13/2002 0.05 -2.9969/16/2002 0.05 -2.99610/17/2002 0.02 -3.9121/13/2003 0.02 -3.912 4/8/2003 0.02 -3.9127/16/2003 0.02 -3.91210/14/2003 0.02 -3.912-3.912 1/13/2004 0.02

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|----------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradien | t Yes | 0.000486 | 6 NO | -7.629 | N/A | |
| MW373 | Downgradien | t Yes | 0.000673 | 5 NO | -7.301 | N/A | |
| MW385 | Sidegradient | Yes | 0.00243 | NO | -6.020 | N/A | |
| MW388 | Downgradien | t Yes | 0.000962 | 2 NO | -6.946 | N/A | |
| MW392 | Downgradien | t Yes | 0.00117 | NO | -6.751 | N/A | |
| MW395 | Upgradient | Yes | 0.000593 | 3 NO | -7.430 | N/A | |
| MW397 | Upgradient | Yes | 0.00241 | NO | -6.028 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 4.678

S= 2.431 **CV(1)**=0.520

K factor=** 2.523

TL(1)= 10.812

LL(1)=N/A

Statistics-Transformed Background

X = 1.414

S= 0.550

CV(2) = 0.389

K factor=** 2.523

TL(2) = 2.802

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|---|---|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 7.29 | 1.987 |
| 9/30/2002 | 4.03 | 1.394 |
| 10/16/2002 | 3.85 | 1.348 |
| 1/13/2003 | 2.36 | 0.859 |
| 4/10/2003 | 1.14 | 0.131 |
| 7/16/2003 | 1.76 | 0.565 |
| 10/14/2003 | 4.05 | 1.399 |
| 1/13/2004 | 4.26 | 1.449 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 2.448 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 11.56 | 2.448 |
| Date Collected 8/13/2002 9/16/2002 | Result 11.56 5.86 | 2.448 1.768 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 11.56 5.86 5.94 | 2.448 1.768 1.782 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 11.56 5.86 5.94 4.66 | 2.448 1.768 1.782 1.539 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 11.56 5.86 5.94 4.66 3.77 | 2.448 1.768 1.782 1.539 1.327 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW370 | Downgradien | Yes | 4.6 | NO | 1.526 | N/A |
| MW373 | Downgradien | Yes | 2 | NO | 0.693 | N/A |
| MW385 | Sidegradient | Yes | 1.42 | NO | 0.351 | N/A |
| MW388 | Downgradien | Yes | 5.4 | NO | 1.686 | N/A |
| MW392 | Downgradien | Yes | 3.16 | NO | 1.151 | N/A |
| MW395 | Upgradient | Yes | 5.4 | NO | 1.686 | N/A |
| MW397 | Upgradient | Yes | 6.69 | NO | 1.901 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 219.250 S = 34.107 CV(1) = 0.156

K factor=** 2.523

TL(1) = 305.301

LL(1)=N/A

Statistics-Transformed Background

X = 5.379 S = 0.152 CV(2) = 0.028

K factor=** 2.523

TL(2) = 5.762

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|---|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 249 | 5.517 |
| 9/16/2002 | 272 | 5.606 |
| 10/16/2002 | 255 | 5.541 |
| 1/13/2003 | 211 | 5.352 |
| 4/10/2003 | 289 | 5.666 |
| 7/16/2003 | 236 | 5.464 |
| 10/14/2003 | 224 | 5.412 |
| 1/13/2004 | 235 | 5.460 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) 5.231 |
| Date Collected | Result | , , |
| Date Collected 8/13/2002 | Result 187 | 5.231 |
| Date Collected 8/13/2002 9/16/2002 | Result 187 197 | 5.231 5.283 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 187 197 183 | 5.231 5.283 5.209 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 187 197 183 182 | 5.231 5.283 5.209 5.204 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 187 197 183 182 217 | 5.231 5.283 5.209 5.204 5.380 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW370 | Downgradient | Yes | 229 | NO | 5.434 | N/A |
| MW373 | Downgradient | Yes | 491 | YES | 6.196 | N/A |
| MW385 | Sidegradient | Yes | 241 | NO | 5.485 | N/A |
| MW388 | Downgradient | Yes | 203 | NO | 5.313 | N/A |
| MW392 | Downgradient | Yes | 204 | NO | 5.318 | N/A |
| MW395 | Upgradient | Yes | 194 | NO | 5.268 | N/A |
| MW397 | Upgradient | Yes | 166 | NO | 5.112 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-66

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **LRGA** Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.400

S = 0.514

CV(1) = 1.286**K** factor**= 2.523

TL(1)= 1.698

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.197 S = 2.634 CV(2) = -1.199

K factor=** 2.523

TL(2) = 4.449

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|---|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.294 | -1.224 |
| 9/16/2002 | 0.2 | -1.609 |
| 10/16/2002 | 0.0002 | -8.517 |
| 1/13/2003 | 1.33 | 0.285 |
| 4/10/2003 | 1.31 | 0.270 |
| 7/16/2003 | 0.2 | -1.609 |
| 10/14/2003 | 0.1 | -2.303 |
| 1/13/2004 | 0.1 | -2.303 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 0.457 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 1.58 | 0.457 |
| Date Collected 8/13/2002 9/16/2002 | Result 1.58 0.232 | 0.457 -1.461 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 1.58 0.232 0.0002 | 0.457 -1.461 -8.517 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 1.58 0.232 0.0002 0.453 | 0.457 -1.461 -8.517 -0.792 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 1.58 0.232 0.0002 0.453 0.2 | 0.457 -1.461 -8.517 -0.792 -1.609 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | No | 0.1 | N/A | -2.303 | N/A | |
| MW373 | Downgradient | Yes | 0.0481 | N/A | -3.034 | NO | |
| MW385 | Sidegradient | Yes | 1.79 | N/A | 0.582 | NO | |
| MW388 | Downgradient | Yes | 0.0998 | N/A | -2.305 | NO | |
| MW392 | Downgradient | Yes | 0.108 | N/A | -2.226 | NO | |
| MW395 | Upgradient | No | 0.1 | N/A | -2.303 | N/A | |
| MW397 | Upgradient | Yes | 0.425 | N/A | -0.856 | NO | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-67

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.102

S= 4.685 **CV(1)**=0.515

K factor=** 2.523

TL(1)= 20.922

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.423

S= 2.408

CV(2)=1.692

K factor=** 2.523

TL(2) = 7.500

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 2.526 12.5 9/16/2002 13 2.565 10/16/2002 0.0127 -4.3661/13/2003 11.2 2.416 4/10/2003 17.5 2.862 7/16/2003 12.9 2.557 10/14/2003 13.4 2.595 1/13/2004 12.4 2.518 Well Number: MW397 Date Collected LN(Result) Result 8/13/2002 7.83 2.058 9/16/2002 7.64 2.033 10/17/2002 0.00658 -5.0241/13/2003 6.69 1.901 4/8/2003 7.28 1.985 7/16/2003 7.82 2.057 10/14/2003 7.94 2.072 1/13/2004 7.51 2.016

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW370 | Downgradient | Yes | 11 | NO | 2.398 | N/A | |
| MW373 | Downgradient | Yes | 26.1 | YES | 3.262 | N/A | |
| MW385 | Sidegradient | Yes | 12.8 | NO | 2.549 | N/A | |
| MW388 | Downgradient | Yes | 10 | NO | 2.303 | N/A | |
| MW392 | Downgradient | Yes | 10.2 | NO | 2.322 | N/A | |
| MW395 | Upgradient | Yes | 10.3 | NO | 2.332 | N/A | |
| MW397 | Upgradient | Yes | 7.57 | NO | 2.024 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Manganese UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

CV(1) = 1.487X = 0.131S = 0.195

K factor**= 2.523

TL(1) = 0.624

LL(1)=N/A

Statistics-Transformed Background

X = -3.104 S = 1.529 CV(2) = -0.493

K factor=** 2.523

TL(2) = 0.755

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|-----------------------|------------------|------------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.361 | -1.019 |
| 9/16/2002 | 0.028 | -3.576 |
| 10/16/2002 | 0.026 | -3.650 |
| 1/13/2003 | 0.0713 | -2.641 |
| 4/10/2003 | 0.629 | -0.464 |
| 7/16/2003 | 0.297 | -1.214 |
| 10/14/2003 | 0.0198 | -3.922 |
| 1/13/2004 | 0.0126 | -4.374 |
| Well Number: | MW397 | |
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.466 | -0.764 |
| 9/16/2002 | 0.077 | -2.564 |
| 10/17/2002 | 0.028 | -3.576 |
| 1/13/2003 | | 4.110 |
| | 0.0164 | -4.110 |
| 4/8/2003 | 0.0164 0.0407 | -4.110 -3.202 |
| 4/8/2003 7/16/2003 | | |
| | 0.0407 | -3.202 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|------------------|--|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | | |
| MW370 | Downgradient | Yes | 0.00119 | N/A | -6.734 | NO | | |
| MW373 | Downgradient | Yes | 0.0108 | N/A | -4.528 | NO | | |
| MW385 | Sidegradient | Yes | 0.0208 | N/A | -3.873 | NO | | |
| MW388 | Downgradient | Yes | 0.0054 | N/A | -5.221 | NO | | |
| MW392 | Downgradient | Yes | 0.0177 | N/A | -4.034 | NO | | |
| MW395 | Upgradient | No | 0.005 | N/A | -5.298 | N/A | | |
| MW397 | Upgradient | Yes | 0.0214 | N/A | -3.844 | NO | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-69

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Nickel** UNITS: mg/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.018

S = 0.020

CV(1)=1.089

K factor**= 2.523

TL(1) = 0.068

LL(1)=N/A

Statistics-Transformed Background

X = -4.540 S = 1.020 CV(2) = -0.225

K factor=** 2.523

TL(2) = -1.965

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|-------------------------------------|---------------------------|--------------------------------------|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.05 | -2.996 |
| 9/16/2002 | 0.05 | -2.996 |
| 10/16/2002 | 0.00702 | -4.959 |
| 1/13/2003 | 0.029 | -3.540 |
| 4/10/2003 | 0.0091 | -4.699 |
| 7/16/2003 | 0.00627 | -5.072 |
| 10/14/2003 | 0.005 | -5.298 |
| 1/13/2004 | 0.005 | -5.298 |
| Well Number: | MW397 | |
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 0.05 | -2.996 |
| 9/16/2002 | | 2.770 |
| J, 10, 2002 | 0.05 | -2.996 |
| 10/17/2002 | 0.05 0.005 | |
| | | -2.996 |
| 10/17/2002 | 0.005 | -2.996 -5.298 |
| 10/17/2002 1/13/2003 | 0.005 0.00502 | -2.996 -5.298 -5.294 |
| 10/17/2002 1/13/2003 4/8/2003 | 0.005 0.00502 0.005 | -2.996 -5.298 -5.294 -5.298 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|----------|----------------|------------|------------------|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | No | 0.002 | N/A | -6.215 | N/A | |
| MW373 | Downgradient | Yes | 0.000959 | 9 N/A | -6.950 | NO | |
| MW385 | Sidegradient | Yes | 0.00222 | N/A | -6.110 | NO | |
| MW388 | Downgradient | No | 0.002 | N/A | -6.215 | N/A | |
| MW392 | Downgradient | Yes | 0.0012 | N/A | -6.725 | NO | |
| MW395 | Upgradient | Yes | 0.000752 | 2 N/A | -7.193 | NO | |
| MW397 | Upgradient | Yes | 0.00082 | 5 N/A | -7.100 | NO | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TLUpper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-70

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Oxidation-Reduction Potential UNITS:** mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 157.250 S = 52.376 CV(1) = 0.333

K factor=** 2.523

TL(1)=289.395 LL(1)=N/A

Statistics-Transformed Background

X = 5.003 S = 0.348 CV(2) = 0.069

K factor=** 2.523

TL(2) = 5.880

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|---|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 80 | 4.382 |
| 9/16/2002 | 145 | 4.977 |
| 10/16/2002 | 125 | 4.828 |
| 1/13/2003 | 85 | 4.443 |
| 4/10/2003 | 159 | 5.069 |
| 7/16/2003 | 98 | 4.585 |
| 10/14/2003 | 138 | 4.927 |
| 1/13/2004 | 233 | 5.451 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) 4.745 |
| Date Collected | Result | , , |
| Date Collected 8/13/2002 | Result 115 | 4.745 |
| Date Collected 8/13/2002 9/30/2002 | Result 115 140 | 4.745 4.942 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 | Result 115 140 185 | 4.745 4.942 5.220 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 | Result 115 140 185 230 | 4.745 4.942 5.220 5.438 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 | Result 115 140 185 230 155 | 4.745 4.942 5.220 5.438 5.043 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-----------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(| |
| MW370 | Downgradient | Yes | 359 | YES | 5.883 | N/A | |
| MW373 | Downgradient | Yes | 372 | YES | 5.919 | N/A | |
| MW385 | Sidegradient | Yes | 342 | YES | 5.835 | N/A | |
| MW388 | Downgradient | Yes | 363 | YES | 5.894 | N/A | |
| MW392 | Downgradient | Yes | 386 | YES | 5.956 | N/A | |
| MW395 | Upgradient | Yes | 391 | YES | 5.969 | N/A | |
| MW397 | Upgradient | Yes | 315 | YES | 5.753 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

| Wells with Exceedances |
|------------------------|
| MW370 |
| MW373 |
| MW385 |
| MW388 |
| MW392 |
| MW395 |

MW397

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.048

S= 0.248 **CV(1)**=0.041

K factor=** 2.904

TL(1) = 6.767

LL(1)=5.3289

Statistics-Transformed Background Data

X = 1.799

S = 0.042

CV(2)=0.023

K factor**= 2.904

TL(2)= 1.920

LL(2)=1.6782

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 5.8 1.758 9/16/2002 1.792 10/16/2002 5.47 1.699 1/13/2003 6 1.792 4/10/2003 6.18 1.821 7/16/2003 6 1.792 10/14/2003 6.31 1.842 1/13/2004 6.24 1.831 Well Number: MW397 Date Collected LN(Result) Result 8/13/2002 5.84 1.765 9/30/2002 1.792 6 10/17/2002 5.75 1.749 1/13/2003 1.792 6 4/8/2003 6.3 1.841 7/16/2003 6.2 1.825 10/14/2003 6.36 1.850 1/13/2004 6.32 1.844

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<> | LN(Result) | LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<> |
|----------|--------------|-----------|--------|--|------------|--|
| | | | | result LL(1). | | Er (result) EE(2): |
| MW370 | Downgradient | Yes | 5.9 | NO | 1.775 | N/A |
| MW373 | Downgradient | Yes | 5.77 | NO | 1.753 | N/A |
| MW385 | Sidegradient | Yes | 6.25 | NO | 1.833 | N/A |
| MW388 | Downgradient | Yes | 5.77 | NO | 1.753 | N/A |
| MW392 | Downgradient | Yes | 6.07 | NO | 1.803 | N/A |
| MW395 | Upgradient | Yes | 6.1 | NO | 1.808 | N/A |
| MW397 | Upgradient | Yes | 5.86 | NO | 1.768 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.590

S = 0.642 C

CV(1)=0.404 K factor

K factor**= 2.523

TL(1) = 3.208

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.306 S = 2.457

CV(2) = -8.028

K factor=** 2.523

TL(2) = 5.892

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 0.693 2. 9/16/2002 2 0.693 10/16/2002 0.00129 -6.6531/13/2003 1.51 0.412 0.513 4/10/2003 1.67 7/16/2003 1.73 0.548 10/14/2003 1.7 0.531 1/13/2004 1.58 0.457 Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 2.03 0.708 9/16/2002 0.693 2. 0.00145 10/17/2002 -6.5361/13/2003 1.69 0.525 4/8/2003 1.73 0.548 7/16/2003 2 0.693 10/14/2003 1.92 0.652 1/13/2004 1.87 0.626

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW370 | Downgradient | Yes | 2.9 | NO | 1.065 | N/A | |
| MW373 | Downgradient | Yes | 2.92 | NO | 1.072 | N/A | |
| MW385 | Sidegradient | Yes | 1.88 | NO | 0.631 | N/A | |
| MW388 | Downgradient | Yes | 1.67 | NO | 0.513 | N/A | |
| MW392 | Downgradient | Yes | 2.16 | NO | 0.770 | N/A | |
| MW395 | Upgradient | Yes | 1.64 | NO | 0.495 | N/A | |
| MW397 | Upgradient | Yes | 1.85 | NO | 0.615 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 29.560 S = 13.894 CV(1) = 0.470

K factor**= 2.523

TL(1)= 64.616

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.615 S = 2.411 CV(2) = 0.922

K factor=** 2.523

TL(2) = 8.699

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|-----------------------------------|--|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 27 | 3.296 |
| 9/16/2002 | 27.2 | 3.303 |
| 10/16/2002 | 0.0253 | -3.677 |
| 1/13/2003 | 22.6 | 3.118 |
| 4/10/2003 | 53.9 | 3.987 |
| 7/16/2003 | 30 | 3.401 |
| 10/14/2003 | 29.1 | 3.371 |
| 1/13/2004 | 26.4 | 3.273 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 3.561 |
| Date Collected | Result | , , |
| Date Collected 8/13/2002 | Result 35.2 | 3.561 |
| Date Collected 8/13/2002 9/16/2002 | Result 35.2 34.3 | 3.561 3.535 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 35.2 34.3 0.0336 | 3.561 3.535 -3.393 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 35.2 34.3 0.0336 31.3 | 3.561 3.535 -3.393 3.444 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 35.2 34.3 0.0336 31.3 46.1 | 3.561 3.535 -3.393 3.444 3.831 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | Yes | 42 | NO | 3.738 | N/A | |
| MW373 | Downgradient | Yes | 62.8 | NO | 4.140 | N/A | |
| MW385 | Sidegradient | Yes | 32 | NO | 3.466 | N/A | |
| MW388 | Downgradient | Yes | 40.5 | NO | 3.701 | N/A | |
| MW392 | Downgradient | Yes | 26.2 | NO | 3.266 | N/A | |
| MW395 | Upgradient | Yes | 30.8 | NO | 3.428 | N/A | |
| MW397 | Upgradient | Yes | 31.6 | NO | 3.453 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-74

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 10.756 S = 2.147 CV(1) = 0.200

K factor**= 2.523

TL(1)= 16.173

LL(1)=N/A

Statistics-Transformed Background

X = 2.356

S = 0.203

CV(2) = 0.086

K factor**= 2.523

TL(2) = 2.869

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|---|--------------------------------------|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 10.3 | 2.332 |
| 9/16/2002 | 9.1 | 2.208 |
| 10/16/2002 | 8.8 | 2.175 |
| 1/13/2003 | 9 | 2.197 |
| 4/10/2003 | 8.3 | 2.116 |
| 7/16/2003 | 8.2 | 2.104 |
| 10/14/2003 | 8.3 | 2.116 |
| 1/13/2004 | 8.2 | 2.104 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) 2.639 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 14 | 2.639 |
| Date Collected 8/13/2002 9/16/2002 | Result 14 12.8 | 2.639 2.549 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 14 12.8 12.3 | 2.639 2.549 2.510 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 14 12.8 12.3 12.7 | 2.639 2.549 2.510 2.542 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 14 12.8 12.3 12.7 12.8 | 2.639 2.549 2.510 2.542 2.549 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | Yes | 21 | YES | 3.045 | N/A | |
| MW373 | Downgradient | Yes | 155 | YES | 5.043 | N/A | |
| MW385 | Sidegradient | Yes | 23.6 | YES | 3.161 | N/A | |
| MW388 | Downgradient | Yes | 19.6 | YES | 2.976 | N/A | |
| MW392 | Downgradient | Yes | 9.64 | NO | 2.266 | N/A | |
| MW395 | Upgradient | Yes | 11.9 | NO | 2.477 | N/A | |
| MW397 | Upgradient | Yes | 12 | NO | 2.485 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW370 MW373 MW385

MW388

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison** Technetium-99 UNITS: pCi/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1) = 0.805**K factor**=** 2.523 **TL(1)=** 34.414 Statistics-Background Data X = 11.359 S = 9.138LL(1)=N/A **Statistics-Transformed Background** X = 2.398S = 0.859CV(2) = 0.358**K factor**=** 2.523 TL(2) = 3.246LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|--|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 20.8 | 3.035 |
| 9/16/2002 | 16.2 | 2.785 |
| 10/16/2002 | 8.28 | 2.114 |
| 1/13/2003 | 13 | 2.565 |
| 4/10/2003 | -9.37 | #Func! |
| 7/16/2003 | 0.826 | -0.191 |
| 10/14/2003 | 14.1 | 2.646 |
| 1/13/2004 | 0 | #Func! |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 1.802 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 6.06 | 1.802 |
| Date Collected 8/13/2002 9/16/2002 | Result 6.06 17.3 | 1.802 2.851 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 6.06 17.3 25.7 | 1.802 2.851 3.246 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 6.06 17.3 25.7 20.9 | 1.802 2.851 3.246 3.040 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 6.06 17.3 25.7 20.9 20.1 | 1.802 2.851 3.246 3.040 3.001 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW370 | Downgradient | Yes | 39.2 | YES | 3.669 | N/A |
| MW373 | Downgradient | No | 8.12 | N/A | 2.094 | N/A |
| MW385 | Sidegradient | Yes | 28.6 | NO | 3.353 | N/A |
| MW388 | Downgradient | No | 6.86 | N/A | 1.926 | N/A |
| MW392 | Downgradient | No | 3.95 | N/A | 1.374 | N/A |
| MW395 | Upgradient | No | 8.55 | N/A | 2.146 | N/A |
| MW397 | Upgradient | No | 12.8 | N/A | 2.549 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-76

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X=1.544 S=0.856 CV(1)=0.554 K factor**= 2.523 TL(1)=3.702 LL(1)=N/A

Statistics-Transformed Background Data

X = 0.325 S = 0.452 CV(2) = 1.393

K factor=** 2.523 **TL(2)=** 1.465

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 0.470 1.6 9/16/2002 1.1 0.095 10/16/2002 0.0001 1/13/2003 2 0.693 4/10/2003 3.4 1.224 7/16/2003 2 0.693 10/14/2003 1 0.000 1/13/2004 0.000 Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 1 0.0009/16/2002 1 0.000 10/17/2002 1 0.000 1/13/2003 1.281 3.6 4/8/2003 1.9 0.642 7/16/2003 1.1 0.095 10/14/2003 0.000 1 0.000 1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 |
| MW370 | Downgradient | Yes | 1.19 | NO | 0.174 | N/A |
| MW373 | Downgradient | t Yes | 1.36 | NO | 0.307 | N/A |
| MW385 | Sidegradient | Yes | 1.38 | NO | 0.322 | N/A |
| MW388 | Downgradient | Yes | 1.23 | NO | 0.207 | N/A |
| MW392 | Downgradient | Yes | 1.16 | NO | 0.148 | N/A |
| MW395 | Upgradient | Yes | 0.725 | NO | -0.322 | N/A |
| MW397 | Upgradient | Yes | 0.616 | NO | -0.485 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Total Organic Halides (TOX)** UNITS: ug/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X=31.513 S= 18.609 CV(1)=0.591

K factor**= 2.523

TL(1) = 78.462

LL(1)=N/A

Statistics-Transformed Background

X = 3.240 S = 0.707 CV(2) = 0.218

K factor=** 2.523

TL(2) = 5.024

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|-------------------------|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 50 | 3.912 |
| 9/16/2002 | 50 | 3.912 |
| 10/16/2002 | 50 | 3.912 |
| 1/13/2003 | 18.3 | 2.907 |
| 4/10/2003 | 51.2 | 3.936 |
| 7/16/2003 | 42.6 | 3.752 |
| 10/14/2003 | 12.3 | 2.510 |
| 1/13/2004 | 10 | 2.303 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | MW397 Result | LN(Result) |
| | | LN(Result) 3.912 |
| Date Collected | Result | |
| Date Collected 8/13/2002 | Result 50 | 3.912 |
| Date Collected 8/13/2002 9/16/2002 | Result 50 50 | 3.912 3.912 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 50 50 50 | 3.912 3.912 3.912 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 50 50 50 12 | 3.912 3.912 3.912 2.485 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 50 50 50 12 19.9 | 3.912 3.912 3.912 2.485 2.991 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | Yes | 6.3 | NO | 1.841 | N/A | |
| MW373 | Downgradient | Yes | 7.74 | NO | 2.046 | N/A | |
| MW385 | Sidegradient | Yes | 7.94 | NO | 2.072 | N/A | |
| MW388 | Downgradient | Yes | 13.6 | NO | 2.610 | N/A | |
| MW392 | Downgradient | Yes | 6 | NO | 1.792 | N/A | |
| MW395 | Upgradient | Yes | 5.9 | NO | 1.775 | N/A | |
| MW397 | Upgradient | Yes | 8.76 | NO | 2.170 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-78

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Historical Background Comparison Trichloroethene** UNITS: ug/L **LRGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.313

CV(1)=0.780S = 5.701

K factor=** 2.523

TL(1)=21.695

LL(1)=N/A

Statistics-Transformed Background Data

X=1.467 S= 1.213 CV(2)=0.827

K factor=** 2.523

TL(2) = 4.528

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

| Well Number: | MW395 | |
|---|--------------------|---|
| Date Collected | Result | LN(Result) |
| 8/13/2002 | 11 | 2.398 |
| 9/30/2002 | 14 | 2.639 |
| 10/16/2002 | 12 | 2.485 |
| 1/13/2003 | 14 | 2.639 |
| 4/10/2003 | 14 | 2.639 |
| 7/16/2003 | 13 | 2.565 |
| 10/14/2003 | 12 | 2.485 |
| 1/13/2004 | 11 | 2.398 |
| | | |
| Well Number: | MW397 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) 1.609 |
| Date Collected | Result | , , |
| Date Collected 8/13/2002 | Result 5 | 1.609 |
| Date Collected 8/13/2002 9/30/2002 | Result 5 5 | 1.609 1.609 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 | Result 5 5 1 | 1.609 1.609 0.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 | Result 5 5 1 1 | 1.609 1.609 0.000 0.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 | Result 5 5 1 1 1 1 | 1.609 1.609 0.000 0.000 0.000 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|------------------|--|
| Well No. | Gradient 1 | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MW370 | Downgradient | Yes | 0.84 | N/A | -0.174 | N/A | |
| MW373 | Downgradient | Yes | 5.91 | NO | 1.777 | N/A | |
| MW385 | Sidegradient | Yes | 0.38 | N/A | -0.968 | N/A | |
| MW388 | Downgradient | Yes | 0.65 | N/A | -0.431 | N/A | |
| MW392 | Downgradient | Yes | 15.7 | NO | 2.754 | N/A | |
| MW395 | Upgradient | Yes | 3.26 | N/A | 1.182 | N/A | |
| MW397 | Upgradient | No | 1 | N/A | 0.000 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TLUpper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-79

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Vanadium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.021

S = 0.002

CV(1)=0.105

K factor=** 2.523

TL(1) = 0.027

LL(1)=N/A

Statistics-Transformed Background Data

X=-3.856 **S=** 0.100

CV(2) = -0.026

K factor=** 2.523

TL(2) = -3.604

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 0.025 -3.6899/16/2002 0.025 -3.68910/16/2002 -3.9120.02 1/13/2003 0.02 -3.9127/16/2003 -3.9120.02 10/14/2003 0.02 -3.9121/13/2004 0.02 -3.9124/12/2004 0.02 -3.912Well Number: MW397 Date Collected LN(Result) Result 8/13/2002 0.025 -3.689 9/16/2002 0.025 -3.689 -3.91210/17/2002 0.02 1/13/2003 0.02 -3.9124/8/2003 0.02 -3.9127/16/2003 0.02 -3.91210/14/2003 0.02 -3.912-3.912 1/13/2004 0.02

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Cı | Current Quarter Data | | | | | | | |
|----|----------------------|--------------|-----------|---------|----------------|------------|------------------|--|
| We | ll No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2 | |
| MV | W370 | Downgradient | No | 0.02 | N/A | -3.912 | N/A | |
| MV | W373 | Downgradient | No | 0.0055 | N/A | -5.203 | N/A | |
| ΜV | W385 | Sidegradient | Yes | 0.00374 | NO | -5.589 | N/A | |
| ΜV | W388 | Downgradient | No | 0.02 | N/A | -3.912 | N/A | |
| ΜV | W392 | Downgradient | Yes | 0.00333 | NO | -5.705 | N/A | |
| MV | W395 | Upgradient | No | 0.02 | N/A | -3.912 | N/A | |
| MV | W397 | Upgradient | No | 0.02 | N/A | -3.912 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.044

S= 0.034 **CV(1)**=0.760

K factor**= 2.523

TL(1) = 0.129

LL(1)=N/A

Statistics-Transformed Background Data

X=-3.342 **S**= 0.659

CV(2) = -0.197

K factor**= 2.523

TL(2)=-1.679

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 -2.303 0.1 9/16/2002 0.1 -2.303-3.689 10/16/2002 0.025 1/13/2003 0.035 -3.352-3.3524/10/2003 0.035 7/16/2003 0.02 -3.91210/14/2003 0.02 -3.9121/13/2004 0.02 -3.912Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 0.1 -2.303 9/16/2002 0.1 -2.30310/17/2002 0.025 -3.6891/13/2003 0.035 -3.352 4/8/2003 0.035 -3.3527/16/2003 0.02 -3.91210/14/2003 0.02 -3.912-3.912 1/13/2004 0.02

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW370 | Downgradien | t No | 0.02 | N/A | -3.912 | N/A | |
| MW373 | Downgradien | t No | 0.00596 | N/A | -5.123 | N/A | |
| MW385 | Sidegradient | Yes | 0.00817 | NO | -4.807 | N/A | |
| MW388 | Downgradien | t No | 0.02 | N/A | -3.912 | N/A | |
| MW392 | Downgradien | t Yes | 0.006 | NO | -5.116 | N/A | |
| MW395 | Upgradient | No | 0.02 | N/A | -3.912 | N/A | |
| MW397 | Upgradient | No | 0.02 | N/A | -3.912 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

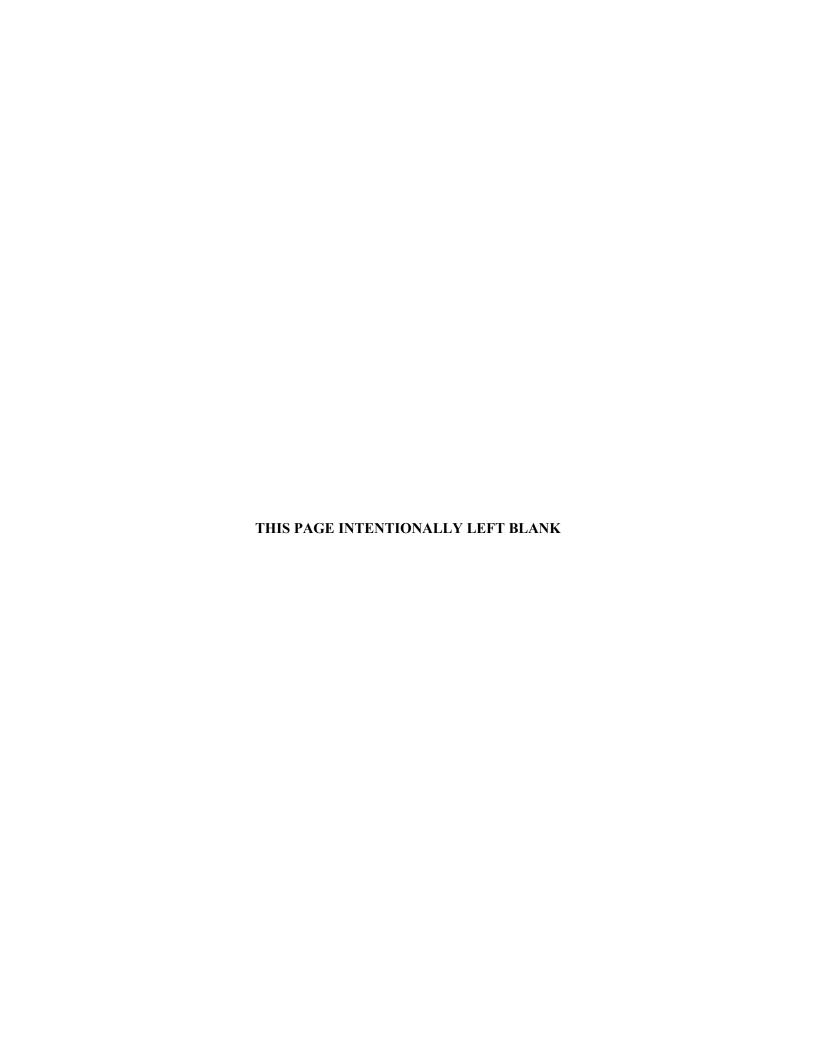
X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.



ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA



C-746-S/T Fourth Quarter 2021 Statistical Analysis Current Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 26.488 S = 11.558 CV(1) = 0.436

K factor**= 3.188

TL(1) = 63.335 LL(1) = N/A

Statistics-Transformed Background

X = 3.197

S = 0.425 CV(2) = 0.133

K factor**= 3.188

TL(2) = 4.553

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected Result LN(Result) 10/10/2019 17.8 2.879 1/27/2020 49.7 3.906 4/22/2020 31.1 3.437 7/29/2020 26.3 3.270 10/22/2020 31 3.434 1/26/2021 26.5 3.277 4/14/2021 16.1 2.779 7/21/2021 13.4 2.595

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW386 | Sidegradient | Yes | 56.2 | NO | 4.029 | N/A |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Oxidation-Reduction Potential UNITS: mV

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 264.625 S = 123.175 CV(1) = 0.465

K factor**= 3.188

TL(1)= 657.306 **LL(1)**=N/A

Statistics-Transformed Background

X = 5.451 S = 0.585 CV(2) = 0.107

K factor**= 3.188

TL(2) = 7.317

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected Result LN(Result) 10/10/2019 227 5.425 3/18/2020 127 4.844 4/22/2020 5.994 401 7/29/2020 346 5.846 10/22/2020 204 5.318 1/26/2021 80 4.382 4/14/2021 332 5.805 5.991 7/21/2021 400

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) > TL(2) |
|----------|--------------|-----------|--------|----------------|------------|--------------------|
| MW386 | Sidegradient | Yes | 137 | NO | 4.920 | N/A |
| MW390 | Downgradien | t Yes | 383 | NO | 5.948 | N/A |
| MW393 | Downgradien | t Yes | 289 | NO | 5.666 | N/A |
| MW396 | Upgradient | Yes | 181 | NO | 5.198 | N/A |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Current Background Comparison Technetium-99 UNITS: pCi/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = -0.747 S = 7.779

S = 0.604

CV(1)=-10.412

K factor**= 3.188

TL(1) = 24.052

LL(1)=N/A

Statistics-Transformed Background

X = 1.770

CV(2)=0.341

K factor**= 3.188

TL(2)= 2.389

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW396 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/10/2019 | -9.62 | #Func! |
| 1/27/2020 | 3.26 | 1.182 |
| 4/22/2020 | 5.69 | 1.739 |
| 7/29/2020 | -0.35 | #Func! |
| 10/22/2020 | -12.9 | #Func! |
| 1/26/2021 | 10.9 | 2.389 |
| 4/14/2021 | -0.297 | #Func! |
| 7/21/2021 | -2.66 | #Func! |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW390 | Downgradient | Yes | 47.3 | YES | 3.857 | N/A |

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

MW390

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Current Background Comparison Beta activity UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 10.153 S = 4.929

CV(1)=0.485

K factor**= 2.523

TL(1) = 22.588

LL(1)=N/A

Statistics-Transformed Background

X = 2.197

S = 0.525 CV(2) = 0.239

K factor=** 2.523

TL(2) = 3.522

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/8/2019 | 18.9 | 2.939 |
| 1/22/2020 | 8.34 | 2.121 |
| 4/21/2020 | 16.5 | 2.803 |
| 7/28/2020 | 18.9 | 2.939 |
| 10/14/2020 | 13.7 | 2.617 |
| 1/25/2021 | 5.57 | 1.717 |
| 4/15/2021 | 9.12 | 2.210 |
| 7/19/2021 | 12 | 2.485 |

| 7/19/2021 | 12 | 2.485 |
|----------------|--------|------------|
| Well Number: | MW394 | |
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 8.14 | 2.097 |
| 1/27/2020 | 4.69 | 1.545 |
| 4/22/2020 | 5.27 | 1.662 |
| 7/29/2020 | 12 | 2.485 |
| 10/22/2020 | 10.9 | 2.389 |
| 1/26/2021 | 3.05 | 1.115 |
| 4/14/2021 | 9.32 | 2.232 |
| 7/21/2021 | 6.04 | 1.798 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|-------------|-----------|--------|----------------|------------|-------------------|
| MW387 | Downgradien | t Ves | 147 | VFS | 4 990 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Cu Calcium UNITS: mg/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 24.581 **S**= 2.803

CV(1)=0.114

K factor**= 2.523

TL(1) = 31.653

LL(1)=N/A

Statistics-Transformed Background

X = 3.196 S = 0.118

CV(2) = 0.037

K factor=** 2.523

TL(2) = 3.493

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/8/2019 | 20.9 | 3.040 |
| 1/22/2020 | 26.3 | 3.270 |
| 4/21/2020 | 28.8 | 3.360 |
| 7/28/2020 | 20.6 | 3.025 |
| 10/14/2020 | 19.9 | 2.991 |
| 1/25/2021 | 20.9 | 3.040 |
| 4/15/2021 | 27.7 | 3.321 |
| 7/19/2021 | 22.2 | 3.100 |
| | | |

| Well Number: | MW394 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 25.2 | 3.227 |
| 1/27/2020 | 25.3 | 3.231 |
| 4/22/2020 | 24.9 | 3.215 |
| 7/29/2020 | 26 | 3.258 |
| 10/22/2020 | 27.4 | 3.311 |
| 1/26/2021 | 25.5 | 3.239 |
| 4/14/2021 | 26.8 | 3.288 |
| 7/21/2021 | 24.9 | 3.215 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW372 | Downgradient | t Yes | 64.8 | YES | 4.171 | N/A |
| MW387 | Downgradient | Yes | 42.7 | YES | 3.754 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Current Background Comparison Dissolved Solids** URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 209.063 S = 36.390 CV(1) = 0.174

K factor**= 2.523

TL(1) = 300.873 LL(1) = N/A

Statistics-Transformed Background

X = 5.329S = 0.170 **CV(2)**=0.032

K factor**= 2.523

TL(2) = 5.757

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/8/2019 | 176 | 5.170 |
| 1/22/2020 | 256 | 5.545 |
| 4/21/2020 | 214 | 5.366 |
| 7/28/2020 | 191 | 5.252 |
| 10/14/2020 | 190 | 5.247 |
| 1/25/2021 | 161 | 5.081 |
| 4/15/2021 | 250 | 5.521 |
| 7/19/2021 | 196 | 5.278 |
| Well Number: | MW394 | |

| 7/19/2021 | 196 | 5.278 |
|----------------|--------|------------|
| Well Number: | MW394 | |
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 251 | 5.525 |
| 1/27/2020 | 200 | 5.298 |
| 4/22/2020 | 200 | 5.298 |
| 7/29/2020 | 213 | 5.361 |
| 10/22/2020 | 154 | 5.037 |
| 1/26/2021 | 196 | 5.278 |
| 4/14/2021 | 207 | 5.333 |
| 7/21/2021 | 290 | 5.670 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW372 | Downgradient | t Yes | 461 | YES | 6.133 | N/A |
| MW387 | Downgradient | Yes | 331 | YES | 5.802 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Current Background Comparison** Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

CV(1)=0.117X = 10.348 S = 1.209

K factor**= 2.523

TL(1)= 13.399

URGA

LL(1)=N/A

Statistics-Transformed Background

X = 2.330S = 0.121 CV(2)=0.052

K factor**= 2.523

TL(2) = 2.636

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/8/2019 | 8.71 | 2.164 |
| 1/22/2020 | 10.9 | 2.389 |
| 4/21/2020 | 11.9 | 2.477 |
| 7/28/2020 | 8.24 | 2.109 |
| 10/14/2020 | 8.71 | 2.164 |
| 1/25/2021 | 8.72 | 2.166 |
| 4/15/2021 | 11.7 | 2.460 |
| 7/19/2021 | 9.29 | 2.229 |
| W/-11 N1 | MW204 | |

| Well Number: | MW394 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 10.7 | 2.370 |
| 1/27/2020 | 10.6 | 2.361 |
| 4/22/2020 | 10.7 | 2.370 |
| 7/29/2020 | 11.2 | 2.416 |
| 10/22/2020 | 11.8 | 2.468 |
| 1/26/2021 | 10.7 | 2.370 |
| 4/14/2021 | 11 | 2.398 |
| 7/21/2021 | 10.7 | 2.370 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW372 | Downgradient | t Yes | 22.8 | YES | 3.127 | N/A |
| MW387 | Downgradient | Yes | 18.1 | YES | 2.896 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis **UNITS: mV Oxidation-Reduction Potential**

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 404.438 S = 41.798 CV(1) = 0.103

K factor**= 2.523

TL(1)= 509.894

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.997

CV(2)=0.018 S = 0.106

K factor**= 2.523

TL(2) = 6.264

LL(2)=N/A

Current Background Data from Upgradient

Wells with Transformed Result

| Because CV(1) is less than or equal to |
|--|
| 1, assume normal distribution and |
| continue with statistical analysis |
| utilizing TL(1). |

| Well Number: | MW220 | |
|--|--------------------------------|--|
| Date Collected | Result | LN(Result) |
| 10/8/2019 | 414 | 6.026 |
| 3/18/2020 | 378 | 5.935 |
| 4/21/2020 | 435 | 6.075 |
| 7/28/2020 | 375 | 5.927 |
| 10/14/2020 | 385 | 5.953 |
| 1/25/2021 | 496 | 6.207 |
| 4/15/2021 | 410 | 6.016 |
| 7/19/2021 | 406 | 6.006 |
| | | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) 6.082 |
| Date Collected | Result | , |
| Date Collected 10/10/2019 | Result 438 | 6.082 |
| Date Collected 10/10/2019 1/27/2020 | Result 438 440 | 6.082 6.087 |
| Date Collected 10/10/2019 1/27/2020 4/22/2020 | Result 438 440 432 | 6.082 6.087 6.068 |
| Date Collected 10/10/2019 1/27/2020 4/22/2020 7/29/2020 | Result 438 440 432 356 | 6.082 6.087 6.068 5.875 |
| Date Collected 10/10/2019 1/27/2020 4/22/2020 7/29/2020 10/22/2020 | Result 438 440 432 356 396 | 6.082 6.087 6.068 5.875 5.981 |
| Date Collected 10/10/2019 1/27/2020 4/22/2020 7/29/2020 10/22/2020 1/26/2021 | Result 438 440 432 356 396 309 | 6.082 6.087 6.068 5.875 5.981 5.733 |

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW220 | Upgradient | Yes | 443 | NO | 6.094 | N/A | |
| MW221 | Sidegradient | Yes | 459 | NO | 6.129 | N/A | |
| MW222 | Sidegradient | Yes | 438 | NO | 6.082 | N/A | |
| MW223 | Sidegradient | Yes | 448 | NO | 6.105 | N/A | |
| MW224 | Sidegradient | Yes | 403 | NO | 5.999 | N/A | |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-10

C-746-S/T Fourth Quarter 2021 Statistical Analysis Sodium UNITS: mg/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 37.213 S = 5.144

CV(1)=0.138

K factor**= 2.523

TL(1) = 50.192

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.608

S = 0.133 CV(2) = 0.037

K factor**= 2.523

TL(2) = 3.943

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| MW220 | | | |
|--------|---|--|--|
| Result | LN(Result) | | |
| 39.4 | 3.674 | | |
| 47.6 | 3.863 | | |
| 44 | 3.784 | | |
| 38.3 | 3.645 | | |
| 38.3 | 3.645 | | |
| 36.1 | 3.586 | | |
| 46.5 | 3.839 | | |
| 39.7 | 3.681 | | |
| | Result 39.4 47.6 44 38.3 38.3 36.1 46.5 | | |

| | 4/15/2021 | 46.5 | 3.839 |
|-----------|----------------|--------|------------|
| 7/19/2021 | | 39.7 | 3.681 |
| | Well Number: | MW394 | |
| | Date Collected | Result | LN(Result) |
| | 10/10/2019 | 33 | 3.497 |
| | 1/27/2020 | 34.1 | 3.529 |
| | 4/22/2020 | 33.4 | 3.509 |
| | 7/29/2020 | 33.7 | 3.517 |
| | 10/22/2020 | 35.4 | 3.567 |
| | 1/26/2021 | 30.9 | 3.431 |
| | 4/14/2021 | 32.9 | 3.493 |
| | 7/21/2021 | 32.1 | 3.469 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|-------------|-----------|--------|----------------|------------|-------------------|
| MW372 | Downgradien | t Yes | 62.5 | YES | 4.135 | N/A |

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis C Sulfate UNITS: mg/L

Current Background Comparison
URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 14.994 **S**= 4.078

CV(1)=0.272

K factor**= 2.523

TL(1)=25.282

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.677

S= 0.248 **CV(2)**=0.092

K factor=** 2.523

TL(2) = 3.302

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/8/2019 | 15.6 | 2.747 |
| 1/22/2020 | 20.1 | 3.001 |
| 4/21/2020 | 22.2 | 3.100 |
| 7/28/2020 | 15.3 | 2.728 |
| 10/14/2020 | 13.9 | 2.632 |
| 1/25/2021 | 15.9 | 2.766 |
| 4/15/2021 | 24.4 | 3.195 |
| 7/19/2021 | 17 | 2.833 |
| Well Number: | MW394 | |
| Date Collected | Result | LN(Result) |

| 4/15/2021 | 24.4 | 3.195 |
|----------------|--------|------------|
| 7/19/2021 | 17 | 2.833 |
| Well Number: | MW394 | |
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 12 | 2.485 |
| 1/27/2020 | 12.1 | 2.493 |
| 4/22/2020 | 12.7 | 2.542 |
| 7/29/2020 | 11.7 | 2.460 |
| 10/22/2020 | 11.3 | 2.425 |
| 1/26/2021 | 11.4 | 2.434 |
| 4/14/2021 | 12.5 | 2.526 |
| 7/21/2021 | 11.8 | 2.468 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Ouarter | Data |
|---------|---------|------|
| Current | Quarter | Data |

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW372 | Downgradient | Yes | 147 | YES | 4.990 | N/A |
| MW384 | Sidegradient | Yes | 19.3 | NO | 2.960 | N/A |
| MW387 | Downgradient | Yes | 33.6 | YES | 3.515 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis Current Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 10.954 S = 7.467

CV(1)=0.682

K factor=** 2.523

TL(1)= 29.794

LL(1)=N/A

Statistics-Transformed Background

X = 2.004

S= 1.591

CV(2)=0.794

K factor**= 2.523

TL(2) = 3.296

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW220 | |
|--|------------------------|--------------------------|
| Date Collected | Result | LN(Result) |
| 10/8/2019 | 27 | 3.296 |
| 1/22/2020 | 12 | 2.485 |
| 4/21/2020 | 18.7 | 2.929 |
| 7/28/2020 | 19 | 2.944 |
| 10/14/2020 | 16.7 | 2.815 |
| 1/25/2021 | 10.3 | 2.332 |
| 4/15/2021 | 12.1 | 2.493 |
| 7/19/2021 | 13.3 | 2.588 |
| | | |
| **** 11.5.7 1 | 1 HH204 | |
| Well Number: | MW394 | |
| Well Number: Date Collected | MW394 Result | LN(Result) |
| | | LN(Result) #Func! |
| Date Collected | Result | , , |
| Date Collected 10/10/2019 | Result -2.22 | #Func! |
| Date Collected 10/10/2019 1/27/2020 | Result -2.22 10.2 | #Func! 2.322 |
| Date Collected 10/10/2019 1/27/2020 4/22/2020 | Result -2.22 10.2 6.29 | #Func! 2.322 1.839 |

0.0414

9.97

4/14/2021

7/21/2021

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW369 | Downgradient | t Yes | 59.8 | YES | 4.091 | N/A |
| MW372 | Downgradient | t Yes | 55.9 | YES | 4.024 | N/A |
| MW384 | Sidegradient | Yes | 32.9 | YES | 3.493 | N/A |
| MW387 | Downgradient | t Yes | 269 | YES | 5.595 | N/A |

Conclusion of Statistical Analysis on Current Data

-3.184

2.300

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW369 MW372

MW384

MW387

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Fourth Quarter 2021 Statistical Analysis Calcium UNITS: mg/L

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 21.631 S = 3.071

CV(1)=0.142

K factor**= 2.523

TL(1)= 29.380

LL(1)=N/A

Statistics-Transformed Background

X = 3.065

S = 0.143 CV(2) = 0.047

K factor=** 2.523

TL(2) = 3.425

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 23.4 | 3.153 |
| 1/27/2020 | 24.4 | 3.195 |
| 4/22/2020 | 24 | 3.178 |
| 7/29/2020 | 24.7 | 3.207 |
| 10/22/2020 | 25.7 | 3.246 |
| 1/26/2021 | 24.8 | 3.211 |
| 4/14/2021 | 24.4 | 3.195 |
| 7/21/2021 | 25 | 3.219 |

| 7/21/2021 | 25 | 3.219 |
|----------------|--------|------------|
| Well Number: | MW397 | |
| Date Collected | Result | LN(Result) |
| 10/9/2019 | 18.8 | 2.934 |
| 1/27/2020 | 18.6 | 2.923 |
| 4/22/2020 | 18.1 | 2.896 |
| 7/27/2020 | 18.9 | 2.939 |
| 10/22/2020 | 19.8 | 2.986 |
| 1/25/2021 | 18.8 | 2.934 |
| 4/14/2021 | 18.4 | 2.912 |
| 7/19/2021 | 18.3 | 2.907 |
| | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|-------------|-----------|--------|----------------|------------|-------------------|
| MW373 | Downgradien | t Yes | 67.8 | YES | 4.217 | N/A |

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Current Background Comparison LRGA Conductivity** UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 339.250 S = 20.138 CV(1) = 0.059

K factor**= 2.523

TL(1)= 390.058 **LL(1)=**N/A

Statistics-Transformed Background

CV(2)=0.010 X = 5.825S = 0.059

K factor**= 2.523

TL(2) = 5.974

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 357 | 5.878 |
| 1/27/2020 | 348 | 5.852 |
| 4/22/2020 | 350 | 5.858 |
| 7/29/2020 | 354 | 5.869 |
| 10/22/2020 | 358 | 5.881 |
| 1/26/2021 | 358 | 5.881 |
| 4/14/2021 | 366 | 5.903 |
| 7/21/2021 | 372 | 5.919 |

| 7/21/2021 | 372 | 5.919 |
|----------------|--------|------------|
| Well Number: | MW397 | |
| Date Collected | Result | LN(Result) |
| 10/9/2019 | 319 | 5.765 |
| 3/18/2020 | 321 | 5.771 |
| 4/22/2020 | 319 | 5.765 |
| 7/27/2020 | 322 | 5.775 |
| 10/22/2020 | 324 | 5.781 |
| 1/25/2021 | 320 | 5.768 |
| 4/14/2021 | 314 | 5.749 |
| 7/19/2021 | 326 | 5.787 |
| | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|-------------|-----------|--------|----------------|------------|-------------------|
| MW373 | Downgradien | t Ves | 560 | YES | 6.328 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis Current Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 164.036 **S**= 50.586 **CV(1)**=0.308

K factor=** 2.523

TL(1)= 291.665

LL(1)=N/A

Statistics-Transformed Background

X = 4.961

 $S = 0.766 \quad CV$

CV(2)=0.154

K factor**= 2.523

utilizing TL(1).

TL(2) = 6.894

Because CV(1) is less than or equal to

1, assume normal distribution and

continue with statistical analysis

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 10/10/2019 146 4.984 1/27/2020 257 5.549 4/22/2020 199 5.293 7/29/2020 5.153 173 10/22/2020 150 5.011 1/26/2021 8.57 2.148 4/14/2021 184 5.215 7/21/2021 204 5.318

Current Quarter Data

Well No. Gradient Detected? Result Result >TL(1)? LN(Result) LN(Result) >TL(2)

MW373 Downgradient Yes 491 YES 6.196 N/A

| Well Number: | MW397 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/9/2019 | 173 | 5.153 |
| 1/27/2020 | 177 | 5.176 |
| 4/22/2020 | 160 | 5.075 |
| 7/27/2020 | 179 | 5.187 |
| 10/22/2020 | 133 | 4.890 |
| 1/25/2021 | 151 | 5.017 |
| 4/14/2021 | 157 | 5.056 |
| 7/19/2021 | 173 | 5.153 |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Current Background Comparison** Magnesium UNITS: mg/L

LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.141

S = 1.326CV(1)=0.145 K factor**= 2.523

TL(1)=12.485

LL(1)=N/A

Statistics-Transformed Background

X = 2.203

S = 0.146CV(2) = 0.066 K factor**= 2.523

TL(2) = 2.571

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected LN(Result) Result 10/10/2019 9.88 2.291 1/27/2020 10.3 2.332 4/22/2020 10.2 2.322 7/29/2020 10.4 2.342 10/22/2020 2.407 11.1 1/26/2021 10.4 2.342 4/14/2021 10.2 2.322 7/01/0001

| 7/21/2021 | 10.6 | 2.361 |
|----------------|--------|------------|
| Well Number: | MW397 | |
| Date Collected | Result | LN(Result) |
| 10/9/2019 | 8 | 2.079 |
| 1/27/2020 | 7.81 | 2.055 |
| 4/22/2020 | 7.81 | 2.055 |
| 7/27/2020 | 7.7 | 2.041 |
| 10/22/2020 | 8.61 | 2.153 |
| 1/25/2021 | 7.94 | 2.072 |
| 4/14/2021 | 7.68 | 2.039 |
| 7/19/2021 | 7.62 | 2.031 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|-------------|-----------|--------|----------------|------------|-------------------|
| MW373 | Downgradien | t Yes | 26.1 | YES | 3 262 | N/A |

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-17

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Oxidation-Reduction Potential UNITS:** mV

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 381.563 S = 75.989 CV(1) = 0.199

K factor**= 2.523

TL(1)= 573.282

LL(1)=N/A

Statistics-Transformed Background

X = 5.921

S = 0.239

Current Quarter Data

CV(2) = 0.040

K factor**= 2.523

TL(2) = 6.525

LL(2)=N/A

Current Background Data from Upgradient

Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 10/10/2019 443 6.094 1/27/2020 457 6.125 4/22/2020 419 6.038 5.903 7/29/2020 366 10/22/2020 354 5.869 1/26/2021 334 5.811 4/14/2021 372 5.919 7/21/2021 6.026 414 Well Number: MW397 Date Collected Result LN(Result) 10/9/2019 439 6.084 3/18/2020 246 5.505 4/22/2020 420 6.040 7/27/2020 360 5.886 10/22/2020 190 5.247 1/25/2021 478 6.170 5.969 4/14/2021 391

422

7/19/2021

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW370 | Downgradien | t Yes | 359 | NO | 5.883 | N/A |
| MW373 | Downgradien | t Yes | 372 | NO | 5.919 | N/A |
| MW385 | Sidegradient | Yes | 342 | NO | 5.835 | N/A |
| | D 11 | . 37 | 2.62 | 310 | 5.004 | 3.7/4 |

MW388 Downgradient Yes 363 NO 5.894 N/A MW392 386 5.956 N/A Downgradient Yes NO 391 MW395 Upgradient Yes NO 5.969 N/A MW397 Upgradient 315 NO 5.753 Yes N/A

Conclusion of Statistical Analysis on Current Data

6.045

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-18

C-746-S/T Fourth Quarter 2021 Statistical Analysis **Current Background Comparison Sulfate** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 11.619 S = 0.453

CV(1)=0.039

K factor**= 2.523

TL(1)=12.763

LRGA

LL(1)=N/A

Statistics-Transformed Background

X = 2.452

S = 0.039CV(2) = 0.016 K factor**= 2.523

TL(2) = 2.550

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 10/10/2019 12.1 2.493 1/27/2020 11.7 2.460 4/22/2020 12.4 2.518 7/29/2020 12 2.485 10/22/2020 11.7 2.460 1/26/2021 11.6 2.451 4/14/2021 12.4 2.518 7/21/2021 11.8 2.468 Well Number: MW397 Date Collected LN(Result) Result 10/9/2019 11.4 2.434 1/27/2020 10.9 2.389 4/22/2020 11 2.398 7/27/2020 11.7 2.460

11.1

11.5

11.3

11.3

10/22/2020

1/25/2021

4/14/2021

7/19/2021

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Ouarter | Data |
|---------|---------|------|
| Current | Quarter | Data |

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) > TL(2) |
|----------|--------------|-----------|--------|----------------|------------|--------------------|
| MW370 | Downgradient | t Yes | 21 | YES | 3.045 | N/A |
| MW373 | Downgradient | t Yes | 155 | YES | 5.043 | N/A |
| MW385 | Sidegradient | Yes | 23.6 | YES | 3.161 | N/A |
| MW388 | Downgradient | t Yes | 19.6 | YES | 2.976 | N/A |

Conclusion of Statistical Analysis on Current Data

2.407

2.442

2.425

2.425

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW370 MW373

MW385

MW388

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Fourth Quarter 2021 Statistical Analysis Current Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 10.199 **S**= 5.755

CV(1)=0.564

K factor**= 2.523

TL(1)= 24.719

LL(1)=N/A

Statistics-Transformed Background
Data

X= 2.252 **S**= 0.606

CV(2)=0.269

K factor**= 2.523

TL(2) = 3.001

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

| Well Number: | MW395 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 10/10/2019 | 8.31 | 2.117 |
| 1/27/2020 | 3.14 | 1.144 |
| 4/22/2020 | 8.44 | 2.133 |
| 7/29/2020 | 12.2 | 2.501 |
| 10/22/2020 | -1.04 | #Func! |
| 1/26/2021 | 14 | 2.639 |
| 4/14/2021 | 3.78 | 1.330 |
| 7/21/2021 | 9.45 | 2.246 |
| | | |

Well Number: MW397 Date Collected LN(Result) Result 10/9/2019 2.728 15.3 1/27/2020 3.04 1.112 4/22/2020 15 2.708 7/27/2020 20.1 3.001 10/22/2020 8.46 2.135 1/25/2021 15.2 2.721 4/14/2021 14 2.639 7/19/2021 13.8 2.625

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current | Quarter | Data |
|---------|---------|------|
|---------|---------|------|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| MW370 | Downgradient | Yes | 39.2 | YES | 3 669 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW370

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

ATTACHMENT D3 STATISTICIAN QUALIFICATION STATEMENT





Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

January 24, 2022

Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

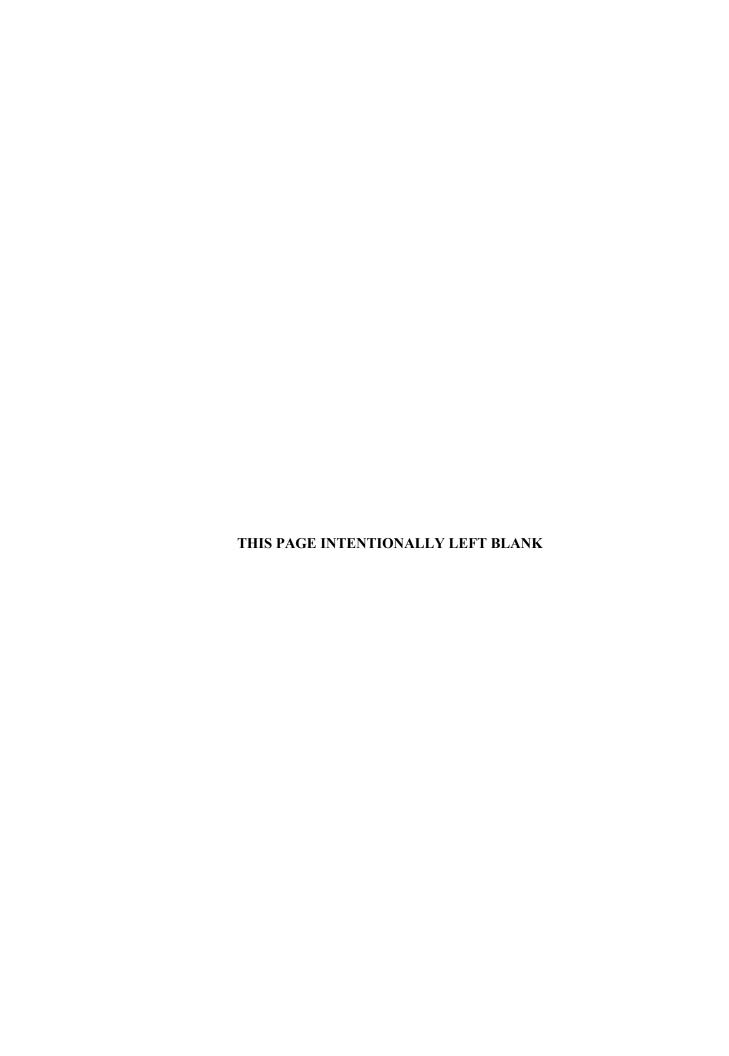
Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Geology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by an independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the fourth quarter 2021 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

Bryan Smith



APPENDIX E GROUNDWATER FLOW RATE AND DIRECTION



RESIDENTIAL/INERT—QUARTERLY, 4th CY 2021 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant

Permit Numbers: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u>

LAB ID: None

For Official Use Only

GROUNDWATER FLOW RATE AND DIRECTION

Whenever monitoring wells (MWs) are sampled, 401 KAR 48:300, Section 11, requires determination of groundwater flow rate and direction of flow in the uppermost aquifer. The uppermost aquifer below the C-746-S&T Landfills is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the fourth quarter 2021 and to determine the groundwater flow rate and direction.

Water levels during this reporting period were measured on October 26, 2021. As shown on Figure E.1, MW389, screened in the Upper Continental Recharge System (UCRS), is usually dry, while other UCRS wells have recordable water levels. During this reporting period, MW389 had insufficient water for a water level measurement and water sampling.

The UCRS has a strong vertical hydraulic gradient; therefore, the limited number of available UCRS wells, screened over different elevations, is not sufficient for mapping the potentiometric surface. Figure E.1 shows the location of UCRS MWs. The Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA) data were corrected for barometric pressure, if necessary, and converted to elevations to plot the potentiometric surface of the RGA, as a whole, as shown on Table E.1. Figure E.2 is a composite or average map of the URGA and LRGA elevations where well clusters exist. The contour lines are placed based on the average water level elevations of the clusters. During October, RGA groundwater flow was directed inward and then northeast towards the Ohio River. Based on the site potentiometric map (Figure E.2), the hydraulic gradient beneath the landfill, as measured along the defined groundwater flow directions, is 2.67×10^{-4} ft/ft. Additional water level measurements in October (Figure E.3) document the vicinity groundwater hydraulic gradient for the RGA to be 5.21×10^{-4} ft/ft, northward. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the administrative application for the New Solid Waste Landfill Permit No. 073-00045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA effective porosity is assumed to be 25%. Vicinity and site flow velocities were calculated using the low and high values for hydraulic conductivity, as shown in Table E.3.

Regional groundwater flow near the C-746-S&T Landfills typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric map for October 2021, RGA groundwater flow from the landfill area was directed to the northeast.

¹ Additional water level measurements, in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW197, and MW200), were used to contour the RGA potentiometric surface. Water level could not be measured in MW193 this quarter.

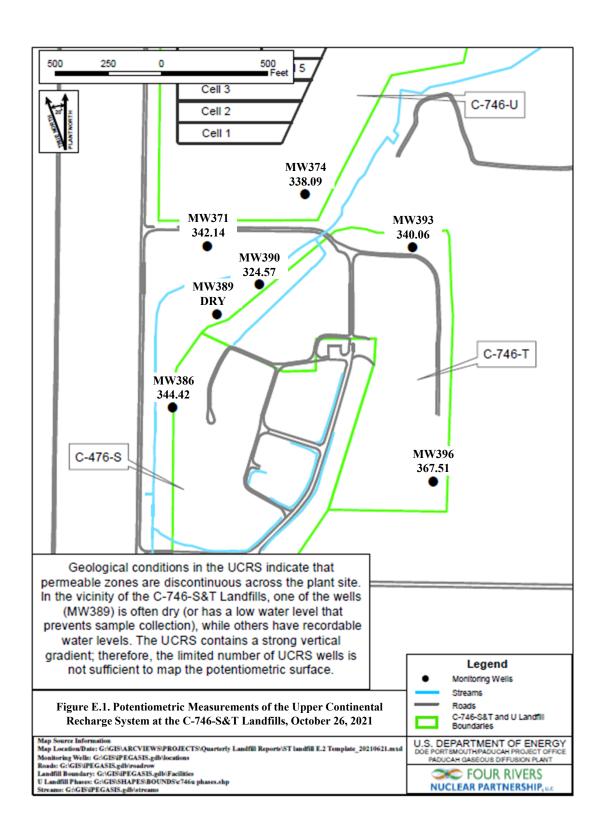


Table E.1. C-746-S&T Landfills Fourth Quarter 2021 (October) Water Levels

| | | | C-746-S& | &T Landfills (O | ctober 202 | 1) Water Lo | evels | | | |
|--------------|----------|------------|-----------|-------------------|------------|-----------------------|-------|-----------|--------|------------|
| | | | | | | | Rav | w Data | *Corre | ected Data |
| Date | Time | Well | Formation | Datum Elev | BP | Delta BP | DTW | Elev | DTW | Elev |
| | | | | (ft amsl) | (in Hg) | (ft H ₂ 0) | (ft) | (ft amsl) | (ft) | (ft amsl) |
| 10/26/2021 | 10:16 | MW220 | URGA | 382.01 | 30.11 | 0.00 | 57.07 | 324.94 | 57.07 | 324.94 |
| 10/26/2021 | 10:27 | MW221 | URGA | 391.38 | 30.11 | 0.00 | 66.80 | 324.58 | 66.80 | 324.58 |
| 10/26/2021 | 10:22 | MW222 | URGA | 395.27 | 30.11 | 0.00 | 70.61 | 324.66 | 70.61 | 324.66 |
| 10/26/2021 | 10:24 | MW223 | URGA | 394.38 | 30.11 | 0.00 | 69.86 | 324.52 | 69.86 | 324.52 |
| 10/26/2021 | 10:20 | MW224 | URGA | 395.69 | 30.11 | 0.00 | 71.10 | 324.59 | 71.10 | 324.59 |
| 10/26/2021 | 10:14 | MW225 | URGA | 385.73 | 30.11 | 0.00 | 60.92 | 324.81 | 60.92 | 324.81 |
| 10/26/2021 | 10:38 | MW353 | LRGA | 375.05 | 30.11 | 0.00 | 49.64 | 325.41 | 49.64 | 325.41 |
| 10/26/2021 | 9:36 | MW369 | URGA | 364.23 | 30.11 | 0.00 | 39.83 | 324.40 | 39.83 | 324.40 |
| 10/26/2021 | 9:38 | MW370 | LRGA | 365.12 | 30.11 | 0.00 | 40.52 | 324.60 | 40.52 | 324.60 |
| 10/26/2021 | 9:37 | MW371 | UCRS | 364.64 | 30.11 | 0.00 | 22.50 | 342.14 | 22.50 | 342.14 |
| 10/26/2021 | 9:31 | MW372 | URGA | 359.42 | 30.11 | 0.00 | 34.76 | 324.66 | 34.76 | 324.66 |
| 10/26/2021 | 9:33 | MW373 | LRGA | 359.73 | 30.11 | 0.00 | 35.07 | 324.66 | 35.07 | 324.66 |
| 10/26/2021 | 9:32 | MW374 | UCRS | 359.44 | 30.11 | 0.00 | 21.35 | 338.09 | 21.35 | 338.09 |
| 10/26/2021 | 10:00 | MW384 | URGA | 365.29 | 30.11 | 0.00 | 40.66 | 324.63 | 40.66 | 324.63 |
| 10/26/2021 | 10:02 | MW385 | LRGA | 365.74 | 30.11 | 0.00 | 41.05 | 324.69 | 41.05 | 324.69 |
| 10/26/2021 | 10:01 | MW386 | UCRS | 365.32 | 30.11 | 0.00 | 20.90 | 344.42 | 20.90 | 344.42 |
| 10/26/2021 | 10:04 | MW387 | URGA | 363.48 | 30.11 | 0.00 | 38.90 | 324.58 | 38.90 | 324.58 |
| 10/26/2021 | 10:05 | MW388 | LRGA | 363.45 | 30.11 | 0.00 | 38.87 | 324.58 | 38.87 | 324.58 |
| 10/26/2021 | 10:06 | MW389 | UCRS | 364.11 | | | N/A | | | |
| 10/26/2021 | 10:08 | MW390 | UCRS | 360.39 | 30.11 | 0.00 | 35.82 | 324.57 | 35.82 | 324.57 |
| 10/26/2021 | 9:42 | MW391 | URGA | 366.67 | 30.11 | 0.00 | 42.04 | 324.63 | 42.04 | 324.63 |
| 10/26/2021 | 9:44 | MW392 | LRGA | 365.85 | 30.11 | 0.00 | 41.24 | 324.61 | 41.24 | 324.61 |
| 10/26/2021 | 9:43 | MW393 | UCRS | 366.62 | 30.11 | 0.00 | 26.56 | 340.06 | 26.56 | 340.06 |
| 10/26/2021 | 9:52 | MW394 | URGA | 378.46 | 30.11 | 0.00 | 53.37 | 325.09 | 53.37 | 325.09 |
| 10/26/2021 | 9:54 | MW395 | LRGA | 379.12 | 30.11 | 0.00 | 54.06 | 325.06 | 54.06 | 325.06 |
| 10/26/2021 | 9:53 | MW396 | UCRS | 378.75 | 30.11 | 0.00 | 11.24 | 367.51 | 11.24 | 367.51 |
| 10/26/2021 | 9:56 | MW397 | LRGA | 387.00 | 30.11 | 0.00 | 61.95 | 325.05 | 61.95 | 325.05 |
| 10/26/2021 | 9:48 | MW418 | URGA | 367.21 | 30.11 | 0.00 | 42.43 | 324.78 | 42.43 | 324.78 |
| 10/26/2021 | 9:49 | MW419 | LRGA | 367.05 | 30.11 | 0.00 | 42.28 | 324.77 | 42.28 | 324.77 |
| Reference Ba | arometri | c Pressure | | | 30.11 | | | | | _ |

Elev = elevation

amsl = above mean sea level

BP = barometric pressure

DTW = depth to water in feet below datum

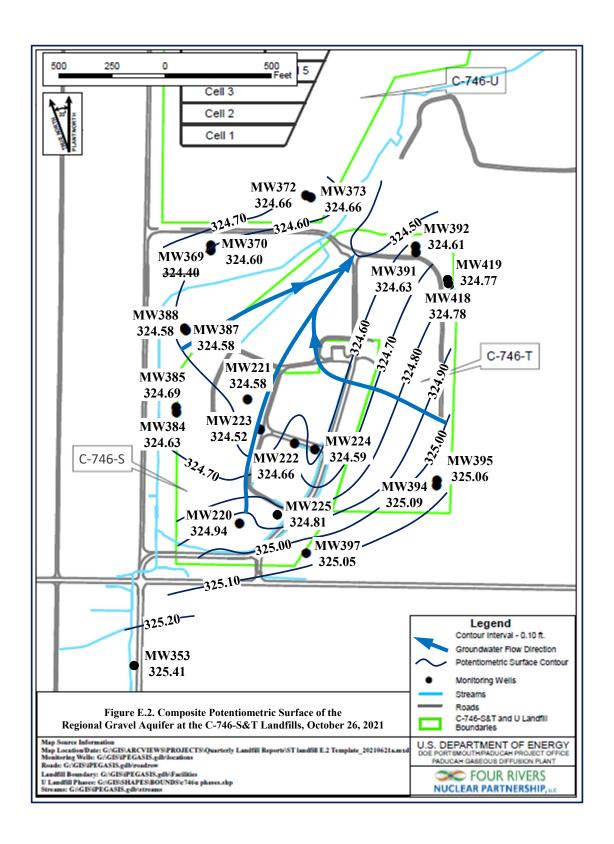
URGA = Upper Regional Gravel Aquifer

LRGA = Lower Regional Gravel Aquifer

UCRS = Upper Continental Recharge System

N/A = not available

*Assumes a barometric efficiency of 1.0



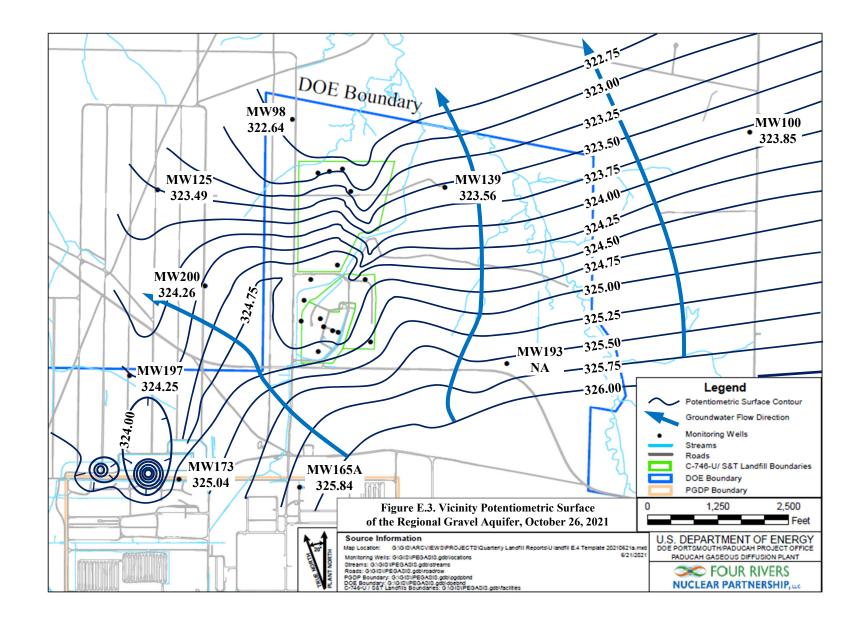


Table E.2. C-746-S&T Landfills Hydraulic Gradients

| | ft/ft |
|------------------------|-------------------------|
| Beneath Landfill Mound | 2.67 × 10 ⁻⁴ |
| Vicinity | 5.21 × 10 ⁻⁴ |

Table E.3. C-746-S&T Landfills Groundwater Flow Rate

| Hydraulic Co | onductivity (K) | Specific l | Discharge (q) | Average | e Linear Velocity (v) |
|------------------|-----------------|------------|-------------------------|---------|-------------------------|
| ft/day | cm/s | ft/day | cm/s | ft/day | cm/s |
| Beneath Landfill | Mound | | | | |
| 725 | 0.256 | 0.193 | 6.83 × 10 ⁻⁵ | 0.774 | 2.73 × 10 ⁻⁴ |
| 425 | 0.150 | 0.113 | 4.00 × 10 ⁻⁵ | 0.454 | 1.60 × 10 ⁻⁴ |
| Vicinity | | | | | |
| 725 | 0.256 | 0.378 | 1.33 × 10 ⁻⁴ | 1.51 | 5.33 × 10 ⁻⁴ |
| 425 | 0.150 | 0.221 | 7.81 × 10 ⁻⁵ | 0.886 | 3.13 × 10 ⁻⁴ |

APPENDIX F NOTIFICATIONS



NOTIFICATIONS

In accordance with 401 KAR 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters are listed on the page F-4. The notification for parameters that do not have MCLs but had statistically significant increased concentrations relative to historical background concentrations is provided below.

STATISTICAL ANALYSIS OF PARAMETERS NOTIFICATION

The statistical analyses conducted on the fourth quarter 2021 groundwater data collected from the C-746-S&T Landfills monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

| | <u>Parameter</u> | Monitoring Well |
|--|-------------------------|--|
| Upper Continental Recharge System | Technetium-99 | MW390 |
| Upper Regional Gravel Aquifer | Sodium Technetium-99 | MW372 MW369, MW372, MW384, MW387 |
| Lower Regional Gravel Aquifer | Technetium-99 | MW370 |

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

11/16/2021

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-S&T LANDFILLS

SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

| AKGWA | Station | Analysis | Method | Results | Units | MCL |
|-----------|---------|-----------------|--------|---------|-------|-----|
| 8004-4792 | MW373 | Trichloroethene | 8260D | 5.91 | ug/L | 5 |
| 8004-4815 | MW387 | Beta activity | 9310 | 147 | pCi/L | 50 |
| 8004-4805 | MW391 | Trichloroethene | 8260D | 7.48 | ug/L | 5 |
| 8004-4806 | MW392 | Trichloroethene | 8260D | 15.7 | ug/L | 5 |

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G CHART OF MCL AND UTL EXCEEDANCES



Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills

| Gradient Monitoring Well ACETONE Quarter 3, 2003 Quarter 4, 2003 Quarter 1, 2005 Quarter 4, 2019 | S 386 | D 389 | D 390 | D 393 | U 396 | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
|--|--|--|----------|----------|----------|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|
| ACETONE Quarter 3, 2003 Quarter 4, 2003 Quarter 1, 2005 | 386 | 389 | 390 | 393 | 306 | 221 | 40.0 | | | | | | | | | | | | ע | | | _ | |
| Quarter 3, 2003 Quarter 4, 2003 Quarter 1, 2005 | | | | | 220 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 4, 2003 Quarter 1, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | * | | | | | * | | | | | | | | | | | |
| | | | | | | | | | | | * | | | | | | | | * | | | | |
| Quarter 4, 2019 | | | | | | | | | * | | | | | | | | | | | | | | |
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| ALPHA ACTIVITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| ALUMINUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | * | | | | * | | | | | * | * | * | | | | | | | | | |
| Quarter 2, 2003 | | | * | | | | * | | | | | | * | * | | | | | | | | | |
| Quarter 3, 2003 | | | * | | | | * | * | | | | | * | * | | | | | | | | | 1 |
| Quarter 4, 2003 | | | | | | | * | * | | | * | | | * | | | | | | | | | 1 |
| Quarter 1, 2004 | | | * | | | | * | * | | | * | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | * | | | | | | | * | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | * | | | | | | | * | | | | | | | | | \vdash |
| Quarter 4, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | * | | | | | | | | | | | | | | | | | | | | _ |
| Quarter 2, 2005 | | | * | | | | * | | | | | | | | | | | | | | | | - |
| Quarter 2, 2005 Quarter 3, 2005 | 1 | - | * | | | | * | | | * | | | | | | | | | | | * | | |
| Quarter 3, 2005 Quarter 4, 2005 | 1 | - | * | | | | * | | | * | * | | | | | | | | | | * | | - |
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| Quarter 1, 2006 | | | | | | | * | | | | | | * | | | | | | | | | | |
| Quarter 2, 2006 | | | * | | | | * | | | | | | | | | | | | | | | | <u> </u> |
| Quarter 3, 2006 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | * | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | * | | | | | | | | | | * | | | | | | |
| Quarter 2, 2007 | | | | | | | * | | | | | | | | | | * | | | | | | |
| Quarter 3, 2007 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | * | | | | | | | * | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | * | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 1, 2010 | | | * | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 2, 2010 | | | * | | | | - | | | | * | | | | | | | | | | | | |
| Quarter 3, 2010 | | | * | | | | | | | | * | | | * | | | * | | | * | | | - |
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| Quarter 1, 2011 | | | ¥ | | | | • | | | | | | | | | | | | | | | | - |
| Quarter 2, 2011 | | | * | | | | | | | | * | | | | | | | | | | | | — |
| Quarter 2, 2012 | | | * | | | | 42 | | | | | | | | | | | | | | | | ₩ |
| Quarter 3, 2012 | | | | <u> </u> | | | * | | | | | | | | | | | | | | | | <u> </u> |
| Quarter 1, 2013 | | | | | | | * | | | | * | | | | | | | | | | | | <u> </u> |
| Quarter 3, 2013 | | L | * | | | | | | | | | | | | | | | | | | | | Щ. |
| Quarter 1, 2014 | | | | | | | * | | | | | | | | | | | | | | | | <u> </u> |
| Quarter 2, 2014 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2014 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2016 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 2, 2016 | | | | | | | | | | | | | | * | | | | | | | | | |
| Quarter 1, 2017 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2017 | | | | | | | | | | | | | | | | | | | | | | | * |
| Quarter 1, 2018 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2020 | | | | | | | | | | | | | * | | | | | | | | | | |
| BARIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | • | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| BETA ACTIVITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | • | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCRS | 3 | | | | | | 1 | URGA | 4 | | | | | | | | LRGA | Ι. | | |
|-------------------------|-----|--|------|-----|-----|-----|-----|-----|-----|-----|------|--|-----|--|--|-----|-----|-----|--|------|-----|-----|----------|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| BETA ACTIVITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2014 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2014 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2014 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2015 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2015 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2015 | Н | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2015 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2016 | | | | | l - | | | | | | | | | | | | | l - | | | | | |
| Quarter 2, 2016 | Н | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2016 | Н | | | | | | | | | Ŧ | | | | | | | Ē | | | Ħ | | | |
| Quarter 4, 2016 | - | _ | | | | | | | | ī | | - | | _ | - | | | H | \vdash | | | | |
| Quarter 1, 2017 | - | _ | | | | | | | | Ī | | - | | _ | - | | Ē | | \vdash | Ħ | | | |
| Quarter 2, 2017 | - | _ | | | | | | | | ī | | - | | _ | - | | Ē | | \vdash | Ħ | | | |
| Quarter 3, 2017 | | | | | | | | | | Ŧ | | | | | | | H | | | i | | | \vdash |
| Quarter 5, 2017 | _ | _ | _ | | _ | _ | _ | | | Ė | | _ | Ė | _ | _ | | Ė | Ė | _ | | | | _ |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCR | S | | | | | | 1 | URG | A | | | | | | | | LRG | 4 | | |
|------------------------------------|--|--|--|----------|----------|-----|-----|----------|-----|----------|-----|----------|-----|-----|-----|-----|----------|-----|----------|--|----------|-----|--|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| BETA ACTIVITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2017 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2018 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2018 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2018 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2018 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2019 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2019 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2019 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2019 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2020 | | | | | | | | | | | | | | | | | | | | <u></u> | | | |
| Quarter 2, 2020 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2020 | | | | | | | | | | | | | _ | | | | | _ | | | | | |
| Quarter 4, 2020 | | | | | | | | | | | | | _ | | | | | • | | <u> </u> | | | <u> </u> |
| Quarter 1, 2021 | | | | | | | | | | | | | • | | | | | | | ļ | | | |
| Quarter 2, 2021 | | | | | | | | | | | | | | | | | | | | <u> </u> | | | <u> </u> |
| Quarter 3, 2021 | | | | | | | | | | | | | _ | | | | | | | ļ | | | |
| Quarter 4, 2021 | | | | | | | | | | | | | • | | | | | | | | | | |
| BROMIDE | | | طو | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | * | <u> </u> | <u> </u> | | | <u> </u> | | <u> </u> | | <u> </u> | | | | | <u> </u> | | <u> </u> | <u> </u> | <u> </u> | | <u> </u> |
| Quarter 4, 2003 | | | * | <u> </u> | <u> </u> | | | <u> </u> | | <u> </u> | | <u> </u> | | | | | <u> </u> | | <u> </u> | <u> </u> | <u> </u> | | - |
| Quarter 1, 2004 | | | * | <u> </u> | <u> </u> | | | <u> </u> | | <u> </u> | | <u> </u> | | | | | <u> </u> | | <u> </u> | <u> </u> | <u> </u> | | - |
| Quarter 2, 2004 | | | * | <u> </u> | <u> </u> | | | <u> </u> | | | | <u> </u> | | | | | | | | <u> </u> | <u> </u> | | <u> </u> |
| Quarter 3, 2004 | _ | | * | _ | _ | | | _ | | _ | | _ | | | | | _ | | _ | <u> </u> | _ | | <u> </u> |
| Quarter 4, 2004 | | | | <u> </u> | <u> </u> | | | | | | | | | | | | | | | <u> </u> | | | <u> </u> |
| Quarter 1, 2005 | | | * | | | | | | | | | | | | | | | | | ļ | | | |
| Quarter 3, 2006 | | | * | | | | | | | | | | | | | | | | | | | | |
| CALCIUM | | | -11 | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | * | | | | | | | | | | | | | | | | | ļ | | | igwdown |
| Quarter 2, 2003 | | | * | | | | | | | | | * | | | | | | | | <u> </u> | | | |
| Quarter 3, 2003 | | | * | | | | | | | | | 44 | | | | | | | 4 | ļ | | | |
| Quarter 4, 2003 | | | * | | | | | | | | | * | | 4 | | | | | * | <u> </u> | | | |
| Quarter 1, 2004 | | | * | | | | | | | | | * | | * | | | | | * | <u> </u> | | | |
| Quarter 2, 2004 | | | * | | | | | | | | | * | | | | | | | * | | | | - |
| Quarter 3, 2004 | - | | * | | | | | | | | | * | | | | | | | * | | | | - |
| Quarter 4, 2004 | | | 不 | | | | | | | | | | | | | | | | | <u> </u> | | | |
| Quarter 1, 2005 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | * | | | | | | | * | ļ | | | |
| Quarter 3, 2005 | | | | | | | | | | | | * | | | | | | | * | <u> </u> | | | <u> </u> |
| Quarter 4, 2005 | | | | | | | | | | | | * | | | | | | | * | <u> </u> | | | <u> </u> |
| Quarter 1, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2007 | | | | | | | | | | _ | | * | | | | | | | * | | | | |
| Quarter 3, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2008 | L | L | L | L | L | | L | L | L | L | L | * | L | | L | | L | L | * | L | L | L | L |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2010 | 1 | | | | | | 1 | | | | | * | | | | | | | * | | | | - |
| Quarter 4, 2010 | | | | | | | | | | | | * | | | | | | | * | † | | | \vdash |
| Quarter 1, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | \vdash |
| Quarter 2, 2011 | 1 | | | | | | | | | | | * | * | | | | | | * | | | | \vdash |
| Quarter 3, 2011 | 1 | | | | | | | | | | | * | Ė | | | | | | * | | | | \vdash |
| Quarter 4, 2011 | 1 | | | | | | | | | | | * | | | | | | | * | | | | |
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| Quarter 1, 2012 Quarter 2, 2012 | | - | - | _ | _ | - | - | _ | | _ | | * | | | | | <u> </u> | | * | | _ | | ├ |
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| Quarter 3, 2012 | | | | | | _ | | | | _ | | 不 | | | | | _ | | 不 | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | 1 | UCRS | 2 | | | | | | _ | JRGA | Λ. | | | | - | | | _ | LRGA | | | — |
|------------------------------------|-----|----------|------|-----|-----|----------|-----|-----|-----|-----|------|----------|-----|-----|-----|-----|----------|-----|----------|------|-----|---|-----------|
| Gradient Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | | 397 |
| CALCIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | | | | | | | * | * | | | | |
| Quarter 2, 2014 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2014 | | | | | | | | | | | | * | | | | | | * | * | | | | |
| Quarter 4, 2014 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2015 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 2, 2015 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2015 Quarter 4, 2015 | | | | | | | | | | | | * | | | | | | | * | | | | _ |
| Quarter 1, 2016 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2016 | | | | | | | | | | | | * | | * | | | | | * | | | | |
| Quarter 3, 2016 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2016 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2017 | | | | | | | | | | | | * | | | | | | | * | | | | \dashv |
| Quarter 2, 2017 | | | | | | | | | | | | * | | | | | | | * | | | | \exists |
| Quarter 3, 2017 | | | | | | | | | | | | * | | | | | | | * | | | | 一 |
| Quarter 4, 2017 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2018 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2018 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2018 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2019 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2019 | | | | | | | | | | | | * | | | | | | | * | | | | |
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| Quarter 4, 2019 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 1, 2020 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 2, 2020 Quarter 3, 2020 | | | | | | | | | | | | * | * | | | | | | * | | | | _ |
| Quarter 4, 2020 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 1, 2021 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 2, 2021 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2021 | | | | | | | | | | | | * | * | | | | | | * | | | | |
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| Quarter 1, 2011 | | | | | | | | | | | | * | | | | | | | | | * | | |
| Quarter 2, 2017 | | | | | | | | | | | | * | * | | | | | | * | | | | |
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| Quarter 3, 2003 Ouarter 4, 2003 | | | | * | | | * | | | * | | | | | | | | | | | | | |
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| Quarter 1, 2006 | * | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2006 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2007 | * | | | | | | | | | * | | | | | | | | | | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCRS | S | | | | | | 1 | URGA | 4 | | | | | | |] | LRGA | A | | |
|---|------------|-----|-----------------|-----|-----|-----|----------|-----|----------|-----|----------|-----|-----|------------|-----|-----|----------|-----|-----|------|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| CHEMICAL OXYGEN DEMAN | D | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2003 | | | * | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2003 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | I | | UCRS | S | | | | | | 1 | URGA | A | | | | | | |] | LRGA | 4 | | |
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| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| CHLORIDE | | | | | | | | | | | | | | | | | | | | | | | |
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| COBALT | | | | | | | , | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | * | <u> </u> | <u> </u> | | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | | | | | <u> </u> | Щ | 丄 |
| CONDUCTIVITY | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2003 | | | * | | | | | * | | * | | | | | | | | | * | | | | |
| Quarter 4, 2003 | | | * | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2004 | | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 3, 2004 | | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 4, 2004 | | | * | | | | | | | * | | | | | | | | | * | | | | |
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| Quarter 2, 2007 | | | | | | | | | | | | | | | | | * | | * | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCR | S | | | | | | Į | URGA | Α | | | | | | | | LRG | ١ | | |
|------------------------------------|----------|--|--|--|--|--|--|--|-----|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|--|--|----------|--|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| CONDUCTIVITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Monitoring Well DISSOLVED SOLIDS Quarter 3, 2009 Quarter 4, 2009 Quarter 2, 2010 Quarter 3, 2010 Quarter 3, 2010 Quarter 4, 2010 Quarter 1, 2011 Quarter 2, 2011 Quarter 3, 2011 Quarter 3, 2011 Quarter 4, 2011 Quarter 1, 2012 Quarter 2, 2012 Quarter 3, 2012 Quarter 4, 2012 Quarter 1, 2013 Quarter 1, 2013 Quarter 2, 2013 Quarter 3, 2013 Quarter 3, 2013 Quarter 4, 2013 Quarter 4, 2013 Quarter 4, 2013 Quarter 1, 2014 Quarter 1, 2014 | S 886 | D 389 | D 390 | D 393 | U 396 | S 221 | S 222 | S 223 | S 224 | * * * | D 369 | D 372 * * * * | D 387 * * * | D 391 | U 220 | U 394 | S 385 | D 370 | D 373 * * * * * * * | D 388 | D 392 | U 395 | U 397 |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

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| Quarter 2, 2011 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 3, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
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| Quarter 1, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| MAGNESIUM Quarter 2, 2014 Quarter 3, 2014 Quarter 4, 2014 Quarter 2, 2015 Quarter 2, 2015 Quarter 3, 2015 Quarter 3, 2015 Quarter 4, 2015 Quarter 1, 2016 Quarter 2, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 4, 2017 Quarter 4, 2017 Quarter 1, 2017 Quarter 1, 2017 Quarter 2, 2017 Quarter 3, 2017 Quarter 3, 2017 Quarter 4, 2018 Quarter 2, 2018 Quarter 3, 2018 Quarter 3, 2018 Quarter 4, 2018 Quarter 4, 2019 Quarter 1, 2020 Quarter 3, 2020 Quarter 3, 2020 Quarter 3, 2020 Quarter 4, 2020 | S 386 | D 389 | D 390 | D 393 | U 396 | S 221 | S 222 | S 223 | S 224 | S 384 | D 369 | D 372 * * * * * * | D 387 * * * | D 391 | U 220 | U 394 | S 385 | D 370 | D 373 * * * * * * * * * * | D 388 | D 392 | U 395 | U 397 |
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| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | | | * | | <u> </u> |
| Quarter 3, 2009 | * | | | | | | | | | | | | | | | | | | | | | | <u> </u> |
| OXIDATION-REDUCTION POTI | ENT | IAL | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2006 | | | * | | | | | | | | | | | | | | | * | | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | I | | UCRS | S | | | | | | 1 | URG | A | | | | | | | | LRGA | A | | _ |
|---|----------|--|------|-----|-----|-----|-----|-----|-----|-----|----------|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|----------|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| OXIDATION-REDUCTION PO | TENT | ΓIAL | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2007 | | | | | | | | | | | * | | | | | | | | | | | | Щ. |
| Quarter 2, 2008 | | | | | | | | | | | * | * | | | | | | | | | | | <u></u> |
| Quarter 3, 2008 | <u> </u> | | | | | | | | | | * | | | | | | | | | | | | 上 |
| Quarter 4, 2008 | | | | | | | | | | | * | | | | | | | | | | | | oxdot |
| Quarter 1, 2009 | | | | | | | | | | | * | | | | | | | | | | | | L |
| Quarter 2, 2009 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2009 | 1 | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2009 | Ĭ | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 1, 2010 | 1 | | | | | | | | | | * | | | | | | | | | | | | |
| | + | | | | t | | | l | | | * | | | | | | | | | l | | | \vdash |
| Quarter 2, 2010 | | | l | | | | | | | | | | | | | | | | | | | | 1 |
| Quarter 2, 2010 Quarter 3, 2010 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2010 Quarter 3, 2010 Quarter 4, 2010 | | | | | | | | | | | * | | | | | | | | | | | | |

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCRS | S | | | | | | 1 | URG | A | | | | | | | | LRG | 4 | | |
|-------------------------|-----|----------|--|-----|-----|-----|-----|-----|-----|----------|----------|-----|-----|-----|-----|-----|-----|-----|-----|----------|-----|-----|----------|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | |
| PCB-1232 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2011 | | | | | | | | | | | * | | | | | | | | | | | | T |
| PCB-1248 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | | | | | _ |
| PCB-1260 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | | * | | | | | 1 |
| pH | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | * | | | | | | _ |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | * | | | | | | \vdash |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | * | | | | | | ┢ |
| Quarter 4, 2003 | | | | | | | * | | | | | | | | | | * | | | | | | ┢ |
| Quarter 1, 2004 | + | - | | | | | * | | | | | | | | | | * | | | | | | ┢ |
| Quarter 2, 2004 | + | - | | | | | | | | | | | | | | | * | | | | | | ┢ |
| Quarter 3, 2004 | + | - | | | | | | | | | | | | | | | * | | | | | | ┢ |
| | - | <u> </u> | | | | | | | | | | | | | | | * | | | | | | ₩ |
| Quarter 4, 2004 | - | - | - | | | | | | | * | | | | | | | * | | | | * | | \vdash |
| Quarter 3, 2005 | + | <u> </u> | | | | | | | | | | | | | | | * | | | | 木 | | <u> </u> |
| Quarter 4, 2005 | + | <u> </u> | | | | | | | | * | | | | | | | | | | | | | <u> </u> |
| Quarter 1, 2006 | + | <u> </u> | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 2, 2006 | _ | <u> </u> | | | | | | | | <u> </u> | | | | | | | * | | | <u> </u> | | | ₩ |
| Quarter 3, 2006 | | | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 3, 2007 | | | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 4, 2007 | | | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 1, 2009 | | | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 1, 2011 | | | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 2, 2011 | | | | | | | | | | | * | | | | | | | | | | | | <u> </u> |
| Quarter 3, 2011 | | | | | | | | | | | * | | | | | | | | | | | | <u></u> |
| Quarter 1, 2012 | | | | | | | | | | | | | | * | | | | | | | | | <u></u> |
| Quarter 1, 2013 | | | | | | | | | | * | | | * | | | | * | | | | | | <u></u> |
| Quarter 4, 2014 | | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 2, 2016 | | | | | | | | | | | | | | | | | | * | * | | | | |
| POTASSIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | * | * | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 1, 2013 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | | | | | | | | * | | | | |
| RADIUM-226 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | * | | | | | | | | | | * | * | | | | | | | * | | |
| Quarter 2, 2004 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | * | | | | | | | | | | | | | | T |
| Quarter 1, 2009 | | | | | | | | | | | * | | | | | | | | | | | | T |
| Quarter 3, 2014 | T | | t | | | | | | * | | | * | | | | | | | | | | | \vdash |
| Quarter 4, 2014 | T | | * | | | | | | | | * | | | | | | | * | | | | | \vdash |
| Quarter 1, 2015 | + | 1 | * | | | | * | | | * | <u> </u> | * | - | | - | | | * | | \vdash | - | | \vdash |
| Quarter 2, 2015 | 1 | 1 | * | | | | * | | | * | | * | | | | | | * | | - | | | \vdash |
| Quarter 3, 2015 | + | - | * | | | - | Ė | | | | | Ė | | | | | | | | | | | ┢ |
| | | | | | ı | | | 1 | 1 | | | | | | | | | 1 | | | | 1 | 1 |

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCRS | S | | | | | | 1 | URG | A | | | | | | | | LRGA | Α. | | |
|------------------------------------|--|-----|------|----------|----------|----------|----------|-----|-----|----------|-----|----------|-----|-----|----------|----------|-----|-----|-----|------|-----|-----|--|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| RADIUM-226 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2015 | | | | | * | * | | | | | | | | | * | | * | | | | * | * | |
| Quarter 2, 2016 | | | * | | | | | | * | | * | * | * | * | * | * | | * | | | | | |
| Quarter 3, 2016 | | | | | | | | | | | | | | | | | | * | | | | | |
| Quarter 4, 2016 | * | | * | | | * | | | * | | | | * | | * | | | | | * | | * | |
| Quarter 1, 2017 | | | * | | | | | | | * | * | | | | | | | * | | | | | <u> </u> |
| Quarter 2, 2017 | | | | | | | | | | | | | | | | | * | * | | * | * | | |
| Quarter 3, 2017 | | | | | * | | | | * | * | * | | | | | | | | | * | | | Щ. |
| Quarter 4, 2017 | | | | | | | | | | | | | | | | | | * | | * | | | |
| Quarter 1, 2018 | | | | | | | | | | | | * | | | | | | * | | * | | | |
| Quarter 4, 2018 | | | | | | | | | | | | | * | | | | * | | | | | | <u> </u> |
| Quarter 1, 2020 | <u> </u> | | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 2, 2020 | 1 | | | | | | | | | | | | | | * | | | | | | | | <u> </u> |
| RADIUM-228 | | | | | | | | | | | _ | | | | | | | | | | | | |
| Quarter 2, 2005 | ļ | | _ | | | | | | | | | | | | | | | | | | | | <u> </u> |
| Quarter 3, 2005 | ₽ | | | | | | | | | | | | | | | | | | | | | | <u> </u> |
| Quarter 4, 2005 | ₽ | - | | <u> </u> | _ | <u> </u> | _ | | • | <u> </u> | | <u> </u> | | _ | <u> </u> | \vdash | | _ | _ | | | _ | ├ |
| Quarter 1, 2006 | | | | | _ | | | | | | | | | | | | | | | | | | |
| SELENIUM Overton 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | ├ | - | - | <u> </u> | | | <u> </u> | - | | ├ | - | <u> </u> | - | | <u> </u> | | | | | - | - | | ₩ |
| Quarter 1, 2003 | ├ | - | | <u> </u> | - | | <u> </u> | - | | ├ | - | <u> </u> | - | | <u> </u> | | | | | - | - | - | ₩ |
| Quarter 2, 2003 Quarter 3, 2003 | ├ | - | | <u> </u> | | | <u> </u> | - | | ├ | - | <u> </u> | - | | <u> </u> | | | | | - | - | | ₩ |
| | 1 | | | | - | | | | | | | | | | | | | | | | | | _ |
| Quarter 4, 2003 SODIUM | | | _ | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | * | | * | | |
| Quarter 1, 2003 | | | | * | | | | | * | * | * | | | | | | | | т. | | ~ | | - |
| Quarter 2, 2003 | | | | * | | | | | т. | * | * | | * | | | | | | | | | | - |
| Quarter 3, 2003 | 1 | | | -4- | | | * | * | | * | | | -4- | | | | | | | | | | - |
| Quarter 4, 2003 | 1 | | | | | | * | т. | * | * | | | | | | | | | | | | | - |
| Quarter 1, 2004 | 1 | | | | | | | | * | * | | | | * | | | | | | | | | - |
| Quarter 2, 2004 | \vdash | | | | | | | | | * | | | | | | | | | | | | | - |
| Quarter 3, 2004 | 1 | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 4, 2004 | 1 | | | | | | | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2005 | 1 | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 2, 2005 | 1 | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 3, 2005 | \vdash | | | | | | | | * | * | | | | | | | | | * | | | | - |
| Quarter 4, 2005 | \vdash | | | | | | | | * | * | | | | | | | | | | | | | - |
| Quarter 1, 2006 | \vdash | | | | | | | | * | * | | | | | | | | | | | | | - |
| Quarter 2, 2006 | 1 | | | | | | | | * | - | | | | | | | | | | | | | - |
| Quarter 3, 2006 | 1 | | | | | | | | * | * | | * | | | | | | | * | | | | - |
| Quarter 4, 2006 | 1 | | | | | | | | * | * | | - | | | | | * | | - | | | | - |
| Quarter 1, 2007 | | | | | | | | | * | - | | * | | | | | | | | | | | - |
| Quarter 2, 2007 | | | | | | | | | * | * | | т. | | | | | | | | | | | - |
| | | | | | | | | | * | т. | | | | | | | | | | | | | - |
| Quarter 3, 2007 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2007 Quarter 1, 2008 | | | | | | | | | * | | | | | | | | | | | | | | |
| | | - | | | | | | | * | | | * | | | | - | | | | | | | ├ |
| Quarter 3, 2008 | ₽— | | | | | | | | طو | Ju. | | * | | | | | | | | | | | — |
| Quarter 4, 2008 | ₽ | | | | | | | | * | * | | ىد | | | | | | | * | | | | <u> </u> |
| Quarter 1, 2009 | ₽ | | | | <u> </u> | | <u> </u> | | * | | | * | | | <u> </u> | | | | 不 | | | | <u> </u> |
| Quarter 3, 2009 | ₽ | | | <u> </u> | <u> </u> | | <u> </u> | | JL. | | | * | | | <u> </u> | | | | | | | | <u> </u> |
| Quarter 4, 2009 | | | | <u> </u> | <u> </u> | | <u> </u> | | * | <u> </u> | | * | | | <u> </u> | | | | | | | | <u> </u> |
| Quarter 1, 2010 | | | | <u> </u> | <u> </u> | | <u> </u> | | | 40 | | * | | | <u> </u> | | | | | | | | <u> </u> |
| Quarter 2, 2010 | <u> </u> | | | | | | | | | * | | * | | | | | | | | | | | <u> </u> |
| Quarter 3, 2010 | <u> </u> | | | | | | | | | * | | | | | | | | | | | | | <u> </u> |
| Quarter 4, 2010 | <u> </u> | | | | | | | | * | * | | | | | | | | | | | | | <u> </u> |
| Quarter 1, 2011 | <u> </u> | | | | | | | | | * | | | | | | | | | | | | | <u> </u> |
| Quarter 2, 2011 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | | | | | | | | * | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCRS | S | | | | | | 1 | URG | 4 | | | | | | | | LRG | 4 | | |
|------------------------------------|----------|--|------|--|--|--|--|-----|-----|-----|--|-----|----------|-----|-----|-----------------|------|-----|-----|----------|--|----------|--|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| SODIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 1, 2013 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | t |
| Quarter 4, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | t |
| Quarter 1, 2014 | | | | | | | | | | | | * | | | | | | | | | | | t |
| Quarter 2, 2014 | | | | | | | | | * | | * | * | | | | | | | * | | | | |
| Quarter 3, 2014 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2014 | | | | | | | | | * | * | | * | * | | | | | | | | | | |
| Quarter 1, 2015 | | | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 2, 2015 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2015 | | | | | | | | | | * | | * | | | | | | | | | | | |
| Quarter 4, 2015 | | | | | | | | | * | * | | * | | | | | | | | | | | |
| Quarter 2, 2016 | | | | | | | | | - | | * | - | | | | | | | | | | | |
| Quarter 3, 2016 | | | | | | | | | | | * | | | | | | | | | | | | * |
| Quarter 1, 2017 | | | | | | | | | | * | * | | * | | | | | * | | | | | H |
| Quarter 2, 2017 | | | | | | | | | * | * | * | | <u> </u> | | | | | - | | | | | |
| Quarter 2, 2017 | | | | | | | | | Ė | Ë | Ë | | * | | | | | | | | | | |
| Quarter 3, 2018 | | - | | - | - | | - | | | | - | - | Ė | * | | | | | | | - | | |
| Quarter 1, 2019 | | | | | | | | | | | | | * | - | | | | | | | | | |
| Quarter 2, 2019 | | | | | | | | | | | | | * | | | H | | | | \vdash | | \vdash | |
| Quarter 4, 2019 | | | | | | | | | | | | * | <u> </u> | | | \vdash | | | | | | | <u> </u> |
| Quarter 1, 2020 | | | | | | | | | | | * | * | | | | \vdash | | | * | | | | <u> </u> |
| Quarter 2, 2020 | | | | | | | | | | | * | - | * | | | | | | * | | | | |
| Quarter 3, 2020 | | | | | | | | | | | * | * | т- | | | | | | - | | | | |
| Quarter 4, 2020 | | | | | | | | | | | - | * | | | | | | | | | | | ├ |
| Quarter 1, 2021 | | | | | | | | | | | | * | * | | | | | | | | | | |
| Quarter 2, 2021 | | | | | | | | | | | | * | т- | | | | | | | | | | |
| Quarter 3, 2021 | | | | | | | | | | | | * | | | | | | | | | | | ╀ |
| Quarter 4, 2021 | | | | | | | | | | | | * | | | | | | | | | | | ╂ |
| STRONTIUM-90 | | | | | | | | | | | | * | | | | | | | | | | | _ |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | i | | | | | | | | | | | | | ├ |
| SULFATE | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | * | * | | | | * | | * | | | | ├ |
| Quarter 2, 2003 | | | | | | | | | | * | | * | * | | | | т | * | * | | | | |
| Quarter 3, 2003 | | | | | | | | | | * | | * | * | | | | | | * | | | | ├ |
| Quarter 4, 2003 | | | | | | | | | | * | | * | * | | | | | | * | | | | ├ |
| | | | | | | | | | | * | | * | * | | | | | * | * | | | | <u> </u> |
| Quarter 1, 2004 Quarter 2, 2004 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | ╀ |
| | | | | | | | | | * | * | | * | * | | | | ~ | * | * | * | | | ╂ |
| Quarter 3, 2004 | - | - | - | | | | | - | * | * | | * | * | 1 | | \vdash | | * | * | - | | - | |
| Quarter 4, 2004 | ⊢ | <u> </u> | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | | * | <u> </u> | | * | | | \vdash | 3k | * | * | ├ | <u> </u> | - | <u> </u> |
| Quarter 1, 2005 | <u> </u> | <u> </u> | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | _ | | <u> </u> | * | | | _ | $\vdash \vdash$ | * | | | - | <u> </u> | - | ₩ |
| Quarter 2, 2005 | <u> </u> | <u> </u> | | <u> </u> | <u> </u> | | <u> </u> | | | * | <u> </u> | * | * | | | | - JL | * | * | | <u> </u> | | <u> </u> |
| Quarter 3, 2005 | | | | | | | | | | * | | * | * | | | Ш | * | * | * | d- | | | <u> </u> |
| Quarter 4, 2005 | | <u> </u> | | <u> </u> | <u> </u> | | <u> </u> | | | * | <u> </u> | * | * | | | | | * | * | * | <u> </u> | | <u> </u> |
| Quarter 1, 2006 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | <u> </u> |
| Quarter 2, 2006 | | <u> </u> | | | | | | | * | * | | * | * | | | | * | * | * | * | | | <u> </u> |
| Quarter 3, 2006 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 4, 2006 | | L | | | | L | | | * | * | | * | * | | L | | * | | * | L | | LĪ | L |
| Quarter 1, 2007 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 2, 2007 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 3, 2007 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 4, 2007 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2008 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2008 | | | | | | | | * | | * | * | * | * | * | | | * | * | * | * | | | |
| Quarter 3, 2008 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | 1 | |
| Quarter 4, 2008 | | - | | | | | | | | * | - | * | * | | | H | * | | * | | - | | \vdash |
| Quarter 1, 2009 | | - | | | | | | | | * | | * | * | | | \vdash | * | * | * | | | _ | - |
| Quarter 2, 2009 | - | | - | | | | | - | * | * | | * | * | | | \vdash | * | * | * | * | | | |
| | - | - | - | | | | | - | * | * | | * | * | 1 | | \vdash | * | * | * | * | | - | |
| Quarter 3, 2009 | <u>*</u> | <u> </u> | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | * | | <u> </u> | | | | _ | $\vdash \vdash$ | | | | * | <u> </u> | - | ₩ |
| Quarter 4, 2009 | * | | | | | | | | JL. | * | | * | * | 1 | | \vdash | * | * | * | | | | <u> </u> |
| O | | | | 1 | 1 | | 1 | 1 | * | * | ı | * | * | 1 | i | | * | ı | * | | | | 1 |
| Quarter 1, 2010 | * | | | | _ | _ | _ | | | _ | _ | _ | _ | _ | _ | | _ | | _ | | | _ | _ |

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCRS | S | | | | | | 1 | URG | A | | | | | | | | LRGA | A | | |
|-------------------------|-----|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|-----|-----|-----|-----|-----|-----|------|-----|--|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| SULFATE | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | | | * | * | | * | * | | | | * | * | * | * | | | |
| Quarter 3, 2010 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 4, 2010 | * | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 1, 2011 | * | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 2, 2011 | * | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 3, 2011 | * | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 4, 2011 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2012 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2012 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 3, 2012 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| | - | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 4, 2012 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2013 | | | | | | | | | | | | | | 44 | | | | | | | | | |
| Quarter 2, 2013 | | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 3, 2013 | | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 4, 2013 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2014 | | | | | | | | * | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2014 | L | L | L | L | L | L | L | L | L | * | L | * | * | * | L | LĪ | * | * | * | * | L | L | L |
| Quarter 3, 2014 | | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 4, 2014 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2015 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2015 | | | | | | | | | | * | * | * | * | * | * | | * | * | * | * | | | |
| Quarter 3, 2015 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 4, 2015 | | | | | | | | | | * | | * | * | * | | | * | | * | * | | | |
| Quarter 1, 2016 | | | | | | | | * | | * | | * | * | * | | | * | * | * | * | | | 1 |
| Quarter 2, 2016 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 3, 2016 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 4, 2016 | | | | | | | | | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 1, 2017 | | | | | | | | | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 2, 2017 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 3, 2017 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 4, 2017 | | | | | | | | ** | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 1, 2018 | | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| | | | | | | | | * | | * | * | * | * | * | * | | * | * | * | * | | | |
| Quarter 2, 2018 | | | | | | | | * | | * | 不 | * | 不 | * | * | | * | * | * | * | | - | - |
| Quarter 3, 2018 | | | | | | | | * | | | | | . | | 不 | | | | | | | | |
| Quarter 4, 2018 | | | | | | | | ¥ | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 1, 2019 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 2, 2019 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | | | |
| Quarter 3, 2019 | | | * | | | | | * | | * | | * | * | * | * | | * | * | * | * | * | | |
| Quarter 4, 2019 | | | * | | | | | | | * | | * | * | * | | | * | * | * | * | * | | |
| Quarter 1, 2020 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | * | | |
| Quarter 2, 2020 | | | | | | | | * | | * | | * | * | * | * | | * | * | * | * | * | | |
| Quarter 3, 2020 | | | * | | | | | | | * | | * | * | | | | * | * | * | * | * | | |
| Quarter 4, 2020 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2021 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2021 | | | | | | | | * | | * | | * | * | | * | | * | * | * | * | * | | |
| Quarter 3, 2021 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 4, 2021 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| TECHNETIUM-99 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | * | | | | * | | * | | | | |
| Quarter 2, 2003 | * | | * | | | | | | | * | | | * | | | | * | | | | | | |
| Quarter 3, 2003 | | | * | | | | | | | | | | * | | | | * | | | * | | | |
| Quarter 4, 2003 | | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |
| Quarter 1, 2004 | | | * | | | | | | | | | * | * | | | | * | | * | | | | |
| Quarter 2, 2004 | | | * | | | | | | | | | * | * | | | | * | | * | * | | | |
| Quarter 3, 2004 | | | * | | | | | | | | | * | | | | | * | | * | | | | |
| Quarter 4, 2004 | | | * | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 1, 2005 | | | * | | | | | | | * | | * | * | | | | * | | | * | | † | 1 |
| Quarter 2, 2005 | | | * | | | | | | | * | | H | * | 1 | | | * | * | * | * | | _ | 1 |
| Quarter 3, 2005 | | | * | | | | | | | * | | _ | * | _ | | | * | * | * | * | | | |
| | | | * | | | | | | | * | | * | * | | | | * | Ë | * | * | | - | |
| Quarter 4, 2005 | | | 木 | | | | | | | | | | | | | | 不 | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | * | | * | * | | | | 4. | 41. | * | * | | | |
| Quarter 2, 2006 | | | * | | | | | | | * | | | * | | | | * | * | * | * | | | |
| Quarter 3, 2006 | | | * | | | | | | | * | | | * | | | | * | * | * | * | | | |
| Quarter 4, 2006 | * | L | | L | L | L | L | L | L | * | L | * | * | L | L | | L | L | * | * | L | L | L |
| Quarter 1, 2007 | | | * | | | | | | | * | | | * | | | | * | | * | * | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | Г | - | UCRS | S | | | | | | 1 | URGA | A | | | | | | | | LRGA | <u> </u> | | |
|------------------------------------|--|--|------|-----|--|----------|--|--|-----|-----|------|-----|-----|--|--|-----|-----|----------|--|----------|----------|--|----------|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| TECHNETIUM-99 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | * | | | | | | | * | | * | * | | | | * | * | | * | | | |
| Quarter 3, 2007 | | | * | | | | | | | * | * | * | * | | | | * | | * | * | | | |
| Quarter 4, 2007 | | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |
| Quarter 1, 2008 | | | * | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2008 | | | * | | | | | | | * | * | | * | | | | * | | * | * | | | |
| Quarter 3, 2008 | t | | | | | | | | | * | | * | * | \vdash | | | * | | | * | | | T |
| Quarter 4, 2008 | t | | * | | | | | | | * | | * | * | \vdash | | | * | * | * | * | | | T |
| Quarter 1, 2009 | | | * | | | | | | | * | | * | * | | | | * | | | | | | |
| Quarter 2, 2009 | t | | * | | | | | | | * | | * | * | \vdash | | | * | * | | * | | | T |
| Quarter 3, 2009 | t | | * | | | | | | | * | * | * | * | \vdash | | | * | | | * | | | T |
| Quarter 4, 2009 | t | | * | | | | | | | * | | * | * | \vdash | | | * | | | | | | T |
| Quarter 1, 2010 | t | | * | | | | | | | * | | * | * | \vdash | | | * | | | | | | T |
| Quarter 2, 2010 | t | | * | | | | | | | * | | | * | \vdash | | | * | * | | * | | | T |
| Quarter 3, 2010 | t | | * | | | | | | | * | * | * | * | \vdash | | | * | | | | | | T |
| Quarter 4, 2010 | 1 | | * | | | | | | | * | | * | * | | | | * | | | | | | |
| Quarter 1, 2011 | 1 | | | | | | | | | * | | | * | | | | * | | | | | | |
| Quarter 2, 2011 | 1 | | * | | | | | | | * | | | * | | | | * | | | * | | | |
| Quarter 3, 2011 | | | * | | | | | | | * | | | * | | | | * | | | * | | | |
| Quarter 4, 2011 | t | | * | | | | | | | * | * | * | * | \vdash | \vdash | | * | | H | \vdash | | \vdash | ┢ |
| Quarter 1, 2012 | t | | * | | | | | | | * | | | * | \vdash | H | | * | | <u> </u> | * | | <u> </u> | \vdash |
| Quarter 2, 2012 | t | | * | | | | | | | * | | | * | | \vdash | | * | | * | * | | | \vdash |
| Quarter 3, 2012 | t | | * | | | | | | | * | | * | * | | \vdash | | * | | | \vdash | | | \vdash |
| Quarter 4, 2012 | H | | H | | | | | | | * | | * | * | \vdash | \vdash | | * | \vdash | * | * | \vdash | | \vdash |
| Quarter 1, 2013 | \vdash | <u> </u> | | | | | | | | * | | _ | * | \vdash | | | * | \vdash | * | * | | - | <u> </u> |
| Quarter 2, 2013 | \vdash | <u> </u> | | | | | | | | * | | * | * | \vdash | | | * | \vdash | * | * | | - | <u> </u> |
| Quarter 3, 2013 | 1 | | * | | | | | | | * | | * | * | | | | * | \vdash | * | * | | - | <u> </u> |
| Quarter 4, 2013 | 1 | | * | | | | | | | * | | * | * | - | - | | * | \vdash | * | * | | - | - |
| Quarter 1, 2014 | 1 | | * | | | | | | | * | * | - | * | - | - | | * | \vdash | * | * | | - | - |
| Quarter 2, 2014 | 1 | | * | | | | | | | * | * | | * | * | - | | * | \vdash | * | * | | - | - |
| Quarter 3, 2014 | 1 | | * | | | | | | | * | *** | | * | | | | * | \vdash | | * | | - | <u> </u> |
| Quarter 4, 2014 | | | * | | | | | | | * | * | * | * | | - | | * | | * | * | | | - |
| Quarter 1, 2015 | | | * | | | | | | | * | * | * | * | | - | | * | | ~ | * | | | - |
| Quarter 2, 2015 | | | * | | | | | | | * | * | - | * | | - | | * | | | * | | | - |
| Quarter 3, 2015 | 1 | | * | | | | | | | * | * | * | * | | | | * | * | * | * | | | - |
| Quarter 4, 2015 | ╂ | - | * | | | | | | | * | * | * | * | | - | | * | * | ~ | * | | - | _ |
| | 1 | | * | | | | | | | * | * | Ť | * | | | | * | _ | * | * | | | - |
| Quarter 1, 2016 | - | | * | | | * | | | | | ~ | | * | <u> </u> | \vdash | | * | * | ~ | * | | ├ | - |
| Quarter 2, 2016 | - | | * | | | * | | | | * | | * | * | <u> </u> | \vdash | | * | * | ├ | * | | ├ | - |
| Quarter 3, 2016 | - | | * | | | | | | | * | * | 不 | * | <u> </u> | \vdash | | * | 不 | ├ | * | | ├ | - |
| Quarter 4, 2016 | | | * | | | | | | | | 不 | | * | <u> </u> | ļ | | * | * | - | * | | - | <u> </u> |
| Quarter 1, 2017 | ₩ | <u> </u> | | | | | | | | * | | | | | | | | | - | | | - | |
| Quarter 2, 2017 | ₩ | <u> </u> | * | | | | | | | * | * | | * | | | | * | * | - | * | | - | |
| Quarter 3, 2017 | ! | - | | | | | | | | * | 不 | 44 | | | | | | | — | | | — | ₽ |
| Quarter 4, 2017 | | | * | | | | | | | * | 46 | * | * | | | | * | * | — | * | | — | <u> </u> |
| Quarter 1, 2018 | ! | - | * | | | | | | | * | * | 44 | * | | | | * | * | — | * | | — | ₽ |
| Quarter 2, 2018 | 1 | <u> </u> | * | | | <u> </u> | | <u> </u> | | * | * | * | * | Щ | igspace | | * | * | <u> </u> | * | <u> </u> | <u> </u> | <u> </u> |
| Quarter 3, 2018 | 1 | <u> </u> | * | | | <u> </u> | | <u> </u> | | * | 14. | * | * | Щ | igspace | | * | * | <u> </u> | * | <u> </u> | <u> </u> | <u> </u> |
| Quarter 4, 2018 | | <u> </u> | * | | <u> </u> | | <u> </u> | | | * | * | * | * | \vdash | igspace | | * | * | ₩ | * | <u> </u> | ₩ | ₩ |
| Quarter 1, 2019 | <u> </u> | <u> </u> | * | | | | | | | * | * | * | * | Щ | Щ. | | * | * | Щ | * | <u> </u> | Щ | <u> </u> |
| Quarter 2, 2019 | <u> </u> | <u> </u> | * | | | | | | | * | * | * | * | Щ | Щ. | | * | * | Щ | * | <u> </u> | Щ | <u> </u> |
| Quarter 3, 2019 | <u> </u> | <u> </u> | * | | | | | | | * | * | * | * | igsquare | | | * | * | | * | <u> </u> | <u> </u> | <u> </u> |
| Quarter 4, 2019 | <u> </u> | <u> </u> | * | | <u> </u> | | <u> </u> | | | * | | * | * | Ш | | | * | * | * | * | <u> </u> | <u> </u> | <u> </u> |
| Quarter 1, 2020 | <u> </u> | <u> </u> | * | | <u> </u> | | <u> </u> | | | * | | * | * | Ш | | | * | * | <u> </u> | * | <u> </u> | <u> </u> | <u> </u> |
| Quarter 2, 2020 | <u> </u> | <u> </u> | * | | | | | | | * | | * | * | | | | * | * | <u> </u> | * | <u> </u> | <u> </u> | Ц_ |
| Quarter 3, 2020 | <u> </u> | | * | | <u> </u> | | <u> </u> | <u> </u> | | * | | * | * | Щ | | | * | * | <u> </u> | * | <u> </u> | <u> </u> | <u> </u> |
| Quarter 4, 2020 | | | * | | | | | | | * | | * | * | | | | * | * | <u> </u> | | <u> </u> | <u> </u> | <u>L</u> |
| Quarter 1, 2021 | <u> </u> | <u> </u> | * | | | | | | | * | * | * | * | | | | * | * | Щ | | <u> </u> | Щ | Щ |
| Quarter 2, 2021 | <u> </u> | <u> </u> | * | | | | | | | | * | * | * | | | | Ш | * | Щ | | <u> </u> | Щ | Щ |
| Quarter 3, 2021 | | | * | | | | | | | * | * | * | * | | | | * | * | <u> </u> | | <u> </u> | <u> </u> | <u></u> |
| Quarter 4, 2021 | | $oxedsymbol{oxed}$ | * | | $oxedsymbol{oxed}$ | | $oxedsymbol{oxed}$ | | | * | * | * | * | | | | | * | oxdot | | oxdot | oxdot | oxdot |
| THORIUM-230 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | * | | | | | | | | * | | | | | * | | | | | | | | | |
| Quarter 4, 2014 | * | | * | | | | | | | | | | | | | | | | oxdot | | | oxdot | 匚 |
| | * | 1 | | | | | | l - | * | * | | | * | | * | | 1] | 1 7 | |] | 1 | | |
| Quarter 3, 2015 | т. | | - | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2015 Quarter 1, 2017 | _ | | * | | | | | | | * | | | | | | | * | | | | | | |

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| President Section Se | Groundwater Flow System | Г | 1 | UCRS | S | | | | | | 1 | URG | 4 | | | | | | | | LRGA | A | | |
|--|-------------------------|--|--|------|-----|-----|----------|--|----------|-----|----------|-----|-----|-----|-----|-----|-----|-----|-----|----------|------|-----|-----|--|
| Montroet | Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| MORINA-324 | Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Descript 2,007 | THORIUM-234 | | | | | | | | | | | | | | | | | | | | | | | |
| DUENE | Quarter 2, 2003 | | | | | | * | | | * | | | | | * | | | | | | | | | |
| Description | Quarter 4, 2007 | | | | | | | | | * | | | | | | | | | | | | | | |
| ### ### ############################## | TOLUENE | | | | | | | | | | | | | | | | | | | | | | | |
| Description | Quarter 2, 2014 | | | | | | | | | | * | * | | * | | | | | | | | | | |
| Description | TOTAL ORGANIC CARBON | | | | | | | | | | | | | | | | | | | | | | | |
| Marter 2,0003 | Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | * | | |
| Darker 4, 2003 Darker 5, 2003 Darker 6, 2003 Darker 6, 2004 Darker 6, 2004 Darker 7, 2004 Darker 7, 2004 Darker 8, 2005 Darker 1, 2005 Darker 1, 2005 Darker 1, 2006 Darker 1, 2007 Darker 2, 2006 Darker 2, 2006 Darker 3, 2007 Darker 3, 2007 Darker 3, 2007 Darker 4, 2005 Darker 4, 2006 Darker 1, 2006 Darker 1, 2007 Darker 3, 2007 Darker 3, 2007 Darker 4, 2005 Darker 4, 2006 Darker 1, 2006 Darker 1, 2007 Darker 3, 2007 Darker 4, 2006 Darker 4, 2005 Darker 4, 2006 Darker 4, 2006 Darker 4, 2006 Darker 4, 2005 Darker 4, 2006 Darker 4, 2008 Darker 4, 2008 Darker 4, 2008 Darker 4, 2009 Darker 4, 2000 Quarter 1, 2003 | | | | * | | | | | | * | * | | | | | | | * | * | | * | | |
| Duarter 3, 2003 Duarter 4, 2005 Duarter 2, 2006 Duarter 4, 2006 Duarter 4, 2007 Duarter 3, 2006 Duarter 2, 2007 Duarter 3, 2006 Duarter 4, 2006 Duarter 4, 2006 Duarter 4, 2006 Duarter 1, 2006 Duarter 3, 2006 Duarter 3, 2007 Duarter 3, 2006 Duarter 4, 2009 Duarter 3, 2001 Duarter 4, 2009 Duarter 3, 2001 Duarter 4, 2009 Duarter 3, 2001 Duarter 3, 2001 Duarter 3, 2001 Duarter 4, 2009 Duarter 3, 2001 Duarter 4, 2000 Duarter 5, 2000 Duarter 6, 200 | | | | | | | | | | | * | * | | * | | | | | | | | * | | |
| Dearter 2,0003 Dearter 2,0004 Dearter 2,0004 Dearter 2,0004 Dearter 2,0004 Dearter 2,0004 Dearter 2,0005 Dearter 2,0006 Dearter 2,0007 Dearter 2 | - | | | | | | | * | * | * | * | * | * | | | | | | | | | | | |
| Darrier 1, 2004 | ` ' | | | | | | | | | | | | | | | | | | | | | | | |
| Duarter 2, 2004 | | | | | | | | | | | | | | | | | | | | | | | | |
| Dearter 3, 2004 | | | | | | | | | | | | * | | | | | | | | | | | | |
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| Puarter 2, 2009 | Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 1, 2010 | | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2010 * Quarter 3, 2010 * Quarter 4, 2010 * Quarter 1, 2011 * | | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 * | Quarter 1, 2010 | | L | | | | | L | | | | | | | | | | | | | | | | |
| Quarter 4, 2010 * | Quarter 2, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
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| | Quarter 4, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2013 * | Quarter 1, 2011 | * | | | | | | | | | | | | | | | | | | | | | | |
| | Quarter 3, 2013 | | | | | | | | | | | | | | | | | | | | | * | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | | UCRS | S | | | | | | 1 | URGA | 4 | | | | | | | | LRG | 4 | | |
|------------------------------------|----------|--|------|-----|-----|-----|----------|-----|-----|-----|------|-----|-----|-----|--|----------|-----|-----|-----|--|-----|----------|--|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| TRICHLOROETHENE | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2004 | | | | | | | | | | | | | | | | | | | | | | | t |
| Quarter 4, 2004 | | | | | | | | | | | | | | | | | | | | | | | t |
| Quarter 1, 2005 | | | | | | | | | | | | | | | | | | | | | | | T |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | | | | | 1 |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | | | | | 1 |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | | | ₩ |
| Quarter 1, 2009 | | | | | | | | | | | | _ | | _ | | | | | ₽ | | Ŀ | | ₩ |
| Quarter 2, 2009 | | | | | | | | | | | | _ | | • | | _ | | | • | | _ | | <u> </u> |
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| Quarter 2, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 1, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

| Groundwater Flow System | | 1 | UCRS | S | | | | | | Ţ | URGA | 4 | | | | | | | | LRGA | 1 | | |
|-------------------------|-----|-----|------|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|-----|-----|-----|-----|-----|-----|------|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| TRICHLOROETHENE | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2018 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2018 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2018 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2018 | | | | | | | | | | | | | | • | | | | | • | | | | |
| Quarter 1, 2019 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2019 | | | | | | | | | | | | | | • | | | | | • | | | | |
| Quarter 3, 2019 | | | | | | | | | | | | | | • | | | | | | | | | |
| Quarter 4, 2019 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2020 | | | | | | | | | | | | | | • | | | | | | | | | |
| Quarter 2, 2020 | | | | | | | | | | | | | | • | | | | | | | | | |
| Quarter 3, 2020 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2020 | | | | | | | | | | | | | | • | | | | | | | | | |
| Quarter 1, 2021 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2021 | | | | | | | | | | | | | | • | | | | | • | | | | |
| Quarter 3, 2021 | | | | | | | | | | | | | | • | | • | | | | | | | |
| Quarter 4, 2021 | | | | | | | | | | | | | | | | | | | | | | | |
| TURBIDITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 1, 2003 | | | | | | | * | | | | | * | | * | | | | | | | | | |
| URANIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | * | * | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2003 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | * | * | * | | | | | * | | | * | | | | | | |
| Quarter 4, 2004 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | * | | * | | |
| ZINC | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | * | | * | | | * | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | * | * | * | | | | | | | | | | | | | | |

* Statistical test results indicate an elevated concentration (i.e., a statistically significant increase).

■ MCL Exceedance

Previously reported as an MCL exceedance; however, result was equal to MCL.

UCRS = Upper Continental Recharge System

URGA = Upper Regional Gravel Aquifer

LRGA = Lower Regional Gravel Aquifer
S = Sidegradient; D = Downgradient; U = Upgradient



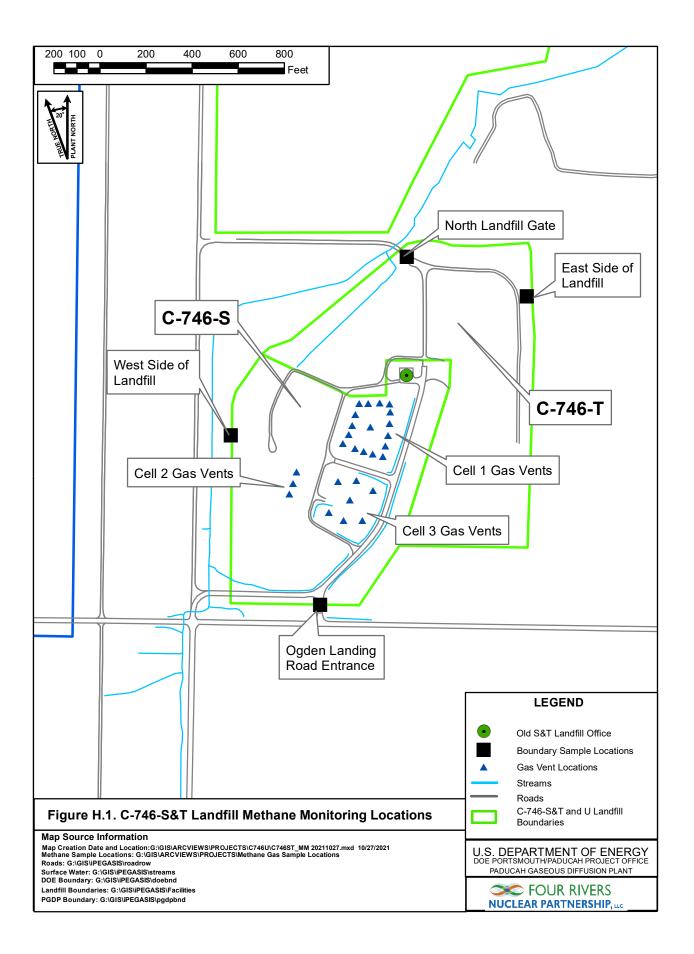
APPENDIX H METHANE MONITORING DATA



CP3-WM-0017-F03 - C-746-S & T LANDFILL METHANE MONITORING REPORT

| Date: | Decem | ber | 2, 20 | 21 | | | Tin | ne: | 1 | 09 | 35 | | | | M | onito | or: | F | Rol | bert | Kir | by | |
|--|------------------|-----------|--------|---------|---------------|-------------|-----------|--------|------|--------|-----|---------|---------|------------|---------|---------|---------|---------|-----|---------|-----|---------------|--------|
| Weather Co | nditions | s: Sı | ınny | , 56 | degr | ees | , slig | ght v | vin | d, | hun | nidit | y: 37 | ' % | | | | | | | | | |
| Monitoring | Equipm | ent:: | :Mul | ti RA | λE – | Seri | ial# | 118 | 80 | | | | | | | | | | | | | | |
| | | | | | IV | loni | torir | ng Lo | oca | atio | on | | | | | | | | | | | Read (% LI | |
| Ogden Landi Road Entran | | Che | ecked | d at g | round | lleve | el | | | | | | | | | | | | | | | 0 | |
| North Landfi | II Gate | Che | ecked | d at g | round | lleve | el | | | | | | | | | | | | | | | 0 | |
| West Side of Landfill: North 37° West 88° | 07.652 | Che | ecked | d at g | rounc | l leve | el | | | | | | | | | | | | | | | 0 | |
| East Side of Landfill: North 37° West 88° | 07.628 | Che | ecked | d at g | rounc | l leve | el | | | | | | | | | | | | | | | 0 | |
| Cell 1 Gas Vo | ent (17) | 1 0 | 2 | 3 | 4 0 | 5 0 | 6 0 | 7 0 | | 8 0 | 9.0 | 10 0 | 11 0 | 12 0 | 13 0 | 14 0 | 15 0 | 16 0 | | 17 0 | | 0 | |
| Cell 2 Gas V | ent (3) | 1 0 | 2 | 3 | | | • | • | | | | | • | • | | | | • | • | | | 0 | |
| Cell 3 Gas V | ent (7) | 1 0 | 2 0 | 3 0 | 4 0 | 5 0 | 6 0 | 7 0 | | | | | | | | | | | | | | 0 | |
| | II Office | Che | ecked | d at fl | oor le | vel | | | | | | | | | | | | | | | | 0 | |
| Suspect or P | Problem Areas | Nor | ne no | ted | | | | | | | | | | | | | | | | | | N/A | A |
| Remarks: | | | | | | | | | | | | | | | | | | | | | | | |
| All gas ven | ts chec | ked | 1" fr | om (| open | ing. | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | |
| Performed * Same | - | e rbox me | ما لھ | y Ro | bert Ki Si | ୟଞ୍ଚ gna | ට ture | uta (1 | وينو | لمود_ | L+ | accus | ela. | J | | Jaire | <u></u> | الم | 4 | | | \2√r Date | 1/2021 |

- Robert Kirby is out of office.



APPENDIX I SURFACE WATER ANALYSES AND WRITTEN COMMENTS



Division of Waste Management

RESIDENTIAL/INERT-QUARTERLY

Solid Waste Branch

Facility: US DOE - Paducah Gaseous Diffusion Plant

14 Reilly Road

Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> LAB ID: None

SURFACE WATER SAMPLE ANALYSIS(s)

| Monitoring Po | int | (KPDES Discharge Number, or "U | JPST | REAM", or "Do | OWNSTREAM") | L135 UPSTREA | AM | L154 INSTREA | AM | L136 INSTRE | AM | F. BLANI | K |
|---------------------|------|--------------------------------|-------------|-----------------------|------------------|---|------------------|---|------------------|---|------------------------------------|---|------------------|
| Sample Sequer | nce | # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is | a B | lank, specify Type: (F)ield, (| T) ri | ip, (M) ethod | , or (E)quipment | NA | | NA | | NA | | F | |
| Sample Date a | and | Time (Month/Day/Year hour: m | inu | tes) | | 10/11/2021 16: | 02 | 12/6/2021 07: | 47 | 10/11/2021 15 | 5:48 | 10/11/2021 1 | 16:01 |
| Duplicate ("Y | Y" (| or "N") ¹ | | | | N | | N | | N | | N | |
| Split ('Y' or | r "1 | N") ² | | | | N | | N | | N | | N | |
| Facility Samp | ple | ID Number (if applicable) | | | | L135SS1-22 | | L154US1-22 |) | L136SS1-2 | 2 | FB1SS1-2 | 22 |
| Laboratory Sa | amp. | le ID Number (if applicable) | | | | 558725002 | | 564079001 | | 558725003 | 3 | 55872500 |)4 |
| Date of Analy | ysi | s (Month/Day/Year) | | | | 11/2/2021 | | 12/30/2021 | | 11/2/2021 | | 11/2/202 | 1 |
| CAS RN ³ | | CONSTITUENT | T D 4 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁵ | F L A G | DETECTED VALUE OR PQL ⁵ | F L A G | DETECTED VALUE OR PQL ⁵ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁵ | F L A G |
| A200-00-0 | 0 | Flow | Т | MGD | Field | | * | | * | | * | | * |
| 16887-00-6 | 2 | Chloride(s) | Т | mg/L | 300.0 | 10 | | 2.77 | | 6.82 | | <0.2 | |
| 14808-79-8 | 0 | Sulfate | Т | mg/L | 300.0 | 8.12 | | 4.73 | | 11.6 | | <0.4 | |
| 7439-89-6 | 0 | Iron | Т | mg/L | 200.8 | 0.833 | | 1.4 | | 0.138 | | <0.1 | |
| 7440-23-5 | 0 | Sodium | Т | mg/L | 200.8 | 4.53 | | 2.51 | | 1.1 | | <0.25 | |
| S0268 | 0 | Organic Carbon ⁶ | Т | mg/L | 9060 | 19.2 | | 17.8 | | 23.4 | | | * |
| S0097 | 0 | BOD ⁶ | Т | mg/L | not applicable | | * | | * | | * | | * |
| s0130 | 0 | Chemical Oxygen Demand | Т | mg/L | 410.4 | 78 | | 65.9 | | 132 | | | * |

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

I-3

¹Respond "Y" if the sample was a duplicate of another sample in this report

²Respond "Y" if the sample was split and analyzed by separate laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

^{5&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit

⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page.

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: <u>KY8-890-008-982</u> / 1 LAB ID: None

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

| CONSTITUENT T D 4 ecific Conductance T tal Suspended Solids T tal Dissolved Solids | OF MEASURE LHMS/CM | METHOD Field | DETECTED VALUE OR PQL ⁵ 182 | F L A G S ⁷ | DETECTED VALUE OR PQL ⁵ | F L A G | DETECTED VALUE OR PQL ⁵ | F L A | DETECTED VALUE OR | F L |
|--|--------------------------|--|---|---|---|---|---|---|--|--|
| tal Suspended Solids T | P | Field | 182 | | | s ⁷ | 121 | G S ⁷ | PQL ⁵ | A G S ⁷ |
| - | ma/T | | 102 | | 114 | | 145 | | | * |
| tal Dissolved Solids T | | 160.2 | 47 | * | 41.1 | | 7.17 | * | | * |
| | mg/L | 160.1 | 137 | * | 130 | | 120 | * | | * |
| tal Solids T | mg/L | SM-2540 B 17 | 202 | | 249 | | 157 | | | * |
| т | Units | Field | 7.69 | | 8.22 | | 7.96 | | | * |
| anium T | mg/L | 200.8 | 0.00511 | | 0.00152 | | 0.000148 | J | <0.0002 | |
| oss Alpha (\alpha) | pCi/L | 9310 | 3.97 | * | 3.74 | * | 3.8 | * | 0.446 | * |
| oss Beta (β) T | pCi/L | 9310 | 36.1 | * | 18 | * | 5.35 | * | 2.71 | * |
| | | | | | | | | | | |
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| | | | | | | | | | | $oxed{\Box}$ |
| aı | nium T ss Alpha (α) T | T Units nium T mg/L ss Alpha (α) T pCi/L | T Units Field nium T mg/L 200.8 ss Alpha (α) T pCi/L 9310 | T Units Field 7.69 nium T mg/L 200.8 0.00511 ss Alpha (α) T pCi/L 9310 3.97 | T Units Field 7.69 nium T mg/L 200.8 0.00511 ss Alpha (α) T pCi/L 9310 3.97 * | T Units Field 7.69 8.22 nium T mg/L 200.8 0.00511 0.00152 ss Alpha (α) T pCi/L 9310 3.97 * 3.74 | T Units Field 7.69 8.22 nium T mg/L 200.8 0.00511 0.00152 ss Alpha (α) T pCi/L 9310 3.97 * 3.74 * | T Units Field 7.69 8.22 7.96 nium T mg/L 200.8 0.00511 0.00152 0.000148 ss Alpha (α) T pCi/L 9310 3.97 * 3.74 * 3.8 | T Units Field 7.69 8.22 7.96 nium T mg/L 200.8 0.00511 0.00152 0.000148 J ss Alpha (α) T pCi/L 9310 3.97 * 3.74 * 3.8 * | T Units Field 7.69 8.22 7.96 nium T mg/L 200.8 0.00511 0.00152 0.000148 J <0.0002 ss Alpha (α) T pCi/L 9310 3.97 * 3.74 * 3.8 * 0.446 |

Division of Waste Management

RESIDENTIAL/INERT-OUARTERLY

Solid Waste Branch

Facility: US DOE - Paducah Gaseous Diffusion Plant

14 Reilly Road

Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None

SURFACE WATER SAMPLE ANALYSIS (S)

| Monitoring Po | int | (KPDES Discharge Number, or "U | JPST | REAM", or "DO | OWNSTREAM") | L135 UPSTREA | ΑM | | | | | | |
|---------------------|------|--------------------------------|-------------|-----------------------|------------------|---|------------------|---|------------------|--|--------|---|------------------|
| Sample Sequen | ce | # | | | | 2 | | | | | | | $\overline{/}$ |
| If sample is a | ı Bl | ank, specify Type: (F)ield, (| T) ri | ip, (M) ethod | , or (E)quipment | NA | | | | | | | |
| Sample Date a | nd | Time (Month/Day/Year hour: m | inu | tes) | | 10/11/2021 16:0 | 02 | | | | | | |
| Duplicate ("Y | '' c | r "N") ¹ | | | | N | | | | | | | |
| Split ('Y' or | "N | I") ² | | | | N | | | | | | | |
| Facility Samp | le | ID Number (if applicable) | | | | L135DSS1-22 | 2 | | | | | | |
| Laboratory Sa | mpl | e ID Number (if applicable) | | | | 558725001 | | | | | | | |
| Date of Analy | sis | (Month/Day/Year) | | | | 11/2/2021 | | | | | | | |
| CAS RN ³ | | CONSTITUENT | T D 4 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁵ | F L A G | DETECTED VALUE OR PQL ⁵ | F L A G | DETECTED FOR THE PROPERTY OF T | A G | DETECTED VALUE OR PQL ⁵ | F L A G |
| A200-00-0 | 0 | Flow | Т | MGD | Field | | * | | | | | | |
| 16887-00-6 | 2 | Chloride(s) | Т | mg/L | 300.0 | 10.5 | | | | | | | |
| 14808-79-8 | 0 | Sulfate | Т | mg/L | 300.0 | 8.16 | | | | | | | |
| 7439-89-6 | 0 | Iron | Т | mg/L | 200.8 | 0.797 | | | | | | | |
| 7440-23-5 | 0 | Sodium | Т | mg/L | 200.8 | 4.58 | | | | | | | |
| s0268 | 0 | Organic Carbon ⁶ | Т | mg/L | 9060 | 19 | | | | | | | |
| s0097 | 0 | BOD ⁶ | Т | mg/L | not applicable | | * | | | | | | |
| s0130 | 0 | Chemical Oxygen Demand | Т | mg/L | 410.4 | 86.3 | | | | | | | |

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

¹Respond "Y" if the sample was a duplicate of another sample in this report

²Respond "Y" if the sample was split and analyzed by separate laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

^{5&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit

⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are not required

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page.

SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

| i- | | | | | | | | | | | | | _ |
|---------------------|-----|-----------------------------|-------------|-----------------------|---------------|---|------------------|---|------------------|---|------------------|--|-------------|
| Monitoring Po | int | (KPDES Discharge Number, or | r "(| JPSTREAM" or | "DOWNSTREAM") | L135 UPSTR | EAM | | | | | | Δ |
| CAS RN ³ | | CONSTITUENT | T D 4 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁵ | F L A G | DETECTED VALUE OR PQD ⁵ | F L A G | DETECTED VALUE OR PQL ⁵ | F L A G | DETECTED IN THE POLY IN THE PO | L A |
| S0145 | 1 | Specific Conductance | т | µmho/cm | Field | | * | | | | | | |
| s0270 | 0 | Total Suspended Solids | т | mg/L | 160.2 | 44.5 | * | | | | | | |
| s0266 | 0 | Total Dissolved Solids | Т | mg/L | 160.1 | 141 | * | | $\overline{}$ | | | | |
| s0269 | 0 | Total Solids | т | mg/L | SM-2540B | 206 | | | | | | | |
| s0296 | 0 | рН | Т | Units | Field | | * | | | | | | |
| 7440-61-1 | | Uranium | т | mg/L | 200.8 | 0.00508 | | | | | | | |
| 12587-46-1 | | Gross Alpha (α) | T | pCi/L | 900.0 | 3.92 | * | | | | | | |
| 12587-47-2 | | Gross Beta (β) | T | pCi/L | 900.0 | 35 | * | | | | | | |
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I-6

RESIDENTIAL/INERT – QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

| Finds/Unit | : <u>KY8-890-008-982 / 1</u> |
|------------|------------------------------|
| LAB ID: | None |

SURFACE WATER WRITTEN COMMENTS

| Monitori Point | ng Facility Sample ID | Constituent | Flag | Description |
|-------------------|--------------------------|---------------------------------|------|---|
| L135 | L135SS1-22 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD) | | Analysis of constituent not required and not performed. |
| | | Suspended Solids | * | Duplicate analysis not within control limits. |
| | | Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Alpha activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.94. Rad error is 4.89. |
| | | Beta activity | | TPU is 10.5. Rad error is 8.54. |
| L154 | L154US1-22 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD) | | Analysis of constituent not required and not performed. |
| | | Alpha activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.02. Rad error is 3.96. |
| | | Beta activity | | TPU is 7.74. Rad error is 7.13. |
| L136 | L136SS1-22 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD) | | Analysis of constituent not required and not performed. |
| | | Suspended Solids | * | Duplicate analysis not within control limits. |
| | | Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Alpha activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5. Rad error is 4.96. |
| | | Beta activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.42. Rad error is 6.36. |
| QC | FB1SS1-22 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon (TOC) | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD) | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand (COD) | | Analysis of constituent not required and not performed. |
| | | Conductivity | | Analysis of constituent not required and not performed. |
| | | Suspended Solids | | Analysis of constituent not required and not performed. |
| | | Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | Total Solids | | Analysis of constituent not required and not performed. |
| | | pН | | Analysis of constituent not required and not performed. |
| | | Alpha activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.28. Rad error is 3.28. |
| | | Beta activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.45. Rad error is 5.44. |

RESIDENTIAL/INERT – QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

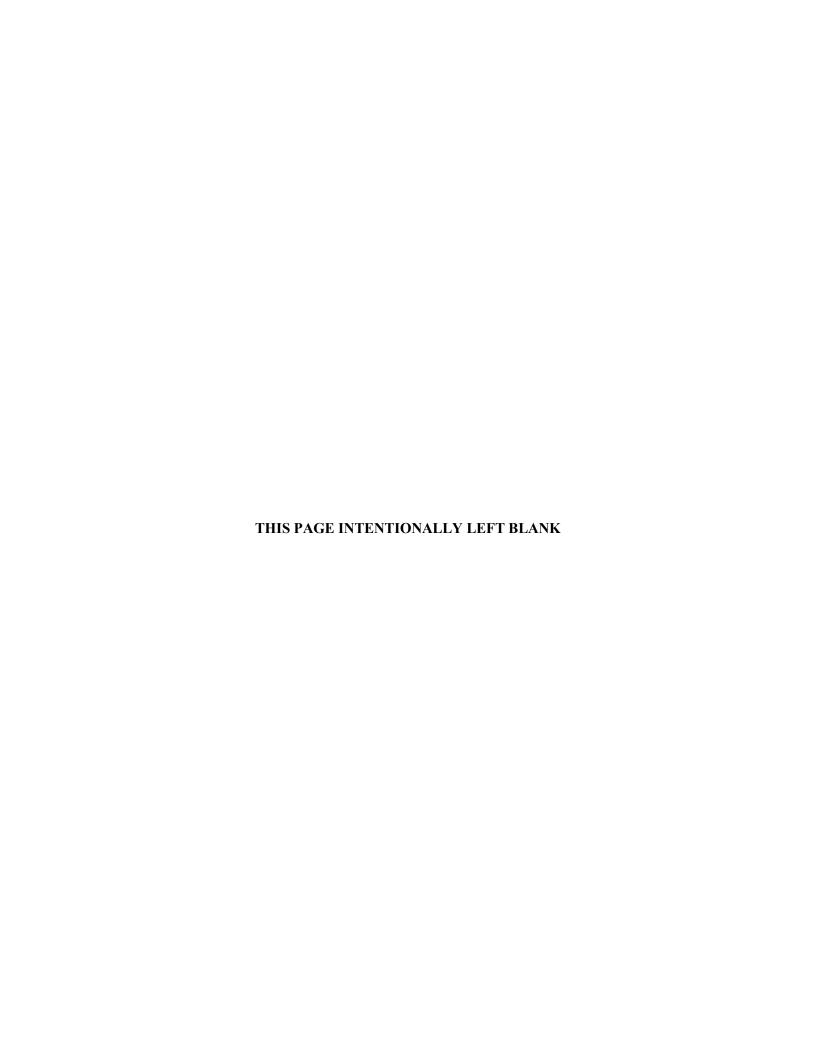
Permit Number: SW07300014, SW07300015, SW07300045

| Finds/Unit: | KY8-890-008-982 / 1 |
|-------------|---------------------|
| LAB ID: | None |

SURFACE WATER WRITTEN COMMENTS

| Monitorii Point | ng Facility Sample ID | Constituent | Flag | Description |
|--------------------|--------------------------|--------------------------------|------|---|
| L135 | L135DSS1-22 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD | | Analysis of constituent not required and not performed. |
| | | Conductivity | | Analysis of constituent not required and not performed. |
| | | Suspended Solids | * | Duplicate analysis not within control limits. |
| | | Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Alpha activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.07. Rad error is 5.03. |
| | | Beta activity | | TPU is 10.2. Rad error is 8.42. |

APPENDIX J ANALYTICAL LABORATORY CERTIFICATION





Accredited Laboratory

A2I A has accredited

GEL LABORATORIES, LLC

Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 and 2016 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).

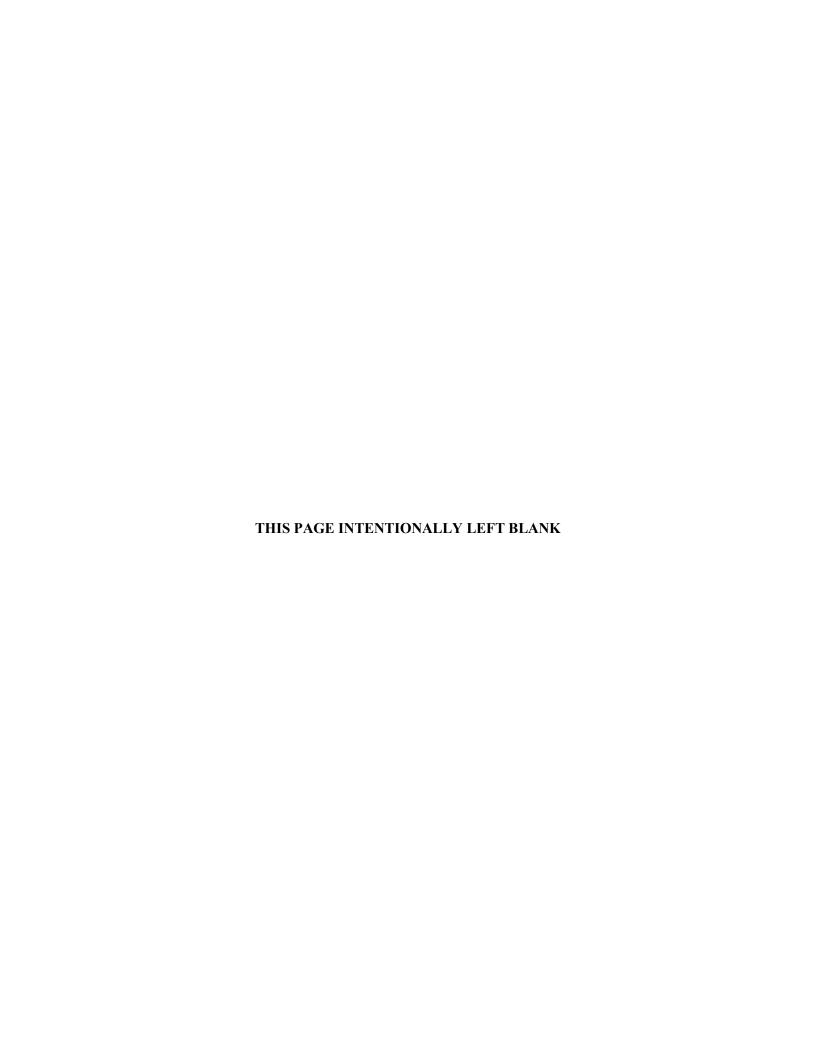


Presented this 16th day of June 2021.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2023



APPENDIX K LABORATORY ANALYTICAL METHODS



LABORATORY ANALYTICAL METHODS

| Analytical Method | Preparation Method | Product |
|--|--------------------------|--|
| SW846 8260B | | Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer |
| SW846 8011 | SW846 8011 PREP | Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and 1,2,3- |
| | | Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011 |
| SW846 3535A/8082 | SW846 3535A | Analysis of Polychlorinated Biphenyls by GC/ECD by ECD |
| SW846 6020 | SW846 3005A | Determination of Metals by ICP-MS |
| SW846 7470A | SW846 7470A Prep | Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer |
| SW846 9060A | | Carbon, Total Organic |
| SW846 9012B | SW846 9010C Distillation | Cyanide, Total |
| EPA 300.0 | | Ion Chromatography Iodide |
| SW846 9056 | | Ion Chromatography |
| EPA 160.1 | | Solids, Total Dissolved |
| EPA 410.4 | | COD |
| Eichrom Industries, AN-1418 | | AlphaSpec Ra226, Liquid |
| DOE EML HASL-300, Th-01-RC Modified | | Th-01-RC M, Th Isotopes, Liquid |
| EPA 904.0/SW846 9320 Modified | | 904.0Mod, Ra228, Liquid |
| EPA 900.0/SW846 9310 | | 9310, Alpha/Beta Activity, liquid |
| EPA 905.0 Modified/DOE RP501 Rev. 1 Modified | | 905.0Mod, Sr90, liquid |
| DOE EML HASL-300, Tc-02-RC Modified | | Tc-02-RC-MOD, Tc99, Liquid |
| EPA 906.0 Modified | | 906.0M, Tritium Dist, Liquid |



APPENDIX L MICROPURGING STABILITY PARAMETERS



Micro-Purge Stability Parameters for the C-746-S&T Landfills

| | | Mille / | wild ! | Uniti | * POTA . | | | Mile / | with / | Unit! | ,dot3, |
|----------------------------|--------------|---------------|--|----------------|--|----------------------------|-----------|--------|--------|--------------|----------|
| | Zergé. | Stree Conduct | dirity of the state of the stat | Jirie Jingalia | a or the life of t | | - Leither | Conduc | ind St | Jida Jissalu | a of No. |
| MW220 | | | | Ì | | MW221 | | | ſ | | <u> </u> |
| Date Collected: 10/27/2021 | | | | | | Date Collected: 10/22/2021 | | | | | |
| 1301 | 61.8 | 341 | 6.10 | 3.62 | 0.00 | 0718 | 60.3 | 403 | 6.34 | 6.00 | 3.75 |
| 1304 | 61.8 | 340 | 6.06 | 3.74 | 0.00 | 0721 | 60.4 | 405 | 6.10 | 5.81 | 3.16 |
| 307 | 61.9 | 341 | 6.05 | 3.73 | 0.00 | 0724 | 60.4 | 402 | 6.10 | 5.77 | 3.19 |
| MW222 | | | | | | MW223 | | | | | |
| Date Collected: 10/22/2021 | | | | | | Date Collected: 10/22/2021 | | | | | |
| 0903 | 61.6 | 315 | 6.40 | 4.80 | 3.70 | 0808 | 61.0 | 419 | 6.18 | 5.10 | 3.07 |
| 0906 | 61.4 | 318 | 6.30 | 4.60 | 3.71 | 0811 | 60.9 | 420 | 6.09 | 5.06 | 3.00 |
| 9909 | 61.3 | 317 | 6.28 | 4.57 | 3.60 | 0814 | 60.9 | 420 | 6.09 | 5.04 | 3.01 |
| MW224 | 01.5 | 317 | 0.20 | 1107 | 5.00 | MW369 | 0017 | 120 | 0.07 | 5.0. | 3.01 |
| Date Collected: 10/22/2021 | | | | | | Date Collected: 10/12/2021 | | | | | |
| 0955 | 61.9 | 414 | 6.26 | 2.47 | 3.99 | 1100 | 62.5 | 304 | 6.20 | 3.26 | 5.18 |
| 0958 | 62.0 | 415 | 6.18 | 2.35 | 3.26 | 1103 | 62.1 | 305 | 6.07 | 2.91 | 4.90 |
| 1001 | 62.1 | 415 | 6.17 | 2.33 | 3.20 | 1106 | 61.7 | 305 | 6.00 | 2.82 | 4.85 |
| | 02.1 | 413 | 0.17 | 2.33 | 3.20 | | 01./ | 303 | 0.00 | 2.02 | 4.63 |
| MW370 | | | | | | MW372 | | | | | |
| Date Collected: 10/12/2021 | (2.0 | 201 | 6.02 | 4.03 | 2.21 | Date Collected: 10/13/2021 | (0.7 | 470 | 5.02 | 2.50 | 2.20 |
| 1143 | 63.0 | 391 | 6.03 | 4.82 | 2.21 | 0614 | 60.6 | 479 | 5.93 | 2.58 | 2.20 |
| 1146 | 61.7 | 390 | 5.94 | 4.65 | 2.30 | 0617 | 60.8 | 482 | 5.81 | 2.30 | 2.46 |
| 1149 | 61.5 | 391 | 5.90 | 4.60 | 2.26 | 0620 | 60.8 | 484 | 5.80 | 2.28 | 2.32 |
| MW373 | | | | | | MW384 | | | | | |
| Date Collected: 10/13/2021 | | | | | | Date Collected: 10/14/2021 | | | | | |
| 0711 | 61.2 | 561 | 5.90 | 2.34 | 2.01 | 0828 | 61.5 | 347 | 5.77 | 5.81 | 0.00 |
| 0714 | 61.0 | 559 | 5.79 | 2.04 | 1.98 | 0831 | 61.2 | 343 | 5.71 | 5.76 | 0.00 |
| 0717 | 60.8 | 560 | 5.77 | 2.00 | 2.11 | 0834 | 61.0 | 342 | 5.66 | 5.77 | 0.00 |
| MW385 | | | | | | MW386 | | | | | |
| Date Collected: 10/14/2021 | | | | | | Date Collected: 10/14/2021 | | | | | |
| 912 | 62.1 | 484 | 6.30 | 2.11 | 28.97 | 0952 | 61.4 | 589 | 6.29 | 1.01 | 0.00 |
| 915 | 61.7 | 473 | 6.27 | 1.44 | 29.01 | 0955 | 61.6 | 590 | 6.27 | 0.53 | 0.00 |
| 918 | 61.4 | 470 | 6.25 | 1.42 | 28.78 | 0958 | 61.6 | 589 | 6.24 | 0.48 | 0.00 |
| MW387 | | | | | | MW388 | | | | | |
| Date Collected: 10/14/2021 | | | | | | Date Collected: 10/14/2021 | | | | | |
| 711 | 62.1 | 559 | 5.93 | 3.91 | 0.00 | 0745 | 62.4 | 375 | 5.99 | 5.70 | 9.78 |
| 714 | 61.2 | 560 | 5.79 | 3.71 | 0.00 | 0748 | 62.0 | 375 | 5.80 | 5.46 | 9.69 |
| 717 | 61.1 | 561 | 5.74 | 3.63 | 0.00 | 0751 | 61.7 | 377 | 5.77 | 5.40 | 9.88 |
| MW390 | 0111 | 501 | 5.7. | 5.05 | 0.00 | MW391 | 0117 | 577 | 51,77 | 5.10 | 7.00 |
| Date Collected: 10/14/2021 | | | | | | Date Collected: 10/18/2021 | | | | | |
| 0612 | 64.3 | 601 | 6.30 | 3.73 | 1.88 | 0653 | 58.6 | 379 | 6.19 | 4.50 | 3.48 |
| 0615 | 62.0 | 600 | 6.18 | 2.01 | 0.17 | 0656 | 58.7 | 380 | 6.02 | 4.28 | 3.80 |
| 0618 | 61.9 | 601 | 6.15 | 1.99 | 0.17 | 0659 | 58.7 | 380 | 6.00 | 4.26 | 4.01 |
| MW392 | 01.9 | 001 | 0.13 | 1.99 | 0.10 | MW393 | 30.7 | 300 | 0.00 | 4.20 | 4.01 |
| Oate Collected: 10/18/2021 | | | | | | Date Collected: 10/18/2021 | | | | | |
| | 50.6 | 262 | 636 | 2.60 | 3.79 | 0819 | 59.8 | 390 | 6.24 | 1.95 | 12.70 |
| 0739 | 59.6 | 362 | 6.26 | 3.60 | | | | | | | 12.78 |
| 742 | 59.4 | 360 | 6.09 | 3.20 | 3.61 | 0822 | 59.7 | 390 | 6.16 | 1.73 | 12.84 |
| 0745 | 59.4 | 360 | 6.07 | 3.16 | 3.56 | 0825 | 59.6 | 389 | 6.12 | 1.70 | 12.57 |
| MW394 | | | | | | MW395 | | | | | |
| Date Collected: 10/18/2021 | | | | | | Date Collected: 10/18/2021 | | | | | |
| 921 | 61.4 | 395 | 6.30 | 6.15 | 80.09 | 1005 | 62.0 | 375 | 6.27 | 5.68 | 2.54 |
| 924 | 60.9 | 393 | 6.20 | 5.72 | 78.16 | 1008 | 61.7 | 376 | 6.15 | 5.49 | 2.66 |
| 927 | 61.0 | 394 | 6.14 | 5.70 | 78.04 | 1011 | 61.8 | 375 | 6.10 | 5.40 | 2.60 |
| AW396 | | | | | | MW397 | | | | | |
| Date Collected: 10/18/2021 | | | | | | Date Collected: 10/14/2021 | | | | | |
| 043 | 61.5 | 724 | 6.49 | 1.46 | 2.99 | 1103 | 66.7 | 302 | 6.37 | 6.80 | 24.78 |
| .046 | 61.6 | 725 | 6.37 | 0.95 | 2.61 | 1106 | 62.6 | 297 | 5.90 | 6.70 | 20.49 |
| 1049 | 61.6 | 726 | 6.33 | 0.90 | 2.74 | 1109 | 62.5 | 295 | 5.86 | 6.69 | 20.10 |
| MW221 Resample | 01.0 | , 20 | 0.55 | 0.70 | 2.71 | | 02.0 | 275 | 5.00 | 0.07 | 20.10 |
| Date Collected: 11/2/2021 | | | | | | | | | | | |
| 1306 | 61.1 | 400 | 6.00 | 5 15 | 0.00 | | | | | | |
| | 61.1 | 400 | 6.00 | 5.45 | 0.00 | | | | | | |
| | (1.2 | 205 | | | | | | | | | |
| 309 312 | 61.3 61.4 | 395 397 | 5.97 5.97 | 5.36 | 0.00 | | | | | | |

