

# **Department of Energy**

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November 17, 2021

Mr. Todd Hendricks Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Ms. Jamie Nielsen Division of Waste Management Kentucky Department for Environmental Protection 300 Sower Boulevard, 2nd Floor Frankfort, Kentucky 40601

Dear Mr. Hendricks and Ms. Nielsen:

### C-746-S&T LANDFILLS THIRD QUARTER CALENDAR YEAR 2021 (JULY–SEPTEMBER) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0193/V3, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

The subject report for the third quarter calendar year (CY) 2021 has been uploaded to the KY eForms portal via the Kentucky Online Gateway. Other recipients outside the Solid Waste Branch are receiving this document via e-mail distribution (see distribution list). This report is required in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). This report includes groundwater analytical data, a validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the third quarter CY 2021 monitoring well data collected from the C-746-S&T Landfills were performed in accordance with Monitoring Condition GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). This report also serves as the statistical increase notification for the second quarter CY 2021, in accordance with Monitoring Condition GSTR0003, Standard Requirement 5, of the Permit.

PPPO-02-10018520-22B

If you have any questions or require additional information, please contact David Dollins at (270) 441-6819.

Sincerely, Jennifer R. Woodard

Digitally signed by Jennifer R. Woodard Date: 2021.11.17 15:05:43 -06'00'

Jennifer Woodard Paducah Site Lead Portsmouth/Paducah Project Office

Enclosure:

C-746-S&T Landfills Third Quarter Calendar Year 2021 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, FRNP-RPT-193/V3

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## FRNP-RPT-0193/V3

C-746-S&T Landfills Third Quarter Calendar Year 2021 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky



This document is approved for public release per review by:

Jackie thompson

11-16-21 Date

### FRNP-RPT-0193/V3

C-746-S&T Landfills Third Quarter Calendar Year 2021 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—November 2021

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by FOUR RIVERS NUCLEAR PARTNERSHIP, LLC, managing the Deactivation and Remediation Project at the Paducah Gaseous Diffusion Plant under Contract DE-EM0004895

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# ACRONYMS

Code of Federal Regulations
chemical oxygen demand
Kentucky Administrative Regulations
Kentucky Division of Waste Management
Kentucky Revised Statutes
lower explosive limit
Lower Regional Gravel Aquifer
lower tolerance limit
maximum contaminant level
monitoring well
Regional Gravel Aquifer
Upper Continental Recharge System
Upper Regional Gravel Aquifer
upper tolerance limit

## **1. INTRODUCTION**

This report, C-746-S&T Landfills Third Quarter Calendar Year 2021 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. No surface water samples were collected for the third quarter 2021 because no surface water flow was observed following a rainfall event. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of exceedances of the MCL and historical UTL that have occurred since the fourth quarter calendar year 2002. Methane monitoring results are documented on the approved C-746-S&T Landfills Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Analytical laboratory certification is provided in Appendix I. Laboratory analytical methods used to analyze the included data set are provided in Appendix J. Micropurging stability parameter results are provided in Appendix K.

### **1.1 BACKGROUND**

The C-746-S&T Landfills are closed, solid waste landfills located north of the Paducah Site and south of the C-746-U Landfill. Construction and operation of the C-746-S Residential Landfill were permitted in April 1981 under Solid Waste Landfill Permit Number 073-00014. The permitted C-746-S Landfill area covers about 16 acres and contains a clay liner with a final cover of compacted soil. The C-746-S Landfill was a sanitary landfill for the Paducah Gaseous Diffusion Plant operations. The C-746-S Landfill is closed and has been inactive since July 1995.

Construction and operation of the C-746-T Inert Landfill were permitted in February 1985 under Solid Waste Landfill Permit Number 073-00015. The permitted C-746-T Landfill area covers about 20 acres and contains a clay liner with a final cover of compacted soil. The C-746-T Landfill was used to dispose of construction debris (e.g., concrete, wood, and rock) and steam plant fly ash from the Paducah Gaseous Diffusion Plant operations. The C-746-T Landfill is closed and has been inactive since June 1992.

### **1.2 MONITORING PERIOD ACTIVITIES**

### **1.2.1 Groundwater Monitoring**

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 23 monitoring wells (MWs) under permit for the C-746-S&T Landfills: 5 UCRS wells, 11 URGA wells, and 7 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs listed on the permit were sampled this quarter,

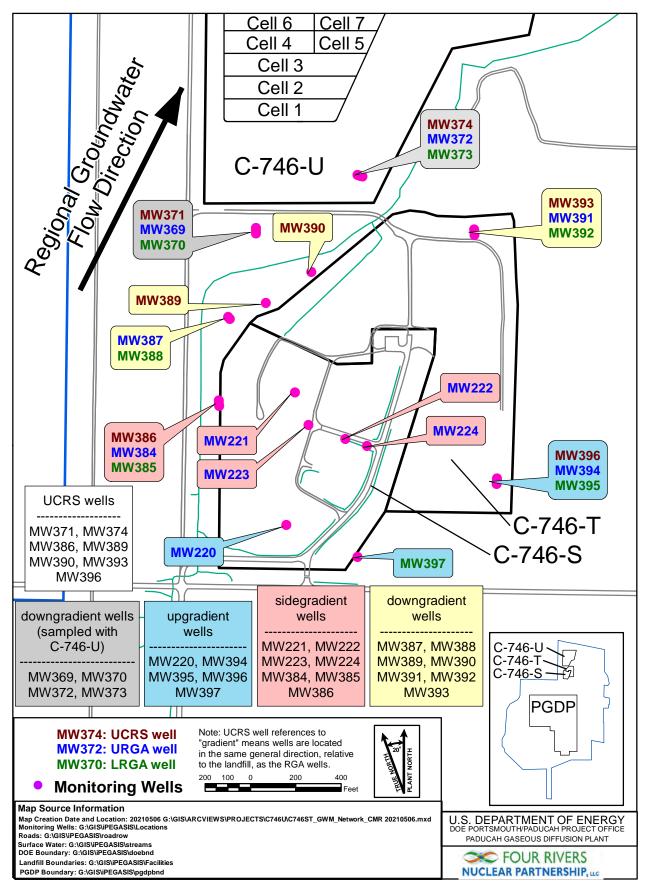


Figure 1. C-746-S&T Landfills Groundwater Monitoring Well Network

except MW389 (screened in the UCRS), which had an insufficient amount of water to obtain a water level measurement or sample; therefore, there are no analytical results for this location.

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, (Groundwater Monitoring Plan) (LATA Kentucky 2014), UCRS wells are included in the monitoring program. Groundwater flow gradients are downward through the UCRS, but the underlying Regional Gravel Aquifer (RGA) flows laterally. Groundwater flow in the RGA is typically in a north-northeasterly direction in the vicinity of the C-746-S&T Landfills. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills. Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL, and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the third quarter 2021 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor, procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the third quarter 2021 was conducted in July 2021. The laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. The parameters specified in Permit Condition GSTR0003, Special Condition 3, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on July 22, 2021, in MWs of the C-746-S&T Landfills (see Appendix E, Table E.1); in MWs of the C-746-U Landfill; and in MWs of the surrounding region (shown on Appendix E, Figure E.3). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During July, RGA groundwater flow was directed inward and then northeast towards the Ohio River. The hydraulic gradient for the RGA in the vicinity of the C-746-S&T Landfills in July was  $6.27 \times 10^{-4}$  ft/ft, while the gradient beneath the C-746-S&T Landfills was approximately  $4.98 \times 10^{-4}$  ft/ft. Calculated groundwater flow rates (average linear velocities) for the RGA at the C-746-S&T Landfills range from 0.846 to 1.82 ft/day (see Appendix E, Table E.3).

### **1.2.2 Methane Monitoring**

Methane monitoring was conducted in accordance with 401 *KAR* 48:090 § 5 and the Solid Waste Landfill Permit. Industrial Hygiene staff monitored for the occurrence of methane in one on-site building location, four locations along the landfill boundary, and 27 passive gas vents located in Cells 1, 2, and 3 of the C-746-S Landfill on September 14, 2021. See Appendix H for a map (Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-S&T Landfills Methane Log provided in Appendix H.

### **1.2.3 Surface Water Monitoring**

Surface water was intended to be sampled at the three locations monitored for the C-746-S&T Landfills, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous

Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059 (FRNP 2021), which is Technical Application, Attachment 24, of the Solid Waste Landfill Permit; however, no surface water samples were collected for the quarter because no surface water flow was observed following a rainfall event.

### **1.3 KEY RESULTS**

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application, Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters that exceeded their MCL and also exceeded their historical background UTL, as well as other parameters that do not have MCLs but have concentrations that exceeded the statistically derived historical background UTL<sup>1</sup> during the third quarter 2021. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells designated as background wells (Table 3).

UCRS	URGA	LRGA
MW396: Trichloroethene	MW387: Beta activity	MW392: Trichloroethene
	MW391: Trichloroethene	MW395: Trichloroethene
	MW394: Trichloroethene	

Table 1. Summary of MCL Exceedances

UCRS*	URGA	LRGA
MW386: Oxidation-reduction	MW220: Oxidation-reduction	MW370: Oxidation-reduction
potential	potential	potential, sulfate, technetium-99
MW390: Oxidation-reduction	MW221: Oxidation-reduction	MW373: Calcium, conductivity,
potential, technetium-99	potential	dissolved solids, magnesium,
		oxidation-reduction potential,
		sulfate
MW393: Oxidation-reduction	MW222: Oxidation-reduction	MW385: Oxidation-reduction
potential	potential	potential, sulfate, technetium-99
MW396: Oxidation-reduction	MW223: Oxidation-reduction	MW388: Oxidation-reduction
potential, trichloroethene	potential, sulfate	potential, sulfate
	MW224: Oxidation-reduction	MW392: Oxidation-reduction
	potential	potential
	MW369: Technetium-99	MW395: Oxidation-reduction
		potential
	MW372: Calcium, conductivity,	MW397: Oxidation-reduction
	dissolved solids, magnesium,	potential
	sodium, sulfate, technetium-99	
	MW384: Sulfate, technetium-99	
	MW387: Beta activity, calcium,	
	dissolved solids, magnesium,	
	oxidation-reduction potential,	
	sulfate, technetium-99	

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<sup>&</sup>lt;sup>1</sup> The UTL comparison for pH uses a two-sided test, both UTL and LTL.

Table 2. Exceedances of Statistically Derived Historical Background Concentrations (Continued)

UCRS*	URGA	LRGA
	MW391: Oxidation-reduction	
	potential	
	MW394: Oxidation-reduction	
	potential	

\*Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW221, MW222, MW223, MW224, MW384, MW385, MW386

Downgradient wells: MW369, MW370, MW372, MW373, MW387, MW388, MW389, MW390, MW391, MW392, MW393 Background wells: MW220, MW394, MW395, MW396, MW397

### Table 3. Exceedances of Current Background UTL in Downgradient Wells

URGA	LRGA
MW369: Technetium-99	MW370: Sulfate, technetium-99
MW372: Calcium, conductivity, dissolved	MW373: Calcium, conductivity, dissolved
solids, magnesium, sodium, sulfate,	solids, magnesium, sulfate
technetium-99	
MW387: Beta activity, calcium, dissolved	MW388: Sulfate
solids, magnesium, sulfate, technetium-99	

The notification of parameters that exceeded the MCL has been submitted electronically to KDWM, in accordance with 401 *KAR* 48:300 § 7, prior to the submittal of this report.

The constituents that exceeded their MCL were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), the MCL exceedances for TCE in MW391 and MW392 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

The MCL exceedance for TCE in MW396 (UCRS upgradient location) was shown to exceed both the historical background UTL and the current background UTL. Because UCRS wells are not hydrogeologically downgradient of the C-746-S&T Landfills, this exceedance is considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

The MCL exceedance for beta activity in MW387 (downgradient well) was shown to exceed both the historical background UTL and the current background UTL; therefore, preliminarily this exceedance was considered to be a Type 2 exceedance. To evaluate this preliminary Type 2 exceedance further, the parameter was subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4. The MW387 beta activity did not show an increasing Mann-Kendall trend and is considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Location	Well ID	Parameter	Sample Size	Alpha <sup>1</sup>	p-Value <sup>2</sup>	<b>S</b> <sup>3</sup>	Decision <sup>4</sup>
C-746-	MW369	Technetium-99	8	0.05	0.138	10	No Trend
S&T	MW370	Sulfate	8	0.05	0.119	9	No Trend
Landfill	MW 370	Technetium-99	8	0.05	0.002	-22	Decreasing

 Table 4. C-746-S&T Landfills Downgradient Wells Trend Summary

 Utilizing the Previous Eight Quarters

Location	Well ID	Parameter	Sample Size	Alpha <sup>1</sup>	p-Value <sup>2</sup>	<b>S</b> <sup>3</sup>	Decision <sup>4</sup>
		Calcium	8	0.05	0.138	11	No Trend
		Conductivity	8	0.05	0.054	14	No Trend
		Dissolved Solids	8	0.05	0.054	14	No Trend
	MW372	Magnesium	8	0.05	0.031	17	Increasing
		Sodium	8	0.05	0.452	-2	No Trend
		Sulfate	8	0.05	0.002	22	Increasing
		Technetium-99	8	0.05	0.089	-12	No Trend
	MW373	Calcium	8	0.05	0.089	-12	No Trend
C-746-		Conductivity	8	0.05	0.452	-2	No Trend
S&T		Dissolved Solids	8	0.05	0.548	1	No Trend
Landfill		Magnesium	8	0.05	0.031	-16	Decreasing
		Sulfate	8	0.05	0.119	8	No Trend
		Beta activity	8	0.05	0.054	-14	No Trend
		Calcium	8	0.05	0.452	3	No Trend
	MW387	Dissolved Solids	8	0.05	0.119	8	No Trend
	MW387	Magnesium	8	0.05	0.548	1	No Trend
		Sulfate	8	0.05	0.119	-8	No Trend
		Technetium-99	8	0.05	0.138	-10	No Trend
	MW388	Sulfate	8	0.05	0.36	-4	No Trend

 Table 4. C-746-S&T Landfills Downgradient Wells Trend Summary

 Utilizing the Previous Eight Quarters (Continued)

<sup>1</sup>An alpha of 0.05 represents a 95% confidence interval.

<sup>2</sup> The p-value represents the risk of acceptance the H<sub>a</sub> hypothesis of a trend, in terms of a percentage.

 $^{3}$  The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

 $^{4}$  The Mann-Kendall decision operates on two hypotheses; the H<sub>0</sub> and H<sub>a</sub>. H<sub>0</sub> assumes there is no trend in the data, whereas H<sub>a</sub> assumes either a positive or negative trend.

Note: Statistics generated using ProUCL.

This report serves as the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0003, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

The constituents listed in Table 2 that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL to identify if the current downgradient well concentrations are consistent with current background values. The current background UTL was developed using the most recent eight quarters of data from wells identified as background wells. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a C-746-S&T Landfills source; therefore, they are a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

The constituents listed in Table 3 that exceed both the historical UTL and the current UTL and do not have an identified source are considered preliminarily to be a Type 2 exceedance, per the approved Groundwater Monitoring Plan (LATA Kentucky 2014). To evaluate these preliminary Type 2 exceedances further, the parameters were subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4. Twenty of the 22 preliminary Type 2 exceedances in downgradient wells do not have an increasing trend and are considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Two of the 22 preliminary Type 2 exceedances in downgradient wells have an increasing trend. Specifically, the Mann-Kendall statistical test indicates that there are increasing trends of groundwater constituents in MW372 over the past eight quarters. Constituents in MW372 that showed increasing trends were magnesium and sulfate.

Magnesium, and sulfate in MW372 exceed the UTLs for historical and current background and exhibit similar increasing trends. These occurrences are indicators of high ionic strength of the area groundwater. Because levels of magnesium and sulfate are lower in MW372 (URGA) than in MW373 (LRGA), these trends do not appear to be associated with the C-746-S&T Landfills (influence of the landfill should have a greater impact on the URGA well). Trends of these ions and indicator parameter should be considered Type 1 exceedances—not attributable to the C-746-S&T Landfills.

In accordance with Permit Condition GSTR0003, Special Condition 2, of the Solid Waste Landfill Permit, the groundwater assessment and corrective action requirements of 401 *KAR* 48:300 § 8 shall not apply to the C-746-S Residential Landfill and the C-746-T Inert Landfill. This variance in the permit provides that groundwater assessment and corrective actions for these landfills will be conducted in accordance with the corrective action requirements of 401 *KAR* 34:060 § 12.

The statistical evaluation of current UCRS concentrations against the current UCRS background UTL identified UCRS well MW390 with a technetium-99 value that exceeded both the historical and current backgrounds (Table 5). Because UCRS wells are not hydrogeologically downgradient of the C-746-S&T Landfills, this exceedance is considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

# Table 5. Exceedances of Current Background UTL in Downgradient UCRS Wells\*

UCRS	
MW390: Technetium-99	
*In the same direction (relative to the landfill) as RGA wells.	

All MCL and UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-S&T Landfills.

## 2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the third quarter 2021 groundwater data collected from the C-746-S&T Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

For those parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6, exceedances were documented and evaluated further as follows. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the landfills. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as downgradient wells) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient well concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were further evaluated using the Mann-Kendall test for trend. If there was not a statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance—not attributable to the landfills.

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance—could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were further evaluated using the Mann-Kendall test for trend. If there was not a statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance—not attributable to the landfills.

To calculate the UTL, the data were divided into censored (non-detects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data show a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both the UTL and LTL to determine if statistically significant deviations in concentrations exist with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs historically included in the statistical analyses are listed in Table 6.

UCRS	URGA	LRGA
MW386	MW220 (background)	MW370
MW389 <sup>b</sup>	MW221	MW373
MW390	MW222	MW385
MW393	MW223	MW388
MW396°	MW224	MW392
	MW369	MW395 (background)
	MW372	MW397 (background)
	MW384	
	MW387	
	MW391	
	MW394 (background)	

<sup>a</sup> Map showing the MW locations is shown on Figure 1.

<sup>b</sup> Well had insufficient water to permit a water sample for laboratory analysis.

° In the same direction (relative to the landfill) as RGA wells considered to be background.

### 2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of exceedances of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient well concentrations are consistent with current background values. Table 3 summarizes the constituents that have exceeded both the historical UTL exceedances that are above the current UTL. Those constituents that have exceeded both the historical and current background UTLs in downgradient wells were further evaluated for increasing trends and are listed in Table 4.

#### 2.1.1 Upper Continental Recharge System

In this quarter, 26 parameters, including those with MCLs, required statistical analysis in the UCRS. During the third quarter, oxidation-reduction potential, technetium-99, and trichloroethene displayed concentrations that exceeded their respective historical UTLs and are listed in Table 2. Technetium-99 exceeded the current background UTL in a downgradient well and is included in Table 5. Trichloroethene exceeded the current background UTL in upgradient well MW396.

### 2.1.2 Upper Regional Gravel Aquifer

In this quarter, 27 parameters, including those with MCLs, required statistical analysis in the URGA. During the third quarter, beta activity, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTLs and are listed in Table 2. Beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, and technetium-99 exceeded the current background UTL in downgradient wells and are included in Table 3.

### 2.1.3 Lower Regional Gravel Aquifer

In this quarter, 27 parameters, including those with MCLs, required statistical analysis in the LRGA. During the third quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Calcium, conductivity, dissolved solids, magnesium, sulfate, and technetium-99 exceeded the current background UTL in downgradient wells and are included in Table 3.

### **2.2 DATA VERIFICATION AND VALIDATION**

Data verification is the process of comparing a data set against set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected for each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.

### **3. PROFESSIONAL GEOLOGIST AUTHORIZATION**

**DOCUMENT IDENTIFICATION:** 

C-746-S&T Landfills Third Quarter Calendar Year 2021 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (FRNP-RPT-0193/V3)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.



PG 113927 Kenneth Davis 11-16-2021

Ribary Kenneth R Davis

PG113927

November 16, 2021

### **4. REFERENCES**

- FRNP (Four Rivers Nuclear Partnership, LLC) 2021. Surface Water Monitoring Plan for C-746-U and C-746-S&T Landfills Permit Number SW07300014, SW07300015, SW07300045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Agency Interest Number 3059, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application, Attachment 24, Four Rivers Nuclear Partnership, LLC, Paducah, KY, March.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application, Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.

## **APPENDIX A**

## GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

## GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

### NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name:	U.S. DOE–Paducah Gaseous Diffusion Plant (As officially shown on DWM Permit Face)		Activity:	C-746-S&T Landfills
Permit No:	SW07300014, SW07300015, SW07300045	Finds/Unit No:	Quarter & Year	3rd Qtr. CY 2021
Please check the	following as applicable.			
Character	rization <u>X</u> Quan	terly Semiannual	Annual	Assessment
Please check applicable submittal(s): <u>X</u>		X Groundwater	Surface Water	
	_	Leachate	X N	Iethane Monitoring

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 *KAR* 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is <u>NOT</u> considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

MYRNA REDFIELD (Affiliate) Date: 2021.11.17 15:30:53 -06'00'	11/17/2021	
Myrna E. Redfield, Program Manager Four Rivers Nuclear Partnership, LLC	Date	
Jennifer R. Woodard Digitally signed by Jennifer R. Woodard Date: 2021.11.17 16:38:27 -06'00'		
Jennifer Woodard, Paducah Site Lead	Date	
U.S. Department of Energy		

**APPENDIX B** 

FACILITY INFORMATION SHEET

Sampling Date: Facility Name:	Groundwater: July 2021 Methane: September 2021 U.S. DOE—Paducah Gaseous D (As officially sh	County: <u>McCracken</u> iffusion Plant own on DWM Permit Face)	_ Permit Nos.	SW07300014, SW07300015, SW07300045				
Site Address:	5600 Hobbs Road	Kevil, Kentucky		42053				
	Street	City/State		Zip				
Phone No:	(270) 441-6800 Latitud	le: <u>N 37° 07' 37.70"</u>	Longitude:	W 88° 47' 55.41"				
OWNER INFORMATION								
Facility Owner:	U.S. DOE, Joel Bradburne, Actin	ng Manager	Phone No:	(859) 219-4000				
Contact Person:	Bruce Ford	<u> </u>		(270) 441-5357				
Contact Person Title: Director, Environmental Services, Four Rivers Nuclear Partnership, LLC								
Mailing Address:	5511 Hobbs Road	Kevil, Kentucky		42053				
	Street	City/State		Zip				
SAMPLING PERSONNEL (IF OTHER THAN LANDFILL OR LABORATORY)								
Company:	GEO Consultants Corporation							
Contact Person:	Jason Boulton		Phone No:	(270) 816-3415				
Mailing Address:	199 Kentucky Avenue	Kevil, Kentucky City/State		42053				
	Street	City/state		Zip				
	L	ABORATORY RECORD #1						
Laboratory:	GEL Laboratories, LLC	Lab ID No: K	XY90129					
Contact Person:	Valerie Davis		Phone No:	(843) 769-7391				
Mailing Address:	2040 Savage Road	Charleston, South Carolina	_	29407				
	Street	City/State		Zip				
LABORATORY RECORD #2								
Laboratory:	N/A	Lab ID No:	N/A					
Contact Person:	N/A		Phone No:	N/A				
Mailing Address:	N/A							
	Street	City/State		Zip				
LABORATORY RECORD #3								
Laboratory:	N/A	Lab ID No:	N/A					
Contact Person:	N/A		Phone No:	N/A				
Mailing Address:	N/A							
	Street	City/State		Zip				

# FACILITY INFORMATION SHEET

## **APPENDIX C**

## GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

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Division of Waste Management Solid Waste Branch

## **RESIDENTIAL/INERT-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 /1 LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8000-520	1	8000-52	202	8000-52	242	8000-524	43
Facility's Loo	cal Well or Spring Number (e.g., M	w−1/	., MW-2, etc	:.)	220		221		222		223	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes	)		7/19/2021 1 <sup>/</sup>	1:13	7/19/2021	07:55	7/19/2021	09:24	7/19/2021 0	08:40
Duplicate ("Y	" or "N") <sup>2</sup>				Ν		Ν		N		N	
Split ("Y" or	"N") <sup>3</sup>				Ν		Ν		N		N	
Facility Samp	le ID Number (if applicable)				MW220SG4	-21	MW221S	G4-21	MW222S0	G4-21	MW223SG	4-21
Laboratory Sar	mple ID Number (if applicable)		55007500	1	550075	003	550075	005	5500750	07		
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ysis	7/24/2021	1	7/26/20	)21	7/26/20	21	7/26/202	21		
Gradient with	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analy adient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNO						SIDE	1	SIDE	-	SIDE	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.197	J	0.53		0.423		0.413	
16887-00-6	Chloride (s)	т	mg/L	9056	16.5		35.4		30.1		29.2	
16984-48-8	Fluoride	т	mg/L	9056	0.261		0.295		0.327		0.319	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.02		1.19		1.06		1.19	
14808-79-8	Sulfate	т	mg/L	9056	17		13.2		11.9		13.4	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.07		30.06		30.07		30.06	
S0145	Specific Conductance	т	µMH0/cm	Field	359		393		367		387	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

 $^{2}$ Respond "Y" if the sample was a duplicate of another sample in this report.

 $^3$ Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

0 4

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8000-520	1	8000-520	2	8000-5242	2	8000-5243	
Facility's Lo	ocal Well or Spring Number (e.g., Mw	1-1, 1	MW-2, BLANK-	F, etc.)	220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
S0906	Static Water Level Elevation	т	Ft. MSL	Field	327.37		327.18		327.38		327.45	
N238	Dissolved Oxygen	т	mg/L	Field	5.32		4.81		3.8		4.79	
S0266	Total Dissolved Solids	т	mg/L	160.1	196		209		203		199	
S0296	рн	т	Units	Field	6.24		6.2		6.19		6.24	
NS215	Eh	т	mV	Field	406		453		402		400	
S0907	Temperature	т	°C	Field	18.39		17.78		18.89		19.28	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.194		0.193		0.27		0.223	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.00823	J	0.0155		0.00826	J	0.00576	J
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	22.2		20.8		19.2		21.4	
7440-47-3	Chromium	т	mg/L	6020	0.00309	J	<0.01		<0.01		0.0154	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000904	J	0.00161	J	0.000938	J	0.00157	J
7439-89-6	Iron	т	mg/L	6020	<0.1		<0.1		<0.1		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	9.29		9.03		8.26		8.68	
7439-96-5	Manganese	т	mg/L	6020	<0.005		<0.005		0.00302	J	0.00181	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002	*	<0.0002	*	<0.0002	*	<0.0002	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8000-520	01	8000-52	02	8000-524	42	8000-52	43
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	0.000511	J	0.00172		0.00164		0.00544	
7440-02-0	Nickel	т	mg/L	6020	0.00729		0.00765		0.0341		0.0595	
7440-09-7	Potassium	т	mg/L	6020	2.3		1.43		0.639		2.32	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	39.7		44.7		43.9		44.2	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.00333	J	0.00537	J	<0.02		0.00346	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8000-520	1	8000-520	)2	8000-52	242	8000-5	243
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-1	1, MW-2, et	)	220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-7

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-520	1	8000-520	2	8000-524	12	8000-524	43
Facility's Loo	cal Well or Spring Number (e.g., M	MW-1	L, MW-2, et		220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000192		<0.000019		<0.0000192		<0.0000192	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8000-5201		8000-5202	2	8000-524	2	8000-524	3
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et		220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	-2.25	*	0.929	*	-1.26	*	-0.614	*
12587-47-2	Gross Beta	т	pCi/L	9310	12	*	15.3	*	4.56	*	8.74	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.0595	*	0.334	*	0.101	*	-0.196	*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.465	*	-1.61	*	0.735	*	0.696	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	13.3	*	-0.978	*	-6.74	*	-0.333	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.532	*	-0.65	*	-0.363	*	-0.0921	*
10028-17-8	Tritium	т	pCi/L	906.0	-7.61	*	17.9	*	-64.2	*	-76.8	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		<20		<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	0.935	J	1.12	J	1.15	J	1.14	J
s0586	Total Organic Halides	т	mg/L	9020	0.00752	J	0.00934	J	<0.01		0.0091	J
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Division of Waste Management Solid Waste Branch

## **RESIDENTIAL/INERT-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 /1 LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8000-5244	4	8004-48	320	8004-48	318	8004-480	)8
Facility's Lo	cal Well or Spring Number (e.g., M	4W-1	., MW-2, etc	:.)	224		369		370		372	
Sample Sequen	ce #				1		1		1		1	
If sample is a :	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)		7/19/2021 10	0:09	7/13/2021	12:35	7/13/2021	13:18	7/14/2021 0	8:24
Duplicate ("Y	" or "N") <sup>2</sup>				Ν		Ν		Ν		N	
Split ("Y" or	"N") <sup>3</sup>				Ν		N		N		N	
Facility Samp	le ID Number (if applicable)		MW224SG4	-21	MW369U0	G4-21	MW370U0	G4-21	MW372UG	4-21		
Laboratory Sa	mple ID Number (if applicable)		55007501	1	549553	013	549553	015	5496580	01		
Date of Analy:	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis						7/19/20	21	7/19/20	21	7/24/202	1
Gradient with	respect to Monitored Unit (UP, DO	, MWC	SIDE, UNKN	IOWN)	SIDE		DOW	N	DOW	N	DOWN	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.374		0.323		0.464		0.518	
16887-00-6	Chloride(s)	т	mg/L	9056	27		28.3		36.6		39.1	*В
16984-48-8	Fluoride	т	mg/L	9056	0.339		0.202		0.188		0.242	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.861		0.851		0.974		0.909	
14808-79-8	Sulfate	т	mg/L	9056	14.3		8.66		21		147	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.07		30.13		30.12		30.19	
S0145	Specific Conductance	т	µMH0/cm	Field	448		378		401		760	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

 $^{2}$ Respond "Y" if the sample was a duplicate of another sample in this report.

 $^3$ Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

			(00000									
AKGWA NUMBER1	, Facility Well/Spring Number				8000-524	4	8004-482	0	8004-4818	3	8004-4808	
Facility's Lo	cal Well or Spring Number (e.g., Mw	r-1, I	MW-2, BLANK-	F, etc.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	327.59		327.58		327.57		327.59	
N238	Dissolved Oxygen	т	mg/L	Field	3		3.17		4.47		2.4	
s0266	Total Dissolved Solids	т	mg/L	160.1	249		194		251		481	
s0296	рн	т	Units	Field	6.17		6.09		5.96		5.82	
NS215	Eh	т	mV	Field	413		352		364		378	
S0907	Temperature	т	°c	Field	18.39		19.44		19.39		19.17	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		0.0718		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.208		0.353		0.233		0.0595	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0171		0.0186		0.466		1.27	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	23.5		15.3		28.9		65	
7440-47-3	Chromium	т	mg/L	6020	0.0272		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.000618	J	0.0045		0.000326	J	<0.001	
7440-50-8	Copper	т	mg/L	6020	0.00149	J	0.0012	J	0.000553	J	0.000809	J
7439-89-6	Iron	т	mg/L	6020	0.333		0.124		<0.1		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.3		6.41		12.2		24.1	
7439-96-5	Manganese	т	mg/L	6020	0.00329	J	0.00561		0.00519		<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002	*	<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	, Facility Well/Spring Number				8000-524	14	8004-48	20	8004-48	18	8004-48	808
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
7439-98-7	Molybdenum	т	mg/L	6020	0.00186		0.000259	BJ	<0.001		0.000292	BJ
7440-02-0	Nickel	т	mg/L	6020	0.0642		0.00309		0.000726	J	0.000972	J
7440-09-7	Potassium	т	mg/L	6020	0.815		0.531		2.58		2.16	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		0.00242	J	<0.005		0.00215	J
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	56		46.4		44.2		62.7	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005	*	<0.005	*	<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		<0.0002		0.000069	BJ
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		0.00334	J
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	*
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8000-5244	4	8004-482	20	8004-48	318	8004-48	308
Facility's Lo	cal Well or Spring Number (e.g., M	<b>4</b> W-1	1, MW-2, et	)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.00162		0.0014		0.00276	*

### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-5244	1	8004-4820	)	8004-481	18	8004-48	08
Facility's Loc	cal Well or Spring Number (e.g., M	<b>4</b> W-1	1, MW-2, et	.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	*
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000188		<0.0000188		<0.0000188		<0.0000187	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	*
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-14

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-5244		8004-4820		8004-481	8	8004-480	)8
Facility's Loc	al Well or Spring Number (e.g.,	MW-1	L, MW-2, et	)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.0941		<0.0969		<0.1	
12587-46-1	Gross Alpha	т	pCi/L	9310	2.02	*	0.446	*	0.0334	*	2.04	*
12587-47-2	Gross Beta	т	pCi/L	9310	10.8	*	33.7	*	32.4	*	36.4	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.117	*	-0.0224	*	0.555	*	0.126	*
10098-97-2	Strontium-90	н	pCi/L	905.0	0.654	*	3.59	*	1.39	*	0.488	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	-7.12	*	67.7	*	37.9	*	66.6	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	-0.647	*	1.23	*	1.15	*	0.248	*
10028-17-8	Tritium	Т	pCi/L	906.0	-139	*	-26.6	*	-80.4	*	-59.4	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		<20		16.1	J	<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	Т	mg/L	9060	1.37	J	0.98	J	1.27	J	1.39	J
s0586	Total Organic Halides	т	mg/L	9020	0.00446	J	0.0127		<0.01		0.00662	J

Division of Waste Management Solid Waste Branch

## **RESIDENTIAL/INERT-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 /1 LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-479	2	8004-48	309	8004-48	310	8004-480	)4
Facility's Lo	cal Well or Spring Number (e.g., M	/₩-1	., MW-2, etc	2.)	373		384		385		386	
Sample Sequent	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)		7/14/2021 0	9:20	7/15/2021	10:05	7/15/2021	10:45	7/15/2021 1	1:21
Duplicate ("Y	" or "N") <sup>2</sup>				N		Ν		Ν		N	
Split ("Y" or	"N") <sup>3</sup>				N		Ν		Ν		N	
Facility Samp	le ID Number (if applicable)		MW373UG4	1-21	MW384S0	G4-21	MW385S0	G4-21	MW386SG	4-21		
Laboratory Sa	mple ID Number (if applicable)		54965800	)3	549862	001	549862	003	5498620	05		
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	7/24/202	1	7/22/20	21	7/22/20	21	7/22/202	1
Gradient with	respect to Monitored Unit (UP, DC	) WN ,	SIDE, UNKN	IOWN)	DOWN		SIDE		SIDE		SIDE	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.536		0.276		0.254		0.147	J
16887-00-6	Chloride(s)	т	mg/L	9056	39	*В	23.3		22		12.2	
16984-48-8	Fluoride	т	mg/L	9056	0.243		0.218		0.214		0.709	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.909		1.04		0.601		<0.1	
14808-79-8	Sulfate	т	mg/L	9056	155		19.3		19.1		41.7	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.21		30.13		30.13		30.11	
S0145	Specific Conductance	т	µMH0/cm	Field	785		388		451		564	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

 $^{2}$ Respond "Y" if the sample was a duplicate of another sample in this report.

 $^3$ Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

LAB ID: <u>None</u> For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-479	2	8004-480	9	8004-4810	)	8004-4804	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
S0906	Static Water Level Elevation	т	Ft. MSL	Field	327.54		327.2		327.22		345.4	
N238	Dissolved Oxygen	т	mg/L	Field	2.3		4.42		1.4		1.25	
S0266	Total Dissolved Solids	т	mg/L	160.1	496		206		254		364	
S0296	рН	т	Units	Field	5.77		5.77		6.03		6.57	
NS215	Eh	т	mV	Field	380		394		389		372	
S0907	Temperature	т	°c	Field	19.33		19.83		19.61		18.33	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		<0.05		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.0305		0.196		0.314		0.178	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	1.93		0.0426		0.0405		0.00861	J
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	68		21.6		34.6		21.1	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	0.000671	J	<0.001		<0.001		0.00143	
7440-50-8	Copper	т	mg/L	6020	0.000752	J	0.000757	J	0.000646	J	0.000986	J
7439-89-6	Iron	т	mg/L	6020	0.0493	J	0.0623	J	<0.1		0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	25.5		8.93		13.1		8.72	
7439-96-5	Manganese	т	mg/L	6020	0.0143		0.00403	J	0.00741		0.752	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002	*	<0.0002	*	<0.0002	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-479	92	8004-48	09	8004-48	10	8004-48	04
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000227	J	0.000592	J	0.000704	J
7440-02-0	Nickel	т	mg/L	6020	0.00153	J	0.000897	J	0.0011	J	0.00226	
7440-09-7	Potassium	т	mg/L	6020	2.6		1.31		1.78		0.248	J
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	59.5		40.8		34		93.5	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005	*	<0.005	*	<0.005	*
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	0.000081	BJ	<0.0002		0.000242		0.000135	J
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003	*	<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-4792	2	8004-480	)9	8004-48	310	8004-48	804
Facility's Lo	cal Well or Spring Number (e.g., )	MW-1	1, MW-2, et	.c.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00479	*	0.00059	J	0.00051	J	<0.001	

### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4792	2	8004-480	9	8004-48	10	8004-48	04
Facility's Loc	cal Well or Spring Number (e.g., M	4w-:	1, MW-2, et	.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005	*	<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000187		<0.00002		<0.00002		<0.00002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001	*	<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082	<0.0983			*		*		*
12674-11-2	PCB-1016	т	ug/L	8082	<0.0983			*		*		*
11104-28-2	PCB-1221	т	ug/L	8082	<0.0983			*		*		*
11141-16-5	PCB-1232	т	ug/L	8082	<0.0983			*		*		*
53469-21-9	PCB-1242	т	ug/L	8082	<0.0983			*		*		*
12672-29-6	PCB-1248	Т	ug/L	8082	<0.0983			*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-4792		8004-4809	)	8004-481	0	8004-480	)4
Facility's Loo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.0983			*		*		*
11096-82-5	PCB-1260	т	ug/L	8082	<0.0983			*		*		*
11100-14-4	PCB-1268	т	ug/L	8082	<0.0983			*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	0.252	*	-2.35	*	2.19	*	-0.925	*
12587-47-2	Gross Beta	т	pCi/L	9310	5.93	*	13.1	*	24	*	-6.11	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.121	*	0.831	*	0.578	*	0.0387	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.58	*	2.32	*	-0.704	*	1.83	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	14.2	*	34.2	*	48.5	*	1.61	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.0915	*	-0.272	*	-0.0703	*	0.233	*
10028-17-8	Tritium	т	pCi/L	906.0	73.2	*	0.379	*	-51.6	*	-46.3	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		<20		15.3	J	27.8	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	1.31	J	1.01	J	1.22	J	7.74	
s0586	Total Organic Halides	т	mg/L	9020	0.0167		0.00398	J	<0.01		0.164	

Division of Waste Management Solid Waste Branch

## **RESIDENTIAL/INERT-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 /1 LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER1,	, Facility Well/Spring Number				8004-481	5	8004-48	316	8004-48	312	8004-4811	
Facility's Lo	cal Well or Spring Number (e.g., M	1W-1	., MW-2, etc	2.)	387		388		389		390	
Sample Sequen	ce #				1		1		1		1	
If sample is a 3	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)		7/15/2021 08	3:49	7/15/2021	09:26	NA		7/15/2021 08	3:02
Duplicate ("Y	" or "N") <sup>2</sup>				Ν		Ν		Ν		Ν	
Split ("Y" or	"N") <sup>3</sup>				Ν		Ν		N		Ν	
Facility Samp	le ID Number (if applicable)		MW387SG4	-21	MW388S0	G4-21	NA		MW390SG4	-21		
Laboratory Sa	mple ID Number (if applicable)		54986200	7	549862	009	NA		54986201	1		
Date of Analy	te of Analysis (Month/Day/Year) For Volatile Organics Analysis						7/22/20	)21	NA		7/22/202	1
Gradient with	respect to Monitored Unit (UP, DO	, NWC	SIDE, UNKN	IOWN)	DOWN		DOW	N	DOW	N	DOWN	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.569		0.458			*	0.346	
16887-00-6	Chloride(s)	т	mg/L	9056	39.9		33.3			*	30.1	
16984-48-8	Fluoride	т	mg/L	9056	0.684		0.234			*	0.36	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.44		1.31			*	1.89	
14808-79-8	Sulfate	т	mg/L	9056	32.7		18.9			*	48.2	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.12		30.13			*	30.12	
S0145	Specific Conductance	т	µMH0/cm	Field	606		409			*	672	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

 $^{2}$ Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-481	5	8004-481	6	8004-4812	2	8004-4811	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	327.26		328.18			*	327.35	
N238	Dissolved Oxygen	т	mg/L	Field	3.65		4.9			*	4.24	
S0266	Total Dissolved Solids	т	mg/L	160.1	337		224			*	409	
S0296	рн	т	Units	Field	5.95		5.79			*	6.11	
NS215	Eh	т	mV	Field	402		406			*	347	
S0907	Temperature	т	°C	Field	18.72		19.33			*	19	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05			*	0.0389	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003			*	<0.003	
7440-38-2	Arsenic	т	mg/L	6020	0.00282	J	<0.005			*	<0.005	
7440-39-3	Barium	т	mg/L	6020	0.154		0.17			*	0.204	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005			*	<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0311		0.0253			*	0.0193	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-70-2	Calcium	т	mg/L	6020	42.3		23			*	28.3	
7440-47-3	Chromium	т	mg/L	6020	0.00998	J	<0.01			*	<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000683	J	0.000664	J		*	0.0027	
7439-89-6	Iron	т	mg/L	6020	0.0738	J	0.0451	J		*	0.0445	J
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002			*	<0.002	
7439-95-4	Magnesium	т	mg/L	6020	17.8		9.77			*	11.5	
7439-96-5	Manganese	т	mg/L	6020	0.0076		0.00129	J		*	<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002	*	<0.0002	*		*	<0.0002	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-481	15	8004-48	16	8004-48	12	8004-481	1
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000214	J		*	0.000433	J
7440-02-0	Nickel	т	mg/L	6020	0.000833	J	0.000603	J		*	0.00144	J
7440-09-7	Potassium	т	mg/L	6020	1.83		1.78			*	0.303	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-23-5	Sodium	т	mg/L	6020	53.6		37.8			*	97.6	
7440-25-7	Tantalum	т	mg/L	6020	<0.005	*	<0.005	*		*	<0.005	*
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002			*	<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.000217			*	0.000223	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02			*	<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02			*	<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005			*	<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005			*	<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005			*	<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003			*	<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-481	5	8004-481	16	8004-48	312	8004-481	1
Facility's Loo	cal Well or Spring Number (e.g., M	<b>MW</b> -1	1, MW-2, et	)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001			*	<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00099	J	0.00069	J		*	<0.001	

### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-481	5	8004-481	6	8004-48	12	8004-4811	
Facility's Loc	al Well or Spring Number (e.g., M	1W-1	L, MW-2, et	.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	T D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.00002		<0.00002			*	<0.00002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1,	Facility Well/Spring Number				8004-4815		8004-4816	6	8004-481	2	8004-4811	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et		387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	<b>Т</b> D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	0.156	*	1.38	*		*	-0.0275	*
12587-47-2	Gross Beta	т	pCi/L	9310	202	*	10.8	*		*	39.8	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.0296	*	0.0823	*		*	-0.0564	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.62	*	2.87	*		*	1.62	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	329	*	20.7	*		*	55.5	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.563	*	-0.584	*		*	-0.412	*
10028-17-8	Tritium	т	pCi/L	906.0	-45.7	*	-92.3	*		*	18.4	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	19.5	J	15.3	J		*	19.5	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2			*	<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5			*	<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	1.77	J	1.04	J		*	2.32	
S0586	Total Organic Halides	т	mg/L	9020	0.00646	J	0.00938	J		*	0.014	

Division of Waste Management Solid Waste Branch

## **RESIDENTIAL/INERT-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 /1 LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	5	8004-48	306	8004-48	307	8004-480	)2
Facility's Loo	cal Well or Spring Number (e.g., M	w−1/	., MW-2, etc	:.)	391		392		393		394	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	Sample Date and Time (Month/Day/Year hour: minutes)						7/21/2021	10:17	7/21/2021	10:52	7/21/2021 0	7:26
Duplicate ("Y		N		Ν	Ν			Ν				
Split ("Y" or	Split ("Y" or "N") <sup>3</sup>						N		N		Ν	
Facility Samp	le ID Number (if applicable)				MW391SG4	-21	MW392S0	G4-21	MW393S0	G4-21	MW394SG	4-21
Laboratory Sar	mple ID Number (if applicable)				55035400	1	550354	003	550354	005	5503540	07
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	7/27/2021		7/27/2021		7/27/2021		7/27/202	1
Gradient with	respect to Monitored Unit (UP, DC	OOWN, SIDE, UNKNOWN)			DOWN		DOWN		DOWN		UP	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.547		0.637		0.182	J	0.55	
16887-00-6	Chloride(s)	т	mg/L	9056	41		49		11.7		44.2	
16984-48-8	Fluoride	т	mg/L	9056	0.262		0.283		0.253		0.178	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.908		0.839		0.0878	J	1.11	
14808-79-8	Sulfate	т	mg/L	9056	13.6		14.8		18.7		11.8	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.08		30.09		30.09		30.06	
S0145	Specific Conductance	т	µMH0/cm	Field	386		406		407		400	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

 $^{2}$ Respond "Y" if the sample was a duplicate of another sample in this report.

 $^3$ Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-480	5	8004-480	6	8004-4807	,	8004-4802	
Facility's Lo	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	<b>T</b> D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	327.24		327.19		340.87		327.62	
N238	Dissolved Oxygen	т	mg/L	Field	4.2		2.91		1.3		5.41	
S0266	Total Dissolved Solids	т	mg/L	160.1	194	*	204	*	256	*	290	*
S0296	рН	т	Units	Field	6.03		6		6.19		5.95	
NS215	Eh	т	mV	Field	409		407		366		408	
S0907	Temperature	т	°C	Field	17.61		17.83		16.94		18.06	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		0.0238	J	0.0422	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		0.00241	J	<0.005	
7440-39-3	Barium	т	mg/L	6020	0.19		0.209		0.1		0.239	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0362		0.0307		0.0171		0.02	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	25		29.2		14.1		24.9	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000677	J	0.000881	J	0.00138	J	0.00119	J
7439-89-6	Iron	т	mg/L	6020	0.037	J	0.238		0.387		0.306	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.8		11.1		3.82		10.7	
7439-96-5	Manganese	т	mg/L	6020	<0.005		0.0383		0.018		0.00308	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	R <sup>1</sup> , Facility Well/Spring Number				8004-480	05	8004-48	06	8004-48	07	8004-48	02
Facility's I	Local Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000254	BJ	0.000209	BJ	<0.001	
7440-02-0	Nickel	т	mg/L	6020	<0.002		0.000684	J	<0.002		0.00565	
7440-09-7	Potassium	т	mg/L	6020	1.54		1.8		0.434		1.28	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	34.1		30.7		77.4		32.1	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		<0.0002		<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	0.00368	BJ	0.00354	BJ	0.00414	BJ	0.00386	BJ
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1,	Facility Well/Spring Number				8004-480	5	8004-480	06	8004-48	307	8004-48	302
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	1, MW-2, et	)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		0.00105		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.0117		0.0199		0.00386		0.0176	

### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	5	8004-480	6	8004-48	07	8004-48	02
Facility's Loc	al Well or Spring Number (e.g., M	<b>1</b> W-1	L, MW-2, et	)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.00002		<0.00002		<0.00002		<0.00002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	Facility Well/Spring Number				8004-4805	5	8004-4806	;	8004-480	7	8004-480	)2
Facility's Lo	cal Well or Spring Number (e.g.	, <b>MW</b> -1	L, MW-2, et		391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	-1.65	*	3.05	*	-0.651	*	3.59	*
12587-47-2	Gross Beta	т	pCi/L	9310	1.5	*	3.46	*	0.386	*	6.04	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.544	*	0.668	*	0.489	*	0.168	*
10098-97-2	Strontium-90	т	pCi/L	905.0	3.15	*	2.84	*	4.01	*	2.6	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	1.37	*	-1.23	*	0.727	*	9.97	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.724	*	1.08	*	0.358	*	-0.11	*
10028-17-8	Tritium	т	pCi/L	906.0	-14.1	*	0.137	*	-78.4	*	-39.3	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<20		<20		<20		<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	1.17	J	1.08	J	2.47		1.17	J
S0586	Total Organic Halides	Т	mg/L	9020	0.00832	J	0.0184		0.0159		0.0245	

Division of Waste Management Solid Waste Branch 14 Reilly Road

## RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (5)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	1	8004-48	303	8004-48	317	0000-000	0
Facility's Loca	al Well or Spring Number (e.g., M	W-1	, MW-2, etc	.)	395		396		397		E. BLAN	ĸ
Sample Sequence	e #				1		1		1		1	
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		E	
Sample Date and		7/21/2021 08	3:06	7/21/2021 08:59		7/19/2021	12:03	7/15/2021 0	6:30			
Duplicate ("Y"		N		N		N		N				
Split ("Y" or		N		Ν		N		N				
Facility Sample		MW395SG4	-21	MW396SG4-21		MW397SG4-21		RI1SG4-2	21			
Laboratory Sample ID Number (if applicable)					550354009		550354011		550075013		54986201	3
Date of Analys:	is (Month/Day/Year) For <u>Volatile</u>	Or	ganics Anal	ysis	7/27/2021	7/27/2021		7/27/2021		7/26/2021		1
Gradient with	respect to Monitored Unit (UP, DC	WN,	WN, SIDE, UNKNOWN)		UP	UP		UP		UP		
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.543		0.85		0.418			*
16887-00-6	Chloride(s)	т	mg/L	9056	42.9		53.5		34.7			*
16984-48-8	Fluoride	т	mg/L	9056	0.185		0.658		0.207			*
s0595	Nitrate & Nitrite	т	mg/L	9056	1.29		0.0685	J	1.2			*
14808-79-8	Sulfate	т	mg/L	9056	11.8		28.4		11.3			*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.07		30.08		30.07			*
S0145	0145 Specific Conductance T µMH0/cm Field						691		326			*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

 $^{2}$ Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 'Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

#### STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

LAB ID: <u>None</u> For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-480	1	8004-480	3	8004-4817	7	0000-0000	
Facility's Lo	ocal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	395		396		397		E. BLANK	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	327.96		369.4		327.62			*
N238	Dissolved Oxygen	т	mg/L	Field	5.36		0.8		6.44			*
S0266	Total Dissolved Solids	т	mg/L	160.1	204	*	397	*	173			*
S0296	рН	т	Units	Field	5.97		6.09		6.13			*
NS215	Eh	т	mV	Field	414		400		422			*
S0907	Temperature	т	°c	Field	17.61		17.33		18.94			*
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		0.465		<0.05	
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.241		0.358		0.139		<0.004	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0207		0.00764	J	0.00696	J	<0.015	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	25		31		18.3		<0.2	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		0.000328	J	<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000819	J	0.000939	J	0.00124	J	<0.002	
7439-89-6	Iron	т	mg/L	6020	0.0428	J	0.17		0.732		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.6		13.7		7.62		<0.03	
7439-96-5	Manganese	т	mg/L	6020	0.00262	J	0.11		0.0157		<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002	*	<0.0002	*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-480	01	8004-48	03	8004-48	17	0000-00	00
Facility's I	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	395		396		397		E. BLAI	NK
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000497	BJ	<0.001		<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.000614	J	0.00328		0.00139	J	<0.002	
7440-09-7	Potassium	т	mg/L	6020	1.57		0.814		1.77		<0.3	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	30.4		101		32		<0.25	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	*
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.0002		0.000071	J	<0.0002		<0.0002	
7440-62-2	Vanadium	т	mg/L	6020	0.00396	BJ	0.0043	BJ	<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		0.00464	J	<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		0.00471	BJ
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	1	8004-480	)3	8004-48	317	0000-00	000
Facility's Loo	cal Well or Spring Number (e.g., )	MW-:	1, MW-2, et	)	395		396		397		E. BLA	NK
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		0.00206	J
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.00543		0.00635		<0.001		<0.001	

#### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	1	8004-480	3	8004-481	17	0000-00	00
Facility's Loc	cal Well or Spring Number (e.g., M	MW-1	1, MW-2, et	)	395		396		397		E. BLAN	١K
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.00002		<0.00002		<0.0000185		<0.00002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		0.0004	J
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8004-4801		8004-4803	5	8004-481	7	0000-000	0
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	)	395		396		397		E. BLAN	К
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	-3.88	*	2.75	*	-3.85	*	1.56	*
12587-47-2	Gross Beta	т	pCi/L	9310	2.86	*	-0.18	*	27.2	*	0.691	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.586	*	0	*	0.219	*	0.592	*
10098-97-2	Strontium-90	т	pCi/L	905.0	0.6	*	1.07	*	0.408	*	2.94	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	9.45	*	-2.66	*	13.8	*	1.83	*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.192	*	-0.445	*	-0.465	*	0.143	*
10028-17-8	Tritium	т	pCi/L	906.0	-14.9	*	27	*	-4.3	*	-107	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	13.4	J	13.4	J	17.4	J		*
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	т	mg/L	300.0	<0.5		0.404	J	<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	0.767	J	4.45		0.99	J		*
s0586	Total Organic Halides	т	mg/L	9020	0.0222		0.0394		0.0118			*

Division of Waste Management Solid Waste Branch 14 Reilly Road

### RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS** (5)

Ĩ									1			
AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-000	00	0000-00	00	000-000	00	0000-000	0
Facility's Loc	al Well or Spring Number (e.g., M	₩-1	., MW-2, etc	:.)	F. BLAN	к	T. BLAN	<del>&lt;</del> 1	T. BLANK	< 2	T. BLANK	3
Sample Sequenc	:e #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	F		Т		Т		Т	
Sample Date an	d Time (Month/Day/Year hour: minu	tes	)		7/19/2021 1	10:12	7/15/2021 (	06:25	7/19/2021 0	06:30	7/21/2021 0	6:40
Duplicate ("Y"	or "N") <sup>2</sup>				Ν		N		N		N	
Split ("Y" or	" <b>N</b> ") <sup>3</sup>				Ν		N		N		N	
Facility Sampl	acility Sample ID Number (if applicable)					21	TB1SG4-	21	TB2SG4-	·21	TB3SG4-2	21
Laboratory Sam	aboratory Sample ID Number (if applicable)					15	5498620	14	5500750	16	55035401	13
Date of Analys	Date of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysi					1	7/22/202	21	7/26/202	21	7/27/202	1
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	OWN)	NA		NA		NA		NA	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9056		*		*		*		*
s0595				9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*		*		*
S0145	Specific Conductance	т	µMH0/cm	Field		*		*		*		*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

 $^{2}$ Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 'Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

#### STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				0000-000	0	000-000	00	0000-000	C	0000-0000	1
Facility's Lo	ocal Well or Spring Number (e.g., M	<b>1-1</b> , 1	MW-2, BLANK-	F, etc.)	F. BLAN	K	T. BLANK	(1	T. BLANK	2	T. BLANK	3
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
s0296	рН	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
s0907	Temperature	т	°c	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020	<0.05			*		*		*
7440-36-0	Antimony	т	mg/L	6020	<0.003			*		*		*
7440-38-2	Arsenic	т	mg/L	6020	<0.005			*		*		*
7440-39-3	Barium	т	mg/L	6020	<0.004			*		*		*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005			*		*		*
7440-42-8	Boron	т	mg/L	6020	<0.015			*		*		*
7440-43-9	Cadmium	т	mg/L	6020	<0.001			*		*		*
7440-70-2	Calcium	т	mg/L	6020	<0.2			*		*		*
7440-47-3	Chromium	т	mg/L	6020	<0.01			*		*		*
7440-48-4	Cobalt	т	mg/L	6020	<0.001			*		*		*
7440-50-8	Copper	т	mg/L	6020	<0.002			*		*		*
7439-89-6	Iron	т	mg/L	6020	<0.1			*		*		*
7439-92-1	Lead	т	mg/L	6020	<0.002			*		*		*
7439-95-4	Magnesium	т	mg/L	6020	<0.03			*		*		*
7439-96-5	Manganese	т	mg/L	6020	<0.005			*		*		*
7439-97-6	Mercury	т	mg/L	7470	<0.0002	*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				0000-000	00	0000-00	00	0000-00	00	0000-00	00
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	F. BLAN	IK	T. BLAN	K 1	T. BLAN	K 2	T. BLAN	К 3
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001			*		*		*
7440-02-0	Nickel	т	mg/L	6020	<0.002			*		*		*
7440-09-7	Potassium	т	mg/L	6020	<0.3			*		*		*
7440-16-6	Rhodium	т	mg/L	6020	<0.005			*		*		*
7782-49-2	Selenium	т	mg/L	6020	<0.005			*		*		*
7440-22-4	Silver	т	mg/L	6020	<0.001			*		*		*
7440-23-5	Sodium	т	mg/L	6020	<0.25			*		*		*
7440-25-7	Tantalum	т	mg/L	6020	<0.005			*		*		*
7440-28-0	Thallium	т	mg/L	6020	<0.002			*		*		*
7440-61-1	Uranium	т	mg/L	6020	<0.0002			*		*		*
7440-62-2	Vanadium	т	mg/L	6020	<0.02			*		*		*
7440-66-6	Zinc	т	mg/L	6020	<0.02			*		*		*
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		0.00358	BJ	0.00931		0.00215	J
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				0000-0000	)	000-000	00	0000-00	000	0000-0	000
Facility's Lo	ocal Well or Spring Number (e.g., )	MW-:	1, MW-2, et	)	F. BLANK	(	T. BLAN	٢1	T. BLAN	IK 2	T. BLAN	NK 3
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		0.00188	J	0.00234	J	<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

#### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000	)	0000-000	0	0000-000	00	0000-00	00
Facility's Loo	cal Well or Spring Number (e.g., M	<b>1</b> W-1	1, MW-2, et		F. BLANK	(	T. BLANK	1	T. BLAN	< 2	T. BLAN	K 3
CAS RN <sup>4</sup>	CONSTITUENT	<b>T</b> D ₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000189		<0.00002		<0.0000187		<0.00002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		0.00042	J	<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB, Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				0000-0000		0000-0000		0000-000	0	0000-0000	)
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	)	F. BLANK		T. BLANK 1		T. BLANK	2	T. BLANK	3
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	2.24	*		*		*		*
12587-47-2	Gross Beta	т	pCi/L	9310	0.438	*		*		*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.689	*		*		*		*
10098-97-2	Strontium-90	т	pCi/L	905.0	-0.414	*		*		*		*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	-7.42	*		*		*		*
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	-0.196	*		*		*		*
10028-17-8	Tritium	т	pCi/L	906.0	-27	*		*		*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	т	mg/L	300.0	<0.5			*		*		*
s0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road

## RESIDENTIAL/INERT-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> LAB ID: <u>None</u> For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-5244	4	$\backslash$					
Facility's Loc	cal Well or Spring Number (e.g., M	1W-1	, MW-2, etc	:.)	224							
Sample Sequenc	ce #				2							/
If sample is a H	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA							
Sample Date ar	nd Time (Month/Day/Year hour: minu	tes	)		7/19/2021 10	0:09		$\backslash$				
Duplicate ("Y'	' or "N") <sup>2</sup>				Y							
Split ("Y" or	"N") <sup>3</sup>				N							
Facility Sampl	ility Sample ID Number (if applicable)					4-21			$\backslash$	/	/	
Laboratory Sam	poratory Sample ID Number (if applicable)					9						
Date of Analys	e of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis									/		
Gradient with	e of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis dient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN)									/		
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	FLRGS	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	0.374			/	r		$\land$	
16887-00-6	Chloride(s)	т	mg/L	9056	26.9							
16984-48-8	Fluoride	т	mg/L	9056	0.34							
s0595	Nitrate & Nitrite	т	mg/L	9056	0.853							
14808-79-8	Sulfate	т	mg/L	9056	14.3							
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*						$\left  \right\rangle$
S0145	Specific Conductance	т	µMH0/cm	Field		*						

- <sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.
- $^3$ Respond "Y" if the sample was split and analyzed by separate laboratories.
- <sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.
- <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page."

STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
   of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-524	4	$\backslash$					
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	224							
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*						
N238	Dissolved Oxygen	т	mg/L	Field		*		$\setminus$				
s0266	Total Dissolved Solids	т	mg/L	160.1	239			$\backslash$				
s0296	рН	т	Units	Field		*					/	
NS215	Eh	т	mV	Field		*			$\backslash$			
S0907	Temperature	т	°C	Field		*						
7429-90-5	Aluminum	т	mg/L	6020	<0.05					$\mathbf{V}$		
7440-36-0	Antimony	т	mg/L	6020	<0.003							
7440-38-2	Arsenic	т	mg/L	6020	<0.005				Х			
7440-39-3	Barium	т	mg/L	6020	0.208							
7440-41-7	Beryllium	т	mg/L	6020	<0.0005					Ν		
7440-42-8	Boron	т	mg/L	6020	0.0173							
7440-43-9	Cadmium	т	mg/L	6020	<0.001				/			
7440-70-2	Calcium	т	mg/L	6020	24			/			$\backslash$	
7440-47-3	Chromium	т	mg/L	6020	0.0254							
7440-48-4	Cobalt	т	mg/L	6020	0.000686	J		/				
7440-50-8	Copper	т	mg/L	6020	0.00142	J						
7439-89-6	Iron	т	mg/L	6020	0.308							
7439-92-1	Lead	т	mg/L	6020	<0.002							
7439-95-4	Magnesium	т	mg/L	6020	10.2							
7439-96-5	Manganese	т	mg/L	6020	0.00476	J						
7439-97-6	Mercury	т	mg/L	7470	<0.0002	*						

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	, Facility Well/Spring Number				8000-524	44	$\backslash$					
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	224		$\square$					
CAS RN <sup>4</sup>	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	0.00182							
7440-02-0	Nickel	т	mg/L	6020	0.0645			$\backslash$				
7440-09-7	Potassium	т	mg/L	6020	0.813			$\square$			/	
7440-16-6	Rhodium	т	mg/L	6020	<0.005						/	
7782-49-2	Selenium	т	mg/L	6020	<0.005				$\left[ \right]$			
7440-22-4	Silver	т	mg/L	6020	<0.001							
7440-23-5	Sodium	т	mg/L	6020	55							
7440-25-7	Tantalum	т	mg/L	6020	<0.005				$  \rangle /$			
7440-28-0	Thallium	т	mg/L	6020	<0.002				X			
7440-61-1	Uranium	т	mg/L	6020	<0.0002							
7440-62-2	Vanadium	т	mg/L	6020	<0.02					$\land$		
7440-66-6	Zinc	т	mg/L	6020	<0.02							
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005							
67-64-1	Acetone	т	mg/L	8260	<0.005				/		$\backslash$	
107-02-8	Acrolein	т	mg/L	8260	<0.005							
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005							
71-43-2	Benzene	т	mg/L	8260	<0.001		/					
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001							
1330-20-7	Xylenes	т	mg/L	8260	<0.003							
100-42-5	Styrene	т	mg/L	8260	<0.001							$\square$
108-88-3	Toluene	т	mg/L	8260	<0.001							$  \rangle$
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001							$  \rangle$

#### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				8000-5244	4	$\square$					/
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	224							
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001							
75-25-2	Tribromomethane	т	mg/L	8260	<0.001							
74-83-9	Methyl bromide	т	mg/L	8260	<0.001			$\square$				
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005						/	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005				$\backslash$		ľ	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005							
75-00-3	Chloroethane	т	mg/L	8260	<0.001					$\overline{V}$		
67-66-3	Chloroform	т	mg/L	8260	<0.001					1		
74-87-3	Methyl chloride	т	mg/L	8260	<0.001				Х			
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001							
74-95-3	Methylene bromide	т	mg/L	8260	<0.001					$\backslash$		
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001					$\left[ \right]$		
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001				/			
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001			/	1		$\left  \right\rangle$	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.001			$\square$				
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001			ľ				
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001							
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001							
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.001							
75-01-4	Vinyl chloride	т	mg/L	8260	<0.001							$\square$
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001							$\Box$
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001							$\Box$

#### Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-49

AKGWA NUMBER <sup>1</sup> ,	AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number					1	Ν					
Facility's Loc	Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.)						$\left  \right\rangle$					
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OF PQI	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001							
591-78-6	2-Hexanone	т	mg/L	8260	<0.005							
74-88-4	Iodomethane	т	mg/L	8260	<0.005							
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001						/	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001				$\backslash$			
75-09-2	Dichloromethane	т	mg/L	8260	<0.005				$\square$			
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005					$\bigvee$		
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000186							
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001				Χ_			
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001							
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001					$\land$		
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001							
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001							
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001						$\mathbf{n}$	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001							
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001			/				
1336-36-3	PCB,Total	т	ug/L	8082		*						
12674-11-2	PCB-1016	т	ug/L	8082		*						
11104-28-2	PCB-1221	т	ug/L	8082		*						
11141-16-5	PCB-1232	т	ug/L	8082		*						$\backslash$
53469-21-9	PCB-1242	т	ug/L	8082		*						$  \rangle$
12672-29-6	PCB-1248	т	ug/L	8082		*						

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

C-50

AKGWA NUMBER <sup>1</sup> ,	AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number				8000-5244		$\backslash$					
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	l, MW-2, et	.c.)	224		$\left  \right\rangle$					
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	Т	ug/L	8082		*						
11096-82-5	PCB-1260	Т	ug/L	8082		*						
11100-14-4	PCB-1268	Т	ug/L	8082		*		$\backslash$				
12587-46-1	Gross Alpha	Т	pCi/L	9310	-1.51	*					/	
12587-47-2	Gross Beta	Т	pCi/L	9310	3.44	*			$\backslash$			
10043-66-0	Iodine-131	Т	pCi/L			*						
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.622	*						
10098-97-2	Strontium-90	Т	pCi/L	905.0	-1.36	*						
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	3.1	*						
14269-63-7	Thorium-230	т	pCi/L	Th-01-RC	0.227	*						
10028-17-8	Tritium	т	pCi/L	906.0	-71.4	*				$\backslash$		
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	<20				/			
57-12-5	Cyanide	Т	mg/L	9012	<0.2							
20461-54-5	Iodide	т	mg/L	300.0	<0.5							
S0268	Total Organic Carbon	т	mg/L	9060	1.08	J		/				
s0586	Total Organic Halides	Т	mg/L	9020	0.0078	J						
												$\backslash$

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8000-5201 MW220 MW220SG4-21		Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.17. Rad error is 3.17.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.24. Rad error is 8.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.392. Rad error is 0.392.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.25. Rad error is 4.25.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11.5. Rad error is 11.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.679. Rad error is 0.679.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 148. Rad error is 148.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8000-5202 MW22	21 MW221SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.14. Rad error is 4.13.
		Gross beta		TPU is 8.46. Rad error is 8.06.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.613. Rad error is 0.612.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.1. Rad error is 3.1.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11.3. Rad error is 11.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.454. Rad error is 0.453.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 158. Rad error is 158.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8000-5242 MW22	22 MW222SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.8. Rad error is 3.8.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.09. Rad error is 7.05.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.572. Rad error is 0.572.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.25. Rad error is 4.24.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11.2. Rad error is 11.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.753. Rad error is 0.752.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 150. Rad error is 150.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8000-5243 MW22	23 MW223SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.24. Rad error is 4.24.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.08. Rad error is 7.95.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.416. Rad error is 0.416.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.14. Rad error is 4.14.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.19. Rad error is 3.19.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.918. Rad error is 0.917.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 142. Rad error is 142.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

0	Facility Sample ID	Constituent	Flag	Description
8000-5244 MW224 MV	N224SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 7.32. Rad error is 7.31.
		Gross beta		TPU is 6.56. Rad error is 6.31.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.511. Rad error is 0.511.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 2.81. Rad error is 2.81.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 10.6. Rad error is 10.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.506. Rad error is 0.505.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 138. Rad error is 138.
004-4820 MW369 MV	N369UG4-21	Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 2.94. Rad error is 2.94.
		Gross beta		TPU is 11.1. Rad error is 9.61.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.425. Rad error is 0.425.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 2.47. Rad error is 2.41.
		Technetium-99		TPU is 15.1. Rad error is 13.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 1.58. Rad error is 1.56.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. This 113. Rad error is 113.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4818 MW37	70 MW370UG4-21	Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.08. Rad error is 3.07.
		Gross beta		TPU is 11.4. Rad error is 10.1.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.539. Rad error is 0.537.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.91. Rad error is 1.89.
		Technetium-99		TPU is 12.5. Rad error is 11.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.34. Rad error is 1.32.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 108. Rad error is 108.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4808 MW372	MW372UG4-21	Chloride	W	Post-digestion spike recovery out of control limits.
		Vinyl acetate	н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	н	Analysis performed outside holding time requirement
		Chlorobromomethane	н	Analysis performed outside holding time requirement
		Bromodichloromethane	н	Analysis performed outside holding time requirement
		Tribromomethane	н	Analysis performed outside holding time requirement
		Methyl bromide	н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	н	Analysis performed outside holding time requirement
		Carbon disulfide	н	Analysis performed outside holding time requirement
		Chloroethane	н	Analysis performed outside holding time requirement
		Chloroform	н	Analysis performed outside holding time requirement
		Methyl chloride	н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	н	Analysis performed outside holding time requirement
		Methylene bromide	н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	н	Analysis performed outside holding time requirement
		Vinyl chloride	н	Analysis performed outside holding time requirement
		Tetrachloroethene	н	Analysis performed outside holding time requirement
		Trichloroethene	н	Analysis performed outside holding time requirement
		Ethylbenzene	н	Analysis performed outside holding time requirement
		2-Hexanone	н	Analysis performed outside holding time requirement
		lodomethane	н	Analysis performed outside holding time requirement
		Dibromochloromethane	Н	Analysis performed outside holding time requirement
		Carbon tetrachloride	н	Analysis performed outside holding time requirement

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4808 MW37	72 MW372UG4-21	Dichloromethane	Н	Analysis performed outside holding time requirement
		Methyl Isobutyl Ketone	н	Analysis performed outside holding time requirement
	1,2-Dichloropropane	HL	Analysis performed outside holding time requirement and LCS LCSD recovery outside of control limits.	
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 4.3. Rad error is 4.29.
		Gross beta		TPU is 11.3. Rad error is 9.58.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 0.316. Rad error is 0.316.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 1.82. Rad error is 1.82.
		Technetium-99		TPU is 12. Rad error is 9.27.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 1.01. Rad error is 1.01.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 107. Rad error is 107.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4792 MW373	3 MW373UG4-21	Chloride	W	Post-digestion spike recovery out of control limits.
		Vinyl acetate	н	Analysis performed outside holding time requirement
		Acetone	н	Analysis performed outside holding time requirement
		Acrolein	н	Analysis performed outside holding time requirement
		Acrylonitrile	н	Analysis performed outside holding time requirement
		Benzene	н	Analysis performed outside holding time requirement
		Chlorobenzene	н	Analysis performed outside holding time requirement
		Xylenes	н	Analysis performed outside holding time requirement
		Styrene	н	Analysis performed outside holding time requirement
		Toluene	н	Analysis performed outside holding time requirement
		Chlorobromomethane	н	Analysis performed outside holding time requirement
		Bromodichloromethane	н	Analysis performed outside holding time requirement
		Tribromomethane	н	Analysis performed outside holding time requirement
		Methyl bromide	н	Analysis performed outside holding time requirement
		Methyl Ethyl Ketone	н	Analysis performed outside holding time requirement
		trans-1,4-Dichloro-2-butene	н	Analysis performed outside holding time requirement
		Carbon disulfide	н	Analysis performed outside holding time requirement
		Chloroethane	н	Analysis performed outside holding time requirement
		Chloroform	н	Analysis performed outside holding time requirement
		Methyl chloride	н	Analysis performed outside holding time requirement
		cis-1,2-Dichloroethene	н	Analysis performed outside holding time requirement
		Methylene bromide	н	Analysis performed outside holding time requirement
		1,1-Dichloroethane	н	Analysis performed outside holding time requirement
		1,2-Dichloroethane	н	Analysis performed outside holding time requirement
		1,1-Dichloroethylene	н	Analysis performed outside holding time requirement
		1,2-Dibromoethane	н	Analysis performed outside holding time requirement
		1,1,2,2-Tetrachloroethane	н	Analysis performed outside holding time requirement
		1,1,1-Trichloroethane	н	Analysis performed outside holding time requirement
		1,1,2-Trichloroethane	н	Analysis performed outside holding time requirement
		1,1,1,2-Tetrachloroethane	н	Analysis performed outside holding time requirement
		Vinyl chloride	н	Analysis performed outside holding time requirement
		Tetrachloroethene	н	Analysis performed outside holding time requirement
		Trichloroethene	н	Analysis performed outside holding time requirement
		Ethylbenzene	н	Analysis performed outside holding time requirement
		2-Hexanone	н	Analysis performed outside holding time requirement
		lodomethane	Н	Analysis performed outside holding time requirement
		Dibromochloromethane	н	Analysis performed outside holding time requirement
		Carbon tetrachloride	н	Analysis performed outside holding time requirement

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4792 MW37	73 MW373UG4-21	Dichloromethane	Н	Analysis performed outside holding time requirement
		Methyl Isobutyl Ketone	н	Analysis performed outside holding time requirement
	1,2-Dichloropropane	HL	Analysis performed outside holding time requirement and LCS LCSD recovery outside of control limits.	
		trans-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		cis-1,3-Dichloropropene	Н	Analysis performed outside holding time requirement
		trans-1,2-Dichloroethene	н	Analysis performed outside holding time requirement
		Trichlorofluoromethane	н	Analysis performed outside holding time requirement
		1,2,3-Trichloropropane	Н	Analysis performed outside holding time requirement
		1,2-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		1,4-Dichlorobenzene	Н	Analysis performed outside holding time requirement
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.72. Rad error is 3.72.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. is 8.2. Rad error is 8.14.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. <sup>-</sup> is 0.343. Rad error is 0.343.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 1.96. Rad error is 1.92.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. is 9.63. Rad error is 9.49.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. is 1.23. Rad error is 1.23.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 124. Rad error is 123.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4809 MW3	84 MW384SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.07. Rad error is 3.07.
		Gross beta		TPU is 8.55. Rad error is 8.27.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.88. Rad error is 0.878.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.11. Rad error is 2.08.
		Technetium-99		TPU is 9.93. Rad error is 9.14.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.7. Rad error is 0.699.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 113. Rad error is 113.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4810 MW3	85 MW385SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.81. Rad error is 5.8.
		Gross beta		TPU is 8.62. Rad error is 7.68.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.705. Rad error is 0.704.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.85. Rad error is 2.85.
		Technetium-99		TPU is 10.5. Rad error is 8.98.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.713. Rad error is 0.712.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 108. Rad error is 108.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4804 MW3	86 MW386SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.51. Rad error is 4.5.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.13. Rad error is 6.13.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.393. Rad error is 0.393.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.02. Rad error is 3.01.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.7. Rad error is 7.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1. Rad error is 0.998.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 111. Rad error is 111.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4815 MW387 MW387SG4-21		Mercury	L	LCS or LCSD recovery outside of control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 4.3. Rad error is 4.3.
		Gross beta		TPU is 37.3. Rad error is 18.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.427. Rad error is 0.427.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 2.02. Rad error is 1.98.
		Technetium-99		TPU is 40.3. Rad error is 15.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 1.99. Rad error is 1.99.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 108. Rad error is 108.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4816 MW3	88 MW388SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.25. Rad error is 3.24.
		Gross beta		TPU is 5.91. Rad error is 5.64.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.514. Rad error is 0.514.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.12. Rad error is 2.07.
		Technetium-99		TPU is 12. Rad error is 11.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.679. Rad error is 0.678.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 104. Rad error is 103.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Bromide		During sampling, the well was dry; therefore, no sample was collected.
		Chloride		During sampling, the well was dry; therefore, no sample was collected.
		Fluoride		During sampling, the well was dry; therefore, no sample wa collected.
		Nitrate & Nitrite		During sampling, the well was dry; therefore, no sample wa collected.
		Sulfate		During sampling, the well was dry; therefore, no sample wa collected.
		Barometric Pressure Reading		During sampling, the well was dry; therefore, no sample wa collected.
		Specific Conductance		During sampling, the well was dry; therefore, no sample wa collected.
		Static Water Level Elevation		During sampling, the well was dry; therefore, no sample wa collected.
		Dissolved Oxygen		During sampling, the well was dry; therefore, no sample wa collected.
		Total Dissolved Solids		During sampling, the well was dry; therefore, no sample was collected.
		рН		During sampling, the well was dry; therefore, no sample wa collected.
		Eh		During sampling, the well was dry; therefore, no sample wa collected.
		Temperature		During sampling, the well was dry; therefore, no sample wa collected.
		Aluminum		During sampling, the well was dry; therefore, no sample wa collected.
		Antimony		During sampling, the well was dry; therefore, no sample wa collected.
		Arsenic		During sampling, the well was dry; therefore, no sample wa collected.
		Barium		During sampling, the well was dry; therefore, no sample wa collected.
		Beryllium		During sampling, the well was dry; therefore, no sample wa collected.
		Boron		During sampling, the well was dry; therefore, no sample wa collected.
		Cadmium		During sampling, the well was dry; therefore, no sample wa collected.
		Calcium		During sampling, the well was dry; therefore, no sample wa collected.
		Chromium		During sampling, the well was dry; therefore, no sample wa collected.
		Cobalt		During sampling, the well was dry; therefore, no sample wa collected.
		Copper		During sampling, the well was dry; therefore, no sample wa collected.
		Iron		During sampling, the well was dry; therefore, no sample wa collected.
		Lead		During sampling, the well was dry; therefore, no sample wa collected.
		Magnesium		During sampling, the well was dry; therefore, no sample wa collected.
		Manganese		During sampling, the well was dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Mercury		During sampling, the well was dry; therefore, no sample was collected.
		Molybdenum		During sampling, the well was dry; therefore, no sample wa collected.
		Nickel		During sampling, the well was dry; therefore, no sample wa collected.
		Potassium		During sampling, the well was dry; therefore, no sample wa collected.
		Rhodium		During sampling, the well was dry; therefore, no sample wa collected.
		Selenium		During sampling, the well was dry; therefore, no sample wa collected.
		Silver		During sampling, the well was dry; therefore, no sample wa collected.
		Sodium		During sampling, the well was dry; therefore, no sample wa collected.
		Tantalum		During sampling, the well was dry; therefore, no sample wa collected.
		Thallium		During sampling, the well was dry; therefore, no sample wa collected.
		Uranium		During sampling, the well was dry; therefore, no sample wa collected.
		Vanadium		During sampling, the well was dry; therefore, no sample wa collected.
		Zinc		During sampling, the well was dry; therefore, no sample wa collected.
		Vinyl acetate		During sampling, the well was dry; therefore, no sample wa collected.
		Acetone		During sampling, the well was dry; therefore, no sample wa collected.
		Acrolein		During sampling, the well was dry; therefore, no sample wa collected.
		Acrylonitrile		During sampling, the well was dry; therefore, no sample wa collected.
		Benzene		During sampling, the well was dry; therefore, no sample wa collected.
		Chlorobenzene		During sampling, the well was dry; therefore, no sample wa collected.
		Xylenes		During sampling, the well was dry; therefore, no sample wa collected.
		Styrene		During sampling, the well was dry; therefore, no sample wa collected.
		Toluene		During sampling, the well was dry; therefore, no sample wa collected.
		Chlorobromomethane		During sampling, the well was dry; therefore, no sample wa collected.
		Bromodichloromethane		During sampling, the well was dry; therefore, no sample wa collected.
		Tribromomethane		During sampling, the well was dry; therefore, no sample wa collected.
		Methyl bromide		During sampling, the well was dry; therefore, no sample wa collected.
		Methyl Ethyl Ketone		During sampling, the well was dry; therefore, no sample wa collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well was dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4812 MW389		Carbon disulfide		During sampling, the well was dry; therefore, no sample wa collected.
		Chloroethane		During sampling, the well was dry; therefore, no sample wa collected.
		Chloroform		During sampling, the well was dry; therefore, no sample wa collected.
		Methyl chloride		During sampling, the well was dry; therefore, no sample wa collected.
		cis-1,2-Dichloroethene		During sampling, the well was dry; therefore, no sample wa collected.
		Methylene bromide		During sampling, the well was dry; therefore, no sample wa collected.
		1,1-Dichloroethane		During sampling, the well was dry; therefore, no sample wa collected.
		1,2-Dichloroethane		During sampling, the well was dry; therefore, no sample wa collected.
		1,1-Dichloroethylene		During sampling, the well was dry; therefore, no sample wa collected.
		1,2-Dibromoethane		During sampling, the well was dry; therefore, no sample wa collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well was dry; therefore, no sample wa collected.
		1,1,1-Trichloroethane		During sampling, the well was dry; therefore, no sample wa collected.
		1,1,2-Trichloroethane		During sampling, the well was dry; therefore, no sample wa collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well was dry; therefore, no sample wa collected.
		Vinyl chloride		During sampling, the well was dry; therefore, no sample wa collected.
		Tetrachloroethene		During sampling, the well was dry; therefore, no sample wa collected.
		Trichloroethene		During sampling, the well was dry; therefore, no sample wa collected.
		Ethylbenzene		During sampling, the well was dry; therefore, no sample wa collected.
		2-Hexanone		During sampling, the well was dry; therefore, no sample wa collected.
		lodomethane		During sampling, the well was dry; therefore, no sample wa collected.
		Dibromochloromethane		During sampling, the well was dry; therefore, no sample wa collected.
		Carbon tetrachloride		During sampling, the well was dry; therefore, no sample wa collected.
		Dichloromethane		During sampling, the well was dry; therefore, no sample wa collected.
		Methyl Isobutyl Ketone		During sampling, the well was dry; therefore, no sample wa collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well was dry; therefore, no sample wa collected.
		1,2-Dichloropropane		During sampling, the well was dry; therefore, no sample wa collected.
		trans-1,3-Dichloropropene		During sampling, the well was dry; therefore, no sample wa collected.
		cis-1,3-Dichloropropene		During sampling, the well was dry; therefore, no sample wa collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4812 MW389		trans-1,2-Dichloroethene		During sampling, the well was dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well was dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well was dry; therefore, no sample was collected.
		1,2-Dichlorobenzene		During sampling, the well was dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well was dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well was dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well was dry; therefore, no sample was collected.
		Gross beta		During sampling, the well was dry; therefore, no sample was collected.
		lodine-131		During sampling, the well was dry; therefore, no sample was collected.
		Radium-226		During sampling, the well was dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well was dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well was dry; therefore, no sample was collected.
		Thorium-230		During sampling, the well was dry; therefore, no sample was collected.
		Tritium		During sampling, the well was dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well was dry; therefore, no sample was collected.
		Cyanide		During sampling, the well was dry; therefore, no sample was collected.
		lodide		During sampling, the well was dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well was dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well was dry; therefore, no sample was collected.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4811 MW3	90 MW390SG4-21	Mercury	L	LCS or LCSD recovery outside of control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.74. Rad error is 3.73.
		Gross beta		TPU is 12.3. Rad error is 10.5.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.502. Rad error is 0.502.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.19. Rad error is 2.18.
		Technetium-99		TPU is 11.9. Rad error is 10.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.578. Rad error is 0.578.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 113. Rad error is 113.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4805 MW391	MW391SG4-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.43. Rad error is 2.42.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.1. Rad error is 7.09.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.481. Rad error is 0.479.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.53. Rad error is 3.49.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.82. Rad error is 8.82.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.43. Rad error is 1.42.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 146. Rad error is 146.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4806 MW39	92 MW392SG4-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.2. Rad error is 5.17.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.99. Rad error is 6.97.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.675. Rad error is 0.673.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.7. Rad error is 3.67.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.42. Rad error is 8.42.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.33. Rad error is 1.31.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 153. Rad error is 153.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4807 MW393 MW393SG4-21		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.02. Rad error is 3.02.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.9. Rad error is 6.9.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.44. Rad error is 0.439.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.03. Rad error is 3.97.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.8. Rad error is 8.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.03. Rad error is 1.03.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 131. Rad error is 131.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4802 MW3	94 MW394SG4-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.64. Rad error is 4.6.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.93. Rad error is 6.85.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.298. Rad error is 0.297.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.54. Rad error is 3.52.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 9.02. Rad error is 8.95.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.976. Rad error is 0.974.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 142. Rad error is 142.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4801 MW3	95 MW395SG4-21	Total Dissolved Solids	*	Duplicate analysis not within control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.38. Rad error is 4.38.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.5. Rad error is 5.48.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.971. Rad error is 0.97.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.51. Rad error is 1.5.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 9.16. Rad error is 9.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.751. Rad error is 0.75.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 137. Rad error is 137.

### Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4803 MW396 MW396SG4-21		Total Dissolved Solids	*	Duplicate analysis not within control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.59. Rad error is 5.57.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.93. Rad error is 5.93.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.825. Rad error is 0.825.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.47. Rad error is 2.46.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.54. Rad error is 8.54.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.626. Rad error is 0.624.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 155. Rad error is 155.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4817 MW397 MW397SG4-21		Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.16. Rad error is 5.15.
		Gross beta		TPU is 8.71. Rad error is 7.51.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.611. Rad error is 0.611.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.17. Rad error is 4.17.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11.6. Rad error is 11.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.766. Rad error is 0.766.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 154. Rad error is 154.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	RI1SG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Mercury	L	LCS or LCSD recovery outside of control limits.
		Tantalum	Ν	Sample spike (MS/MSD) recovery not within control limits
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.25. Rad error is 3.24.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. is 4.49. Rad error is 4.49.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.712. Rad error is 0.711.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.08. Rad error is 3.04.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. is 7.92. Rad error is 7.92.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.754. Rad error is 0.751.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 103. Rad error is 103.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	FB1SG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.43. Rad error is 3.41.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. is 7.55. Rad error is 7.55.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.7. Rad error is 0.699.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.99. Rad error is 3.99.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. is 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.882. Rad error is 0.881.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 151. Rad error is 151.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1SG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1SG4-21	Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2SG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		pН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2SG4-21	Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3SG4-21	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3SG4-21	Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-5244 MW22	4 MW224DSG4-21	Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		Mercury	L	LCS or LCSD recovery outside of control limits.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 2.11. Rad error is 2.11.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 5.99. Rad error is 5.96.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 0.666. Rad error is 0.665.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 3.81. Rad error is 3.81.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 11. Rad error is 11.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 1.3. Rad error is 1.29.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 139. Rad error is 139.

### **APPENDIX D**

# STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

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RESIDENTIAL/INERT—QUARTERLY, 3<sup>rd</sup> CY 2021 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-980-008-982/1</u> Lab ID: <u>None</u> For Official Use Only

## GROUNDWATER STATISTICAL COMMENTS

### Introduction

The statistical analyses conducted on the third quarter 2021 groundwater data collected from the C-746-S&T Landfills monitoring wells (MWs) were performed in accordance with Permit GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The third quarter 2021 data used to conduct the statistical analyses were collected in July 2021. The statistical analyses for this report first used data from the initial eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one compliance well that exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

### **Statistical Analysis Process**

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL and for those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted for pH. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Station	Туре	Groundwater Unit
MW220	BG	URGA
MW221	SG	URGA
MW222	SG	URGA
MW223	SG	URGA
MW224	SG	URGA
MW369	TW	URGA
MW370	TW	LRGA
MW372	TW	URGA
MW373	TW	LRGA
MW384	SG	URGA
MW385	SG	LRGA
MW386 <sup>1</sup>	SG	UCRS
MW387	TW	URGA
MW388	TW	LRGA
MW389 <sup>1</sup> *	TW	UCRS
MW390 <sup>1</sup>	TW	UCRS
MW391	TW	URGA
MW392	TW	LRGA
MW393 <sup>1</sup>	TW	UCRS
MW394	BG	URGA
MW395	BG	LRGA
MW396 <sup>1</sup>	BG	UCRS
MW397	BG	LRGA

#### Exhibit D.1. Station Identification for Monitoring Wells Analyzed

<sup>1</sup>**NOTE:** The gradients in UCRS wells are downward. The UCRS wells identified as up-, side- or downgradient are those wells located in the same general direction as the RGA wells considered to be up-, side-, or downgradient. **BG:** upgradient or background wells **TW:** compliance or test wells

SG: sidegradient wells

\*Well was dry this quarter and a groundwater sample could not be collected.

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. Statistical analyses are performed on the last eight quarters of background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has a statistically significant difference in concentration compared to the current background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.<sup>1</sup>

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters).
  - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
  - The data set is checked for normality using coefficient of variation (CV). If  $CV \le 1.0$ , then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
  - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B; *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
  - The one-sided upper TL is calculated using the following equation:

 $TL = X + (K \times S)$ 

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

### Type of Data Used

Exhibit D.1 presents the background wells (identified as "BG"), the compliance or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-S&T Residential and Inert Landfills. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations) by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, third quarter 2021. The observations are representative of the current quarter data. Historical background data are presented in Attachment D1. The sampling dates associated with background data are listed next to the result in Attachment D1. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data. A result has been considered a nondetect if it has a "U" validation code.

<sup>&</sup>lt;sup>1</sup> For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations. upper  $TL = X + (K \times S)$ lower  $TL = X - (K \times S)$ 

	Parameters
	Aluminum
	Beta Activity
	Boron
	Bromide
	Calcium
Chemica	al Oxygen Demand (COD)
	Chloride
cis	s-1,2-Dichloroethene
	Cobalt
	Conductivity
	Copper
]	Dissolved Oxygen
	Dissolved Solids
	Iodide
	Iron
	Magnesium
	Manganese
	Molybdenum
	Nickel
Oxida	tion-Reduction Potential
	pH*
	Potassium
	Sodium
	Sulfate
	Technetium-99
	Organic Carbon (TOC)
Total	Organic Halides (TOX)
	Trichloroethene
	Zinc

### Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

\*For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	4	4	0	No
1,1,2,2-Tetrachloroethane	4	4	0	No
1,1,2-Trichloroethane	4	4	0	No
1,1-Dichloroethane	4	4	0	No
1,2,3-Trichloropropane	4	4	0	No
1,2-Dibromo-3-chloropropane	4	4	0	No
1,2-Dibromoethane	4	4	0	No
1,2-Dichlorobenzene	4	4	0	No
1,2-Dichloropropane	4	4	0	No
2-Butanone	4	4	0	No
2-Hexanone	4	4	0	No
4-Methyl-2-pentanone	4	4	0	No
Acetone	4	4	0	No
Acrolein	4	4	0	No
Acrylonitrile	4	4	0	No
Aluminum	4	2	2	Yes
Antimony	4	4	0	No
Beryllium	4	4	0	No
Boron	4	0	4	Yes
Bromide	4	0	4	Yes
Bromochloromethane	4	4	0	No
Bromodichloromethane	4	4	0	No
Bromoform	4	4	0	No
Bromomethane	4	4	0	No
Calcium	4	0	4	Yes
Carbon disulfide	4	4	0	No
Chemical Oxygen Demand (COD)	4	1	3	Yes
Chloride	4	0	4	Yes
Chlorobenzene	4	4	0	No
Chloroethane	4	4	0	No
Chloroform	4	4	0	No
Chloromethane	4	4	0	No
cis-1,2-Dichloroethene	4	4	0	No
cis-1,3-Dichloropropene	4	4	0	No
Cobalt	4	3	1	Yes
Conductivity	4	0	4	Yes
Copper	4	0	4	Yes
Cyanide	4	4	<b>4</b> 0	No
Dibromochloromethane	4	4	0	No
Dibromoethane	4	4	0	No
Dimethylbenzene, Total	4	4	0	No
Dissolved Oxygen	4	0	4	Yes
Dissolved Solids	4	0	4	Yes
-				
Ethylbenzene Iodide	4 4 4 4	4 3	4 0 1	Ye No Ye

### Exhibit D.3. Summary of Censored and Uncensored Data—UCRS

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Iodomethane	4	4	0	No
Iron	4	0	4	Yes
Magnesium	4	0	4	Yes
Manganese	4	1	3	Yes
Methylene chloride	4	4	0	No
Molybdenum	4	2	2	Yes
Nickel	4	1	3	Yes
Oxidation-Reduction Potential	4	0	4	Yes
рН	4	0	4	Yes
Potassium	4	0	4	Yes
Radium-226	4	4	0	No
Rhodium	4	4	0	No
Sodium	4	0	4	Yes
Styrene	4	4	0	No
Sulfate	4	0	4	Yes
Tantalum	4	4	0	No
Technetium-99	4	3	1	Yes
Tetrachloroethene	4	4	0	No
Thallium	4	4	0	No
Thorium-230	4	4	0	No
Toluene	4	4	0	No
Total Organic Carbon (TOC)	4	0	4	Yes
Total Organic Halides (TOX)	4	0	4	Yes
trans-1,2-Dichloroethene	4	4	0	No
trans-1,3-Dichloropropene	4	4	0	No
trans-1,4-Dichloro-2-Butene	4	4	0	No
Trichloroethene	4	2	2	Yes
Trichlorofluoromethane	4	4	0	No
Vanadium	4	4	0	No
Vinyl Acetate	4	4	0	No
Zinc	4	4	0	No

### Exhibit D.3. Summary of Censored and Uncensored Data—UCRS (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	11	11	0	No
1,1,2,2-Tetrachloroethane	11	11	0	No
1,1,2-Trichloroethane	11	11	0	No
1,1-Dichloroethane	11	11	0	No
1,2,3-Trichloropropane	11	11	0	No
1,2-Dibromo-3-chloropropane	11	11	0	No
1,2-Dibromoethane	11	11	0	No
1,2-Dichlorobenzene	11	11	0	No
1,2-Dichloropropane	11	11	0	No
2-Butanone	11	11	0	No
2-Hexanone	11	11	0	No
4-Methyl-2-pentanone	11	11	0	No
Acetone	11	11	0	No
Acrolein	11	11	0	No
Acrylonitrile	11	11	0	No
Aluminum	11	9	2	Yes
Antimony	11	11	0	No
Beryllium	11	11	0	No
Beta activity	11	5	6	Yes
Boron	11	0	11	Yes
Bromide	11	0	11	Yes
Bromochloromethane	11	11	0	No
Bromodichloromethane	11	11	0	No
Bromoform	11	11	0	No
Bromomethane	11	11	0	No
Calcium	11	0	11	Yes
Carbon disulfide	11	11	0	No
Chemical Oxygen Demand (COD)	11	10	1	Yes
Chloride	11	0	11	Yes
Chlorobenzene	11	11	0	No
Chloroethane	11	11	0	No
Chloroform	11	11	0	No
Chloromethane	11	11	0	No
cis-1,2-Dichloroethene	11	11	0	No
cis-1,3-Dichloropropene	11	11	0	No
Cobalt	11	9	2	Yes
Conductivity	11	0	11	Yes
Copper	11	0	11	Yes
Cyanide	11	11	0	No
Dibromochloromethane	11	11	0	No
Dibromomethane	11	11	0	No
Dimethylbenzene, Total	11	11	0	No
•			_	
Dissolved Oxygen	11	0	11	Yes
Dissolved Solids	11	0	11	Yes
Ethylbenzene	11	11	0	No

### Exhibit D.4. Summary of Censored and Uncensored Data—URGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Iodide	11	11	0	No
Iodomethane	11	11	0	No
Iron	11	5	6	Yes
Magnesium	11	0	11	Yes
Manganese	11	4	7	Yes
Methylene chloride	11	11	0	No
Molybdenum	11	5	6	Yes
Nickel	11	1	10	Yes
Oxidation-Reduction Potential	11	0	11	Yes
рН	11	0	11	Yes
Potassium	11	0	11	Yes
Radium-226	11	11	0	No
Rhodium	11	11	0	No
Sodium	11	0	11	Yes
Styrene	11	11	0	No
Sulfate	11	0	11	Yes
Tantalum	11	11	0	No
Technetium-99	11	7	4	Yes
Tetrachloroethene	11	11	0	No
Thallium	11	11	0	No
Thorium-230	11	11	0	No
Toluene	11	11	0	No
Total Organic Carbon (TOC)	11	0	11	Yes
Total Organic Halides (TOX)	11	1	10	Yes
trans-1,2-Dichloroethene	11	11	0	No
trans-1,3-Dichloropropene	11	11	0	No
trans-1,4-Dichloro-2-Butene	11	11	0	No
Trichloroethene	11	5	6	Yes
Trichlorofluoromethane	11	11	0	No
Vanadium	11	11	0	No
Vinyl Acetate	11	11	0	No
Zinc	11	7	4	Yes

### Exhibit D.4. Summary of Censored and Uncensored Data—URGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	7	0	No
1,1,2,2-Tetrachloroethane	7	7	0	No
1,1,2-Trichloroethane	7	7	0	No
1,1-Dichloroethane	7	7	0	No
1,2,3-Trichloropropane	7	7	0	No
1,2-Dibromo-3-chloropropane	7	7	0	No
1,2-Dibromoethane	7	7	0	No
1,2-Dichlorobenzene	7	7	0	No
1,2-Dichloropropane	7	7	0	No
2-Butanone	7	7	0	No
2-Hexanone	7	7	0	No
4-Methyl-2-pentanone	7	7	0	No
Acetone	7	7	0	No
Acrolein	7	7	0	No
Acrylonitrile	7	7	0	No
Aluminum	7	6	1	Yes
Antimony	7	7	0	No
Beryllium	7	7	0	No
Boron	7	0	7	Yes
Bromide	7	0	7	Yes
Bromochloromethane	7	7	0	No
Bromodichloromethane	7	7	0	No
Bromoform	7	7	0	No
Bromomethane	7	7	0	No
Calcium	7	0	7	Yes
Carbon disulfide	7	7	0	No
Chemical Oxygen Demand (COD)	7	2	5	Yes
Chloride	7	0	7	Yes
Chlorobenzene	7	7	0	No
Chloroethane	7	7	0	No
Chloroform	7	7	0	No
Chloromethane	7	7	0	No
cis-1,2-Dichloroethene	7	6	1	Yes
cis-1,3-Dichloropropene	7	7	0	No
Cobalt	7	4	3	Yes
Conductivity	7	0	7	Yes
Copper	7	0	7	Yes
Cyanide	7	7	0	No
Dibromochloromethane	7	7	0	No
Dibromomethane	7	7	0	No
Dimethylbenzene, Total	7	7	0	No
Dissolved Oxygen	7	0	7	Yes
Dissolved Oxygen Dissolved Solids	7	0	7	Yes
Ethylbenzene	7	<b>0</b> 7	0	No
Iodide	7	7	0	No
Iodide	7	7	0	No
	7			
Iron Magnasium		2	5	Yes
Magnesium	7	0	7	Yes

Exhibit D.5. Summary o	of Censored and	<b>Uncensored Data</b>	-LRGA
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Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Manganese	7	0	7	Yes
Methylene chloride	7	7	0	No
Molybdenum	7	5	2	Yes
Nickel	7	0	7	Yes
<b>Oxidation-Reduction Potential</b>	7	0	7	Yes
рН	7	0	7	Yes
Potassium	7	0	7	Yes
Radium-226	7	7	0	No
Rhodium	7	7	0	No
Sodium	7	0	7	Yes
Styrene	7	7	0	No
Sulfate	7	0	7	Yes
Tantalum	7	7	0	No
Technetium-99	7	4	3	Yes
Tetrachloroethene	7	7	0	No
Thallium	7	7	0	No
Thorium-230	7	7	0	No
Toluene	7	7	0	No
Total Organic Carbon (TOC)	7	0	7	Yes
Total Organic Halides (TOX)	7	2	5	Yes
trans-1,2-Dichloroethene	7	7	0	No
trans-1,3-Dichloropropene	7	7	0	No
trans-1,4-Dichloro-2-Butene	7	7	0	No
Trichloroethene	7	1	6	Yes
Trichlorofluoromethane	7	7	0	No
Vanadium	7	7	0	No
Vinyl Acetate	7	7	0	No
Zinc	7	6	1	Yes

### Exhibit D.5. Summary of Censored and Uncensored Data—LRGA (Continued)

Bold denotes parameters with at least one uncensored observation.

### Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval tests that were calculated using historical background and presented in Attachment D1. For the UCRS, URGA, and LRGA, the test was applied to 26, 27, and 27 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which include those constituents (beta activity and trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical background by well number is shown in Exhibit D.6.

### **UCRS**

This quarter's results identified exceedances of historical background upper tolerance limit (UTL) for oxidation-reduction potential, technetium-99, and trichloroethene.

### <u>URGA</u>

This quarter's results identified exceedances of historical background UTL for beta activity, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99.

### <u>LRGA</u>

This quarter's results identified exceedances of historical background UTL for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99.

### **Statistical Summary**

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

UCRS	URGA	LRGA
MW386: Oxidation-reduction potential	<b>MW220:</b> Oxidation-reduction potential	<b>MW370:</b> Oxidation-reduction potential, sulfate, technetium-99
<b>MW390:</b> Oxidation-reduction potential, technetium-99	<b>MW221:</b> Oxidation-reduction potential	<b>MW373:</b> Calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfat
MW393: Oxidation-reduction potential	<b>MW222:</b> Oxidation-reduction potential	<b>MW385:</b> Oxidation-reduction potential, sulfate, technetium-99
<b>MW396:</b> Oxidation-reduction potential, trichloroethene	<b>MW223:</b> Oxidation-reduction potential	<b>MW388:</b> Oxidation-reduction potential, sulfate
	<b>MW224:</b> Oxidation-reduction potential	MW392: Oxidation-reduction potential
	MW369: Technetium-99	MW395: Oxidation-reduction potential
	<b>MW372:</b> Calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, technetium-99	MW397: Oxidation-reduction potential
	MW384: Sulfate, technetium-99	
	<b>MW387:</b> Beta activity, calcium, dissolved solids, magnesium, oxidation-reduction potential, sulfate, technetium-99	
	<b>MW391:</b> Oxidation-reduction potential	
	<b>MW394:</b> Oxidation-reduction potential	

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>	
Aluminum	Tolerance Interval	0.57	No exceedance of statistically derived historica background concentration.	
Boron	Tolerance Interval	1.28	No exceedance of statistically derived historica background concentration.	
Bromide	Tolerance Interval	0.24	No exceedance of statistically derived historica background concentration.	
Calcium	Tolerance Interval	0.20	No exceedance of statistically derived historica background concentration.	
Chemical Oxygen Demand (COD)	Tolerance Interval	0.02	No exceedance of statistically derived historica background concentration.	
Chloride	Tolerance Interval	0.05	No exceedance of statistically derived historica background concentration.	
Cobalt	Tolerance Interval	1.34	No exceedance of statistically derived historica background concentration.	
Conductivity	Tolerance Interval	0.12	No exceedance of statistically derived historica background concentration.	
Copper	Tolerance Interval	0.48	No exceedance of statistically derived historica background concentration.	
Dissolved Oxygen	Tolerance Interval	1.20	No exceedance of statistically derived historica background concentration.	
Dissolved Solids	Tolerance Interval	0.19	No exceedance of statistically derived historica background concentration.	
Iodide	Tolerance Interval	0.13	No exceedance of statistically derived historica background concentration.	
Iron	Tolerance Interval	0.48	No exceedance of statistically derived historica background concentration.	
Magnesium	Tolerance Interval	0.20	No exceedance of statistically derived historica background concentration.	

### Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Manganese	Tolerance Interval	0.46	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.51	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	4.77	Current results exceed statistically derived historical background concentration in MW386, MW390, MW393, and MW396.
pH	Tolerance Interval	0.05	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.28	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Technetium-99	Tolerance Interval	0.86	Current results exceed statistically derived historical background concentration in MW390.
Total Organic Carbon (TOC)	Tolerance Interval	0.47	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.38	No exceedance of statistically derived historical background concentration.
Trichloroethene <sup>1</sup>	Tolerance Interval	0.87	Current results exceed statistically derived historical background concentration in MW396.

### Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS (Continued)

CV: coefficient of variation \*If CV > 1.0, used log-transformed data. <sup>1</sup> Tolerance interval was calculated based on an MCL exceedance.

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	0.28	No exceedance of statistically derived historical background concentration.
Beta Activity <sup>1</sup>	Tolerance Interval	0.97	Current results exceed statistically derived historical background concentrations in MW387.
Boron	Tolerance Interval	1.45	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.17	Current results exceed statistically derived historical background concentrations in MW372 and MW387.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.23	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	2.44	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.28	Current results exceed statistically derived historical background concentrations in MW372.
Copper	Tolerance Interval	0.43	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.50	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372 and MW387.
Iron	Tolerance Interval	1.17	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW372 and MW387.
Manganese	Tolerance Interval	2.16	No exceedance of statistically derived historical background concentration.

### Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Molybdenum	Tolerance Interval	1.26	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	1.79	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	0.48	Current results exceed statistically derived historical background concentration in MW220, MW221, MW222, MW223, MW224, MW387, MW391, and MW394.
рН	Tolerance Interval	0.05	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	1.40	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.24	Current results exceed statistically derived historical background concentration in MW372.
Sulfate	Tolerance Interval	0.25	Current results exceed statistically derived historical background concentration in MW372, MW384, and MW387.
Technetium-99	Tolerance Interval	0.99	Current results exceed statistically derived historical background concentration in MW369, MW372, MW384, and MW387.
Total Organic Carbon (TOC)	Tolerance Interval	0.49	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	2.57	No exceedance of statistically derived historical background concentration.
Trichloroethene <sup>1</sup>	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.

### Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

CV: coefficient of variation \*If CV > 1.0, used log-transformed data. <sup>1</sup> Tolerance interval was calculated based on an MCL exceedance.

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Aluminum	Tolerance Interval	0.86	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.50	Current results exceed statistically derived historical background concentration in MW373.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.22	No exceedance of statistically derived historical background concentration.
cis-1,2-Dichloroethene	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	1.51	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.14	Current results exceed statistically derived historical background concentration in MW373.
Copper	Tolerance Interval	0.47	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.52	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW373.
Iron	Tolerance Interval	1.29	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.51	Current results exceed statistically derived historical background concentration in MW373.

### Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Manganese	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.45	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	1.09	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	0.33	Current results exceed statistically derived historical background concentration in MW370, MW373, MW385, MW388, MW392, MW395, and MW397.
pH	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.47	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.20	Current results exceed statistically derived historical background concentration in MW370, MW373, MW385, and MW388.
Technetium-99	Tolerance Interval	0.80	Current results exceed statistically derived historical background concentration in MW370 and MW385.
Total Organic Carbon (TOC)	Tolerance Interval	0.55	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Trichloroethene <sup>1</sup>	Tolerance Interval	0.78	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.

### Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA (Continued)

CV: coefficient of variation

\*If CV > 1.0, used log-transformed data. <sup>1</sup> Tolerance interval was calculated based on an MCL exceedance.

### **Discussion of Results from Current Background Comparison**

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the one-sided TL calculated using the most recent eight quarters of data and are presented in Attachment D2. For the UCRS, URGA, and LRGA, the test was applied to 3, 9, and 7 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

For downgradient wells only, a summary of instances where concentrations exceeded the TL calculated using current background data is shown in Exhibit D.10.

URGA	LRGA	
MW369: Technetium-99	MW370: Sulfate, technetium-99	
<b>MW372:</b> Calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, technetium-99	<b>MW373:</b> Calcium, conductivity, dissolved solids, magnesium, sulfate	
<b>MW387:</b> Beta activity, calcium, dissolved solids, magnesium, sulfate, technetium-99	MW388: Sulfate	

### Exhibit D.10. Summary of Exceedances (Downgradient Wells) of the TL Calculated Using Current Background Concentrations

### <u>UCRS</u>

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted; however, that the technetium-99 concentration in one UCRS well (MW390) and trichloroethene in another UCRS well (MW396) exceeded the current TL this quarter.

### <u>URGA</u>

This quarter's results identified current background exceedances in downgradient wells for beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, and technetium-99.

### <u>LRGA</u>

This quarter's results identified current background exceedances in downgradient wells for calcium, conductivity, dissolved solids, magnesium, sulfate, and technetium-99.

### **Statistical Summary**

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.11, Exhibit D.12, and Exhibit D.13, respectively.

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval Test Conducted</b>
Oxidation-Reduction Potential	Tolerance Interval	0.47	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Technetium-99	Tolerance Interval	-15.4	Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW390 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Trichloroethene	Tolerance Interval	0.00	Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW396 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

### Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—UCRS

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Beta Activity	Tolerance Interval	0.46	MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Calcium	Tolerance Interval	0.11	MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Conductivity	Tolerance Interval	0.08	MW372 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Dissolved Solids	Tolerance Interval	0.16	MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Magnesium	Tolerance Interval	0.11	MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Oxidation-Reduction Potential	Tolerance Interval	0.10	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sodium	Tolerance Interval	0.14	MW372 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Sulfate	Tolerance Interval	0.28	MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Technetium-99	Tolerance Interval	0.76	MW369, MW372, MW384, and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

## Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—URGA

CV: coefficient of variation \*If CV > 1.0, used log-transformed data.

Parameter	Performed Test	CV Normality Test*	<b>Results of Tolerance Interval</b> <b>Test Conducted</b>
Calcium	Tolerance Interval	0.14	MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Conductivity	Tolerance Interval	0.06	MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Dissolved Solids	Tolerance Interval	0.31	MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Magnesium	Tolerance Interval	0.14	MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Oxidation-Reduction Potential	Tolerance Interval	0.20	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.05	MW370, MW373, MW385, and MW388 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Technetium-99	Tolerance Interval	0.63	MW370 and MW385 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

#### Exhibit D.13. Test Summaries for Qualified Parameters for Current Background—LRGA

CV: coefficient of variation \* If CV > 1.0, used log-transformed data.

## ATTACHMENT D1

## COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA

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# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =0.320	<b>S</b> = 0.182	<b>CV(1)=</b> 0.567	<b>K factor**=</b> 3.188	TL(1)= 0.900	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -1.259	<b>S</b> = 0.503	<b>CV(2)</b> =-0.400	<b>K factor**=</b> 3.188	TL(2)= 0.345	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.393	-0.934
9/16/2002	0.2	-1.609
10/16/2002	0.2	-1.609
1/13/2003	0.501	-0.691
4/8/2003	0.2	-1.609
7/16/2003	0.2	-1.609
10/14/2003	0.2	-1.609
1/14/2004	0.668	-0.403

Dry/	Partially Dry Wells
W-11 N	La Condiant

well no.	Gradient
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	No	0.05	N/A	-2.996	N/A
MW390	Downgradien	t Yes	0.0389	NO	-3.247	N/A
MW393	Downgradien	t Yes	0.0238	NO	-3.738	N/A
MW396	Upgradient	No	0.05	N/A	-2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.650	<b>S</b> = 0.833	CV(1)=1.282	<b>K factor**=</b> 3.188	TL(1)= 3.306	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -1.034	<b>S=</b> 1.066	<b>CV(2)=</b> -1.031	<b>K factor**=</b> 3.188	<b>TL(2)=</b> 2.364	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	0.2	-1.609
1/13/2003	0.2	-1.609
4/8/2003	0.2	-1.609
7/16/2003	0.2	-1.609
10/14/2003	0.2	-1.609
1/14/2004	0.2	-1.609

Dry/Partially Dry Wells			
Well No.	Gradient		

	oraaitente
MW389	Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00861	N/A	-4.755	NO
MW390	Downgradien	t Yes	0.0193	N/A	-3.948	NO
MW393	Downgradien	t Yes	0.0171	N/A	-4.069	NO
MW396	Upgradient	Yes	0.00764	N/A	-4.874	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.388	<b>S=</b> 0.327	<b>CV(1)=</b> 0.236	<b>K factor**=</b> 3.188	<b>TL(1)=</b> 2.430	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 0.301	<b>S</b> = 0.252	<b>CV(2)</b> =0.838	<b>K factor**=</b> 3.188	TL(2)= 1.105	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

MW396	
Result	LN(Result)
1.5	0.405
1.6	0.470
1.6	0.470
1	0.000
1	0.000
1	0.000
1.7	0.531
1.7	0.531
	Result 1.5 1.6 1.6 1 1 1 1.7

Dry/Partially Dry Wells	

well No.	Gradient
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.147	NO	-1.917	N/A
MW390	Downgradien	t Yes	0.346	NO	-1.061	N/A
MW393	Downgradien	t Yes	0.182	NO	-1.704	N/A
MW396	Upgradient	Yes	0.85	NO	-0.163	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =41.825 <b>S</b> = 8.445	<b>CV(1)=</b> 0.202	<b>K factor**=</b> 3.188	<b>TL(1)=</b> 68.748	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.711 <b>S=</b> 0.241	<b>CV(2)=</b> 0.065	<b>K factor**=</b> 3.188	<b>TL(2)=</b> 4.479	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	38.4	3.648
9/16/2002	42.9	3.759
10/16/2002	40.2	3.694
1/13/2003	46.7	3.844
4/8/2003	49.8	3.908
7/16/2003	43.3	3.768
10/14/2003	49.7	3.906
1/14/2004	23.6	3.161

Dry/Par	tially Dry Wells	
Well No.	Gradient	

MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	21.1	NO	3.049	N/A
MW390	Downgradien	t Yes	28.3	NO	3.343	N/A
MW393	Downgradien	t Yes	14.1	NO	2.646	N/A
MW396	Upgradient	Yes	31	NO	3.434	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =35.375 <b>S</b> = 0.744	<b>CV(1)=</b> 0.021	<b>K factor**=</b> 3.188	TL(1)= 37.747	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 3.566 <b>S=</b> 0.021	<b>CV(2)=</b> 0.006	<b>K factor**=</b> 3.188	TL(2)= 3.632	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result			
Well Number:	MW396		

Date Collected	Result	LN(Result)
8/13/2002	36	3.584
9/16/2002	35	3.555
10/16/2002	37	3.611
1/13/2003	35	3.555
4/8/2003	35	3.555
7/16/2003	35	3.555
10/14/2003	35	3.555
1/14/2004	35	3.555

Dry/Partially Dry Wells			
Well No.	Gradient		

MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	27.8	NO	3.325	N/A
MW390	Downgradient	t Yes	19.5	NO	2.970	N/A
MW393	Downgradient	t No	20	N/A	2.996	N/A
MW396	Upgradient	Yes	13.4	NO	2.595	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 101.725 S= 5.245
 CV(1)=0.052
 K factor\*\*= 3.188
 TL(1)= 118.447
 LL(1)=N/A

 Statistics-Transformed Background
 X= 4.621
 S= 0.053
 CV(2)=0.011
 K factor\*\*= 3.188
 TL(2)= 4.789
 LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Data

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	91.6	4.517
9/16/2002	98.3	4.588
10/16/2002	101.4	4.619
1/13/2003	108.3	4.685
4/8/2003	100.5	4.610
7/16/2003	102.5	4.630
10/14/2003	106.8	4.671
1/14/2004	104.4	4.648

Dry/Partially Dry Wells			
Well No.	Gradient		

MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	12.2	NO	2.501	N/A
MW390	Downgradien	t Yes	30.1	NO	3.405	N/A
MW393	Downgradien	t Yes	11.7	NO	2.460	N/A
MW396	Upgradient	Yes	53.5	NO	3.980	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 0.008	<b>S</b> = 0.011	<b>CV(1)=</b> 1.340	<b>K factor**=</b> 3.188	TL(1)= 0.042	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -5.645	<b>S</b> = 1.339	<b>CV(2)</b> =-0.237	<b>K factor**=</b> 3.188	TL(2)= -1.377	LL(2)=N/A

Upgradient Wells with Transformed Result	Upgradient Wells with Transformed Result	Historical Background Data from Upgradient Wells with Transformed Result
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Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.025	-3.689
9/16/2002	0.025	-3.689
10/16/2002	0.001	-6.908
1/13/2003	0.00324	-5.732
4/8/2003	0.00436	-5.435
7/16/2003	0.00276	-5.893
10/14/2003	0.001	-6.908
1/14/2004	0.001	-6.908

Dry/Par	tially Dry	Wells
Well No.	Gradient	

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00143	N/A	-6.550	NO
MW390	Downgradien	t No	0.001	N/A	-6.908	N/A
MW393	Downgradien	t No	0.001	N/A	-6.908	N/A
MW396	Upgradient	No	0.001	N/A	-6.908	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 922.500 S= 107.616 CV(1)=0.117
 K factor\*\*= 3.188
 TL(1)= 1265.579 LL(1)=N/A

Κ

Statistics-Transformed Background X=6.822 S= 0.111 CV(2)=0.016 Data

factor**= 3.188	TL(2)= 7.175	LL(2)=N/A

Upgradient Wells with Transformed Result
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Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	784	6.664
9/30/2002	871	6.770
10/16/2002	868	6.766
1/13/2003	912	6.816
4/8/2003	942	6.848
7/16/2003	910	6.813
10/14/2003	935	6.841
1/14/2004	1158	7.054
1/13/2003 4/8/2003 7/16/2003 10/14/2003	912 942 910 935	6.816 6.848 6.813 6.841

Dry/Par	tially Dry Wells
Well No.	Gradient
MW389	Downgradient

Г

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	564	NO	6.335	N/A
MW390	Downgradien	t Yes	672	NO	6.510	N/A
MW393	Downgradien	t Yes	407	NO	6.009	N/A
MW396	Upgradient	Yes	691	NO	6.538	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =0.028	<b>S</b> = 0.014	<b>CV(1)=</b> 0.481	<b>K factor**=</b> 3.188	TL(1)= 0.072	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -3.650	<b>S</b> = 0.414	<b>CV(2)</b> =-0.113	<b>K factor**=</b> 3.188	TL(2)= -2.331	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result
opgradient wens with fransformed Kesuit

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.026	-3.650
1/13/2003	0.02	-3.912
4/8/2003	0.02	-3.912
7/16/2003	0.02	-3.912
10/14/2003	0.02	-3.912
1/14/2004	0.02	-3.912

Dry/Partially Dry Wells	
Well No. Gradient	

	Gradient
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00098	6 NO	-6.922	N/A
MW390	Downgradien	t Yes	0.0027	NO	-5.915	N/A
MW393	Downgradien	t Yes	0.00138	NO	-6.586	N/A
MW396	Upgradient	Yes	0.00093	9 NO	-6.971	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =1.395	<b>S=</b> 1.677	CV(1)=1.202	<b>K factor**=</b> 3.188	<b>TL(1)=</b> 6.743	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -0.043	<b>S</b> = 0.814	<b>CV(2)</b> =-18.867	<b>K factor**=</b> 3.188	TL(2)= 2.553	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW396				
Date Collected	Result	LN(Result)			
8/13/2002	5.45	1.696			
9/16/2002	0.4	-0.916			
10/16/2002	0.54	-0.616			

0.72

0.69

1.1

0.71

1.55

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/14/2004

Dry/Partially Dry Wells	
Well No Gradient	

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	1.25	N/A	0.223	NO
MW390	Downgradien	t Yes	4.24	N/A	1.445	NO
MW393	Downgradien	t Yes	1.3	N/A	0.262	NO
MW396	Upgradient	Yes	0.8	N/A	-0.223	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

-0.329

-0.371

0.095

-0.342

0.438

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 550.375 S= 104.330 CV(1)=0.190
 K factor\*\*= 3.188
 TL(1)= 882.980
 LL(1)=N/A

Statistics-Transformed Background X=6.298 S= 0.162 CV(2)=0.026 Data

Historical Background Data from Upgradient Wells with Transformed Result			
W7-11 NI1	MW206		

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	502	6.219
9/16/2002	506	6.227
10/16/2002	543	6.297
1/13/2003	521	6.256
4/8/2003	504	6.223
7/16/2003	532	6.277
10/14/2003	490	6.194
1/14/2004	805	6.691

Dry/Par	tially Dry Wells	
Well No.	Gradient	

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

TL(2)= 6.815

LL(2)=N/A

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	364	NO	5.897	N/A
MW390	Downgradien	t Yes	409	NO	6.014	N/A
MW393	Downgradien	t Yes	256	NO	5.545	N/A
MW396	Upgradient	Yes	397	NO	5.984	N/A

**K factor\*\*=** 3.188

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Iodide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 2.150	<b>S</b> = 0.283	<b>CV(1)=</b> 0.132	<b>K factor**=</b> 3.188	TL(1)= 3.052	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 0.759	<b>S=</b> 0.123	<b>CV(2)=</b> 0.162	<b>K factor**=</b> 3.188	TL(2)= 1.150	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

MW396	
Result	LN(Result)
2	0.693
2	0.693
2	0.693
2	0.693
2	0.693
2.7	0.993
2.5	0.916
2	0.693
	Result 2 2 2 2 2 2 2.7 2.5

Dry/Partially Dry Wells			
Well No.	Gradient		

MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	No	0.5	N/A	-0.693	N/A
MW390	Downgradien	t No	0.5	N/A	-0.693	N/A
MW393	Downgradien	t No	0.5	N/A	-0.693	N/A
MW396	Upgradient	Yes	0.404	NO	-0.906	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 7.796	<b>S=</b> 3.723	<b>CV(1)=</b> 0.478	<b>K factor**=</b> 3.188	<b>TL(1)=</b> 19.666	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 1.880	<b>S</b> = 0.723	<b>CV(2)=</b> 0.384	<b>K factor**=</b> 3.188	<b>TL(2)=</b> 4.184	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW396		
Date Collected	Result	LN(Result)	
8/13/2002	1.8	0.588	
9/16/2002	9.53	2.254	
10/16/2002	7.43	2.006	
1/13/2003	9.93	2.296	
4/8/2003	10.2	2.322	
7/16/2003	9.16	2.215	
10/14/2003	11.9	2.477	
1/14/2004	2.42	0.884	

Dry/Partially Dry Wells	

Well No.	Gradient
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.1	NO	-2.303	N/A
MW390	Downgradien	t Yes	0.0445	NO	-3.112	N/A
MW393	Downgradien	t Yes	0.387	NO	-0.949	N/A
MW396	Upgradient	Yes	0.17	NO	-1.772	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =16.876 <b>S</b> = 3.313	<b>CV(1)=</b> 0.196	<b>K factor**=</b> 3.188	TL(1)= 27.438	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> =2.804 <b>S</b> = 0.240	<b>CV(2)=</b> 0.086	<b>K factor**=</b> 3.188	<b>TL(2)=</b> 3.569	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

111 (15)0	
Result	LN(Result)
15.5	2.741
17.3	2.851
17.8	2.879
19.2	2.955
17.8	2.879
17.8	2.879
20.2	3.006
9.41	2.242
	15.5 17.3 17.8 19.2 17.8 17.8 20.2

Dry/Partially Dry Wells				
Well No. Gradient				

MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	8.72	NO	2.166	N/A
MW390	Downgradien	t Yes	11.5	NO	2.442	N/A
MW393	Downgradien	t Yes	3.82	NO	1.340	N/A
MW396	Upgradient	Yes	13.7	NO	2.617	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =0.774	<b>S</b> = 0.353	<b>CV(1)=</b> 0.456	<b>K factor**=</b> 3.188	TL(1)= 1.900	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -0.566	<b>S=</b> 1.192	<b>CV(2)=</b> -2.105	<b>K factor**=</b> 3.188	TL(2)= 3.235	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW396			

	112 11 0 2 0	
Date Collected	Result	LN(Result)
8/13/2002	0.57	-0.562
9/16/2002	0.647	-0.435
10/16/2002	0.88	-0.128
1/13/2003	1.132	0.124
4/8/2003	0.965	-0.036
7/16/2003	0.983	-0.017
10/14/2003	0.984	-0.016
1/14/2004	0.0314	-3.461

Dry/Partially Dry Wells				
Well No.	Gradient			

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.752	NO	-0.285	N/A
MW390	Downgradient	t No	0.005	N/A	-5.298	N/A
MW393	Downgradient	t Yes	0.018	NO	-4.017	N/A
MW396	Upgradient	Yes	0.11	NO	-2.207	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.007	<b>S</b> = 0.011	<b>CV(1)=</b> 1.507	<b>K factor**=</b> 3.188	TL(1)= 0.042	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -5.928	<b>S=</b> 1.420	<b>CV(2)</b> =-0.240	<b>K factor**=</b> 3.188	TL(2)= -1.400	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.025	-3.689
9/16/2002	0.025	-3.689
10/16/2002	0.001	-6.908
1/13/2003	0.00128	-6.661
4/8/2003	0.00271	-5.911
7/16/2003	0.00117	-6.751
10/14/2003	0.001	-6.908
1/14/2004	0.001	-6.908

Dry/Partially Dry Wells	
Well No. Gradient	

	Sidulent
MW389	Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00070	4 N/A	-7.259	NO
MW390	Downgradien	t Yes	0.00043	3 N/A	-7.745	NO
MW393	Downgradien	t No	0.00020	9 N/A	-8.473	N/A
MW396	Upgradient	No	0.00049	7 N/A	-7.607	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.016	<b>S</b> = 0.021	<b>CV(1)=</b> 1.272	<b>K factor**=</b> 3.188	TL(1)= 0.083	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -4.706	<b>S=</b> 1.057	<b>CV(2)</b> =-0.225	<b>K factor**=</b> 3.188	TL(2)= -1.338	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result
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Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.005	-5.298
1/13/2003	0.005	-5.298
4/8/2003	0.00571	-5.166
7/16/2003	0.005	-5.298
10/14/2003	0.005	-5.298
1/14/2004	0.005	-5.298

Dry/Partially Dry Wells	
Well No. Gradient	

	Gradient
MW389	Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00226	N/A	-6.092	NO
MW390	Downgradient	t Yes	0.00144	N/A	-6.543	NO
MW393	Downgradient	t No	0.002	N/A	-6.215	N/A
MW396	Upgradient	Yes	0.00328	N/A	-5.720	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical AnalysisHistorical Background ComparisonOxidation-Reduction PotentialUNITS: mVUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =13.000	<b>S</b> = 61.952	<b>CV(1)=</b> 4.766	<b>K factor**=</b> 3.188	TL(1)= 210.502	LL(1)=N/A
Statistics-Transformed Background	<b>X</b> =4.364	<b>S=</b> 0.333	<b>CV(2)=</b> 0.076	<b>K factor**=</b> 3.188	TL(2)= 4.736	LL(2)=N/A

Statistics-Transformed Background X=4.364 S= 0.333 CV(2)=0.076 Data

Historical Background Data from Upgradient Wells with Transformed Result						
Wall Number	MW206					

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	60	4.094
4/8/2003	71	4.263
7/16/2003	-56	#Func!
10/14/2003	-54	#Func!
1/14/2004	-22	#Func!
4/12/2004	-6	#Func!
7/20/2004	-3	#Func!
10/12/2004	114	4.736

Dry/Partially Dry Wells					
Well No.	Gradient				

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

**#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.** 

Current	Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW386	Sidegradient	Yes	372	N/A	5.919	YES				
MW390	Downgradien	t Yes	347	N/A	5.849	YES				
MW393	Downgradien	t Yes	366	N/A	5.903	YES				
MW396	Upgradient	Yes	400	N/A	5.991	YES				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW386 MW390 MW393 MW396

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.460	<b>S</b> = 0.350	<b>CV(1)=</b> 0.054	<b>K factor**=</b> 3.736	<b>TL(1)=</b> 7.766	<b>LL(1)=</b> 5.1541
Statistics-Transformed Background Data	<b>X=</b> 1.864	<b>S</b> = 0.054	<b>CV(2)=</b> 0.029	<b>K factor**=</b> 3.736	<b>TL(2)=</b> 2.067	LL(2)=1.6621

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	6.17	1.820
9/16/2002	6.4	1.856
10/16/2002	5.9	1.775
1/13/2003	6.4	1.856
4/8/2003	6.65	1.895
7/16/2003	6.4	1.856
10/14/2003	6.71	1.904
1/14/2004	7.05	1.953

Dry/Partially Dry Wells	

Well No.	Gradient
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data									
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) &gt;TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>			
MW386	Sidegradient	Yes	6.57	NO	1.883	N/A			
MW390	Downgradien	t Yes	6.11	NO	1.810	N/A			
MW393	Downgradien	t Yes	6.19	NO	1.823	N/A			
MW396	Upgradient	Yes	6.09	NO	1.807	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.411	<b>S</b> = 0.399	<b>CV(1)=</b> 0.282	<b>K factor**=</b> 3.188	TL(1)= 2.682	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 0.311	<b>S=</b> 0.271	<b>CV(2)=</b> 0.870	<b>K factor**=</b> 3.188	TL(2)= 1.175	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result
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Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	0.978	-0.022
1/13/2003	1.08	0.077
4/8/2003	1.12	0.113
7/16/2003	1.38	0.322
10/14/2003	1.24	0.215
1/14/2004	1.49	0.399

Dry/Par	tially Dry Wells	
Well No.	Gradient	

	Sidulent
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.248	NO	-1.394	N/A
MW390	Downgradient	t Yes	0.303	NO	-1.194	N/A
MW393	Downgradient	t Yes	0.434	NO	-0.835	N/A
MW396	Upgradient	Yes	0.814	NO	-0.206	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison** UCRS Sodium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X=106.825 S= 32.041 CV(1)=0.300 **K factor\*\*=** 3.188 **Statistics-Background Data** TL(1)= 208.973 LL(1)=N/A **K factor\*\*=** 3.188 TL(2)= 6.163 LL(2)=N/A

**Statistics-Transformed Background** X = 4.595 S = 0.492 CV(2) = 0.107Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	115	4.745
9/16/2002	116	4.754
10/16/2002	117	4.762
1/13/2003	122	4.804
4/8/2003	106	4.663
7/16/2003	117	4.762
10/14/2003	132	4.883
1/14/2004	29.6	3.388

Dry/Par	tially Dry Wells	
Well No.	Gradient	

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	93.5	NO	4.538	N/A
MW390	Downgradien	t Yes	97.6	NO	4.581	N/A
MW393	Downgradien	t Yes	77.4	NO	4.349	N/A
MW396	Upgradient	Yes	101	NO	4.615	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)TL
- Х Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 22.463	<b>S</b> = 8.876	<b>CV(1)=</b> 0.395	<b>K factor**=</b> 3.188	TL(1)= 50.759	<b>LL(1)=</b> N/A
Statistics-Transformed Background	X = 3.054	<b>S</b> = 0.351	<b>CV(2)=</b> 0.115	<b>K factor**=</b> 3 188	<b>TL(2)</b> = 4 173	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW396			

Data

Date Collected	Result	LN(Result)
8/13/2002	41.9	3.735
9/16/2002	26.3	3.270
10/16/2002	20.6	3.025
1/13/2003	16.6	2.809
4/8/2003	23.9	3.174
7/16/2003	18.8	2.934
10/14/2003	12.9	2.557
1/14/2004	18.7	2.929

Dry/Partially Dry Wells			
Well No.	Gradient		

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	41.7	NO	3.731	N/A
MW390	Downgradien	t Yes	48.2	NO	3.875	N/A
MW393	Downgradien	t Yes	18.7	NO	2.929	N/A
MW396	Upgradient	Yes	28.4	NO	3.346	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 7.624	<b>S=</b> 6.558	<b>CV(1)=</b> 0.860	<b>K factor**=</b> 3.188	<b>TL(1)=</b> 28.531	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.498	<b>S=</b> 1.321	<b>CV(2)=</b> 0.882	<b>K factor**=</b> 3.188	<b>TL(2)=</b> 5.710	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	16.7	2.815
9/16/2002	6.39	1.855
10/16/2002	4.55	1.515
1/13/2003	16.5	2.803
4/8/2003	3.04	1.112
7/16/2003	0.354	-1.038
10/14/2003	11.9	2.477
1/14/2004	1.56	0.445

Dry/Partially Dry Wells			
Well No.	Gradient		

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	No	1.61	N/A	0.476	N/A
MW390	Downgradien	t Yes	55.5	YES	4.016	N/A
MW393	Downgradien	t No	0.727	N/A	-0.319	N/A
MW396	Upgradient	No	-2.66	N/A	#Error	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW390

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison Total Organic Carbon (TOC)** UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 9.988	<b>S</b> = 4.696	<b>CV(1)=</b> 0.470	<b>K factor**=</b> 3.188	TL(1)= 24.959	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 2.210	<b>S</b> = 0.454	<b>CV(2)</b> =0.205	<b>K factor**=</b> 3.188	TL(2)= 3.657	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

MW396	
Result	LN(Result)
19	2.944
14.6	2.681
10.4	2.342
4.4	1.482
7	1.946
7.3	1.988
9.1	2.208
8.1	2.092
	Result 19 14.6 10.4 4.4 7 7.3 9.1

Dry/Partially Dry Wells	

Well No.	Gradient
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW386	Sidegradient	Yes	7.74	NO	2.046	N/A		
MW390	Downgradien	t Yes	2.32	NO	0.842	N/A		
MW393	Downgradien	t Yes	2.47	NO	0.904	N/A		
MW396	Upgradient	Yes	4.45	NO	1.493	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- LL Lower Tolerance Limit, LL = X (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),
- Х Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison Total Organic Halides (TOX)** UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X=142.650 S= 53.533 CV(1)=0.375 **K factor\*\*=** 3.188 **Statistics-Background Data** TL(1)= 313.314 LL(1)=N/A **K factor\*\*=** 3.188 TL(2)= 6.138 LL(2)=N/A

**Statistics-Transformed Background** X = 4.896 S = 0.390 CV(2) = 0.080Data

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW396						

wen rumber.	11110570	
Date Collected	Result	LN(Result)
8/13/2002	193	5.263
9/16/2002	190	5.247
10/16/2002	221	5.398
1/13/2003	106	4.663
4/8/2003	77.8	4.354
7/16/2003	122	4.804
10/14/2003	86.4	4.459
1/14/2004	145	4.977

Dry/Partially Dry Wells						
Well No.	Gradient					

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW386	Sidegradient	Yes	164	NO	5.100	N/A		
MW390	Downgradien	t Yes	14	NO	2.639	N/A		
MW393	Downgradien	t Yes	15.9	NO	2.766	N/A		
MW396	Upgradient	Yes	39.4	NO	3.674	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

## **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)TL
- Х Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: UG/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.625	<b>S</b> = 1.408	<b>CV(1)=</b> 0.866	<b>K factor**=</b> 3.188	TL(1)= 6.113	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 0.288	<b>S=</b> 0.587	<b>CV(2)=</b> 2.038	<b>K factor**=</b> 3.188	TL(2)= 2.158	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	5	1.609
9/30/2002	2	0.693
10/16/2002	1	0.000
1/13/2003	1	0.000
4/8/2003	1	0.000
7/16/2003	1	0.000
10/14/2003	1	0.000
1/14/2004	1	0.000

Dry/Partially Dry Wells	

well No.	Gradient
MW389	Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW386	Sidegradient	No	1	N/A	0.000	N/A		
MW390	Downgradien	t No	1	N/A	0.000	N/A		
MW393	Downgradien	t Yes	3.86	N/A	1.351	N/A		
MW396	Upgradient	Yes	6.35	YES	1.848	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW396

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.221	<b>S=</b> 0.061	<b>CV(1)=</b> 0.277	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.376	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -1.534	<b>S=</b> 0.212	<b>CV(2)</b> =-0.138	<b>K factor**=</b> 2.523	TL(2)= -0.999	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	0.2	-1.609
1/15/2003	0.2	-1.609
4/10/2003	0.2	-1.609
7/14/2003	0.2	-1.609
10/13/2003	0.427	-0.851
1/13/2004	0.309	-1.174
4/13/2004	0.2	-1.609
7/21/2004	0.202	-1.599
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) -1.609
Date Collected	Result	
Date Collected 8/13/2002	Result 0.2	-1.609
Date Collected 8/13/2002 9/16/2002	Result 0.2 0.2	-1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 0.2 0.2 0.2	-1.609 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 0.2 0.2 0.2 0.2 0.2	-1.609 -1.609 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 0.2 0.2 0.2 0.2 0.2 0.2 0.2	-1.609 -1.609 -1.609 -1.609 -1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW220	Upgradient	No	0.05	N/A	-2.996	N/A	
MW221	Sidegradient	No	0.05	N/A	-2.996	N/A	
MW222	Sidegradient	No	0.05	N/A	-2.996	N/A	
MW223	Sidegradient	No	0.05	N/A	-2.996	N/A	
MW224	Sidegradient	No	0.05	N/A	-2.996	N/A	
MW369	Downgradien	t Yes	0.0718	NO	-2.634	N/A	
MW372	Downgradien	t No	0.05	N/A	-2.996	N/A	
MW384	Sidegradient	No	0.05	N/A	-2.996	N/A	
MW387	Downgradien	t No	0.05	N/A	-2.996	N/A	
MW391	Downgradien	t No	0.05	N/A	-2.996	N/A	
MW394	Upgradient	Yes	0.0422	NO	-3.165	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)TL

Х Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Beta activity UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 14.273	<b>S</b> = 13.883	<b>CV(1)=</b> 0.973	<b>K factor**=</b> 2.523	TL(1)= 49.300	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 2.213	<b>S=</b> 1.033	<b>CV(2)=</b> 0.467	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.819	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result								
Well Number:	MW220							

wen runber.	101 00 220	
Date Collected	Result	LN(Result)
10/14/2002	15.2	2.721
1/15/2003	42.5	3.750
4/10/2003	45.4	3.816
7/14/2003	8.53	2.144
10/13/2003	11.7	2.460
1/13/2004	13.5	2.603
4/13/2004	33.5	3.512
7/21/2004	13.7	2.617
Well Number:	MW394	
Well Number: Date Collected		LN(Result)
		LN(Result) 1.615
Date Collected	Result	. ,
Date Collected 8/13/2002	Result 5.03	1.615
Date Collected 8/13/2002 9/16/2002	Result 5.03 5.57	1.615 1.717
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 5.03 5.57 12.8	1.615 1.717 2.549
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 5.03 5.57 12.8 4.3	1.615 1.717 2.549 1.459
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 5.03 5.57 12.8 4.3 9.52	1.615 1.717 2.549 1.459 2.253
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 5.03 5.57 12.8 4.3 9.52 3.92	1.615 1.717 2.549 1.459 2.253 1.366

#### Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
Upgradient	No	12	N/A	2.485	N/A		
Sidegradient	Yes	15.3	N/A	2.728	N/A		
Sidegradient	No	4.56	N/A	1.517	N/A		
Sidegradient	No	8.74	N/A	2.168	N/A		
Sidegradient	Yes	10.8	N/A	2.380	N/A		
Downgradien	t Yes	33.7	N/A	3.517	N/A		
Downgradien	t Yes	36.4	N/A	3.595	N/A		
Sidegradient	Yes	13.1	N/A	2.573	N/A		
Downgradien	t Yes	202	YES	5.308	N/A		
Downgradien	t No	1.5	N/A	0.405	N/A		
Upgradient	No	6.04	N/A	1.798	N/A		
	Gradient Upgradient Sidegradient Sidegradient Sidegradient Downgradien Downgradien Downgradien Downgradien	GradientDetected?UpgradientNoSidegradientYesSidegradientNoSidegradientYesDowngradientYesDowngradientYesSidegradientYesDowngradientYesDowngradientYesDowngradientYesDowngradientYesDowngradientYesDowngradientYesDowngradientYesDowngradientNo	GradientDetected?ResultUpgradientNo12SidegradientYes15.3SidegradientNo4.56SidegradientNo8.74SidegradientYes10.8DowngradientYes33.7DowngradientYes36.4SidegradientYes13.1DowngradientYes202DowngradientNo1.5	GradientDetected?ResultResult >TL(1)?UpgradientNo12N/ASidegradientYes15.3N/ASidegradientNo4.56N/ASidegradientNo8.74N/ASidegradientYes10.8N/ADowngradientYes33.7N/ADowngradientYes36.4N/ASidegradientYes13.1N/ADowngradientYes13.1N/ADowngradientYes15.5N/A	GradientDetected?ResultResult >TL(1)?LN(Result)UpgradientNo12N/A2.485SidegradientYes15.3N/A2.728SidegradientNo4.56N/A1.517SidegradientNo8.74N/A2.168SidegradientYes10.8N/A2.380DowngradientYes33.7N/A3.517DowngradientYes36.4N/A2.573SidegradientYes13.1N/A2.573DowngradientYes202YES5.308DowngradientNo1.5N/A0.405		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

#### **Historical Background Comparison** C-746-S/T Third Quarter 2021 Statistical Analysis UNITS: mg/L URGA Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.425	<b>S=</b> 0.615	<b>CV(1)=</b> 1.447	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 1.976	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -1.322	<b>S</b> = 0.786	<b>CV(2)</b> =-0.595	<b>K factor**=</b> 2.523	TL(2)= 0.663	LL(2)=N/A

Historical Background	Data from
Upgradient Wells with	<b>Transformed Result</b>

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	0.2	-1.609
1/15/2003	0.2	-1.609
4/10/2003	0.2	-1.609
7/14/2003	0.2	-1.609
10/13/2003	0.2	-1.609
1/13/2004	0.2	-1.609
4/13/2004	0.2	-1.609
7/21/2004	0.2	-1.609
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	
Date Collected 8/13/2002	Result 2	0.693
Date Collected 8/13/2002 9/16/2002	Result 2 2	0.693 0.693
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 2 2 0.2	0.693 0.693 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 2 2. 0.2 0.2	0.693 0.693 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 2 0.2 0.2 0.2 0.2	0.693 0.693 -1.609 -1.609 -1.609

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW220	Upgradient	Yes	0.00823	N/A	-4.800	NO	
MW221	Sidegradient	Yes	0.0155	N/A	-4.167	NO	
MW222	Sidegradient	Yes	0.00826	N/A	-4.796	NO	
MW223	Sidegradient	Yes	0.00576	N/A	-5.157	NO	
MW224	Sidegradient	Yes	0.0173	N/A	-4.057	NO	
MW369	Downgradien	t Yes	0.0186	N/A	-3.985	NO	
MW372	Downgradien	t Yes	1.27	N/A	0.239	NO	
MW384	Sidegradient	Yes	0.0426	N/A	-3.156	NO	
MW387	Downgradien	t Yes	0.0311	N/A	-3.471	NO	
MW391	Downgradien	t Yes	0.0362	N/A	-3.319	NO	
MW394	Upgradient	Yes	0.02	N/A	-3.912	NO	
	10			N/A oratory analysis or			

- Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.000	<b>S=</b> 0.000	<b>CV(1)=</b> 0.000	<b>K factor**=</b> 2.523	TL(1)= 1.000	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 0.000	<b>S</b> = 0.000	<b>CV(2)=</b> #Num!	<b>K factor**=</b> 2.523	TL(2)= 0.000	LL(2)=N/A

Historical Bac	kground Data from
Upgradient W	fells with Transformed Result
Wall Number	MW220

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	1	0.000
1/15/2003	1	0.000
4/10/2003	1	0.000
7/14/2003	1	0.000
10/13/2003	1	0.000
1/13/2004	1	0.000
4/13/2004	1	0.000
7/21/2004	1	0.000
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 8/13/2002	Result 1	0.000
Date Collected 8/13/2002 9/16/2002	Result 1 1	0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 1 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data				
>TL(2)				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 27.638	<b>S=</b> 4.743	<b>CV(1)=</b> 0.172	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 39.604	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.304	<b>S=</b> 0.183	<b>CV(2)</b> =0.055	<b>K factor**=</b> 2.523	TL(2)= 3.765	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW220			
Date Collected	Result	LN(Result)		
10/14/2002	23.6	3.161		
1/15/2003	25.9	3.254		
4/10/2003	30.4	3.414		
7/14/2003	33.9	3.523		
10/13/2003	21.3	3.059		
1/13/2004	20.3	3.011		
4/13/2004	23.8	3.170		
7/21/2004	19	2.944		
Well Number:	MW394			
Date Collected	Result	LN(Result)		
8/13/2002	29.5	3.384		
9/16/2002	29.9	3.398		

31.2

30.7

34.4

29.6

30.3

28.4

10/16/2002

1/13/2003

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	22.2	NO	3.100	N/A
MW221	Sidegradient	Yes	20.8	NO	3.035	N/A
MW222	Sidegradient	Yes	19.2	NO	2.955	N/A
MW223	Sidegradient	Yes	21.4	NO	3.063	N/A
MW224	Sidegradient	Yes	24	NO	3.178	N/A
MW369	Downgradien	t Yes	15.3	NO	2.728	N/A
MW372	Downgradien	t Yes	65	YES	4.174	N/A
MW384	Sidegradient	Yes	21.6	NO	3.073	N/A
MW387	Downgradien	t Yes	42.3	YES	3.745	N/A
MW391	Downgradien	t Yes	25	NO	3.219	N/A
MW394	Upgradient	Yes	24.9	NO	3.215	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

3.440

3.424

3.538

3.388

3.411

3.346

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison Chemical Oxygen Demand (COD)** UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =35.000	<b>S</b> = 0.000	<b>CV(1)=</b> 0.000	<b>K factor**=</b> 2.523	TL(1)= 35.000	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.555	<b>S</b> = 0.000	<b>CV(2)</b> =0.000	<b>K factor**=</b> 2.523	TL(2)= 3.555	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW220			
Date Collected	Result	LN(Result)		
10/14/2002	35	3.555		
1/15/2003	35	3.555		
4/10/2003	35	3.555		
7/14/2003	35	3.555		
10/13/2003	35	3.555		
1/13/2004	35	3.555		

7/21/2004	35	3.555
Well Number:	MW394	
Date Collected	Result	LN(Result)
8/13/2002	35	3.555
9/16/2002	35	3.555
10/16/2002	35	3.555
1/13/2003	35	3.555
4/10/2003	35	3.555
7/16/2003	35	3.555
10/14/2003	35	3.555
1/13/2004	35	3.555

35

4/13/2004

Because CV(1) is less than or equal to
1, assume normal distribution and
continue with statistical analysis
utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	20	N/A	2.996	N/A
MW221	Sidegradient	No	20	N/A	2.996	N/A
MW222	Sidegradient	No	20	N/A	2.996	N/A
MW223	Sidegradient	No	20	N/A	2.996	N/A
MW224	Sidegradient	No	20	N/A	2.996	N/A
MW369	Downgradien	t No	20	N/A	2.996	N/A
MW372	Downgradien	t No	20	N/A	2.996	N/A
MW384	Sidegradient	No	20	N/A	2.996	N/A
MW387	Downgradien	t Yes	19.5	NO	2.970	N/A
MW391	Downgradien	t No	20	N/A	2.996	N/A
MW394	Upgradient	No	20	N/A	2.996	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

3.555

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 49.044	<b>S=</b> 11.278	<b>CV(1)=</b> 0.230	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 77.499	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.866	<b>S</b> = 0.244	<b>CV(2)=</b> 0.063	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.482	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW220					
Date Collected	Result	LN(Result)				

Date Collected	Result	LN(Result)
10/14/2002	44.6	3.798
1/15/2003	43.2	3.766
4/10/2003	31.5	3.450
7/14/2003	30.8	3.428
10/13/2003	40.9	3.711
1/13/2004	40.8	3.709
4/13/2004	37.5	3.624
7/21/2004	40.8	3.709
XX7 11 X7 1	1 111201	
Well Number:	MW394	
Date Collected	MW394 Result	LN(Result)
		LN(Result) 4.101
Date Collected	Result	
Date Collected 8/13/2002	Result 60.4	4.101
Date Collected 8/13/2002 9/16/2002	Result 60.4 60.3	4.101 4.099
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 60.4 60.3 58	4.101 4.099 4.060
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 60.4 60.3 58 60.7	4.101 4.099 4.060 4.106
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 60.4 60.3 58 60.7 62.9	4.101 4.099 4.060 4.106 4.142

### Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	16.5	NO	2.803	N/A
MW221	Sidegradient	Yes	35.4	NO	3.567	N/A
MW222	Sidegradient	Yes	30.1	NO	3.405	N/A
MW223	Sidegradient	Yes	29.2	NO	3.374	N/A
MW224	Sidegradient	Yes	27	NO	3.296	N/A
MW369	Downgradien	t Yes	28.3	NO	3.343	N/A
MW372	Downgradien	t Yes	39.1	NO	3.666	N/A
MW384	Sidegradient	Yes	23.3	NO	3.148	N/A
MW387	Downgradien	t Yes	39.9	NO	3.686	N/A
MW391	Downgradien	t Yes	41	NO	3.714	N/A
MW394	Upgradient	Yes	44.2	NO	3.789	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.016	<b>S=</b> 0.040	<b>CV(1)=</b> 2.440	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.116	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -5.582	<b>S=</b> 1.573	<b>CV(2)</b> =-0.282	<b>K factor**=</b> 2.523	TL(2)= -1.613	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	0.0041	-5.497
1/15/2003	0.00496	-5.306
4/10/2003	0.00289	-5.846
7/14/2003	0.161	-1.826
10/13/2003	0.0226	-3.790
1/13/2004	0.00464	-5.373
4/13/2004	0.001	-6.908
7/21/2004	0.00264	-5.937
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	
Date Collected 8/13/2002	Result 0.025	-3.689
Date Collected 8/13/2002 9/16/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 0.025 0.025 0.001	-3.689 -3.689 -6.908
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 0.025 0.025 0.001 0.001	-3.689 -3.689 -6.908 -6.908
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 0.025 0.025 0.001 0.001 0.001	-3.689 -3.689 -6.908 -6.908 -6.908
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 0.025 0.025 0.001 0.001 0.001 0.001	-3.689 -3.689 -6.908 -6.908 -6.908 -6.908

### Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
ΓL(2)						

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 382.132 <b>S</b> = 107.134 <b>CV(1)</b> = 0.280	<b>K factor**=</b> 2.523	TL(1)= 652.432 LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =5.716 <b>S</b> = 1.164 <b>CV(2)</b> =0.204	<b>K factor**=</b> 2.523	TL(2)= 8.652 LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW220						
Date Collected	Result	LN(Result)					

368

489

430

346

365

416

353

MW394

Result

406

418

411

422

420

438

3.91

395

433.2

5.908

6.071

6.192

6.064

5.846

5.900

6.031

5.866

6.006

6.035

6.019

6.045 6.040

6.082

1.364

5.979

LN(Result)

10/14/2002

1/15/2003

4/10/2003

7/14/2003

10/13/2003

1/13/2004

4/13/2004

7/21/2004

8/13/2002

9/16/2002

10/16/2002

1/13/2003

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	359	NO	5.883	N/A
MW221	Sidegradient	Yes	393	NO	5.974	N/A
MW222	Sidegradient	Yes	367	NO	5.905	N/A
MW223	Sidegradient	Yes	387	NO	5.958	N/A
MW224	Sidegradient	Yes	448	NO	6.105	N/A
MW369	Downgradient	t Yes	378	NO	5.935	N/A
MW372	Downgradient	t Yes	760	YES	6.633	N/A
MW384	Sidegradient	Yes	388	NO	5.961	N/A
MW387	Downgradient	t Yes	606	NO	6.407	N/A
MW391	Downgradient	t Yes	386	NO	5.956	N/A
MW394	Upgradient	Yes	400	NO	5.991	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.024	<b>S=</b> 0.010	<b>CV(1)=</b> 0.429	<b>K factor**=</b> 2.523	TL(1)= 0.050	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.794	<b>S</b> = 0.312	<b>CV(2)</b> =-0.082	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -3.007	LL(2)=N/A

Historical Bac Upgradient W	0	ta from ansformed Result
Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	0.0211	-3.858
1/15/2003	0.02	-3.912
4/10/2003	0.02	-3.912
7/14/2003	0.02	-3.912
10/13/2003	0.02	-3.912
1/13/2004	0.02	-3.912
4/13/2004	0.02	-3.912
7/21/2004	0.02	-3.912
Well Number:	MW394	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.02	-3.912
1/13/2003	0.02	-3.912

0.02

0.02

0.02

0.02

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Popult	$\mathbf{P}_{\text{out}} + \nabla \mathbf{T} (1)$	I N(Pogult)	LN(Result) >TL(2)
wen no.	Gradient	Detected?	Result	Result > 1L(1)?	LN(Result)	LIN(Result) > IL(2)
MW220	Upgradient	Yes	0.00090	4 NO	-7.009	N/A
MW221	Sidegradient	Yes	0.00161	NO	-6.432	N/A
MW222	Sidegradient	Yes	0.00093	8 NO	-6.972	N/A
MW223	Sidegradient	Yes	0.00157	NO	-6.457	N/A
MW224	Sidegradient	Yes	0.00149	NO	-6.509	N/A
MW369	Downgradien	t Yes	0.0012	NO	-6.725	N/A
MW372	Downgradien	t Yes	0.00080	9 NO	-7.120	N/A
MW384	Sidegradient	Yes	0.00075	7 NO	-7.186	N/A
MW387	Downgradien	t Yes	0.00068	3 NO	-7.289	N/A
MW391	Downgradien	t Yes	0.00067	7 NO	-7.298	N/A
MW394	Upgradient	Yes	0.00119	NO	-6.734	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

-3.912

-3.912

-3.912

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 3.784	<b>S</b> = 1.887	<b>CV(1)=</b> 0.499	<b>K factor**=</b> 2.523	TL(1)= 8.545	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 1.182	<b>S</b> = 0.612	<b>CV(2)=</b> 0.518	<b>K factor**=</b> 2.523	TL(2)= 2.727	LL(2)=N/A

Historical Bac Upgradient W		a from nsformed Result
Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	6.79	1.915
1/15/2003	7.25	1.981
4/10/2003	3.6	1.281
7/14/2003	0.94	-0.062
10/13/2003	1.65	0.501
1/13/2004	3.48	1.247
4/13/2004	1.05	0.049
7/21/2004	4.46	1.495
Well Number:	MW394	
Date Collected	Result	LN(Result)
8/13/2002	6.09	1.807
9/16/2002	3.85	1.348
10/16/2002	5.11	1.631
1/13/2003	3.83	1.343
4/10/2003	4.15	1.423
7/16/2003	1.83	0.604

3.33

3.14

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	5.32	NO	1.671	N/A
MW221	Sidegradient	Yes	4.81	NO	1.571	N/A
MW222	Sidegradient	Yes	3.8	NO	1.335	N/A
MW223	Sidegradient	Yes	4.79	NO	1.567	N/A
MW224	Sidegradient	Yes	3	NO	1.099	N/A
MW369	Downgradien	t Yes	3.17	NO	1.154	N/A
MW372	Downgradien	t Yes	2.4	NO	0.875	N/A
MW384	Sidegradient	Yes	4.42	NO	1.486	N/A
MW387	Downgradien	t Yes	3.65	NO	1.295	N/A
MW391	Downgradien	t Yes	4.2	NO	1.435	N/A
MW394	Upgradient	Yes	5.41	NO	1.688	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

1.203

1.144

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 232.68	8 <b>S=</b> 27.490	<b>CV(1)=</b> 0.118	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 302.045	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> = 5.443	<b>S=</b> 0.118	<b>CV(2)</b> =0.022	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 5.740	LL(2)=N/A

	kground Data from fells with Transformed Result
Well Number:	MW220

wen number.	IVI VV 220	
Date Collected	Result	LN(Result)
10/14/2002	208	5.338
1/15/2003	257	5.549
4/10/2003	288	5.663
7/14/2003	262	5.568
10/13/2003	197	5.283
1/13/2004	198	5.288
4/13/2004	245	5.501
7/21/2004	204	5.318
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 5.509
Date Collected	Result	
Date Collected 8/13/2002	Result 247	5.509
Date Collected 8/13/2002 9/16/2002	Result 247 259	5.509 5.557
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 247 259 201	5.509 5.557 5.303
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 247 259 201 228	5.509 5.557 5.303 5.429
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 247 259 201 228 249	5.509 5.557 5.303 5.429 5.517
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 247 259 201 228 249 240	5.509 5.557 5.303 5.429 5.517 5.481

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	196	NO	5.278	N/A
MW221	Sidegradient	Yes	209	NO	5.342	N/A
MW222	Sidegradient	Yes	203	NO	5.313	N/A
MW223	Sidegradient	Yes	199	NO	5.293	N/A
MW224	Sidegradient	Yes	249	NO	5.517	N/A
MW369	Downgradien	t Yes	194	NO	5.268	N/A
MW372	Downgradien	t Yes	481	YES	6.176	N/A
MW384	Sidegradient	Yes	206	NO	5.328	N/A
MW387	Downgradien	t Yes	337	YES	5.820	N/A
MW391	Downgradien	t Yes	194	NO	5.268	N/A
MW394	Upgradient	Yes	290	NO	5.670	N/A
	Its identified as N	Jon Detects	Juring lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.897	<b>S=</b> 1.050	<b>CV(1)=</b> 1.170	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 3.545	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =-0.565	<b>S=</b> 0.951	<b>CV(2)=-</b> 1.683	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.834	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

MUNDOO

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	0.2	-1.609
1/15/2003	0.2	-1.609
4/10/2003	0.429	-0.846
7/14/2003	4.33	1.466
10/13/2003	1.81	0.593
1/13/2004	0.793	-0.232
4/13/2004	0.13	-2.040
7/21/2004	0.382	-0.962
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 0.293
Date Collected	Result	. ,
Date Collected 8/13/2002	Result 1.34	0.293
Date Collected 8/13/2002 9/16/2002	Result 1.34 0.328	0.293 -1.115
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 1.34 0.328 1.38	0.293 -1.115 0.322
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 1.34 0.328 1.38 1.3	0.293 -1.115 0.322 0.262
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 1.34 0.328 1.38 1.3 0.494	0.293 -1.115 0.322 0.262 -0.705
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 1.34 0.328 1.38 1.3 0.494 0.62	0.293 -1.115 0.322 0.262 -0.705 -0.478

### Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	0.1	N/A	-2.303	N/A
MW221	Sidegradient	No	0.1	N/A	-2.303	N/A
MW222	Sidegradient	No	0.1	N/A	-2.303	N/A
MW223	Sidegradient	No	0.1	N/A	-2.303	N/A
MW224	Sidegradient	Yes	0.333	N/A	-1.100	NO
MW369	Downgradien	t Yes	0.124	N/A	-2.087	NO
MW372	Downgradien	t No	0.1	N/A	-2.303	N/A
MW384	Sidegradient	Yes	0.0623	N/A	-2.776	NO
MW387	Downgradien	t Yes	0.0738	N/A	-2.606	NO
MW391	Downgradien	t Yes	0.037	N/A	-3.297	NO
MW394	Upgradient	Yes	0.306	N/A	-1.184	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =10.796 <b>S</b> =	1.703	<b>CV(1)=</b> 0.158	<b>K factor**=</b> 2.523	TL(1)= 15.092	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.368 <b>S</b> = (	0.158	<b>CV(2)</b> =0.067	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 2.766	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW220				
Date Collected	Result	LN(Result)			
10/14/2002	9.16	2.215			
1/15/2003	10	2.303			
4/10/2003	10.8	2.380			
7/14/2003	14.7	2.688			
10/13/2003	9.03	2.201			
1/13/2004	8.49	2.139			

9.7

8.06

MW394

Result

11.8

12.1

11.3

10.3

11.7

12

12.2

11.4

4/13/2004

7/21/2004

8/13/2002

9/16/2002

10/16/2002

1/13/2003

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	9.29	NO	2.229	N/A
MW221	Sidegradient	Yes	9.03	NO	2.201	N/A
MW222	Sidegradient	Yes	8.26	NO	2.111	N/A
MW223	Sidegradient	Yes	8.68	NO	2.161	N/A
MW224	Sidegradient	Yes	10.3	NO	2.332	N/A
MW369	Downgradien	t Yes	6.41	NO	1.858	N/A
MW372	Downgradien	t Yes	24.1	YES	3.182	N/A
MW384	Sidegradient	Yes	8.93	NO	2.189	N/A
MW387	Downgradien	t Yes	17.8	YES	2.879	N/A
MW391	Downgradien	t Yes	10.8	NO	2.380	N/A
MW394	Upgradient	Yes	10.7	NO	2.370	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

2.272

2.087

2.468

2.493

2.425

2.332

2.460

2.485

2.501

2.434

LN(Result)

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.287	<b>S</b> = 0.619	<b>CV(1)=</b> 2.156	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 1.848	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -2.455	<b>S=</b> 1.619	<b>CV(2)</b> =-0.659	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.630	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW220					
Date Collected	Result	LN(Result)				
10/14/2002	0.0306	-3.487				
1/15/2003	0.0291	-3.537				
4/10/2003	0.0137	-4.290				
7/14/2003	2.54	0.932				
10/13/2003	0.378	-0.973				
1/13/2004	0.159	-1.839				
4/13/2004	0.00707	-4.952				
7/21/2004	0.0841	-2.476				
Well Number:	MW394					
Date Collected	Result	LN(Result)				
8/13/2002	0.542	-0.612				
9/16/2002	0.155	-1.864				
10/16/2002	0.103	-2.273				
1/13/2003	0.128	-2.056				
4/10/2003	0.005	-5.298				
7/16/2003	0.272	-1.302				
10/14/2003	0.0795	-2.532				

0.0658

1/13/2004

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	0.005	N/A	-5.298	N/A
MW221	Sidegradient	No	0.005	N/A	-5.298	N/A
MW222	Sidegradient	Yes	0.00302	N/A	-5.802	NO
MW223	Sidegradient	Yes	0.00181	N/A	-6.314	NO
MW224	Sidegradient	Yes	0.00476	N/A	-5.348	NO
MW369	Downgradien	t Yes	0.00561	N/A	-5.183	NO
MW372	Downgradien	t No	0.005	N/A	-5.298	N/A
MW384	Sidegradient	Yes	0.00403	N/A	-5.514	NO
MW387	Downgradien	t Yes	0.0076	N/A	-4.880	NO
MW391	Downgradien	t No	0.005	N/A	-5.298	N/A
MW394	Upgradient	Yes	0.00308	N/A	-5.783	NO
	10			oratory analysis or		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

-2.721

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.006	<b>S</b> = 0.008	<b>CV(1)=</b> 1.261	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.026	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -5.747	<b>S</b> = 1.205	<b>CV(2)</b> =-0.210	<b>K factor**=</b> 2.523	TL(2)= -2.708	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW220					
Date Collected	Result	LN(Result)				
10/14/2002	0.00558	-5.189				
1/15/2003	0.00983	-4.622				
4/10/2003	0.0109	-4.519				
7/14/2003	0.00245	-6.012				
10/13/2003	0.00566	-5.174				
1/13/2004	0.00572	-5.164				
4/13/2004	0.001	-6.908				
7/21/2004	0.00392	-5.542				
Well Number:	MW394					
Date Collected	Result	LN(Result)				
8/13/2002	0.025	-3.689				
9/16/2002	0.025	-3.689				
10/16/2002	0.001	-6.908				
1/13/2003	0.001	-6.908				

0.001

0.001

0.001

0.001

4/10/2003 7/16/2003

10/14/2003

1/13/2004

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.00051	1 N/A	-7.579	NO
MW221	Sidegradient	Yes	0.00172	N/A	-6.365	NO
MW222	Sidegradient	Yes	0.00164	N/A	-6.413	NO
MW223	Sidegradient	Yes	0.00544	N/A	-5.214	NO
MW224	Sidegradient	Yes	0.00186	N/A	-6.287	NO
MW369	Downgradien	t No	0.00025	9 N/A	-8.259	N/A
MW372	Downgradien	t No	0.00029	2 N/A	-8.139	N/A
MW384	Sidegradient	Yes	0.00022	7 N/A	-8.391	NO
MW387	Downgradien	t No	0.001	N/A	-6.908	N/A
MW391	Downgradien	t No	0.001	N/A	-6.908	N/A
MW394	Upgradient	No	0.001	N/A	-6.908	N/A
N/A - Resu	lts identified as N	Jon-Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

-6.908

-6.908

-6.908

-6.908

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.127	<b>S=</b> 0.228	<b>CV(1)=</b> 1.790	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.701	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -3.617	<b>S=</b> 1.837	<b>CV(2)</b> =-0.508	<b>K factor**=</b> 2.523	TL(2)= 1.019	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Resul					
Well Number:	MW220				

Date Collected	Result	LN(Result)
10/14/2002	0.418	-0.872
1/15/2003	0.738	-0.304
4/10/2003	0.544	-0.609
7/14/2003	0.106	-2.244
10/13/2003	0.0529	-2.939
1/13/2004	0.0209	-3.868
4/13/2004	0.005	-5.298
7/21/2004	0.0192	-3.953
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	. ,
Date Collected 8/13/2002	Result 0.05	-2.996
Date Collected 8/13/2002 9/16/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 0.05 0.05 0.005	-2.996 -2.996 -5.298
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 0.05 0.05 0.005 0.005	-2.996 -2.996 -5.298 -5.298
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 0.05 0.05 0.005 0.005 0.005	-2.996 -2.996 -5.298 -5.298 -5.298
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 0.05 0.05 0.005 0.005 0.005 0.005	-2.996 -2.996 -5.298 -5.298 -5.298 -5.298

### Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.00729	N/A	-4.921	NO
MW221	Sidegradient	Yes	0.00765	N/A	-4.873	NO
MW222	Sidegradient	Yes	0.0341	N/A	-3.378	NO
MW223	Sidegradient	Yes	0.0595	N/A	-2.822	NO
MW224	Sidegradient	Yes	0.0645	N/A	-2.741	NO
MW369	Downgradien	t Yes	0.00309	N/A	-5.780	NO
MW372	Downgradien	t Yes	0.00097	2 N/A	-6.936	NO
MW384	Sidegradient	Yes	0.00089	7 N/A	-7.016	NO
MW387	Downgradien	t Yes	0.00083	3 N/A	-7.090	NO
MW391	Downgradien	t No	0.002	N/A	-6.215	N/A
MW394	Upgradient	Yes	0.00565	N/A	-5.176	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 179.87	2 <b>S=</b> 86.318	<b>CV(1)=</b> 0.480	<b>K factor**=</b> 2.523	TL(1)= 397.652	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 4.861	<b>S</b> = 1.252	<b>CV(2)=</b> 0.258	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 8.021	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW220				

wen rumber.	101 10 220	
Date Collected	Result	LN(Result)
10/14/2002	205	5.323
1/15/2003	1.95	0.668
4/10/2003	203	5.313
7/14/2003	30	3.401
10/13/2003	107	4.673
1/13/2004	295	5.687
4/13/2004	190	5.247
7/21/2004	319	5.765
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 4.500
Date Collected	Result	· · · · ·
Date Collected 8/13/2002	Result 90	4.500
Date Collected 8/13/2002 9/16/2002	Result 90 240	4.500 5.481
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 90 240 185	4.500 5.481 5.220
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 90 240 185 220	4.500 5.481 5.220 5.394
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 90 240 185 220 196	4.500 5.481 5.220 5.394 5.278
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 90 240 185 220 196 172	4.500 5.481 5.220 5.394 5.278 5.147

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	406	YES	6.006	N/A
MW221	Sidegradient	Yes	453	YES	6.116	N/A
MW222	Sidegradient	Yes	402	YES	5.996	N/A
MW223	Sidegradient	Yes	400	YES	5.991	N/A
MW224	Sidegradient	Yes	413	YES	6.023	N/A
MW369	Downgradien	t Yes	352	NO	5.864	N/A
MW372	Downgradien	t Yes	378	NO	5.935	N/A
MW384	Sidegradient	Yes	394	NO	5.976	N/A
MW387	Downgradien	t Yes	402	YES	5.996	N/A
MW391	Downgradien	t Yes	409	YES	6.014	N/A
MW394	Upgradient	Yes	408	YES	6.011	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
	MW220
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated	MW221
concentration with respect to historical background data.	MW222
	MW223
	MW224
	MW387
	MW391
	MW394

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.138	<b>S=</b> 0.282	<b>CV(1)=</b> 0.046	<b>K factor**=</b> 2.904	TL(1)= 6.957	LL(1)=5.3179
Statistics-Transformed Background Data	<b>X=</b> 1.813	<b>S=</b> 0.047	<b>CV(2)=</b> 0.026	<b>K factor**=</b> 2.904	TL(2)= 1.950	LL(2)=1.6765

Historical Background Data from Upgradient Wells with Transformed Resul					
Well Number:	MW220				
Date Collected	Result	LN(Result)			
10/14/2002	6.04	1.798			
1/15/2003	6.31	1.842			
4/10/2003	6.5	1.872			
7/14/2003	6.3	1.841			
10/13/2003	6.34	1.847			
1/13/2004	6.33	1.845			
4/13/2004	6.3	1.841			
7/21/2004	5.9	1.775			
Well Number:	MW394				
Date Collected	Result	LN(Result)			
8/13/2002	5.8	1.758			
9/30/2002	5.93	1.780			
10/16/2002	5.42	1.690			
1/13/2003	6	1.792			
4/10/2003	6.04	1.798			
7/16/2003	6.2	1.825			
10/14/2003	6.4	1.856			
1/13/2004	6.39	1.855			

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) &gt;TL(2) LN(Result) <ll(2)< th=""></ll(2)<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2) LN(Result) <ll(2)< th=""></ll(2)<>
MW220	Upgradient	Yes	6.24	NO	1.831	N/A
MW221	Sidegradient	Yes	6.2	NO	1.825	N/A
MW222	Sidegradient	Yes	6.19	NO	1.823	N/A
MW223	Sidegradient	Yes	6.24	NO	1.831	N/A
MW224	Sidegradient	Yes	6.17	NO	1.820	N/A
MW369	Downgradien	t Yes	6.09	NO	1.807	N/A
MW372	Downgradien	t Yes	5.82	NO	1.761	N/A
MW384	Sidegradient	Yes	5.77	NO	1.753	N/A
MW387	Downgradien	t Yes	5.95	NO	1.783	N/A
MW391	Downgradien	t Yes	6.03	NO	1.797	N/A
MW394	Upgradient	Yes	5.95	NO	1.783	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.654	<b>S=</b> 9.310	<b>CV(1)=</b> 1.399	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 30.144	<b>LL(1)=</b> N/A
Statistics-Transformed Background	<b>X=</b> 1.130	<b>S=</b> 1.208	<b>CV(2)=</b> 1.069	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.178	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW220				
Date Collected	Result	LN(Result)			
10/14/2002	6.7	1.902			
1/15/2003	29.7	3.391			
4/10/2003	24.9	3.215			
7/14/2003	1.13	0.122			
10/13/2003	3.43	1.233			
1/13/2004	6.71	1.904			
4/13/2004	19.3	2.960			
7/21/2004	3.97	1.379			
Well Number:	MW394				

Well Number:	MW394	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	1.03	0.030
1/13/2003	1.1	0.095
4/10/2003	1.24	0.215
7/16/2003	1.14	0.131
10/14/2003	1.05	0.049
1/13/2004	1.07	0.068

### Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	2.3	N/A	0.833	NO
MW221	Sidegradient	Yes	1.43	N/A	0.358	NO
MW222	Sidegradient	Yes	0.639	N/A	-0.448	NO
MW223	Sidegradient	Yes	2.32	N/A	0.842	NO
MW224	Sidegradient	Yes	0.815	N/A	-0.205	NO
MW369	Downgradien	t Yes	0.531	N/A	-0.633	NO
MW372	Downgradien	t Yes	2.16	N/A	0.770	NO
MW384	Sidegradient	Yes	1.31	N/A	0.270	NO
MW387	Downgradien	t Yes	1.83	N/A	0.604	NO
MW391	Downgradien	t Yes	1.54	N/A	0.432	NO
MW394	Upgradient	Yes	1.28	N/A	0.247	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison** Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 36.363 <b>S=</b>	8.666	<b>CV(1)=</b> 0.238	<b>K factor**=</b> 2.523	TL(1)= 58.227	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =3.570 <b>S</b> =	0.222	<b>CV(2)=</b> 0.062	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.129	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW220			
Date Collected	Result	LN(Result)		
10/14/2002	35.4	3.567		

3.704

3.932

4.064

3.640

3.611

3.766

3.520

3.493

3.398

3.367

3.300

3.211

3.572

3.523

3.444

LN(Result)

40.6

58.2

38.1

37

43.2

33.8

MW394

Result

32.9

29.9

29

27.1

24.8

35.6

33.9

31.3

51

1/15/2003

4/10/2003

7/14/2003

10/13/2003

1/13/2004

4/13/2004

7/21/2004

8/13/2002

9/16/2002

10/16/2002

1/13/2003

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) > TL(2)
MW220	Upgradient	Yes	39.7	NO	3.681	N/A
MW221	Sidegradient	Yes	44.7	NO	3.800	N/A
MW222	Sidegradient	Yes	43.9	NO	3.782	N/A
MW223	Sidegradient	Yes	44.2	NO	3.789	N/A
MW224	Sidegradient	Yes	56	NO	4.025	N/A
MW369	Downgradien	t Yes	46.4	NO	3.837	N/A
MW372	Downgradien	t Yes	62.7	YES	4.138	N/A
MW384	Sidegradient	Yes	40.8	NO	3.709	N/A
MW387	Downgradien	t Yes	53.6	NO	3.982	N/A
MW391	Downgradien	t Yes	34.1	NO	3.529	N/A
MW394	Upgradient	Yes	32.1	NO	3.469	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)TL
- Х Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =10.481 <b>S</b> = 2.648	<b>CV(1)=</b> 0.253	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 17.161	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.322 <b>S</b> = 0.239	<b>CV(2)=</b> 0.103	<b>K factor**=</b> 2.523	TL(2)= 2.925	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result			
Well Number:	MW220		

Date Collected	Result	LN(Result)
10/14/2002	10.4	2.342
1/15/2003	9.8	2.282
4/10/2003	15.4	2.734
7/14/2003	14.9	2.701
10/13/2003	13.5	2.603
1/13/2004	10.3	2.332
4/13/2004	14.3	2.660
7/21/2004	10.5	2.351
XX7 11 X 7 1		
Well Number:	MW394	
Well Number:     Date Collected	MW394 Result	LN(Result)
		LN(Result) 2.416
Date Collected	Result	( )
Date Collected 8/13/2002	Result 11.2	2.416
Date Collected 8/13/2002 9/16/2002	Result 11.2 8.3	2.416 2.116
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 11.2 8.3 8	2.416 2.116 2.079
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 11.2 8.3 8 8.5	2.416 2.116 2.079 2.140
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 11.2 8.3 8 8.5 7.9	2.416 2.116 2.079 2.140 2.067
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 11.2 8.3 8 8.5 7.9 8.4	2.416 2.116 2.079 2.140 2.067 2.128

### Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	17	NO	2.833	N/A
MW221	Sidegradient	Yes	13.2	NO	2.580	N/A
MW222	Sidegradient	Yes	11.9	NO	2.477	N/A
MW223	Sidegradient	Yes	13.4	NO	2.595	N/A
MW224	Sidegradient	Yes	14.3	NO	2.660	N/A
MW369	Downgradien	t Yes	8.66	NO	2.159	N/A
MW372	Downgradien	t Yes	147	YES	4.990	N/A
MW384	Sidegradient	Yes	19.3	YES	2.960	N/A
MW387	Downgradien	t Yes	32.7	YES	3.487	N/A
MW391	Downgradien	t Yes	13.6	NO	2.610	N/A
MW394	Upgradient	Yes	11.8	NO	2.468	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

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Wells with Exceedances
MW372
MW384
MW387
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NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 9.354	<b>S=</b> 9.280	<b>CV(1)=</b> 0.992	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 32.768	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 2.270	<b>S</b> = 0.849	<b>CV(2)=</b> 0.374	<b>K factor**=</b> 2.523	TL(2)= 3.262	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW220			
Date Collected	Result	LN(Result)		
10/14/2002	19.7	2.981		
1/15/2003	26.1	3.262		
4/10/2003	3.56	1.270		
7/14/2003	0	#Func!		
10/13/2003	21	3.045		
1/13/2004	6.32	1.844		
4/13/2004	3	1.099		
7/21/2004	14.6	2.681		
Well Number:	MW394			
Date Collected	Result	LN(Result)		
8/13/2002	14	2.639		
9/16/2002	5.45	1.696		
10/16/2002	2.49	0.912		
1/13/2003	18.3	2.907		

-1.45

-1.71

18.3

0

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

**#Because the natural log was not** possbile for all background values, the TL was considered equal to the maximum background value.

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	13.3	N/A	2.588	N/A
MW221	Sidegradient	No	-0.978	N/A	#Error	N/A
MW222	Sidegradient	No	-6.74	N/A	#Error	N/A
MW223	Sidegradient	No	-0.333	N/A	#Error	N/A
MW224	Sidegradient	No	3.1	N/A	1.131	N/A
MW369	Downgradien	t Yes	67.7	YES	4.215	N/A
MW372	Downgradien	t Yes	66.6	YES	4.199	N/A
MW384	Sidegradient	Yes	34.2	YES	3.532	N/A
MW387	Downgradien	t Yes	329	YES	5.796	N/A
MW391	Downgradien	t No	1.37	N/A	0.315	N/A
MW394	Upgradient	No	9.97	N/A	2.300	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

#Func!

#Func!

2.907

#Func!

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances	
MW369	
MW372	
MW384	
MW387	

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.494	<b>S=</b> 0.737	<b>CV(1)=</b> 0.493	<b>K factor**=</b> 2.523	TL(1)= 3.353	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 0.315	<b>S</b> = 0.402	<b>CV(2)=</b> 1.279	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.330	<b>LL(2)=</b> N/A

Historical Background Data from
Upgradient Wells with Transformed Result

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W-11 N-----

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	1	0.000
1/15/2003	1.1	0.095
4/10/2003	1	0.000
7/14/2003	3.3	1.194
10/13/2003	1.8	0.588
1/13/2004	1	0.000
4/13/2004	2	0.693
7/21/2004	3.1	1.131
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 0.262
Date Collected	Result	
Date Collected 8/13/2002	Result 1.3	0.262
Date Collected 8/13/2002 9/16/2002	Result 1.3 1	0.262 0.000
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 1.3 1 1	0.262 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 1.3 1 1.6	0.262 0.000 0.000 0.470
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 1.3 1 1.6 1	0.262 0.000 0.000 0.470 0.000
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 1.3 1 1.6 1 1.4	0.262 0.000 0.000 0.470 0.000 0.336

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.935	NO	-0.067	N/A
MW221	Sidegradient	Yes	1.12	NO	0.113	N/A
MW222	Sidegradient	Yes	1.15	NO	0.140	N/A
MW223	Sidegradient	Yes	1.14	NO	0.131	N/A
MW224	Sidegradient	Yes	1.37	NO	0.315	N/A
MW369	Downgradien	t Yes	0.98	NO	-0.020	N/A
MW372	Downgradien	t Yes	1.39	NO	0.329	N/A
MW384	Sidegradient	Yes	1.01	NO	0.010	N/A
MW387	Downgradien	t Yes	1.77	NO	0.571	N/A
MW391	Downgradien	t Yes	1.17	NO	0.157	N/A
MW394	Upgradient	Yes	1.17	NO	0.157	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 63.475	<b>S=</b> 163.135	5 CV(1)=2.570	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 475.063	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.103	<b>S=</b> 1.145	<b>CV(2)=</b> 0.369	<b>K factor**=</b> 2.523	TL(2)= 5.992	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number: MW220					
Date Collected	Result	LN(Result)			
10/14/2002	50	3.912			
1/15/2003	10	2.303			

2.303

2.303

2.303

2.303

2.303

2.303

3.912

6.510

3.912

3.586

2.303

3.754

3.091

2.549

LN(Result)

10

10

10

10

10

10

MW394

Result

50

672

50

36.1

10

22

42.7

12.8

4/10/2003

7/14/2003

10/13/2003

1/13/2004

4/13/2004

7/21/2004

8/13/2002

9/16/2002

10/16/2002

1/13/2003

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW220	Upgradient	Yes	7.52	N/A	2.018	NO	
MW221	Sidegradient	Yes	9.34	N/A	2.234	NO	
MW222	Sidegradient	No	10	N/A	2.303	N/A	
MW223	Sidegradient	Yes	9.1	N/A	2.208	NO	
MW224	Sidegradient	Yes	7.8	N/A	2.054	NO	
MW369	Downgradien	t Yes	12.7	N/A	2.542	NO	
MW372	Downgradien	t Yes	6.62	N/A	1.890	NO	
MW384	Sidegradient	Yes	3.98	N/A	1.381	NO	
MW387	Downgradien	t Yes	6.46	N/A	1.866	NO	
MW391	Downgradien	t Yes	8.32	N/A	2.119	NO	
MW394	Upgradient	Yes	24.5	N/A	3.199	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 8.813	<b>S</b> = 8.376	<b>CV(1)=</b> 0.951	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 29.946	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.395	<b>S</b> = 1.449	<b>CV(2)</b> =1.039	<b>K factor**=</b> 2.523	TL(2)= 5.052	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

1 411/000

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	1	0.000
1/15/2003	1	0.000
4/10/2003	1	0.000
7/14/2003	1	0.000
10/13/2003	1	0.000
1/13/2004	1	0.000
4/13/2004	1	0.000
7/21/2004	1	0.000
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 2.773
Date Collected	Result	
Date Collected 8/13/2002	Result 16	2.773
Date Collected 8/13/2002 9/30/2002	Result 16 20	2.773 2.996
Date Collected 8/13/2002 9/30/2002 10/16/2002	Result 16 20 17	2.773 2.996 2.833
Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003	Result 16 20 17 15	2.773 2.996 2.833 2.708
Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003 4/10/2003	Result 16 20 17 15 10	2.773 2.996 2.833 2.708 2.303
Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003	Result 16 20 17 15 10 19	2.773 2.996 2.833 2.708 2.303 2.944

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	1	N/A	0.000	N/A
MW221	Sidegradient	No	1	N/A	0.000	N/A
MW222	Sidegradient	No	1	N/A	0.000	N/A
MW223	Sidegradient	No	1	N/A	0.000	N/A
MW224	Sidegradient	No	1	N/A	0.000	N/A
MW369	Downgradien	t Yes	1.62	N/A	0.482	N/A
MW372	Downgradien	t Yes	2.76	N/A	1.015	N/A
MW384	Sidegradient	Yes	0.59	N/A	-0.528	N/A
MW387	Downgradien	t Yes	0.99	N/A	-0.010	N/A
MW391	Downgradien	t Yes	11.7	NO	2.460	N/A
MW394	Upgradient	Yes	17.6	NO	2.868	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.036	<b>S=</b> 0.026	<b>CV(1)=</b> 0.722	<b>K factor**=</b> 2.523	TL(1)= 0.101	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -3.485	<b>S</b> = 0.525	<b>CV(2)=</b> -0.151	<b>K factor**=</b> 2.523	TL(2)= -2.162	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW220						
Date Collected	Result	LN(Result)					
10/14/2002	0.025	-3.689					
1/15/2003	0.035	-3.352					
4/10/2003	0.035	-3.352					
7/14/2003	0.0389	-3.247					
10/13/2003	0.026	-3.650					
1/13/2004	0.02	-3.912					
4/13/2004	0.02	-3.912					
7/21/2004	0.02	-3.912					
W-11 NI1	NAW204						

Well Number:	MW394	
Date Collected	Result	LN(Result)
8/13/2002	0.1	-2.303
9/16/2002	0.1	-2.303
10/16/2002	0.025	-3.689
1/13/2003	0.035	-3.352
4/10/2003	0.035	-3.352
7/16/2003	0.02	-3.912
10/14/2003	0.02	-3.912
1/13/2004	0.02	-3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW220	Upgradient	Yes	0.00333	NO	-5.705	N/A	
MW221	Sidegradient	Yes	0.00537	NO	-5.227	N/A	
MW222	Sidegradient	No	0.02	N/A	-3.912	N/A	
MW223	Sidegradient	Yes	0.00346	NO	-5.666	N/A	
MW224	Sidegradient	No	0.02	N/A	-3.912	N/A	
MW369	Downgradien	t No	0.02	N/A	-3.912	N/A	
MW372	Downgradien	t Yes	0.00334	NO	-5.702	N/A	
MW384	Sidegradient	No	0.02	N/A	-3.912	N/A	
MW387	Downgradien	t No	0.02	N/A	-3.912	N/A	
MW391	Downgradien	t No	0.02	N/A	-3.912	N/A	
MW394	Upgradient	No	0.02	N/A	-3.912	N/A	
N/A Pesu	Its identified as N	Ion Detects	Juring Jab	oratory analysis or	data validatio	n and were not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.258	<b>S=</b> 0.221	<b>CV(1)=</b> 0.856	<b>K factor**=</b> 2.523	TL(1)= 0.815	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -2.266	<b>S=</b> 2.485	<b>CV(2)</b> =-1.097	<b>K factor**=</b> 2.523	TL(2)= 4.003	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW395						
Date Collected	Result	LN(Result)					
8/13/2002	0.2	-1.609					
9/16/2002	0.2	-1.609					
10/16/2002	0.0002	-8.517					
1/13/2003	0.737	-0.305					

0.2

0.2

0.2

0.2

MW397

Result

0.824

0.0002

0.363

0.2

0.2

0.2

0.2

0.2

4/10/2003

7/16/2003

10/14/2003

1/13/2004

8/13/2002

9/16/2002

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW370	Downgradient	No	0.05	N/A	-2.996	N/A	
MW373	Downgradient	No	0.05	N/A	-2.996	N/A	
MW385	Sidegradient	No	0.05	N/A	-2.996	N/A	
MW388	Downgradient	No	0.05	N/A	-2.996	N/A	
MW392	Downgradient	No	0.05	N/A	-2.996	N/A	
MW395	Upgradient	No	0.05	N/A	-2.996	N/A	
MW397	Upgradient	Yes	0.465	NO	-0.766	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

-1.609

-1.609

-1.609

-1.609

-0.194

-1.609

-8.517

-1.013

-1.609

-1.609

-1.609

-1.609

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.650	<b>S</b> = 0.805	<b>CV(1)=</b> 1.238	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 2.681	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -1.034	<b>S=</b> 1.030	<b>CV(2)</b> =-0.996	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 1.564	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW395					

Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	0.2	-1.609
1/13/2003	0.2	-1.609
4/10/2003	0.2	-1.609
7/16/2003	0.2	-1.609
10/14/2003	0.2	-1.609
1/13/2004	0.2	-1.609
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	· · · · ·
Date Collected 8/13/2002	Result 2	0.693
Date Collected 8/13/2002 9/16/2002	Result 2 2	0.693 0.693
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 2 2 0.2	0.693 0.693 -1.609
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 2 2. 0.2 0.2	0.693 0.693 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 2 0.2 0.2 0.2 0.2	0.693 0.693 -1.609 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 2 2. 0.2 0.2 0.2 0.2 0.2	0.693 0.693 -1.609 -1.609 -1.609 -1.609

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW370	Downgradient	t Yes	0.466	N/A	-0.764	NO	
MW373	Downgradient	t Yes	1.93	N/A	0.658	NO	
MW385	Sidegradient	Yes	0.0405	N/A	-3.206	NO	
MW388	Downgradient	t Yes	0.0253	N/A	-3.677	NO	
MW392	Downgradient	t Yes	0.0307	N/A	-3.483	NO	
MW395	Upgradient	Yes	0.0207	N/A	-3.878	NO	
MW397	Upgradient	Yes	0.00696	N/A	-4.968	NO	
N/A - Resul	lts identified as N	lon-Detects of	during lab	oratory analysis or	data validation	n and were not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison Bromide** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.000	<b>S=</b> 0.000	<b>CV(1)=</b> 0.000	<b>K factor**=</b> 2.523	TL(1)= 1.000	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> = 0.000	<b>S</b> = 0.000	<b>CV(2)=</b> #Num!	<b>K factor**=</b> 2.523	TL(2)= 0.000	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	1	0.000
9/16/2002	1	0.000
10/16/2002	1	0.000
1/13/2003	1	0.000
4/10/2003	1	0.000
7/16/2003	1	0.000
10/14/2003	1	0.000
1/13/2004	1	0.000
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	· · · · · ·
Date Collected 8/13/2002	Result 1	0.000
Date Collected 8/13/2002 9/16/2002	Result 1 1	0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 1 1 1 1 1	0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	0.464	NO	-0.768	N/A
MW373	Downgradient	t Yes	0.536	NO	-0.624	N/A
MW385	Sidegradient	Yes	0.254	NO	-1.370	N/A
MW388	Downgradient	t Yes	0.458	NO	-0.781	N/A
MW392	Downgradient	t Yes	0.637	NO	-0.451	N/A
MW395	Upgradient	Yes	0.543	NO	-0.611	N/A
MW397	Upgradient	Yes	0.418	NO	-0.872	N/A
N/A - Resu	lts identified as N	on-Detects	during lab	oratory analysis or	data validation	n and were not

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)TL

Х Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 23.103	<b>S=</b> 11.538	<b>CV(1)=</b> 0.499	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 52.213	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.357	<b>S</b> = 2.411	<b>CV(2)=</b> 1.023	<b>K factor**=</b> 2.523	TL(2)= 8.439	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW395					
Date Collected	Result	LN(Result)				
8/13/2002	32.2	3.472				

3.497

-3.523

3.469

3.694

3.478

3.523

3.440

2.965

2.944

-4.023

2.879

3.011

2.965

2.991

2.934

LN(Result)

33

0.0295

32.1

40.2

32.4

33.9

31.2

MW397

Result

0.0179

17.8

20.3

19.4

19.9

18.8

19.4

19

9/16/2002

10/16/2002

1/13/2003

4/10/2003

7/16/2003

10/14/2003

1/13/2004

8/13/2002

9/16/2002

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	28.9	NO	3.364	N/A
MW373	Downgradient	t Yes	68	YES	4.220	N/A
MW385	Sidegradient	Yes	34.6	NO	3.544	N/A
MW388	Downgradient	t Yes	23	NO	3.135	N/A
MW392	Downgradient	t Yes	29.2	NO	3.374	N/A
MW395	Upgradient	Yes	25	NO	3.219	N/A
MW397	Upgradient	Yes	18.3	NO	2.907	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =35.313	<b>S=</b> 1.250	<b>CV(1)=</b> 0.035	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 38.466	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.564	<b>S=</b> 0.033	<b>CV(2)</b> =0.009	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.648	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW395						
Date Collected	Result	LN(Result)					
8/13/2002	35	3.555					
9/16/2002	35	3.555					
10/16/2002	35	3.555					
1/13/2003	35	3.555					

35

35

35

35

40

35

35

35

35

35

35

35

MW397

Result

4/10/2003

7/16/2003

10/14/2003

1/13/2004

8/13/2002

9/16/2002

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	16.1	NO	2.779	N/A
MW373	Downgradient	t No	20	N/A	2.996	N/A
MW385	Sidegradient	Yes	15.3	NO	2.728	N/A
MW388	Downgradient	t Yes	15.3	NO	2.728	N/A
MW392	Downgradient	t No	20	N/A	2.996	N/A
MW395	Upgradient	Yes	13.4	NO	2.595	N/A
MW397	Upgradient	Yes	17.4	NO	2.856	N/A
MW397	Upgradient	Yes	17.4	- · -		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

3.555

3.555

3.555

3.555

3.689

3.555

3.555

3.555

3.555

3.555

3.555

3.555

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 51.844	<b>S=</b> 11.652	<b>CV(1)=</b> 0.225	<b>K factor**=</b> 2.523	TL(1)= 81.242	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 3.924	<b>S</b> = 0.229	<b>CV(2)=</b> 0.058	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.501	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW395					
Date Collected	Result	LN(Result)				
8/13/2002	62.2	4.130				
9/16/2002	64.7	4.170				
10/16/2002	62.2	4.130				
1/13/2003	63.5	4.151				
4/10/2003	64.1	4.160				
7/16/2003	64	4.159				
10/14/2003	63.2	4.146				
1/13/2004	60.6	4.104				
Well Number:	MW397					
Date Collected	Result	LN(Result)				
8/13/2002	38.9	3.661				

39.8

39.3

40.5

42.1

42

40.8

41.6

9/16/2002

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

utilizing TL(1).

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) > TL(2)
MW370	Downgradien	t Yes	36.6	NO	3.600	N/A
MW373	Downgradien	t Yes	39	NO	3.664	N/A
MW385	Sidegradient	Yes	22	NO	3.091	N/A
MW388	Downgradien	t Yes	33.3	NO	3.506	N/A
MW392	Downgradien	t Yes	49	NO	3.892	N/A
MW395	Upgradient	Yes	42.9	NO	3.759	N/A
MW397	Upgradient	Yes	34.7	NO	3.547	N/A
			U	oratory analysis or		

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

3.684

3.671

3.701

3.740

3.738 3.709

3.728

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison cis-1,2-Dichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

1		,	0			
Statistics-Background Data	<b>X=</b> 5.000	<b>S=</b> 0.000	<b>CV(1)=</b> 0.000	<b>K factor**=</b> 2.523	TL(1)= 5.000	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.609	<b>S</b> = 0.000	CV(2)=0.000	<b>K factor**=</b> 2.523	TL(2)= 1.609	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	5	1.609
9/30/2002	5	1.609
10/16/2002	5	1.609
1/13/2003	5	1.609
4/10/2003	5	1.609
7/16/2003	5	1.609
10/14/2003	5	1.609
1/13/2004	5	1.609
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 1.609
Date Collected	Result	( )
Date Collected 8/13/2002	Result 5	1.609
Date Collected 8/13/2002 9/30/2002	Result 5 5	1.609 1.609
Date Collected 8/13/2002 9/30/2002 10/17/2002	Result 5 5 5	1.609 1.609 1.609
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003	Result 5 5 5 5 5 5	1.609 1.609 1.609 1.609
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003	Result 5 5 5 5 5 5	1.609 1.609 1.609 1.609 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	No	1	N/A	0.000	N/A
MW373	Downgradient	No	1	N/A	0.000	N/A
MW385	Sidegradient	No	1	N/A	0.000	N/A
MW388	Downgradient	No	1	N/A	0.000	N/A
MW392	Downgradient	Yes	1.05	NO	0.049	N/A
MW395	Upgradient	No	1	N/A	0.000	N/A
MW397	Upgradient	No	1	N/A	0.000	N/A
	10		ı luring lah	oratory analysis or		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.007	<b>S=</b> 0.011	<b>CV(1)=</b> 1.515	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.034	<b>LL(1)=</b> N/A
Statistics-Transformed Background	<b>X=</b> -6.053	<b>S=</b> 1.416	<b>CV(2)</b> =-0.234	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -2.480	LL(2)=N/A

Historical Bac	kground Data from
Upgradient W	Yells with Transformed Result
Well Number:	MW395

wen runnber.	101 00 575	
Date Collected	Result	LN(Result)
8/13/2002	0.025	-3.689
9/16/2002	0.025	-3.689
10/16/2002	0.001	-6.908
1/13/2003	0.00148	-6.516
4/10/2003	0.00151	-6.496
7/16/2003	0.001	-6.908
10/14/2003	0.001	-6.908
1/13/2004	0.001	-6.908
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) -3.689
Date Collected	Result	. ,
Date Collected 8/13/2002	Result 0.025	-3.689
Date Collected 8/13/2002 9/16/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 0.025 0.025 0.001	-3.689 -3.689 -6.908
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 0.025 0.025 0.001 0.001	-3.689 -3.689 -6.908 -6.908
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 0.025 0.025 0.001 0.001 0.001	-3.689 -3.689 -6.908 -6.908 -6.908
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 0.025 0.025 0.001 0.001 0.001 0.001	-3.689 -3.689 -6.908 -6.908 -6.908 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	0.00032	6 N/A	-8.029	NO
MW373	Downgradient	Yes	0.00067	1 N/A	-7.307	NO
MW385	Sidegradient	No	0.001	N/A	-6.908	N/A
MW388	Downgradient	No	0.001	N/A	-6.908	N/A
MW392	Downgradient	No	0.001	N/A	-6.908	N/A
MW395	Upgradient	No	0.001	N/A	-6.908	N/A
MW397	Upgradient	Yes	0.00032	8 N/A	-8.022	NO
			0	oratory analysis or		n and were not

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 377.875 <b>S</b> = 52.101	<b>CV(1)=</b> 0.138	<b>K factor**=</b> 2.523	TL(1)= 509.326 LL(1)=N/A	ł
Statistics-Transformed Background Data	<b>X</b> = 5.926 <b>S</b> = 0.136	<b>CV(2)=</b> 0.023	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.270 <b>LL(2)=</b> N/A	ł

Historical Bac	kground Data from
Upgradient W	fells with Transformed Result
Well Number:	MW395

wen runber.	111 11 575	
Date Collected	Result	LN(Result)
8/13/2002	405	6.004
9/16/2002	401	5.994
10/16/2002	392	5.971
1/13/2003	404	6.001
4/10/2003	488	6.190
7/16/2003	450	6.109
10/14/2003	410	6.016
1/13/2004	413	6.023
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) 5.775
Date Collected	Result	. ,
Date Collected 8/13/2002	Result 322	5.775
Date Collected 8/13/2002 9/16/2002	Result 322 315	5.775 5.753
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 322 315 317	5.775 5.753 5.759
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 322 315 317 320	5.775 5.753 5.759 5.768
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 322 315 317 320 390	5.775 5.753 5.759 5.768 5.966
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 322 315 317 320 390 354	5.775 5.753 5.759 5.768 5.966 5.869

Because CV(1) is less than or equal to
1, assume normal distribution and
continue with statistical analysis
utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradien	t Yes	401	NO	5.994	N/A
MW373	Downgradien	t Yes	785	YES	6.666	N/A
MW385	Sidegradient	Yes	451	NO	6.111	N/A
MW388	Downgradien	t Yes	409	NO	6.014	N/A
MW392	Downgradien	t Yes	406	NO	6.006	N/A
MW395	Upgradient	Yes	372	NO	5.919	N/A
MW397	Upgradient	Yes	326	NO	5.787	N/A
			-	oratory analysis or for parameters tha		n and were not where the result for a

well did not exceed the MCL value, that well was not included in the statistical evaluation.

# Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.028	<b>S=</b> 0.013	<b>CV(1)=</b> 0.474	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.061	LL(1)=N/A
Statistics-Transformed Background	<b>X=</b> -3.662	<b>S=</b> 0.406	<b>CV(2)=-</b> 0.111	<b>K factor**=</b> 2.523	TL(2)= -2.638	<b>LL(2)=</b> N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.0281	-3.572
1/13/2003	0.02	-3.912
4/10/2003	0.02	-3.912

0.02

0.02

0.02

MW397

Result

0.05

0.05

0.02

0.02

0.02

0.02

0.02

0.02

7/16/2003

10/14/2003

1/13/2004

8/13/2002

9/16/2002

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	0.00055	3 NO	-7.500	N/A
MW373	Downgradient	t Yes	0.00075	2 NO	-7.193	N/A
MW385	Sidegradient	Yes	0.00064	6 NO	-7.345	N/A
MW388	Downgradient	t Yes	0.00066	4 NO	-7.317	N/A
MW392	Downgradient	t Yes	0.00088	1 NO	-7.034	N/A
MW395	Upgradient	Yes	0.00081	9 NO	-7.107	N/A
MW397	Upgradient	Yes	0.00124	NO	-6.693	N/A
included in	the statistical eva	aluation. Ad	ditionally	oratory analysis or for parameters tha ot included in the	t have MCLs,	where the result for a

### **Conclusion of Statistical Analysis on Historical Data**

-3.912

-3.912

-3.912

-2.996

-2.996

-3.912

-3.912

-3.912

-3.912

-3.912 -3.912

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 4.678	<b>S=</b> 2.431	<b>CV(1)=</b> 0.520	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 10.812	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 1.414	<b>S</b> = 0.550	<b>CV(2)=</b> 0.389	<b>K factor**=</b> 2.523	TL(2)= 2.802	LL(2)=N/A

Historical Bac Upgradient W	0	a from insformed Result
Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	7.29	1.987
9/30/2002	4.03	1.394
10/16/2002	3.85	1.348
1/13/2003	2.36	0.859
4/10/2003	1.14	0.131
7/16/2003	1.76	0.565
10/14/2003	4.05	1.399
1/13/2004	4.26	1.449
Well Number:	MW397	
Date Collected	Result	LN(Result)

wen number.	IVI VV 397	
Date Collected	Result	LN(Result)
8/13/2002	11.56	2.448
9/16/2002	5.86	1.768
10/17/2002	5.94	1.782
1/13/2003	4.66	1.539
4/8/2003	3.77	1.327
7/16/2003	3.47	1.244
10/14/2003	5.34	1.675
1/13/2004	5.51	1.707

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	4.47	NO	1.497	N/A
MW373	Downgradient	t Yes	2.3	NO	0.833	N/A
MW385	Sidegradient	Yes	1.4	NO	0.336	N/A
MW388	Downgradient	t Yes	4.9	NO	1.589	N/A
MW392	Downgradient	t Yes	2.91	NO	1.068	N/A
MW395	Upgradient	Yes	5.36	NO	1.679	N/A
MW397	Upgradient	Yes	6.44	NO	1.863	N/A
N/A - Resu	lts identified as N	on-Detects of	during lab	oratory analysis or	data validation	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =219.250 <b>S</b> = 34.107	<b>CV(1)=</b> 0.156	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 305.301	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =5.379 <b>S</b> = 0.152	<b>CV(2)=</b> 0.028	<b>K factor**=</b> 2.523	TL(2)= 5.762	LL(2)=N/A

	kground Data from ells with Transformed Result
Well Number:	MW395

Date Collected	Result	LN(Result)
8/13/2002	249	5.517
9/16/2002	272	5.606
10/16/2002	255	5.541
1/13/2003	211	5.352
4/10/2003	289	5.666
7/16/2003	236	5.464
10/14/2003	224	5.412
1/13/2004	235	5.460
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 5.231
Date Collected	Result	. ,
Date Collected 8/13/2002	Result 187	5.231
Date Collected 8/13/2002 9/16/2002	Result 187 197	5.231 5.283
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 187 197 183	5.231 5.283 5.209
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 187 197 183 182	5.231 5.283 5.209 5.204
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 187 197 183 182 217	5.231 5.283 5.209 5.204 5.380
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 187 197 183 182 217 196	5.231 5.283 5.209 5.204 5.380 5.278

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	251	NO	5.525	N/A
MW373	Downgradient	t Yes	496	YES	6.207	N/A
MW385	Sidegradient	Yes	254	NO	5.537	N/A
MW388	Downgradient	t Yes	224	NO	5.412	N/A
MW392	Downgradient	t Yes	204	NO	5.318	N/A
MW395	Upgradient	Yes	204	NO	5.318	N/A
MW397	Upgradient	Yes	173	NO	5.153	N/A
N/A - Resu	lts identified as N	Ion-Detects	during lab	oratory analysis or	data validation	n and were not

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

Wells with Exceedances MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

# C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.400	<b>S=</b> 0.514	<b>CV(1)=</b> 1.286	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 1.698	LL(1)=N/A
Statistics-Transformed Background	<b>X=</b> -2.197	<b>S=</b> 2.634	<b>CV(2)</b> =-1.199	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.449	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW395				
Date Collected	Result	LN(Result)			
8/13/2002	0.294	-1.224			
9/16/2002	0.2	-1.609			
10/16/2002	0.0002	-8.517			
1/13/2003	1.33	0.285			
4/10/2003	1.31	0.270			
7/16/2003	0.2	-1.609			
10/14/2003	0.1	-2.303			
1/13/2004	0.1	-2.303			
Well Number:	MW397				
Date Collected	Result	LN(Result)			
8/13/2002	1.58	0.457			
9/16/2002	0.232	-1.461			
10/17/2002	0.0002	-8.517			

0.453

0.2

0.2

0.1

0.1

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t No	0.1	N/A	-2.303	N/A
MW373	Downgradient	t Yes	0.0493	N/A	-3.010	NO
MW385	Sidegradient	No	0.1	N/A	-2.303	N/A
MW388	Downgradient	t Yes	0.0451	N/A	-3.099	NO
MW392	Downgradient	t Yes	0.238	N/A	-1.435	NO
MW395	Upgradient	Yes	0.0428	N/A	-3.151	NO
MW397	Upgradient	Yes	0.732	N/A	-0.312	NO
N/A D1	ta identified on N	Ian Dataata	اما م است	anatamy analyzaia an	data validatio	a and more not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

-0.792

-1.609

-1.609

-2.303

-2.303

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =9.102	<b>S</b> = 4.685	<b>CV(1)=</b> 0.515	<b>K factor**=</b> 2.523	TL(1)= 20.922	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 1.423	<b>S=</b> 2.408	<b>CV(2)=</b> 1.692	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 7.500	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
MW395				
Result	LN(Result)			
12.5	2.526			
13	2.565			
0.0127	-4.366			
11.2	2.416			
17.5	2.862			
12.9	2.557			
13.4	2.595			
12.4	2.518			
MW397				
Result	LN(Result)			
7.83	2.058			
7.64	2.033			
	MW395 Result 12.5 13 0.0127 11.2 17.5 12.9 13.4 12.4 MW397 Result 7.83			

0.00658

6.69

7.28

7.82

7.94

7.51

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradien	t Yes	12.2	NO	2.501	N/A
MW373	Downgradien	t Yes	25.5	YES	3.239	N/A
MW385	Sidegradient	Yes	13.1	NO	2.573	N/A
MW388	Downgradien	t Yes	9.77	NO	2.279	N/A
MW392	Downgradien	t Yes	11.1	NO	2.407	N/A
MW395	Upgradient	Yes	10.6	NO	2.361	N/A
MW397	Upgradient	Yes	7.62	NO	2.031	N/A
N/A - Resu	lts identified as N	Jon-Detects	luring lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

-5.024

1.901

1.985

2.057

2.072

2.016

Wells with Exceedances MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.131	<b>S=</b> 0.195	<b>CV(1)=</b> 1.487	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.624	<b>LL(1)=</b> N/A
Statistics-Transformed Background	<b>X=</b> -3.104	<b>S=</b> 1.529	<b>CV(2)</b> =-0.493	<b>K factor**=</b> 2.523	TL(2)= 0.755	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result				
Well Number:	MW395			
Date Collected	Result	LN(Result)		
8/13/2002	0.361	-1.019		
9/16/2002	0.028	-3.576		
10/16/2002	0.026	-3.650		
1/13/2003	0.0713	-2.641		
4/10/2003	0.629	-0.464		
7/16/2003	0.297	-1.214		
10/14/2003	0.0198	-3.922		
1/13/2004	0.0126	-4.374		
Well Number:	MW397			
Date Collected	Result	LN(Result)		
8/13/2002	0 466	-0 764		

wen Number.	IVI VV 397	
Date Collected	Result	LN(Result)
8/13/2002	0.466	-0.764
9/16/2002	0.077	-2.564
10/17/2002	0.028	-3.576
1/13/2003	0.0164	-4.110
4/8/2003	0.0407	-3.202
7/16/2003	0.0167	-4.092
10/14/2003	0.00555	-5.194
1/13/2004	0.005	-5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	0.00519	N/A	-5.261	NO
MW373	Downgradient	Yes	0.0143	N/A	-4.247	NO
MW385	Sidegradient	Yes	0.00741	N/A	-4.905	NO
MW388	Downgradient	Yes	0.00129	N/A	-6.653	NO
MW392	Downgradient	Yes	0.0383	N/A	-3.262	NO
MW395	Upgradient	Yes	0.00262	N/A	-5.945	NO
MW397	Upgradient	Yes	0.0157	N/A	-4.154	NO
N/A - Resul	ts identified as N	on-Detects of	luring lab	oratory analysis or	data validation	n and were not

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =0.007	<b>S=</b> 0.011	<b>CV(1)=</b> 1.451	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.034	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> -5.990	<b>S=</b> 1.443	<b>CV(2)</b> =-0.241	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -2.349	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW395				

Date Collected	Result	LN(Result)
8/13/2002	0.025	-3.689
9/16/2002	0.025	-3.689
10/16/2002	0.001	-6.908
1/13/2003	0.00609	-5.101
4/10/2003	0.001	-6.908
7/16/2003	0.001	-6.908
10/14/2003	0.001	-6.908
1/13/2004	0.001	-6.908
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) -3.689
Date Collected	Result	· /
Date Collected 8/13/2002	Result 0.025	-3.689
Date Collected 8/13/2002 9/16/2002	Result 0.025 0.025	-3.689 -3.689
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 0.025 0.025 0.001	-3.689 -3.689 -6.908
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 0.025 0.025 0.001 0.001	-3.689 -3.689 -6.908 -6.908
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 0.025 0.025 0.001 0.001 0.001	-3.689 -3.689 -6.908 -6.908 -6.908
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 0.025 0.025 0.001 0.001 0.001 0.001	-3.689 -3.689 -6.908 -6.908 -6.908 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	No	0.001	N/A	-6.908	N/A
MW373	Downgradient	No	0.001	N/A	-6.908	N/A
MW385	Sidegradient	Yes	0.00059	2 N/A	-7.432	NO
MW388	Downgradient	Yes	0.00021	4 N/A	-8.450	NO
MW392	Downgradient	No	0.00025	4 N/A	-8.278	N/A
MW395	Upgradient	No	0.001	N/A	-6.908	N/A
MW397	Upgradient	No	0.001	N/A	-6.908	N/A
N/A - Resul	ts identified as N	on-Detects	during labo	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis of data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.018	<b>S=</b> 0.020	<b>CV(1)=</b> 1.089	<b>K factor**=</b> 2.523	TL(1)= 0.068	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =-4.540	<b>S</b> = 1.020	<b>CV(2)</b> =-0.225	<b>K factor**=</b> 2.523	TL(2)= -1.965	LL(2)=N/A

Historical Background Data from
Upgradient Wells with Transformed Result

1 111200

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.00702	-4.959
1/13/2003	0.029	-3.540
4/10/2003	0.0091	-4.699
7/16/2003	0.00627	-5.072
10/14/2003	0.005	-5.298
1/13/2004	0.005	-5.298
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	( )
Date Collected 8/13/2002	Result 0.05	-2.996
Date Collected 8/13/2002 9/16/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 0.05 0.05 0.005	-2.996 -2.996 -5.298
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 0.05 0.05 0.005 0.00502	-2.996 -2.996 -5.298 -5.294
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 0.05 0.05 0.005 0.00502 0.005	-2.996 -2.996 -5.298 -5.294 -5.298
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 0.05 0.05 0.005 0.00502 0.005 0.005	-2.996 -2.996 -5.298 -5.294 -5.298 -5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW370	Downgradient	Yes	0.00072	6 N/A	-7.228	NO	
MW373	Downgradient	Yes	0.00153	N/A	-6.482	NO	
MW385	Sidegradient	Yes	0.0011	N/A	-6.812	NO	
MW388	Downgradient	Yes	0.00060	3 N/A	-7.414	NO	
MW392	Downgradient	Yes	0.00068	4 N/A	-7.288	NO	
MW395	Upgradient	Yes	0.00061	4 N/A	-7.396	NO	
MW397	Upgradient	Yes	0.00139	N/A	-6.578	NO	
			0	oratory analysis or		and were not	

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 157.25	0 <b>S</b> = 52.376	<b>CV(1)=</b> 0.333	<b>K factor**=</b> 2.523	TL(1)= 289.395	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 5.003	<b>S</b> = 0.348	<b>CV(2)</b> =0.069	<b>K factor**=</b> 2.523	TL(2)= 5.880	LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result					
Well Number:	MW395				
Date Collected	Result	LN(Result)			

Date Collected	Result	LN(Result)
8/13/2002	80	4.382
9/16/2002	145	4.977
10/16/2002	125	4.828
1/13/2003	85	4.443
4/10/2003	159	5.069
7/16/2003	98	4.585
10/14/2003	138	4.927
1/13/2004	233	5.451
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
	·	LN(Result) 4.745
Date Collected	Result	. ,
Date Collected 8/13/2002	Result 115	4.745
Date Collected 8/13/2002 9/30/2002	Result 115 140	4.745 4.942
Date Collected 8/13/2002 9/30/2002 10/17/2002	Result 115 140 185	4.745 4.942 5.220
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003	Result 115 140 185 230	4.745 4.942 5.220 5.438
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003	Result 115 140 185 230 155	4.745 4.942 5.220 5.438 5.043

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	364	YES	5.897	N/A
MW373	Downgradient	t Yes	380	YES	5.940	N/A
MW385	Sidegradient	Yes	389	YES	5.964	N/A
MW388	Downgradient	t Yes	406	YES	6.006	N/A
MW392	Downgradient	t Yes	407	YES	6.009	N/A
MW395	Upgradient	Yes	414	YES	6.026	N/A
MW397	Upgradient	Yes	422	YES	6.045	N/A
N/A - Resu	lts identified as N	lon-Detects	during lab	oratory analysis or	data validation	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data	Wells with Exceedances
u de la constante de la consta	MW370
The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.	MW373
	MW385
	MW388
	MW392
	MW395
	MW397

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 6.048	<b>S=</b> 0.248	<b>CV(1)=</b> 0.041	<b>K factor**=</b> 2.904	TL(1)= 6.767	LL(1)=5.3289
Statistics-Transformed Background Data	<b>X=</b> 1.799	<b>S=</b> 0.042	<b>CV(2)=</b> 0.023	<b>K factor**=</b> 2.904	<b>TL(2)=</b> 1.920	LL(2)=1.6782

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW395						
Date Collected	Result	LN(Result)					
8/13/2002	5.8	1.758					
9/16/2002	6	1.792					
10/16/2002	5.47	1.699					
1/13/2003	6	1.792					
4/10/2003	6.18	1.821					
7/16/2003	6	1.792					
10/14/2003	6.31	1.842					
1/13/2004	6.24	1.831					
Well Number:	MW397						
Date Collected	Result	LN(Result)					
8/13/2002	5.84	1.765					
9/30/2002	6	1.792					
10/17/2002	5.75	1.749					
1/13/2003	6	1.792					
4/8/2003	6.3	1.841					
7/16/2003	6.2	1.825					
10/14/2003	6.36	1.850					

6.32

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>· · · · · ·</th><th>LN(Result) &gt;TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	· · · · · ·	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>	
MW370	Downgradient	Yes	5.96	NO	1.785	N/A	
MW373	Downgradient	Yes	5.77	NO	1.753	N/A	
MW385	Sidegradient	Yes	6.03	NO	1.797	N/A	
MW388	Downgradient	Yes	5.79	NO	1.756	N/A	
MW392	Downgradient	Yes	6	NO	1.792	N/A	
MW395	Upgradient	Yes	5.97	NO	1.787	N/A	
MW397	Upgradient	Yes	6.13	NO	1.813	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

1.844

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 1.590	<b>S=</b> 0.642	<b>CV(1)=</b> 0.404	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 3.208	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -0.306	<b>S=</b> 2.457	<b>CV(2)</b> =-8.028	<b>K factor**=</b> 2.523	TL(2)= 5.892	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result						
Well Number:	MW395					
Date Collected	Result	LN(Result)				
8/13/2002	2	0.693				
9/16/2002	2	0.693				
10/16/2002	0.00129	-6.653				
1/13/2003	1.51	0.412				
4/10/2003	1.67	0.513				
7/16/2003	1.73	0.548				
10/14/2003	1.7	0.531				
1/13/2004	1.58	0.457				
Well Number:	MW397					
Date Collected	Result	LN(Result)				
8/13/2002	2.03	0.708				
9/16/2002	2	0.693				
10/17/2002	0.00145	-6.536				
1/13/2003	1.69	0.525				
4/8/2003	1.73	0.548				
7/16/2003	2	0.693				

1.92

1.87

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradien	t Yes	2.58	NO	0.948	N/A
MW373	Downgradien	t Yes	2.6	NO	0.956	N/A
MW385	Sidegradient	Yes	1.78	NO	0.577	N/A
MW388	Downgradien	t Yes	1.78	NO	0.577	N/A
MW392	Downgradien	t Yes	1.8	NO	0.588	N/A
MW395	Upgradient	Yes	1.57	NO	0.451	N/A
MW397	Upgradient	Yes	1.77	NO	0.571	N/A
N/A - Resu	lts identified as N	Jon-Detects	luring lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

0.652

0.626

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 29.560	<b>S=</b> 13.894	<b>CV(1)=</b> 0.470	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 64.616	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 2.615	<b>S</b> = 2.411	<b>CV(2)</b> =0.922	<b>K factor**=</b> 2.523	TL(2)= 8.699	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result							
Well Number:	MW395						

wen rumber.	11110375	
Date Collected	Result	LN(Result)
8/13/2002	27	3.296
9/16/2002	27.2	3.303
10/16/2002	0.0253	-3.677
1/13/2003	22.6	3.118
4/10/2003	53.9	3.987
7/16/2003	30	3.401
10/14/2003	29.1	3.371
1/13/2004	26.4	3.273
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) 3.561
Date Collected	Result	· · · · · ·
Date Collected 8/13/2002	Result 35.2	3.561
Date Collected 8/13/2002 9/16/2002	Result 35.2 34.3	3.561 3.535
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 35.2 34.3 0.0336	3.561 3.535 -3.393
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 35.2 34.3 0.0336 31.3	3.561 3.535 -3.393 3.444
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 35.2 34.3 0.0336 31.3 46.1	3.561 3.535 -3.393 3.444 3.831
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 35.2 34.3 0.0336 31.3 46.1 38.4	3.561 3.535 -3.393 3.444 3.831 3.648

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradien	t Yes	44.2	NO	3.789	N/A
MW373	Downgradien	t Yes	59.5	NO	4.086	N/A
MW385	Sidegradient	Yes	34	NO	3.526	N/A
MW388	Downgradien	t Yes	37.8	NO	3.632	N/A
MW392	Downgradien	t Yes	30.7	NO	3.424	N/A
MW395	Upgradient	Yes	30.4	NO	3.414	N/A
MW397	Upgradient	Yes	32	NO	3.466	N/A
N/A - Resul	ts identified as N	Jon-Detects	luring lab	oratory analysis or	data validation	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =10.756 <b>S</b> = 2.147	<b>CV(1)=</b> 0.200	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 16.173	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.356 <b>S</b> = 0.203	<b>CV(2)=</b> 0.086	<b>K factor**=</b> 2.523	TL(2)= 2.869	LL(2)=N/A

Historical Bac Upgradient W	0	ta from ansformed Result
Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	10.3	2.332
9/16/2002	9.1	2.208
10/16/2002	8.8	2.175
1/13/2003	9	2.197
4/10/2003	8.3	2.116
7/16/2003	8.2	2.104
10/14/2003	8.3	2.116
1/13/2004	8.2	2.104
Well Number:	MW397	
Date Collected	Result	LN(Result)

14

12.8

12.3

12.7

12.8

13.1

12.1

12.1

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8/13/2002

9/16/2002

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	21	YES	3.045	N/A
MW373	Downgradient	t Yes	155	YES	5.043	N/A
MW385	Sidegradient	Yes	19.1	YES	2.950	N/A
MW388	Downgradient	t Yes	18.9	YES	2.939	N/A
MW392	Downgradient	t Yes	14.8	NO	2.695	N/A
MW395	Upgradient	Yes	11.8	NO	2.468	N/A
MW397	Upgradient	Yes	11.3	NO	2.425	N/A
N/A - Resu	lts identified as N	Ion-Detects	during lab	oratory analysis or	data validation	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

2.639

2.549

2.510

2.542

2.549

2.573

2.493

2.493

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW370 MW373 MW385 MW388

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =11.359 <b>S</b> = 9.138	<b>CV(1)=</b> 0.805	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 34.414	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X</b> =2.398 <b>S</b> = 0.859	<b>CV(2)=</b> 0.358	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.246	LL(2)=N/A

Historical Bac Upgradient W		ta from ansformed Result
Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	20.8	3.035
9/16/2002	16.2	2.785
10/16/2002	8.28	2.114
1/13/2003	13	2.565
4/10/2003	-9.37	#Func!
7/16/2003	0.826	-0.191
10/14/2003	14.1	2.646
1/13/2004	0	#Func!
Well Number:	MW397	
Date Collected	Result	LN(Result)
8/13/2002	6.06	1.802
9/16/2002	17.3	2.851
10/17/2002	25.7	3.246
1/13/2003	20.9	3.040
4/8/2003	20.1	3.001
7/16/2003	9.2	2.219
10/14/2003	10.1	2.313
1/13/2004	8.54	2.145

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

**#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.** 

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	37.9	YES	3.635	N/A
MW373	Downgradient	No	14.2	N/A	2.653	N/A
MW385	Sidegradient	Yes	48.5	YES	3.882	N/A
MW388	Downgradient	Yes	20.7	NO	3.030	N/A
MW392	Downgradient	: No	-1.23	N/A	#Error	N/A
MW395	Upgradient	No	9.45	N/A	2.246	N/A
MW397	Upgradient	No	13.8	N/A	2.625	N/A
N/A - Resul	lts identified as N	on-Detects o	luring lab	oratory analysis or	data validation	1 and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X (K \* S)
- X Mean, X = (sum of background results)/(count of background results)

Wells with Exceedances MW370 MW385

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison Total Organic Carbon (TOC)** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =1.544	<b>S</b> = 0.856	<b>CV(1)=</b> 0.554	<b>K factor**=</b> 2.523	TL(1)= 3.702	LL(1)=N/A
Statistics-Transformed Background Data			( )			LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	1.6	0.470
9/16/2002	1.1	0.095
10/16/2002	1	0.000
1/13/2003	2	0.693
4/10/2003	3.4	1.224
7/16/2003	2	0.693
10/14/2003	1	0.000
1/13/2004	1	0.000
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	· · · · · ·
Date Collected 8/13/2002	Result 1	0.000
Date Collected 8/13/2002 9/16/2002	Result 1 1	0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 1 1 3.6	0.000 0.000 0.000 1.281
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 1 1 3.6 1.9	0.000 0.000 0.000 1.281 0.642

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	1.27	NO	0.239	N/A
MW373	Downgradient	t Yes	1.31	NO	0.270	N/A
MW385	Sidegradient	Yes	1.22	NO	0.199	N/A
MW388	Downgradient	t Yes	1.04	NO	0.039	N/A
MW392	Downgradient	t Yes	1.08	NO	0.077	N/A
MW395	Upgradient	Yes	0.767	NO	-0.265	N/A
MW397	Upgradient	Yes	0.99	NO	-0.010	N/A
N/A - Resul	lts identified as N	lon-Detects	luring lab	oratory analysis or	data validation	n and were not

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)TL

Х Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Historical Background Comparison** UNITS: ug/L **Total Organic Halides (TOX)** LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> = 31.513	<b>S=</b> 18.609	<b>CV(1)=</b> 0.591	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 78.462	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 3.240	<b>S</b> = 0.707	<b>CV(2)=</b> 0.218	<b>K factor**=</b> 2.523	TL(2)= 5.024	LL(2)=N/A

Historical Bac Upgradient W	0	ta from ansformed Result
Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	50	3.912
9/16/2002	50	3.912
10/16/2002	50	3.912
1/13/2003	18.3	2.907
4/10/2003	51.2	3.936
7/16/2003	42.6	3.752
10/14/2003	12.3	2.510
1/13/2004	10	2.303
Well Number:	MW397	

1/13/2003	18.3	2.907
4/10/2003	51.2	3.936
7/16/2003	42.6	3.752
10/14/2003	12.3	2.510
1/13/2004	10	2.303
X7 11 X7 1	10000	
Well Number:	MW397	
Date Collected	Result	LN(Result)
Dute Conceted	itesuit	Li ((itesuit)
8/13/2002	50	3.912
	1000000	. ,
8/13/2002	50	3.912
8/13/2002 9/16/2002	50 50	3.912 3.912
8/13/2002 9/16/2002 10/17/2002	50 50 50	3.912 3.912 3.912
8/13/2002 9/16/2002 10/17/2002 1/13/2003	50 50 50 12	3.912 3.912 3.912 2.485
8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	50 50 50 12 19.9	3.912 3.912 3.912 2.485 2.991

10

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data										
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW370	Downgradient	No	10	N/A	2.303	N/A				
MW373	Downgradient	Yes	16.7	NO	2.815	N/A				
MW385	Sidegradient	No	10	N/A	2.303	N/A				
MW388	Downgradient	Yes	9.38	NO	2.239	N/A				
MW392	Downgradient	Yes	18.4	NO	2.912	N/A				
MW395	Upgradient	Yes	22.2	NO	3.100	N/A				
MW397	Upgradient	Yes	11.8	NO	2.468	N/A				
N/A - Resu	lts identified as N	on-Detects	luring lab	oratory analysis or	data validation	n and were not				

included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

2.303

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

1		,	0				_
Statistics-Background Data	<b>X=</b> 7.313	<b>S=</b> 5.701	<b>CV(1)=</b> 0.780	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 21.695	<b>LL(1)=</b> N/A	
Statistics-Transformed Background Data	<b>X=</b> 1.467	<b>S=</b> 1.213	<b>CV(2)=</b> 0.827	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 4.528	LL(2)=N/A	

Historical Background Data from Upgradient Wells with Transformed Resu							
Well Number:	MW395						

wen number.	101 00 575	
Date Collected	Result	LN(Result)
8/13/2002	11	2.398
9/30/2002	14	2.639
10/16/2002	12	2.485
1/13/2003	14	2.639
4/10/2003	14	2.639
7/16/2003	13	2.565
10/14/2003	12	2.485
1/13/2004	11	2.398
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) 1.609
Date Collected	Result	
Date Collected 8/13/2002	Result 5	1.609
Date Collected 8/13/2002 9/30/2002	Result 5 5	1.609 1.609
Date Collected 8/13/2002 9/30/2002 10/17/2002	Result 5 5 1	1.609 1.609 0.000
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003	Result 5 5 1 1	1.609 1.609 0.000 0.000
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003	Result 5 5 1 1 1	1.609 1.609 0.000 0.000 0.000
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003	Result 5 5 1 1 1 1 1	1.609 1.609 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data										
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW370	Downgradient	Yes	1.4	N/A	0.336	N/A				
MW373	Downgradient	Yes	4.79	N/A	1.567	N/A				
MW385	Sidegradient	Yes	0.51	N/A	-0.673	N/A				
MW388	Downgradient	Yes	0.69	N/A	-0.371	N/A				
MW392	Downgradient	Yes	19.9	NO	2.991	N/A				
MW395	Upgradient	Yes	5.43	NO	1.692	N/A				
MW397	Upgradient	No	1	N/A	0.000	N/A				
N/A - Resu	lts identified as N	on-Detects	during lab	oratory analysis or	data validation	n and were not				

N/A - Results identified as Non-Defects during laboratory analysis of data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

#### **Conclusion of Statistical Analysis on Historical Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 0.044	<b>S=</b> 0.034	<b>CV(1)=</b> 0.760	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 0.129	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> -3.342	<b>S=</b> 0.659	<b>CV(2)=</b> -0.197	<b>K factor**=</b> 2.523	<b>TL(2)=</b> -1.679	<b>LL(2)=</b> N/A

Historical Background Data from Upgradient Wells with Transformed Result									
Well Number:	MW395								
Date Collected	Result	LN(Result)							
8/13/2002	0.1	-2.303							
9/16/2002	0.1	-2.303							
10/16/2002	0.025	-3.689							

0.035

0.035

0.02

0.02

0.02

MW397

Result

0.1

0.1

0.025

0.035

0.035

0.02

0.02

0.02

1/13/2003

4/10/2003

7/16/2003

10/14/2003

1/13/2004

8/13/2002

9/16/2002

10/17/2002

1/13/2003

4/8/2003

7/16/2003

10/14/2003

1/13/2004

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data										
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)				
MW370	Downgradient	t No	0.02	N/A	-3.912	N/A				
MW373	Downgradient	t No	0.02	N/A	-3.912	N/A				
MW385	Sidegradient	No	0.02	N/A	-3.912	N/A				
MW388	Downgradient	t No	0.02	N/A	-3.912	N/A				
MW392	Downgradient	t No	0.02	N/A	-3.912	N/A				
MW395	Upgradient	No	0.02	N/A	-3.912	N/A				
MW397	Upgradient	Yes	0.00464	4 NO	-5.373	N/A				
N/A Dogu	Its identified as N	Ion Dotoota	during lab	oratory analysis or	data validatio	n and wara not				

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

### **Conclusion of Statistical Analysis on Historical Data**

-3.352

-3.352

-3.912

-3.912

-3.912

-2.303

-2.303

-3.689

-3.352

-3.352

-3.912

-3.912 -3.912

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

### ATTACHMENT D2

### COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA

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# C-746-S/T Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =266.500 <b>S</b> = 125.620	<b>CV(1)=</b> 0.471	<b>K factor**=</b> 3.188	TL(1)= 666.975	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =5.455 <b>S</b> = 0.590	<b>CV(2)=</b> 0.108	<b>K factor**=</b> 3.188	<b>TL(2)=</b> 7.337	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Date Collected	Result	LN(Result)		
7/17/2019	415	6.028		
10/10/2019	227	5.425		
3/18/2020	127	4.844		
4/22/2020	401	5.994		
7/29/2020	346	5.846	Current	Quarter I
10/22/2020	204	5.318		
1/26/2021	80	4.382	well No.	Gradient
4/14/2021	332	5.805	MW386	Sidegradi
			MW390	Downgra

Current Quarter Data											
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)					
MW386	Sidegradient	Yes	372	NO	5.919	N/A					
MW390	Downgradient	Yes	347	NO	5.849	N/A					
MW393	Downgradient	Yes	366	NO	5.903	N/A					
MW396	Upgradient	Yes	400	NO	5.991	N/A					

### **Conclusion of Statistical Analysis on Current Data**

**Current Background Data from Upgradient** 

MW396

Wells with Transformed Result

Well Number:

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Technetium-99 UNITS: pCi/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Backg	ground Dat	a	<b>X</b> =-0.504	<b>S=</b> 7.741	<b>CV(1)=</b> -15	.363 K	factor	**= 3.188	<b>ΓL(1)=</b> 24.17	4 LL(1)=N/A
Statistics-Transformed Background X Data			<b>X</b> =1.770	<b>S</b> = 0.604	<b>CV(2)=</b> 0.3	41 K	factor*	**=3.188	Г <b>L(2)=</b> 2.389	LL(2)=N/A
Current Back Wells with Tra	ansformed <b>F</b>	.0	adient				1 c	Because CV( , assume no ontinue with tilizing TL(	rmal distril h statistical	
Well Number:	MW396						u	tinzing TL(	1).	
Date Collected	Result	LN(Resul	t)				#	Because the	natural log	g was not
7/17/2019	-0.714	#Func!					р	ossbile for a	ll backgrou	und values, the
10/10/2019	-9.62	#Func!					Î	L was consi	idered equa	l to the
1/27/2020	3.26	1.182					n	naximum ba	ckground v	value.
4/22/2020	5.69	1.739		<b></b>					0	1
7/29/2020	-0.35	#Func!		Current	Quarter Data					
10/22/2020	-12.9	#Func!		XX7 11 X 7		D ( ) 10	D 1/			
1/26/2021	10.9	2.389		Well No.	Gradient	Detected?	Result	Result $> I L(I)$	? LN(Result)	LN(Result) > TL(2)
4/14/2021	-0.297	#Func!		MW390	Downgradient	Yes	55.5	YES	4.016	N/A

### **Conclusion of Statistical Analysis on Current Data**

### Wells with Exceedances MW390

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Current Background Comparison Trichloroethene** UCRS UNITS: ug/L The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well. **X**=1.000 CV(1)=0.000 K factor\*\*= 3.188 **Statistics-Background Data S**= 0.000 TL(1)= 1.000 LL(1)=N/A

tatistics-Trans ata	formed Ba	ckground $X=0.0$	000 <b>S</b> = 0.000	CV(2)=#]	Num! K	factor'	**=3.188	TL(2)= 0.000	) LL(2)=N/A
Current Back Wells with Tra	0	ı from Upgradient Result				1	, assume no	(1) is less th ormal distri h statistical	
Well Number:	MW396					u	tilizing TL	(1).	
Date Collected	Result	LN(Result)							
7/17/2019	1	0.000							
10/10/2019	1	0.000							
3/18/2020	1	0.000							
4/22/2020	1	0.000							
7/29/2020	1	0.000	Curren	t Quarter Dat	a				
10/22/2020	1	0.000	<b></b>						
1/26/2021	1	0.000	Well No.	Gradient	Detected?	Result	Result >TL(1	)? LN(Result)	LN(Result) > TL(2)
4/14/2021	1	0.000	MW396	Upgradient	Yes	6.35	YES	1.848	N/A

### **Conclusion of Statistical Analysis on Current Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

#### Wells with Exceedances MW396

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Beta activity UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =10.463 <b>S</b> = 4.8	824 CV(1	)=0.461 K factor**=	2.523 TL(1)= 22.634	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.234 <b>S</b> = 0.3	517 CV(2	)=0.231 K factor**=	2.523 TL(2)= 3.539	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW387	Downgradient	Yes	202	YES	5.308	N/A

Conclusion of Statistical Analysis on Current Data

**Current Background Data from Upgradient** 

LN(Result)

2.542

2.939

2.121

2.803

2.939

2.617

1.717

2.210

2.332

2.097

1.545

1.662

2.485

2.389

1.115

2.232

LN(Result)

MW220

Result

12.7

18.9

8.34

16.5

18.9

13.7

5.57

9.12

MW394

Result

10.3

8.14

4.69

5.27

10.9

3.05

9.32

12

Wells with Transformed Result

Well Number:

Date Collected

7/16/2019

10/8/2019

1/22/2020

4/21/2020

7/28/2020

10/14/2020

1/25/2021

4/15/2021

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

Well Number:

Date Collected

Wells with Exceedances MW387

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Current Background Comparison** URGA Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =24.813 <b>S</b> = 2.739	<b>CV(1)=</b> 0.110	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 31.724	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =3.205 <b>S</b> = 0.115	<b>CV(2)=</b> 0.036	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.496	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW372	Downgradient	t Yes	65	YES	4.174	N/A	
MW387	Downgradient	t Yes	42.3	YES	3.745	N/A	

#### **Conclusion of Statistical Analysis on Current Data**

**Current Background Data from Upgradient** 

LN(Result)

3.235

3.040

3.270

3.360

3.025

2.991

3.040

3.321

3.235

3.227

3.231

3.215

3.258

3.311

3.239

3.288

LN(Result)

MW220

Result

25.4

20.9

26.3

28.8

20.6

19.9

20.9

27.7

MW394

Result

25.4

25.2

25.3

24.9

27.4

25.5

26.8

26

Wells with Transformed Result

Well Number:

Date Collected

7/16/2019

10/8/2019

1/22/2020

4/21/2020

7/28/2020

10/14/2020

1/25/2021

4/15/2021

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

Well Number:

Date Collected

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-7

Wells with Exceedances MW372

MW387

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Downgradien	t Yes	65	YES	4.174	N/A
MW387	Downgradien	t Yes	42.3	YES	3.745	N/A

## C-746-S/T Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonConductivityUNITS: umho/cmURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =381.125 <b>S</b> = 32.284	CV(1)=0.085	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 462.577	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =5.940 <b>S</b> = 0.083	<b>CV(2)=</b> 0.014	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 6.149	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

		· · · ·
7/16/2019	377	5.932
10/8/2019	346	5.846
3/18/2020	441	6.089
4/21/2020	435	6.075
7/28/2020	354	5.869
10/14/2020	338	5.823
1/25/2021	344	5.841
4/15/2021	438	6.082
Well Number:	MW394	
Date Collected	Result	LN(Result)
Date Collected 7/17/2019	Result 370	LN(Result) 5.914
Date Collected 7/17/2019 10/10/2019		· · · ·
7/17/2019	370	5.914
7/17/2019 10/10/2019	370 382	5.914 5.945
7/17/2019 10/10/2019 1/27/2020	370 382 370	5.914 5.945 5.914
7/17/2019 10/10/2019 1/27/2020 4/22/2020	370 382 370 367	5.914 5.945 5.914 5.905
7/17/2019 10/10/2019 1/27/2020 4/22/2020 7/29/2020	370 382 370 367 379	5.914 5.945 5.914 5.905 5.938
7/17/2019 10/10/2019 1/27/2020 4/22/2020 7/29/2020 10/22/2020	370 382 370 367 379 375	5.914 5.945 5.914 5.905 5.938 5.927

**Current Background Data from Upgradient** 

LN(Result)

MW220

Result

Wells with Transformed Result

Well Number:

Date Collected

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Downgradient	t Yes	760	YES	6.633	N/A

#### **Conclusion of Statistical Analysis on Current Data**

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Current Background Comparison Dissolved Solids** URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =200.125 <b>S</b> = 31.332	<b>CV(1)=</b> 0.157	<b>K factor**=</b> 2.523	TL(1)= 279.177	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =5.288 <b>S</b> = 0.154	<b>CV(2)=</b> 0.029	<b>K factor**=</b> 2.523	TL(2)= 5.676	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW372	Downgradient	Yes	481	YES	6.176	N/A	
MW387	Downgradient	Yes	337	YES	5.820	N/A	

#### **Conclusion of Statistical Analysis on Current Data**

**Current Background Data from Upgradient** 

LN(Result)

5.170

5.170

5.545

5.366

5.252

5.247

5.081

5.521

5.118

5.525

5.298

5.298

5.361

5.037

5.278

5.333

LN(Result)

MW220

Result

176

176

256

214

191

190

161

250

MW394

Result

167

251

200

200

213

154

196

207

Wells with Transformed Result

Well Number:

Date Collected

7/16/2019

10/8/2019

1/22/2020

4/21/2020

7/28/2020

10/14/2020

1/25/2021

4/15/2021

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

Well Number:

Date Collected

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-9

Wells with Exceedances MW372

MW387

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >T
MW372	Downgradient	Yes	481	YES	6.176	N/A
MW387	Downgradient	Yes	337	YES	5.820	N/A

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =10.399 <b>S</b> = 1.18	3 CV(1)=0.114	<b>K factor**=</b> 2.523	TL(1)= 13.383	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.335 <b>S</b> = 0.11	<b>CV(2)=</b> 0.051	<b>K factor**=</b> 2.523	TL(2)= 2.635	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW372	Downgradient	t Yes	24.1	YES	3.182	N/A	
MW387	Downgradient	t Yes	17.8	YES	2.879	N/A	

Well Number:	MW220

Wells with Transformed Result

Result	LN(Result)
10	2.303
8.71	2.164
10.9	2.389
11.9	2.477
8.24	2.109
8.71	2.164
8.72	2.166
11.7	2.460
MW394	
Result	LN(Result)
10.0	
10.8	2.380
10.8 10.7	2.380 2.370
10.7	2.370
10.7 10.6	2.370 2.361
10.7 10.6 10.7	2.370 2.361 2.370
10.7 10.6 10.7 11.2	2.370 2.361 2.370 2.416
	10 8.71 10.9 11.9 8.24 8.71 8.72 11.7 MW394 Result

**Current Background Data from Upgradient** 

### **Conclusion of Statistical Analysis on Current Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-10

Wells with Exceedances MW372 MW387

# C-746-S/T Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =406.188 <b>S</b> = 42.491	<b>CV(1)=</b> 0.105	<b>K factor**=</b> 2.523	TL(1)= 513.393	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =6.002 <b>S</b> = 0.108	<b>CV(2)=</b> 0.018	<b>K factor**=</b> 2.523	TL(2)= 6.273	LL(2)=N/A

Current Background Data from Upgradien Wells with Transformed Result							
Well Number:	MW220						
Date Collected	Result	LN(Result)					
7/16/2019	407	6.009					
10/8/2019	414	6.026					
3/18/2020	378	5.935					
4/21/2020	435	6.075					
7/28/2020	375	5.927					
10/14/2020	385	5.953					
1/25/2021	496	6.207					
4/15/2021	410	6.016					
Well Number:	MW394						
Date Collected	Result	LN(Result)					
7/17/2019	435	6.075					
10/10/2019	438	6.082					
1/27/2020	440	6.087					
4/22/2020	432	6.068					
7/29/2020	356	5.875					
10/22/2020	396	5.981					
1/26/2021	309	5.733					
4/14/2021	393	5.974					

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2		
MW220	Upgradient	Yes	406	NO	6.006	N/A		
MW221	Sidegradient	Yes	453	NO	6.116	N/A		
MW222	Sidegradient	Yes	402	NO	5.996	N/A		
MW223	Sidegradient	Yes	400	NO	5.991	N/A		
MW224	Sidegradient	Yes	413	NO	6.023	N/A		
MW387	Downgradient	Yes	402	NO	5.996	N/A		
MW391	Downgradient	Yes	409	NO	6.014	N/A		
MW394	Upgradient	Yes	408	NO	6.011	N/A		

#### **Conclusion of Statistical Analysis on Current Data**

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Current Background Comparison** URGA Sodium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =37.431	<b>S</b> = 5.357	<b>CV(1)=</b> 0.143	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 50.946	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 3.613	<b>S=</b> 0.138	<b>CV(2)=</b> 0.038	<b>K factor**=</b> 2.523	TL(2)= 3.962	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

39.4	3.674							
47.6 44	3.863 3.784	. <u></u>						
38.3	3.645	Current	Quarter Data					
38.3 36.1	3.645 3.586	Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
36.1 46.5	3.839	MW372	Downgradient	Yes	62.7	YES	4.138	N/A
MW394								
Result	LN(Result)	1						
31.9	3.463							
33	3.497							
34.1	3.529							

### **Conclusion of Statistical Analysis on Current Data**

3.509

3.517

3.567

3.431

3.493

**Current Background Data from Upgradient** 

LN(Result)

3.770

MW220

Result

43.4

33.4

33.7

35.4

30.9

32.9

Wells with Transformed Result

Well Number:

Date Collected

7/16/2019

10/8/2019

1/22/2020

4/21/2020 7/28/2020

10/14/2020

1/25/2021

4/15/2021

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

Well Number:

Date Collected

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =15.044 <b>S</b> = 4.184	<b>CV(1)=</b> 0.278	<b>K factor**=</b> 2.523	TL(1)= 25.600	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.679 <b>S</b> = 0.256	<b>CV(2)=</b> 0.096	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.324	LL(2)=N/A

**Current Background Data from Upgradient** Wells with Transformed Result Well Number: MW220 Date Collected LN(Result) Result 7/16/2019 18.5 2.918 10/8/2019 15.6 2.747 1/22/2020 20.1 3.001 4/21/2020 22.2 3.100 7/28/2020 15.3 2.728 10/14/2020 13.9 2.632 1/25/2021 15.9 2.766 4/15/2021 3.195 24.4 Well Number: MW394 Date Collected LN(Result) Result 7/17/2019 11.1 2.407 10/10/2019 12 2.485 1/27/2020 12.1 2.493 4/22/2020 12.7 2.542 7/29/2020 11.72.460 10/22/2020 11.3 2.425 1/26/2021 11.4 2.434 4/14/2021 12.5 2.526

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW372	Downgradient	Yes	147	YES	4.990	N/A		
MW384	Sidegradient	Yes	19.3	NO	2.960	N/A		
MW387	Downgradient	Yes	32.7	YES	3.487	N/A		

### **Conclusion of Statistical Analysis on Current Data**

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-13

Wells with Exceedances MW372 MW387

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =11.534 <b>S</b> = 8.744	<b>CV(1)=</b> 0.758	<b>K factor**=</b> 2.523	TL(1)= 33.595	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.004 <b>S</b> = 1.625	<b>CV(2)=</b> 0.811	<b>K factor**=</b> 2.523	TL(2)= 3.325	<b>LL(2)=</b> N/A

Current Backs Wells with Tra		ı from Upgradien Result
Well Number:	MW220	
Date Collected	Result	LN(Result)
7/16/2019	27.8	3.325
10/8/2019	27	3.296
1/22/2020	12	2.485
4/21/2020	18.7	2.929
7/28/2020	19	2.944
10/14/2020	16.7	2.815
1/25/2021	10.3	2.332
4/15/2021	12.1	2.493
Well Number:	MW394	
Date Collected	Result	LN(Result)
7/17/2019	4.74	1.556
10/10/2019	-2.22	#Func!
1/27/2020	10.2	2.322
4/22/2020	6.29	1.839
7/29/2020	9.21	2.220
10/22/2020	1.28	0.247
1/26/2021	11.4	2.434
4/14/2021	0.0414	-3.184
4/14/2021	0.0414	-3.104

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW369	Downgradient	Yes	67.7	YES	4.215	N/A
MW372	Downgradient	Yes	66.6	YES	4.199	N/A
MW384	Sidegradient	Yes	34.2	YES	3.532	N/A
MW387	Downgradient	Yes	329	YES	5.796	N/A

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances
MW369
MW372
MW384
MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 21.669 <b>S=</b>	2.936	<b>CV(1)=</b> 0.136	<b>K factor**=</b> 2.523	TL(1)= 29.077	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =3.067 <b>S</b> =	0.136	<b>CV(2)</b> =0.044	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.411	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW373	Downgradient	Yes	68	YES	4.220	N/A

Conclusion o	f Statistical Ana	lysis on Curr	ent Data
Conclusion o	i Statistical Ana	1 y 515 UII Cui I	uni Daia

**Current Background Data from Upgradient** 

LN(Result)

3.186

3.153 3.195

3.178

3.207

3.246

3.211

3.195

2.981

2.934

2.923

2.896

2.939

2.986

2.934

2.912

LN(Result)

MW395

Result

24.2

23.4

24.4

24

24.7

25.7

24.8

24.4

MW397

Result

19.7

18.8

18.6

18.1

18.9

19.8

18.8

18.4

Wells with Transformed Result

Well Number:

Date Collected

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

7/16/2019

10/9/2019

1/27/2020

4/22/2020

7/27/2020

10/22/2020

1/25/2021

4/14/2021

Well Number:

Date Collected

Wells with Exceedances MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical AnalysisCurrent Background ComparisonConductivityUNITS: umho/cmLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 336.875 <b>S=</b> 18.811	<b>CV(1)=</b> 0.056	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 384.335	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =5.818 <b>S</b> = 0.056	<b>CV(2)=</b> 0.010	<b>K factor**=</b> 2.523	TL(2)= 5.959	<b>LL(2)=</b> N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

7/17/2019	344	5.841
10/10/2019	357	5.878
1/27/2020	348	5.852
4/22/2020	350	5.858
7/29/2020	354	5.869
10/22/2020	358	5.881
1/26/2021	358	5.881
4/14/2021	366	5.903
Well Number:	MW397	
Date Collected	Result	LN(Result)
Date Collected 7/16/2019	Result 316	LN(Result) 5.756
		· · · · ·
7/16/2019	316	5.756
7/16/2019 10/9/2019	316 319	5.756 5.765
7/16/2019 10/9/2019 3/18/2020	316 319 321	5.756 5.765 5.771
7/16/2019 10/9/2019 3/18/2020 4/22/2020	316 319 321 319	5.756 5.765 5.771 5.765
7/16/2019 10/9/2019 3/18/2020 4/22/2020 7/27/2020	316 319 321 319 322	5.756 5.765 5.771 5.765 5.775
7/16/2019 10/9/2019 3/18/2020 4/22/2020 7/27/2020 10/22/2020	316 319 321 319 322 322 324	5.756 5.765 5.771 5.765 5.775 5.781

**Current Background Data from Upgradient** 

LN(Result)

Wells with Transformed Result

MW395

Result

Well Number:

Date Collected

Current	Quarter Data	l				
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW373	Downgradien	t Yes	785	YES	6.666	N/A

#### **Conclusion of Statistical Analysis on Current Data**

Wells with Exceedances MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =162.973 <b>S</b> = 49.820	<b>CV(1)=</b> 0.306	<b>K factor**=</b> 2.523	TL(1)= 288.669	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =4.956 <b>S</b> = 0.764	<b>CV(2)=</b> 0.154	<b>K factor**=</b> 2.523	TL(2)= 6.882	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Date Collected	Result	LN(Result)
7/17/2019	184	5.215
10/10/2019	146	4.984
1/27/2020	257	5.549
4/22/2020	199	5.293
7/29/2020	173	5.153
10/22/2020	150	5.011
1/26/2021	8.57	2.148
4/14/2021	184	5.215
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) 5.170
Date Collected	Result	· /
Date Collected 7/16/2019	Result 176	5.170
Date Collected 7/16/2019 10/9/2019	Result 176 173	5.170 5.153
Date Collected 7/16/2019 10/9/2019 1/27/2020	Result 176 173 177	5.170 5.153 5.176
Date Collected 7/16/2019 10/9/2019 1/27/2020 4/22/2020	Result 176 173 177 160	5.170 5.153 5.176 5.075
Date Collected 7/16/2019 10/9/2019 1/27/2020 4/22/2020 7/27/2020	Result 176 173 177 160 179	5.170 5.153 5.176 5.075 5.187

**Current Background Data from Upgradient** 

Wells with Transformed Result

Well Number: MW395

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW373	Downgradien	t Yes	496	YES	6.207	N/A	

#### **Conclusion of Statistical Analysis on Current Data**

Wells with Exceedances MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 9.204	<b>S=</b> 1.271	<b>CV(1)=</b> 0.138	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 12.412	<b>LL(1)=</b> N/A
Statistics-Transformed Background Data	<b>X=</b> 2.211	<b>S</b> = 0.139	<b>CV(2)</b> =0.063	<b>K factor**=</b> 2.523	TL(2)= 2.562	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2		
MW373	Downgradient	Yes	25.5	YES	3.239	N/A		

Conclusion of Statistical Analysis on Current Data
--

**Current Background Data from Upgradient** 

LN(Result)

2.361

2.291

2.332

2.322

2.342

2.407

2.342

2.322

2.155

2.079

2.055

2.055

2.041

2.153

2.072

2.039

LN(Result)

MW395

Result

10.6

9.88

10.3

10.2

10.4

11.1

10.4

10.2

MW397

Result

8.63

7.81

7.81

7.7

8.61

7.94

7.68

8

Wells with Transformed Result

Well Number:

Date Collected

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

7/16/2019

10/9/2019

1/27/2020

4/22/2020

7/27/2020

10/22/2020

1/25/2021

4/14/2021

Well Number:

Date Collected

Wells with Exceedances MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Current Background Comparison UNITS: mV LRGA Oxidation-Reduction Potential**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =382.063 <b>S</b> = 76.877	<b>CV(1)=</b> 0.201	<b>K factor**=</b> 2.523	TL(1)= 576.023	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =5.922 <b>S</b> = 0.241	<b>CV(2)=</b> 0.041	<b>K factor**=</b> 2.523	TL(2)= 6.530	LL(2)=N/A

**Current Background Data from Upgradient** Wells with Transformed Result LN(Result) 6.107 6.094 6.125 6.038 5.903 5.869 5.811

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW370	Downgradient	Yes	364	NO	5.897	N/A		
MW373	Downgradient	Yes	380	NO	5.940	N/A		
MW385	Sidegradient	Yes	389	NO	5.964	N/A		
MW388	Downgradient	Yes	406	NO	6.006	N/A		
MW392	Downgradient	Yes	407	NO	6.009	N/A		
MW395	Upgradient	Yes	414	NO	6.026	N/A		
MW397	Upgradient	Yes	422	NO	6.045	N/A		

### **Conclusion of Statistical Analysis on Current Data**

5.919

5.979

6.084

5.505

6.040

5.886

5.247

6.170

5.969

LN(Result)

Well Number:

Date Collected

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

7/16/2019

10/9/2019

3/18/2020

4/22/2020

7/27/2020

10/22/2020

1/25/2021

4/14/2021

Well Number:

Date Collected

MW395

Result

449

443

457

419

366

354

334

372

MW397

Result

395

439

246

420

360

190

478

391

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

## C-746-S/T Third Quarter 2021 Statistical Analysis Current Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X</b> =11.525 <b>S</b> = 0.527	<b>CV(1)=</b> 0.046	<b>K factor**=</b> 2.523	TL(1)= 12.855	LL(1)=N/A
Statistics-Transformed Background Data	<b>X</b> =2.444 <b>S</b> = 0.046	<b>CV(2)=</b> 0.019	<b>K factor**=</b> 2.523	TL(2)= 2.559	LL(2)=N/A

**Current Background Data from Upgradient** Wells with Transformed Result Well Number: MW395 Date Collected Result LN(Result) 7/17/2019 10.9 2.389 10/10/2019 12.1 2.493 1/27/2020 11.7 2.460 4/22/2020 12.4 2.518 7/29/2020 12 2.485 10/22/2020 11.7 2.460 1/26/2021 11.6 2.451 4/14/2021 2.518 12.4 Well Number: MW397 Date Collected Result LN(Result) 7/16/2019 10.7 2.370 10/9/2019 11.4 2.434 1/27/2020 10.9 2.389 4/22/2020 11 2.398 7/27/2020 11.72.460 10/22/2020 11.1 2.407 1/25/2021 11.5 2.442 4/14/2021 11.3 2.425

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW370	Downgradient	Yes	21	YES	3.045	N/A		
MW373	Downgradient	Yes	155	YES	5.043	N/A		
MW385	Sidegradient	Yes	19.1	YES	2.950	N/A		
MW388	Downgradient	Yes	18.9	YES	2.939	N/A		

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances MW370 MW373 MW385 MW388

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

#### C-746-S/T Third Quarter 2021 Statistical Analysis **Current Background Comparison Technetium-99** LRGA **UNITS: pCi/L**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data	<b>X=</b> 9.418	<b>S=</b> 5.891	<b>CV(1)=</b> 0.625	<b>K factor**=</b> 2.523	<b>TL(1)=</b> 24.279	LL(1)=N/A
Statistics-Transformed Background Data	<b>X=</b> 2.151	<b>S</b> = 0.628	<b>CV(2)=</b> 0.292	<b>K factor**=</b> 2.523	<b>TL(2)=</b> 3.001	LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

**#Because the natural log was not** possbile for all background values, the TL was considered equal to the maximum background value.

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW370	Downgradient	Yes	37.9	YES	3.635	N/A		
MW385	Sidegradient	Yes	48.5	YES	3.882	N/A		

#### **Conclusion of Statistical Analysis on Current Data**

**Current Background Data from Upgradient** 

LN(Result)

1.593

2.117

1.144

2.133

2.501

#Func!

2.639

1.330

1.763

2.728

1.112

2.708

3.001

2.135

2.721

2.639

LN(Result)

MW395

Result

4.92

8.31

3.14

8.44

12.2

-1.04

14

3.78

MW397

Result

5.83

15.3

3.04

15

20.1

8.46

15.2

14

Wells with Transformed Result

Well Number:

Date Collected

7/17/2019

10/10/2019

1/27/2020

4/22/2020

7/29/2020

10/22/2020

1/26/2021

4/14/2021

7/16/2019

10/9/2019

1/27/2020

4/22/2020

7/27/2020

10/22/2020

1/25/2021

4/14/2021

Well Number:

Date Collected

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

LL Lower Tolerance Limit, LL = X - (K \* S)TL Upper Tolerance Limit, TL = X + (K \* S),

Х Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-21

Wells with Exceedances MW370 MW385

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	37.9	YES	3.635	N/A
MW385	Sidegradient	Yes	48.5	YES	3.882	N/A

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## ATTACHMENT D3

## STATISTICIAN QUALIFICATION STATEMENT

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Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

October 20, 2021

Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Geology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by a qualified independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the third quarter 2021 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

Bryan Smith

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**APPENDIX E** 

**GROUNDWATER FLOW RATE AND DIRECTION** 

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RESIDENTIAL/INERT—QUARTERLY, 3<sup>rd</sup> CY 2021 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Numbers: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: <u>None</u> For Official Use Only

# GROUNDWATER FLOW RATE AND DIRECTION

Whenever monitoring wells (MWs) are sampled, 401 *KAR* 48:300, Section 11, requires determination of groundwater flow rate and direction of flow in the uppermost aquifer. The uppermost aquifer below the C-746-S&T Landfills is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the third quarter 2021 and to determine the groundwater flow rate and direction.

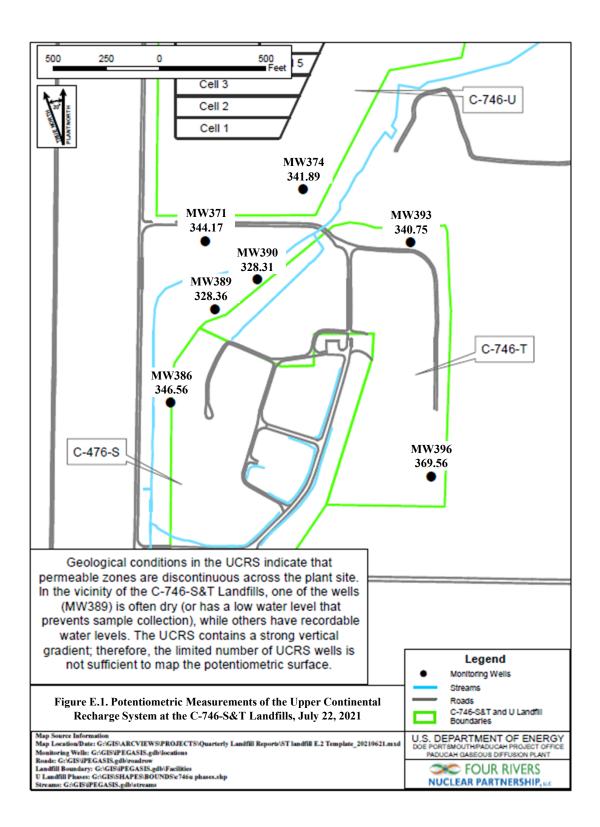
Water levels during this reporting period were measured on July 22, 2021. As shown on Figure E.1, MW389, screened in the Upper Continental Recharge System (UCRS), is usually dry, while other UCRS wells have recordable water levels. During this reporting period, MW389 had sufficient water for a water level measurement but insufficient water for sampling.

The UCRS has a strong vertical hydraulic gradient; therefore, the limited number of available UCRS wells, screened over different elevations, is not sufficient for mapping the potentiometric surface. Figure E.1 shows the location of UCRS MWs. The Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA) data were corrected for barometric pressure, if necessary, and converted to elevations to plot the potentiometric surface of the RGA, as a whole, as shown on Table E.1. Figure E.2 is a composite or average map of the URGA and LRGA elevations where well clusters exist. The contour lines are placed based on the average water level elevations of the clusters.<sup>1</sup> During July, RGA groundwater flow was directed inward and then northeast towards the Ohio River. Based on the site potentiometric map (Figure E.2), the hydraulic gradient beneath the landfill, as measured along the defined groundwater flow directions, is  $4.98 \times 10^{-4}$  ft/ft. Additional water level measurements in July (Figure E.3) document the vicinity groundwater hydraulic gradient for the RGA to be  $6.27 \times 10^{-4}$  ft/ft, northward. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n<sub>e</sub>). The RGA hydraulic conductivity values used are reported in the administrative application for the New Solid Waste Landfill Permit No. 073-00045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA effective porosity is assumed to be 25%. Vicinity and site flow velocities were calculated using the low and high values for hydraulic conductivity, as shown in Table E.3.

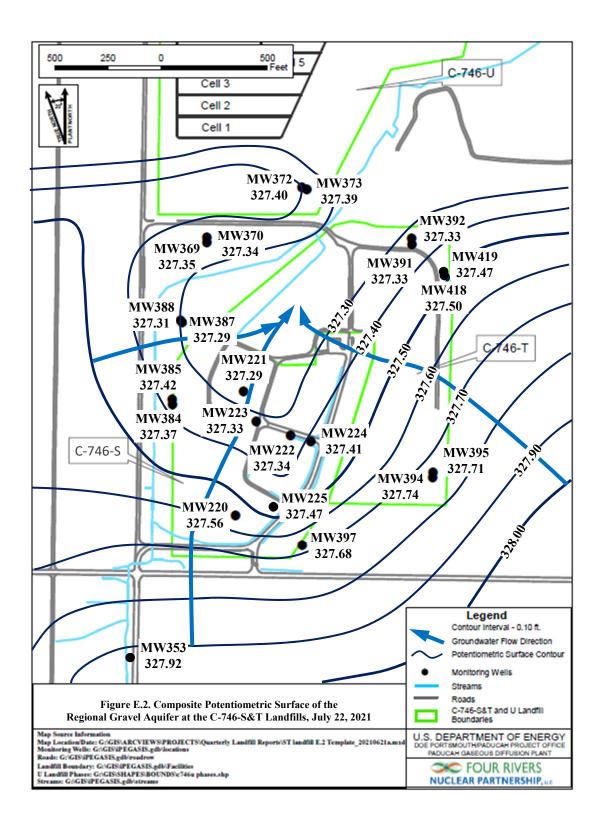
Regional groundwater flow near the C-746-S&T Landfills typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric map for July 2021, RGA groundwater flow from the landfill area was directed to the northeast.

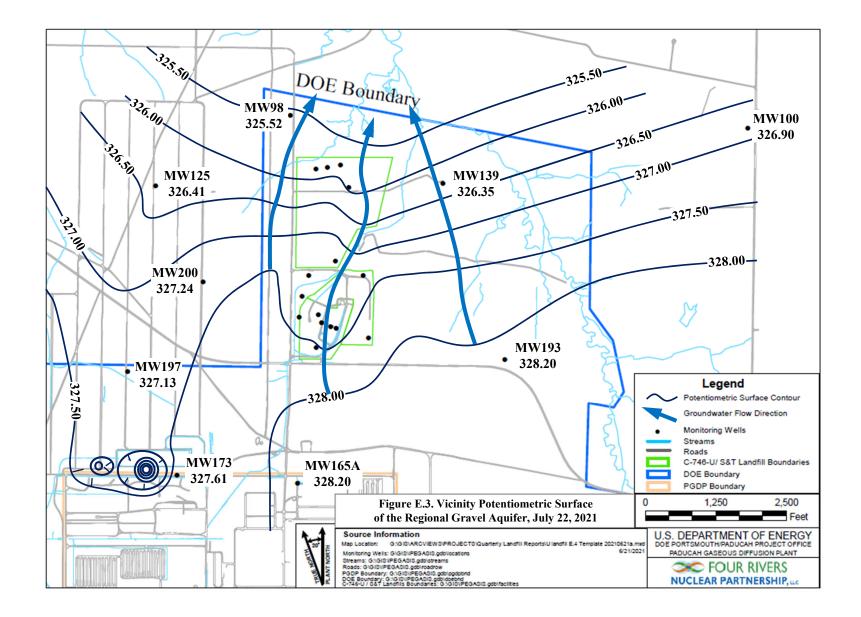
<sup>&</sup>lt;sup>1</sup> Additional water level measurements, in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), were used to contour the RGA potentiometric surface.



							Ray	w Data	*Corre	ected Data
Date	Time	Well	Formation	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H20)	(ft)	(ft amsl)	(ft)	(ft amsl)
7/22/2021	7:39	MW220	URGA	382.01	30.15	0.00	54.45	327.56	54.45	327.56
7/22/2021	7:48	MW221	URGA	391.38	30.15	0.00	64.09	327.29	64.09	327.29
7/22/2021	7:44	MW222	URGA	395.27	30.15	0.00	67.93	327.34	67.93	327.34
7/22/2021	7:46	MW223	URGA	394.38	30.15	0.00	67.05	327.33	67.05	327.33
7/22/2021	7:42	MW224	URGA	395.69	30.15	0.00	68.28	327.41	68.28	327.41
7/22/2021	7:37	Well         Formation         Datum Elev (ft amsl)         BP (in Hg)         Delta BP (ft H20)         DTW (ft)         Elev (ft amsl)         DTW (ft)           MW220         URGA         382.01         30.15         0.00         54.45         327.56         54.45           MW221         URGA         391.38         30.15         0.00         64.09         327.29         64.09           MW222         URGA         395.27         30.15         0.00         67.93         327.34         67.93           MW223         URGA         394.38         30.15         0.00         68.28         327.41         68.28           MW225         URGA         385.69         30.15         0.00         58.26         327.47         58.26           MW353         LRGA         375.05         30.18         -0.03         47.16         327.89         47.13           MW384         URGA         365.29         30.15         0.00         38.32         327.42         38.32           MW385         LRGA         365.32         30.15         0.00         36.19         327.29         36.19           MW386         UCRS         366.45         30.15         0.00         36.14         327.33 </td <td>58.26</td> <td>327.47</td>					58.26	327.47		
7/22/2021	10:40	MW353	Vell         Formation         Datum Elev (ft amsl)         BP (in Hg)         Delta BP (ft H20)         DTW (ft)         Elev (ft amsl)         DTW (ft)           V220         URGA         382.01         30.15         0.00         54.45         327.56         54.45           V221         URGA         391.38         30.15         0.00         64.09         327.29         64.09           V222         URGA         395.27         30.15         0.00         67.03         327.34         67.03           V223         URGA         395.69         30.15         0.00         68.28         327.41         68.28           V225         URGA         385.73         30.15         0.00         58.26         327.47         58.26           V353         LRGA         375.05         30.18         -0.03         47.16         327.89         47.13           V384         URGA         365.29         30.15         0.00         38.32         327.42         38.32           V385         LRGA         365.32         30.15         0.00         36.19         327.29         36.19           V386         UCRS         366.34         30.15         0.00         36.14         327.31					47.13	327.92	
7/22/2021	7:26	Well         Formation         Datum Elev (ft amsl)         BP (in Hg)         Delta BP (ft H20)         DTW (ft amsl)         Elev (ft amsl)           MW220         URGA         382.01         30.15         0.00         54.45         327.56           MW221         URGA         391.38         30.15         0.00         64.09         327.29           MW222         URGA         395.27         30.15         0.00         67.93         327.34           MW223         URGA         394.38         30.15         0.00         68.28         327.44           MW224         URGA         395.69         30.15         0.00         68.26         327.47           MW353         LRGA         375.05         30.18         -0.03         47.16         327.89           MW384         URGA         365.74         30.15         0.00         38.32         327.42           MW386         UCRS         365.32         30.15         0.00         38.32         327.42           MW386         UCRS         365.43         30.15         0.00         38.32         327.42           MW389         UCRS         366.411         29.61         0.61         35.14         328.97				327.37	37.92	327.37		
7/22/2021	7:27	Well         Formation         Datum Elev (ft amsl)         BP (in Hg)         Delta BP (ft H20)         DTW         Elev         D' (ft amsl)           MW220         URGA         382.01         30.15         0.00         54.45         327.56         54           MW221         URGA         391.38         30.15         0.00         64.09         327.29         64           MW222         URGA         395.27         30.15         0.00         67.93         327.34         67           MW224         URGA         395.69         30.15         0.00         68.28         327.41         68           MW225         URGA         395.69         30.15         0.00         58.26         327.47         58           MW353         LRGA         375.05         30.18         -0.03         47.16         327.89         47           MW384         URGA         365.74         30.15         0.00         38.32         327.42         38           MW385         LRGA         363.45         30.15         0.00         38.32         327.42         38           MW386         UCRS         366.32         30.15         0.00         36.14         327.33         36				38.32	327.42			
7/22/2021	7:28	MW386	UCRS	nmation         Datum Elev         BP         Delta BP         DTW         Elev         DTW           URGA         382.01         30.15         0.00         54.45         327.56         54.44           URGA         391.38         30.15         0.00         64.09         327.29         64.09           URGA         395.27         30.15         0.00         67.93         327.34         67.92           URGA         395.27         30.15         0.00         68.28         327.41         68.27           URGA         395.69         30.15         0.00         68.28         327.41         68.27           URGA         385.73         30.15         0.00         58.26         327.47         58.20           URGA         365.29         30.15         0.00         38.32         327.42         38.33           URGA         365.74         30.15         0.00         38.32         327.42         38.33           URGA         363.48         30.15         0.00         38.32         327.42         38.32           URGA         363.45         30.15         0.00         36.14         327.29         36.19           URGA         366.67				18.76	346.56	
7/22/2021	7:29	MW387	Formation         Datum Elev (ft amsl)         BP (in Hg)         Delta BP (ft H20)         DTW (ft)         Elev (ft amsl)         DTW (ft)           URGA         382.01         30.15         0.00         54.45         327.56         54.45           URGA         391.38         30.15         0.00         64.09         327.29         64.09           URGA         395.27         30.15         0.00         67.05         327.34         67.93           URGA         395.27         30.15         0.00         68.28         327.41         68.28           URGA         395.69         30.15         0.00         58.26         327.47         58.26           LRGA         375.05         30.18         -0.03         47.16         327.89         47.13           URGA         365.29         30.15         0.00         38.32         327.42         38.32           UCRS         365.32         30.15         0.00         38.32         327.29         36.19           URGA         363.48         30.15         0.00         38.32         327.42         38.32           UCRS         366.67         30.15         0.00         36.14         327.31         36.14				327.29			
7/22/2021	7:30	MW388	LRGA	Datum ElevBPDelta BPDTWElev(ft amsl)(in Hg)(ft H20)(ft)(ft amsl)382.0130.150.0054.45327.56391.3830.150.0064.09327.29395.2730.150.0067.93327.34394.3830.150.0067.05327.33395.6930.150.0068.28327.41385.7330.150.0058.26327.47375.0530.18-0.0347.16327.89365.2930.150.0038.32327.42365.7430.150.0038.32327.42365.3230.150.0036.19327.29363.4530.150.0036.14327.31364.1129.610.6135.14328.97360.3930.150.0039.34327.33366.6730.150.0038.52327.33366.6230.150.0038.52327.33366.6230.150.0039.34327.33366.6230.150.0050.72327.74378.4630.150.0050.72327.74379.1230.150.0059.32327.68367.2130.150.0039.71327.50367.0530.150.0039.71327.50367.0530.150.0039.58327.47				36.14	327.31	
7/22/2021	7:31	MW389	UCRS	364.11	29.61	0.61	35.14	328.97	35.75	328.36
7/22/2021	7:33	MW390	UCRS	360.39	30.15	0.00	32.08	328.31	32.08	328.31
7/22/2021	7:09	MW391	URGA	366.67	htum ElevBPDelta BPDTWH $(ft amsl)$ $(in Hg)$ $(ft H20)$ $(ft)$ $(ft)$ $382.01$ $30.15$ $0.00$ $54.45$ $32$ $391.38$ $30.15$ $0.00$ $64.09$ $32$ $395.27$ $30.15$ $0.00$ $67.93$ $32$ $394.38$ $30.15$ $0.00$ $67.05$ $32$ $395.69$ $30.15$ $0.00$ $68.28$ $32$ $385.73$ $30.15$ $0.00$ $68.28$ $32$ $375.05$ $30.18$ $-0.03$ $47.16$ $32$ $365.29$ $30.15$ $0.00$ $38.32$ $32$ $365.74$ $30.15$ $0.00$ $38.32$ $32$ $365.32$ $30.15$ $0.00$ $38.12$ $32$ $365.45$ $30.15$ $0.00$ $36.14$ $32$ $364.11$ $29.61$ $0.61$ $35.14$ $32$ $366.67$ $30.15$ $0.00$ $38.52$ $32$ $366.62$ $30.15$ $0.00$ $38.52$ $32$ $378.46$ $30.15$ $0.00$ $50.72$ $32$ $378.75$ $30.15$ $0.00$ $51.41$ $32$ $378.75$ $30.15$ $0.00$ $59.32$ $32$ $367.00$ $30.15$ $0.00$ $39.71$ $32$ $367.05$ $30.15$ $0.00$ $39.58$ $32$				39.34	327.33
7/22/2021	7:10	MW392	LRGA	n         Datum Elev (ft amsl)         BP (in Hg)         Delta BP (ft H20)         DTW (ft)         Elev (ft amsl)         DTW (ft)           382.01         30.15         0.00         54.45         327.56         54.45           391.38         30.15         0.00         64.09         327.29         64.09           395.27         30.15         0.00         67.93         327.34         67.93           394.38         30.15         0.00         67.05         327.34         68.28           385.73         30.15         0.00         68.28         327.41         68.28           385.73         30.15         0.00         58.26         327.47         58.26           375.05         30.18         -0.03         47.16         327.89         47.13           365.29         30.15         0.00         38.32         327.42         38.32           365.32         30.15         0.00         38.32         327.29         36.19           363.45         30.15         0.00         38.32         327.29         36.19           363.45         30.15         0.00         36.14         327.31         36.14           364.11         29.61         0.61					38.52	327.33
7/22/2021	7:11	MW393	UCRS	Datum Elev (ft ansl)BP (in Hg)Delta BP (ft H20)DTW (ft)Elev (ft ansl)DTW (ft ansl)Elev (ft ansl)382.0130.150.0054.45327.5654.45327.56391.3830.150.0064.09327.2964.09327.29395.2730.150.0067.93327.3467.93327.34394.3830.150.0067.05327.3367.05327.33395.6930.150.0068.28327.4168.28327.41385.7330.150.0058.26327.4758.26327.47375.0530.18-0.0347.16327.8947.13327.92365.2930.150.0038.32327.4238.32327.42365.3230.150.0018.76346.5618.76346.56363.4830.150.0036.14327.3136.14327.31364.1129.610.6135.14328.9735.75328.36360.3930.150.0038.52327.3339.34327.33366.6230.150.0038.52327.3436.28327.41378.7530.150.0038.52327.3339.34327.33366.6230.150.0038.52327.3339.34327.33366.6230.150.0059.32327.6839.27340.75378.4630.150.0059.32327.6859.32327.						
7/22/2021	14:52	MW394	URGA	378.46	30.15	0.00	50.72	327.74	50.72	327.74
	14:51	MW395	LRGA	379.12	30.15	0.00	51.41	327.71	51.41	327.71
7/22/2021	7:19	MW396	UCRS	378.75	30.15	0.00	9.19	369.56	9.19	369.56
7/22/2021	7:21	MW397	LRGA	387.00	30.15	0.00	59.32	327.68	59.32	327.68
7/22/2021	Date         Time         Well         Formation         Datum Elev (ft amsl)         BP (in Hg)         Delta BP (ft H20)         DTW (ft amsl)         Elev (ft amsl)         DTW (ft amsl)         Elev (ft ft amsl)         DTW (ft amsl)         Elev (ft ft amsl)         DTW (ft amsl)         Elev (ft ft amsl)         DTW (ft amsl)         Elev (ft amsl)						327.50			
$\begin{array}{ c c c c c c c c c c c c c c c c c c c$						327.47				
Reference E	Barometri	c Pressure			30.15					
Elev = eleva	ation									
amsl = abov	ve mean s	ea level								
BP = barom	etric pres	ssure								
DTW = dep	th to wat	er in feet be	low datum							
			1							
	0		1							
UCRS = Up	per Cont	inental Rec	harge System							
*Assumes a	baromet	ric efficiend	cy of 1.0							

Table E.1. C-746-S&T Landfills Third Quarter 2021 (July) Water Levels





# Table E.2. C-746-S&T Landfills Hydraulic Gradients

	ft/ft
Beneath Landfill Mound	$4.98 imes10^{-4}$
Vicinity	$6.27 \times 10^{-4}$

Hydraulic Co	onductivity (K)	Specific	Discharge (q)	Average	e Linear Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Beneath Landfill	Mound			·	
725	0.256	0.361	$1.27  imes 10^{-4}$	1.44	$5.09 \times 10^{-4}$
425	0.150	0.211	$7.46 \times 10^{-5}$	0.846	$2.99 \times 10^{-4}$
Vicinity					
725	0.256	0.455	$1.61 \times 10^{-4}$	1.82	$6.42 \times 10^{-4}$
425	0.150	0.267	9.41 × 10 <sup>-5</sup>	1.07	$3.76 \times 10^{-4}$

**APPENDIX F** 

NOTIFICATIONS

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# **NOTIFICATIONS**

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters are listed on the page F-4. The notification for parameters that do not have MCLs but had statistically significant increased concentrations relative to historical background concentrations is provided below.

#### STATISTICAL ANALYSIS OF PARAMETERS NOTIFICATION

The statistical analyses conducted on the third quarter 2021 groundwater data collected from the C-746-S&T Landfills monitoring wells were performed in accordance with *Groundwater Monitoring Plan* for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky (LATA Kentucky 2014).

The following are the permit required parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

<u>Parameter</u>	Monitoring Well
Technetium-99	MW390
Sodium Technetium-99	MW372 MW369, MW372, MW384, MW387
Technetium-99	MW370, MW385
	Technetium-99 Sodium Technetium-99

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

8/23/2021

#### Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-S&T LANDFILLS SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4815	MW387	Beta activity	9310	202	pCi/L	50
8004-4805	MW391	Trichloroethene	8260B	11.7	ug/L	5
8004-4806	MW392	Trichloroethene	8260B	19.9	ug/L	5
8004-4802	MW394	Trichloroethene	8260B	17.6	ug/L	5
8004-4801	MW395	Trichloroethene	8260B	5.43	ug/L	5
8004-4803	MW396	Trichloroethene	8260B	6.35	ug/L	5

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

**APPENDIX G** 

CHART OF MCL AND UTL EXCEEDANCES

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Groundwater Flow System			UCRS							_	URGA									LRGA			
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
CHLORIDE																							
Quarter 2, 2011			*																				
Quarter 3, 2011			*																				
Quarter 4, 2011			*																				
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Quarter 1, 2003																							1
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COBALT																							
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CONDUCTIVITY																							
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Quarter 3, 2006												*							*				-
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Quarter 2, 2009		1				-				-		*							*			<u> </u>	$\vdash$
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Quarter 2, 2010	-	<u> </u>	<u> </u>	<u> </u>			<u> </u>			-		*							*			<u> </u>	+
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Groundwater Flow System	T		UCRS	5						ι	JRGA	4								LRGA	1		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386		390	393		221	222	223	224	384	369	372		391		394	385		373	388	392	395	397
CONDUCTIVITY																							
Quarter 4, 2012												*							*				
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DISSOLVED OXYGEN						_						Ť							Ŧ				
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Groundwater Flow System	I	1	UCRS	3						1	URGA	4								LRG	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
DISSOLVED SOLIDS																							
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IRON Overter 1, 2002							*			*	*			*									
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Groundwater Flow System	I		UCRS	5						1	URGA	4					1		1	LRGA	1		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386		390		396	221	222	223	224	384	369	372		391	220	394	385	370	373	388	392	395	397
IRON								-															
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Quarter 3, 2008												*											
MAGNESIUM																							
Quarter 1, 2003			*																				
Quarter 2, 2003			*									*							*				
Quarter 3, 2003			*				*					*											-
Quarter 4, 2003			*									*							*				-
Quarter 1, 2003			*									*		*					*				
Quarter 2, 2004		-	*									*		-					*				
Quarter 3, 2004		-	*									*							*				
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Groundwater Flow System		1	UCRS	3						1	URGA	4								LRGA	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386		390	393	396	221	222	223	224	384	369	372	387		220	394	385	370	373	388	392		397
MAGNESIUM																							
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Quarter 3, 2020												*	*						*				
Quarter 4, 2020												*	*						*				
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Quarter 3, 2021												*	*						*				
MANGANESE																							
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OXIDATION-REDUCTION PO	FENT	TAL																					
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Quarter 3, 2005	*	-	*	-			-	-	-	-	-	-	-	-	-			-	-	<u> </u>	-		-
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Quarter 2, 2006		-	*	-			-	-	-			-	-					-	-				
Quarter 3, 2006		-	*	-			-	-	-	-	-	-	-					*	-	<u> </u>	-		-
Quarter 4, 2006			*	-														<u> </u>	-	<u> </u>			
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Quarter 2, 2007		-	*	-			*	-	-			-	-					-	-				
Quarter 3, 2007		-	*	-			*	-	-	-		-	-					-	-	<u> </u>	-		-
Quarter 4, 2007			*	-			-											-	-	<u> </u>			
Quarter 1, 2007			*	-		*			*									-	-	<u> </u>			
Quarter 2, 2008	*	-	*	*		*	-	-	-			-	*				*	-	*	*			
Quarter 3, 2008	<u> </u>	-	*	*		*	-	-	-			-	*				*	-	*	*			-
Quarter 4, 2008			*	*		*	*	*	*				*				*	*	-	*			
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Groundwater Flow System			UCRS	5						ι	URGA	4								LRGA	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
OXIDATION-REDUCTION PO	TENT	ΓIAL																					
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Quarter 1, 2011	*			*		*	*	*	*		*		*	*			*	*		*	*		
Quarter 2, 2011	*		*	*			*	*	*	*	*		*	*			*	*	*	*	*		
Quarter 3, 2011	*		*	*			*	*		*			*		*		*	*	*	*			
Quarter 4, 2011	*		*	*			*				*						*	*		*			
Quarter 1, 2012	*		*	*		*	*	*	*	*			*	*			*	*	*	*	*		
Quarter 2, 2012	*		*				*		*		*		*	*			*	*	*	*	*		
Quarter 3, 2012	*		*			*	*	*	*	*			*	*			*	*	*	*	*		
Quarter 4, 2012				*		*		*	*	*	*		*	*			*	*	*	*	*		
Quarter 1, 2013				*		*		*	*		*		*	*				*		*	*		
Quarter 2, 2013	*			*			*		*		*		*				*	*	*	*	*		
Quarter 3, 2013	*		*	*		*	*	*	*	*			*				*	*	*	*			
Quarter 4, 2013			*	*		*	*	*	*	*	*	*	*	*			*	*	*	*	*		
Quarter 1, 2014	*		*	*		*	*		*		*	*	*	*			*	*	*	*	*		
Quarter 2, 2014	*		*	*		*	*		*		*		*				*	*	*	*	*		
Quarter 3, 2014	*		*	*		*											*	*	*	*			
Quarter 4, 2014	*	1	*	*							*		*				*	*	*	*	*		-
Quarter 1, 2015	*	1	*	*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2015	*	1	*	*	*	*	*				*			*	*	*	*	*	*	*	*	*	*
Quarter 3, 2015	*	1	*	*	*	*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*	*
Quarter 4, 2015	*	1	*	*	*	*	*	*	*	*	<u> </u>		*	<u> </u>	*	*	*	*	*	*	*	*	*
Quarter 1, 2016	*	1	*	*	*	*	*	*	*	*	*		*		*	-	*	*	<u> </u>	*	*	*	*
Quarter 2, 2016	*	1	*	*	*	*		*	*	*			*	*	*	*	*	*	-	*	*	*	*
Quarter 3, 2016	*	1	*	*	*	*	*	*	*	*	-		*	*	*		*	*	*	*	*	*	*
Quarter 4, 2016	*		*	*	*	-	*	*	-	*			*	-	*		*	*	*	*	*	*	*
Quarter 1, 2010	*		*	*	*			*	*						*			*		*		*	*
Quarter 2, 2017	*		*	*	*												*			*	*		
Quarter 3, 2017	*		*	*	*												*	*	*	*	*	*	*
Quarter 4, 2017	*		*	*	*	*	*	*	*	*	*		*	*	*		*	*	*	*	*	*	*
Quarter 1, 2018	*		*	*	*	*									-1-			*	*	*	*	-1-	*
Quarter 2, 2018	*		*	*	*	Ŧ											*	*	*	*	*	*	*
Quarter 3, 2018	*		*	*	*	*	*	*	*								*	*	*	*	*	*	*
Quarter 4, 2018	*		*	*	*	*	Ŧ	Ŧ	Ŧ	*			*		*		*	*	*	*	*	Ŧ	*
Quarter 1, 2019	*		*	*	*	*	*	*		Ŧ	*		*		Ť		*	*	*	*	*	*	*
	*		*	*	*	*	*	*	*	*	Ŧ	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2019	*		*	*	*	*	*	*	*	*	*	Ŧ	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2019 Quarter 4, 2019	*		*	*	*	Ŧ	Ŧ	Ŧ	*	*	÷		*	Ŧ	*	*	*	*	*	*	*	*	*
	*		*	*	*	*	*	*	*	÷			*		Ť	*	*	*	*	*	*	*	Ť
Quarter 1, 2020	*		*	*	*	*	*	*	*	*			*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2020	*		*	*	*	*	¥	Ŧ	¥	¥			Ŧ	Ŧ	Ŧ	*	*	*	*	*	*	*	*
Quarter 3, 2020	*							÷						÷			*	*					*
Quarter 4, 2020	*		* *	* *	*	*	*	*	*	÷			*	*	*		* *	* *	* *	* *	*	*	<b>.</b>
Quarter 1, 2021	*		* *	* *	*	*	* *	* *	* *	*	*	*		*	* *		* *	* *	*	*	*	* *	*
Quarter 2, 2021					*					*	*	*	*	*		J.							*
Quarter 3, 2021	*		*	*	*	*	*	*	*				*	*	*	*	*	*	*	*	*	*	*
PCB-1016						_	*	*	*		*							*					
Quarter 4, 2003							*	*	*		*							*					
Quarter 3, 2004							÷				*												
Quarter 3, 2005							*				* *												
Quarter 1, 2006											* *												
Quarter 2, 2006		<u> </u>				l					*												
Quarter 4, 2006	I	<u> </u>									*	بر											
Quarter 1, 2007		<u> </u>									*	*											L
Quarter 2, 2007	<u> </u>	<u> </u>									-	*									<u> </u>		<u> </u>
Quarter 3, 2007											*	J.											
Quarter 2, 2008		<u> </u>									* *	*											L
Quarter 3, 2008		<u> </u>									*												
Quarter 4, 2008											*												
Quarter 1, 2009											*												
Quarter 2, 2009											*												
Quarter 3, 2009											*												
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Quarter 4, 2009					-						J.					-							1
											*												
Quarter 4, 2009											*												
Quarter 4, 2009 Quarter 1, 2010																							
Quarter 4, 2009 Quarter 1, 2010 Quarter 2, 2010											*												

Groundwater Flow System	T		UCRS	5		1				1	URG	A								LRGA	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396		222	223	224	384	369	372		391		394		370	373	388	392	395	397
PCB-1232																							
Quarter 1, 2011											*												
PCB-1248																							-
Quarter 2, 2008												*											
PCB-1260																							
Quarter 2, 2006																		*					
рН																							
Quarter 4, 2002	-																*						
Quarter 2, 2003																	*						
Quarter 3, 2003																	*						
Quarter 4, 2003							*										*						
Quarter 1, 2004	-						*										*						-
Quarter 2, 2004																	*						
Quarter 3, 2004																	*						
Quarter 4, 2004																	*						
Quarter 3, 2005	-									*							*				*		-
Quarter 4, 2005	+	<u> </u>		-						*		<u> </u>	<u> </u>	<u> </u>	<u> </u>		*	-			-		<u> </u>
Quarter 1, 2005	+			-										$\vdash$	$\vdash$		*	-					$\vdash$
Quarter 2, 2006	1				-		-			-	-						*		-	-	-		
Quarter 3, 2006	+			-										<u> </u>	<u> </u>		*	-					<u> </u>
Quarter 3, 2007	-																*						-
Quarter 4, 2007																	*						
Quarter 4, 2008	-																*						-
Quarter 1, 2009																	*						
Quarter 1, 2011																	*						
Quarter 2, 2011											*												
Quarter 3, 2011											*												
Quarter 1, 2012														*									
Quarter 1, 2013										*			*				*						
Quarter 4, 2014																					*		
Quarter 2, 2016																		*	*				
POTASSIUM																							
Quarter 4, 2002																		*	*				
Quarter 3, 2004																			*				
Quarter 2, 2005																			*				
Quarter 3, 2005																			*				
Quarter 4, 2005																			*				
Quarter 2, 2006																			*				
Quarter 3, 2006																			*				
Quarter 4, 2006																			*				
Quarter 4, 2008																			*				
Quarter 3, 2012						1													*				
Quarter 1, 2013	1																		*				
Quarter 2, 2013	1																		*				
Quarter 3, 2013						1													*				
RADIUM-226																							
Quarter 4, 2002			*										*	*							*		
Quarter 2, 2004	1																		*				
Quarter 2, 2005	1								*														
Quarter 1, 2009	1										*												
Quarter 3, 2014									*			*											<u> </u>
Quarter 4, 2014			*								*							*					1
Quarter 1, 2015			*				*			*		*						*					<u> </u>
Quarter 2, 2015			*				*			*		*						*					<u> </u>
Quarter 3, 2015			*			1																	
<u> </u>								-										-					-

Groundwater Flow System			UCRS	-						-	URGA								-	LRGA	-		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
RADIUM-226																							
Quarter 4, 2015					*	*									*		*				*	*	
Quarter 2, 2016			*						*		*	*	*	*	*	*		*					
Quarter 3, 2016																		*					
Quarter 4, 2016	*		*			*			*				*		*					*		*	
Quarter 1, 2017			*							*	*							*					
Quarter 2, 2017	_				<u>ب</u> د	-			ч <b>г</b>	ч <b>г</b>	4						*	*		*	*		
Quarter 3, 2017	_				*	-			*	*	*							J.		*			
Quarter 4, 2017	_											J.						*		*			
Quarter 1, 2018	_											*	*				*	*		*			
Quarter 4, 2018	_												*				*						
Quarter 1, 2020	_														*		*						
Quarter 2, 2020	_														*								
RADIUM-228	-																						
Quarter 2, 2005	_						-				-												
Quarter 3, 2005	-		-					<u> </u>															-
Quarter 4, 2005 Quarter 1, 2006	+		<u> </u>				-	<u> </u>									<u> </u>	<u> </u>			<u> </u>		┣
SELENIUM				-						-					-				-	-			
Quarter 4, 2002	-																-						
Quarter 1, 2002 Quarter 1, 2003	+		-			-																	┢──
Quarter 1, 2003 Quarter 2, 2003	+				-	-	-	<u> </u>			-	-	-	-								-	-
Quarter 3, 2003	_																						
Quarter 4, 2003					-																		
SODIUM			-																				
Quarter 4, 2002	-																		*		*		
Quarter 1, 2002	-			*					*	*	*												
Quarter 2, 2003				*						*	*		*										
Quarter 3, 2003	-						*	*		*													
Quarter 4, 2003	-						*		*	*													-
Quarter 1, 2005	-						-		*	*				*									
Quarter 2, 2004	-								-	*				-									-
Quarter 3, 2004										*													
Quarter 4, 2004	-								*	*													-
Quarter 1, 2005	-								-	*									*				-
Quarter 2, 2005	-									*									*				
Quarter 3, 2005									*	*									*				
Quarter 4, 2005									*	*													
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Quarter 1, 2006	-								*	Ŧ													
Quarter 2, 2006	-								*	*		*							*				
Quarter 3, 2006	-								*	*		Ť					*		Ť				
Quarter 4, 2006	_	<u> </u>	<u> </u>					<u> </u>	*	*	<u> </u>	*	<u> </u>	<u> </u>			*	ļ			ļ	<u> </u>	┣
Quarter 1, 2007	_									*		Ŧ											
Quarter 2, 2007	_	<u> </u>	<u> </u>					<u> </u>	*	*	<u> </u>	<u> </u>	<u> </u>	<u> </u>			<u> </u>	ļ			ļ	<u> </u>	┣
Quarter 3, 2007	_																						
Quarter 4, 2007	_		<u> </u>					<u> </u>	*														<u> </u>
Quarter 1, 2008	_		<u> </u>					<u> </u>	*			ىبر											<u> </u>
Quarter 3, 2008	—	<u> </u>	L	L	L		<u> </u>	L	-	ىك		*			L				L	L			⊢
Quarter 4, 2008	—	<u> </u>	L	L	L		<u> </u>	L	*	*		44			L				<u>ч</u>	L			⊢
Quarter 1, 2009	—	<u> </u>	L	L	L		<u> </u>	L	*	L		*			L				*	L			⊢
Quarter 3, 2009	—	<u> </u>	L	L	L		<u> </u>	L		L		* ,			L				L	L			⊢
Quarter 4, 2009	_	<u> </u>							*			* *											$\vdash$
Quarter 1, 2010	_	<u> </u>										* 3											$\vdash$
Quarter 2, 2010		<u> </u>					<u> </u>			*		*											L
Quarter 3, 2010										*													
Quarter 4, 2010									*	*													
Quarter 1, 2011										*													
Quarter 2, 2011		1							*														
Quarter 4, 2011	_																		*				

Groundwater Flow System		1	UCRS	5						1	URGA	4								LRGA	1		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
SODIUM	1																						
Quarter 1, 2012	1										*												
Quarter 3, 2012												*							*				
Quarter 4, 2012	1											*											
Quarter 1, 2013	1									*		*							*				
Quarter 2, 2013	1											*											
Quarter 3, 2013												*							*				
Quarter 4, 2013												*							*				
Quarter 1, 2013												*							-				
Quarter 2, 2014									*		*	*							*				
Quarter 3, 2014												*							*				
Quarter 4, 2014									*	*		*	*						-				
Quarter 1, 2015									-	-1-			*										
Quarter 2, 2015												*											
Quarter 3, 2015										*		*											
Quarter 4, 2015									*	*		*											
Quarter 2, 2015									Ŧ	Ŧ	*	Ŧ											
Quarter 2, 2016 Quarter 3, 2016	1										* *						<u> </u>						*
Quarter 1, 2016 Quarter 1, 2017										*	*		*					*					- T
Quarter 1, 2017 Quarter 2, 2017									*	*	*		*					*					
Quarter 2, 2017 Quarter 2, 2018	<u> </u>	<u> </u>						<u> </u>	*	*	*		*	<u> </u>			<u> </u>	<u> </u>				<u> </u>	-
	1												*	*			<u> </u>						├
Quarter 3, 2018 Quarter 1, 2019	1												*	*									├
Quarter 1, 2019 Quarter 2, 2019	<u> </u>	<u> </u>						<u> </u>					* *	<u> </u>			<u> </u>	<u> </u>				<u> </u>	-
Quarter 2, 2019 Quarter 4, 2019	<u> </u>	-	-		-		-	-				*	*	-			—	-		-		-	-
<b>、</b>											*	*							*				
Quarter 1, 2020 Quarter 2, 2020	-										*	Ŧ	*						*				
Quarter 3, 2020											*	*	Ŧ						Ŧ				
Quarter 4, 2020											Ŧ	*											
Quarter 1, 2020 Quarter 1, 2021												*	*										
Quarter 1, 2021 Quarter 2, 2021												*	Ŧ										
Quarter 3, 2021												*											
STRONTIUM-90	-											Ť											
Quarter 2, 2003	-																						
Quarter 1, 2004										-													
						_				-													
SULFATE Quarter 4, 2002																			*				
Quarter 1, 2002												*	*				*		*				
Quarter 2, 2003										*		*	*					*	*				
Quarter 3, 2003	-									*		*	*						*				
Quarter 4, 2003										*		*	*						*				
Quarter 1, 2005										*		*	*					*	*				
Quarter 2, 2004										*		*	*				*	*	*	*			
Quarter 3, 2004									*	*		*	*				Ŧ	*	*	Ŧ			
Quarter 3, 2004 Quarter 4, 2004	-								Ŧ	*		*	*					*	*	-			-
Quarter 1, 2004 Quarter 1, 2005	-					<u> </u>				*		*	*				*	*	*				├
Quarter 1, 2005 Quarter 2, 2005		<u> </u>						<u> </u>		*		*	*	<u> </u>			Ļ_	*	*			<u> </u>	-
										*		*	*				*	*	*				<u> </u>
Quarter 3, 2005	1		-		-		-										*			ىدر			_
Quarter 4, 2005	<u> </u>									*		*	*				<del>بر</del>	*	*	*			<u> </u>
Quarter 1, 2006	<b>I</b>		L		L		L		ىلە	* *		* *	* *				* *	* *	* *	* *			<u> </u>
Quarter 2, 2006	1		L		L		L		*	*		*	*				*	*	*	*			
Quarter 3, 2006	I								*	*		*	*				*		*	*			
Quarter 4, 2006	1								*	*		*	*				*		*				
Quarter 1, 2007	1								*	*		*	*				*		*	*			
Quarter 2, 2007									*	*		*	*				*		*	*			
Quarter 3, 2007									*	*		*	*				*		*	*			
Quarter 4, 2007										*		*	*				*	*	*	*			
Quarter 1, 2008										*		*	*				*	*	*	*			
Quarter 2, 2008	1							*		*	*	*	*	*			*	*	*	*			
Quarter 3, 2008	Ĭ									*		*	*				*	*	*	*			
Quarter 4, 2008	İ.									*		*	*				*		*				
Quarter 1, 2009	1									*		*	*				*	*	*				
Quarter 2, 2009	1								*	*		*	*				*	*	*	*			t
	1								*	*		*	*				*	*	*	*			
Quarter 3, 2009							L	l							L	-				L			<u> </u>
Quarter 3, 2009 Quarter 4, 2009	*									*		*	*				*	*	*				
Quarter 3, 2009 Quarter 4, 2009 Quarter 1, 2010	*								*	*		* *	*				*	*	*				

Groundwater Flow System			UCRS	3						1	URGA	4								LRG	1		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
SULFATE																							
Quarter 2, 2010									*	*		*	*				*	*	*	*			
Quarter 3, 2010										*		*	*				*	*	*	*			
Quarter 4, 2010	*									*		*	*				*	*	*				
Quarter 1, 2011	*									*		*	*				*	*	*				
Quarter 2, 2011	*									*		*	*	*			*	*	*	*			
Quarter 3, 2011	*									*		*	*	*			*	*	*	*			
Quarter 4, 2011	*									*		*	*				*	*	*	*			
Quarter 1, 2012	*									*		*	*				*	*	*	*			
Quarter 2, 2012	*									*		*	*				*	*	*	*			
Quarter 3, 2012	*									*		*	*				*	*	*	*			
Quarter 4, 2012										*		*	*				*	*	*	*			
Quarter 1, 2013										*		*	*				*	*	*	*			
Quarter 2, 2013										*		*	*	*			*	*	*	*			L
Quarter 3, 2013										*		*	*	*			*	*	*	*			
Quarter 4, 2013										*		*	*				*	*	*	*			
Quarter 1, 2014								*		*		*	*				*	*	*	*			
Quarter 2, 2014										*		*	*	*			*	*	*	*			
Quarter 3, 2014										*		*	*	*			*	*	*	*			
Quarter 4, 2014										*		*	*				*	*	*	*		$\vdash$	$\vdash$
Quarter 1, 2015										*		*	*				*	*	*	*			⊢
Quarter 2, 2015		<u> </u>	<u> </u>					L		*	*	*	*	*	*	<u> </u>	*	*	*	*	L	<u> </u>	⊢
Quarter 3, 2015								*		*		*	*	*	*	<u> </u>	*	*	*	*		<u> </u>	⊢
Quarter 4, 2015										*		*	*	*	<u> </u>	<u> </u>	*		*	*		<u> </u>	⊢
Quarter 1, 2016								*		*		*	*	*			*	*	*	*			
Quarter 2, 2016								*		*		*	*	*	*		*	*	*	*			
Quarter 3, 2016								*		*		*	*	*	*		*	*	*	*			
Quarter 4, 2016										*		*	*	*	*		*	* *	*	*		<u> </u>	╞
Quarter 1, 2017								4		*		*	*	*	*		* *	* *	*	*		<u> </u>	┢
Quarter 2, 2017								*		*		*	*	*	*		*	*	*	*		┝──	
Quarter 3, 2017								*		*		*	*	*	*		*	* *	*	*		<u> </u>	-
Quarter 4, 2017										*		*	*	*	*		* *					<u> </u>	-
Quarter 1, 2018								*		*	*	*	*	*	*		*	*	*	*		├──	<u> </u>
Quarter 2, 2018								*		*	Ť	*	*	*	*		*	*	*	*		<u> </u>	-
Quarter 3, 2018 Quarter 4, 2018								Ť		*		*	*	*	Ŧ		*	*	*	*		<u> </u>	-
Quarter 1, 2019								*		*		*	*	*	*		*	*	*	*		├──	+
Quarter 2, 2019								*		*		*	*	*	*		*	*	*	*			+
Quarter 3, 2019			*					*		*		*	*	*	*		*	*	*	*	*		+
Quarter 4, 2019			*							*		*	*	*			*	*	*	*	*		$\vdash$
Quarter 1, 2020								*		*		*	*	*	*		*	*	*	*	*		$\vdash$
Quarter 2, 2020								*		*		*	*	*	*		*	*	*	*	*		+
Quarter 3, 2020			*							*		*	*				*	*	*	*	*		$\vdash$
Quarter 4, 2020										*		*	*				*	*	*	*			+
Quarter 1, 2021										*		*	*				*	*	*	*			
Quarter 2, 2021								*		*		*	*	1	*		*	*	*	*	*		
Quarter 3, 2021										*		*	*	1	1		*	*	*	*			
TECHNETIUM-99																							
Quarter 4, 2002																			*				
Quarter 1, 2003													*				*		*				
Quarter 2, 2003	*		*							*			*				*						
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Groundwater Flow System	1	1	UCRS	3		URGA											LRGA						
Gradient	S	S D D D U				S	S	S	S	S	D D	D D	U	U	S	D	D	D	D	U	U		
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
TRICHLOROETHENE																							
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<ul> <li>Statistical test results indicate an</li> <li>MCL Exceedance</li> <li>Previously reported as an MOUCRS = Upper Continental Rechar</li> <li>URGA = Upper Regional Gravel A</li> <li>URGA = Lower Regional Gravel A</li> </ul>	CL exc ge Sy quifer	ceeda stem			,						ncrea	se).											
S = Sidegradient; D = Downgradient			radie	nt																			
S = Sidegradient; D = Downgradient	nt; U =	= Upg	radie	nί																			

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### **APPENDIX H**

METHANE MONITORING DATA

#### CP3-WM-0017-F03 - C-746-S & T LANDFILL METHANE MONITORING REPORT

Date:	Septer	eptember 14, 2021					Tin	Time: 0800					M	Monitor: Rober			ber	rt Kirby		
Weather Co	ndition	s: Sı	unny	, 86	deg	rees	, mc	dera	ate/lo	w h	umic	lity,	slig	ht wi	nd					
Monitoring Equipment::Multi RAE – Serial # 4494																				
					N	loni	torir	ng Lo	ocati	on										Reading (% LEL)
Ogden Landi		Ch	1	1 - 4 -			- 1													
Road Entranc		Che	эскес	i at g	round	1 Ieve	91													0
North Landfil West Side of		Che	ecked	d at g	round	l leve	el													0
Landfill: North 37°		Che	ecked	d at g	round	l leve	əl													0
West 88°	48.029'												1755 fan seren an seren							
East Side of Landfill:																				
North 37° West 88°		Che	ecked	d at q	rounc	l leve	el													0
Cell 1 Gas Ve	ent (17)	1 0	2 0	3 0	4 0	5 0	6 0	7 0	8 0	9 .0	10 0	11 0	12 0	13 0	14 0	15 0	16 0		17 0	0
Cell 2 Gas V	ent (3)	1 0	2 0	3 0								1					1			0
Cell 3 Gas Vo	ent (7)	1 0	2 0	3 0	4 0	5 0	6 0	7 0												0
Landfill		Che	eckec	l at fl	oor le	vel											-			0
Suspect or P	roblem Areas	Nor	ne no	ted																N/A
Remarks:																				
All gas vent	s checl	ked	1" fro	om d	open	ing.														
				P	inited been	-i	hu			_/	1									
Performed by: ROBERT ROBERT KIRBY (Affiliate) KIRBY (Affiliate) 13:07:44-05:00'																				
						gnat				,	/	U	-		1 -		/	r		Date

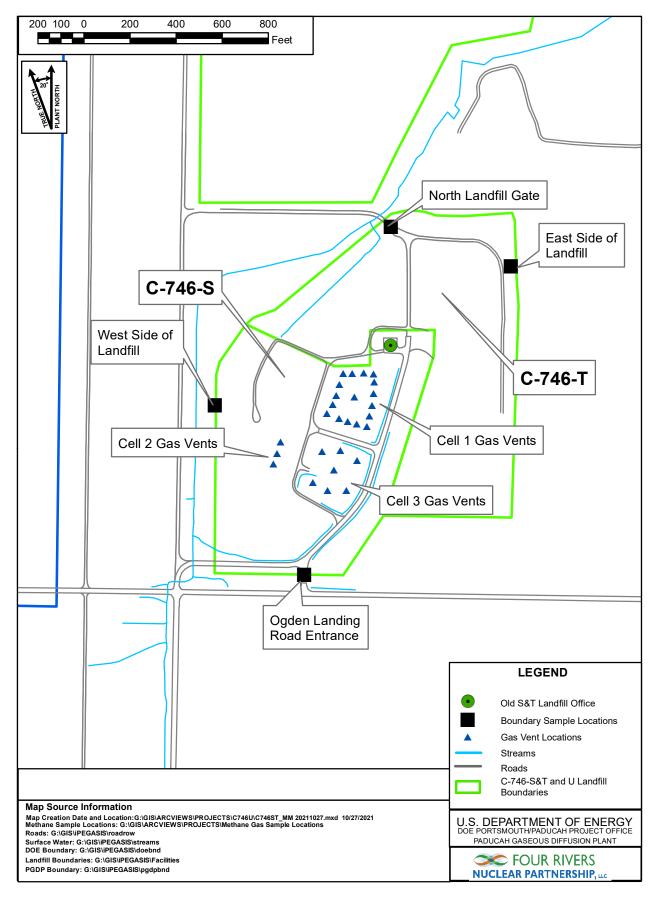


Figure H.1. C-746-S&T Landfill Methane Monitoring Locations

**APPENDIX I** 

ANALYTICAL LABORATORY CERTIFICATION



# **Accredited Laboratory**

A2LA has accredited

# GEL LABORATORIES, LLC Charleston, SC

for technical competence in the field of

# **Environmental Testing**

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 and 2016 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Presented this 16<sup>th</sup> day of June 2021.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2023

**APPENDIX J** 

LABORATORY ANALYTICAL METHODS

#### LABORATORY ANALYTICAL METHODS

Analytical Method	<b>Preparation Method</b>	Product						
SW846 8260B		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer						
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and 1,2,3-						
		Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011						
SW846 3535A/8082	SW846 3535A	Analysis of The Analysis of Polychlorinated Biphenyls by GC/ECD by ECD						
SW846 6020	SW846 3005A	Determination of Metals by ICP-MS						
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer						
SW846 9060A		Carbon, Total Organic						
SW846 9012B	SW846 9010C Distillation	Cyanide, Total						
EPA 300.0		Ion Chromatography Iodide						
SW846 9056		Ion Chromatography						
EPA 160.1		Solids, Total Dissolved						
EPA 410.4		COD						
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid						
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid						
EPA 904.0/SW846 9320 Modified		904.0Mod, Ra228, Liquid						
EPA 900.0/SW846 9310		9310, Alpha/Beta Activity, liquid						
EPA 905.0 Modified/DOE RP501 Rev. 1 Modified		905.0Mod, Sr90, liquid						
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid						
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid						

**APPENDIX K** 

MICROPURGING STABILITY PARAMETERS

#### Micro-Purge Stability Parameters for the C-746-S&T Landfills

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			String and a string	5 <sup>TD</sup>	8	9	\$ / /	\$ / /	× / / /		ST TO THE STREET STREET STREET STREET
		our conduct	Until		yeen	/	R I		a star star star star star star star sta	TO STATE	JUN221
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	COTTO O	Ondu	Strift Lunit	150		30.	1 <sup>10</sup>	10 Contro	Set Control Control		
W220						ſ	MW221	MW221	MW221	MW221	MW221
Date Collected: 7/19/2021							Date Collected: 7/19/2021				
1106	63.4	363	6.30	5.75	3.69	1	0748				
1109	64.9	359	6.26	5.39	8.44		0751				
112 MW222	65.1	359	6.24	5.32	8.60	ł	0754 MW223				
Date Collected: 7/19/2021							Date Collected: 7/19/2021				
917	64.9	371	6.39	3.94	11.25		0833				
0920	65.6	368	6.23	3.85	8.18	l	0836				
0923	66.0	367	6.19	3.80	8.78		0839	0839 66.7	0839 66.7 387	0839 66.7 387 6.24	0839 66.7 387 6.24 4.79
MW224							MW369				
Date Collected: 7/19/2021						ł	Date Collected: 7/13/2021				
1002	64.5	447	6.31	3.83	15.91	l	1228				
1005	64.8 65.1	448 448	6.20 6.17	3.04	16.35 16.98		1231 1234				
MW370	05.1	440	0.17	3.00	10.98		MW372				
Date Collected: 7/13/2021							Date Collected: 7/14/2021				
1311	65.2	383	6.13	4.75	13.52		0817				
1314	66.5	400	6.00	4.50	12.86		0820		0820 66.3 761	0820 66.3 761 5.88	0820 66.3 761 5.88 2.38
1317	66.9	401	5.96	4.47	12.07		0823				
MW373							MW384				
Date Collected: 7/14/2021	(5.0	702	6.00	2.52	4.20		Date Collected: 7/15/2021				
0913 0916	65.9 66.5	792 786	6.09 5.79	2.53 2.34	4.28 6.12		0958 1001				
0910	66.8	785	5.79	2.34	6.41		1001				
MW385	00.8	785	5.77	2.30	0.41	l	MW386				
Date Collected: 7/15/2021							Date Collected: 7/15/2021				
1038	65.7	455	6.30	2.35	3.44		1114	1114 62.8	1114 62.8 566	1114 62.8 566 6.61	1114 62.8 566 6.61 1.52
1041	67.1	453	6.05	1.43	3.88		1117	1117 64.6	1117 64.6 564	1117 64.6 564 6.59	1117 64.6 564 6.59 1.30
1044	67.3	451	6.03	1.40	3.99	l	1120				
MW387							MW388				
Date Collected: 7/15/2021	(1.1	(07	6.10	2.01	( = 1		Date Collected: 7/15/2021				
0842	64.4	605	6.13	3.81	6.51		0919				
0845 0848	65.1 65.7	605 606	5.96 5.95	3.67 3.65	5.96 5.00		0922 0925				
MW390	03.7	000	5.95	5.05	5.00		0925 MW391				
Date Collected: 7/15/2021							Date Collected: 7/21/2021				
0755	64.0	674	6.32	4.30	5.37		0931	0931 62.3	0931 62.3 399	0931 62.3 399 6.17	0931 62.3 399 6.17 4.54
0758	66.0	671	6.12	4.27	5.77		0934				
0801	66.2	672	6.11	4.24	5.72		0937				
MW392							MW393				
Date Collected: 7/21/2021 1010	63.1	405	6.15	2.88	9.97		Date Collected: 7/21/2021 1045				
1010	63.6	405	6.05	2.88	7.32		1045				
1015	64.1	407	6.00	2.90	7.32		1048				
MW394			0.00				MW395				
Date Collected: 7/21/2021							Date Collected: 7/21/2021				
0719	63.7	401	6.02	5.27	12.64		0759				
0722	64.0	399	5.97	5.40	13.86		0802				
0725	64.5	400	5.95	5.41	13.99		0805				
MW396							MW397				
Date Collected: 7/21/2021	<i></i>	<i>(</i> )		1.0-	6.01		Date Collected: 7/19/2021				
0852	61.7	695	6.23	1.07	6.01		1156				
0855	62.9 63.2	694 691	6.10 6.09	0.83	7.99 8.14		1159 1202				
0858								1/0/	1/0/		