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November 19, 2020

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Dear Ms. Green and Mr. Hendricks:

C-746-S&T LANDFILLS THIRD QUARTER CALENDAR YEAR 2020 (JULY-SEPTEMBER) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, FRNP-RPT-0152/V3, PERMIT NUMBER SW07300014, SW07300015, SW07300045, AGENCY INTEREST ID NO. 3059

Enclosed is the subject report for the third quarter calendar year (CY) 2020. This report is required in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045 (Permit). The report includes groundwater analytical data, surface water analytical data, validation summary, groundwater flow rate and direction determination, figures depicting well locations, and methane monitoring results.

The statistical analyses on the third quarter CY 2020 monitoring well data collected from the C-746-S&T Landfills were performed in accordance with Monitoring Condition GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance (1989). This report also serves as the statistical increase notification for the third quarter CY 2020, in accordance with Monitoring Condition GSTR0003, Standard Requirement 5, of the Permit.

PPPO-02-10008620-21B

If you have any questions or require additional information, please contact David Dollins at (270) 441-6819.

Sincerely,

Yennifer Woodard Paducah Site Lead

Portsmouth/Paducah Project Office

unifer Woodard

Enclosure:

C-746-S&T Landfills Third Quarter CY 2020 (July–September) Compliance Monitoring Report, FRNP-RPT-0152/V3

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C-746-S&T Landfills
Third Quarter Calendar Year 2020
(July-September)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky



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FRNP Classification Support

11-18-2020 Date

C-746-S&T Landfills
Third Quarter Calendar Year 2020
(July–September)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky

Date Issued—November 2020

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by
FOUR RIVERS NUCLEAR PARTNERSHIP, LLC,
managing the
Deactivation and Remediation Project at the
Paducah Gaseous Diffusion Plant
under Contract DE-EM0004895



CONTENTS

FI	GURE	S		v
TA	BLES	S		v
ΑC	CRON	YMS		vii
1.	INTI	RODUC	TION	1
	1.1		GROUND	
	1.2	MONI	TORING PERIOD ACTIVITIES	1
		1.2.1	Groundwater Monitoring	
		1.2.2	Methane Monitoring	
		1.2.3	Surface Water Monitoring	
	1.3	KEY R	ESULTS	5
2.			LUATION/STATISTICAL SYNOPSIS	
	2.1		STICAL ANALYSIS OF GROUNDWATER DATA	
		2.1.1	Upper Continental Recharge System	
		2.1.2	Upper Regional Gravel Aquifer	
		2.1.3	Lower Regional Gravel Aquifer	
	2.2	DATA	VERIFICATION AND VALIDATION	13
3.	PRO	FESSIO	NAL GEOLOGIST AUTHORIZATION	15
4.	REF	ERENC:	ES	17
AF	PENI	OIX A:	GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE	
			MONITORING SAMPLE DATA REPORTING FORM	A-1
AF	PENI	OIX B:	FACILITY INFORMATION SHEET	B-1
AF	PENI	OIX C:	GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS	C-1
AF	PENI	DIX D:	STATISTICAL ANALYSES AND QUALIFICATION STATEMENT	D-1
AF	PENI	OIX E:	GROUNDWATER FLOW RATE AND DIRECTION	E-1
AF	PENI	OIX F:	NOTIFICATIONS	F-1
AF	PENI	OIX G:	CHART OF MCL AND UTL EXCEEDANCES	G-1
AF	PENI	OIX H:	METHANE MONITORING DATA	H-1
AF	PENI	OIX I:	SURFACE WATER ANALYSES AND WRITTEN COMMENTS	I-1
AF	PENI	OIX J:	ANALYTICAL LABORATORY CERTIFICATION	J-1
AF	PENI	OIX K:	LABORATORY ANALYTICAL METHODS	K-1
ΔΙ	PENI	NX I ·	MICRO-PURGING STABILITY PARAMETERS	I -1



FIGURES

1.	C-746-S&T Landfills Groundwater Monitoring Well Network	2
2.	C-746-S&T Landfills Surface Water Monitoring Locations	4
	TABLES	
1.	Summary of MCL Exceedances	5
	Exceedances of Statistically Derived Historical Background Concentrations	
	Exceedances of Current Background UTL in Downgradient Wells	
4.	C-746-S&T Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight	
	Quarters	7
5.	Exceedances of Current Background UTL in Downgradient UCRS Wells	
	Monitoring Wells Included in Statistical Analysis	



ACRONYMS

CFR Code of Federal Regulations
COD chemical oxygen demand

KAR Kentucky Administrative RegulationsKDWM Kentucky Division of Waste Management

KRS Kentucky Revised Statutes
LEL lower explosive limit

LRGA Lower Regional Gravel Aquifer

LTL lower tolerance limit

MCL maximum contaminant level

MW monitoring well

RGA Regional Gravel Aquifer

UCRS Upper Continental Recharge System URGA Upper Regional Gravel Aquifer

UTL upper tolerance limit



1. INTRODUCTION

This report, C-746-S&T Landfills Third Quarter Calendar Year 2020 (July–September) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of exceedances of the MCL and historical UTL that have occurred since the fourth quarter calendar year 2002. Methane monitoring results are documented on the approved C-746-S&T Landfills Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water results are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micropurging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

The C-746-S&T Landfills are closed, solid waste landfills located north of the Paducah Site and south of the C-746-U Landfill. Construction and operation of the C-746-S Residential Landfill were permitted in April 1981 under Solid Waste Landfill Permit Number 073-00014. The permitted C-746-S Landfill area covers about 16 acres and contains a clay liner with a final cover of compacted soil. The C-746-S Landfill was a sanitary landfill for the Paducah Gaseous Diffusion Plant operations. The C-746-S Landfill is closed and has been inactive since July 1995.

Construction and operation of the C-746-T Inert Landfill were permitted in February 1985 under Solid Waste Landfill Permit Number 073-00015. The permitted C-746-T Landfill area covers about 20 acres and contains a clay liner with a final cover of compacted soil. The C-746-T Landfill was used to dispose of construction debris (e.g., concrete, wood, and rock) and steam plant fly ash from the Paducah Gaseous Diffusion Plant operations. The C-746-T Landfill is closed and has been inactive since June 1992.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 23 monitoring wells (MWs) under permit for the C-746-S&T Landfills: 5 UCRS wells, 11 URGA wells, and 7 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs listed on the permit were sampled this quarter,

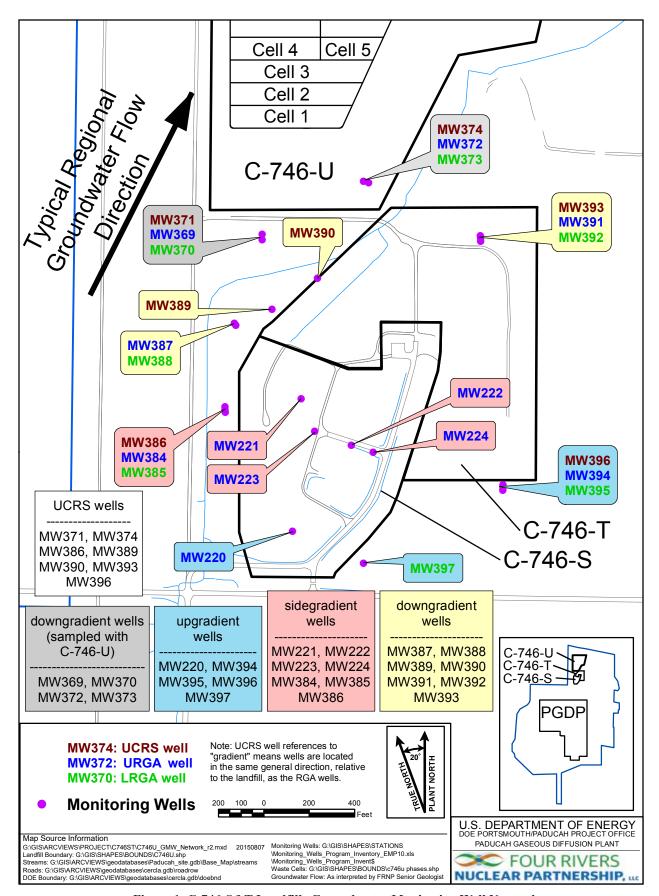


Figure 1. C-746-S&T Landfills Groundwater Monitoring Well Network

except MW389 (screened in the UCRS), which had an insufficient amount of water to obtain a water level measurement or sample; therefore, there are no analytical results for this location.

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, (Groundwater Monitoring Plan) (LATA Kentucky 2014), UCRS wells are included in the monitoring program. Groundwater flow gradients are downward through the UCRS, but the underlying Regional Gravel Aquifer (RGA) flows laterally. Groundwater flow in the RGA is typically in a north-northeasterly direction in the vicinity of the C-746-S&T Landfills. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills. Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL, and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the third quarter 2020 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor, procedure CP4-ES-2101, *Groundwater Sampling*. Groundwater sampling for the third quarter 2020 was conducted in July 2020. Resampling was performed for MW369 only, due to the laboratory receiving coolers outside temperature specifications because of problems with the sample courier. The laboratory also used U.S. Environmental Protection Agency-approved methods, as applicable. The parameters specified in Permit Condition GSTR0003, Special Condition 3, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on July 27, 2020, in MWs of the C-746-S&T Landfills (see Appendix E, Table E.1); in MWs of the C-746-U Landfill; and in MWs of the surrounding region (shown on Appendix E, Figure E.3). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During July, RGA groundwater flow in the area of the landfill was oriented northeastward. The hydraulic gradient for the RGA in the vicinity of the C-746-S&T Landfills in July was 6.07×10^{-4} ft/ft, while the gradient beneath the C-746-S&T Landfills was approximately 6.28×10^{-4} ft/ft. Calculated groundwater flow rates (average linear velocities) for the RGA at the C-746-S&T Landfills range from 1.07 to 1.82 ft/day (see Appendix E, Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 KAR 48:090 § 5 and the Solid Waste Landfill Permit. Landfill operations staff monitored for the occurrence of methane in one on-site building location, four locations along the landfill boundary, and 27 passive gas vents located in Cells 1, 2, and 3 of the C-746-S Landfill on September 9, 2020. See Appendix H for a map (Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-S&T Landfills Methane Log provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water sampling was performed at the three locations (see Figure 2) monitored for the C-746-S&T Landfills: (1) upstream location, L135; (2) downstream location, L154; and (3) L136, a location capturing

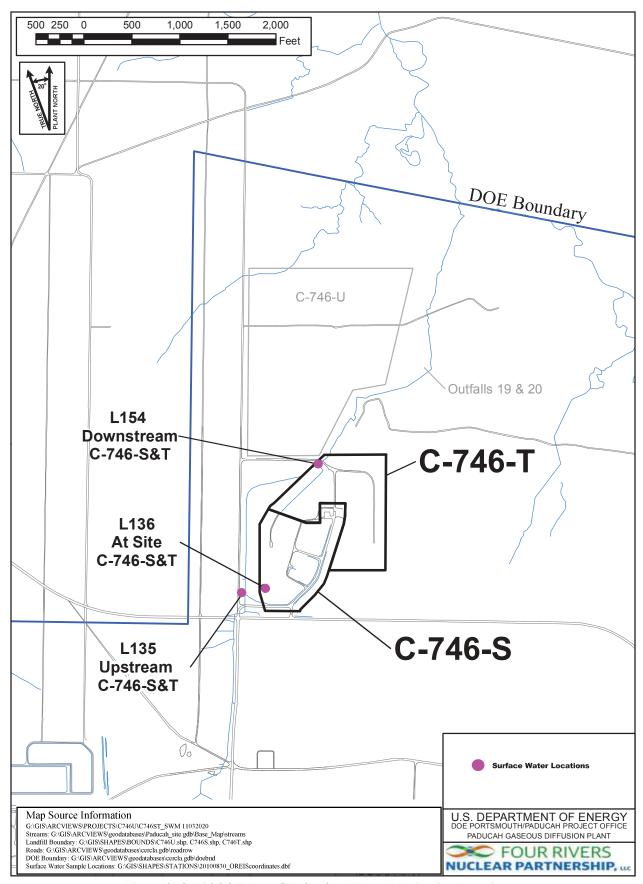


Figure 2. C-746-S&T Landfills Surface Water Monitoring Locations

runoff from the landfill surface. Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved Surface Water Monitoring Plan for C-746-S and C-746-T Landfills Permit Numbers KY-073-00014 and 073-00015, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (PRS 2008), which is Technical Application, Attachment 24, of the Solid Waste Landfill Permit. Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application, Attachment 25, of the Solid Waste Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters that exceeded their MCL and also exceeded their historical background UTL, as well as other parameters that do not have MCLs but have concentrations that exceeded the statistically derived historical background UTL¹ during the third quarter 2020. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells designated as background wells (Table 3).

The notification of parameters that exceeded the MCL has been submitted electronically to KDWM, in accordance with 401 KAR 48:300 § 7, prior to the submittal of this report.

The constituents that exceeded their MCL were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), the MCL exceedances for TCE in MW391 and MW392 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

The MCL exceedances for beta activity in MW370, MW372, and MW387 (downgradient wells) were shown to exceed both the historical background UTL and the current background UTL; therefore, preliminarily they were considered to be Type 2 exceedances. To evaluate these preliminary Type 2 exceedances further, the parameter was subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4. None of the wells evaluated for beta activity showed an increasing Mann-Kendall trend and are considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

This report serves as the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0003, Standard Requirement 5, and 401 *KAR* 48:300 § 7.

Table 1. Summary of MCL Exceedances

UCRS	URGA	LRGA
None	MW372: Beta activity	MW370: Beta activity
	MW387: Beta activity	MW392: Trichloroethene
	MW391: Trichloroethene	

5

¹ The UTL comparison for pH uses a two-sided test, both UTL and LTL.

Table 2. Exceedances of Statistically Derived Historical Background Concentrations

UCRS*	URGA	LRGA
MW386: Oxidation-reduction potential	MW221: Oxidation-reduction potential	MW370: Beta activity, oxidation-reduction potential, sulfate, technetium-99
MW390: Oxidation-reduction potential, sulfate, technetium-99	MW369: Sodium	MW373: Calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate
MW393: Oxidation-reduction potential	MW372: Beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, technetium-99	MW385:Dissolved solids, oxidation-reduction potential, sulfate, technetium-99
MW396: Oxidation-reduction potential	MW384: Dissolved solids, sulfate, technetium-99	MW388: Oxidation-reduction potential, sulfate, technetium-99
	MW387: Beta activity, calcium, dissolved solids, magnesium, sulfate, technetium-99	MW392: Oxidation-reduction potential, sulfate
		MW395: Oxidation-reduction potential
		MW397: Oxidation-reduction potential

^{*}Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.
Sidegradient wells: MW221, MW222, MW223, MW224, MW384, MW385, MW386

Downgradient wells: MW369, MW370, MW372, MW373, MW387, MW388, MW389, MW390, MW391, MW392, MW393 Background wells: MW220, MW394, MW395, MW396, MW397

Table 3. Exceedances of Current Background UTL in **Downgradient Wells**

URGA	LRGA
MW369: Sodium	MW370: Beta activity, sulfate, technetium-99
MW372: Beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, technetium-99	MW373: Calcium, conductivity, dissolved solids, magnesium, sulfate
MW387: Beta activity, calcium, dissolved solids, magnesium, sulfate, technetium-99	MW388: Sulfate, technetium-99
	MW392: Sulfate

Table 4. C-746-S&T Landfills Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters

Location	Well ID	Parameter	Sample Size	Alpha ¹	p-Value ²	S^3	Decision ⁴
	MW369	Sodium	8	0.05	0.054	15	No Trend
		Beta activity	8	0.05	0.119	-8	No Trend
	MW370	Sulfate	8	0.05	0.548	0	No Trend
		Technetium-99	8	0.05	0.054	-14	No Trend
		Beta activity	8	0.05	0.36	-4	No Trend
		Calcium	8	0.05	0.016	19	Increasing
		Conductivity	8	0.05	0.002	22	Increasing
	MW372	Dissolved Solids	8	0.05	0.119	8	No Trend
	1V1 VV 3 / 2	Magnesium	8	0.05	0.031	16	Increasing
		Sodium	8	0.05	0.031	16	Increasing
		Sulfate	8	0.05	0.007	20	Increasing
C-746-		Technetium-99	8	0.05	0.452	2	No Trend
S&T	MW373	Calcium	8	0.05	0.002	22	Increasing
Landfill		Conductivity	8	0.05	0	26	Increasing
Landini		Dissolved Solids	8	0.05	0.054	14	No Trend
		Magnesium	8	0.05	0.054	14	No Trend
		Sulfate	8	0.05	0.089	12	No Trend
	MW387	Beta activity	8	0.05	0.138	10	No Trend
		Calcium	8	0.05	0.031	16	Increasing
		Dissolved Solids	8	0.05	0.031	16	Increasing
		Magnesium	8	0.05	0.089	12	No Trend
		Sulfate	8	0.05	0.119	8	No Trend
		Technetium-99	8	0.05	0.031	16	Increasing
	MW388	Sulfate	8	0.05	0.119	-8	No Trend
	1VI VV 308	Technetium-99	8	0.05	0.031	-16	Decreasing
MW392		Sulfate	8	0.05	0.007	20	Increasing

¹ An alpha of 0.05 represents a 95% confidence interval.

Note: Statistics generated using ProUCL.

The constituents listed in Table 2 that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL, developed using the most recent eight quarters of data from wells identified as background wells, to identify if the current downgradient well concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a C-746-S&T Landfills source; therefore, they are a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

The constituents listed in Table 3 that exceed both the historical UTL and the current UTL do not have an identified source and are considered preliminarily to be a Type 2 exceedance, per the approved Groundwater Monitoring Plan (LATA Kentucky 2014). To evaluate these preliminary Type 2 exceedances further, the

² The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

³ The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

⁴ The Mann-Kendall decision operates on two hypotheses; the H₀ and H_a. H₀ assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.

parameters were subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4. Fifteen of the 26 preliminary Type 2 exceedances in downgradient wells did not have an increasing trend and are considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Eleven of the 26 preliminary Type 2 exceedances in downgradient wells have an increasing trend. Specifically, the Mann-Kendall statistical test indicates that there are increasing trends of groundwater constituents in MW372, MW373, MW387, and MW392 over the past eight quarters. Constituents in MW372 that showed increasing trends were calcium, conductivity, magnesium, sodium, and sulfate. Constituents that showed increasing trends in MW373 were calcium and conductivity. Constituents in MW387 showed increasing trends for calcium, dissolved solids, and technetium-99. Sulfate concentrations showed an increasing trend in MW392.

Levels of calcium, and conductivity in both MW372 and MW373 and magnesium, sodium, and sulfate in MW372 all exceed the UTLs for historical and current background and exhibit similar increasing trends. These occurrences are indicators of high ionic strength of the area groundwater. Because levels of calcium, magnesium, and conductivity are lower in MW372 (URGA) than in MW373 (LRGA), these trends do not appear to be associated with the C-746-S&T Landfills. (Influence of the landfill should have a greater impact on the URGA well.) These trends should be considered to be Type 1 exceedances—not attributable to the C-746-S&T Landfills. In MW372, trends of sodium and sulfate mirror trends of calcium, conductivity, and magnesium. Therefore, these occurrences of sodium and sulfate also are indicators of the high ionic strength of the area groundwater and should be considered Type 1 exceedances.

The July 2020 MW387 levels of technetium-99 (an analyte that exceeded both historical and current background UTL) and beta activity have similar trends, corroborating the recent higher activities in MW387. These occurrences are attributed to a known upgradient regional source of dissolved technetium-99. The increasing trend of technetium-99 in MW387 should be considered to be a Type 1 exceedance.

MW387 concentrations of calcium and dissolved solids (additional analytes that exceeded both historical and current background UTL) have similar trends, indicating the dissolved solids are being determined by the ionic strength of the groundwater. The recent trends of both of these analytes are similar to the MW387 technetium-99 and beta activity trends, indicating the same source. These trends should be considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Sulfate levels in MW392 (LRGA) increased significantly in April 2019 and remained at higher levels subsequently. A decreasing trend for sulfate levels was observed in MW391 (URGA) over the past 8 quarters. Sulfate levels in MW391 (URGA) are now lower than those of MW392 (LRGA), indicating the sulfate in MW392 is not associated with the C-746-S&T Landfills. (Influence of the landfill should have a greater impact on the URGA well). The increased sulfate should be considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

In accordance with Permit Condition GSTR0003, Special Condition 2, of the Solid Waste Landfill Permit, the groundwater assessment and corrective action requirements of 401 *KAR* 48:300 § 8 shall not apply to the C-746-S Residential Landfill and the C-746-T Inert Landfill. This variance in the permit provides that groundwater assessment and corrective actions for these landfills will be conducted in accordance with the corrective action requirements of 401 *KAR* 34:060 § 12.

The statistical evaluation of current UCRS concentrations against the current UCRS background UTL identified UCRS well MW390 with sulfate and technetium-99 values that exceed both the historical and current backgrounds (Table 5). Because UCRS wells are not hydrogeologically downgradient of the

C-746-S&T Landfills, this exceedance is not attributable to C-746-S&T Landfills sources and is considered to be a Type 1 exceedance—not attributable to the C-746-S&T Landfills.

Table 5. Exceedances of Current Background UTL in Downgradient UCRS Wells*

UCRS
MW390: sulfate and technetium-99
*In the same direction (relative to the landfill) as RGA wells.

All MCL and UTL exceedances reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-S&T Landfills.



2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the third quarter 2020 groundwater data collected from the C-746-S&T Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

For those parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6, exceedances were documented and evaluated further as follows. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance was found not to exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the landfills. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as downgradient wells) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient well concentration was less than the current background, the exceedance was noted as a Type 1 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were further evaluated using the Mann-Kendall test for trend. If there was not a statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance—not attributable to the landfills.

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance—could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were further evaluated using the Mann-Kendall test for trend. If there was not a statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance—not attributable to the landfills.

To calculate the UTL, the data were divided into censored (non-detects) and uncensored (detected) observations. The one-sided tolerance interval statistical test was conducted only on parameters that had at least one uncensored observation. Results of the one-sided tolerance interval statistical test were used to determine whether the data show a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both the UTL and LTL to determine if statistically significant deviations in concentrations exist with respect to background well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs historically included in the statistical analyses are listed in Table 6.

Table 6. Monitoring Wells Included in Statistical Analysis^a

UCRS	URGA	LRGA
MW386	MW220 (background)	MW370
MW389 ^b	MW221	MW373
MW390	MW222	MW385
MW393	MW223	MW388
MW396°	MW224	MW392
	MW369	MW395 (background)
	MW372	MW397 (background)
	MW384	, ,
	MW387	
	MW391	
	MW394 (background)	

^a map showing the MW locations is shown on Figure 1.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of exceedances of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as background in order to determine if the current downgradient well concentrations are consistent with current background values. Table 3 summarizes the constituents present in downgradient wells with historical UTL exceedances that are above the current UTL. Those constituents that have exceeded both the historical and current background UTLs in downgradient wells were further evaluated for increasing trends and are listed in Table 4.

2.1.1 Upper Continental Recharge System

In this quarter, 25 parameters, including those with MCLs, required statistical analysis in the UCRS. During the third quarter, oxidation-reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTLs and are listed in Table 2. Both sulfate and technetium-99 exceeded the current background UTL in downgradient wells and is included in Table 5.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 28 parameters, including those with MCLs, required statistical analysis in the URGA. During the third quarter, beta activity, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTLs and are listed in Table 2. Beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, and technetium-99 exceeded the current background UTL in downgradient wells and are included in Table 3.

^b Well had insufficient water to permit a water sample for laboratory analysis.

^c In the same direction (relative to the landfill) as RGA wells considered to be background.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 27 parameters, including those with MCLs, required statistical analysis in the LRGA. During the third quarter, beta activity, calcium, conductivity, dissolved solids, magnesium, oxidation reduction potential, sulfate, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Beta activity, calcium, conductivity, dissolved solids, magnesium, sulfate, and technetium-99 exceeded the current background UTL in downgradient wells and are included in Table 3.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected for each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.



3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION:

C-746-S&T Landfills

Third Quarter Calendar Year 2020 (July-September)

Compliance Monitoring Report, Paducah Gaseous Diffusion Plant,

Paducah, Kentucky (FRNP-RPT-0152/V3)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.

Residence of the A. Deliginary of the A. Deliginary

November 18, 2000

Kenneth R. Davis

PG113927



4. REFERENCES

- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky*, PAD-PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application, Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.
- PRS (Paducah Remediation Services, LLC) 2008. Surface Water Monitoring Plan for C-746-S and C-746-T Landfills Permit Numbers KY-073-00014 and 073-00015, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application, Attachment 24, Paducah Remediation Services, LLC, Kevil, KY, June.



APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM



GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name:		Paducah Gased ally shown on DW	ous Diffusion Plant /M Permit Face)	Activity: _	C-746-S&T Landfills	
SW07300014, Permit No: SW07300015, SW07300045		5, I	Finds/Unit No:	Quarter & Year	3rd Qtr. CY 2020	
Please check the j	following as ap	plicable:				
Character	zation X	Quarterly	Semiannual	Annual	Assessment	
Please check appl	icable submitte	al(s): X	Groundwater	XS	Surface Water	
			Leachate	X1	Methane Monitoring	
45:160) or by statute jurisdiction of the Di hours of making the lab report is NOT co I certify under penalty with a system design inquiry of the person	(Kentucky Rev vision of Waste determination nsidered notific of law that this ed to assure that or persons direct, true, accurate, a	ised Statues Ch Management. Y using statistical ation. Instruction document and a t qualified personally responsible in and complete. I	apter 224) to conduct great and the comparison of analyses, direct comparisons for completing the formal attachments were preparational properly gather and for gathering the information am aware that there are significant to conduct the conduct of the conduct o	oundwater and surface lication of contaminates ison, or other similar to are attached. Do not so are dunder my direction of evaluate the information, the information sulface.	ations-401 KAR 48:300 and water monitoring under the ion within forty-eight (48) techniques. Submitting the submit the instruction pages. or supervision in accordance on submitted. Based on my omitted is, to the best of my ubmitting false information,	
Myrna E. Redfie	d Program N	Manager		Date	19090	
Four Rivers Nuc				Date		
Jennife	Woo	dard	·	11/1	9/2020	
U.S. Department	d, Paducah Si of Energy	ite Lead		Daye	,	



APPENDIX B FACILITY INFORMATION SHEET



FACILITY INFORMATION SHEET

	Groundwater: July 2020 Surface water: September	2020			SW07300014, SW07300015,
Sampling Date:	Methane: September 2020		McCracken	Permit Nos.	SW07300045
Facility Name:	U.S. DOE—Paducah Gase	ous Diffusion Plant	· ·		
	(As office	ially shown on DWM Permit Face)			
Site Address:	5600 Hobbs Road	Kevil, Kentucky	•		42053
	Street	City/State			Zip
Phone No:	(270) 441-6800	N 37° 07' 37	7.70" L	Longitude:	W 88° 47' 55.41"
		OWNER INFORMATION			
Facility Owner:	U.S. DOE, Robert E. Edwa	rds III, Manager		Phone No:	(859) 227-5020
Contact Person:	Bruce Ford	<u></u>		Phone No:	(270) 441-5357
Contact Person Ti	tle: Director, Environme	ental Services, Four Rivers Nuclear	Partnership, LLC	С	
Mailing Address:	5511 Hobbs Road	Kevil, Kentucky	у		42053
	Street	City/State			Zip
	(IF OT	SAMPLING PERSONNEL THER THAN LANDFILL OR LAN			
Company:	GEO Consultants Corpor	ration			
Contact Person:	Jason Boulton			Phone No:	(270) 816-3415
Mailing Address:	199 Kentucky Avenue	Kevil, Kentucky	V		42053
	Street	City/State			Zip
		LABORATORY RECORD #	‡1		
Laboratory:	GEL Laboratories, LLC	I	ab ID No: <u>KY</u>	90129	
Contact Person:	Valerie Davis		I	Phone No:	(843) 769-7391
Mailing Address:	2040 Savage Road	Charleston, South Ca	rolina		29407
	Street	City/State			Zip
		LABORATORY RECORD #	‡2		
Laboratory:	N/A		Lab ID No:	N/A	
Contact Person:	N/A			Phone No:	N/A
Mailing Address:	N/A				
	Street	City/State			Zip
		LABORATORY RECORD #	‡ 3		
Laboratory:	N/A		Lab ID No:	N/A	
Contact Person:	N/A		_	Phone No:	N/A
Mailing Address:	N/A			•	
	Street	City/State			Zip



APPENDIX C GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹	, Facility Well/Spring Number				8000-520 ⁻	1	8000-52	202	8000-52	242	8000-524	43
Facility's Lo	cal Well or Spring Number (e.g., N	/W−1	, MW-2, etc	:.)	220		221		222		223	
Sample Sequen	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes)		7/28/2020 09	9:22	7/28/2020	06:27	7/28/2020	07:46	7/28/2020 0	7:08
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	cility Sample ID Number (if applicable)					-20	MW221S0	G4-20	MW222S0	G4-20	MW223SG	4-20
Laboratory San	aboratory Sample ID Number (if applicable)					1	516914	003	5169140	005	5169140	07
Date of Analy	ate of Analysis (Month/Day/Year) For Volatile Organic			ysis.	7/31/2020)	7/31/20	20	7/31/20	20	7/31/202	<u>'</u> 0
Gradient with	respect to Monitored Unit (UP, DC	, NWC	SIDE, UNKN	IOWN)	UP		SIDE		SIDE		SIDE	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.232		0.476		0.435		0.412	
16887-00-6	Chloride(s)	т	mg/L	9056	19.8		36.6		31.6		31.5	
16984-48-8				9056	0.222		0.214		0.274		0.285	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.11		1.04		0.957		1.1	
14808-79-8	Sulfate	т	mg/L	9056	15.3		14.2		13.2		14.3	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.02		29.99		30		30	
S0145	Specific Conductance	Т	μ MH 0/cm	Field	354		396		369		376	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8000-520	1	8000-520	2	8000-5242)	8000-5243	
Facility's Lo	ocal Well or Spring Number (e.g., MW	I-1 , 1	MW-2, BLANK-	F, etc.)	220		221		222		223	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	328.25		328.04		328.27		328.31	
N238	Dissolved Oxygen	т	mg/L	Field	4.41		4.81		2.9		3.4	
s0266	Total Dissolved Solids	Т	mg/L	160.1	191		151		194		191	
s0296	рн	Т	Units	Field	6.14		6.02		6.15		6.12	
NS215	Eh	Т	mV	Field	375		407		378		379	
s0907	Temperature	Т	°c	Field	18.22		17.94		18.39		18.67	
7429-90-5	Aluminum	Т	mg/L	6020	0.0226	J	<0.05		<0.05		<0.05	
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.187		0.208		0.267		0.229	
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.0111	J	0.0196		0.0117	J	0.00879	J
7440-43-9	Cadmium	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	20.6		21.5		19.4		21.5	
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		<0.01		0.0114	
7440-48-4	Cobalt	Т	mg/L	6020	<0.001		<0.001		0.000401	J	0.000468	J
7440-50-8	Copper	т	mg/L	6020	0.000628	J	0.000934	J	0.000501	J	0.000721	J
7439-89-6	Iron	Т	mg/L	6020	0.0838	J	<0.1		<0.1		0.0512	J
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	8.24		9.03		8.23		8.3	
7439-96-5	Manganese	т	mg/L	6020	0.00144	J	<0.005		0.0024	J	0.00611	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	¹ , Facility Well/Spring Number				8000-520	01	8000-52	:02	8000-52	42	8000-52	43
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	220		221		222		223	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
7439-98-7	Molybdenum	т	mg/L	6020	0.000427	J	0.00157		0.00123		0.00443	
7440-02-0	Nickel	т	mg/L	6020	0.0121		0.0139		0.0574		0.0841	
7440-09-7	Potassium	т	mg/L	6020	2.15		1.28		0.695		1.55	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6020	38.3		46		45.4		44.2	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	T	mg/L	6020	<0.0002		<0.0002		<0.0002		<0.0002	
7440-62-2	Vanadium	T	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	Т	mg/L	6020	0.00492	BJ	0.00861	BJ	0.00564	BJ	0.00612	BJ
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

C-6

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-520	1	8000-520)2	8000-52	242	8000-52	243
Facility's Loc	cal Well or Spring Number (e.g., 1	MW-	1, MW-2, et	cc.)	220		221		222		223	
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-520	1	8000-5202	2	8000-524	42	8000-52	43
Facility's Loc	al Well or Spring Number (e.g., M	1 ₩−1	1, MW-2, et	cc.)	220		221		222		223	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000199		<0.0000196		<0.0000196		<0.0000197	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	Т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*		*

C-7

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8000-5201		8000-5202		8000-524	2	8000-524	13
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	cc.)	220		221		222		223	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	Т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	Т	pCi/L	9310	4.34	*	5.74	*	-3.07	*	0.155	*
12587-47-2	Gross Beta	Т	pCi/L	9310	18.9	*	8.54	*	4.76	*	6.09	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.221	*	0.0168	*	-0.364	*	0.0158	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	2.4	*	-0.321	*	2.42	*	-1.55	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	19	*	12.7	*	-5.08	*	0.866	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	-0.125	*	-0.205	*	1.12	*	0.0714	*
10028-17-8	Tritium	Т	pCi/L	906.0	172	*	135	*	136	*	98.3	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	<20		16	J	16	J	16	J
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	Т	mg/L	9060	1.16	J	1.12	J	1.13	J	1.02	J
s0586	Total Organic Halides	Т	mg/L	9020	<0.01		0.00334	J	0.0047	J	<0.01	

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8000-5244	4	8004-48	320	8004-48	318	8004-480)8
Facility's Loc	cal Well or Spring Number (e.g., N	1W−1	., MW-2, etc	.)	224		369		370		372	
Sample Sequence	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		7/28/2020 08	3:27	7/20/2020	06:43	7/23/2020	07:26	7/23/2020 0	8:44
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	acility Sample ID Number (if applicable)					-20	MW369U0	G4-20	MW370UG	4-20R	MW372UG4	-20R
Laboratory San	aboratory Sample ID Number (if applicable)					1	516422	001	5165920	004	5165920	08
Date of Analys	ate of Analysis (Month/Day/Year) For Volatile Organics Ana				7/31/2020)	NA		7/28/20	20	7/28/202	:0
Gradient with	respect to Monitored Unit (UP, DC	, NWC	SIDE, UNKN	OWN)	SIDE		DOW	N	DOWI	N	DOWN	ı
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.403		0.345		0.457		0.572	
16887-00-6	Chloride(s)	Т	mg/L	9056	29.4		29.9		35.6		44.2	
16984-48-8	Fluoride	Т	mg/L	9056	0.297		0.244		0.18		0.187	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.804		0.76	*	1		1.12	
14808-79-8	Sulfate	т	mg/L	9056	13		5.48		20.7		124	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.01		29.99		30.09		30.1	
S0145	Specific Conductance	т	μ M H0/cm	Field	432		373		452		770	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-524	4	8004-482	0	8004-4818	3	8004-4808	
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	224		369		370		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	328.43		328.84		328.53		328.61	
N238	Dissolved Oxygen	Т	mg/L	Field	1.72		3.21		2.86		1.78	
s0266	Total Dissolved Solids	Т	mg/L	160.1	239		186	*	241		436	
s0296	рН	Т	Units	Field	6.17		6.21		6.07		6.16	
NS215	Eh	Т	mV	Field	376		366		366		365	
s0907	Temperature	Т	ပ	Field	18.17		17.83		17.89		18.39	
7429-90-5	Aluminum	Т	mg/L	6020	<0.05		<0.05		<0.05		<0.05	
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.199		0.371		0.26		0.0657	
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.0171		0.0152		0.15	*	1.21	
7440-43-9	Cadmium	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	T	mg/L	6020	22.3		16.5		30.6		62.4	
7440-47-3	Chromium	Т	mg/L	6020	0.0194		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	T	mg/L	6020	0.000886	J	0.00419		<0.001		<0.001	
7440-50-8	Copper	Т	mg/L	6020	0.000876	J	0.00228		0.000383	J	<0.002	
7439-89-6	Iron	Т	mg/L	6020	0.227		0.135		<0.1		0.0355	J
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	Т	mg/L	6020	9.33		6.51		13		21.4	
7439-96-5	Manganese	Т	mg/L	6020	0.00442	J	0.00886		0.0022	J	<0.005	
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	1, Facility Well/Spring Number				8000-524	44	8004-48	20	8004-48	18	8004-48	08
Facility's L	ocal Well or Spring Number (e.g.	, MW-	-1, MW-2, e	tc.)	224		369		370		372	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
7439-98-7	Molybdenum	т	mg/L	6020	0.00141		<0.001		0.000262	J	<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.0775		0.0191		0.00383		0.00253	
7440-09-7	Potassium	т	mg/L	6020	0.829		0.485		2.8		2.22	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		0.00202	J
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	Т	mg/L	6020	54.8		59.6		46.2		63.8	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		<0.0002		<0.0002		<0.0002	
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	Т	mg/L	6020	0.00794	BJ	0.00913	J	0.00334	J	0.00373	BJ
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005			*	<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005			*	<0.005		<0.005	
107-02-8	Acrolein	Т	mg/L	8260	<0.005			*	<0.005		<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005			*	<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003			*	<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001			*	<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-524	4	8004-4820)	8004-4818	3	8004-4808	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	.c.)	224		369		370		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
75-25-2	Tribromomethane	т	mg/L	8260	<0.001			*	<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001			*	<0.001		<0.001	
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005			*	<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005			*	<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005			*	<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	<0.001			*	0.00058	J	0.00293	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-5244	4	8004-4820)	8004-48	18	8004-480	08
Facility's Loc	al Well or Spring Number (e.g., M	w−1	L, MW-2, et	cc.)	224		369		370		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001			*	<0.001		<0.001	
591-78-6	2-Hexanone	т	mg/L	8260	<0.005			*	<0.005		<0.005	
74-88-4	Iodomethane	т	mg/L	8260	<0.005			*	<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001			*	<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001			*	<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005			*	<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005			*	<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000197			*	<0.00002		<0.0000199	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001			*	<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	T	mg/L	8260	<0.001			*	<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001			*	<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001			*	<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001			*	<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001			*	<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001			*	<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001			*	<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
12674-11-2	PCB-1016	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
11104-28-2	PCB-1221	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
11141-16-5	PCB-1232	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
53469-21-9	PCB-1242	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
12672-29-6	PCB-1248	т	ug/L	8082		*	<0.095		<0.0941		<0.096	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-5244	ļ	8004-4820	١	8004-481	8	8004-480)8
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	., MW-2, et	.c.)	224		369		370		372	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
11096-82-5	PCB-1260	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
11100-14-4	PCB-1268	т	ug/L	8082		*	<0.095		<0.0941		<0.096	
12587-46-1	Gross Alpha	т	pCi/L	9310	4.33	*	-0.906	*	5.19	*	4.75	*
12587-47-2	Gross Beta	Т	pCi/L	9310	2.72	*	17.8	*	65.5	*	76.1	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.461	*	0.227	*	0.199	*	0.00321	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	0.0177	*	2.22	*	-0.928	*	-1.31	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	-1.26	*	20	*	67.3	*	106	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.329	*	-0.273	*	-0.144	*	0.366	*
10028-17-8	Tritium	Т	pCi/L	906.0	117	*	-41.2	*	-75.4	*	-72.3	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	<20		10.1	J	22		26.8	
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	Т	mg/L	9060	1.09	J	1.37	J	1.02	J	1.09	J
S0586	Total Organic Halides	т	mg/L	9020	0.00774	J	0.0122		0.0092	J	0.0206	
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						<u> </u>					l	

C-14

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8004-4792	2	8004-48	309	8004-48	10	8004-480)4
Facility's Lo	cal Well or Spring Number (e.g., N	/W−1	L, MW-2, etc	:.)	373		384		385		386	
Sample Sequen	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M) e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes)		7/23/2020 09	9:24	7/27/2020	08:20	7/27/2020	08:55	7/27/2020 0	9:29
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW373UG4-	20R	MW384S0	G4-20	MW385S0	G4-20	MW386SG4	4-20
Laboratory San	oratory Sample ID Number (if applicable)					0	516846	003	5168460	005	51684600	07
Date of Analys	te of Analysis (Month/Day/Year) For Volatile Organics Analy				7/28/2020)	7/30/20	20	7/30/20	20	7/30/202	0
Gradient with	adient with respect to Monitored Unit (UP,			IOWN)	DOWN		SIDE		SIDE		SIDE	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.552		0.307		0.306		0.166	J
16887-00-6	Chloride(s)	т	mg/L	9056	39.3		27.5	*	27.1	*	14.6	*
16984-48-8	Fluoride	т	mg/L	9056	0.204		0.169		0.172		0.682	
s0595	Nitrate & Nitrite	т	mg/L	9056	0.814		0.796		0.52		0.0644	J
14808-79-8	Sulfate	т	mg/L	9056	169		23.7		24.3		48.7	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.1		30.05		30.06		30.06	
S0145	Specific Conductance	Т	μ MH 0/cm	Field	859		446		507		562	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	2	8004-480	9	8004-4810)	8004-4804	
Facility's Loc	al Well or Spring Number (e.g., MW	-1, N	MW-2, BLANK-1	F, etc.)	373		384		385		386	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	328.61		328		328.03		343.86	
N238	Dissolved Oxygen	Т	mg/L	Field	1.41		3.68		1.18		2.24	
s0266	Total Dissolved Solids	Т	mg/L	160.1	476		304		314		334	
s0296	рН	Т	Units	Field	6.11		6.07		6.33		6.74	
NS215	Eh	Т	mV	Field	377		373		364		322	
s0907	Temperature	Т	°C	Field	18.33		18.11		17.5		18.28	
7429-90-5	Aluminum	т	mg/L	6020	<0.05		<0.05		0.0221	J	<0.05	
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.0337		0.219		0.311		0.148	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	1.97		0.0691		0.0661		<0.015	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	T	mg/L	6020	72.2		24.8		35.5		21.7	
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	Т	mg/L	6020	0.000837	J	<0.001		<0.001		0.000331	J
7440-50-8	Copper	Т	mg/L	6020	0.000322	J	0.000508	J	0.000577	J	0.000627	J
7439-89-6	Iron	Т	mg/L	6020	0.037	J	0.14		0.0506	J	0.0868	J
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	Т	mg/L	6020	26.6		10.5		14		9.1	
7439-96-5	Manganese	Т	mg/L	6020	0.0374		0.00352	J	0.00994		0.0298	
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	1, Facility Well/Spring Number				8004-479	92	8004-48	09	8004-48	10	8004-48	04
Facility's L	ocal Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	373		384		385		386	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	Т	mg/L	6020	<0.001		<0.001		0.000407	J	0.000561	J
7440-02-0	Nickel	т	mg/L	6020	0.00399		0.00656		0.00549		0.00256	
7440-09-7	Potassium	т	mg/L	6020	2.77		1.52		1.88		0.278	J
7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	T	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	Т	mg/L	6020	64.1		48.3		44.5		90.9	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005		<0.005	*	<0.005	*	<0.005	*
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	T	mg/L	6020	0.000078	J	<0.0002		0.000173	BJ	0.000127	BJ
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	Т	mg/L	6020	0.00448	BJ	0.00485	J	0.0052	J	0.00483	J
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-479	2	8004-480	09	8004-48	310	8004-48	304
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	cc.)	373		384		385		386	i
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	<u> </u>
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		0.00038	J	<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.00382		0.00076	J	0.00041	J	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-479	2	8004-4809	9	8004-481	10	8004-480	04
Facility's Loc	cal Well or Spring Number (e.g., N	4W −1	., MW-2, et	.c.)	373		384		385		386	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.00002		<0.0000198		<0.0000198		<0.0000196	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001	*	<0.001	*
1336-36-3	PCB, Total	Т	ug/L	8082	<0.0958			*		*		*
12674-11-2	PCB-1016	Т	ug/L	8082	<0.0958			*		*		*
11104-28-2	PCB-1221	Т	ug/L	8082	<0.0958			*		*		*
11141-16-5	PCB-1232	Т	ug/L	8082	<0.0958			*		*		*
53469-21-9	PCB-1242	Т	ug/L	8082	<0.0958			*		*		*
12672-29-6	PCB-1248	т	ug/L	8082	<0.0958			*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4792		8004-4809)	8004-481	0	8004-480)4
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	373		384		385		386	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G						
11097-69-1	PCB-1254	Т	ug/L	8082	<0.0958			*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082	<0.0958			*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082	<0.0958			*		*		*
12587-46-1	Gross Alpha	Т	pCi/L	9310	9.82	*	0.975	*	2.09	*	-1.87	*
12587-47-2	Gross Beta	Т	pCi/L	9310	19.4	*	42.7	*	39.1	*	4.19	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.285	*	0.577	*	0.659	*	-0.322	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	0.391	*	-1.48	*	0.314	*	3.97	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	18.4	*	48.7	*	64.6	*	-4.03	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.6	*	0.0958	*	-0.29	*	0.0689	*
10028-17-8	Tritium	Т	pCi/L	906.0	-21.3	*	-10.3	*	-27.5	*	32.2	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	<20		14.8	J	14.8	J	11.8	J
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
S0268	Total Organic Carbon	Т	mg/L	9060	1.1	J	1.27	J	1.38	J	3.66	
S0586	Total Organic Halides	Т	mg/L	9020	0.0163		0.00572	J	<0.01		0.0817	

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	, Facility Well/Spring Number				8004-481	5	8004-48	316	8004-48	312	8004-4811	
Facility's Loc	cal Well or Spring Number (e.g., N	∕W-1	., MW-2, etc	.)	387		388		389		390	
Sample Sequence	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		7/27/2020 07	7:08	7/27/2020	07:45	NA		7/27/2020 06	3:32
Duplicate ("Y	" or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW387SG4	-20	MW388S	G4-20	NA		MW390SG4	-20
Laboratory San	ooratory Sample ID Number (if applicable)					9	516846	011	NA		51684601	3
Date of Analys	te of Analysis (Month/Day/Year) For Volatile Organics Analys)	7/30/20	20	NA		7/30/202	0
Gradient with	respect to Monitored Unit (UP, DC	, NWC	SIDE, UNKN	OWN)	DOWN		DOW	N	DOWN		DOWN	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.536		0.443			*	0.367	
16887-00-6	Chloride(s)	т	mg/L	9056	41.3	*	36.9	*		*	38	*
16984-48-8	Fluoride	т	mg/L	9056	0.706		0.2			*	0.308	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.18		1			*	1.72	
14808-79-8	Sulfate	т	mg/L	9056	37.6		18.7			*	56.8	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.06		30.06			*	30.04	
S0145	Specific Conductance	т	μ M H0/cm	Field	604		421			*	707	

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-481	5	8004-481	6	8004-4812	2	8004-4811	
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-	F, etc.)	387		388		389		390	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	328.04		328			*	328.22	
N238	Dissolved Oxygen	Т	mg/L	Field	3.29		3.49			*	4.22	
s0266	Total Dissolved Solids	Т	mg/L	160.1	347		244			*	446	
s0296	рн	Т	Units	Field	6.23		6.1			*	6.31	
NS215	Eh	Т	mV	Field	364		353			*	412	
s0907	Temperature	Т	°C	Field	17.83		18.39			*	17.89	
7429-90-5	Aluminum	Т	mg/L	6020	0.0466	J	<0.05			*	0.0374	J
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003			*	<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	0.00382	J	<0.005			*	<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.157		0.178			*	0.203	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005			*	<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.0305		0.0222			*	0.0204	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-70-2	Calcium	Т	mg/L	6020	43.2		25.9			*	32.1	
7440-47-3	Chromium	Т	mg/L	6020	0.00911	J	<0.01			*	<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-50-8	Copper	Т	mg/L	6020	0.000528	J	0.000431	J		*	0.00101	J
7439-89-6	Iron	Т	mg/L	6020	0.251		0.0898	J		*	0.0727	J
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002			*	<0.002	
7439-95-4	Magnesium	Т	mg/L	6020	17.9		11.3			*	13.4	
7439-96-5	Manganese	Т	mg/L	6020	0.023		0.00251	J		*	<0.005	
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		<0.0002			*	<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	1, Facility Well/Spring Number				8004-48	15	8004-48	16	8004-48	12	8004-481	1
Facility's L	ocal Well or Spring Number (e.g.	, MW-	·1, MW-2, e	tc.)	387		388		389		390	
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		<0.001			*	0.000602	J
7440-02-0	Nickel	т	mg/L	6020	0.0193		0.00785			*	0.0122	
7440-09-7	Potassium	т	mg/L	6020	1.9		1.97			*	0.353	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-23-5	Sodium	Т	mg/L	6020	56.5		43.1			*	107	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005	*	<0.005	*		*	<0.005	*
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002			*	<0.002	
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		<0.0002			*	0.000221	В
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		<0.02			*	<0.02	
7440-66-6	Zinc	Т	mg/L	6020	0.00452	J	0.00534	J		*	0.00518	J
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003			*	<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-481	5	8004-48	16	8004-48	312	8004-48	11
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	cc.)	387		388		389		390	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001			*	<0.001	
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.00102		0.00048	J		*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-481	5	8004-4816	3	8004-48	12	8004-4811	
Facility's Loc	al Well or Spring Number (e.g., M	1 ₩−1	1, MW-2, et	cc.)	387		388		389		390	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005			*	<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005			*	<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000197		<0.0000198			*	<0.0000196	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001			*	<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001	*	<0.001	*		*	<0.001	*
1336-36-3	PCB,Total	Т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	Т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	Т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

LAB ID: <u>None</u>
For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4815		8004-4816	ì	8004-481	2	8004-4811	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	387		388		389		390	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	Т	pCi/L	9310	2.98	*	-0.532	*		*	4.17	*
12587-47-2	Gross Beta	т	pCi/L	9310	330	*	14.9	*		*	30.6	*
10043-66-0	Iodine-131	т	pCi/L			*		*		*		*
13982-63-3	Radium-226	т	pCi/L	AN-1418	0.224	*	0.383	*		*	0.429	*
10098-97-2	Strontium-90	т	pCi/L	905.0	2.35	*	2.46	*		*	0.311	*
14133-76-7	Technetium-99	т	pCi/L	Tc-02-RC	420	*	38.4	*		*	54.9	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.764	*	0.0173	*		*	0.0825	*
10028-17-8	Tritium	Т	pCi/L	906.0	-85.8	*	-60.9	*		*	62.1	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	17.8	J	20.9			*	<20	
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2			*	<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5			*	<0.5	
S0268	Total Organic Carbon	т	mg/L	9060	1.48	J	1.18	J		*	2.89	
s0586	Total Organic Halides	Т	mg/L	9020	0.00838	J	0.00596	J		*	0.0299	

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4805	5	8004-48	306	8004-48	307	8004-4802	
Facility's Loc	cal Well or Spring Number (e.g., M	w−1	l, MW-2, etc	:.)	391		392		393		394	
Sample Sequenc	ce #				1		1		1		1	
If sample is a E	Blank, specify Type: (F)ield, (T)rip,	(M) e	ethod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		7/29/2020 06	6:23	7/29/2020	06:59	7/29/2020	07:32	7/29/2020 0	8:09
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	Split ("Y" or "N") ³						N		N		N	
Facility Sampl	Facility Sample ID Number (if applicable)					-20	MW392S0	G4-20	MW393S0	G4-20	MW394SG	4-20
Laboratory Sam	Laboratory Sample ID Number (if applicable)					1	517035	003	517035	005	5170350	07
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	Or	ganics Analysis		8/4/2020		8/4/2020		8/4/2020		8/4/2020)
Gradient with	respect to Monitored Unit (UP, DO	, NW	, SIDE, UNKN	IOWN)	DOWN		DOWN		DOWN		UP	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
24959-67-9	Bromide	т	mg/L	9056	0.579		0.619		0.165	J	0.574	
16887-00-6	Chloride(s)	т	mg/L	9056	43.4		47.4		12.3		43.9	
16984-48-8	Fluoride	т	mg/L	9056	0.168		0.196		0.184		0.165	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.06		0.782		0.113		1.14	
14808-79-8	Sulfate	т	mg/L	9056	16.3		25.3		16.5		11.7	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.96		29.98		29.96		29.99	
s0145	Specific Conductance	Т	μ MH 0/cm	Field	407		439		406		379	

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-480	5	8004-4806		8004-4807		8004-4802	
Facility's Lo	ocal Well or Spring Number (e.g., MW	r-1, 1	MW-2, BLANK-	F, etc.)	391		392		393		394	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field	328.09		328.05		341.67		328.53	
N238	Dissolved Oxygen	Т	mg/L	Field	3.5		1.93		1.9		2.6	
S0266	Total Dissolved Solids	т	mg/L	160.1	210	В	231	В	231	В	213	В
s0296	рн	т	Units	Field	6.03		6.11		6.19		6.07	
NS215	Eh	т	mV	Field	386		384		373		356	
s0907	Temperature	т	°C	Field	17.89		17.39		17.39		17.17	
7429-90-5	Aluminum	Т	mg/L	6020	0.0362	J	<0.05		0.0213	J	0.0457	J
7440-36-0	Antimony	т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	т	mg/L	6020	0.185		0.216		0.103		0.224	
7440-41-7	Beryllium	т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	т	mg/L	6020	0.0543	В	0.0322	В	0.0225	В	0.0261	В
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	28.6		32.4		13.6		26	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000798	J	0.000487	J	0.000514	J	0.000373	J
7439-89-6	Iron	т	mg/L	6020	0.0784	J	0.0807	J	0.206		0.108	
7439-92-1	Lead	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	12.4		12.6		3.58		11.2	
7439-96-5	Manganese	Т	mg/L	6020	0.00239	J	0.00789		0.0267		0.00395	J
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBE	R ¹ , Facility Well	l/Spring Number			8004-480	05	8004-48	06	8004-480	07	8004-48	02
Facility's	Local Well or Sp	ring Number (e.g., MW	-1, MW-2, e	etc.)	391		392		393		394	
CAS RN ⁴	CON	STITUENT T D 5		METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.00417		0.00225		0.00183	J	0.00827	
7440-09-7	Potassium	Т	mg/L	6020	1.62		1.88		0.399		1.18	
7440-16-6	Rhodium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	Т	mg/L	6020	37.4		36.5		76.9		33.7	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		<0.0002		<0.0002		<0.0002	
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	Т	mg/L	6020	0.00672	BJ	0.00846	BJ	0.00775	BJ	0.00512	BJ
108-05-4	Vinyl acetat	е Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitril	е Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzen	е Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromom	ethane T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-480	5	8004-480	06	8004-4807		8004-48	302
Facility's Loc	cal Well or Spring Number (e.g., 1	MW-	1, MW-2, et	cc.)	391		392		393		394	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	0.00044	J	0.00096	J	<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.0103		0.0153		<0.001		0.00349	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-480	5	8004-4806	3	8004-480	07	8004-48	02
Facility's Loc	al Well or Spring Number (e.g., M	IW −1	L, MW-2, et	cc.)	391		392		393		394	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000199		<0.0000197		<0.0000196		<0.0000198	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	Т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4805		8004-4806		8004-480	7	8004-4802	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	.c.)	391		392		393		394	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	-1.15	*	0.269	*	2.46	*	1.26	*
12587-47-2	Gross Beta	т	pCi/L	9310	3.7	*	2.18	*	-5.45	*	12	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.156	*	0.119	*	-0.29	*	0.0874	*
10098-97-2	Strontium-90	т	pCi/L	905.0	-1.15	*	0.741	*	-0.095	*	-0.0154	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	8.04	*	10.1	*	1.27	*	9.21	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	-0.265	*	0.824	*	0.293	*	1.38	*
10028-17-8	Tritium	т	pCi/L	906.0	-21.7	*	22.3	*	-46.8	*	98.4	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	9.07	J	12.5	J	19.4	J	16	J
57-12-5	Cyanide	т	mg/L	9012	<0.2		<0.2		<0.2		<0.2	
20461-54-5	Iodide	т	mg/L	300.0	<0.5		<0.5		<0.5		<0.5	
s0268	Total Organic Carbon	т	mg/L	9060	1.08	J	1.17	J	2.61		0.89	J
s0586	Total Organic Halides	т	mg/L	9020	0.0061	J	0.0173		0.0094	J	0.00496	J

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502)564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None
For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-480	1	8004-48	303	8004-48	317	0000-0000	
Facility's Loc	al Well or Spring Number (e.g., N	/W−1	., MW-2, etc	:.)	395		396		397		E. BLANK	
Sample Sequenc	e #				1		1		1		1	
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA		NA		NA		Е	
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		7/29/2020 08	8:45	7/29/2020	09:19	7/27/2020	10:08	7/28/2020 0	5:40
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl		MW395SG4	-20	MW396S	G4-20	MW397S0	G4-20	RI1SG4-2	20			
Laboratory Sam	Laboratory Sample ID Number (if applicable)					9	517035	011	516846	001	516914014	
Date of Analys	is (Month/Day/Year) For Volatile	e Or	ganics Anal	ysis.	8/4/2020 8/4/2020		20	7/30/2020		7/31/202	0	
Gradient with	respect to Monitored Unit (UP, DC	, NWC	SIDE, UNKN	IOWN)	UP		UP		UP		NA	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.486		0.839		0.407			*
16887-00-6	Chloride(s)	т	mg/L	9056	38.9		54.2		36.3	*		*
16984-48-8	Fluoride	Т	mg/L	9056	0.146		0.63		0.158			*
s0595	Nitrate & Nitrite	Т	mg/L	9056	1.43		0.0902	J	1.17			*
14808-79-8	Sulfate	т	mg/L	9056	12		28.5		11.7			*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.99		29.99		30.05			*
S0145	Specific Conductance	т	μ MH 0/cm	Field	354		715	_	322			*

¹AKGWA # is 0000-0000 for any type of blank.

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

7Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-480	1	8004-480	3	8004-4817	7	0000-0000	
Facility's Lo	ocal Well or Spring Number (e.g., MW	i-1 , 1	MW-2, BLANK-	F, etc.)	395		396		397		E. BLANK	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	328.89		368.5		328.55			*
N238	Dissolved Oxygen	Т	mg/L	Field	3.82		1.08		4.65			*
s0266	Total Dissolved Solids	Т	mg/L	160.1	173	В	389	В	179			*
s0296	рН	Т	Units	Field	6.03		6.55		6.14			*
NS215	Eh	Т	mV	Field	366		346		360			*
s0907	Temperature	Т	°C	Field	17.33		17.44		18.44			*
7429-90-5	Aluminum	Т	mg/L	6020	0.0259	J	0.0556		0.274		<0.05	
7440-36-0	Antimony	Т	mg/L	6020	<0.003		<0.003		<0.003		<0.003	
7440-38-2	Arsenic	Т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-39-3	Barium	Т	mg/L	6020	0.229		0.368		0.127		<0.004	
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005		<0.0005		<0.0005		<0.0005	
7440-42-8	Boron	Т	mg/L	6020	0.0254	В	0.0185	В	0.0462		<0.015	
7440-43-9	Cadmium	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6020	24.7		33.8		18.9		<0.2	
7440-47-3	Chromium	Т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-50-8	Copper	т	mg/L	6020	0.000333	J	0.0255		0.000403	J	0.000482	J
7439-89-6	Iron	Т	mg/L	6020	0.0505	J	0.162		0.2		<0.1	
7439-92-1	Lead	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7439-95-4	Magnesium	т	mg/L	6020	10.4		15.3		7.7		<0.03	
7439-96-5	Manganese	Т	mg/L	6020	0.00117	J	0.144		0.00487	J	<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	1, Facility Well/Spring Number				8004-480	01	8004-48	03	8004-48	17	0000-00	00
Facility's L	ocal Well or Spring Number (e.g.	, MW-	1, MW-2, e	tc.)	395		396		397		E. BLAN	1K
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001		0.000378	J	<0.001		<0.001	
7440-02-0	Nickel	т	mg/L	6020	0.00316		0.0116		0.00448		<0.002	
7440-09-7	Potassium	т	mg/L	6020	1.52		0.874		1.78		<0.3	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	Т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	Т	mg/L	6020	31.6		111		32.6		<0.25	
7440-25-7	Tantalum	Т	mg/L	6020	<0.005		<0.005		<0.005	*	<0.005	
7440-28-0	Thallium	Т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	Т	mg/L	6020	<0.0002		0.000083	J	<0.0002		<0.0002	
7440-62-2	Vanadium	Т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	Т	mg/L	6020	0.00648	BJ	0.0159	BJ	0.00536	J	<0.02	
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	Т	mg/L	8260	<0.005		<0.005		<0.005		0.007	
107-02-8	Acrolein	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	Т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-480	1	8004-480	03	8004-48	317	0000-00	000
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	.c.)	395		396		397		E. BLA	.NK
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	0.00185		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-480	1	8004-4803	3	8004-48	17	0000-00	00
Facility's Loc	al Well or Spring Number (e.g., M	IW −1	L, MW-2, et	cc.)	395		396		397		E. BLAN	1K
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000198		<0.0000195		<0.0000197		<0.0000193	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001	*	<0.001	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	Т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	Т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4801		8004-4803	}	8004-481	7	0000-000	00
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	395		396		397		E. BLAN	K
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
11097-69-1	PCB-1254	т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	Т	pCi/L	9310	0.312	*	4.91	*	-3.14	*	3.61	*
12587-47-2	Gross Beta	Т	pCi/L	9310	13	*	5.35	*	17.7	*	-7.26	*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	0.426	*	0.48	*	0.55	*	0.382	*
10098-97-2	Strontium-90	Т	pCi/L	905.0	-2.33	*	1.79	*	4.64	*	3.6	*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	12.2	*	-0.35	*	20.1	*	-6.96	*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.284	*	-0.474	*	0.36	*	0.586	*
10028-17-8	Tritium	Т	pCi/L	906.0	23.3	*	-5.93	*	-53.7	*	200	*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4	19.4	J	26.3		14.8	J		*
57-12-5	Cyanide	Т	mg/L	9012	<0.2		<0.2		<0.2			*
20461-54-5	Iodide	Т	mg/L	300.0	<0.5		0.442	J	<0.5		<0.5	
S0268	Total Organic Carbon	Т	mg/L	9060	0.856	J	4.61		0.769	J		*
s0586	Total Organic Halides	Т	mg/L	9020	<0.01		0.0462		0.0069	J		*
		_										

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				000-000	00	0000-00	00	0000-000	00	0000-000	0
Facility's Loc	al Well or Spring Number (e.g., N	1W−1	L, MW-2, etc	:.)	F. BLAN	K	T. BLAN	K 1	T. BLAN	(2	T. BLANK	3
Sample Sequenc	ce #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) ∈	ethod, or (E)	quipment	F		Т		Т		Т	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes)		7/28/2020 0	8:29	7/27/2020	05:50	7/28/2020 (5:30	7/29/2020 0	5:35
Duplicate ("Y"	or "N") ²				N		N		N		N	
Split ("Y" or	"N") ³				N		N		N		N	
Facility Sampl	e ID Number (if applicable)				FB1SG4-	20	TB1SG4	-20	TB2SG4-	20	TB3SG4-2	20
Laboratory Sam	oratory Sample ID Number (if applicable)						5168460	15	5169140	15	51703501	13
Date of Analys	e of Analysis (Month/Day/Year) For Volatile Organics Analysis					0	7/30/20	20	7/31/202	20	8/4/2020)
Gradient with	respect to Monitored Unit (UP, DO	, NW	, SIDE, UNKN	IOWN)	NA		NA		NA		NA	
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	Т	mg/L	9056		*		*		*		*
s0595	 			9056		*		*		*		*
14808-79-8	Sulfate	Т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field	_	*	_	*	_	*		*
S0145	Specific Conductance	Т	μ MH0/cm	Field		*		*		*		*

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

^{5&}quot;T" = Total; "D" = Dissolved

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-000	0	0000-000	0	0000-0000)	0000-0000	
Facility's Loc	cal Well or Spring Number (e.g., MW	-1, 1	MW-2, BLANK-F	', etc.)	F. BLAN	<	T. BLANK	1	T. BLANK	2	T. BLANK 3	;
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
s0906	Static Water Level Elevation	Т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	Т	mg/L	Field		*		*		*		*
s0266	Total Dissolved Solids	Т	mg/L	160.1		*		*		*		*
S0296	рН	Т	Units	Field		*		*		*		*
NS215	Eh	Т	mV	Field		*		*		*		*
s0907	Temperature	Т	°c	Field		*		*		*		*
7429-90-5	Aluminum	Т	mg/L	6020	<0.05			*		*		*
7440-36-0	Antimony	Т	mg/L	6020	<0.003			*		*		*
7440-38-2	Arsenic	Т	mg/L	6020	<0.005			*		*		*
7440-39-3	Barium	Т	mg/L	6020	<0.004			*		*		*
7440-41-7	Beryllium	т	mg/L	6020	<0.0005			*		*		*
7440-42-8	Boron	Т	mg/L	6020	<0.015			*		*		*
7440-43-9	Cadmium	Т	mg/L	6020	<0.001			*		*		*
7440-70-2	Calcium	т	mg/L	6020	<0.2			*		*		*
7440-47-3	Chromium	Т	mg/L	6020	<0.01			*		*		*
7440-48-4	Cobalt	Т	mg/L	6020	<0.001			*		*		*
7440-50-8	Copper	Т	mg/L	6020	<0.002			*		*		*
7439-89-6	Iron	Т	mg/L	6020	<0.1			*		*		*
7439-92-1	Lead	Т	mg/L	6020	<0.002			*		*		*
7439-95-4	Magnesium	Т	mg/L	6020	<0.03			*		*		*
7439-96-5	Manganese	Т	mg/L	6020	<0.005			*		*		*
7439-97-6	Mercury	Т	mg/L	7470	<0.0002			*		*		*

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	1, Facility Well/Spring Number		0000-000	00	0000-00	00	0000-00	00	0000-00	00		
Facility's I	ocal Well or Spring Number (e.g.	MW-	-1, MW-2, e	tc.)	F. BLAN	IK	T. BLAN	K 1	T. BLAN	K 2	T. BLAN	K 3
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	<0.001			*		*		*
7440-02-0	Nickel	т	mg/L	6020	<0.002			*		*		*
7440-09-7	Potassium	т	mg/L	6020	<0.3			*		*		*
7440-16-6	Rhodium	т	mg/L	6020	<0.005			*		*		*
7782-49-2	Selenium	т	mg/L	6020	<0.005			*		*		*
7440-22-4	Silver	Т	mg/L	6020	<0.001			*		*		*
7440-23-5	Sodium	Т	mg/L	6020	<0.25			*		*		*
7440-25-7	Tantalum	Т	mg/L	6020	<0.005			*		*		*
7440-28-0	Thallium	т	mg/L	6020	<0.002			*		*		*
7440-61-1	Uranium	т	mg/L	6020	<0.0002			*		*		*
7440-62-2	Vanadium	т	mg/L	6020	<0.02			*		*		*
7440-66-6	Zinc	т	mg/L	6020	0.00495	BJ		*		*		*
108-05-4	Vinyl acetate	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-64-1	Acetone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-02-8	Acrolein	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
1330-20-7	Xylenes	т	mg/L	8260	<0.003		<0.003		<0.003		<0.003	
100-42-5	Styrene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
108-88-3	Toluene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-97-5	Chlorobromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-0000)	0000-000	00	0000-00	000	0000-00	000
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	cc.)	F. BLAN	(T. BLAN	(1	T. BLAN	√1K 2	T. BLAN	NK 3
CAS RN⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-83-9	Methyl bromide	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
67-66-3	Chloroform	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	T	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				0000-0000	0	0000-0000)	0000-000	00	0000-00	00
Facility's Loc	al Well or Spring Number (e.g., M	1 ₩−1	1, MW-2, et	cc.)	F. BLAN	(T. BLANK	1	T. BLAN	< 2	T. BLANI	K 3
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-88-4	Iodomethane	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000197		<0.000196		<0.0000198		<0.0000198	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001		<0.001	*	<0.001		<0.001	
1336-36-3	PCB,Total	Т	ug/L	8082		*		*		*		*
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		*
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		*
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		*
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		*
12672-29-6	PCB-1248	Т	ug/L	8082		*		*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹	, Facility Well/Spring Number				0000-0000	1	0000-0000		0000-0000		0000-0000	
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	F. BLANK		T. BLANK 1		T. BLANK 2		T. BLANK 3	3
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	Т	ug/L	8082		*		*		*		*
11096-82-5	PCB-1260	Т	ug/L	8082		*		*		*		*
11100-14-4	PCB-1268	Т	ug/L	8082		*		*		*		*
12587-46-1	Gross Alpha	Т	pCi/L	9310	-1.02	*		*		*		*
12587-47-2	Gross Beta	Т	pCi/L	9310	-2.43	*		*		*		*
10043-66-0	Iodine-131	Т	pCi/L			*		*		*		*
13982-63-3	Radium-226	Т	pCi/L	AN-1418	-0.104	*		*		*		*
10098-97-2	Strontium-90	Т	pCi/L	905.0	-0.0599	*		*		*		*
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	-5.75	*		*		*		*
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.718	*		*		*		*
10028-17-8	Tritium	Т	pCi/L	906.0	34.8	*		*		*		*
s0130	Chemical Oxygen Demand	Т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	Т	mg/L	9012		*		*		*		*
20461-54-5	Iodide	Т	mg/L	300.0	<0.5			*		*		*
S0268	Total Organic Carbon	Т	mg/L	9060		*		*		*		*
s0586	Total Organic Halides	Т	mg/L	9020		*		*		*		*

Division of Waste Management Solid Waste Branch 14 Reilly Road Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 /1

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

					i e		N				i -	
AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-5244	1						
Facility's Loc	al Well or Spring Number (e.g., M	ſW−1	, MW-2, etc	.)	224							
Sample Sequenc	e #				1						/	<u>/</u>
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M) e	thod, or (E)	quipment	NA							
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		7/28/2020 08	3:27						
Duplicate ("Y"	or "N") ²				N							
Split ("Y" or	"N") ³				N							
Facility Sampl	e ID Number (if applicable)				MW224DSG4	4-20				/		
Laboratory Sam	oratory Sample ID Number (if applicable)											
Date of Analys	e of Analysis (Month/Day/Year) For Volatile Organics Analysis)						
Gradient with	e of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis dient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN)				SIDE				X	/		
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056	0.403							
16887-00-6	Chloride(s)	Т	mg/L	9056	29.2							
16984-48-8												
s0595	0595 Nitrate & Nitrite T mg/L				0.803				_			
14808-79-8	Sulfate	Т	mg/L	9056	13.1				_			$\sqrt{}$
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*						
S0145	Specific Conductance	Т	μ MH0/cm	Field		*						

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

 $^{^{2}}$ Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

					(00::0							
AKGWA NUMBER ¹	, Facility Well/Spring Number				8000-524	4						
Facility's Lo	cal Well or Spring Number (e.g., M	√-1, I	MW-2, BLANK-	F, etc.)	224							
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
s0906	Static Water Level Elevation	Т	Ft. MSL	Field		*						
N238	Dissolved Oxygen	т	mg/L	Field		*	,					
s0266	Total Dissolved Solids	т	mg/L	160.1	219							
s0296	рН	Т	Units	Field		*					/	
NS215	Eh	Т	mV	Field		*						
s0907	Temperature	Т	°c	Field		*				/		
7429-90-5	Aluminum	т	mg/L	6020	<0.05					/		
7440-36-0	Antimony	т	mg/L	6020	<0.003							
7440-38-2	Arsenic	Т	mg/L	6020	<0.005				X			
7440-39-3	Barium	Т	mg/L	6020	0.207							
7440-41-7	Beryllium	Т	mg/L	6020	<0.0005							
7440-42-8	Boron	Т	mg/L	6020	0.0178							
7440-43-9	Cadmium	Т	mg/L	6020	<0.001							
7440-70-2	Calcium	т	mg/L	6020	22.1							
7440-47-3	Chromium	Т	mg/L	6020	0.017							
7440-48-4	Cobalt	Т	mg/L	6020	0.000898	J	,	7				
7440-50-8	Copper	Т	mg/L	6020	0.000821	J						
7439-89-6	Iron	Т	mg/L	6020	0.204							
7439-92-1	Lead	Т	mg/L	6020	<0.002						\	
7439-95-4	Magnesium	Т	mg/L	6020	9.28							
7439-96-5	Manganese	Т	mg/L	6020	0.00444	J						
7439-97-6	Mercury	Т	mg/L	7470	<0.0002		$\sqrt{}$					

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER	, Facility Well/Spring Number				8000-524	44	\					
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	224							
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G
7439-98-7	Molybdenum	т	mg/L	6020	0.00155							
7440-02-0	Nickel	т	mg/L	6020	0.0797							
7440-09-7	Potassium	т	mg/L	6020	0.813							
7440-16-6	Rhodium	т	mg/L	6020	<0.005							
7782-49-2	Selenium	т	mg/L	6020	<0.005							
7440-22-4	Silver	т	mg/L	6020	<0.001							
7440-23-5	Sodium	т	mg/L	6020	56.2							
7440-25-7	Tantalum	т	mg/L	6020	<0.005							
7440-28-0	Thallium	т	mg/L	6020	<0.002				X			
7440-61-1	Uranium	Т	mg/L	6020	<0.0002							
7440-62-2	Vanadium	Т	mg/L	6020	<0.02							
7440-66-6	Zinc	Т	mg/L	6020	0.00331	BJ						
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005							
67-64-1	Acetone	Т	mg/L	8260	<0.005				/			
107-02-8	Acrolein	Т	mg/L	8260	<0.005							
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005							
71-43-2	Benzene	Т	mg/L	8260	<0.001		/					
108-90-7	Chlorobenzene	т	mg/L	8260	<0.001							
1330-20-7	Xylenes	Т	mg/L	8260	<0.003							
100-42-5	Styrene	Т	mg/L	8260	<0.001							
108-88-3	Toluene	Т	mg/L	8260	<0.001							
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001							

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number			8000-524	4	\setminus					/
Facility's Lo	ocal Well or Spring Number (e.g.,	MW-1, MW-2, e	tc.)	224							
CAS RN ⁴	CONSTITUENT	T Unit D OF 5 MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DENECTED VALUE OR PQL	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	T mg/L	8260	<0.001							
75-25-2	Tribromomethane	T mg/L	8260	<0.001		,					
74-83-9	Methyl bromide	T mg/L	8260	<0.001							
78-93-3	Methyl ethyl ketone	T mg/L	8260	<0.005							
110-57-6	trans-1,4-Dichloro-2-butene	T mg/L	8260	<0.005					/	/	
75-15-0	Carbon disulfide	T mg/L	8260	<0.005					/		
75-00-3	Chloroethane	T mg/L	8260	<0.001							
67-66-3	Chloroform	T mg/L	8260	<0.001							
74-87-3	Methyl chloride	T mg/L	8260	<0.001				X			
156-59-2	cis-1,2-Dichloroethene	T mg/L	8260	<0.001							
74-95-3	Methylene bromide	T mg/L	8260	<0.001							
75-34-3	1,1-Dichloroethane	T mg/L	8260	<0.001							
107-06-2	1,2-Dichloroethane	T mg/L	8260	<0.001				/			
75-35-4	1,1-Dichloroethylene	T mg/L	8260	<0.001			/	Ŷ			
106-93-4	Ethane, 1,2-dibromo	T mg/L	8260	<0.001							
79-34-5	Ethane, 1,1,2,2-Tetrachloro	T mg/L	8260	<0.001			/				
71-55-6	Ethane, 1,1,1-Trichloro-	T mg/L	8260	<0.001							
79-00-5	Ethane, 1,1,2-Trichloro	T mg/L	8260	<0.001							
630-20-6	Ethane, 1,1,1,2-Tetrachloro	T mg/L	8260	<0.001							
75-01-4	Vinyl chloride	T mg/L	8260	<0.001							
127-18-4	Ethene, Tetrachloro-	T mg/L	8260	<0.001							\Box
79-01-6	Ethene, Trichloro-	T mg/L	8260	<0.001							

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8000-5244	4						$\overline{}$
Facility's Loc	al Well or Spring Number (e.g., M	1W −1	., M₩-2, et	.c.)	224							
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQD ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.001							
591-78-6	2-Hexanone	т	mg/L	8260	<0.005							
74-88-4	Iodomethane	т	mg/L	8260	<0.005							
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.001							
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.001							
75-09-2	Dichloromethane	Т	mg/L	8260	<0.005							
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005							
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0000196							
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.001				X			
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001							
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.001							
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001							
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001							
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.001							
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001							
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.001							
1336-36-3	PCB,Total	т	ug/L	8082		*						
12674-11-2	PCB-1016	т	ug/L	8082		*						
11104-28-2	PCB-1221	т	ug/L	8082		*						
11141-16-5	PCB-1232	т	ug/L	8082		*						
53469-21-9	PCB-1242	т	ug/L	8082		*						
12672-29-6	PCB-1248	т	ug/L	8082		*	/					

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

	DWAIER SAMPLE				COIIC.							
AKGWA NUMBER ¹	, Facility Well/Spring Number				8000-5244							
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	.c.)	224							
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL	F L A G	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082		*						
11096-82-5	PCB-1260	т	ug/L	8082		*	•					
11100-14-4	PCB-1268	Т	ug/L	8082		*						
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.899	*						
12587-47-2	Gross Beta	т	pCi/L	9310	7.19	*						
10043-66-0	Iodine-131	Т	pCi/L			*						
13982-63-3	Radium-226	т	pCi/L	AN-1418	-0.0801	*				1		
10098-97-2	Strontium-90	т	pCi/L	905.0	-1.59	*						
14133-76-7	Technetium-99	Т	pCi/L	Tc-02-RC	1.12	*						
14269-63-7	Thorium-230	Т	pCi/L	Th-01-RC	0.113	*			/ \			
10028-17-8	Tritium	Т	pCi/L	906.0	108	*						
s0130	Chemical Oxygen Demand	т	mg/L	410.4	16	J			/			
57-12-5	Cyanide	Т	mg/L	9012	<0.2			/	ĺ			
20461-54-5	Iodide	т	mg/L	300.0	<0.5							
s0268	Total Organic Carbon	т	mg/L	9060	1.09	J	,	/				
s0586	Total Organic Halides	Т	mg/L	9020	0.00462	J						
											`	
							/					

Division of Waste Management Solid Waste Branch 14 Reilly Road

Frankfort, KY 40601 (502) 564-6716

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014,SW07300015,SW07300045

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKCMA MIMPEP ¹	Facility Well/Spring Number				8004-48	20	N					
												-/
Facility's Loc	al Well or Spring Number (e.g., N	4W−1	L, MW-2, etc	:.)	MW369	9						$-\!\!\!/-$
Sample Sequenc	e #				3						/	
If sample is a B	lank, specify Type: (F)ield, (T)rip,	(M) ∈	ethod, or (E)	quipment	NA							
Sample Date an	d Time (Month/Day/Year hour: minu	tes)		7/23/2020	07:03	`					
Duplicate ("Y"	or "N") ²				N							
Split ("Y" or	"N") ³				N							
Facility Sampl	e ID Number (if applicable)				MW369UG4-	-20R				/		
Laboratory Sam	ple ID Number (if applicable)				51659200)3						
Date of Analys	is (Month/Day/Year) For Volatile	e Or	rganics Anal	ysis	7/28/202	0						
Gradient with	respect to Monitored Unit (UP, DC	, NWC	, SIDE, UNKN	IOWN)	UP				\setminus	/		
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S ⁷	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L G S	DETECTED VALUE OR PQL ⁶	F L A G
24959-67-9	Bromide	т	mg/L	9056		*						
16887-00-6	Chloride(s)	т	mg/L	9056		*						
16984-48-8	Fluoride	Т	mg/L	9056		*						
s0595	Nitrate & Nitrite	Т	mg/L	9056		*						
14808-79-8	Sulfate	т	mg/L	9056		*						
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.09							
S0145	Specific Conductance	т	μ M H0/cm	Field	372							\

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

^{6&}quot;<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

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Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-4820)	\overline{N}					
Facility's Loc	al Well or Spring Number (e.g., MW	-1, 1	W−2, BLANK-	F, etc.)	369							
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
s0906	Static Water Level Elevation	Т	Ft. MSL	Field	328.55							
N238	Dissolved Oxygen	т	mg/L	Field	2.66							
s0266	Total Dissolved Solids	Т	mg/L	160.1		*						
s0296	рН	т	Units	Field	6.2							
NS215	Eh	Т	mV	Field	353							
s0907	Temperature	т	°C	Field	17.44							
7429-90-5	Aluminum	Т	mg/L	6020		*						
7440-36-0	Antimony	т	mg/L	6020		*						
7440-38-2	Arsenic	т	mg/L	6020		*			X			
7440-39-3	Barium	Т	mg/L	6020		*						
7440-41-7	Beryllium	т	mg/L	6020		*				\setminus		
7440-42-8	Boron	т	mg/L	6020		*						
7440-43-9	Cadmium	т	mg/L	6020		*						
7440-70-2	Calcium	т	mg/L	6020		*						
7440-47-3	Chromium	т	mg/L	6020		*						
7440-48-4	Cobalt	т	mg/L	6020		*		<u>/</u>				
7440-50-8	Copper	Т	mg/L	6020		*						
7439-89-6	Iron	Т	mg/L	6020		*						
7439-92-1	Lead	Т	mg/L	6020		*						
7439-95-4	Magnesium	Т	mg/L	6020		*						
7439-96-5	Manganese	Т	mg/L	6020		*						
7439-97-6	Mercury	Т	mg/L	7470		*						

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Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-482	0	\setminus					/
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	369							
CAS RN ⁴	CONSTITUENT	Т D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
7439-98-7	Molybdenum	Т	mg/L	6020		*						
7440-02-0	Nickel	Т	mg/L	6020		*						
7440-09-7	Potassium	Т	mg/L	6020		*						
7440-16-6	Rhodium	T	mg/L	6020		*		'			/	
7782-49-2	Selenium	Т	mg/L	6020		*						
7440-22-4	Silver	T	mg/L	6020		*						
7440-23-5	Sodium	Т	mg/L	6020		*				/		
7440-25-7	Tantalum	Т	mg/L	6020		*						
7440-28-0	Thallium	Т	mg/L	6020		*			X			
7440-61-1	Uranium	Т	mg/L	6020		*						
7440-62-2	Vanadium	Т	mg/L	6020		*				\setminus		
7440-66-6	Zinc	Т	mg/L	6020		*						
108-05-4	Vinyl acetate	Т	mg/L	8260	<0.005							
67-64-1	Acetone	Т	mg/L	8260	<0.005							
107-02-8	Acrolein	Т	mg/L	8260	<0.005							
107-13-1	Acrylonitrile	Т	mg/L	8260	<0.005							
71-43-2	Benzene	Т	mg/L	8260	<0.001							
108-90-7	Chlorobenzene	Т	mg/L	8260	<0.001							
1330-20-7	Xylenes	Т	mg/L	8260	<0.003						\	
100-42-5	Styrene	Т	mg/L	8260	<0.001							
108-88-3	Toluene	Т	mg/L	8260	<0.001							
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.001							\

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Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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AKGWA NUMBER ¹	, Facility Well/Spring Number				8004-4820)	\setminus					
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	L, MW-2, et	.c.)	369							
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
75-27-4	Bromodichloromethane	Т	mg/L	8260	<0.001							
75-25-2	Tribromomethane	Т	mg/L	8260	<0.001							
74-83-9	Methyl bromide	Т	mg/L	8260	<0.001							
78-93-3	Methyl ethyl ketone	Т	mg/L	8260	<0.005						/	
110-57-6	trans-1,4-Dichloro-2-butene	Т	mg/L	8260	<0.005					/		
75-15-0	Carbon disulfide	Т	mg/L	8260	<0.005					7		
75-00-3	Chloroethane	Т	mg/L	8260	<0.001					/		
67-66-3	Chloroform	Т	mg/L	8260	<0.001							
74-87-3	Methyl chloride	Т	mg/L	8260	<0.001				X			
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001				_ / \			
74-95-3	Methylene bromide	Т	mg/L	8260	<0.001							
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001							
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001							
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001							
106-93-4	Ethane, 1,2-dibromo	Т	mg/L	8260	<0.001							
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.001							
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001							
79-00-5	Ethane, 1,1,2-Trichloro	Т	mg/L	8260	<0.001							
630-20-6	Ethane, 1,1,1,2-Tetrachloro	Т	mg/L	8260	<0.001							
75-01-4	Vinyl chloride	Т	mg/L	8260	<0.001							
127-18-4	Ethene, Tetrachloro-	Т	mg/L	8260	<0.001							
79-01-6	Ethene, Trichloro-	T	mg/L	8260	0.00065	J	/					

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Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

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AKGWA NUMBER ¹ ,	Facility Well/Spring Number				8004-482	0	\setminus					/
Facility's Loc	al Well or Spring Number (e.g., M	ſW−1	., M ₩-2, et	.c.)	369							
CAS RN ⁴	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁶	F L A G	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S	DETECTED VALUE OR PQL ⁶	F L A G S
100-41-4	Ethylbenzene	Т	mg/L	8260	<0.001							
591-78-6	2-Hexanone	Т	mg/L	8260	<0.005							
74-88-4	Iodomethane	Т	mg/L	8260	<0.005							
124-48-1	Methane, Dibromochloro-	Т	mg/L	8260	<0.001							
56-23-5	Carbon Tetrachloride	Т	mg/L	8260	<0.001							
75-09-2	Dichloromethane	Т	mg/L	8260	<0.005							
108-10-1	Methyl isobutyl ketone	Т	mg/L	8260	<0.005							
96-12-8	Propane, 1,2-Dibromo-3-chloro	Т	mg/L	8011	<0.0000196							
78-87-5	Propane, 1,2-Dichloro-	Т	mg/L	8260	<0.001				X			
10061-02-6	trans-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001							
10061-01-5	cis-1,3-Dichloro-1-propene	Т	mg/L	8260	<0.001							
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001							
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.001						\	
96-18-4	1,2,3-Trichloropropane	Т	mg/L	8260	<0.001							
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.001							
106-46-7	Benzene, 1,4-Dichloro-	Т	mg/L	8260	<0.001							
1336-36-3	PCB,Total	т	ug/L	8082		*						
12674-11-2	PCB-1016	т	ug/L	8082		*						
11104-28-2	PCB-1221	Т	ug/L	8082		*					\	
11141-16-5	PCB-1232	Т	ug/L	8082		*						
53469-21-9	PCB-1242	Т	ug/L	8082		*	/					
12672-29-6	PCB-1248	Т	ug/L	8082		*	/					

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Gross beta Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detec is 0.895. Rad error is 7.83. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detec is 0.895. Rad error is 0.895. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detec is 3.24. Rad error is 3.22. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detec is 13.2. Rad error is 3.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detec is 13.2. Rad error is 0.653. Tritium U Indicates analyte/nuclide was analyzed for, but not detec is 138. Rad error is 0.653. Tritium U Indicates analyte/nuclide was analyzed for, but not detec is 138. Rad error is 0.653. Rad error is 0.653. Rad error is 0.653. Tritium U Indicates analyte/nuclide was analyzed for, but not detec is 138. Rad error is 0.653. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1221 Analysis of constituent not required and not performed. PCB-1242 Analysis of constituent not required and not performed. PCB-1254 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Indicates analyte/nuclide was analyzed for, but not detec is 5.84. Rad error is 5.76. Indicates analyte/nuclide was analyzed for, but not detec is 7.68. Rad error is 7.55. Indicates analyte/nuclide was analyzed for, but not detec is 3.72. Rad error is 3.72. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detec is 13.1. Indicates analyte/nuclide was analyzed for, but not detec is 3.72. Rad error is 3.72. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detec is 0.703. Red error is 3.73.	•	cility mple ID	Constituent	Flag	Description
PCB-1221 PCB-1232 PCB-1242 PCB-1242 PCB-1244 PCB-1254 PCB-1254 PCB-1256 PCB-1260 PCB-1260 PCB-1260 PCB-1268 Analysis of constituent not required and not performed. Indicates analyte/muclide was analyzed for, but not detect is 5.39. Rad error is 8.34. TPu is 8.41. Rad error is 7.83. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Tritium Unidicates analyte/muclide was analyzed for, but not detect is 3.24. Rad error is 13. Thorium-230 Unidicates analyte/muclide was analyzed for, but not detect is 13.24. Rad error is 13. Thorium-230 Unidicates analyte/muclide was analyzed for, but not detect is 13.24. Rad error is 13. Thorium-230 Unidicates analyte/muclide was analyzed for, but not detect is 10.654. Rad error is 13. Thorium-230 Unidicates analyte/muclide was analyzed for, but not detect is 10.654. Rad error is 13. Analysis of constituent not required and not performed. Analysis of constituent not required a	3000-5201 MW220 MW2	20SG4-20	PCB, Total		Analysis of constituent not required and not performed.
PCB-1232 PCB-1242 PCB-1248 PCB-1248 PCB-1254 PCB-1254 PCB-1260 PCB-1260 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1269 PCB-1269 PCB-1269 PCB-1269 PCB-1260 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1269 PCB-1269 PCB-1269 PCB-1269 PCB-1269 PCB-1269 PCB-1269 PCB-1268 PCB-1269 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1269 PCB-1268 PCB-1269 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1268 PCB-1269 PCB-1268 PCB			PCB-1016		Analysis of constituent not required and not performed.
PCB-1242 PCB-1254 PCB-1254 PCB-1254 PCB-1260 PCB-1268 PCB-1268 PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Indicates analyte/nuclide was analyzed for, but not detect is 5.3 a. Rad error is 7.8 a. Indicates analyte/nuclide was analyzed for, but not detect is 0.895. Rad error is 7.8 a. Indicates analyte/nuclide was analyzed for, but not detect is 0.895. Rad error is 7.8 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 3.2 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 1.3 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 7.5 a. Indicates analyte/nuclide was analyzed for, but not detect is 1.3 a. Rad error is 7.5 a. Indicates analyte/nuclide was analyzed for, but not detect is 5.8 a. Rad error is 7.5 a. Indicates analyte/nuclide was analyzed for, but not detect is 5.8 a. Rad error is 7.5 a. Indicates analyte/nuclide was analyzed for, but not			PCB-1221		Analysis of constituent not required and not performed.
PCB-1248 PCB-1254 PCB-1260 PCB-1260 PCB-1260 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detec is 5.39. Rad error is 7.33. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detec is 0.895. Rad error is 0.895. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detec is 3.24. Rad error is 3.24. Rad error is 3.24. Rad error is 3.25. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detec is 13.2 Rad error is 1.30. Tritium U Indicates analyte/nuclide was analyzed for, but not detec is 13.2 Rad error is 1.30. Indicates analyte/nuclide was analyzed for, but not detec is 13.2 Rad error is 1.30. Indicates analyte/nuclide was analyzed for, but not detec is 13.8 Rad error is 0.654. Rad error is 0.756. Indicates analyte error is 0.654. Rad error is 0.756. Indicates analyte error is 0.755. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. Indicates analyte/nuclide was analyzed for, but not detec is 0.768. Rad error is 0.765. Analysis of constituent not required and			PCB-1232		Analysis of constituent not required and not performed.
PCB-1254 PCB-1260 PCB-1268 Analysis of constituent not required and not performed. Indicates analyte/muclide was analyzed for, but not detect is 5.39. Rad error is 7.83. Analysis of constituent not required and not performed. Tritium Undicates analyte/muclide was analyzed for, but not detect is 13.2. Rad error is 3.22. Tritium Undicates analyte/muclide was analyzed for, but not detect is 13.2. Rad error is 3.2. Tritium Undicates analyte/muclide was analyzed for, but not detect is 13.2. Rad error is 13.2. Tritium Undicates analyte/muclide was analyzed for, but not detect is 13.8. Rad error is 13.8. Analysis of constituent not required and not performed. Analysis of constituent not required and			PCB-1242		Analysis of constituent not required and not performed.
PCB-1260 PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detec is 5.39. Rad error is 7.83. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detec is 0.895. Rad error is 0.895. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detec is 0.895. Rad error is 0.395. Trechnetium-99 U Indicates analyte/nuclide was analyzed for, but not detec is 3.24. Rad error is 3.22. Indicates analyte/nuclide was analyzed for, but not detec is 1.32. Rad error is 0.653. Tritium U Indicates analyte/nuclide was analyzed for, but not detec is 1.38. Rad error is 0.53. Tritium U Indicates analyte/nuclide was analyzed for, but not detec is 1.38. Rad error is 0.53. Analysis of constituent not required and not performed. Analysis of constituent not requir			PCB-1248		Analysis of constituent not required and not performed.
PCB-1268 Gross alpha Gross peta Gross beta Gross beta Indicates analyte/fuclide was analyzed for, but not detec is 5.39. Rad error is 7.34. Iodine-131 Radium-226 U Indicates analyte/fuclide was analyzed for, but not detec is 0.39. Rad error is 7.85. Iodine-131 Radium-226 U Indicates analyte/fuclide was analyzed for, but not detec is 0.895. Rad error is 0.895. Strontium-90 U Indicates analyte/fuclide was analyzed for, but not detec is 3.24. Rad error is 3.22. Technetium-99 U Indicates analyte/fuclide was analyzed for, but not detec is 3.24. Rad error is 3.22. Technetium-99 U Indicates analyte/fuclide was analyzed for, but not detec is 1.32. Rad error is 1.33. Thorium-230 U Indicates analyte/fuclide was analyzed for, but not detec is 1.32. Rad error is 1.053. Tritium U Indicates analyte/fuclide was analyzed for, but not detec is 1.38. Rad error is 1.053. Analysis of constituent not required and not performed. PCB-1016 PCB-1016 PCB-1016 Analysis of constituent not required and not performed. PCB-1221 Analysis of constituent not required and not performed. PCB-1242 Analysis of constituent not required and not performed. PCB-1248 Analysis of constituent not required and not performed. PCB-1254 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268			PCB-1254		Analysis of constituent not required and not performed.
Gross alpha Gross beta Gross beta Gross beta Gross beta Gross beta U Indicates analyte/nuclide was analyzed for, but not detect is 5.39. Rad error is 5.34. TPU is 8.41. Rad error is 7.83. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detect is 0.995. Rad error is 0.895. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detect is 3.24. Rad error is 0.895. Trictium U Indicates analyte/nuclide was analyzed for, but not detect is 3.24. Rad error is 3.22. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detect is 13.2. Rad error is 13.5. Tritium U Indicates analyte/nuclide was analyzed for, but not detect is 0.654. Rad error is 1.655. Tritium U Indicates analyte/nuclide was analyzed for, but not detect is 0.654. Rad error is 0.655. Tritium U Indicates analyte/nuclide was analyzed for, but not detect is 138. Rad error is 0.654. Rad error is 0.742. Rad er			PCB-1260		Analysis of constituent not required and not performed.
is 5.39. Rad error is 5.34. TPU is 8.41. Rad error is 7.83. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detection is 0.895. Rad error is 0.795. Rad err			PCB-1268		Analysis of constituent not required and not performed.
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			Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 132. Rad error is 130.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3000-5242 MW222	2 MW222SG4-20	PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 2.18. Rad error is 2.18.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 6.4. Rad error is 6.36.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 0.583. Rad error is 0.582.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 3.42. Rad error is 3.4.
		Technetium-99	U 	Indicates analyte/nuclide was analyzed for, but not detected. I is 12.4. Rad error is 12.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 1.71. Rad error is 1.7.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 135. Rad error is 132.
000-5243 MW223	3 MW223SG4-20	PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 4.67. Rad error is 4.66.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 8.05. Rad error is 7.98.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 0.698. Rad error is 0.698.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 1.92. Rad error is 1.92.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 13. Rad error is 13.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 0.9. Rad error is 0.899.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 132. Rad error is 131.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-5244 MW22	24 MW224SG4-20	PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 5.18. Rad error is 5.13.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 5.27. Rad error is 5.25.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 0.724. Rad error is 0.723.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 1.04. Rad error is 1.04.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 12. Rad error is 12.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 0.998. Rad error is 0.994.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 134. Rad error is 133.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitori Point	ng	Facility Sample ID	Constituent	Flag	Description
004-4820	MW369	MW369UG4-20	Nitrate & Nitrite	Н	Analysis performed outside holding time requirement
			Total Dissolved Solids	*	Duplicate analysis not within control limits.
			Vinyl acetate		Sample received out of temperature at lab; resample result rep
			Acetone		Sample received out of temperature at lab; resample result rep
			Acrolein		Sample received out of temperature at lab; resample result rep
			Acrylonitrile		Sample received out of temperature at lab; resample result rep
			Benzene		Sample received out of temperature at lab; resample result rep
			Chlorobenzene		Sample received out of temperature at lab; resample result rep
			Xylenes		Sample received out of temperature at lab; resample result rep
			Styrene		Sample received out of temperature at lab; resample result rep
			Toluene		Sample received out of temperature at lab; resample result rep
			Chlorobromomethane		Sample received out of temperature at lab; resample result rep
			Bromodichloromethane		Sample received out of temperature at lab; resample result rep
			Tribromomethane		Sample received out of temperature at lab; resample result rep
			Methyl bromide		Sample received out of temperature at lab; resample result rep
			Methyl Ethyl Ketone		Sample received out of temperature at lab; resample result rep
			trans-1,4-Dichloro-2-butene		Sample received out of temperature at lab; resample result rep
			Carbon disulfide		Sample received out of temperature at lab; resample result rep
			Chloroethane		Sample received out of temperature at lab; resample result rep
			Chloroform		Sample received out of temperature at lab; resample result rep
			Methyl chloride		Sample received out of temperature at lab; resample result rep
			cis-1,2-Dichloroethene		Sample received out of temperature at lab; resample result rep
			Methylene bromide		Sample received out of temperature at lab; resample result rep
			1,1-Dichloroethane		Sample received out of temperature at lab; resample result rep
			1,2-Dichloroethane		Sample received out of temperature at lab; resample result rep
			1,1-Dichloroethylene		Sample received out of temperature at lab; resample result rep
			1,2-Dibromoethane		Sample received out of temperature at lab; resample result rep
			1,1,2,2-Tetrachloroethane		Sample received out of temperature at lab; resample result rep
			1,1,1-Trichloroethane		Sample received out of temperature at lab; resample result rep
			1,1,2-Trichloroethane		Sample received out of temperature at lab; resample result rep
			1,1,1,2-Tetrachloroethane		Sample received out of temperature at lab; resample result rep
			Vinyl chloride		Sample received out of temperature at lab; resample result rep
			Tetrachloroethene		Sample received out of temperature at lab; resample result rep
			Trichloroethene		Sample received out of temperature at lab; resample result rep
			Ethylbenzene		Sample received out of temperature at lab; resample result rep
			2-Hexanone		Sample received out of temperature at lab; resample result rep
			lodomethane		Sample received out of temperature at lab; resample result rep
			Dibromochloromethane		Sample received out of temperature at lab; resample result rep
			Carbon tetrachloride		Sample received out of temperature at lab; resample result rep

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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	Sample ID	Constituent	Flag	Description
04-4820 MW369	MW369UG4-20	Dichloromethane		Sample received out of temperature at lab; resample result repo
		Methyl Isobutyl Ketone		Sample received out of temperature at lab; resample result repo
		1,2-Dibromo-3-chloropropane		Sample received out of temperature at lab; resample result repo
		1,2-Dichloropropane		Sample received out of temperature at lab; resample result repo
		trans-1,3-Dichloropropene		Sample received out of temperature at lab; resample result repo
		cis-1,3-Dichloropropene		Sample received out of temperature at lab; resample result repo
		trans-1,2-Dichloroethene		Sample received out of temperature at lab; resample result repo
		Trichlorofluoromethane		Sample received out of temperature at lab; resample result repo
		1,2,3-Trichloropropane		Sample received out of temperature at lab; resample result repo
		1,2-Dichlorobenzene		Sample received out of temperature at lab; resample result repo
		1,4-Dichlorobenzene		Sample received out of temperature at lab; resample result repo
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. This 5.5. Rad error is 5.5.
		Gross beta		TPU is 9.58. Rad error is 9.12.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.557. Rad error is 0.557.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 3.21. Rad error is 3.19.
		Technetium-99		TPU is 11.3. Rad error is 11.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.44. Rad error is 0.44.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 135. Rad error is 135.
04-4818 MW370	MW370UG4-20R	Boron	N	Sample spike (MS/MSD) recovery not within control limits
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 5.83. Rad error is 5.76.
		Gross beta		TPU is 15.2. Rad error is 10.9.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.44. Rad error is 0.44.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. This 2.96. Rad error is 2.96.
		Technetium-99		TPU is 16.8. Rad error is 15.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.662. Rad error is 0.661.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 133. Rad error is 133.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4808 MW372	MW372UG4-20R	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. This 6.18. Rad error is 6.12.
		Gross beta		TPU is 17. Rad error is 11.7.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. This 0.238. Rad error is 0.238.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 3.87. Rad error is 3.87.
		Technetium-99		TPU is 19.4. Rad error is 15.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 1.11. Rad error is 1.1.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 120. Rad error is 120.
004-4792 MW373	MW373UG4-20R	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 9.57. Rad error is 9.42.
		Gross beta		TPU is 8.68. Rad error is 8.03.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. This 0.592. Rad error is 0.592.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 3.97. Rad error is 3.97.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 13.9. Rad error is 13.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 0.943. Rad error is 0.935.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. The is 124. Rad error is 124.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4809 MW38	34 MW384SG4-20	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 4.59. Rad error is 4.58.
		Gross beta		TPU is 12.1. Rad error is 9.74.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.795. Rad error is 0.794.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 2.26. Rad error is 2.26.
		Technetium-99		TPU is 14.7. Rad error is 13.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.912. Rad error is 0.91.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 153. Rad error is 153.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4810 MW38	35 MW385SG4-20	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 5.92. Rad error is 5.91.
		Gross beta		TPU is 10.6. Rad error is 8.48.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.908. Rad error is 0.907.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.23. Rad error is 3.23.
		Technetium-99		TPU is 15.8. Rad error is 14.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.746. Rad error is 0.746.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected is 147. Rad error is 147.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
04-4804 MW38	36 MW386SG4-20	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected is 4.04. Rad error is 4.03.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected is 8.31. Rad error is 8.28.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected is 0.515. Rad error is 0.515.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected is 3.63. Rad error is 3.57.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected is 11.8. Rad error is 11.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected is 0.685. Rad error is 0.684.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected is 152. Rad error is 152.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
04-4815 MW38	7 MW387SG4-20	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected is 5.67. Rad error is 5.65.
		Gross beta		TPU is 59.2. Rad error is 22.8.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected is 0.604. Rad error is 0.603.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected is 2.54. Rad error is 2.51.
		Technetium-99		TPU is 51.2. Rad error is 21.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected is 1.32. Rad error is 1.31.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected is 160. Rad error is 160.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4816 MW38	38 MW388SG4-20	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected is 4.51. Rad error is 4.5.
		Gross beta		TPU is 7.92. Rad error is 7.51.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.701. Rad error is 0.701.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected is 1.76. Rad error is 1.72.
		Technetium-99		TPU is 14.7. Rad error is 14.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.737. Rad error is 0.736.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 160. Rad error is 160.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Bromide		During sampling, the well was dry; therefore, no sample was collected.
		Chloride		During sampling, the well was dry; therefore, no sample wa collected.
		Fluoride		During sampling, the well was dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well was dry; therefore, no sample was collected.
		Sulfate		During sampling, the well was dry; therefore, no sample w collected.
		Barometric Pressure Reading		During sampling, the well was dry; therefore, no sample w collected.
		Specific Conductance		During sampling, the well was dry; therefore, no sample w collected.
		Static Water Level Elevation		During sampling, the well was dry; therefore, no sample w collected.
		Dissolved Oxygen		During sampling, the well was dry; therefore, no sample w collected.
		Total Dissolved Solids		During sampling, the well was dry; therefore, no sample w collected.
		рН		During sampling, the well was dry; therefore, no sample w collected.
		Eh		During sampling, the well was dry; therefore, no sample w collected.
		Temperature		During sampling, the well was dry; therefore, no sample w collected.
		Aluminum		During sampling, the well was dry; therefore, no sample w collected.
		Antimony		During sampling, the well was dry; therefore, no sample w collected.
		Arsenic		During sampling, the well was dry; therefore, no sample w collected.
		Barium		During sampling, the well was dry; therefore, no sample w collected.
		Beryllium		During sampling, the well was dry; therefore, no sample w collected.
		Boron		During sampling, the well was dry; therefore, no sample w collected.
		Cadmium		During sampling, the well was dry; therefore, no sample w collected.
		Calcium		During sampling, the well was dry; therefore, no sample w collected.
		Chromium		During sampling, the well was dry; therefore, no sample w collected.
		Cobalt		During sampling, the well was dry; therefore, no sample w collected.
		Copper		During sampling, the well was dry; therefore, no sample w collected.
		Iron		During sampling, the well was dry; therefore, no sample w collected.
		Lead		During sampling, the well was dry; therefore, no sample w collected.
		Magnesium		During sampling, the well was dry; therefore, no sample w collected.
		Manganese		During sampling, the well was dry; therefore, no sample w collected.
		Mercury		During sampling, the well was dry; therefore, no sample w collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Molybdenum		During sampling, the well was dry; therefore, no sample was collected.
		Nickel		During sampling, the well was dry; therefore, no sample was collected.
		Potassium		During sampling, the well was dry; therefore, no sample was collected.
		Rhodium		During sampling, the well was dry; therefore, no sample was collected.
		Selenium		During sampling, the well was dry; therefore, no sample w collected.
		Silver		During sampling, the well was dry; therefore, no sample w collected.
		Sodium		During sampling, the well was dry; therefore, no sample w collected.
		Tantalum		During sampling, the well was dry; therefore, no sample w collected.
		Thallium		During sampling, the well was dry; therefore, no sample w collected.
		Uranium		During sampling, the well was dry; therefore, no sample w collected.
		Vanadium		During sampling, the well was dry; therefore, no sample w collected.
		Zinc		During sampling, the well was dry; therefore, no sample w collected.
		Vinyl acetate		During sampling, the well was dry; therefore, no sample w collected.
		Acetone		During sampling, the well was dry; therefore, no sample w collected.
		Acrolein		During sampling, the well was dry; therefore, no sample w collected.
		Acrylonitrile		During sampling, the well was dry; therefore, no sample w collected.
		Benzene		During sampling, the well was dry; therefore, no sample w collected.
		Chlorobenzene		During sampling, the well was dry; therefore, no sample w collected.
		Xylenes		During sampling, the well was dry; therefore, no sample w collected.
		Styrene		During sampling, the well was dry; therefore, no sample w collected.
		Toluene		During sampling, the well was dry; therefore, no sample w collected.
		Chlorobromomethane		During sampling, the well was dry; therefore, no sample w collected.
		Bromodichloromethane		During sampling, the well was dry; therefore, no sample w collected.
		Tribromomethane		During sampling, the well was dry; therefore, no sample w collected.
		Methyl bromide		During sampling, the well was dry; therefore, no sample w collected.
		Methyl Ethyl Ketone		During sampling, the well was dry; therefore, no sample w collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well was dry; therefore, no sample w collected.
		Carbon disulfide		During sampling, the well was dry; therefore, no sample w collected.
		Chloroethane		During sampling, the well was dry; therefore, no sample w collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Chloroform		During sampling, the well was dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well was dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well was dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well was dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well was dry; therefore, no sample w collected.
		1,2-Dichloroethane		During sampling, the well was dry; therefore, no sample w collected.
		1,1-Dichloroethylene		During sampling, the well was dry; therefore, no sample w collected.
		1,2-Dibromoethane		During sampling, the well was dry; therefore, no sample w collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well was dry; therefore, no sample w collected.
		1,1,1-Trichloroethane		During sampling, the well was dry; therefore, no sample w collected.
		1,1,2-Trichloroethane		During sampling, the well was dry; therefore, no sample w collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well was dry; therefore, no sample v collected.
		Vinyl chloride		During sampling, the well was dry; therefore, no sample v collected.
		Tetrachloroethene		During sampling, the well was dry; therefore, no sample v collected.
		Trichloroethene		During sampling, the well was dry; therefore, no sample v collected.
		Ethylbenzene		During sampling, the well was dry; therefore, no sample v collected.
		2-Hexanone		During sampling, the well was dry; therefore, no sample v collected.
		Iodomethane		During sampling, the well was dry; therefore, no sample v collected.
		Dibromochloromethane		During sampling, the well was dry; therefore, no sample v collected.
		Carbon tetrachloride		During sampling, the well was dry; therefore, no sample v collected.
		Dichloromethane		During sampling, the well was dry; therefore, no sample v collected.
		Methyl Isobutyl Ketone		During sampling, the well was dry; therefore, no sample v collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well was dry; therefore, no sample v collected.
		1,2-Dichloropropane		During sampling, the well was dry; therefore, no sample v collected.
		trans-1,3-Dichloropropene		During sampling, the well was dry; therefore, no sample v collected.
		cis-1,3-Dichloropropene		During sampling, the well was dry; therefore, no sample v collected.
		trans-1,2-Dichloroethene		During sampling, the well was dry; therefore, no sample v collected.
		Trichlorofluoromethane		During sampling, the well was dry; therefore, no sample w collected.
		1,2,3-Trichloropropane		During sampling, the well was dry; therefore, no sample v collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		1,2-Dichlorobenzene		During sampling, the well was dry; therefore, no sample woollected.
		1,4-Dichlorobenzene		During sampling, the well was dry; therefore, no sample w collected.
		PCB, Total		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1016		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1221		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1232		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1242		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1248		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1254		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1260		During sampling, the well was dry; therefore, no sample w collected.
		PCB-1268		During sampling, the well was dry; therefore, no sample w collected.
		Gross alpha		During sampling, the well was dry; therefore, no sample w collected.
		Gross beta		During sampling, the well was dry; therefore, no sample w collected.
		lodine-131		During sampling, the well was dry; therefore, no sample w collected.
		Radium-226		During sampling, the well was dry; therefore, no sample w collected.
		Strontium-90		During sampling, the well was dry; therefore, no sample w collected.
		Technetium-99		During sampling, the well was dry; therefore, no sample w collected.
		Thorium-230		During sampling, the well was dry; therefore, no sample w collected.
		Tritium		During sampling, the well was dry; therefore, no sample w collected.
		Chemical Oxygen Demand		During sampling, the well was dry; therefore, no sample w collected.
		Cyanide		During sampling, the well was dry; therefore, no sample w collected.
		lodide		During sampling, the well was dry; therefore, no sample w collected.
		Total Organic Carbon		During sampling, the well was dry; therefore, no sample w collected.
		Total Organic Halides		During sampling, the well was dry; therefore, no sample w collected.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4811 MW39	0 MW390SG4-20	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
	PCB-1248		Analysis of constituent not required and not performed.	
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 7.74. Rad error is 7.71.
		Gross beta		TPU is 10.1. Rad error is 8.81.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected is 0.714. Rad error is 0.714.
	Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected is 1.95. Rad error is 1.95.	
		Technetium-99		TPU is 15.2. Rad error is 13.9.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected is 0.787. Rad error is 0.785.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 168. Rad error is 168.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4805 MW391	MW391SG4-20	PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. ⁷ is 3.36. Rad error is 3.35.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. is 6.53. Rad error is 6.51.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.4. Rad error is 0.4.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 2.11. Rad error is 2.11.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected is 13.9. Rad error is 13.8.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected is 0.898. Rad error is 0.897.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected is 139. Rad error is 139.
004-4806 MW392	MW392SG4-20	PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 4.44. Rad error is 4.44.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. is 6.68. Rad error is 6.67.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.373. Rad error is 0.373.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected is 2.07. Rad error is 2.07.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. is 13.7. Rad error is 13.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. is 1.39. Rad error is 1.38.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 141. Rad error is 141.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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is 5.8. Rad error is 5.78. Gross beta U indicates analyte/huclide was analyzed for, but not detected. is 5.54. Rad error is 5.54. Iodine-131 Radium-226 U indicates analyte/huclide was analyzed for, but not detected. is 0.319. Rad error is 0.319. Strontium-90 U indicates analyte/huclide was analyzed for, but not detected. is 2.87. Rad error is 0.319. Technetium-99 U indicates analyte/huclide was analyzed for, but not detected. is 2.87. Rad error is 2.87. Technetium-99 U indicates analyte/huclide was analyzed for, but not detected. is 2.87. Rad error is 1.3. Thorium-230 U indicates analyte/huclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Tritium U indicates analyte/huclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Tritium U indicates analyte/huclide was analyzed for, but not detected. is 1.38. Rad error is 1.36. Thorium-230 PCB-1016 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1221 Analysis of constituent not required and not performed. PCB-1232 Analysis of constituent not required and not performed. PCB-1248 Analysis of constituent not required and not performed. PCB-1254 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Indicates analyte/nuclide was analyzed for, but not detected. is 0.9.8. Rad error is 4.93. Tho	Monitoring Point	Facility Sample ID	Constituent	Flag	Description
PCB-1221 Analysis of constituent not required and not performed. PCB-1232 Analysis of constituent not required and not performed. PCB-1248 Analysis of constituent not required and not performed. PCB-1254 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. Indicates analyte/muclide was analyzed for, but not detected. is 5.8. Rad error is 5.78. Indicates analyte/muclide was analyzed for, but not detected. is 0.319. Rad error is 0.319.	8004-4807 MW393 N	MW393SG4-20	PCB, Total		Analysis of constituent not required and not performed.
PCB-1232 PCB-1242 PCB-1248 PCB-1254 Analysis of constituent not required and not performed. PCB-1254 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Indicates analyte/muclide was analyzed for, but not detected is 5.8. Rad error is 5.75. Analysis of constituent not required and not performed. Indicates analyte/muclide was analyzed for, but not detected is 5.54. Rad error is 5.54. Analysis of constituent not required and not performed. Indicates analyte/muclide was analyzed for, but not detected is 2.87. Rad error is 2.87. Technetium-99 Undicates analyte/muclide was analyzed for, but not detected is 1.8. Rad error is 1.8. Thorium-230 Undicates analyte/muclide was analyzed for, but not detected is 1.8. Rad error is 1.8. Indicates analyte/muclide was analyzed for, but not detected is 1.8. Rad error is 1.8. Indicates analyte/muclide was analyzed for, but not detected is 1.8. Rad error is 1.8. Indicates analyte/muclide was analyzed for, but not detected is 1.8. Rad error is 1.8. Analysis of constituent not required and not performed. Indicates analyte/muclide was analyzed for, but not detected is 0.3.9. Rad error is 7.69. Analysis of constituent not required			PCB-1016		Analysis of constituent not required and not performed.
PCB-1242 PCB-1248 PCB-1254 PCB-1254 PCB-1260 PCB-1260 PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Gross alpha Unidicates analyte/nuclide was analyzed for, but not detected. is 5.48. Analysis of constituent not required and not performed. Radium-226 Unidicates analyte/nuclide was analyzed for, but not detected. is 0.319. Rad error is 5.73. Technetium-90 Unidicates analyte/nuclide was analyzed for, but not detected. is 2.87. Rad error is 1.30. Tritium Unidicates analyte/nuclide was analyzed for, but not detected. is 1.37. Rad error is 1.30. Tritium Unidicates analyte/nuclide was analyzed for, but not detected. is 1.37. Rad error is 1.30. Analysis of constituent not required and not performed. Analysis of constit			PCB-1221		Analysis of constituent not required and not performed.
PCB-1248 PCB-1254 PCB-1260 PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Indicates analyte/nuclide was analyzed for, but not detected is 5.8. Rad error is 5.78. Indicates analyte/nuclide was analyzed for, but not detected is 5.54. Rad error is 5.54. Analysis of constituent not required and not performed. Radium-226 Unidicates analyte/nuclide was analyzed for, but not detected is 5.54. Rad error is 5.54. Analysis of constituent not required and not performed. Radium-226 Unidicates analyte/nuclide was analyzed for, but not detected is 5.34. Rad error is 1.3. Technetium-99 Unidicates analyte/nuclide was analyzed for, but not detected is 1.51. Rad error is 1.3. Thorium-230 Unidicates analyte/nuclide was analyzed for, but not detected is 1.51. Rad error is 1.3. Thorium-230 Unidicates analyte/nuclide was analyzed for, but not detected is 1.51. Rad error is 1.3. Thorium-230 Unidicates analyte/nuclide was analyzed for, but not detected is 1.51. Rad error is 1.3. Analysis of constituent not required and not performed. Analysis of constituent not required and			PCB-1232		Analysis of constituent not required and not performed.
PCB-1254 PCB-1260 PCB-1260 PCB-1268 Analysis of constituent not required and not performed. Indicates analyferulcide was analyzed for, but not detected. is 5.8. Rad error is 5.78. Indicates analyferulcide was analyzed for, but not detected. is 5.4. Rad error is 5.54. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Brown analyzed for, but not detected. is 0.319. Rad error is 0.319. Brown analyzed for, but not detected. is 2.87. Rad error is 1.28. Tritium Unicates analyferulcide was analyzed for, but not detected. is 1.27. Rad error is 1.28. Tritium Unicates analyferulcide was analyzed for, but not detected. is 1.27. Rad error is 1.28. Tritium Unicates analyferulcide was analyzed for, but not detected. is 1.27. Rad error is 1.28. Analysis of constituent not required and not performed. Analysis of			PCB-1242		Analysis of constituent not required and not performed.
PCB-1260 PCB-1268 Analysis of constituent not required and not performed. Gross alpha Gross alpha U indicates analyterhucide was analyzed for, but not detected. is 5.8. Rad error is 5.5.4. Rad error is 5.5.4. Rad error is 5.5.4. Analysis of constituent not required and not performed. Radium-226 U indicates analyterhucide was analyzed for, but not detected. is 5.4. Rad error is 5.5.4. Rad error is 5.5.4. Rad error is 5.5.4. Rad error is 0.319. Strontium-90 U indicates analyterhucide was analyzed for, but not detected. is 2.8.7. Rad error is 0.319. Strontium-90 U indicates analyterhucide was analyzed for, but not detected. is 2.8.7. Rad error is 1.26. Tritium U indicates analyterhucide was analyzed for, but not detected. is 1.3. Rad error is 1.26. Tritium U indicates analyterhucide was analyzed for, but not detected. is 1.3. Rad error is 1.26. Tritium U indicates analyterhucide was analyzed for, but not detected. is 1.3. Rad error is 1.26. Tritium U indicates analyterhucide was analyzed for, but not detected. is 1.36. Rad error is 1.26. Analysis of constituent not required and not performed. Analysis of constituent not require			PCB-1248		Analysis of constituent not required and not performed.
PCB-1268 Gross alpha Gross alpha U indicates analyterinculde was analyzed for, but not detected. is 5.8. Rad error is 5.75. Gross beta U indicates analyterinculde was analyzed for, but not detected. is 5.8. Rad error is 5.54. Analysis of constituent not required and not performed. Radium-226 U indicates analyterinculde was analyzed for, but not detected. is 0.319. Rad error is 0.319. Strontium-90 U indicates analyterinculde was analyzed for, but not detected. is 2.8.7 Rad error is 2.87. Technetium-99 U indicates analyterinculde was analyzed for, but not detected. is 13. Rad error is 1.26. Thorium-230 U indicates analyterinculde was analyzed for, but not detected. is 13. Rad error is 1.26. Tritium U indicates analyterinculde was analyzed for, but not detected. is 13. Rad error is 1.26. Tritium U indicates analyterinculde was analyzed for, but not detected. is 13. Rad error is 1.26. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1221 Analysis of constituent not required and not performed. PCB-1222 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1248 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Analysis of constituent not required and no			PCB-1254		Analysis of constituent not required and not performed.
Gross alpha Gross beta Gross beta Gross beta Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. is 5.8. Rad error is 5.78. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. is 5.54. Rad error is 0.319. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 0.319. Rad error is 0.319. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.87. Rad error is 2.87. Tad error is 1.3. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.27. Rad error is 1.3. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Analysis of constituent not required and not performed. Is 4.94. Rad error is 4.93. Gross beta U Indicates analyte/nuclide was analyzed for, but not detected. is 4.94. Rad error is 4.93. The is 7.92. Rad error is 0.39. Strontium-90 U Indicate			PCB-1260		Analysis of constituent not required and not performed.
Gross beta Gross			PCB-1268		Analysis of constituent not required and not performed.
is 5.54. Rad error is 5.54. Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. is 0.319. Rad error is 0.319. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.87. Rad error is 2.87. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.87. Rad error is 2.87. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 13. Rad error is 13. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 13. Rad error is 13. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 13. Rad error is 1.26. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 136. Rad error is 136. Analysis of constituent not required and not performed. PCB-1016 PCB-1021 Analysis of constituent not required and not performed. PCB-1221 Analysis of constituent not required and not performed. PCB-1242 Analysis of constituent not required and not performed. PCB-1248 Analysis of constituent not required and not performed. PCB-1254 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Analysis of constituent not required and not perf			Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 5.8. Rad error is 5.78.
Radium-226 Brontium-90 Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 0.319. Rad error is 0.319. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.87. Rad error is 2.87. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.38. Rad error is 1.30. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 1.36. Rad error is 1.36. Analysis of constituent not required and not performed. Indicates analyte/nuclide was analyzed for, but not detected. is 1.9.4. Rad error is 0.39. Analysis of constituent not required and not performed. Indicates analyte/nuclide was analyzed f			Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 5.54. Rad error is 5.54.
is 0.319. Rad error is 0.319, Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.87. Rad error is 2.87. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 13.8 reformed is 1.27. Rad error is 1.28. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 1.27. Rad error is 1.26. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 136. Rad error is 1.26. Tritium DO4-4802 MW394 MW394SG4-20 PCB, Total PCB-1016 PCB-1016 PCB-1221 Analysis of constituent not required and not performed. Analysis of constituent not required and not performed. PCB-1222 Analysis of constituent not required and not performed. Analysis			lodine-131		Analysis of constituent not required and not performed.
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is 13. Rad error is 13. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 12.7. Rad error is 1.26. Tritium U Indicates analyte/nuclide was analyzed for, but not detected. is 136. Rad error is 1.36. Analysis of constituent not required and not performed. PCB-1016 PCB-1221 Analysis of constituent not required and not performed. PCB-1232 Analysis of constituent not required and not performed. PCB-1242 Analysis of constituent not required and not performed. PCB-1248 PCB-1254 PCB-1254 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. Analysis of constituent			Strontium-90	U	
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PCB-1248 PCB-1254 Analysis of constituent not required and not performed. PCB-1260 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. is 4.94. Rad error is 4.93. Gross beta TPU is 7.92. Rad error is 7.65. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. is 0.39. Rad error is 0.39. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			PCB-1232		Analysis of constituent not required and not performed.
PCB-1254 PCB-1260 Analysis of constituent not required and not performed. PCB-1268 Analysis of constituent not required and not performed. Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. is 4.94. Rad error is 4.93. TPU is 7.92. Rad error is 7.65. Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. is 0.39. Rad error is 0.39. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.3.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			PCB-1242		Analysis of constituent not required and not performed.
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Gross alpha U Indicates analyte/nuclide was analyzed for, but not detected. is 4.94. Rad error is 4.93. Gross beta IDDI is 7.92. Rad error is 7.65. IDDI indicates analyte/nuclide was analyzed for, but not detected. is 0.39. Rad error is 0.39. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			PCB-1260		Analysis of constituent not required and not performed.
is 4.94. Rad error is 4.93. Gross beta TPU is 7.92. Rad error is 7.65. Iodine-131 Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected is 0.39. Rad error is 1.60. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			PCB-1268		Analysis of constituent not required and not performed.
Iodine-131 Analysis of constituent not required and not performed. Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected. is 0.39. Rad error is 0.39. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 is 4.94. Rad error is 4.93.
Radium-226 U Indicates analyte/nuclide was analyzed for, but not detected is 0.39. Rad error is 0.39. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			Gross beta		TPU is 7.92. Rad error is 7.65.
is 0.39. Rad error is 0.39. Strontium-90 U Indicates analyte/nuclide was analyzed for, but not detected. is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			lodine-131		Analysis of constituent not required and not performed.
is 1.66. Rad error is 1.66. Technetium-99 U Indicates analyte/nuclide was analyzed for, but not detected. is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.39. Rad error is 0.39.
is 13.2. Rad error is 13.2. Thorium-230 U Indicates analyte/nuclide was analyzed for, but not detected. is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. Tis 1.66. Rad error is 1.66.
is 2.19. Rad error is 2.16. Tritium U Indicates analyte/nuclide was analyzed for, but not detected.			Technetium-99	U	
			Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 146. Rad error is 145.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Facility Point Sample ID	Constituent	Flag	Description
004-4801 MW395 MW395SG4-20	PCB, Total		Analysis of constituent not required and not performed.
	PCB-1016		Analysis of constituent not required and not performed.
	PCB-1221		Analysis of constituent not required and not performed.
	PCB-1232		Analysis of constituent not required and not performed.
	PCB-1242		Analysis of constituent not required and not performed.
	PCB-1248		Analysis of constituent not required and not performed.
	PCB-1254		Analysis of constituent not required and not performed.
	PCB-1260		Analysis of constituent not required and not performed.
	PCB-1268		Analysis of constituent not required and not performed.
	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 3.86. Rad error is 3.86.
	Gross beta		TPU is 7.36. Rad error is 7.05.
	lodine-131		Analysis of constituent not required and not performed.
	Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.448. Rad error is 0.448.
	Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 1.93. Rad error is 1.93.
	Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 13.8. Rad error is 13.7.
	Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 2.24. Rad error is 2.24.
	Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 140. Rad error is 140.
004-4803 MW396 MW396SG4-20	PCB, Total		Analysis of constituent not required and not performed.
	PCB-1016		Analysis of constituent not required and not performed.
	PCB-1221		Analysis of constituent not required and not performed.
	PCB-1232		Analysis of constituent not required and not performed.
	PCB-1242		Analysis of constituent not required and not performed.
	PCB-1248		Analysis of constituent not required and not performed.
	PCB-1254		Analysis of constituent not required and not performed.
	PCB-1260		Analysis of constituent not required and not performed.
	PCB-1268		Analysis of constituent not required and not performed.
	Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 7.16. Rad error is 7.12.
	Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 8.12. Rad error is 8.07.
	lodine-131		Analysis of constituent not required and not performed.
	Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.674. Rad error is 0.674.
	Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 2.2. Rad error is 2.19.
	Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 13.3. Rad error is 13.3.
	Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.893. Rad error is 0.889.
	Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TP is 134. Rad error is 134.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

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Monitoring Point	Facility Sample ID	Constituent	Flag	Description
 004-4817 MW397	7 MW397SG4-20	Chloride	W	Post-digestion spike recovery out of control limits.
		Tantalum	N	Sample spike (MS/MSD) recovery not within control limits
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.47. Rad error is 3.47.
		Gross beta		TPU is 8.54. Rad error is 8.02.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.781. Rad error is 0.78.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 3.12. Rad error is 3.03.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. is 12.6. Rad error is 12.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected is 0.801. Rad error is 0.796.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. is 153. Rad error is 153.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	RI1SG4-20	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 5.19. Rad error is 5.16.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 is 6.95. Rad error is 6.95.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 0.794. Rad error is 0.794.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 4.52. Rad error is 4.48.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. is 12.3. Rad error is 12.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. T is 0.865. Rad error is 0.857.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. 7 is 144. Rad error is 139.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	FB1SG4-20	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. is 2.87. Rad error is 2.87.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. is 4.26. Rad error is 4.26.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. is 0.438. Rad error is 0.438.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. is 2.29. Rad error is 2.29.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. is 12.5. Rad error is 12.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected is 1.04. Rad error is 1.03.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected is 150. Rad error is 150.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1SG4-20	Bromide		Analysis of constituent not required and not performed
		Chloride		Analysis of constituent not required and not performed
		Fluoride		Analysis of constituent not required and not performed
		Nitrate & Nitrite		Analysis of constituent not required and not performed
		Sulfate		Analysis of constituent not required and not performed
		Barometric Pressure Reading		Analysis of constituent not required and not performed
		Specific Conductance		Analysis of constituent not required and not performed
		Static Water Level Elevation		Analysis of constituent not required and not performed
		Dissolved Oxygen		Analysis of constituent not required and not performed
		Total Dissolved Solids		Analysis of constituent not required and not performed
		рН		Analysis of constituent not required and not performed
		Eh		Analysis of constituent not required and not performed
		Temperature		Analysis of constituent not required and not performed
		Aluminum		Analysis of constituent not required and not performed
		Antimony		Analysis of constituent not required and not performed
		Arsenic		Analysis of constituent not required and not performed
		Barium		Analysis of constituent not required and not performed
		Beryllium		Analysis of constituent not required and not performed
		Boron		Analysis of constituent not required and not performed
		Cadmium		Analysis of constituent not required and not performed
		Calcium		Analysis of constituent not required and not performed
		Chromium		Analysis of constituent not required and not performed
		Cobalt		Analysis of constituent not required and not performed
		Copper		Analysis of constituent not required and not performed
		Iron		Analysis of constituent not required and not performed
		Lead		Analysis of constituent not required and not performed
		Magnesium		Analysis of constituent not required and not performed
		Manganese		Analysis of constituent not required and not performed
		Mercury		Analysis of constituent not required and not performed
		Molybdenum		Analysis of constituent not required and not performed
		Nickel		Analysis of constituent not required and not performed
		Potassium		Analysis of constituent not required and not performed
		Rhodium		Analysis of constituent not required and not performed
		Selenium		Analysis of constituent not required and not performed
		Silver		Analysis of constituent not required and not performed
		Sodium		Analysis of constituent not required and not performed
		Tantalum		Analysis of constituent not required and not performed
		Thallium		Analysis of constituent not required and not performed
		Uranium		Analysis of constituent not required and not performed

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1SG4-20	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		1,4-Dichlorobenzene	Y2	MS/MSD RPD outside acceptance criteria
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2SG4-20	Bromide		Analysis of constituent not required and not performed
		Chloride		Analysis of constituent not required and not performed
		Fluoride		Analysis of constituent not required and not performed
		Nitrate & Nitrite		Analysis of constituent not required and not performed
		Sulfate		Analysis of constituent not required and not performed
		Barometric Pressure Reading		Analysis of constituent not required and not performed
		Specific Conductance		Analysis of constituent not required and not performed
		Static Water Level Elevation		Analysis of constituent not required and not performed
		Dissolved Oxygen		Analysis of constituent not required and not performed
		Total Dissolved Solids		Analysis of constituent not required and not performed
		рН		Analysis of constituent not required and not performed
		Eh		Analysis of constituent not required and not performed
		Temperature		Analysis of constituent not required and not performed
		Aluminum		Analysis of constituent not required and not performed
		Antimony		Analysis of constituent not required and not performed
		Arsenic		Analysis of constituent not required and not performed
		Barium		Analysis of constituent not required and not performed
		Beryllium		Analysis of constituent not required and not performed
		Boron		Analysis of constituent not required and not performed
		Cadmium		Analysis of constituent not required and not performed
		Calcium		Analysis of constituent not required and not performed
		Chromium		Analysis of constituent not required and not performed
		Cobalt		Analysis of constituent not required and not performed
		Copper		Analysis of constituent not required and not performed
		Iron		Analysis of constituent not required and not performed
		Lead		Analysis of constituent not required and not performed
		Magnesium		Analysis of constituent not required and not performed
		Manganese		Analysis of constituent not required and not performed
		Mercury		Analysis of constituent not required and not performed
		Molybdenum		Analysis of constituent not required and not performed
		Nickel		Analysis of constituent not required and not performed
		Potassium		Analysis of constituent not required and not performed
		Rhodium		Analysis of constituent not required and not performed
		Selenium		Analysis of constituent not required and not performed
		Silver		Analysis of constituent not required and not performed
		Sodium		Analysis of constituent not required and not performed
		Tantalum		Analysis of constituent not required and not performed
		Thallium		Analysis of constituent not required and not performed
		Uranium		Analysis of constituent not required and not performed

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2SG4-20	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed
		PCB-1248		Analysis of constituent not required and not performed
		PCB-1254		Analysis of constituent not required and not performed
		PCB-1260		Analysis of constituent not required and not performed
		PCB-1268		Analysis of constituent not required and not performed
		Gross alpha		Analysis of constituent not required and not performed
		Gross beta		Analysis of constituent not required and not performed
		lodine-131		Analysis of constituent not required and not performed
		Radium-226		Analysis of constituent not required and not performed
		Strontium-90		Analysis of constituent not required and not performed
		Technetium-99		Analysis of constituent not required and not performed
		Thorium-230		Analysis of constituent not required and not performed
		Tritium		Analysis of constituent not required and not performed
		Chemical Oxygen Demand		Analysis of constituent not required and not performed
		Cyanide		Analysis of constituent not required and not performed
		Iodide		Analysis of constituent not required and not performed
		Total Organic Carbon		Analysis of constituent not required and not performed
		Total Organic Halides		Analysis of constituent not required and not performed

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3SG4-20	Bromide		Analysis of constituent not required and not performed
		Chloride		Analysis of constituent not required and not performed
		Fluoride		Analysis of constituent not required and not performed
		Nitrate & Nitrite		Analysis of constituent not required and not performed
		Sulfate		Analysis of constituent not required and not performed
		Barometric Pressure Reading		Analysis of constituent not required and not performed
		Specific Conductance		Analysis of constituent not required and not performed
		Static Water Level Elevation		Analysis of constituent not required and not performed
		Dissolved Oxygen		Analysis of constituent not required and not performed
		Total Dissolved Solids		Analysis of constituent not required and not performed
		рН		Analysis of constituent not required and not performed
		Eh		Analysis of constituent not required and not performed
		Temperature		Analysis of constituent not required and not performed
		Aluminum		Analysis of constituent not required and not performed
		Antimony		Analysis of constituent not required and not performed
		Arsenic		Analysis of constituent not required and not performed
		Barium		Analysis of constituent not required and not performed
		Beryllium		Analysis of constituent not required and not performed
		Boron		Analysis of constituent not required and not performed
		Cadmium		Analysis of constituent not required and not performed
		Calcium		Analysis of constituent not required and not performed
		Chromium		Analysis of constituent not required and not performed
		Cobalt		Analysis of constituent not required and not performed
		Copper		Analysis of constituent not required and not performed
		Iron		Analysis of constituent not required and not performed
		Lead		Analysis of constituent not required and not performed
		Magnesium		Analysis of constituent not required and not performed
		Manganese		Analysis of constituent not required and not performed
		Mercury		Analysis of constituent not required and not performed
		Molybdenum		Analysis of constituent not required and not performed
		Nickel		Analysis of constituent not required and not performed
		Potassium		Analysis of constituent not required and not performed
		Rhodium		Analysis of constituent not required and not performed
		Selenium		Analysis of constituent not required and not performed
		Silver		Analysis of constituent not required and not performed
		Sodium		Analysis of constituent not required and not performed
		Tantalum		Analysis of constituent not required and not performed
		Thallium		Analysis of constituent not required and not performed
		Uranium		Analysis of constituent not required and not performed

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3SG4-20	Vanadium		Analysis of constituent not required and not performed
		Zinc		Analysis of constituent not required and not performed
		PCB, Total		Analysis of constituent not required and not performed
		PCB-1016		Analysis of constituent not required and not performed
		PCB-1221		Analysis of constituent not required and not performed
		PCB-1232		Analysis of constituent not required and not performed
		PCB-1242		Analysis of constituent not required and not performed
		PCB-1248		Analysis of constituent not required and not performed
		PCB-1254		Analysis of constituent not required and not performed
		PCB-1260		Analysis of constituent not required and not performed
		PCB-1268		Analysis of constituent not required and not performed
		Gross alpha		Analysis of constituent not required and not performed
		Gross beta		Analysis of constituent not required and not performed
		lodine-131		Analysis of constituent not required and not performed
		Radium-226		Analysis of constituent not required and not performed
		Strontium-90		Analysis of constituent not required and not performed
		Technetium-99		Analysis of constituent not required and not performed
		Thorium-230		Analysis of constituent not required and not performed
		Tritium		Analysis of constituent not required and not performed
		Chemical Oxygen Demand		Analysis of constituent not required and not performed
		Cyanide		Analysis of constituent not required and not performed
		lodide		Analysis of constituent not required and not performed
		Total Organic Carbon		Analysis of constituent not required and not performed
		Total Organic Halides		Analysis of constituent not required and not performed

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-5244 MW224 MW224DSG4-20		Barometric Pressure Reading		Analysis of constituent not required and not performed.
		Specific Conductance		Analysis of constituent not required and not performed.
		Static Water Level Elevation		Analysis of constituent not required and not performed.
		Dissolved Oxygen		Analysis of constituent not required and not performed.
		рН		Analysis of constituent not required and not performed.
		Eh		Analysis of constituent not required and not performed.
		Temperature		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 3.22. Rad error is 3.22.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 8.66. Rad error is 8.58.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 0.528. Rad error is 0.528.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 1.99. Rad error is 1.99.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 13.3. Rad error is 13.3.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. I is 0.902. Rad error is 0.9.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. To is 134. Rad error is 133.

RESIDENTIAL/CONTAINED – QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4820 MW369	MW369UG4-20R	Bromide		Analysis of constituent not required and not performed.
		Chloride		Analysis of constituent not required and not performed.
		Fluoride		Analysis of constituent not required and not performed.
		Nitrate & Nitrite		Analysis of constituent not required and not performed.
		Sulfate		Analysis of constituent not required and not performed.
		Total Dissolved Solids		Analysis of constituent not required and not performed.
		Aluminum		Analysis of constituent not required and not performed.
		Antimony		Analysis of constituent not required and not performed.
		Arsenic		Analysis of constituent not required and not performed.
		Barium		Analysis of constituent not required and not performed.
		Beryllium		Analysis of constituent not required and not performed.
		Boron		Analysis of constituent not required and not performed.
		Cadmium		Analysis of constituent not required and not performed.
		Calcium		Analysis of constituent not required and not performed.
		Chromium		Analysis of constituent not required and not performed.
		Cobalt		Analysis of constituent not required and not performed.
		Copper		Analysis of constituent not required and not performed.
		Iron		Analysis of constituent not required and not performed.
		Lead		Analysis of constituent not required and not performed.
		Magnesium		Analysis of constituent not required and not performed.
		Manganese		Analysis of constituent not required and not performed.
		Mercury		Analysis of constituent not required and not performed.
		Molybdenum		Analysis of constituent not required and not performed.
		Nickel		Analysis of constituent not required and not performed.
		Potassium		Analysis of constituent not required and not performed.
		Rhodium		Analysis of constituent not required and not performed.
		Selenium		Analysis of constituent not required and not performed.
		Silver		Analysis of constituent not required and not performed.
		Sodium		Analysis of constituent not required and not performed.
		Tantalum		Analysis of constituent not required and not performed.
		Thallium		Analysis of constituent not required and not performed.
		Uranium		Analysis of constituent not required and not performed.
		Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.

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APPENDIX D STATISTICAL ANALYSES AND QUALIFICATION STATEMENT



RESIDENTIAL/INERT—QUARTERLY, 3rd CY 2020

Facility: U.S. DOE—Paducah Gaseous Diffusion Plant

For Official Use Only Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: KY8-980-008-982/1 Lab ID: None

GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the third quarter 2020 groundwater data collected from the C-746-S&T Landfills monitoring wells (MWs) were performed in accordance with Permit GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance (1989).

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The third quarter 2020 data used to conduct the statistical analyses were collected in July 2020. The statistical analyses for this report first used data from the initial eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses, using the last eight quarters, was run on analytes that had at least one compliance well that exceeded the historical background. The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 KAR 47:030 § 6. For parameters with no established MCL and for those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted for pH. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

Station	Type	Groundwater Unit
MW220	BG	URGA
MW221	SG	URGA
MW222	SG	URGA
MW223	SG	URGA
MW224	SG	URGA
MW369	TW	URGA
MW370	TW	LRGA
MW372	TW	URGA
MW373	TW	LRGA
MW384	SG	URGA
MW385	SG	LRGA
MW386 ¹	SG	UCRS
MW387	TW	URGA
MW388	TW	LRGA
MW3891*	TW	UCRS
MW390 ¹	TW	UCRS
MW391	TW	URGA
MW392	TW	LRGA
MW393 ¹	TW	UCRS
MW394	BG	URGA
MW395	BG	LRGA
MW396 ¹	BG	UCRS
MW397	BG	LRGA

¹**NOTE:** The gradients in UCRS wells are downward. The UCRS wells identified as up-, side- or downgradient are those wells located in the same general direction as the RGA wells considered to be up-, side-, or downgradient.

BG: upgradient or background wells

TW: compliance or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. Statistical analyses are performed on the last eight quarters of background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has a statistically significant difference in concentration compared to the current background concentration.

^{*}Well was dry this quarter and a groundwater sample could not be collected.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B; EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

$$TL = X + (K \times S)$$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the background wells (identified as "BG"), the compliance or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-S&T Residential and Inert Landfills. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations) by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, third quarter 2020. The observations are representative of the current quarter data. Historical background data are presented in Attachment D1. The sampling dates associated with background data are listed next to the result in Attachment D1. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation or data assessment, this result is not used, and the next available data point is used for the background or current quarter data. A result has been considered a nondetect if it has a "U" validation code.

_

¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations. upper $TL = X + (K \times S)$

lower $TL = X - (K \times S)$

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

Parameters

Aluminum

Beta Activity

Boron

Bromide

Calcium

Chemical Oxygen Demand (COD)

Chloride

cis-1,2-Dichloroethene

Cobalt

Conductivity

Copper

Dissolved Oxygen

Dissolved Solids

Iodide

Iron

Magnesium

Manganese

Molybdenum

Nickel

Oxidation-Reduction Potential

pH*

Potassium

Sodium

Sulfate

Technetium-99

Total Organic Carbon (TOC)

Total Organic Halides (TOX)

Trichloroethene

Zinc

^{*}For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

Exhibit D.3. Summary of Censored and Uncensored Data—UCRS

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	4	4	0	No
1,1,2,2-Tetrachloroethane	4	4	0	No
1,1,2-Trichloroethane	4	4	0	No
1,1-Dichloroethane	4	4	0	No
1,2,3-Trichloropropane	4	4	0	No
1,2-Dibromo-3-chloropropane	4	4	0	No
1,2-Dibromoethane	4	4	0	No
1,2-Dichlorobenzene	4	4	0	No
1,2-Dichloropropane	4	4	0	No
2-Butanone	4	4	0	No
2-Hexanone	4	4	0	No
4-Methyl-2-pentanone	4	4	0	No
Acetone	4	4	0	No
Acrolein	4	4	0	No
Acrylonitrile	4	4	0	No
Aluminum	4	1	3	Yes
Antimony	4	4	0	No
Beryllium	4	4	0	No
Boron	4	1	3	Yes
Bromide	4	0	4	Yes
Bromochloromethane	4	4	0	No
Bromodichloromethane	4	4	0	No
Bromoform	4	4	0	No
Bromomethane	4	4	0	No
Calcium	4	0	4	Yes
Carbon disulfide	4	4	0	No
Chemical Oxygen Demand (COD)	4	1	3	Yes
Chloride	4	0	4	Yes
Chlorobenzene	4	4	0	No
Chloroethane	4	4	0	No
Chloroform	4	4	0	No
Chloromethane	4	4	0	No
cis-1,2-Dichloroethene	4	4	0	No
cis-1,3-Dichloropropene	4	4	0	No
Cobalt	4	4	0	No
Conductivity	4	0	4	Yes
Copper	4	0	4	Yes
Cyanide	4	4	0	No
Dibromochloromethane	4	4	0	No
Dibromomethane	4	4	0	No
Dimethylbenzene, Total	4	4	0	No
Dissolved Oxygen	4	0	4	Yes
Dissolved Solids	4	0	4	Yes
Ethylbenzene	4	4	0	No
Iodide	4	3	1	Yes

Exhibit D.3. Summary of Censored and Uncensored Data—UCRS (Continued)

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Iodomethane	4	4	0	No
Iron	4	0	4	Yes
Magnesium	4	0	4	Yes
Manganese	4	1	3	Yes
Methylene chloride	4	4	0	No
Molybdenum	4	1	3	Yes
Nickel	4	0	4	Yes
Oxidation-Reduction Potential	4	0	4	Yes
рН	4	0	4	Yes
Potassium	4	0	4	Yes
Radium-226	4	4	0	No
Rhodium	4	4	0	No
Sodium	4	0	4	Yes
Styrene	4	4	0	No
Sulfate	4	0	4	Yes
Tantalum	4	4	0	No
Technetium-99	4	3	1	Yes
Tetrachloroethene	4	4	0	No
Thallium	4	4	0	No
Thorium-230	4	4	0	No
Toluene	4	4	0	No
Total Organic Carbon (TOC)	4	0	4	Yes
Total Organic Halides (TOX)	4	0	4	Yes
trans-1,2-Dichloroethene	4	4	0	No
trans-1,3-Dichloropropene	4	4	0	No
trans-1,4-Dichloro-2-Butene	4	4	0	No
Trichlorofluoromethane	4	4	0	No
Vanadium	4	4	0	No
Vinyl Acetate	4	4	0	No
Zinc	4	2	2	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.4. Summary of Censored and Uncensored Data—URGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	11	11	0	No
1,1,2,2-Tetrachloroethane	11	11	0	No
1,1,2-Trichloroethane	11	11	0	No
1,1-Dichloroethane	11	11	0	No
1,2,3-Trichloropropane	11	11	0	No
1,2-Dibromo-3-chloropropane	11	11	0	No
1,2-Dibromoethane	11	11	0	No
1,2-Dichlorobenzene	11	11	0	No
1,2-Dichloropropane	11	11	0	No
2-Butanone	11	11	0	No
2-Hexanone	11	11	0	No
4-Methyl-2-pentanone	11	11	0	No
Acetone	11	11	0	No
Acrolein	11	11	0	No
Acrylonitrile	11	11	0	No
Aluminum	11	7	4	Yes
Antimony	11	11	0	No
Beryllium	11	11	0	No
Beta activity	11	5	6	Yes
Boron	11	0	11	Yes
Bromide	11	0	11	Yes
Bromochloromethane	11	11	0	No
Bromodichloromethane	11	11	0	No
Bromoform	11	11	0	No
Bromomethane	11	11	0	No
Calcium	11	0	11	Yes
Carbon disulfide	11	11	0	No
Chemical Oxygen Demand (COD)	11	2	9	Yes
Chloride	11	0	11	Yes
Chlorobenzene	11	11	0	No
Chloroethane	11	11	0	No
Chloroform	11	11	0	No
Chloromethane	11	11	0	No
cis-1,2-Dichloroethene	11	9	2	Yes
cis-1,3-Dichloropropene	11	11	0	No
Cobalt	11	10	1	Yes
Conductivity	11	0	11	Yes
Copper	11	1	10	Yes
Cyanide	11	11	0	No
Dibromochloromethane	11	11	0	No
Dibromomethane	11	11	0	No
Dimethylbenzene, Total	11	11	0	No
Dissolved Oxygen	11	0	11	Yes
Dissolved Solids	11	0	11	Yes
Ethylbenzene	11	11	0	No

Exhibit D.4. Summary of Censored and Uncensored Data—URGA (Continued)

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Iodide	11	11	0	No
Iodomethane	11	11	0	No
Iron	11	2	9	Yes
Magnesium	11	0	11	Yes
Manganese	11	8	3	Yes
Methylene chloride	11	11	0	No
Molybdenum	11	6	5	Yes
Nickel	11	0	11	Yes
Oxidation-Reduction Potential	11	0	11	Yes
pН	11	0	11	Yes
Potassium	11	0	11	Yes
Radium-226	11	11	0	No
Rhodium	11	11	0	No
Sodium	11	0	11	Yes
Styrene	11	11	0	No
Sulfate	11	0	11	Yes
Tantalum	11	11	0	No
Technetium-99	11	7	4	Yes
Tetrachloroethene	11	11	0	No
Thallium	11	11	0	No
Thorium-230	11	11	0	No
Toluene	11	11	0	No
Total Organic Carbon (TOC)	11	0	11	Yes
Total Organic Halides (TOX)	11	2	9	Yes
trans-1,2-Dichloroethene	11	11	0	No
trans-1,3-Dichloropropene	11	11	0	No
trans-1,4-Dichloro-2-Butene	11	11	0	No
Trichloroethene	11	5	6	Yes
Trichlorofluoromethane	11	11	0	No
Vanadium	11	11	0	No
Vinyl Acetate	11	11	0	No
Zinc	11	8	3	Yes

Bold denotes parameters with at least one uncensored observation.

Exhibit D.5. Summary of Censored and Uncensored Data—LRGA

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	7	0	No
1,1,2,2-Tetrachloroethane	7	7	0	No
1,1,2-Trichloroethane	7	7	0	No
1,1-Dichloroethane	7	7	0	No
1,2,3-Trichloropropane	7	7	0	No
1,2-Dibromo-3-chloropropane	7	7	0	No
1,2-Dibromoethane	7	7	0	No
1,2-Dichlorobenzene	7	7	0	No
1,2-Dichloropropane	7	7	0	No
2-Butanone	7	7	0	No
2-Hexanone	7	7	0	No
4-Methyl-2-pentanone	7	7	0	No
Acetone	7	7	0	No
Acrolein	7	7	0	No
Acrylonitrile	7	7	0	No
Aluminum	7	4	3	Yes
Antimony	7	7	0	No
Beryllium	7	7	0	No
Beta activity	7	1	6	Yes
Boron	7	0	7	Yes
Bromide	7	0	7	Yes
Bromochloromethane	7	7	0	No
Bromodichloromethane	7	7	0	No
Bromoform	7	7	0	No
Bromomethane	7	7	0	No
Calcium	7	0	7	Yes
Carbon disulfide	7	7	0	No
Chemical Oxygen Demand (COD)	7	1	6	Yes
Chloride	7	0	7	Yes
Chlorobenzene	7	7	0	No
Chloroethane	7	7	0	No
Chloroform	7	7	0	No
Chloromethane	7	7	0	No
cis-1,2-Dichloroethene	7	6	1	Yes
cis-1,3-Dichloropropene	7	7	0	No
Cobalt	7	7	0	No
Conductivity	7	0	7	Yes
Copper	7	0	7	Yes
Cyanide	7	7	0	No
Dibromochloromethane	7	7	0	No
Dibromomethane	7	7	0	No
Dimethylbenzene, Total	7	7	0	No
Dissolved Oxygen	7	0	7	Yes
Dissolved Oxygen Dissolved Solids	7	0	7	Yes
	7	7	0	No No
Ethylbenzene Iodide	7	7		
	7	7	0	No
Iodomethane			0	No
Iron	7	1	6	Yes

Exhibit D.5. Summary of Censored and Uncensored Data—LRGA (Continued)

Parameters	Observations	Censored Observation	Uncensored Observation	Statistical Analysis?
Magnesium	7	0	7	Yes
Manganese	7	4	3	Yes
Methylene chloride	7	7	0	No
Molybdenum	7	6	1	Yes
Nickel	7	0	7	Yes
Oxidation-Reduction Potential	7	0	7	Yes
рН	7	0	7	Yes
Potassium	7	0	7	Yes
Radium-226	7	7	0	No
Rhodium	7	7	0	No
Sodium	7	0	7	Yes
Styrene	7	7	0	No
Sulfate	7	0	7	Yes
Tantalum	7	7	0	No
Technetium-99	7	4	3	Yes
Tetrachloroethene	7	7	0	No
Thallium	7	7	0	No
Thorium-230	7	7	0	No
Toluene	7	7	0	No
Total Organic Carbon (TOC)	7	0	7	Yes
Total Organic Halides (TOX)	7	2	5	Yes
trans-1,2-Dichloroethene	7	7	0	No
trans-1,3-Dichloropropene	7	7	0	No
trans-1,4-Dichloro-2-Butene	7	7	0	No
Trichloroethene	7	1	6	Yes
Trichlorofluoromethane	7	7	0	No
Vanadium	7	7	0	No
Vinyl Acetate	7	7	0	No
Zinc	7	3	4	Yes

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval tests that were calculated using historical background and presented in Attachment D1. For the UCRS, URGA, and LRGA, the test was applied to 25, 28, and 27 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which include those constituents (beta activity and trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical background by well number is shown in Exhibit D.6.

UCRS

This quarter's results identified exceedances of historical background upper tolerance limit (UTL) for oxidation-reduction potential, sulfate, and technetium-99.

URGA

This quarter's results identified exceedances of historical background UTL for beta activity, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99.

LRGA

This quarter's results identified exceedances of historical background UTL for beta activity, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

UCRS	URGA	LRGA
MW386: Oxidation-reduction potential	MW221: Oxidation-reduction potential	MW370: Beta activity, oxidation-reduction potential, sulfate, technetium-99
MW390: Oxidation-reduction potential, sulfate, technetium-99	MW369: Sodium	MW373: Calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate
MW393: Oxidation-reduction potential	MW372: Beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, technetium-99	MW385: Dissolved solids, oxidation-reduction potential, sulfate, technetium-99
MW396: Oxidation-reduction potential	MW384: Dissolved solids, sulfate, technetium-99	MW388: Oxidation-reduction potential, sulfate, technetium-99
	MW387: Beta activity, calcium, dissolved solids, magnesium, sulfate, technetium-99	MW392: Oxidation-reduction potential, sulfate
	technicitum-99	MW395: Oxidation-reduction potential
		MW397: Oxidation-reduction potential

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	0.57	No exceedance of statistically derived historical background concentration.
Boron	Tolerance Interval	1.28	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.24	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.20	No exceedance of statistically derived historical background concentration.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.02	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.05	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.12	No exceedance of statistically derived historical background concentration.
Copper	Tolerance Interval	0.48	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	1.20	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.19	No exceedance of statistically derived historical background concentration.
Iodide	Tolerance Interval	0.13	No exceedance of statistically derived historical background concentration.
Iron	Tolerance Interval	0.48	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.20	No exceedance of statistically derived historical background concentration.

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS (Continued)

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Manganese	Tolerance Interval	0.46	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.51	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	1.27	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	4.77	Current results exceed statistically derived historical background concentration in MW386, MW390, MW393, and MW396.
рН	Tolerance Interval	0.05	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.28	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.30	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.40	Current results exceed statistically derived historical background concentration in MW390.
Technetium-99	Tolerance Interval	0.86	Current results exceed statistically derived historical background concentration in MW390.
Total Organic Carbon (TOC)	Tolerance Interval	0.47	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.38	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.79	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	0.28	No exceedance of statistically derived historical background concentration.
Beta Activity ¹	Tolerance Interval	0.97	Current results exceed statistically derived historical background concentrations in MW372 and MW387.
Boron	Tolerance Interval	1.45	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.17	Current results exceed statistically derived historical background concentrations in MW372 and MW387.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.23	No exceedance of statistically derived historical background concentration.
cis-1,2-Dichloroethene	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Cobalt	Tolerance Interval	2.44	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.28	Current results exceed statistically derived historical background concentrations in MW372.
Copper	Tolerance Interval	0.43	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.50	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.12	Current results exceed statistically derived historical background concentration in MW372, MW384, and MW387.
Iron	Tolerance Interval	1.17	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW372 and MW387.
Manganese	Tolerance Interval	2.16	No exceedance of statistically derived historical background concentration.

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA (Continued)

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Molybdenum	Tolerance Interval	1.26	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	1.79	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	0.48	Current results exceed statistically derived historical background concentration in MW221,
рН	Tolerance Interval	0.05	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	1.40	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.24	Current results exceed statistically derived historical background concentration in MW369 and MW372.
Sulfate	Tolerance Interval	0.25	Current results exceed statistically derived historical background concentration in MW372, MW384, and MW387.
Technetium-99	Tolerance Interval	0.99	Current results exceed statistically derived historical background concentration in MW372, MW384, and MW387.
Total Organic Carbon (TOC)	Tolerance Interval	0.49	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	2.57	No exceedance of statistically derived historical background concentration.
Trichloroethene ¹	Tolerance Interval	0.95	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.72	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

¹ Tolerance interval was calculated based on an MCL exceedance.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	0.86	No exceedance of statistically derived historical background concentration.
Beta Activity ¹	Tolerance Interval	0.36	Current results exceed statistically derived historical background concentration in MW370.
Boron	Tolerance Interval	1.24	No exceedance of statistically derived historical background concentration.
Bromide	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Calcium	Tolerance Interval	0.50	Current results exceed statistically derived historical background concentration in MW373.
Chemical Oxygen Demand (COD)	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Chloride	Tolerance Interval	0.22	No exceedance of statistically derived historical background concentration.
cis-1,2-Dichloroethene	Tolerance Interval	0.00	No exceedance of statistically derived historical background concentration.
Conductivity	Tolerance Interval	0.14	Current results exceed statistically derived historical background concentration in MW373.
Copper	Tolerance Interval	0.47	No exceedance of statistically derived historical background concentration.
Dissolved Oxygen	Tolerance Interval	0.52	No exceedance of statistically derived historical background concentration.
Dissolved Solids	Tolerance Interval	0.16	Current results exceed statistically derived historical background concentration in MW373 and MW385.
Iron	Tolerance Interval	1.29	No exceedance of statistically derived historical background concentration.
Magnesium	Tolerance Interval	0.51	Current results exceed statistically derived historical background concentration in MW373.

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA (Continued)

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Manganese	Tolerance Interval	1.49	No exceedance of statistically derived historical background concentration.
Molybdenum	Tolerance Interval	1.45	No exceedance of statistically derived historical background concentration.
Nickel	Tolerance Interval	1.09	No exceedance of statistically derived historical background concentration.
Oxidation-Reduction Potential	Tolerance Interval	0.33	Current results exceed statistically derived historical background concentration in MW370, MW373, MW385, MW388, MW392, MW395, and MW397.
рН	Tolerance Interval	0.04	No exceedance of statistically derived historical background concentration.
Potassium	Tolerance Interval	0.40	No exceedance of statistically derived historical background concentration.
Sodium	Tolerance Interval	0.47	No exceedance of statistically derived historical background concentration.
Sulfate	Tolerance Interval	0.20	Current results exceed statistically derived historical background concentration in MW370, MW373, MW385, MW388, and MW392.
Technetium-99	Tolerance Interval	0.80	Current results exceed statistically derived historical background concentration in MW370, MW385, and MW388.
Total Organic Carbon (TOC)	Tolerance Interval	0.55	No exceedance of statistically derived historical background concentration.
Total Organic Halides (TOX)	Tolerance Interval	0.59	No exceedance of statistically derived historical background concentration.
Trichloroethene ¹	Tolerance Interval	0.78	No exceedance of statistically derived historical background concentration.
Zinc	Tolerance Interval	0.76	No exceedance of statistically derived historical background concentration.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

1 Tolerance interval was calculated based on an MCL exceedance.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the one-sided TL calculated using the most recent eight quarters of data and are presented in Attachment D2. For the UCRS, URGA, and LRGA, the test was applied to 3, 9, and 8 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

For downgradient wells only, a summary of instances where concentrations exceeded the TL calculated using current background data is shown in Exhibit D.10.

Exhibit D.10. Summary of Exceedances (Downgradient Wells) of the TL Calculated Using Current Background Concentrations

URGA	LRGA
MW369: Sodium	MW370: Beta activity, sulfate, technetium-99
MW372: Beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, technetium-99	MW373: Calcium, conductivity, dissolved solids, magnesium, sulfate
MW387: Beta activity, calcium, dissolved solids, magnesium, sulfate, technetium-99	MW388: Sulfate, technetium-99
	MW392: Sulfate

UCRS

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted; however, that the sulfate and technetium-99 concentration in one UCRS well (i.e., MW390) exceeded the current TL this quarter.

URGA

This quarter's results identified current background exceedances in downgradient wells for beta activity, calcium, conductivity, dissolved solids, magnesium, sodium, sulfate, and technetium-99.

LRGA

This quarter's results identified current background exceedances in downgradient wells for beta activity, calcium, conductivity, dissolved solids, magnesium, sulfate, and technetium-99.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.11, Exhibit D.12, and Exhibit D.13, respectively.

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—UCRS

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Oxidation-Reduction Potential	Tolerance Interval	0.38	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.11	Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW390 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Technetium-99	Tolerance Interval	5.03	Because gradients in UCRS wells are downward, there are no UCRS wells that are hydrogeologically downgradient of the landfill; however, MW390 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—URGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Beta Activity	Tolerance Interval	0.58	MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Calcium	Tolerance Interval	0.13	MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Conductivity	Tolerance Interval	0.08	MW372 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Dissolved Solids	Tolerance Interval	0.14	MW372, MW384, and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Magnesium	Tolerance Interval	0.09	MW372 and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Oxidation-Reduction Potential	Tolerance Interval	0.11	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sodium	Tolerance Interval	0.18	MW369 and MW372 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Sulfate	Tolerance Interval	0.33	MW372, and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Technetium-99	Tolerance Interval	0.62	MW372, MW384, and MW387 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

CV: coefficient of variation
*If CV > 1.0, used log-transformed data.

Exhibit D.13. Test Summaries for Qualified Parameters for Current Background—LRGA

Parameter	Performed Test	CV Normality Test*	Results of Tolerance Interval Test Conducted
Beta Activity	Tolerance Interval	0.36	MW370 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Calcium	Tolerance Interval	0.17	MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Conductivity	Tolerance Interval	0.07	MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Dissolved Solids	Tolerance Interval	0.20	MW373 and MW385 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Magnesium	Tolerance Interval	0.16	MW373 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Oxidation-Reduction Potential	Tolerance Interval	0.18	None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level.
Sulfate	Tolerance Interval	0.07	MW370, MW373, MW385, MW388, and MW392 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.
Technetium-99	Tolerance Interval	0.65	MW370, MW385, and MW388 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data.

CV: coefficient of variation
* If CV > 1.0, used log-transformed data.

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA



C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.320

CV(1) = 0.567

K factor=** 3.188

TL(1) = 0.900

LL(1)=N/A

Statistics-Transformed Background Data

X = -1.259 S = 0.503

CV(2) = -0.400

K factor=** 3.188

TL(2) = 0.345

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.393	-0.934
9/16/2002	0.2	-1.609
10/16/2002	0.2	-1.609
1/13/2003	0.501	-0.691
4/8/2003	0.2	-1.609
7/16/2003	0.2	-1.609
10/14/2003	0.2	-1.609
1/14/2004	0.668	-0.403

Dry/Partially Dry Wells

Well No. Gradient

S = 0.182

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
MW386	Sidegradient	No	0.05	N/A	-2.996	N/A			
MW390	Downgradien	t Yes	0.0374	NO	-3.286	N/A			
MW393	Downgradien	t Yes	0.0213	NO	-3.849	N/A			
MW396	Upgradient	Yes	0.0556	NO	-2.890	N/A			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.650

S = 0.833 C

CV(1)=1.282 K factor**= 3.188

TL(1) = 3.306

LL(1)=N/A

Statistics-Transformed Background

X = -1.034 S = 1.066

CV(2) = -1.031

K factor=** 3.188

TL(2) = 2.364

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	0.2	-1.609
1/13/2003	0.2	-1.609
4/8/2003	0.2	-1.609
7/16/2003	0.2	-1.609
10/14/2003	0.2	-1.609
1/14/2004	0.2	-1.609

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	No	0.015	N/A	-4.200	N/A	
MW390	Downgradien	t Yes	0.0204	N/A	-3.892	NO	
MW393	Downgradien	t Yes	0.0225	N/A	-3.794	NO	
MW396	Upgradient	Yes	0.0185	N/A	-3.990	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.388

S = 0.327 CV(1) = 0.236

K factor=** 3.188

TL(1) = 2.430

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.301

S= 0.252

CV(2) = 0.838

K factor**= 3.188

TL(2) = 1.105

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	1.5	0.405
9/16/2002	1.6	0.470
10/16/2002	1.6	0.470
1/13/2003	1	0.000
4/8/2003	1	0.000
7/16/2003	1	0.000
10/14/2003	1.7	0.531
1/14/2004	1.7	0.531

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW386	Sidegradient	Yes	0.166	NO	-1.796	N/A		
MW390	Downgradien	t Yes	0.367	NO	-1.002	N/A		
MW393	Downgradien	t Yes	0.165	NO	-1.802	N/A		
MW396	Upgradient	Yes	0.839	NO	-0.176	N/A		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 41.825 S = 8.445 CV(1) = 0.202

K factor**= 3.188

TL(1) = 68.748

LL(1)=N/A

Statistics-Transformed Background

X = 3.711 S = 0.241

CV(2) = 0.065

K factor=** 3.188

TL(2) = 4.479

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	38.4	3.648
9/16/2002	42.9	3.759
10/16/2002	40.2	3.694
1/13/2003	46.7	3.844
4/8/2003	49.8	3.908
7/16/2003	43.3	3.768
10/14/2003	49.7	3.906
1/14/2004	23.6	3.161

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	Yes	21.7	NO	3.077	N/A	
MW390	Downgradien	t Yes	32.1	NO	3.469	N/A	
MW393	Downgradien	t Yes	13.6	NO	2.610	N/A	
MW396	Upgradient	Yes	33.8	NO	3.520	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 35.375 S = 0.744

CV(1)=0.021

K factor**= 3.188

TL(1)= 37.747

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.566

S= 0.021

CV(2) = 0.006

K factor**= 3.188

TL(2) = 3.632

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	36	3.584
9/16/2002	35	3.555
10/16/2002	37	3.611
1/13/2003	35	3.555
4/8/2003	35	3.555
7/16/2003	35	3.555
10/14/2003	35	3.555
1/14/2004	35	3.555

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	11.8	NO	2.468	N/A
MW390	Downgradien	t No	20	N/A	2.996	N/A
MW393	Downgradien	t Yes	19.4	NO	2.965	N/A
MW396	Upgradient	Yes	26.3	NO	3.270	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Chloride** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 101.725 S = 5.245

CV(1) = 0.052

K factor=** 3.188

TL(1)= 118.447

UCRS

LL(1)=N/A

Statistics-Transformed Background

X = 4.621 S = 0.053

CV(2) = 0.011

K factor=** 3.188

TL(2) = 4.789

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	91.6	4.517
9/16/2002	98.3	4.588
10/16/2002	101.4	4.619
1/13/2003	108.3	4.685
4/8/2003	100.5	4.610
7/16/2003	102.5	4.630
10/14/2003	106.8	4.671
1/14/2004	104.4	4.648

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	Yes	14.6	NO	2.681	N/A	
MW390	Downgradien	t Yes	38	NO	3.638	N/A	
MW393	Downgradien	t Yes	12.3	NO	2.510	N/A	
MW396	Upgradient	Yes	54.2	NO	3.993	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-8

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Conductivity UNITS: umho/cm **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 922.500 S = 107.616 CV(1) = 0.117

K factor**= 3.188

TL(1)= 1265.579 LL(1)=N/A

Statistics-Transformed Background

X = 6.822 S = 0.111 CV(2) = 0.016

K factor=** 3.188

TL(2) = 7.175

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	784	6.664
9/30/2002	871	6.770
10/16/2002	868	6.766
1/13/2003	912	6.816
4/8/2003	942	6.848
7/16/2003	910	6.813
10/14/2003	935	6.841
1/14/2004	1158	7.054

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	562	NO	6.332	N/A
MW390	Downgradien	t Yes	707	NO	6.561	N/A
MW393	Downgradien	t Yes	406	NO	6.006	N/A
MW396	Upgradient	Yes	715	NO	6.572	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-9

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **UCRS** Copper

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.028

CV(1) = 0.481S = 0.014

K factor**= 3.188

TL(1) = 0.072

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.650 S = 0.414 CV(2) = -0.113

K factor=** 3.188

TL(2) = -2.331

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.026	-3.650
1/13/2003	0.02	-3.912
4/8/2003	0.02	-3.912
7/16/2003	0.02	-3.912
10/14/2003	0.02	-3.912
1/14/2004	0.02	-3.912

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00062	7 NO	-7.375	N/A
MW390	Downgradien	t Yes	0.00101	NO	-6.898	N/A
MW393	Downgradien	t Yes	0.00051	4 NO	-7.573	N/A
MW396	Upgradient	Yes	0.0255	NO	-3.669	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-10

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.395

CV(1)=1.202

K factor=** 3.188

TL(1) = 6.743

LL(1)=N/A

Statistics-Transformed Background Data

X = -0.043 S = 0.814

S = 1.677S = 0.814

CV(2) = -18.867

K factor=** 3.188

TL(2) = 2.553

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	5.45	1.696
9/16/2002	0.4	-0.916
10/16/2002	0.54	-0.616
1/13/2003	0.72	-0.329
4/8/2003	0.69	-0.371
7/16/2003	1.1	0.095
10/14/2003	0.71	-0.342
1/14/2004	1.55	0.438

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	2.24	N/A	0.806	NO
MW390	Downgradien	t Yes	4.22	N/A	1.440	NO
MW393	Downgradien	t Yes	1.9	N/A	0.642	NO
MW396	Upgradient	Yes	1.08	N/A	0.077	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 550.375 S = 104.330 CV(1) = 0.190

K factor**= 3.188

TL(1) = 882.980 LL(1) = N/A

Statistics-Transformed Background

X = 6.298 S = 0.162 CV(2) = 0.026

K factor**= 3.188

TL(2) = 6.815

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	502	6.219
9/16/2002	506	6.227
10/16/2002	543	6.297
1/13/2003	521	6.256
4/8/2003	504	6.223
7/16/2003	532	6.277
10/14/2003	490	6.194
1/14/2004	805	6.691

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	Yes	334	NO	5.811	N/A	
MW390	Downgradien	t Yes	446	NO	6.100	N/A	
MW393	Downgradien	t Yes	231	NO	5.442	N/A	
MW396	Upgradient	Yes	389	NO	5.964	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-12

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Iodide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 2.150

CV(1)=0.132

K factor=** 3.188

TL(1)= 3.052

LL(1)=N/A

Statistics-Transformed Background

X = 0.759

S = 0.123

S = 0.283

CV(2) = 0.162

K factor=** 3.188

TL(2)= 1.150

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	2	0.693
1/13/2003	2	0.693
4/8/2003	2	0.693
7/16/2003	2.7	0.993
10/14/2003	2.5	0.916
1/14/2004	2	0.693

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	No	0.5	N/A	-0.693	N/A
MW390	Downgradien	t No	0.5	N/A	-0.693	N/A
MW393	Downgradien	t No	0.5	N/A	-0.693	N/A
MW396	Upgradient	Yes	0.442	NO	-0.816	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.796

CV(1) = 0.478

K factor=** 3.188

TL(1)= 19.666

LL(1)=N/A

Statistics-Transformed Background Data

X= 1.880

S= 3.723 **S**= 0.723

CV(2) = 0.384

K factor=** 3.188

TL(2) = 4.184

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	1.8	0.588
9/16/2002	9.53	2.254
10/16/2002	7.43	2.006
1/13/2003	9.93	2.296
4/8/2003	10.2	2.322
7/16/2003	9.16	2.215
10/14/2003	11.9	2.477
1/14/2004	2.42	0.884

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.0868	NO	-2.444	N/A
MW390	Downgradien	t Yes	0.0727	NO	-2.621	N/A
MW393	Downgradien	t Yes	0.206	NO	-1.580	N/A
MW396	Upgradient	Yes	0.162	NO	-1.820	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 16.876 S = 3.313

K factor**= 3.188

TL(1)= 27.438

LL(1)=N/A

Statistics-Transformed Background

X= 2.804 **S**= 0.240

CV(2) = 0.086

CV(1)=0.196

K factor=** 3.188

TL(2) = 3.569

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	15.5	2.741
9/16/2002	17.3	2.851
10/16/2002	17.8	2.879
1/13/2003	19.2	2.955
4/8/2003	17.8	2.879
7/16/2003	17.8	2.879
10/14/2003	20.2	3.006
1/14/2004	9.41	2.242

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	9.1	NO	2.208	N/A
MW390	Downgradien	t Yes	13.4	NO	2.595	N/A
MW393	Downgradien	t Yes	3.58	NO	1.275	N/A
MW396	Upgradient	Yes	15.3	NO	2.728	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Manganese UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.774

CV(1)=0.456

K factor=** 3.188

TL(1)= 1.900

LL(1)=N/A

Statistics-Transformed Background

X = -0.566 S = 1.192 CV(2) = -2.105

K factor=** 3.188

TL(2) = 3.235

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.57	-0.562
9/16/2002	0.647	-0.435
10/16/2002	0.88	-0.128
1/13/2003	1.132	0.124
4/8/2003	0.965	-0.036
7/16/2003	0.983	-0.017
10/14/2003	0.984	-0.016
1/14/2004	0.0314	-3.461

Dry/Partially Dry Wells

Well No. Gradient

S = 0.353

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.0298	NO	-3.513	N/A
MW390	Downgradien	t No	0.005	N/A	-5.298	N/A
MW393	Downgradien	t Yes	0.0267	NO	-3.623	N/A
MW396	Upgradient	Yes	0.144	NO	-1.938	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-16

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Molybdenum UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.007

CV(1) = 1.507S = 0.011

K factor=** 3.188

TL(1) = 0.042

LL(1)=N/A

Statistics-Transformed Background Data

X = -5.928 S = 1.420

CV(2) = -0.240

K factor=** 3.188

TL(2) = -1.400

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.025	-3.689
9/16/2002	0.025	-3.689
10/16/2002	0.001	-6.908
1/13/2003	0.00128	-6.661
4/8/2003	0.00271	-5.911
7/16/2003	0.00117	-6.751
10/14/2003	0.001	-6.908
1/14/2004	0.001	-6.908

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00056	1 N/A	-7.486	NO
MW390	Downgradien	t Yes	0.00060	2 N/A	-7.415	NO
MW393	Downgradien	t No	0.001	N/A	-6.908	N/A
MW396	Upgradient	Yes	0.00037	8 N/A	-7.881	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-17

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Nickel** UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.016

CV(1)=1.272

K factor**= 3.188

TL(1) = 0.083

LL(1)=N/A

Statistics-Transformed Background

S = 0.021

X = -4.706 S = 1.057 CV(2) = -0.225

K factor=** 3.188

TL(2) = -1.338

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.005	-5.298
1/13/2003	0.005	-5.298
4/8/2003	0.00571	-5.166
7/16/2003	0.005	-5.298
10/14/2003	0.005	-5.298
1/14/2004	0.005	-5.298

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.00256	N/A	-5.968	NO
MW390	Downgradien	t Yes	0.0122	N/A	-4.406	NO
MW393	Downgradien	t Yes	0.00183	N/A	-6.303	NO
MW396	Upgradient	Yes	0.0116	N/A	-4.457	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-18

C-746-S/T Third Quarter 2020 Statistical Analysis **Oxidation-Reduction Potential UNITS: mV**

Historical Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 13.000 S = 61.952 CV(1) = 4.766

K factor=** 3.188

TL(1)=210.502 LL(1)=N/A

Statistics-Transformed Background

X = 4.364

S = 0.333 CV(2) = 0.076

K factor=** 3.188

TL(2) = 4.736

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	60	4.094
4/8/2003	71	4.263
7/16/2003	-56	#Func!
10/14/2003	-54	#Func!
1/14/2004	-22	#Func!
4/12/2004	-6	#Func!
7/20/2004	-3	#Func!
10/12/2004	114	4.736

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Current Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	322	N/A	5.775	YES
MW390	Downgradien	t Yes	412	N/A	6.021	YES
MW393	Downgradien	t Yes	373	N/A	5.922	YES
MW396	Upgradient	Yes	346	N/A	5.846	YES

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW386 MW390 MW393

MW396

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-19

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.460

S = 0.350

CV(1)=0.054 K factor**= 3.736

TL(1) = 7.766

LL(1)=5.1541

Statistics-Transformed Background Data

X = 1.864

S = 0.054

CV(2) = 0.029

K factor**= 3.736

TL(2) = 2.067

LL(2)=1.6621

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	6.17	1.820
9/16/2002	6.4	1.856
10/16/2002	5.9	1.775
1/13/2003	6.4	1.856
4/8/2003	6.65	1.895
7/16/2003	6.4	1.856
10/14/2003	6.71	1.904
1/14/2004	7.05	1.953

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Ouarter	Data
Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result $>$ TL(1)?	LN(Result)	LN(Result) > TL(2)?
				Result <ll(1)?< th=""><th></th><th>LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>		LN(Result) <ll(2)?< th=""></ll(2)?<>
MW386	Sidegradient	Yes	6.74	NO	1.908	N/A
MW390	Downgradien	t Yes	6.31	NO	1.842	N/A
MW393	Downgradien	t Yes	6.19	NO	1.823	N/A
MW396	Upgradient	Yes	6.55	NO	1.879	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.411

 $S= 0.399 \quad CV(1)=0.282$

K factor=** 3.188

TL(1) = 2.682

LL(1)=N/A

Statistics-Transformed Background Data

X = 0.311

S = 0.271

CV(2) = 0.870

K factor=** 3.188

TL(2) = 1.175

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	0.978	-0.022
1/13/2003	1.08	0.077
4/8/2003	1.12	0.113
7/16/2003	1.38	0.322
10/14/2003	1.24	0.215
1/14/2004	1.49	0.399

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	0.278	NO	-1.280	N/A
MW390	Downgradien	t Yes	0.353	NO	-1.041	N/A
MW393	Downgradien	t Yes	0.399	NO	-0.919	N/A
MW396	Upgradient	Yes	0.874	NO	-0.135	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Sodium UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 106.825 S = 32.041 CV(1) = 0.300

K factor**= 3.188

TL(1)=208.973 LL(1)=N/A

Statistics-Transformed Background

X = 4.595

S = 0.492 CV(2) = 0.107

K factor=** 3.188

TL(2) = 6.163

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	115	4.745
9/16/2002	116	4.754
10/16/2002	117	4.762
1/13/2003	122	4.804
4/8/2003	106	4.663
7/16/2003	117	4.762
10/14/2003	132	4.883
1/14/2004	29.6	3.388

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	90.9	NO	4.510	N/A
MW390	Downgradien	t Yes	107	NO	4.673	N/A
MW393	Downgradien	t Yes	76.9	NO	4.343	N/A
MW396	Upgradient	Yes	111	NO	4.710	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-22

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 22.463 S = 8.876 CV(1) = 0.395

K factor**= 3.188

TL(1)= 50.759

LL(1)=N/A

Statistics-Transformed Background

X = 3.054

S= 0.351

CV(2) = 0.115

K factor=** 3.188

TL(2) = 4.173

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	41.9	3.735
9/16/2002	26.3	3.270
10/16/2002	20.6	3.025
1/13/2003	16.6	2.809
4/8/2003	23.9	3.174
7/16/2003	18.8	2.934
10/14/2003	12.9	2.557
1/14/2004	18.7	2.929

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW386	Sidegradient	Yes	48.7	NO	3.886	N/A
MW390	Downgradien	t Yes	56.8	YES	4.040	N/A
MW393	Downgradien	t Yes	16.5	NO	2.803	N/A
MW396	Upgradient	Yes	28.5	NO	3.350	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW390

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.624

CV(1) = 0.860

K factor=** 3.188

TL(1)= 28.531

LL(1)=N/A

Statistics-Transformed Background

X = 1.498

S= 6.558 **S**= 1.321

CV(2) = 0.882

K factor**= 3.188

TL(2) = 5.710

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	16.7	2.815
9/16/2002	6.39	1.855
10/16/2002	4.55	1.515
1/13/2003	16.5	2.803
4/8/2003	3.04	1.112
7/16/2003	0.354	-1.038
10/14/2003	11.9	2.477
1/14/2004	1.56	0.445

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	No	-4.03	N/A	#Error	N/A	
MW390	Downgradien	t Yes	54.9	YES	4.006	N/A	
MW393	Downgradien	t No	1.27	N/A	0.239	N/A	
MW396	Upgradient	No	-0.35	N/A	#Error	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances
MW390

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.988

CV(1) = 0.470

K factor=** 3.188

TL(1) = 24.959

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.210

S = 0.454

S = 4.696

CV(2) = 0.205

K factor=** 3.188

TL(2) = 3.657

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	19	2.944
9/16/2002	14.6	2.681
10/16/2002	10.4	2.342
1/13/2003	4.4	1.482
4/8/2003	7	1.946
7/16/2003	7.3	1.988
10/14/2003	9.1	2.208
1/14/2004	8.1	2.092

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	Yes	3.66	NO	1.297	N/A	
MW390	Downgradien	t Yes	2.89	NO	1.061	N/A	
MW393	Downgradien	t Yes	2.61	NO	0.959	N/A	
MW396	Upgradient	Yes	4.61	NO	1.528	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 142.650 S = 53.533 CV(1) = 0.375

K factor**= 3.188

TL(1)= 313.314 **LL(1)=**N/A

Statistics-Transformed Background

X= 4.896 **S**= 0.39

 $S= 0.390 \quad CV(2)=0.080$

K factor**= 3.188

TL(2) = 6.138

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	193	5.263
9/16/2002	190	5.247
10/16/2002	221	5.398
1/13/2003	106	4.663
4/8/2003	77.8	4.354
7/16/2003	122	4.804
10/14/2003	86.4	4.459
1/14/2004	145	4.977

Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	Yes	81.7	NO	4.403	N/A	
MW390	Downgradien	t Yes	29.9	NO	3.398	N/A	
MW393	Downgradien	t Yes	9.4	NO	2.241	N/A	
MW396	Upgradient	Yes	46.2	NO	3.833	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Zinc UNITS: mg/L **UCRS**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.044

CV(1)=0.786

K factor=** 3.188

TL(1) = 0.156

LL(1)=N/A

Statistics-Transformed Background Data

X = -3.342 S = 0.682

S = 0.035

CV(2) = -0.204

K factor=** 3.188

TL(2) = -1.168

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW396	
Date Collected	Result	LN(Result)
8/13/2002	0.1	-2.303
9/16/2002	0.1	-2.303
10/16/2002	0.025	-3.689
1/13/2003	0.035	-3.352
4/8/2003	0.035	-3.352
7/16/2003	0.02	-3.912
10/14/2003	0.02	-3.912
1/14/2004	0.02	-3.912

Dry/Partially Dry Wells

Well No. Gradient MW389 Downgradient Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW386	Sidegradient	Yes	0.00483	NO	-5.333	N/A	
MW390	Downgradien	t Yes	0.00518	NO	-5.263	N/A	
MW393	Downgradien	t No	0.00775	N/A	-4.860	N/A	
MW396	Upgradient	No	0.0159	N/A	-4.141	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-27

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.221

CV(1) = 0.277S = 0.061

K factor**= 2.523

TL(1) = 0.376

LL(1)=N/A

Statistics-Transformed Background

X = -1.534 S = 0.212 CV(2) = -0.138

K factor=** 2.523

TL(2) = -0.999

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	0.2	-1.609
1/15/2003	0.2	-1.609
4/10/2003	0.2	-1.609
7/14/2003	0.2	-1.609
10/13/2003	0.427	-0.851
1/13/2004	0.309	-1.174
4/13/2004	0.2	-1.609
7/21/2004	0.202	-1.599
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) -1.609
Date Collected	Result	
Date Collected 8/13/2002	Result 0.2	-1.609
Date Collected 8/13/2002 9/16/2002	Result 0.2 0.2	-1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 0.2 0.2 0.2	-1.609 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 0.2 0.2 0.2 0.2	-1.609 -1.609 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 0.2 0.2 0.2 0.2 0.2 0.2	-1.609 -1.609 -1.609 -1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.0226	NO	-3.790	N/A
MW221	Sidegradient	No	0.05	N/A	-2.996	N/A
MW222	Sidegradient	No	0.05	N/A	-2.996	N/A
MW223	Sidegradient	No	0.05	N/A	-2.996	N/A
MW224	Sidegradient	No	0.05	N/A	-2.996	N/A
MW369	Downgradien	t No	0.05	N/A	-2.996	N/A
MW372	Downgradien	t No	0.05	N/A	-2.996	N/A
MW384	Sidegradient	No	0.05	N/A	-2.996	N/A
MW387	Downgradien	t Yes	0.0466	NO	-3.066	N/A
MW391	Downgradien	t Yes	0.0362	NO	-3.319	N/A
MW394	Upgradient	Yes	0.0457	NO	-3.086	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-28

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Beta activity UNITS: pCi/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 14.273 S = 13.883 CV(1) = 0.973

K factor**= 2.523

TL(1) = 49.300

LL(1)=N/A

Statistics-Transformed Background

X = 2.213 S = 1.033 CV(2) = 0.467

K factor=** 2.523

TL(2) = 4.819

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	15.2	2.721
1/15/2003	42.5	3.750
4/10/2003	45.4	3.816
7/14/2003	8.53	2.144
10/13/2003	11.7	2.460
1/13/2004	13.5	2.603
4/13/2004	33.5	3.512
7/21/2004	13.7	2.617
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 1.615
Date Collected	Result	
Date Collected 8/13/2002	Result 5.03	1.615
Date Collected 8/13/2002 9/16/2002	Result 5.03 5.57	1.615 1.717
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 5.03 5.57 12.8	1.615 1.717 2.549
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 5.03 5.57 12.8 4.3	1.615 1.717 2.549 1.459
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 5.03 5.57 12.8 4.3 9.52	1.615 1.717 2.549 1.459 2.253

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	18.9	N/A	2.939	N/A
MW221	Sidegradient	No	8.54	N/A	2.145	N/A
MW222	Sidegradient	No	4.76	N/A	1.560	N/A
MW223	Sidegradient	No	6.09	N/A	1.807	N/A
MW224	Sidegradient	No	7.19	N/A	1.973	N/A
MW369	Downgradien	t Yes	17.8	N/A	2.879	N/A
MW372	Downgradien	t Yes	76.1	YES	4.332	N/A
MW384	Sidegradient	Yes	42.7	N/A	3.754	N/A
MW387	Downgradien	t Yes	330	YES	5.799	N/A
MW391	Downgradien	t No	3.7	N/A	1.308	N/A
MW394	Upgradient	Yes	12	N/A	2.485	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-29

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **Boron URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1) = 1.447**K** factor**= 2.523 Statistics-Background Data X = 0.425S = 0.615**TL(1)=** 1.976 LL(1)=N/A **Statistics-Transformed Background**

Data

X = -1.322 S = 0.786 CV(2) = -0.595

K factor=** 2.523

TL(2) = 0.663

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW220 Well Number: Date Collected Result LN(Result) 10/14/2002 0.2 -1.609-1.6091/15/2003 0.2 4/10/2003 0.2 -1.6097/14/2003 0.2 -1.60910/13/2003 0.2 -1.6091/13/2004 0.2 -1.6090.2 4/13/2004 -1.6097/21/2004 0.2 -1.609MW394 Well Number: Date Collected Result LN(Result) 8/13/2002 2 0.6939/16/2002 2 0.693 10/16/2002 0.2 -1.6091/13/2003 0.2 -1.6094/10/2003 0.2 -1.6097/16/2003 0.2 -1.60910/14/2003 0.2 -1.6091/13/2004 0.2 -1.609

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW220	Upgradient	Yes	0.0111	N/A	-4.501	NO	
MW221	Sidegradient	Yes	0.0196	N/A	-3.932	NO	
MW222	Sidegradient	Yes	0.0117	N/A	-4.448	NO	
MW223	Sidegradient	Yes	0.00879	N/A	-4.734	NO	
MW224	Sidegradient	Yes	0.0178	N/A	-4.029	NO	
MW369	Downgradien	t Yes	0.0152	N/A	-4.186	NO	
MW372	Downgradien	t Yes	1.21	N/A	0.191	NO	
MW384	Sidegradient	Yes	0.0691	N/A	-2.672	NO	
MW387	Downgradien	t Yes	0.0305	N/A	-3.490	NO	
MW391	Downgradien	t Yes	0.0543	N/A	-2.913	NO	
MW394	Upgradient	Yes	0.0261	N/A	-3.646	NO	
N/A - Recu	lts identified as N	Jon-Detects	during lab	oratory analysis or	data validatio	n and were not	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-30

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **Bromide URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X = 1.000S = 0.000CV(1)=0.000**K** factor**= 2.523 Statistics-Background Data TL(1)=1.000LL(1)=N/A **Statistics-Transformed Background** X = 0.000S = 0.000

Data

CV(2)=#Num!

K factor=** 2.523

TL(2) = 0.000

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW220 Well Number: Date Collected Result LN(Result) 10/14/2002 0.000 1/15/2003 1 0.000 4/10/2003 0.000 7/14/2003 0.00010/13/2003 0.0001/13/2004 0.000 0.000 4/13/2004 1 7/21/2004 1 0.000Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 0.0001 9/16/2002 0.000 1 10/16/2002 1 0.000 1/13/2003 1 0.000 4/10/2003 0.000 7/16/2003 0.00010/14/2003 0.000

1

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)		
MW220	Upgradient	Yes	0.232	NO	-1.461	N/A		
MW221	Sidegradient	Yes	0.476	NO	-0.742	N/A		
MW222	Sidegradient	Yes	0.435	NO	-0.832	N/A		
MW223	Sidegradient	Yes	0.412	NO	-0.887	N/A		
MW224	Sidegradient	Yes	0.403	NO	-0.909	N/A		
MW369	Downgradien	t Yes	0.345	NO	-1.064	N/A		
MW372	Downgradien	t Yes	0.572	NO	-0.559	N/A		
MW384	Sidegradient	Yes	0.307	NO	-1.181	N/A		
MW387	Downgradien	t Yes	0.536	NO	-0.624	N/A		
MW391	Downgradien	t Yes	0.579	NO	-0.546	N/A		
MW394	Upgradient	Yes	0.574	NO	-0.555	N/A		
N/A - Recu	lts identified as N	Jon-Detects	during lab	oratory analysis or	data validatio	n and were not		

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.000

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-31

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Calcium UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 27.638 S = 4.743

CV(1)=0.172

K factor**= 2.523

TL(1) = 39.604

LL(1)=N/A

Statistics-Transformed Background

X = 3.304 S = 0.183 CV(2) = 0.055

K factor=** 2.523

TL(2) = 3.765

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220			
Date Collected	Result	LN(Result)		
10/14/2002	23.6	3.161		
1/15/2003	25.9	3.254		
4/10/2003	30.4	3.414		
7/14/2003	33.9	3.523		
10/13/2003	21.3	3.059		
1/13/2004	20.3	3.011		
4/13/2004	23.8	3.170		
7/21/2004	19	2.944		
Well Number:	MW394			
Well Number: Date Collected	MW394 Result	LN(Result)		
		LN(Result) 3.384		
Date Collected	Result			
Date Collected 8/13/2002	Result 29.5	3.384		
Date Collected 8/13/2002 9/16/2002	Result 29.5 29.9	3.384 3.398		
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 29.5 29.9 31.2	3.384 3.398 3.440		
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 29.5 29.9 31.2 30.7	3.384 3.398 3.440 3.424		
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 29.5 29.9 31.2 30.7 34.4	3.384 3.398 3.440 3.424 3.538		

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data								
Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
Upgradient	Yes	20.6	NO	3.025	N/A			
Sidegradient	Yes	21.5	NO	3.068	N/A			
Sidegradient	Yes	19.4	NO	2.965	N/A			
Sidegradient	Yes	21.5	NO	3.068	N/A			
Sidegradient	Yes	22.3	NO	3.105	N/A			
Downgradien	t Yes	16.5	NO	2.803	N/A			
Downgradien	t Yes	62.4	YES	4.134	N/A			
Sidegradient	Yes	24.8	NO	3.211	N/A			
Downgradien	t Yes	43.2	YES	3.766	N/A			
Downgradien	t Yes	28.6	NO	3.353	N/A			
Upgradient	Yes	26	NO	3.258	N/A			
	Gradient Upgradient Sidegradient Sidegradient Sidegradient Sidegradient Downgradien Downgradien Sidegradient Downgradien Downgradien Downgradien	Gradient Detected? Upgradient Yes Sidegradient Yes Sidegradient Yes Sidegradient Yes Sidegradient Yes Downgradient Yes Downgradient Yes Sidegradient Yes Downgradient Yes Downgradient Yes Downgradient Yes Downgradient Yes Downgradient Yes	Gradient Detected? Result Upgradient Yes 20.6 Sidegradient Yes 21.5 Sidegradient Yes 19.4 Sidegradient Yes 21.5 Sidegradient Yes 22.3 Downgradient Yes 16.5 Downgradient Yes 62.4 Sidegradient Yes 43.2 Downgradient Yes 28.6	Gradient Detected? Result Result >TL(1)? Upgradient Yes 20.6 NO Sidegradient Yes 21.5 NO Sidegradient Yes 19.4 NO Sidegradient Yes 21.5 NO Sidegradient Yes 21.5 NO Downgradient Yes 22.3 NO Downgradient Yes 16.5 NO Downgradient Yes 62.4 YES Sidegradient Yes 24.8 NO Downgradient Yes 43.2 YES Downgradient Yes 28.6 NO	Gradient Detected? Result Result >TL(1)? LN(Result) Upgradient Yes 20.6 NO 3.025 Sidegradient Yes 21.5 NO 3.068 Sidegradient Yes 19.4 NO 2.965 Sidegradient Yes 21.5 NO 3.068 Sidegradient Yes 22.3 NO 3.105 Downgradient Yes 16.5 NO 2.803 Downgradient Yes 62.4 YES 4.134 Sidegradient Yes 24.8 NO 3.211 Downgradient Yes 43.2 YES 3.766 Downgradient Yes 28.6 NO 3.353			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-32

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 35.000
 S= 0.000
 CV(1)=0.000
 K factor**= 2.523
 TL(1)= 35.000
 LL(1)=N/A

 Statistics-Transformed Background
 X= 3.555
 S= 0.000
 CV(2)=0.000
 K factor**= 2.523
 TL(2)= 3.555
 LL(2)=N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

MW220 Well Number: Date Collected Result LN(Result) 10/14/2002 35 3.555 1/15/2003 35 3.555 35 4/10/2003 3.555 7/14/2003 35 3.555 10/13/2003 35 3.555 1/13/2004 35 3.555 35 4/13/2004 3.555 7/21/2004 35 3.555 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 35 3.555 9/16/2002 35 3.555 10/16/2002 35 3.555 1/13/2003 35 3.555 4/10/2003 35 3.555 7/16/2003 35 3.555 10/14/2003 35 3.555 1/13/2004 35 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	20	N/A	2.996	N/A
MW221	Sidegradient	Yes	16	NO	2.773	N/A
MW222	Sidegradient	Yes	16	NO	2.773	N/A
MW223	Sidegradient	Yes	16	NO	2.773	N/A
MW224	Sidegradient	No	20	N/A	2.996	N/A
MW369	Downgradien	t Yes	10.1	NO	2.313	N/A
MW372	Downgradien	t Yes	26.8	NO	3.288	N/A
MW384	Sidegradient	Yes	14.8	NO	2.695	N/A
MW387	Downgradien	t Yes	17.8	NO	2.879	N/A
MW391	Downgradien	t Yes	9.07	NO	2.205	N/A
MW394	Upgradient	Yes	16	NO	2.773	N/A
N/A - Resu	lts identified as N	Non-Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Chloride **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 49.044 S = 11.278 CV(1) = 0.230

K factor**= 2.523

TL(1) = 77.499

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.866 S = 0.244 CV(2) = 0.063

K factor=** 2.523

TL(2) = 4.482

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 44.6 3.798 1/15/2003 43.2 3.766 4/10/2003 31.5 3.450 7/14/2003 30.8 3.428 10/13/2003 40.9 3.711 1/13/2004 40.8 3.709 37.5 4/13/2004 3.624 7/21/2004 40.8 3.709 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 60.4 4.101 9/16/2002 4.099 60.3 58 10/16/2002 4.060 1/13/2003 60.7 4.106 4/10/2003 62.9 4.142 7/16/2003 58.1 4.062 10/14/2003 58.2 4.064

56

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	19.8	NO	2.986	N/A
MW221	Sidegradient	Yes	36.6	NO	3.600	N/A
MW222	Sidegradient	Yes	31.6	NO	3.453	N/A
MW223	Sidegradient	Yes	31.5	NO	3.450	N/A
MW224	Sidegradient	Yes	29.4	NO	3.381	N/A
MW369	Downgradien	t Yes	29.9	NO	3.398	N/A
MW372	Downgradien	t Yes	44.2	NO	3.789	N/A
MW384	Sidegradient	Yes	27.5	NO	3.314	N/A
MW387	Downgradien	t Yes	41.3	NO	3.721	N/A
MW391	Downgradien	t Yes	43.4	NO	3.770	N/A
MW394	Upgradient	Yes	43.9	NO	3.782	N/A
37/4 D		T D	1 . 11	1 .	1.1.1.1.1	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.025

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-34

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison cis-1,2-Dichloroethene UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 5.000 S = 0.000 CV(1) = 0.000 K factor**= 2.523
 TL(1) = 5.000 LL(1) = N/A

 Statistics-Transformed Background Data
 X = 1.609 S = 0.000 CV(2) = 0.000 K factor**= 2.523
 TL(2) = 1.609 LL(2) = N/A

Historical Background Data from Upgradient Wells with Transformed Result

MW220 Well Number: Date Collected Result LN(Result) 10/14/2002 5 1.609 1/15/2003 5 1.609 5 4/10/2003 1.609 7/14/2003 5 1.609 10/13/2003 5 1.609 5 1/13/2004 1.609 5 4/13/2004 1.609 7/21/2004 5 1.609 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 5 1.609 9/30/2002 5 1.609 10/16/2002 5 1.609 1/13/2003 5 1.609 4/10/2003 5 1.609 7/16/2003 5 1.609 5 10/14/2003 1.609 1/13/2004 5 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	1	N/A	0.000	N/A
MW221	Sidegradient	No	1	N/A	0.000	N/A
MW222	Sidegradient	No	1	N/A	0.000	N/A
MW223	Sidegradient	No	1	N/A	0.000	N/A
MW224	Sidegradient	No	1	N/A	0.000	N/A
MW369	Downgradien	t No	1	N/A	0.000	N/A
MW372	Downgradien	t No	1	N/A	0.000	N/A
MW384	Sidegradient	Yes	0.38	NO	-0.968	N/A
MW387	Downgradien	t No	1	N/A	0.000	N/A
MW391	Downgradien	t Yes	0.44	NO	-0.821	N/A
MW394	Upgradient	No	1	N/A	0.000	N/A
N/A - Resu	lts identified as N	Non-Detects	durino lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Cobalt **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=2.440**K** factor**= 2.523 Statistics-Background Data X = 0.016S = 0.040**TL(1)=** 0.116 LL(1)=N/A **Statistics-Transformed Background** X = -5.582 S = 1.573 CV(2) = -0.282LL(2)=N/A

Data

K factor=** 2.523

TL(2) = -1.613

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0041 -5.497-5.306 1/15/2003 0.00496 0.00289 4/10/2003 -5.8467/14/2003 0.161-1.82610/13/2003 0.0226 -3.7901/13/2004 0.00464 -5.373 0.001 -6.9084/13/2004 7/21/2004 0.00264 -5.937 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 0.025-3.6899/16/2002 0.025 -3.68910/16/2002 0.001 -6.908 1/13/2003 0.001 -6.9084/10/2003 0.001 -6.9087/16/2003 0.001 -6.908 10/14/2003 0.001 -6.908 1/13/2004 0.001 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	0.001	N/A	-6.908	N/A
MW221	Sidegradient	No	0.001	N/A	-6.908	N/A
MW222	Sidegradient	No	0.00040	1 N/A	-7.822	N/A
MW223	Sidegradient	No	0.000468	8 N/A	-7.667	N/A
MW224	Sidegradient	No	0.000898	8 N/A	-7.015	N/A
MW369	Downgradien	t Yes	0.00419	N/A	-5.475	NO
MW372	Downgradien	t No	0.001	N/A	-6.908	N/A
MW384	Sidegradient	No	0.001	N/A	-6.908	N/A
MW387	Downgradien	t No	0.001	N/A	-6.908	N/A
MW391	Downgradien	t No	0.001	N/A	-6.908	N/A
MW394	Upgradient	No	0.001	N/A	-6.908	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-36

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison URGA** Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 382.132 S = 107.134 CV(1) = 0.280

K factor**= 2.523

TL(1) = 652.432 LL(1) = N/A

Statistics-Transformed Background

X = 5.716 S = 1.164 CV(2) = 0.204

K factor=** 2.523

TL(2) = 8.652

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	368	5.908
1/15/2003	433.2	6.071
4/10/2003	489	6.192
7/14/2003	430	6.064
10/13/2003	346	5.846
1/13/2004	365	5.900
4/13/2004	416	6.031
7/21/2004	353	5.866
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 6.006
Date Collected	Result	
Date Collected 8/13/2002	Result 406	6.006
Date Collected 8/13/2002 9/16/2002	Result 406 418	6.006 6.035
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 406 418 411	6.006 6.035 6.019
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 406 418 411 422	6.006 6.035 6.019 6.045
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 406 418 411 422 420	6.006 6.035 6.019 6.045 6.040

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	354	NO	5.869	N/A
MW221	Sidegradient	Yes	396	NO	5.981	N/A
MW222	Sidegradient	Yes	369	NO	5.911	N/A
MW223	Sidegradient	Yes	376	NO	5.930	N/A
MW224	Sidegradient	Yes	432	NO	6.068	N/A
MW369	Downgradien	t Yes	372	NO	5.919	N/A
MW372	Downgradien	t Yes	770	YES	6.646	N/A
MW384	Sidegradient	Yes	446	NO	6.100	N/A
MW387	Downgradien	t Yes	604	NO	6.404	N/A
MW391	Downgradien	t Yes	407	NO	6.009	N/A
MW394	Upgradient	Yes	379	NO	5.938	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-37

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 0.024 S = 0.010 CV(1) = 0.429 K factor**= 2.523
 TL(1) = 0.050 LL(1) = N/A

 Statistics-Transformed Background
 X = -3.794 S = 0.312 CV(2) = -0.082 K factor**= 2.523
 TL(2) = -3.007 LL(2) = N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0211 -3.858-3.9121/15/2003 0.02 -3.912 4/10/2003 0.02 7/14/2003 0.02 -3.912 10/13/2003 0.02 -3.9121/13/2004 0.02 -3.9120.02 -3.9124/13/2004 7/21/2004 0.02 -3.912 Well Number: MW394 Date Collected Result LN(Result) -2.996 8/13/2002 0.05 9/16/2002 -2.9960.05 10/16/2002 0.02 -3.9121/13/2003 0.02 -3.9124/10/2003 0.02 -3.9127/16/2003 0.02 -3.912 10/14/2003 0.02 -3.9121/13/2004 0.02 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.00062	8 NO	-7.373	N/A
MW221	Sidegradient	Yes	0.00093	4 NO	-6.976	N/A
MW222	Sidegradient	Yes	0.00050	1 NO	-7.599	N/A
MW223	Sidegradient	Yes	0.00072	1 NO	-7.235	N/A
MW224	Sidegradient	Yes	0.00087	6 NO	-7.040	N/A
MW369	Downgradien	t Yes	0.00228	NO	-6.084	N/A
MW372	Downgradien	t No	0.002	N/A	-6.215	N/A
MW384	Sidegradient	Yes	0.00050	8 NO	-7.585	N/A
MW387	Downgradien	t Yes	0.00052	8 NO	-7.546	N/A
MW391	Downgradien	t Yes	0.00079	8 NO	-7.133	N/A
MW394	Upgradient	Yes	0.00037	3 NO	-7.894	N/A
N/A - Resu	lts identified as N	Jon-Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **Dissolved Oxygen URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.499**K** factor**= 2.523 Statistics-Background Data X = 3.784**S**= 1.887 TL(1) = 8.545LL(1)=N/A **Statistics-Transformed Background** X = 1.182S = 0.612

Data

CV(2) = 0.518

K factor=** 2.523

TL(2) = 2.727

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 6.79 1.915 1.981 1/15/2003 7.25 4/10/2003 3.6 1.281 7/14/2003 0.94 -0.06210/13/2003 1.65 0.501 1/13/2004 3.48 1.247 0.049 4/13/2004 1.05 7/21/2004 4.46 1.495 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 6.09 1.807 9/16/2002 3.85 1.348 10/16/2002 5.11 1.631 1/13/2003 3.83 1.343 4/10/2003 4.15 1.423 7/16/2003 1.83 0.604 10/14/2003 3.33 1.203 1/13/2004 3.14 1.144

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	4.41	NO	1.484	N/A
MW221	Sidegradient	Yes	4.81	NO	1.571	N/A
MW222	Sidegradient	Yes	2.9	NO	1.065	N/A
MW223	Sidegradient	Yes	3.4	NO	1.224	N/A
MW224	Sidegradient	Yes	1.72	NO	0.542	N/A
MW369	Downgradien	t Yes	2.66	NO	0.978	N/A
MW372	Downgradien	t Yes	1.78	NO	0.577	N/A
MW384	Sidegradient	Yes	3.68	NO	1.303	N/A
MW387	Downgradien	t Yes	3.29	NO	1.191	N/A
MW391	Downgradien	t Yes	3.5	NO	1.253	N/A
MW394	Upgradient	Yes	2.6	NO	0.956	N/A
NI/A D	1, 11, 100 1 3	T D ()	1 . 11	1 1	1 4 11 41	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-39

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 232.688 S = 27.490 CV(1) = 0.118

K factor**= 2.523

TL(1)=302.045 LL(1)=N/A

Statistics-Transformed Background

X = 5.443 S = 0.118 CV(2) = 0.022

K factor=** 2.523

TL(2) = 5.740

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	208	5.338
1/15/2003	257	5.549
4/10/2003	288	5.663
7/14/2003	262	5.568
10/13/2003	197	5.283
1/13/2004	198	5.288
4/13/2004	245	5.501
7/21/2004	204	5.318
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 5.509
Date Collected	Result	
Date Collected 8/13/2002	Result 247	5.509
Date Collected 8/13/2002 9/16/2002	Result 247 259	5.509 5.557
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 247 259 201	5.509 5.557 5.303
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 247 259 201 228	5.509 5.557 5.303 5.429
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 247 259 201 228 249	5.509 5.557 5.303 5.429 5.517

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW220	Upgradient	Yes	191	NO	5.252	N/A
MW221	Sidegradient	Yes	151	NO	5.017	N/A
MW222	Sidegradient	Yes	194	NO	5.268	N/A
MW223	Sidegradient	Yes	191	NO	5.252	N/A
MW224	Sidegradient	Yes	239	NO	5.476	N/A
MW369	Downgradien	t Yes	186	NO	5.226	N/A
MW372	Downgradien	t Yes	436	YES	6.078	N/A
MW384	Sidegradient	Yes	304	YES	5.717	N/A
MW387	Downgradien	t Yes	347	YES	5.849	N/A
MW391	Downgradien	t Yes	210	NO	5.347	N/A
MW394	Upgradient	Yes	213	NO	5.361	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW384 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-40

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L **URGA** Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1) = 1.170**K** factor**= 2.523 Statistics-Background Data X = 0.897S = 1.050TL(1) = 3.545LL(1)=N/A **Statistics-Transformed Background** X = -0.565 S = 0.951LL(2)=N/A

Data

CV(2)=-1.683

K factor=** 2.523

TL(2) = 1.834

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.2 -1.609-1.6091/15/2003 0.2 4/10/2003 0.429 -0.8467/14/2003 4.33 1.466 10/13/2003 1.81 0.593 1/13/2004 0.793 -0.232-2.0404/13/2004 0.13 7/21/2004 0.382 -0.962MW394 Well Number: Date Collected Result LN(Result) 8/13/2002 1.34 0.293 9/16/2002 0.328 -1.11510/16/2002 1.38 0.322 1/13/2003 1.3 0.262 4/10/2003 0.494 -0.7057/16/2003 0.62 -0.47810/14/2003 0.37 -0.9941/13/2004 0.251 -1.382

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.0838	N/A	-2.479	NO
MW221	Sidegradient	No	0.1	N/A	-2.303	N/A
MW222	Sidegradient	No	0.1	N/A	-2.303	N/A
MW223	Sidegradient	Yes	0.0512	N/A	-2.972	NO
MW224	Sidegradient	Yes	0.227	N/A	-1.483	NO
MW369	Downgradien	t Yes	0.135	N/A	-2.002	NO
MW372	Downgradien	t Yes	0.0355	N/A	-3.338	NO
MW384	Sidegradient	Yes	0.14	N/A	-1.966	NO
MW387	Downgradien	t Yes	0.251	N/A	-1.382	NO
MW391	Downgradien	t Yes	0.0784	N/A	-2.546	NO
MW394	Upgradient	Yes	0.108	N/A	-2.226	NO
						_

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-41

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 10.796 **S**= 1.703

K factor=** 2.523

TL(1)= 15.092

LL(1)=N/A

Statistics-Transformed Background

X = 2.368

S= 0.158

CV(2) = 0.067

CV(1)=0.158

K factor=** 2.523

 $3 ext{TL(2)} = 2.766$

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	9.16	2.215
1/15/2003	10	2.303
4/10/2003	10.8	2.380
7/14/2003	14.7	2.688
10/13/2003	9.03	2.201
1/13/2004	8.49	2.139
4/13/2004	9.7	2.272
7/21/2004	8.06	2.087
Well Number:	MW394	
Well Number: Date Collected		LN(Result)
		LN(Result) 2.468
Date Collected	Result	· · · · · · · · · · · · · · · · · · ·
Date Collected 8/13/2002	Result 11.8	2.468
Date Collected 8/13/2002 9/16/2002	Result 11.8 12.1	2.468 2.493
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 11.8 12.1 11.3	2.468 2.493 2.425
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 11.8 12.1 11.3 10.3	2.468 2.493 2.425 2.332
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 11.8 12.1 11.3 10.3 11.7	2.468 2.493 2.425 2.332 2.460

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	8.24	NO	2.109	N/A
MW221	Sidegradient	Yes	9.03	NO	2.201	N/A
MW222	Sidegradient	Yes	8.23	NO	2.108	N/A
MW223	Sidegradient	Yes	8.3	NO	2.116	N/A
MW224	Sidegradient	Yes	9.33	NO	2.233	N/A
MW369	Downgradien	t Yes	6.51	NO	1.873	N/A
MW372	Downgradien	t Yes	21.4	YES	3.063	N/A
MW384	Sidegradient	Yes	10.5	NO	2.351	N/A
MW387	Downgradien	t Yes	17.9	YES	2.885	N/A
MW391	Downgradien	t Yes	12.4	NO	2.518	N/A
MW394	Upgradient	Yes	11.2	NO	2.416	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 0.287 S = 0.619 CV(1) = 2.156 K factor**= 2.523
 TL(1) = 1.848 LL(1) = N/A

 Statistics-Transformed Background
 X = -2.455 S = 1.619 CV(2) = -0.659 K factor**= 2.523
 TL(2) = 1.630 LL(2) = N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.0306 -3.4870.0291 1/15/2003 -3.5370.0137 -4.290 4/10/2003 7/14/2003 2.54 0.93210/13/2003 0.378 -0.9731/13/2004 0.159-1.8390.00707 -4.9524/13/2004 7/21/2004 0.0841 -2.476Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 0.542-0.6129/16/2002 0.155 -1.86410/16/2002 0.103 -2.2731/13/2003 0.128 -2.0564/10/2003 0.005 -5.298 7/16/2003 0.272 -1.30210/14/2003 0.0795 -2.532 1/13/2004 0.0658 -2.721

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	0.00144	N/A	-6.543	N/A
MW221	Sidegradient	No	0.005	N/A	-5.298	N/A
MW222	Sidegradient	No	0.0024	N/A	-6.032	N/A
MW223	Sidegradient	Yes	0.00611	N/A	-5.098	NO
MW224	Sidegradient	No	0.00444	N/A	-5.417	N/A
MW369	Downgradien	t Yes	0.00886	N/A	-4.726	NO
MW372	Downgradien	t No	0.005	N/A	-5.298	N/A
MW384	Sidegradient	No	0.00352	N/A	-5.649	N/A
MW387	Downgradien	t Yes	0.023	N/A	-3.772	NO
MW391	Downgradien	t No	0.00239	N/A	-6.036	N/A
MW394	Upgradient	No	0.00395	N/A	-5.534	N/A
NI/A Dane	14. : 14:6: - 1 N	T D-44-	1	4 1	4-4114-41-	4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Molybdenum UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=1.261**K** factor**= 2.523 Statistics-Background Data X = 0.006S = 0.008TL(1) = 0.026LL(1)=N/A **Statistics-Transformed Background**

Data

X = -5.747 S = 1.205 CV(2) = -0.210

K factor=** 2.523

TL(2) = -2.708

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.00558-5.189-4.6221/15/2003 0.00983 0.0109 -4.519 4/10/2003 7/14/2003 0.00245 -6.01210/13/2003 0.00566-5.1741/13/2004 0.00572-5.1640.001 -6.9084/13/2004 7/21/2004 0.00392 -5.542 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 0.025-3.6899/16/2002 0.025 -3.68910/16/2002 0.001 -6.908 1/13/2003 0.001 -6.9084/10/2003 0.001 -6.9087/16/2003 0.001 -6.908 10/14/2003 0.001 -6.908 1/13/2004 0.001 -6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.00042	7 N/A	-7.759	NO
MW221	Sidegradient	Yes	0.00157	N/A	-6.457	NO
MW222	Sidegradient	Yes	0.00123	N/A	-6.701	NO
MW223	Sidegradient	Yes	0.00443	N/A	-5.419	NO
MW224	Sidegradient	Yes	0.00155	N/A	-6.470	NO
MW369	Downgradien	t No	0.001	N/A	-6.908	N/A
MW372	Downgradien	t No	0.001	N/A	-6.908	N/A
MW384	Sidegradient	No	0.001	N/A	-6.908	N/A
MW387	Downgradien	t No	0.001	N/A	-6.908	N/A
MW391	Downgradien	t No	0.001	N/A	-6.908	N/A
MW394	Upgradient	No	0.001	N/A	-6.908	N/A
N/A Pagu	lte identified as N	Jon Detects	during labo	aratary analysis ar	data validation	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-44

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 0.127 S = 0.228 CV(1) = 1.790 K factor** = 2.523
 TL(1) = 0.701 LL(1) = N/A

 Statistics-Transformed Background
 X = -3.617 X = -3

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.418 -0.872-0.3041/15/2003 0.738 -0.609 4/10/2003 0.544 7/14/2003 0.106-2.24410/13/2003 0.0529 -2.9391/13/2004 0.0209 -3.8680.005 -5.2984/13/2004 7/21/2004 0.0192 -3.953 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 0.05 -2.9969/16/2002 0.05 -2.99610/16/2002 0.005 -5.298 1/13/2003 0.005 -5.2984/10/2003 0.005 -5.298 7/16/2003 0.005 -5.298 10/14/2003 0.005 -5.298 1/13/2004 0.005 -5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	0.0121	N/A	-4.415	NO
MW221	Sidegradient	Yes	0.0139	N/A	-4.276	NO
MW222	Sidegradient	Yes	0.0574	N/A	-2.858	NO
MW223	Sidegradient	Yes	0.0841	N/A	-2.476	NO
MW224	Sidegradient	Yes	0.0797	N/A	-2.529	NO
MW369	Downgradien	t Yes	0.0191	N/A	-3.958	NO
MW372	Downgradien	t Yes	0.00253	N/A	-5.980	NO
MW384	Sidegradient	Yes	0.00656	N/A	-5.027	NO
MW387	Downgradien	t Yes	0.0193	N/A	-3.948	NO
MW391	Downgradien	t Yes	0.00417	N/A	-5.480	NO
MW394	Upgradient	Yes	0.00827	N/A	-4.795	NO
N/A Dogg	lta identified on N	Jon Dotoota	during lab	aratary analyzaia ar	data validatio	n and ware not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Oxidation-Reduction Potential UNITS: mV**

Historical Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 179.872 S = 86.318 CV(1) = 0.480

K factor**= 2.523

TL(1)=397.652 LL(1)=N/A

Statistics-Transformed Background

X = 4.861 S = 1.252 CV(2) = 0.258

K factor=** 2.523

TL(2) = 8.021

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	205	5.323
1/15/2003	1.95	0.668
4/10/2003	203	5.313
7/14/2003	30	3.401
10/13/2003	107	4.673
1/13/2004	295	5.687
4/13/2004	190	5.247
7/21/2004	319	5.765
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 4.500
Date Collected	Result	
Date Collected 8/13/2002	Result 90	4.500
Date Collected 8/13/2002 9/16/2002	Result 90 240	4.500 5.481
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 90 240 185	4.500 5.481 5.220
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 90 240 185 220	4.500 5.481 5.220 5.394
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 90 240 185 220 196	4.500 5.481 5.220 5.394 5.278

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data						
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	375	NO	5.927	N/A
MW221	Sidegradient	Yes	407	YES	6.009	N/A
MW222	Sidegradient	Yes	378	NO	5.935	N/A
MW223	Sidegradient	Yes	379	NO	5.938	N/A
MW224	Sidegradient	Yes	376	NO	5.930	N/A
MW369	Downgradien	t Yes	353	NO	5.866	N/A
MW372	Downgradien	t Yes	365	NO	5.900	N/A
MW384	Sidegradient	Yes	373	NO	5.922	N/A
MW387	Downgradien	t Yes	364	NO	5.897	N/A
MW391	Downgradien	t Yes	386	NO	5.956	N/A
MW394	Upgradient	Yes	356	NO	5.875	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

MW221

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-46

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X = 6.138 S = 0.282 CV(1) = 0.046 K factor**= 2.904 TL(1) = 6.957 LL(1) = 5.3179

Statistics-Transformed Background Data

X= 1.813 **S**= 0.047 **CV(2)**= 0.026

K factor**= 2.904

TL(2)= 1.950

LL(2)=1.6765

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 6.04 1.798 1/15/2003 6.31 1.842 4/10/2003 6.5 1.872 7/14/2003 6.3 1.841 10/13/2003 6.34 1.847 1/13/2004 6.33 1.845 6.3 4/13/2004 1.841 7/21/2004 5.9 1.775 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 5.8 1.758 9/30/2002 5.93 1.780 5.42 10/16/2002 1.690 1/13/2003 6 1.792 4/10/2003 6.04 1.798 7/16/2003 6.2 1.825 10/14/2003 6.4 1.856 1/13/2004 6.39 1.855

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Ouarter	Data
Current	Qualter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW220	Upgradient	Yes	6.14	NO	1.815	N/A
MW221	Sidegradient	Yes	6.02	NO	1.795	N/A
MW222	Sidegradient	Yes	6.15	NO	1.816	N/A
MW223	Sidegradient	Yes	6.12	NO	1.812	N/A
MW224	Sidegradient	Yes	6.17	NO	1.820	N/A
MW369	Downgradien	t Yes	6.2	NO	1.825	N/A
MW372	Downgradien	t Yes	6.16	NO	1.818	N/A
MW384	Sidegradient	Yes	6.07	NO	1.803	N/A
MW387	Downgradien	t Yes	6.23	NO	1.829	N/A
MW391	Downgradien	t Yes	6.03	NO	1.797	N/A
MW394	Upgradient	Yes	6.07	NO	1.803	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Potassium** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=1.399**K** factor**= 2.523 Statistics-Background Data X = 6.654S = 9.310TL(1)=30.144LL(1)=N/A **Statistics-Transformed Background** X = 1.130TL(2) = 4.178LL(2)=N/A

S = 1.208

CV(2) = 1.069

K factor=** 2.523

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	6.7	1.902
1/15/2003	29.7	3.391
4/10/2003	24.9	3.215
7/14/2003	1.13	0.122
10/13/2003	3.43	1.233
1/13/2004	6.71	1.904
4/13/2004	19.3	2.960
7/21/2004	3.97	1.379
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	
Date Collected 8/13/2002	Result 2	0.693
Date Collected 8/13/2002 9/16/2002	Result 2	0.693 0.693
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 2 2 1.03	0.693 0.693 0.030
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 2 2 1.03 1.1	0.693 0.693 0.030 0.095
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 2 2 1.03 1.1 1.24	0.693 0.693 0.030 0.095 0.215

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	2.15	N/A	0.765	NO
MW221	Sidegradient	Yes	1.28	N/A	0.247	NO
MW222	Sidegradient	Yes	0.695	N/A	-0.364	NO
MW223	Sidegradient	Yes	1.55	N/A	0.438	NO
MW224	Sidegradient	Yes	0.829	N/A	-0.188	NO
MW369	Downgradien	t Yes	0.485	N/A	-0.724	NO
MW372	Downgradien	t Yes	2.22	N/A	0.798	NO
MW384	Sidegradient	Yes	1.52	N/A	0.419	NO
MW387	Downgradien	t Yes	1.9	N/A	0.642	NO
MW391	Downgradien	t Yes	1.62	N/A	0.482	NO
MW394	Upgradient	Yes	1.18	N/A	0.166	NO
37/4 D		T D			1 . 11	1 .

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-48

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Sodium** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 36.363 S = 8.666

CV(1)=0.238

K factor**= 2.523

TL(1) = 58.227

LL(1)=N/A

Statistics-Transformed Background

X = 3.570 S = 0.222 CV(2) = 0.062

K factor=** 2.523

TL(2) = 4.129

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	35.4	3.567
1/15/2003	40.6	3.704
4/10/2003	51	3.932
7/14/2003	58.2	4.064
10/13/2003	38.1	3.640
1/13/2004	37	3.611
4/13/2004	43.2	3.766
7/21/2004	33.8	3.520
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 3.493
Date Collected	Result	
Date Collected 8/13/2002	Result 32.9	3.493
Date Collected 8/13/2002 9/16/2002	Result 32.9 29.9	3.493 3.398
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 32.9 29.9 29	3.493 3.398 3.367
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 32.9 29.9 29	3.493 3.398 3.367 3.300
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 32.9 29.9 29 27.1 24.8	3.493 3.398 3.367 3.300 3.211

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

G 1' /		Current Quarter Data						
Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)			
Upgradient	Yes	38.3	NO	3.645	N/A			
Sidegradient	Yes	46	NO	3.829	N/A			
Sidegradient	Yes	45.4	NO	3.816	N/A			
Sidegradient	Yes	44.2	NO	3.789	N/A			
Sidegradient	Yes	56.2	NO	4.029	N/A			
Downgradien	t Yes	59.6	YES	4.088	N/A			
Downgradien	t Yes	63.8	YES	4.156	N/A			
Sidegradient	Yes	48.3	NO	3.877	N/A			
Downgradien	t Yes	56.5	NO	4.034	N/A			
Downgradien	t Yes	37.4	NO	3.622	N/A			
Upgradient	Yes	33.7	NO	3.517	N/A			
	Sidegradient Sidegradient Sidegradient Sidegradient Downgradient Downgradient Sidegradient Downgradient Downgradient Downgradient Downgradient	Upgradient Yes Sidegradient Yes Sidegradient Yes Sidegradient Yes Sidegradient Yes Downgradient Yes Upgradient Yes	Upgradient Yes 38.3 Sidegradient Yes 46 Sidegradient Yes 45.4 Sidegradient Yes 44.2 Sidegradient Yes 56.2 Downgradient Yes 59.6 Downgradient Yes 63.8 Sidegradient Yes 48.3 Downgradient Yes 56.5 Downgradient Yes 37.4 Upgradient Yes 33.7	Upgradient Yes 38.3 NO Sidegradient Yes 46 NO Sidegradient Yes 45.4 NO Sidegradient Yes 44.2 NO Sidegradient Yes 56.2 NO Downgradient Yes 59.6 YES Downgradient Yes 63.8 YES Sidegradient Yes 48.3 NO Downgradient Yes 56.5 NO Downgradient Yes 37.4 NO Upgradient Yes 33.7 NO	Upgradient Yes 38.3 NO 3.645 Sidegradient Yes 46 NO 3.829 Sidegradient Yes 45.4 NO 3.816 Sidegradient Yes 44.2 NO 3.789 Sidegradient Yes 56.2 NO 4.029 Downgradient Yes 59.6 YES 4.088 Downgradient Yes 63.8 YES 4.156 Sidegradient Yes 48.3 NO 3.877 Downgradient Yes 56.5 NO 4.034 Downgradient Yes 37.4 NO 3.622			

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW369 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-49

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Sulfate** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 10.481 S = 2.648

CV(1)=0.253

K factor**= 2.523

TL(1)= 17.161

LL(1)=N/A

Statistics-Transformed Background

X = 2.322

S = 0.239 CV(2) = 0.103

K factor=** 2.523

TL(2) = 2.925

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	10.4	2.342
1/15/2003	9.8	2.282
4/10/2003	15.4	2.734
7/14/2003	14.9	2.701
10/13/2003	13.5	2.603
1/13/2004	10.3	2.332
4/13/2004	14.3	2.660
7/21/2004	10.5	2.351
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 2.416
Date Collected	Result	
Date Collected 8/13/2002	Result 11.2	2.416
Date Collected 8/13/2002 9/16/2002	Result 11.2 8.3	2.416 2.116
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 11.2 8.3 8	2.416 2.116 2.079
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 11.2 8.3 8 8.5	2.416 2.116 2.079 2.140
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 11.2 8.3 8 8.5 7.9	2.416 2.116 2.079 2.140 2.067

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	15.3	NO	2.728	N/A
MW221	Sidegradient	Yes	14.2	NO	2.653	N/A
MW222	Sidegradient	Yes	13.2	NO	2.580	N/A
MW223	Sidegradient	Yes	14.3	NO	2.660	N/A
MW224	Sidegradient	Yes	13.1	NO	2.573	N/A
MW369	Downgradien	t Yes	5.48	NO	1.701	N/A
MW372	Downgradien	t Yes	124	YES	4.820	N/A
MW384	Sidegradient	Yes	23.7	YES	3.165	N/A
MW387	Downgradien	t Yes	37.6	YES	3.627	N/A
MW391	Downgradien	t Yes	16.3	NO	2.791	N/A
MW394	Upgradient	Yes	11.7	NO	2.460	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW384 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-50

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Technetium-99** UNITS: pCi/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.354

CV(1)=0.992

K factor**= 2.523

TL(1) = 32.768

LL(1)=N/A

Statistics-Transformed Background

X = 2.270

S = 9.280

S = 0.849 CV(2) = 0.374

K factor=** 2.523

TL(2) = 3.262

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	19.7	2.981
1/15/2003	26.1	3.262
4/10/2003	3.56	1.270
7/14/2003	0	#Func!
10/13/2003	21	3.045
1/13/2004	6.32	1.844
4/13/2004	3	1.099
7/21/2004	14.6	2.681
Well Number:	MW394	
Well Number: Date Collected	MW394 Result	LN(Result)
		LN(Result) 2.639
Date Collected	Result	
Date Collected 8/13/2002	Result	2.639
Date Collected 8/13/2002 9/16/2002	Result 14 5.45	2.639 1.696
Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 14 5.45 2.49	2.639 1.696 0.912
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003	Result 14 5.45 2.49 18.3	2.639 1.696 0.912 2.907
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003	Result 14 5.45 2.49 18.3 -1.45	2.639 1.696 0.912 2.907 #Func!

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	19	N/A	2.944	N/A
MW221	Sidegradient	No	12.7	N/A	2.542	N/A
MW222	Sidegradient	No	-5.08	N/A	#Error	N/A
MW223	Sidegradient	No	0.866	N/A	-0.144	N/A
MW224	Sidegradient	No	1.12	N/A	0.113	N/A
MW369	Downgradien	t Yes	20	NO	2.996	N/A
MW372	Downgradien	t Yes	106	YES	4.663	N/A
MW384	Sidegradient	Yes	48.7	YES	3.886	N/A
MW387	Downgradien	t Yes	420	YES	6.040	N/A
MW391	Downgradien	t No	8.04	N/A	2.084	N/A
MW394	Upgradient	No	9.21	N/A	2.220	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW372 MW384 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-51

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Total Organic Carbon (TOC)** UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X = 1.494CV(1)=0.493**K** factor**= 2.523 Statistics-Background Data S = 0.737TL(1) = 3.353LL(1)=N/A **Statistics-Transformed Background** CV(2) = 1.279

Data

X = 0.315 S = 0.402

K factor=** 2.523

TL(2) = 1.330

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

MW220 Well Number: Date Collected Result LN(Result) 10/14/2002 0.000 0.095 1/15/2003 1.1 4/10/2003 1 0.000 7/14/2003 3.3 1.194 10/13/2003 1.8 0.588 1/13/2004 1 0.0002 0.693 4/13/2004 7/21/2004 3.1 1.131 Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 1.3 0.2629/16/2002 0.000 1 10/16/2002 1 0.000 1/13/2003 1.6 0.470 4/10/2003 0.000 7/16/2003 1.4 0.336 10/14/2003 1.3 0.262

1

1/13/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	Yes	1.16	NO	0.148	N/A
MW221	Sidegradient	Yes	1.12	NO	0.113	N/A
MW222	Sidegradient	Yes	1.13	NO	0.122	N/A
MW223	Sidegradient	Yes	1.02	NO	0.020	N/A
MW224	Sidegradient	Yes	1.09	NO	0.086	N/A
MW369	Downgradien	t Yes	1.37	NO	0.315	N/A
MW372	Downgradien	t Yes	1.09	NO	0.086	N/A
MW384	Sidegradient	Yes	1.27	NO	0.239	N/A
MW387	Downgradien	t Yes	1.48	NO	0.392	N/A
MW391	Downgradien	t Yes	1.08	NO	0.077	N/A
MW394	Upgradient	Yes	0.89	NO	-0.117	N/A
NI/A Dogg	lta identified on N	Ion Dotoota	during lab	orotory onolygic or	data validatio	n and ware not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.000

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-52

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Total Organic Halides (TOX)** UNITS: ug/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 63.475 S = 163.135 CV(1) = 2.570

K factor**= 2.523

TL(1) = 475.063 LL(1) = N/A

Statistics-Transformed Background

X = 3.103 S = 1.145 CV(2) = 0.369

K factor=** 2.523

TL(2) = 5.992

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW220	
Date Collected	Result	LN(Result)
10/14/2002	50	3.912
1/15/2003	10	2.303
4/10/2003	10	2.303
7/14/2003	10	2.303
10/13/2003	10	2.303
1/13/2004	10	2.303
4/13/2004	10	2.303
7/21/2004	10	2.303
Well Number:	MW394	
Date Collected	Result	LN(Result)
8/13/2002	50	3.912
9/16/2002	672	6.510
10/16/2002	50	3.912
1/13/2003	36.1	3.586
4/10/2003	10	2.303
7/16/2003	42.7	3.754
7/16/2003 10/14/2003	42.7 22	3.754 3.091

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	10	N/A	2.303	N/A
MW221	Sidegradient	Yes	3.34	N/A	1.206	NO
MW222	Sidegradient	Yes	4.7	N/A	1.548	NO
MW223	Sidegradient	No	10	N/A	2.303	N/A
MW224	Sidegradient	Yes	7.74	N/A	2.046	NO
MW369	Downgradien	t Yes	12.2	N/A	2.501	NO
MW372	Downgradien	t Yes	20.6	N/A	3.025	NO
MW384	Sidegradient	Yes	5.72	N/A	1.744	NO
MW387	Downgradien	t Yes	8.38	N/A	2.126	NO
MW391	Downgradien	t Yes	6.1	N/A	1.808	NO
MW394	Upgradient	Yes	4.96	N/A	1.601	NO
NT/A D	1, 11, 10, 1 3	T D ()	1 1 1 1	1 1	1.7 11.1.7	1 4

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-53

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Trichloroethene URGA** UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.951**K** factor**= 2.523 TL(1)= 29.946 Statistics-Background Data X = 8.813S = 8.376LL(1)=N/A **Statistics-Transformed Background** X = 1.395CV(2) = 1.039S = 1.449**K factor**=** 2.523 TL(2) = 5.052LL(2)=N/A

Data

Historical Background Data from **Upgradient Wells with Transformed Result**

MW220 Well Number: Date Collected Result LN(Result) 10/14/2002 0.000 1/15/2003 1 0.000 4/10/2003 1 0.000 7/14/2003 0.00010/13/2003 0.0001/13/2004 0.0000.000 4/13/2004 1 7/21/2004 1 0.000Well Number: MW394 Date Collected Result LN(Result) 8/13/2002 16 2.773 9/30/2002 20 2.996 10/16/2002 17 2.833 1/13/2003 15 2.708 4/10/2003 10 2.303 7/16/2003 19 2.944 10/14/2003 20 2.996 1/13/2004 16 2.773

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	1	N/A	0.000	N/A
MW221	Sidegradient	No	1	N/A	0.000	N/A
MW222	Sidegradient	No	1	N/A	0.000	N/A
MW223	Sidegradient	No	1	N/A	0.000	N/A
MW224	Sidegradient	No	1	N/A	0.000	N/A
MW369	Downgradien	t Yes	0.65	N/A	-0.431	N/A
MW372	Downgradien	t Yes	2.93	N/A	1.075	N/A
MW384	Sidegradient	Yes	0.76	N/A	-0.274	N/A
MW387	Downgradien	t Yes	1.02	N/A	0.020	N/A
MW391	Downgradien	t Yes	10.3	NO	2.332	N/A
MW394	Upgradient	Yes	3.49	N/A	1.250	N/A
N/A - Resu	lts identified as N	Non-Detects	during lab	oratory analysis or	data validatio	n and were not

 Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CVCoefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-54

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 0.036 S = 0.026 CV(1) = 0.722 K factor**= 2.523
 TL(1) = 0.101 LL(1) = N/A

 Statistics-Transformed Background
 X = -3.485 S = 0.525 CV(2) = -0.151 K factor**= 2.523
 TL(2) = -2.162 LL(2) = N/A

Data

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected Result LN(Result) 10/14/2002 0.025-3.6891/15/2003 0.035 -3.3524/10/2003 0.035 -3.3527/14/2003 0.0389 -3.24710/13/2003 0.026 -3.6501/13/2004 0.02 -3.9120.02 -3.9124/13/2004 7/21/2004 0.02 -3.912 MW394 Well Number: Date Collected Result LN(Result) 8/13/2002 0.1 -2.3039/16/2002 -2.303 0.1 10/16/2002 0.025 -3.6891/13/2003 0.035 -3.3524/10/2003 0.035 -3.3527/16/2003 0.02 -3.912 10/14/2003 0.02 -3.912 1/13/2004 0.02 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW220	Upgradient	No	0.00492	N/A	-5.314	N/A
MW221	Sidegradient	No	0.00861	N/A	-4.755	N/A
MW222	Sidegradient	No	0.00564	N/A	-5.178	N/A
MW223	Sidegradient	No	0.00612	N/A	-5.096	N/A
MW224	Sidegradient	No	0.00794	N/A	-4.836	N/A
MW369	Downgradien	t Yes	0.00913	NO	-4.696	N/A
MW372	Downgradien	t No	0.00373	N/A	-5.591	N/A
MW384	Sidegradient	Yes	0.00485	NO	-5.329	N/A
MW387	Downgradien	t Yes	0.00452	NO	-5.399	N/A
MW391	Downgradien	t No	0.00672	N/A	-5.003	N/A
MW394	Upgradient	No	0.00512	N/A	-5.275	N/A
N/A - Recu	Its identified as N	Jon-Detects	during lab	oratory analysis or	data validatio	n and were not

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Aluminum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.258

CV(1)=0.856S = 0.221

K factor**= 2.523

TL(1) = 0.815

LL(1)=N/A

Statistics-Transformed Background

X = -2.266 S = 2.485 CV(2) = -1.097

K factor=** 2.523

TL(2) = 4.003

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	0.2	-1.609
9/16/2002	0.2	-1.609
10/16/2002	0.0002	-8.517
1/13/2003	0.737	-0.305
4/10/2003	0.2	-1.609
7/16/2003	0.2	-1.609
10/14/2003	0.2	-1.609
1/13/2004	0.2	-1.609
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
Date Collected	Result	LN(Result)
Date Collected 8/13/2002	Result 0.824	LN(Result) -0.194
Date Collected 8/13/2002 9/16/2002	Result 0.824 0.2	LN(Result) -0.194 -1.609
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 0.824 0.2 0.0002	LN(Result) -0.194 -1.609 -8.517
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 0.824 0.2 0.0002 0.363	LN(Result) -0.194 -1.609 -8.517 -1.013
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 0.824 0.2 0.0002 0.363 0.2	LN(Result) -0.194 -1.609 -8.517 -1.013 -1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	No	0.05	N/A	-2.996	N/A
MW373	Downgradient	No	0.05	N/A	-2.996	N/A
MW385	Sidegradient	Yes	0.0221	NO	-3.812	N/A
MW388	Downgradient	No	0.05	N/A	-2.996	N/A
MW392	Downgradient	No	0.05	N/A	-2.996	N/A
MW395	Upgradient	Yes	0.0259	NO	-3.654	N/A
MW397	Upgradient	Yes	0.274	NO	-1.295	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-56

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Beta activity UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.183

CV(1)=0.364S = 2.612

K factor**= 2.523

TL(1) = 13.773

LL(1)=N/A

Statistics-Transformed Background

X=1.870 S=0.552 CV(2)=0.295

K factor=** 2.523

TL(2) = 3.261

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	1.09	0.086
9/16/2002	5.79	1.756
10/16/2002	6.82	1.920
1/13/2003	5.01	1.611
4/10/2003	6.1	1.808
7/16/2003	8.51	2.141
10/14/2003	4.99	1.607
1/13/2004	6.58	1.884
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
-		LN(Result) 2.259
Date Collected	Result	
Date Collected 8/13/2002	Result 9.57	2.259
Date Collected 8/13/2002 9/16/2002	Result 9.57	2.259 2.398
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 9.57 11 9.3	2.259 2.398 2.230
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 9.57 11 9.3 8.63	2.259 2.398 2.230 2.155
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 9.57 11 9.3 8.63 10	2.259 2.398 2.230 2.155 2.303

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	65.5	YES	4.182	N/A
MW373	Downgradient	Yes	19.4	N/A	2.965	N/A
MW385	Sidegradient	Yes	39.1	N/A	3.666	N/A
MW388	Downgradient	Yes	14.9	N/A	2.701	N/A
MW392	Downgradient	No	2.18	N/A	0.779	N/A
MW395	Upgradient	Yes	13	N/A	2.565	N/A
MW397	Upgradient	Yes	17.7	N/A	2.874	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-57

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L LRGA Boron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.650

S = 0.805

CV(1)=1.238

K factor**= 2.523

TL(1) = 2.681

LL(1)=N/A

Statistics-Transformed Background

X = -1.034 S = 1.030 CV(2) = -0.996

K factor=** 2.523

TL(2) = 1.564

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	0.2	-1.609
1/13/2003	0.2	-1.609
4/10/2003	0.2	-1.609
7/16/2003	0.2	-1.609
10/14/2003	0.2	-1.609
1/13/2004	0.2	-1.609
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 0.693
Date Collected	Result	
Date Collected 8/13/2002	Result 2	0.693
Date Collected 8/13/2002 9/16/2002	Result 2	0.693 0.693
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 2 2 0.2	0.693 0.693 -1.609
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 2 2 0.2 0.2	0.693 0.693 -1.609 -1.609
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 2 2 0.2 0.2 0.2	0.693 0.693 -1.609 -1.609

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	0.15	N/A	-1.897	NO
MW373	Downgradient	Yes	1.97	N/A	0.678	NO
MW385	Sidegradient	Yes	0.0661	N/A	-2.717	NO
MW388	Downgradient	Yes	0.0222	N/A	-3.808	NO
MW392	Downgradient	Yes	0.0322	N/A	-3.436	NO
MW395	Upgradient	Yes	0.0254	N/A	-3.673	NO
MW397	Upgradient	Yes	0.0462	N/A	-3.075	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-58

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Bromide** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.000K factor**= 2.523 Statistics-Background Data X = 1.000S = 0.000TL(1)=1.000LL(1)=N/A **Statistics-Transformed Background** X = 0.000S = 0.000**CV(2)=**#Num! **K factor**=** 2.523 TL(2) = 0.000LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	1	0.000
9/16/2002	1	0.000
10/16/2002	1	0.000
1/13/2003	1	0.000
4/10/2003	1	0.000
7/16/2003	1	0.000
10/14/2003	1	0.000
1/13/2004	1	0.000
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 0.000
Date Collected	Result	
Date Collected 8/13/2002	Result 1	0.000
Date Collected 8/13/2002 9/16/2002	Result 1	0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 1 1 1	0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 1 1 1 1	0.000 0.000 0.000 0.000
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 1 1 1 1	0.000 0.000 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	0.457	NO	-0.783	N/A
MW373	Downgradient	Yes	0.552	NO	-0.594	N/A
MW385	Sidegradient	Yes	0.306	NO	-1.184	N/A
MW388	Downgradient	Yes	0.443	NO	-0.814	N/A
MW392	Downgradient	Yes	0.619	NO	-0.480	N/A
MW395	Upgradient	Yes	0.486	NO	-0.722	N/A
MW397	Upgradient	Yes	0.407	NO	-0.899	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-59

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 23.103 S = 11.538 CV(1) = 0.499

K factor**= 2.523

TL(1) = 52.213

LL(1)=N/A

Statistics-Transformed Background

X = 2.357 S = 2.411 CV(2) = 1.023

K factor=** 2.523

TL(2) = 8.439

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	32.2	3.472
9/16/2002	33	3.497
10/16/2002	0.0295	-3.523
1/13/2003	32.1	3.469
4/10/2003	40.2	3.694
7/16/2003	32.4	3.478
10/14/2003	33.9	3.523
1/13/2004	31.2	3.440
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 2.965
Date Collected	Result	
Date Collected 8/13/2002	Result 19.4	2.965
Date Collected 8/13/2002 9/16/2002	Result 19.4 19	2.965 2.944
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 19.4 19 0.0179	2.965 2.944 -4.023
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 19.4 19 0.0179 17.8	2.965 2.944 -4.023 2.879
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 19.4 19 0.0179 17.8 20.3	2.965 2.944 -4.023 2.879 3.011

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	30.6	NO	3.421	N/A
MW373	Downgradient	Yes	72.2	YES	4.279	N/A
MW385	Sidegradient	Yes	35.5	NO	3.570	N/A
MW388	Downgradient	Yes	25.9	NO	3.254	N/A
MW392	Downgradient	Yes	32.4	NO	3.478	N/A
MW395	Upgradient	Yes	24.7	NO	3.207	N/A
MW397	Upgradient	Yes	18.9	NO	2.939	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-60

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 35.313 S = 1.250

CV(1)=0.035 K factor**= 2.523

TL(1)= 38.466

LL(1)=N/A

Statistics-Transformed Background

X = 3.564 S = 0.033

CV(2) = 0.009

K factor**= 2.523

TL(2) = 3.648

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	35	3.555
9/16/2002	35	3.555
10/16/2002	35	3.555
1/13/2003	35	3.555
4/10/2003	35	3.555
7/16/2003	35	3.555
10/14/2003	35	3.555
1/13/2004	35	3.555
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 3.689
Date Collected	Result	
Date Collected 8/13/2002	Result 40	3.689
Date Collected 8/13/2002 9/16/2002	Result 40 35	3.689 3.555
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 40 35 35	3.689 3.555 3.555
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 40 35 35 35	3.689 3.555 3.555 3.555
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 40 35 35 35 35 35	3.689 3.555 3.555 3.555 3.555

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	22	NO	3.091	N/A
MW373	Downgradient	t No	20	N/A	2.996	N/A
MW385	Sidegradient	Yes	14.8	NO	2.695	N/A
MW388	Downgradient	Yes	20.9	NO	3.040	N/A
MW392	Downgradient	Yes	12.5	NO	2.526	N/A
MW395	Upgradient	Yes	19.4	NO	2.965	N/A
MW397	Upgradient	Yes	14.8	NO	2.695	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 51.844 **S**= 11.652 **CV(1)**= 0.225

K factor**= 2.523

TL(1)= 81.242

LL(1)=N/A

Statistics-Transformed Background Data

X= 3.924 **S**= 0.229

CV(2)=0.058

K factor=** 2.523

TL(2) = 4.501

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 62.2 4.130 9/16/2002 64.7 4.170 10/16/2002 62.2 4.130 1/13/2003 63.5 4.151 4/10/2003 64.1 4.160 7/16/2003 64 4.159 63.2 10/14/2003 4.146 1/13/2004 60.6 4.104 Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 38.9 3.661 9/16/2002 39.8 3.684 10/17/2002 39.3 3.671 1/13/2003 40.5 3.701 4/8/2003 42.1 3.740 7/16/2003 42 3.738 10/14/2003 40.8 3.709 1/13/2004 41.6 3.728

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	35.6	NO	3.572	N/A
MW373	Downgradient	Yes	39.3	NO	3.671	N/A
MW385	Sidegradient	Yes	27.1	NO	3.300	N/A
MW388	Downgradient	Yes	36.9	NO	3.608	N/A
MW392	Downgradient	Yes	47.4	NO	3.859	N/A
MW395	Upgradient	Yes	38.9	NO	3.661	N/A
MW397	Upgradient	Yes	36.3	NO	3.592	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison cis-1,2-Dichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X = 5.000 S = 0.000 CV(1) = 0.000 K factor**= 2.523
 TL(1) = 5.000 LL(1) = N/A

 Statistics-Transformed Background Data
 X = 1.609 S = 0.000 CV(2) = 0.000 K factor**= 2.523
 TL(2) = 1.609 LL(2) = N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 5 1.609 9/30/2002 5 1.609 5 10/16/2002 1.609 1/13/2003 5 1.609 4/10/2003 5 1.609 5 7/16/2003 1.609 5 10/14/2003 1.609 1/13/2004 5 1.609 Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 5 1.609 9/30/2002 5 1.609 10/17/2002 5 1.609 1/13/2003 5 1.609 4/8/2003 5 1.609 7/16/2003 5 1.609 5 10/14/2003 1.609 1/13/2004 5 1.609

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

	Current	Quarter Data					
	Well No.	Gradient 1	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
,	MW370	Downgradient	No	1	N/A	0.000	N/A
	MW373	Downgradient	No	1	N/A	0.000	N/A
	MW385	Sidegradient	No	1	N/A	0.000	N/A
	MW388	Downgradient	No	1	N/A	0.000	N/A
	MW392	Downgradient	Yes	0.96	NO	-0.041	N/A
	MW395	Upgradient	No	1	N/A	0.000	N/A
	MW397	Upgradient	No	1	N/A	0.000	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Conductivity** UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 377.875 S = 52.101 CV(1) = 0.138

K factor**= 2.523

TL(1)= 509.326 **LL(1)=**N/A

Statistics-Transformed Background

X = 5.926 S = 0.136 CV(2) = 0.023

K factor=** 2.523

TL(2) = 6.270

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	405	6.004
9/16/2002	401	5.994
10/16/2002	392	5.971
1/13/2003	404	6.001
4/10/2003	488	6.190
7/16/2003	450	6.109
10/14/2003	410	6.016
1/13/2004	413	6.023
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 5.775
Date Collected	Result	,
Date Collected 8/13/2002	Result 322	5.775
Date Collected 8/13/2002 9/16/2002	Result 322 315	5.775 5.753
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 322 315 317	5.775 5.753 5.759
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 322 315 317 320	5.775 5.753 5.759 5.768
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 322 315 317 320 390	5.775 5.753 5.759 5.768 5.966

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(
MW370	Downgradient	Yes	452	NO	6.114	N/A	
MW373	Downgradient	Yes	859	YES	6.756	N/A	
MW385	Sidegradient	Yes	507	NO	6.229	N/A	
MW388	Downgradient	Yes	421	NO	6.043	N/A	
MW392	Downgradient	Yes	439	NO	6.084	N/A	
MW395	Upgradient	Yes	354	NO	5.869	N/A	
MW397	Upgradient	Yes	322	NO	5.775	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-64

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.028

CV(1)=0.474

K factor=** 2.523

TL(1)= 0.061

LL(1)=N/A

Statistics-Transformed Background

X= -3.662 **S=** 0.406

S = 0.013

CV(2) = -0.111

K factor=** 2.523

TL(2) = -2.638

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.0281	-3.572
1/13/2003	0.02	-3.912
4/10/2003	0.02	-3.912
7/16/2003	0.02	-3.912
10/14/2003	0.02	-3.912
1/13/2004	0.02	-3.912
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	
Date Collected 8/13/2002	Result 0.05	-2.996
Date Collected 8/13/2002 9/16/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 0.05 0.05 0.02	-2.996 -2.996 -3.912
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 0.05 0.05 0.02 0.02	-2.996 -2.996 -3.912 -3.912
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 0.05 0.05 0.02 0.02 0.02	-2.996 -2.996 -3.912 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
We	ll No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
M	W370	Downgradien	t Yes	0.00038	3 NO	-7.867	N/A
M	W373	Downgradien	t Yes	0.00032	2 NO	-8.041	N/A
M	W385	Sidegradient	Yes	0.00057	7 NO	-7.458	N/A
M	W388	Downgradien	t Yes	0.00043	1 NO	-7.749	N/A
M	W392	Downgradien	t Yes	0.00048	7 NO	-7.627	N/A
M	W395	Upgradient	Yes	0.00033	3 NO	-8.007	N/A
M	W397	Upgradient	Yes	0.00040	3 NO	-7.817	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Dissolved Oxygen** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 4.678

S = 2.431

CV(1)=0.520**K** factor**= 2.523 TL(1)=10.812

LL(1)=N/A

Statistics-Transformed Background

X = 1.414

 $S = 0.550 \quad CV(2) = 0.389$

K factor=** 2.523

TL(2) = 2.802

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	7.29	1.987
9/30/2002	4.03	1.394
10/16/2002	3.85	1.348
1/13/2003	2.36	0.859
4/10/2003	1.14	0.131
7/16/2003	1.76	0.565
10/14/2003	4.05	1.399
1/13/2004	4.26	1.449
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 2.448
Date Collected	Result	
Date Collected 8/13/2002	Result 11.56	2.448
Date Collected 8/13/2002 9/16/2002	Result 11.56 5.86	2.448 1.768
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 11.56 5.86 5.94	2.448 1.768 1.782
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 11.56 5.86 5.94 4.66	2.448 1.768 1.782 1.539
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 11.56 5.86 5.94 4.66 3.77	2.448 1.768 1.782 1.539 1.327

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)	
MW370	Downgradient	Yes	2.86	NO	1.051	N/A	
MW373	Downgradient	Yes	1.41	NO	0.344	N/A	
MW385	Sidegradient	Yes	1.18	NO	0.166	N/A	
MW388	Downgradient	Yes	3.49	NO	1.250	N/A	
MW392	Downgradient	Yes	1.93	NO	0.658	N/A	
MW395	Upgradient	Yes	3.82	NO	1.340	N/A	
MW397	Upgradient	Yes	4.65	NO	1.537	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-66

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Dissolved Solids** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 219.250 S = 34.107 CV(1) = 0.156

K factor**= 2.523

TL(1) = 305.301

LL(1)=N/A

Statistics-Transformed Background

X = 5.379 S = 0.152 CV(2) = 0.028

K factor=** 2.523

TL(2) = 5.762

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	249	5.517
9/16/2002	272	5.606
10/16/2002	255	5.541
1/13/2003	211	5.352
4/10/2003	289	5.666
7/16/2003	236	5.464
10/14/2003	224	5.412
1/13/2004	235	5.460
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 5.231
Date Collected	Result	
Date Collected 8/13/2002	Result 187	5.231
Date Collected 8/13/2002 9/16/2002	Result 187 197	5.231 5.283
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 187 197 183	5.231 5.283 5.209
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 187 197 183 182	5.231 5.283 5.209 5.204
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 187 197 183 182 217	5.231 5.283 5.209 5.204 5.380

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2	
MW370	Downgradient	Yes	241	NO	5.485	N/A	
MW373	Downgradient	Yes	476	YES	6.165	N/A	
MW385	Sidegradient	Yes	314	YES	5.749	N/A	
MW388	Downgradient	Yes	244	NO	5.497	N/A	
MW392	Downgradient	Yes	231	NO	5.442	N/A	
MW395	Upgradient	Yes	173	NO	5.153	N/A	
MW397	Upgradient	Yes	179	NO	5.187	N/A	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW373 MW385

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-67

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L LRGA Iron

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.400

S = 0.514

CV(1) = 1.286

K factor**= 2.523

TL(1)= 1.698

LL(1)=N/A

Statistics-Transformed Background Data

X = -2.197 S = 2.634 CV(2) = -1.199

K factor=** 2.523

TL(2) = 4.449

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 0.294 -1.2249/16/2002 0.2 -1.60910/16/2002 0.0002 -8.517 1/13/2003 1.33 0.2854/10/2003 1.31 0.270 7/16/2003 0.2 -1.6090.1 -2.30310/14/2003 1/13/2004 0.1 -2.303Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 1.58 0.4579/16/2002 0.232 -1.46110/17/2002 0.0002 -8.517 1/13/2003 0.453 -0.7924/8/2003 0.2 -1.6097/16/2003 0.2 -1.609 10/14/2003 0.1 -2.3031/13/2004 0.1 -2.303

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current Quarter Data							
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2	
MW370	Downgradient	No	0.1	N/A	-2.303	N/A	
MW373	Downgradient	Yes	0.037	N/A	-3.297	NO	
MW385	Sidegradient	Yes	0.0506	N/A	-2.984	NO	
MW388	Downgradient	Yes	0.0898	N/A	-2.410	NO	
MW392	Downgradient	Yes	0.0807	N/A	-2.517	NO	
MW395	Upgradient	Yes	0.0505	N/A	-2.986	NO	
MW397	Upgradient	Yes	0.2	N/A	-1.609	NO	

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-68

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 9.102

S= 4.685 **CV(1)**=0.515

K factor**= 2.523

TL(1)= 20.922

LL(1)=N/A

Statistics-Transformed Background

X = 1.423

S= 2.408

CV(2)=1.692

K factor**= 2.523

TL(2) = 7.500

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	12.5	2.526
9/16/2002	13	2.565
10/16/2002	0.0127	-4.366
1/13/2003	11.2	2.416
4/10/2003	17.5	2.862
7/16/2003	12.9	2.557
10/14/2003	13.4	2.595
1/13/2004	12.4	2.518
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 2.058
Date Collected	Result	•
Date Collected 8/13/2002	Result 7.83	2.058
Date Collected 8/13/2002 9/16/2002	Result 7.83 7.64	2.058 2.033
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 7.83 7.64 0.00658	2.058 2.033 -5.024
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 7.83 7.64 0.00658 6.69	2.058 2.033 -5.024 1.901
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 7.83 7.64 0.00658 6.69 7.28	2.058 2.033 -5.024 1.901 1.985

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	13	NO	2.565	N/A
MW373	Downgradient	Yes	26.6	YES	3.281	N/A
MW385	Sidegradient	Yes	14	NO	2.639	N/A
MW388	Downgradient	Yes	11.3	NO	2.425	N/A
MW392	Downgradient	Yes	12.6	NO	2.534	N/A
MW395	Upgradient	Yes	10.4	NO	2.342	N/A
MW397	Upgradient	Yes	7.7	NO	2.041	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances

MW373

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Manganese UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.131

CV(1) = 1.487S = 0.195

K factor**= 2.523

TL(1) = 0.624

LL(1)=N/A

Statistics-Transformed Background

X = -3.104 S = 1.529 CV(2) = -0.493

K factor=** 2.523

TL(2) = 0.755

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	0.361	-1.019
9/16/2002	0.028	-3.576
10/16/2002	0.026	-3.650
1/13/2003	0.0713	-2.641
4/10/2003	0.629	-0.464
7/16/2003	0.297	-1.214
10/14/2003	0.0198	-3.922
1/13/2004	0.0126	-4.374
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) -0.764
Date Collected	Result	
Date Collected 8/13/2002	Result 0.466	-0.764
Date Collected 8/13/2002 9/16/2002	Result 0.466 0.077	-0.764 -2.564
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 0.466 0.077 0.028	-0.764 -2.564 -3.576
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 0.466 0.077 0.028 0.0164	-0.764 -2.564 -3.576 -4.110
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 0.466 0.077 0.028 0.0164 0.0407	-0.764 -2.564 -3.576 -4.110 -3.202

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	No	0.0022	N/A	-6.119	N/A
MW373	Downgradient	Yes	0.0374	N/A	-3.286	NO
MW385	Sidegradient	Yes	0.00994	N/A	-4.611	NO
MW388	Downgradient	No	0.00251	N/A	-5.987	N/A
MW392	Downgradient	Yes	0.00789	N/A	-4.842	NO
MW395	Upgradient	No	0.00117	N/A	-6.751	N/A
MW397	Upgradient	No	0.00487	N/A	-5.325	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-70

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Molybdenum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.007

CV(1)=1.451S = 0.011

K factor**= 2.523

TL(1) = 0.034

LL(1)=N/A

Statistics-Transformed Background

X = -5.990 S = 1.443 CV(2) = -0.241

K factor=** 2.523

TL(2) = -2.349

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	0.025	-3.689
9/16/2002	0.025	-3.689
10/16/2002	0.001	-6.908
1/13/2003	0.00609	-5.101
4/10/2003	0.001	-6.908
7/16/2003	0.001	-6.908
10/14/2003	0.001	-6.908
1/13/2004	0.001	-6.908
Well Number:	MW397	
Date Collected	Result	LN(Result)
8/13/2002	0.025	-3.689
9/16/2002	0.025	-3.689
10/17/2002	0.001	-6.908
1/13/2003	0.001	-6.908
4/8/2003	0.001	-6.908
7/16/2003	0.001	-6.908
10/14/2003	0.001	-6.908
1/13/2004	0.001	-6.908

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient I	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	No	0.000262	2 N/A	-8.247	N/A
MW373	Downgradient	No	0.001	N/A	-6.908	N/A
MW385	Sidegradient	Yes	0.000407	7 N/A	-7.807	NO
MW388	Downgradient	No	0.001	N/A	-6.908	N/A
MW392	Downgradient	No	0.001	N/A	-6.908	N/A
MW395	Upgradient	No	0.001	N/A	-6.908	N/A
MW397	Upgradient	No	0.001	N/A	-6.908	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-71

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Nickel** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 0.018

S = 0.020

CV(1)=1.089

K factor**= 2.523

TL(1) = 0.068

LL(1)=N/A

Statistics-Transformed Background

X = -4.540 S = 1.020 CV(2) = -0.225

K factor=** 2.523

TL(2) = -1.965

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	0.05	-2.996
9/16/2002	0.05	-2.996
10/16/2002	0.00702	-4.959
1/13/2003	0.029	-3.540
4/10/2003	0.0091	-4.699
7/16/2003	0.00627	-5.072
10/14/2003	0.005	-5.298
1/13/2004	0.005	-5.298
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) -2.996
Date Collected	Result	
Date Collected 8/13/2002	Result 0.05	-2.996
Date Collected 8/13/2002 9/16/2002	Result 0.05 0.05	-2.996 -2.996
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 0.05 0.05 0.005	-2.996 -2.996 -5.298
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 0.05 0.05 0.005 0.005	-2.996 -2.996 -5.298 -5.294
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 0.05 0.05 0.005 0.005 0.00502 0.005	-2.996 -2.996 -5.298 -5.294 -5.298

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	0.00383	N/A	-5.565	NO
MW373	Downgradient	Yes	0.00399	N/A	-5.524	NO
MW385	Sidegradient	Yes	0.00549	N/A	-5.205	NO
MW388	Downgradient	Yes	0.00785	N/A	-4.847	NO
MW392	Downgradient	Yes	0.00225	N/A	-6.097	NO
MW395	Upgradient	Yes	0.00316	N/A	-5.757	NO
MW397	Upgradient	Yes	0.00448	N/A	-5.408	NO

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-72

C-746-S/T Third Quarter 2020 Statistical Analysis **Oxidation-Reduction Potential UNITS: mV**

Historical Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 157.250 S = 52.376 CV(1) = 0.333

K factor**= 2.523

TL(1) = 289.395

LL(1)=N/A

Statistics-Transformed Background

X = 5.003 S = 0.348 CV(2) = 0.069

K factor**= 2.523

TL(2) = 5.880

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	80	4.382
9/16/2002	145	4.977
10/16/2002	125	4.828
1/13/2003	85	4.443
4/10/2003	159	5.069
7/16/2003	98	4.585
10/14/2003	138	4.927
1/13/2004	233	5.451
Well Number:	MW397	
Well Number: Date Collected	MW397	LN(Result)
	MW397	LN(Result) 4.745
Date Collected	MW397 Result	
Date Collected 8/13/2002	MW397 Result 115	4.745
Date Collected 8/13/2002 9/30/2002	MW397 Result 115 140	4.745 4.942
Date Collected 8/13/2002 9/30/2002 10/17/2002	MW397 Result 115 140 185	4.745 4.942 5.220
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003	MW397 Result 115 140 185 230	4.745 4.942 5.220 5.438
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003	MW397 Result 115 140 185 230 155	4.745 4.942 5.220 5.438 5.043

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

C 4	O 4 D 4					
Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	366	YES	5.903	N/A
MW373	Downgradient	Yes	377	YES	5.932	N/A
MW385	Sidegradient	Yes	364	YES	5.897	N/A
MW388	Downgradient	Yes	353	YES	5.866	N/A
MW392	Downgradient	Yes	384	YES	5.951	N/A
MW395	Upgradient	Yes	366	YES	5.903	N/A
MW397	Upgradient	Yes	360	YES	5.886	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells	with	Exceedances

MW370 MW373 MW385 MW388 MW392

MW395

MW397

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-73

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 6.048

S = 0.248

CV(1) = 0.041

K factor=** 2.904

TL(1) = 6.767

LL(1)=5.3289

Statistics-Transformed Background

X= 1.799

S = 0.042

CV(2) = 0.023

K factor**= 2.904

TL(2)= 1.920

LL(2)=1.6782

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	5.8	1.758
9/16/2002	6	1.792
10/16/2002	5.47	1.699
1/13/2003	6	1.792
4/10/2003	6.18	1.821
7/16/2003	6	1.792
10/14/2003	6.31	1.842
1/13/2004	6.24	1.831
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result)
Date Collected	Result	` ,
Date Collected 8/13/2002	Result 5.84	1.765
Date Collected 8/13/2002 9/30/2002	Result 5.84	1.765 1.792
Date Collected 8/13/2002 9/30/2002 10/17/2002	Result 5.84 6 5.75	1.765 1.792 1.749
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003	Result 5.84 6 5.75 6	1.765 1.792 1.749 1.792
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003	Result 5.84 6 5.75 6 6.3	1.765 1.792 1.749 1.792 1.841

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<>	LN(Result)	LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<>
MW270	D 1:	. V	(07		1 002	, , ,
MW370	Downgradient	res	6.07	NO	1.803	N/A
MW373	Downgradient	Yes	6.11	NO	1.810	N/A
MW385	Sidegradient	Yes	6.33	NO	1.845	N/A
MW388	Downgradient	Yes	6.1	NO	1.808	N/A
MW392	Downgradient	Yes	6.11	NO	1.810	N/A
MW395	Upgradient	Yes	6.03	NO	1.797	N/A
MW397	Upgradient	Yes	6.14	NO	1.815	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Potassium** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 1.590

S = 0.642

CV(1)=0.404

K factor**= 2.523

TL(1) = 3.208

LL(1)=N/A

Statistics-Transformed Background

X = -0.306 S = 2.457 CV(2) = -8.028

K factor=** 2.523

TL(2) = 5.892

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	2	0.693
9/16/2002	2	0.693
10/16/2002	0.00129	-6.653
1/13/2003	1.51	0.412
4/10/2003	1.67	0.513
7/16/2003	1.73	0.548
10/14/2003	1.7	0.531
1/13/2004	1.58	0.457
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 0.708
Date Collected	Result	
Date Collected 8/13/2002	Result 2.03	0.708
Date Collected 8/13/2002 9/16/2002	Result 2.03 2	0.708 0.693
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 2.03 2 0.00145	0.708 0.693 -6.536
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 2.03 2 0.00145 1.69	0.708 0.693 -6.536 0.525
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 2.03 2 0.00145 1.69 1.73	0.708 0.693 -6.536 0.525 0.548

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	2.8	NO	1.030	N/A
MW373	Downgradient	Yes	2.77	NO	1.019	N/A
MW385	Sidegradient	Yes	1.88	NO	0.631	N/A
MW388	Downgradient	Yes	1.97	NO	0.678	N/A
MW392	Downgradient	Yes	1.88	NO	0.631	N/A
MW395	Upgradient	Yes	1.52	NO	0.419	N/A
MW397	Upgradient	Yes	1.78	NO	0.577	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-75

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 29.560 S = 13.894 CV(1) = 0.470

K factor**= 2.523

TL(1) = 64.616

LL(1)=N/A

Statistics-Transformed Background

X = 2.615 S = 2.411 CV(2) = 0.922

K factor=** 2.523

TL(2) = 8.699

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	27	3.296
9/16/2002	27.2	3.303
10/16/2002	0.0253	-3.677
1/13/2003	22.6	3.118
4/10/2003	53.9	3.987
7/16/2003	30	3.401
10/14/2003	29.1	3.371
1/13/2004	26.4	3.273
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) 3.561
Date Collected	Result	
Date Collected 8/13/2002	Result 35.2	3.561
Date Collected 8/13/2002 9/16/2002	Result 35.2 34.3	3.561 3.535
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 35.2 34.3 0.0336	3.561 3.535 -3.393
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 35.2 34.3 0.0336 31.3	3.561 3.535 -3.393 3.444
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 35.2 34.3 0.0336 31.3 46.1	3.561 3.535 -3.393 3.444 3.831

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	46.2	NO	3.833	N/A
MW373	Downgradient	Yes	64.1	NO	4.160	N/A
MW385	Sidegradient	Yes	44.5	NO	3.795	N/A
MW388	Downgradient	Yes	43.1	NO	3.764	N/A
MW392	Downgradient	Yes	36.5	NO	3.597	N/A
MW395	Upgradient	Yes	31.6	NO	3.453	N/A
MW397	Upgradient	Yes	32.6	NO	3.484	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-76

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Sulfate** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 10.756 S = 2.147

CV(1)=0.200

K factor**= 2.523

TL(1)= 16.173

LL(1)=N/A

Statistics-Transformed Background

X = 2.356 S = 0.203 CV(2) = 0.086

K factor=** 2.523

TL(2) = 2.869

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	10.3	2.332
9/16/2002	9.1	2.208
10/16/2002	8.8	2.175
1/13/2003	9	2.197
4/10/2003	8.3	2.116
7/16/2003	8.2	2.104
10/14/2003	8.3	2.116
1/13/2004	8.2	2.104
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) 2.639
Date Collected	Result	
Date Collected 8/13/2002	Result 14	2.639
Date Collected 8/13/2002 9/16/2002	Result 14 12.8	2.639 2.549
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 14 12.8 12.3	2.639 2.549 2.510
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 14 12.8 12.3 12.7	2.639 2.549 2.510 2.542
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 14 12.8 12.3 12.7 12.8	2.639 2.549 2.510 2.542 2.549

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	20.7	YES	3.030	N/A
MW373	Downgradient	Yes	169	YES	5.130	N/A
MW385	Sidegradient	Yes	24.3	YES	3.190	N/A
MW388	Downgradient	Yes	18.7	YES	2.929	N/A
MW392	Downgradient	Yes	25.3	YES	3.231	N/A
MW395	Upgradient	Yes	12	NO	2.485	N/A
MW397	Upgradient	Yes	11.7	NO	2.460	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW370 MW373 MW385 MW388

MW392

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 11.359 **S**= 9.138

CV(1)=0.805

K factor**= 2.523

TL(1)= 34.414

LL(1)=N/A

Statistics-Transformed Background

X = 2.398

S= 0.859

CV(2) = 0.358

K factor=** 2.523

TL(2) = 3.246

LL(2)=N/A

Historical Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	20.8	3.035
9/16/2002	16.2	2.785
10/16/2002	8.28	2.114
1/13/2003	13	2.565
4/10/2003	-9.37	#Func!
7/16/2003	0.826	-0.191
10/14/2003	14.1	2.646
1/13/2004	0	#Func!
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 1.802
Date Collected	Result	
Date Collected 8/13/2002	Result 6.06	1.802
Date Collected 8/13/2002 9/16/2002	Result 6.06 17.3	1.802 2.851
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 6.06 17.3 25.7	1.802 2.851 3.246
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 6.06 17.3 25.7 20.9	1.802 2.851 3.246 3.040
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 6.06 17.3 25.7 20.9 20.1	1.802 2.851 3.246 3.040 3.001

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	67.3	YES	4.209	N/A
MW373	Downgradient	No	18.4	N/A	2.912	N/A
MW385	Sidegradient	Yes	64.6	YES	4.168	N/A
MW388	Downgradient	Yes	38.4	YES	3.648	N/A
MW392	Downgradient	No	10.1	N/A	2.313	N/A
MW395	Upgradient	No	12.2	N/A	2.501	N/A
MW397	Upgradient	No	20.1	N/A	3.001	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances

MW370 MW385 MW388

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Total Organic Carbon (TOC)** UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X = 1.544CV(1)=0.554**K** factor**= 2.523 Statistics-Background Data S = 0.856TL(1) = 3.702LL(1)=N/A **Statistics-Transformed Background**

Data

X = 0.325

S = 0.452

CV(2) = 1.393

K factor=** 2.523

TL(2) = 1.465

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 1.6 0.470 9/16/2002 0.095 1.1 0.000 10/16/2002 1 1/13/2003 2 0.6934/10/2003 3.4 1.224 7/16/2003 2 0.69310/14/2003 0.000 1 1/13/2004 1 0.000Well Number: MW397 Date Collected Result LN(Result) 8/13/2002 0.0001 9/16/2002 0.000 1 10/17/2002 1 0.0001/13/2003 3.6 1.281 4/8/2003 1.9 0.642 7/16/2003 1.1 0.095 10/14/2003 1 0.000 1/13/2004 1 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	1.02	NO	0.020	N/A
MW373	Downgradient	Yes	1.1	NO	0.095	N/A
MW385	Sidegradient	Yes	1.38	NO	0.322	N/A
MW388	Downgradient	Yes	1.18	NO	0.166	N/A
MW392	Downgradient	Yes	1.17	NO	0.157	N/A
MW395	Upgradient	Yes	0.856	NO	-0.155	N/A
MW397	Upgradient	Yes	0.769	NO	-0.263	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-79

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Total Organic Halides (TOX)** UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 31.513 S = 18.609 CV(1) = 0.591

K factor**= 2.523

TL(1) = 78.462

LL(1)=N/A

Statistics-Transformed Background

X = 3.240

S = 0.707 CV(2) = 0.218

K factor=** 2.523

TL(2) = 5.024

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	50	3.912
9/16/2002	50	3.912
10/16/2002	50	3.912
1/13/2003	18.3	2.907
4/10/2003	51.2	3.936
7/16/2003	42.6	3.752
10/14/2003	12.3	2.510
1/13/2004	10	2.303
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result) 3.912
Date Collected	Result	
Date Collected 8/13/2002	Result 50	3.912
Date Collected 8/13/2002 9/16/2002	Result 50 50	3.912 3.912
Date Collected 8/13/2002 9/16/2002 10/17/2002	Result 50 50 50	3.912 3.912 3.912
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003	Result 50 50 12	3.912 3.912 3.912 2.485
Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 50 50 12 19.9	3.912 3.912 3.912 2.485 2.991

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	9.2	NO	2.219	N/A
MW373	Downgradient	Yes	16.3	NO	2.791	N/A
MW385	Sidegradient	No	10	N/A	2.303	N/A
MW388	Downgradient	Yes	5.96	NO	1.785	N/A
MW392	Downgradient	Yes	17.3	NO	2.851	N/A
MW395	Upgradient	No	10	N/A	2.303	N/A
MW397	Upgradient	Yes	6.9	NO	1.932	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-80

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison Trichloroethene** UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.313

CV(1)=0.780

K factor**= 2.523

TL(1) = 21.695

LL(1)=N/A

Statistics-Transformed Background

S = 5.701

X = 1.467 S = 1.213 CV(2) = 0.827

K factor=** 2.523

TL(2) = 4.528

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
8/13/2002	11	2.398
9/30/2002	14	2.639
10/16/2002	12	2.485
1/13/2003	14	2.639
4/10/2003	14	2.639
7/16/2003	13	2.565
10/14/2003	12	2.485
1/13/2004	11	2.398
Well Number:	MW397	
Well Number: Date Collected	MW397 Result	LN(Result)
		LN(Result)
Date Collected	Result	
Date Collected 8/13/2002	Result 5	1.609
Date Collected 8/13/2002 9/30/2002	Result 5	1.609 1.609
Date Collected 8/13/2002 9/30/2002 10/17/2002	Result 5 5 1	1.609 1.609 0.000
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003	Result 5 5 1 1	1.609 1.609 0.000 0.000
Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003	Result 5 5 1 1 1 1	1.609 1.609 0.000 0.000 0.000

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	0.58	N/A	-0.545	N/A
MW373	Downgradient	Yes	3.82	N/A	1.340	N/A
MW385	Sidegradient	Yes	0.41	N/A	-0.892	N/A
MW388	Downgradient	Yes	0.48	N/A	-0.734	N/A
MW392	Downgradient	Yes	15.3	NO	2.728	N/A
MW395	Upgradient	Yes	1.85	N/A	0.615	N/A
MW397	Upgradient	No	1	N/A	0.000	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-81

C-746-S/T Third Quarter 2020 Statistical Analysis **Historical Background Comparison** UNITS: mg/L Zinc LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

CV(1)=0.760**K** factor**= 2.523 Statistics-Background Data X = 0.044S = 0.034TL(1) = 0.129LL(1)=N/A **Statistics-Transformed Background**

Data

X = -3.342 S = 0.659CV(2) = -0.197 **K factor**=** 2.523

TL(2) = -1.679

LL(2)=N/A

Historical Background Data from **Upgradient Wells with Transformed Result**

Well Number: MW395 Date Collected Result LN(Result) 8/13/2002 0.1 -2.303-2.3039/16/2002 0.110/16/2002 0.025 -3.6891/13/2003 0.035-3.3524/10/2003 0.035 -3.3527/16/2003 0.02 -3.912 0.02 -3.91210/14/2003 1/13/2004 0.02 -3.912 MW397 Well Number: Date Collected Result LN(Result) 8/13/2002 0.1 -2.3039/16/2002 -2.303 0.1 10/17/2002 0.025 -3.689 1/13/2003 0.035 -3.3524/8/2003 0.035 -3.3527/16/2003 0.02 -3.912 10/14/2003 0.02 -3.912 1/13/2004 0.02 -3.912

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Current Quarter Data					
Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW370	Downgradient	Yes	0.00334	NO	-5.702	N/A
MW373	Downgradient	No	0.00448	N/A	-5.408	N/A
MW385	Sidegradient	Yes	0.0052	NO	-5.259	N/A
MW388	Downgradient	Yes	0.00534	NO	-5.233	N/A
MW392	Downgradient	No	0.00846	N/A	-4.772	N/A
MW395	Upgradient	No	0.00648	N/A	-5.039	N/A
MW397	Upgradient	Yes	0.00536	NO	-5.229	N/A

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D1-82

ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA



C-746-S/T Third Quarter 2020 Statistical Analysis Oxidation-Reduction Potential UNITS: mV

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 299.375 S = 114.338 CV(1) = 0.382

K factor**= 3.188

TL(1)=663.884 LL(1)=N/A

Statistics-Transformed Background Data

X = 5.627 S = 0.433 CV(2) = 0.077

K factor**= 3.188

TL(2) = 7.007

LL(2)=N/A

>TL(2)

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW396 Date Collected LN(Result) Result 7/19/2018 353 5.866 10/22/2018 210 5.347 1/23/2019 5.442 4/22/2019 431 6.066 7/17/2019 415 6.028 10/10/2019 227 5.425 3/18/2020 127 4.844 5.994 401 4/22/2020

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result)
MW386	Sidegradient	Yes	322	NO	5.775	N/A
MW390	Downgradient	Yes	412	NO	6.021	N/A
MW393	Downgradient	Yes	373	NO	5.922	N/A
MW396	Upgradient	Yes	346	NO	5.846	N/A

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Sulfate UNITS: mg/L

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 27.275 S = 2.938

8 **CV(1)=**0.108

K factor**= 3.188

TL(1) = 36.642

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.301

S = 0.104 C

CV(2)=0.031

K factor**= 3.188

TL(2) = 3.632

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396		
Date Collected	Result	LN(Result)	
7/19/2018	27.6	3.318	
10/22/2018	24.5	3.199	
1/23/2019	25.4	3.235	
4/22/2019	25.5	3.239	
7/17/2019	27.7	3.321	
10/10/2019	33	3.497	
1/27/2020	24.7	3.207	
4/22/2020	29.8	3.395	

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW390	Downgradient	Yes	56.8	YES	4.040	N/A

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW390

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Technetium-99 UNITS: pCi/L

Current Background Comparison UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 1.106 **S**= 5.566

CV(1)=5.034

K factor=** 3.188

TL(1)= 18.851

LL(1)=N/A

Statistics-Transformed Background Data

X = 1.426

S = 0.526 CV(2) = 0.369

K factor**= 3.188

TL(2)= 1.828

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW396	
Date Collected	Result	LN(Result)
7/19/2018	1.84	0.610
10/22/2018	-3.72	#Func!
1/23/2019	6.22	1.828
4/22/2019	5.89	1.773
7/17/2019	-0.714	#Func!
10/10/2019	-9.62	#Func!
1/27/2020	3.26	1.182
4/22/2020	5.69	1.739

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW390	Downgradient	Yes	54.9	N/A	4.006	YES

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances

MW390

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Beta activity UNITS: pCi/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 9.876

S= 5.772 **CV(1)**=0.584

K factor**= 2.523

TL(1) = 24.437

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.120

S = 0.625 CV(2) = 0.295

K factor**= 2.523

TL(2) = 3.697

LL(2)=N/A

(2)

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW220	
Date Collected	Result	LN(Result)
7/19/2018	8.64	2.156
10/15/2018	12.2	2.501
1/22/2019	23	3.135
4/16/2019	8.19	2.103
7/16/2019	12.7	2.542
10/8/2019	18.9	2.939
1/22/2020	8.34	2.121
4/21/2020	16.5	2.803

10.5	2.003
MW394	
Result	LN(Result)
2.94	1.078
11.1	2.407
4.28	1.454
2.82	1.037
10.3	2.332
8.14	2.097
4.69	1.545
5.27	1.662
	MW394 Result 2.94 11.1 4.28 2.82 10.3 8.14 4.69

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
---------	---------	------

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW372	Downgradient	Yes	76.1	YES	4.332	N/A
MW387	Downgradient	Yes	330	YES	5.799	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis

Current Background Comparison URGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the

Statistics-Background Data

Calcium

LL, that is statistically significant evidence of elevated or lowered concentration in that well. X = 26.000 S = 3.383

CV(1)=0.130

K factor**= 2.523

TL(1) = 34.537

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.251

S = 0.124CV(2) = 0.038 K factor**= 2.523

TL(2) = 3.564

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

MW220 Well Number: Date Collected Result LN(Result) 7/19/2018 25.5 3.239 10/15/2018 3.025 20.6 1/22/2019 3.258 26 4/16/2019 3.578 35.8 7/16/2019 25.4 3.235 10/8/2019 20.9 3.040 3.270 1/22/2020 26.3 4/21/2020 28.8 3.360

7/21/2020	20.0	3.300
Well Number:	MW394	
Date Collected	Result	LN(Result)
7/19/2018	27.9	3.329
10/22/2018	25.4	3.235
1/23/2019	27.9	3.329
4/22/2019	24.7	3.207
7/17/2019	25.4	3.235
10/10/2019	25.2	3.227
1/27/2020	25.3	3.231
4/22/2020	24.9	3.215

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Ouarter	Doto
Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Downgradien	t Yes	62.4	YES	4.134	N/A
MW387	Downgradien	t Yes	43.2	YES	3.766	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis **Conductivity** UNITS: umho/cm

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 390.500 S = 29.748 CV(1) = 0.076

K factor**= 2.523

TL(1) = 465.554

LL(1)=N/A

Statistics-Transformed Background

X = 5.965S = 0.076 CV(2) = 0.013

K factor**= 2.523

TL(2) = 6.157

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

MW220 Well Number: Date Collected LN(Result) Result 7/19/2018 412 6.021 10/15/2018 342 5.835 1/22/2019 6.031 416 5/30/2019 424 6.050 7/16/2019 377 5.932 10/8/2019 346 5.846 6.089 3/18/2020 441 4/21/2020 435 6.075

MW394

Result

392

410

381

383

382

370

367

Well Number:

Date Collected

7/19/2018

10/22/2018

1/23/2019

5/29/2019

7/17/2019

10/10/2019

1/27/2020

4/22/2020

Current	Quart
Well No.	Gradi
MW372	Down

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Downgradient	Ves	770	YES	6 646	N/A

Conclusion of Statistical Analysis on Current Data

LN(Result)

5.971

6.016 5.943

5.948

5.914

5.945

5.914

5.905

Wells with Exceedances

MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis Dissolved Solids UNITS: n

Analysis Current Background Comparison UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 211.125 S = 29.035 CV(1) = 0.138

K factor**= 2.523

TL(1)= 284.381 LL(

LL(1)=N/A

Statistics-Transformed Background Data

X = 5.344 S = 0.135 CV(2) = 0.025

K factor**= 2.523

TL(2) = 5.683

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected LN(Result) Result 7/19/2018 207 5.333 10/15/2018 5.421 226 1/22/2019 209 5.342 4/16/2019 273 5.609 7/16/2019 176 5.170 10/8/2019 176 5.170 1/22/2020 256 5.545 4/21/2020 214 5.366 Well Number: MW394 Date Collected Result

LN(Result) 7/19/2018 204 5.318 10/22/2018 206 5.328 1/23/2019 197 5.283 4/22/2019 216 5.375 7/17/2019 5.118 167 10/10/2019 251 5.525 1/27/2020 200 5.298 4/22/2020 200 5.298

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Downgradient	t Yes	436	YES	6.078	N/A
MW384	Sidegradient	Yes	304	YES	5.717	N/A
MW387	Downgradient	Yes	347	YES	5.849	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW384 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis

Current Background Comparison URGA

Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 10.688 S = 0.914

CV(1)=0.085

K factor**= 2.523

TL(1)= 12.993

LL(1)=N/A

Statistics-Transformed Background

X = 2.365

 $S= 0.090 \quad CV(2)=0.038$

K factor**= 2.523

TL(2) = 2.592

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number: MW220 Date Collected LN(Result) Result 7/19/2018 11.1 2.407 10/15/2018 8.8 2.175 1/22/2019 10.8 2.380 4/16/2019 10.3 2.332 7/16/2019 10 2.303

 10/8/2019
 8.71
 2.164

 1/22/2020
 10.9
 2.389

 4/21/2020
 11.9
 2.477

Well Number: MW394

Date Collected Result LN(Result) 7/19/2018 12 2.485 10/22/2018 11.3 2.425 1/23/2019 11.4 2.434 2.398 4/22/2019 11 7/17/2019 2.380 10.8 10/10/2019 10.7 2.370 1/27/2020 10.6 2.361 4/22/2020 10.7 2.370

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Downgradien	t Yes	21.4	YES	3.063	N/A
MW387	Downgradien	t Yes	17.9	YES	2.885	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis **UNITS: mV Oxidation-Reduction Potential**

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 412.750 S = 47.435 CV(1) = 0.115

K factor**= 2.523

TL(1)= 532.428 LL(1)=N/A

Statistics-Transformed Background Data

X = 6.017CV(2)=0.019 S = 0.116

K factor**= 2.523

utilizing TL(1).

TL(2) = 6.309

Because CV(1) is less than or equal to

1, assume normal distribution and

continue with statistical analysis

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

MW220 Well Number: Date Collected LN(Result) Result 7/19/2018 390 5.966 10/15/2018 6.023 413 1/22/2019 5.889 361 5/30/2019 523 6.260 7/16/2019 407 6.009 10/8/2019 414 6.026 378 5.935 3/18/2020 4/21/2020 435 6.075

Current Quarter Data

Well No. Gradient Result >TL(1)? LN(Result) LN(Result) >TL(2) MW221 Sidegradient Yes 407 NO 6.009 N/A

Well Number:	MW394	
Date Collected	Result	LN(Result)
7/19/2018	375	5.927
10/22/2018	386	5.956
1/23/2019	314	5.749
5/29/2019	463	6.138
7/17/2019	435	6.075
10/10/2019	438	6.082
1/27/2020	440	6.087
4/22/2020	432	6.068

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-11

C-746-S/T Third Quarter 2020 Statistical Analysis

Analysis Current Background Comparison UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Sodium

X= 38.438 **S**= 6.788

CV(1)=0.177

K factor=** 2.523

TL(1)= 55.562

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.635

 $S = 0.174 \quad CV(2) = 0.048$

K factor**= 2.523

TL(2) = 4.075

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW220		
Date Collected	Result	LN(Result)	
7/19/2018	49.6	3.904	
10/15/2018	39	3.664	
1/22/2019	45.1	3.809	
4/16/2019	47.4	3.859	
7/16/2019	43.4	3.770	
10/8/2019	39.4	3.674	
1/22/2020	47.6	3.863	
4/21/2020	44	3.784	

Well Number:	MW394	
Date Collected	Result	LN(Result)
7/19/2018	30.2	3.408
10/22/2018	33.4	3.509
1/23/2019	32.7	3.487
4/22/2019	30.8	3.428
7/17/2019	31.9	3.463
10/10/2019	33	3.497
1/27/2020	34.1	3.529
4/22/2020	33.4	3.509

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW369	Downgradient	Yes	59.6	YES	4.088	N/A
MW372	Downgradient	Yes	63.8	YES	4.156	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW369 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis

Analysis Current Background Comparison UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Sulfate

X = 15.888 S = 5.237

CV(1)=0.330

K factor**= 2.523

TL(1)= 29.100

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.716 S = 0.324

CV(2)=0.119

K factor**= 2.523

TL(2)=3.532

LL(2)=N/A

(2)

Current Background Data from Upgradient Wells with Transformed Result

MW220 Well Number: Date Collected Result LN(Result) 7/19/2018 24.7 3.207 10/15/2018 16.9 2.827 1/22/2019 3.063 21.4 4/16/2019 24.1 3.182 7/16/2019 18.5 2.918 2.747 10/8/2019 15.6 3.001 1/22/2020 20.1

4/21/2020	22.2	3.100	
Well Number:	MW394		
Date Collected	Result	LN(Result)	
7/19/2018	10.5	2.351	
10/22/2018	10.6	2.361	
1/23/2019	11	2.398	
4/22/2019	10.7	2.370	
7/17/2019	11.1	2.407	
10/10/2019	12	2.485	
1/27/2020	12.1	2.493	
4/22/2020	12.7	2.542	

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2
MW372	Downgradient	Yes	124	YES	4.820	N/A
MW384	Sidegradient	Yes	23.7	NO	3.165	N/A
MW387	Downgradient	Yes	37.6	YES	3.627	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW387

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis Technetium-99 UNITS: pCi/L

Current Background Comparison URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X= 13.366 **S**= 8.311

CV(1)=0.622

K factor**= 2.523

TL(1) = 34.335

LL(1)=N/A

Statistics-Transformed Background

X = 2.504

S = 0.653 CV

CV(2) = 0.261

K factor**= 2.523

TL(2) = 3.325

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW220	
Date Collected	Result	LN(Result)
7/19/2018	14	2.639
10/15/2018	20.8	3.035
1/22/2019	19.4	2.965
4/16/2019	17.1	2.839
7/16/2019	27.8	3.325
10/8/2019	27	3.296
1/22/2020	12	2.485
4/21/2020	18.7	2.929
Well Number:	MW394	
Date Collected	Result	LN(Result)
7/19/2018	10.6	2.361

10/22/2018 2.595 13.4 1/23/2019 11.5 2.442 0.936 4/22/2019 2.55 4.74 1.556 7/17/2019 10/10/2019 -2.22#Func! 1/27/2020 10.2 2.322 4/22/2020 6.29 1.839

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

Current Q	uarter	Data
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Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW372	Downgradient	Yes	106	YES	4.663	N/A
MW384	Sidegradient	Yes	48.7	YES	3.886	N/A
MW387	Downgradient	Yes	420	YES	6.040	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW372 MW384 MW387

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Beta activity UNITS: pCi/L

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 7.916

CV(1)=0.361

K factor=** 2.523

TL(1)= 15.134

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.004

S = 0.381

S = 2.861

CV(2)=0.190

K factor**= 2.523

TL(2) = 2.965

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
7/19/2018	7.89	2.066
10/22/2018	9.41	2.242
1/23/2019	5.24	1.656
4/22/2019	3.8	1.335
7/17/2019	6.42	1.859
10/10/2019	3.67	1.300
1/27/2020	10.1	2.313
4/22/2020	7.55	2.022

4/22/2020	7.55	2.022
Well Number:	MW397	
Date Collected	Result	LN(Result)
7/19/2018	13.8	2.625
10/15/2018	5.14	1.637
1/23/2019	8.19	2.103
4/16/2019	7.45	2.008
7/16/2019	6.74	1.908
10/9/2019	12.7	2.542
1/27/2020	9.86	2.288
4/22/2020	8.69	2.162

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
Culltuit	Vual ttl	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradien	t Ves	65.5	YES	4 182	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW370

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis

Analysis Current Background Comparison UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Calcium

X = 21.719 S = 3.627

CV(1)=0.167

K factor=** 2.523

TL(1) = 30.870

LL(1)=N/A

Statistics-Transformed Background Data

X = 3.065

 $S = 0.168 \quad CV(2) = 0.055$

K factor**= 2.523

TL(2) = 3.489

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
7/19/2018	27.1	3.300
10/22/2018	24.4	3.195
1/23/2019	27.3	3.307
4/22/2019	25.4	3.235
7/17/2019	24.2	3.186
10/10/2019	23.4	3.153
1/27/2020	24.4	3.195
4/22/2020	24	3.178

Well Number:	MW397	
Date Collected	Result	LN(Result)
7/19/2018	16.9	2.827
10/15/2018	19.3	2.960
1/23/2019	19	2.944
4/16/2019	16.9	2.827
7/16/2019	19.7	2.981
10/9/2019	18.8	2.934
1/27/2020	18.6	2.923

18.1

4/22/2020

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Cummont	Quarter	Data
Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW373	Downgradien	t Yes	72.2	YES	4 279	N/A

Conclusion of Statistical Analysis on Current Data

2.896

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis **Conductivity** UNITS: umho/cm

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 340.750 S = 24.963 CV(1) = 0.073

K factor**= 2.523

TL(1)= 403.731 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 5.829

S = 0.072

CV(2)=0.012

K factor**= 2.523

TL(2) = 6.010

LL(2)=N/A

Current Background Data from Upgradient **Wells with Transformed Result**

Well Number:	MW395	
Date Collected	Result	LN(Result)
7/19/2018	396	5.981
10/22/2018	375	5.927
1/23/2019	359	5.883
5/29/2019	367	5.905
7/17/2019	344	5.841
10/10/2019	357	5.878
1/27/2020	348	5.852
4/22/2020	350	5.858

Well Number:	MW397	
Date Collected	Result	LN(Result)
8/21/2018	326	5.787
10/15/2018	321	5.771
1/23/2019	316	5.756
5/29/2019	318	5.762
7/16/2019	316	5.756
10/9/2019	319	5.765
3/18/2020	321	5.771
4/22/2020	319	5.765

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Quarter	Data
---------	---------	------

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW373	Downgradien	t Ves	859	YES	6.756	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$ S

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis **Dissolved Solids**

Current Background Comparison LRGA UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 190.063 S = 37.366 CV(1) = 0.197

K factor**= 2.523

TL(1)= 284.336 **LL(1)=**N/A

Statistics-Transformed Background Data

X = 5.231

S = 0.180CV(2)=0.034 K factor**= 2.523

TL(2) = 5.685

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

MW395 Well Number: Date Collected LN(Result) Result 7/19/2018 203 5.313 10/22/2018 5.170 176 1/23/2019 284 5.649 4/22/2019 173 5.153 7/17/2019 184 5.215 4.984 10/10/2019 146 1/27/2020 257 5.549 4/22/2020 5.293 199

1/22/2020	177	3.273		
Well Number:	MW397			
Date Collected	Result	LN(Result)		
7/19/2018	160	5.075		
10/15/2018	184	5.215		
1/23/2019	160	5.075		
4/16/2019	229	5.434		
7/16/2019	176	5.170		
10/9/2019	173	5.153		
1/27/2020	177	5.176		
4/22/2020	160	5.075		

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW373	Downgradien	t Yes	476	YES	6.165	N/A
MW385	Sidegradient	Yes	314	YES	5.749	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW373 MW385

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

UNITS: mg/L

LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

Magnesium

X = 9.330

S = 1.510CV(1)=0.162

For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the

K factor**= 2.523

TL(1)= 13.139

LL(1)=N/A

Statistics-Transformed Background

X = 2.221

S = 0.162

CV(2) = 0.073

K factor**= 2.523

TL(2) = 2.630

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

MW395 Well Number: Date Collected LN(Result) Result 7/19/2018 11.7 2.460 10/22/2018 10.7 2.370 1/23/2019 11.2 2.416 4/22/2019 11.1 2.407 7/17/2019 10.6 2.361 10/10/2019 2.291 9.88 1/27/2020 10.3 2.332

4/22/2020 10.2 2.322 MW397

Well Number: Date Collected

4/22/2020

Result LN(Result) 7/19/2018 7.38 1.999 10/15/2018 8.48 2.138 1/23/2019 7.84 2.059 4/16/2019 7.65 2.035 7/16/2019 8.63 2.155 10/9/2019 2.079 1/27/2020 7.81 2.055 2.055

7.81

1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Because CV(1) is less than or equal to

Current Quarter Data

Well No. Gradient Detected? Result >TL(1)? LN(Result) LN(Result) >TL(2) MW373 Downgradient Yes 26.6 YES 3.281 N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW373

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)

C-746-S/T Third Quarter 2020 Statistical Analysis **UNITS: mV Oxidation-Reduction Potential**

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 402.750 S = 72.539 CV(1) = 0.180

K factor**= 2.523

TL(1)= 585.766 **LL(1)=**N/A

Statistics-Transformed Background

X = 5.980

S = 0.211CV(2) = 0.035 K factor**= 2.523

TL(2) = 6.513

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

MW395 Well Number: Date Collected LN(Result) Result 7/19/2018 336 5.817 10/22/2018 237 5.468 1/23/2019 433 6.071 5/29/2019 477 6.168 7/17/2019 449 6.107 10/10/2019 443 6.094 1/27/2020 457 6.125 4/22/2020 419 6.038 Well Number: MW397 Date Collected LN(Result) Result 8/21/2018 404 6.001 10/15/2018 407 6.009 1/23/2019 394 5.976 5/29/2019 488 6.190

395

439

246

420

7/16/2019

10/9/2019

3/18/2020

4/22/2020

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	366	NO	5.903	N/A
MW373	Downgradient	Yes	377	NO	5.932	N/A
MW385	Sidegradient	Yes	364	NO	5.897	N/A
MW388	Downgradient	Yes	353	NO	5.866	N/A
MW392	Downgradient	Yes	384	NO	5.951	N/A
MW395	Upgradient	Yes	366	NO	5.903	N/A
MW397	Upgradient	Yes	360	NO	5.886	N/A

Conclusion of Statistical Analysis on Current Data

5.979

6.084

5.505

6.040

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5 S
- LL Lower Tolerance Limit, LL = X (K * S)TL Upper Tolerance Limit, TL = X + (K * S),
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-20

C-746-S/T Third Quarter 2020 Statistical Analysis Sulfate UNITS: mg/L

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 10.828 S = 0.737

CV(1)=0.068

K factor**= 2.523

TL(1)= 12.688

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.380

S = 0.067

CV(2)=0.028

K factor**= 2.523

TL(2) = 2.548

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

Well Number:	MW395	
Date Collected	Result	LN(Result)
7/19/2018	10.4	2.342
10/22/2018	10.2	2.322
1/23/2019	10.6	2.361
4/22/2019	10.5	2.351
7/17/2019	10.9	2.389
10/10/2019	12.1	2.493
1/27/2020	11.7	2.460
4/22/2020	12.4	2.518
Well Number:	MW397	
Well Number: Date Collected		LN(Result)
		LN(Result) 2.297
Date Collected	Result	
Date Collected 7/19/2018	Result 9.94	2.297
Date Collected 7/19/2018 10/15/2018	Result 9.94 10.4	2.297 2.342
Date Collected 7/19/2018 10/15/2018 1/23/2019	Result 9.94 10.4 10.1	2.297 2.342 2.313
Date Collected 7/19/2018 10/15/2018 1/23/2019 4/16/2019	Result 9.94 10.4 10.1	2.297 2.342 2.313 2.303
Date Collected 7/19/2018 10/15/2018 1/23/2019 4/16/2019 7/16/2019	Result 9.94 10.4 10.1 10	2.297 2.342 2.313 2.303 2.370

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current	Ouarter	Data
Current	Quarter	Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	t Yes	20.7	YES	3.030	N/A
MW373	Downgradient	t Yes	169	YES	5.130	N/A
MW385	Sidegradient	Yes	24.3	YES	3.190	N/A
MW388	Downgradient	t Yes	18.7	YES	2.929	N/A
MW392	Downgradient	Yes	25.3	YES	3.231	N/A

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW370 MW373

MW385

MW388

MW392

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)
- ** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-S/T Third Quarter 2020 Statistical Analysis Technetium-99 UNITS: pCi/L

Current Background Comparison LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data

X = 11.697 S = 7.620

CV(1)=0.651

K factor=** 2.523

TL(1)= 30.921

LL(1)=N/A

Statistics-Transformed Background Data

X = 2.266

S= 0.658 **CV(2)**=0.290

K factor**= 2.523

TL(2) = 3.926

LL(2)=N/A

Current Background Data from Upgradient Wells with Transformed Result

 Well Number:
 MW395

 Date Collected
 Result
 LN(Result)

 7/19/2018
 9.05
 2.203

 10/22/2018
 13.2
 2.580

 1/23/2019
 10.3
 2.332

 4/32/2010
 11.2
 2.416

 4/22/2019
 11.2
 2.416

 7/17/2019
 4.92
 1.593

 10/10/2019
 8.31
 2.117

 1/27/2020
 3.14
 1.144

8.44

Well Number: MW397

4/22/2020

Date Collected	Result	LN(Result)
7/19/2018	21.9	3.086
10/15/2018	18.3	2.907
1/23/2019	7.12	1.963
4/16/2019	32.1	3.469
7/16/2019	5.83	1.763
10/9/2019	15.3	2.728
1/27/2020	3.04	1.112
4/22/2020	15	2.708

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Current Quarter Data

Well No.	Gradient	Detected?	Result	Result >TL(1)?	LN(Result)	LN(Result) >TL(2)
MW370	Downgradient	Yes	67.3	YES	4.209	N/A
MW385	Sidegradient	Yes	64.6	YES	4.168	N/A
MW388	Downgradient	Yes	38.4	YES	3.648	N/A

Conclusion of Statistical Analysis on Current Data

2.133

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

Wells with Exceedances

MW370 MW385 MW388

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

ATTACHMENT D3 STATISTICIAN QUALIFICATION STATEMENT





Four Rivers Nuclear Partnership, LLC

5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

October 20, 2020

Mr. Dennis Greene Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

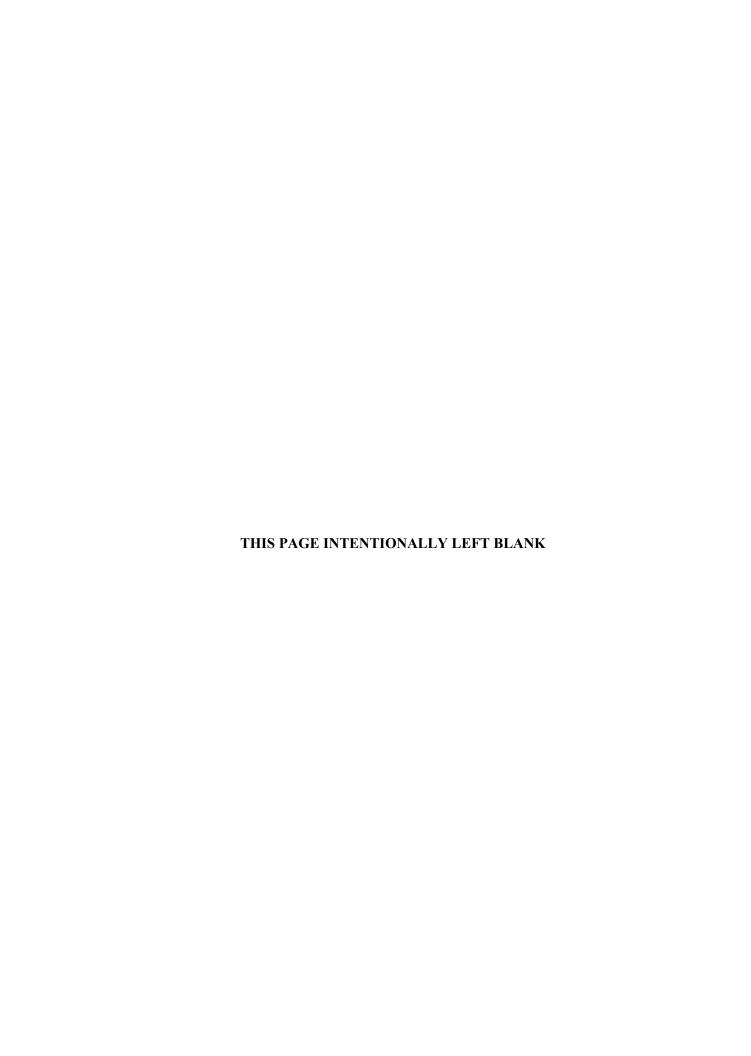
Dear Mr. Greene:

As an Environmental Scientist, with a bachelor's degree in Earth Sciences/Geology, I have over 30 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was reviewed by a qualified independent technical reviewer with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the third quarter 2020 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

D3-3



APPENDIX E GROUNDWATER FLOW RATE AND DIRECTION



RESIDENTIAL/INERT—QUARTERLY, 3rd CY 2020 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant

Permit Numbers: SW07300014, SW07300015, SW07300045

Finds/Unit: <u>KY8-890-008-982/1</u>

LAB ID: None

For Official Use Only

GROUNDWATER FLOW RATE AND DIRECTION

Whenever monitoring wells (MWs) are sampled, 401 KAR 48:300, Section 11, requires determination of groundwater flow rate and direction of flow in the uppermost aquifer. The uppermost aquifer below the C-746-S&T Landfills is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the third quarter 2020 and to determine the groundwater flow rate and direction.

Water levels during this reporting period were measured on July 27, 2020. As shown on Figure E.1, MW389, screened in the Upper Continental Recharge System (UCRS), is usually dry, while other UCRS wells have recordable water levels. During this reporting period, MW389 had insufficient water for both measurement of the water level and for sampling.

The UCRS has a strong vertical hydraulic gradient; therefore, the limited number of available UCRS wells, screened over different elevations, is not sufficient for mapping the potentiometric surface. Figure E.1 shows the location of UCRS MWs. The Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA) data were corrected for barometric pressure, if necessary, and converted to elevations to plot the potentiometric surface of the RGA, as a whole, as shown on Table E.1. Figure E.2 is a composite or average map of the URGA and LRGA elevations where well clusters exist. The contour lines are placed based on the average water level elevations of the clusters. During July, RGA groundwater flow was directed inward and then northeast towards the Ohio River. Based on the site potentiometric map (Figure E.2), the hydraulic gradient beneath the landfill, as measured along the defined groundwater flow directions, is 6.28×10^{-4} ft/ft. Additional water level measurements in July (Figure E.3) document the vicinity groundwater hydraulic gradient for the RGA to be 6.07×10^{-4} ft/ft, northward. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the administrative application for the New Solid Waste Landfill Permit No. 073-00045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA effective porosity is assumed to be 25%. Vicinity and site flow velocities were calculated using the low and high values for hydraulic conductivity, as shown in Table E.3.

Regional groundwater flow near the C-746-S&T Landfills typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric map for July 2020, RGA groundwater flow from the landfill area was directed to the northeast.

¹ Additional water level measurements, in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), were used to contour the RGA potentiometric surface.

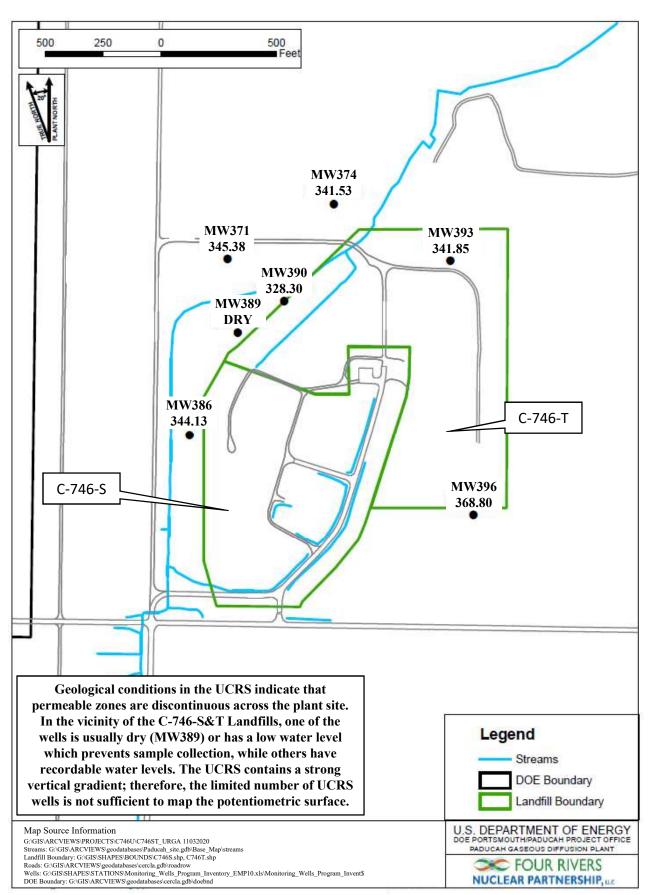


Figure E.1. Potentiometric Measurements of the Upper Continental Recharge System at the C-746-S&T Landfills

July 27, 2020

Table E.1. C-746-S&T Landfills Third Quarter 2020 (July) Water Levels

			C-746-S	S&T Landfills ((July 2020)) Water Lev	els			
							Rav	w Data	*Corre	ected Data
Date	Time	Well	Formation	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H20)	(ft)	(ft amsl)	(ft)	(ft amsl)
7/27/2020	8:18	MW220	URGA	382.06	30.05	0.01	53.34	328.72	53.35	328.71
7/27/2020	8:29	MW221	URGA	391.43	30.05	0.01	63.07	328.36	63.08	328.35
7/27/2020	8:24	MW222	URGA	395.32	30.05	0.01	66.89	328.43	66.90	328.42
7/27/2020	8:27	MW223	URGA	394.43	30.05	0.01	66.00	328.43	66.01	328.42
7/27/2020	8:22	MW224	URGA	395.74	30.05	0.01	67.20	328.54	67.21	328.53
7/27/2020	8:20	MW225	URGA	385.78	30.05	0.01	57.19	328.59	57.20	328.58
7/27/2020	8:45	MW353	LRGA	375.09	30.05	0.01	45.95	329.14	45.96	329.13
7/27/2020	8:14	MW384	URGA	365.34	30.05	0.01	36.93	328.41	36.94	328.40
7/27/2020	8:15	MW385	LRGA	365.79	30.05	0.01	37.32	328.47	37.33	328.46
7/27/2020	8:16	MW386	UCRS	365.37	30.05	0.01	21.23	344.14	21.24	344.13
7/27/2020	6:52	MW387	URGA	363.53	30.04	0.02	35.22	328.31	35.24	328.29
7/27/2020	7:28	MW388	LRGA	363.50	30.06	0.00	35.18	328.32	35.18	328.32
7/27/2020	8:06	MW389	UCRS	364.16			NA			
7/27/2020	8:07	MW390	UCRS	360.44	30.05	0.01	32.13	328.31	32.14	328.30
7/27/2020	7:46	MW391	URGA	366.72	30.06	0.00	38.32	328.40	38.32	328.40
7/27/2020	7:48	MW392	LRGA	365.90	30.06	0.00	37.53	328.37	37.53	328.37
7/27/2020	7:47	MW393	UCRS	366.67	30.06	0.00	24.82	341.85	24.82	341.85
7/27/2020	7:59	MW394	URGA	378.64	30.05	0.01	49.65	328.99	49.66	328.98
7/27/2020	8:00	MW395	LRGA	379.34	30.05	0.01	50.33	329.01	50.34	329.00
7/27/2020	8:01	MW396	UCRS	378.84	30.05	0.01	10.03	368.81	10.04	368.80
7/27/2020	8:03	MW397	LRGA	387.05	30.05	0.01	58.21	328.84	58.22	328.83
7/27/2020	7:50	MW418	URGA	367.26	30.06	0.00	38.70	328.56	38.70	328.56
7/27/2020	7:51	MW419	LRGA	367.10	30.06	0.00	38.55	328.55	38.55	328.55
Reference B	arometri	c Pressure		30.06						

Elev = elevation

amsl = above mean sea level

BP = barometric pressure

DTW = depth to water in feet below datum

URGA = Upper Regional Gravel Aquifer

LRGA = Lower Regional Gravel Aquifer

UCRS = Upper Continental Recharge System

*Assumes a barometric efficiency of 1.0

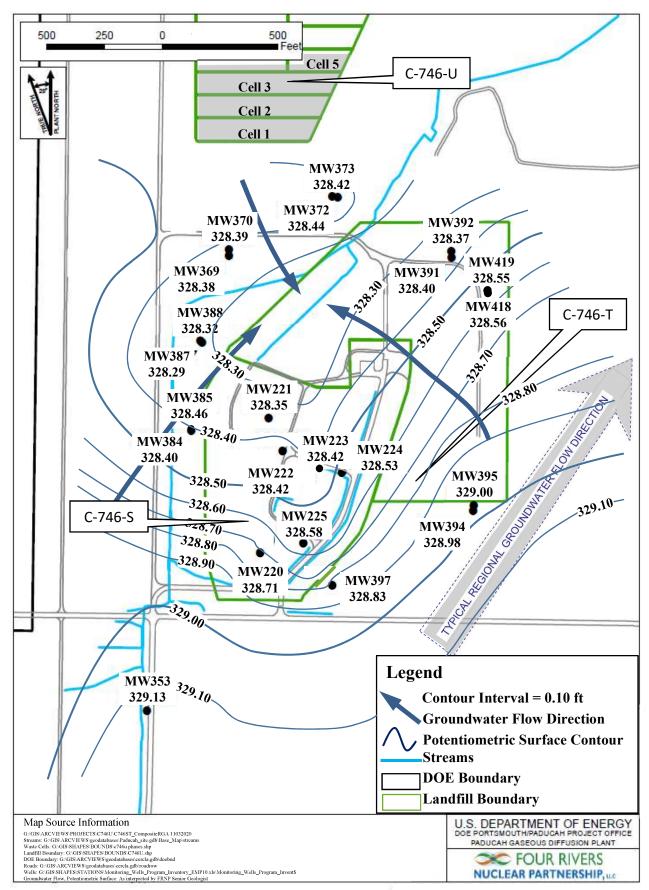


Figure E.2. Composite Potentiometric Surface of the Regional Gravel Aquifer at the C-746-S&T Landfills July 27, 2020

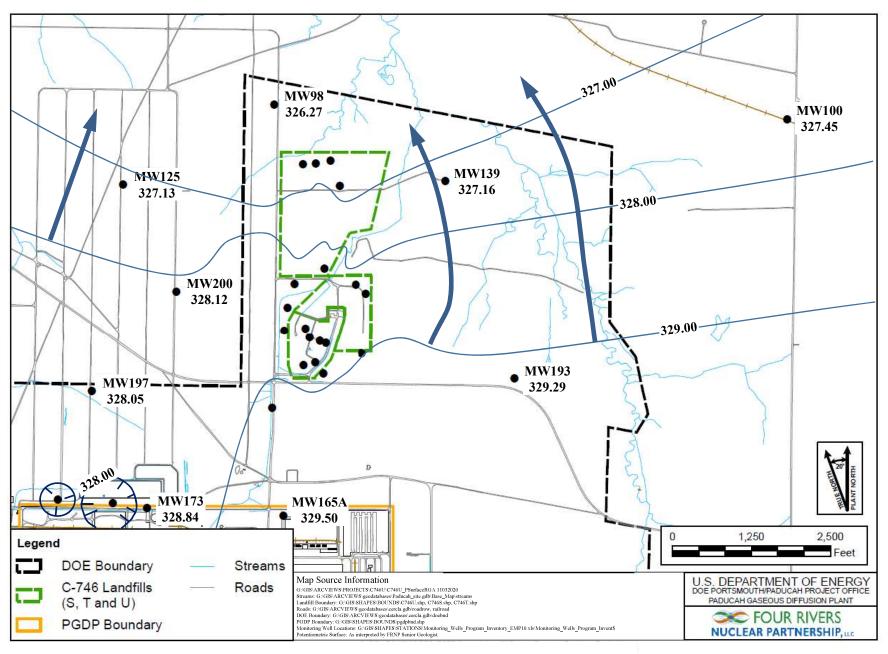


Figure E.3. Vicinity Potentiometric Surface of the Regional Gravel Aquifer July 27, 2020

Table E.2. C-746-S&T Landfills Hydraulic Gradients

	ft/ft
Beneath Landfill Mound	6.28×10^{-4}
Vicinity	6.07×10^{-4}

Table E.3. C-746-S&T Landfills Groundwater Flow Rate

Hydraulic Co	onductivity (K)	Specific l	Discharge (q)	Average	e Linear Velocity (v)
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Beneath Landfill	Mound				
725	0.256	0.455	1.61×10^{-4}	1.82	6.43×10^{-4}
425	0.150	0.267	9.42 × 10 ⁻⁵	1.07	3.77×10^{-4}
Vicinity					
725	0.256	0.440	1.55×10^{-4}	1.76	6.22×10^{-4}
425	0.150	0.258	9.11 × 10 ⁻⁵	1.03	3.64×10^{-4}

APPENDIX F NOTIFICATIONS



NOTIFICATIONS

In accordance with 401 KAR 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters are listed on the page F-4. The notification for parameters that do not have MCLs but had statistically significant increased concentrations relative to historical background concentrations is provided below.

STATISTICAL ANALYSIS OF PARAMETERS NOTIFICATION

The statistical analyses conducted on the third quarter 2020 groundwater data collected from the C-746-S&T Landfills monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 CFR § 302.4, Appendix A, which had statistically significant, increased concentrations relative to historical background concentrations.

	<u>Parameter</u>	Monitoring Well
Upper Continental Recharge System	Technetium-99	MW390
Upper Regional Gravel Aquifer	Sodium Technetium-99	MW369, MW372 MW372, MW384, MW387
Lower Regional Gravel Aquifer	Technetium-99	MW370, MW385, MW388

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

8/18/2020

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-S&T LANDFILLS

SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4818	MW370	Beta activity	9310	65.5	pCi/L	50
8004-4808	MW372	Beta activity	9310	76.1	pCi/L	50
8004-4815	MW387	Beta activity	9310	330	pCi/L	50
8004-4805	MW391	Trichloroethene	8260B	10.3	ug/L	5
8004-4806	MW392	Trichloroethene	8260B	15.3	ug/L	5

NOTE 1: MCLs are defined in 401 KAR 47:030.

NOTE 2: MW369, MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G CHART OF MCL AND UTL EXCEEDANCES



Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills

Groundwater Flow System			UCRS	S						1	URG	4							-	LRGA	A		_
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372		391	220	394		370		388	392	395	397
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCRS	S						Į	URGA	A]	LRGA	1		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well		389	390	393	396	221	222	223	224	384	369	372	387	391	220	394		370		388	392	395	
CHEMICAL OXYGEN DEMANI	D																						
Quarter 4, 2009	*																						
Quarter 1, 2010	*																						
Quarter 2, 2010	*																						
Quarter 3, 2010	*																						
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Quarter 4, 2014	-						*																-
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Quarter 3, 2015	-		*								*				•								-
Quarter 3, 2016			Ψ.								Ť						*						
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Quarter 2, 2017	<u> </u>	<u> </u>					本								T.								<u> </u>
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Quarter 4, 2018																							*
Quarter 2, 2019					*							*		*					*				<u> </u>
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CHLORIDE																							
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Quarter 2, 2003			*																				
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Quarter 4, 2010	Ц_	Ц_	*			ட									<u> </u>		ட						

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCR:	S						1	URGA	4								LRGA	Λ		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372		391	220	394	385	370	_	388	392	395	397
CHLORIDE																							
Quarter 2, 2011			*																				
Quarter 3, 2011			*																				
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Quarter 3, 2012			*																				
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Quarter 4, 2014	-		*																				-
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CHROMIUM Quarter 4, 2002																							
Quarter 1, 2003								i															-
Quarter 2, 2003	-							i														-	-
Quarter 3, 2009	-					-	-	_															-
Quarter 1, 2019	-					H																	
COBALT						Ē																	
Quarter 3, 2003							*																
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CONDUCTIVITY Operator 4, 2002										*									*				
Quarter 4, 2002 Quarter 1, 2003	 	-	*	-	-		-			*	-	-	-		-				*	-			₩
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Quarter 2, 2003 Quarter 3, 2003	 	-	*	 		_	 	*		*									*				
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Quarter 4, 2003 Quarter 1, 2004	-		~							~									*				-
Quarter 2, 2004 Quarter 2, 2004	-									*									*				-
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Quarter 3, 2004	-		*							*									*				-
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Quarter 1, 2005 Quarter 2, 2005										Ψ.		*							*				
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Quarter 4, 2005 Quarter 1, 2006										Ψ.		*							*				
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Quarter 3, 2006 Quarter 4, 2006												Ψ.					*		*				
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Quarter 2, 2007																	*		*				
Quarter 3, 2007 Quarter 4, 2007	 	-	-	 		_	 					*					*		*				
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Quarter 1, 2008 Quarter 2, 2008	 	-	-	-		-	-	_	_		<u> </u>	*		_	<u> </u>				*	<u> </u>			_
Quarter 3, 2008	1	-	-		-					-	-	*	-		-		*		*	-			\vdash
Quarter 4, 2008	 											*					-		*				
Quarter 1, 2009	1	-	-		-					-	-	*	-		-				*	-			\vdash
Quarter 1, 2009 Quarter 2, 2009	1	-	-		-					-	-	*	-		-				*	-			\vdash
Quarter 3, 2009	 			1			1				1	*			1				*	1			
Quarter 4, 2009	1	-	-		-					-	-	*	-		-		*		*	-			
Quarter 1, 2010	1	-	-		-					-	-	*	-		-		<u> </u>		*	-			\vdash
Quarter 2, 2010	 			1			1				1	*			1				*	1			
Quarter 3, 2010	1	-	-		-					-	-	*	-		-				*	-			\vdash
Quarter 4, 2010	1	-	-		-					-	-	*	-		-				*	-			\vdash
Quarter 1, 2011	1	-	-		-					*	-	*	-		-				*	-			\vdash
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Quarter 4, 2011	 	-	-	 		_	 					*							*				
Quarter 1, 2012	 	-	-	-		-	-	_	_		*	*		_	<u> </u>				*	<u> </u>			_
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Quarter 3, 2012 Quarter 3, 2012	 	-	-	 		_	 					*							*				₩
Quarter 3, 2012	_			_	_	_	_	_	_	_	_	_~	_	_	_	_	_		· T	_			_

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System	T		UCRS	S						Ţ	JRGA	A.								LRGA	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
CONDUCTIVITY																							
Quarter 4, 2012												*							*				
Quarter 1, 2013	<u> </u>											*							*				
Quarter 2, 2013	<u> </u>											*							*				
Quarter 3, 2013												*							*				
Quarter 4, 2013	₩.											*							*				
Quarter 1, 2014	₩.											*							*				
Quarter 2, 2014	_											*							*				
Quarter 3, 2014	₩											*							*				
Quarter 4, 2014 Quarter 1, 2015	-											*							*				
Quarter 2, 2015	₩											*							*				
Quarter 3, 2015	-											*							*				
Quarter 4, 2015	 											*							*				
Quarter 1, 2016	╂											*							*				
Quarter 2, 2016	t^-																		*				
Quarter 3, 2016	t^-											*							*				
Quarter 4, 2016	t																		*				
Quarter 1, 2017	I																		*				
Quarter 2, 2017	t																		*				
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Quarter 3, 2019																			*				
Quarter 4, 2019	<u> </u>											*							*				
Quarter 1, 2020	₩.											*							*				
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Quarter 3, 2020												*							*				
DISSOLVED OXYGEN			*					*															
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Quarter 4, 2002										*									*				
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Quarter 2, 2003	 		*							*									*				
Quarter 3, 2003	╂		*				*	*		*		*							*				
Quarter 4, 2003	t		*				*		*	*		*							*				
Quarter 1, 2004	t		*									*							*				
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Quarter 3, 2004										*		*							*				
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Quarter 1, 2005	t											*							*				
Quarter 2, 2005	i –																		*				
Quarter 3, 2005																	*	*	*	*	*		
Quarter 4, 2005	I																*	*	*	*	*		
Quarter 1, 2006	t																*	*	*	*	*		
Quarter 2, 2006	t																*	*	*	*	*		
Quarter 3, 2006	t																*	*	*	*	*		
Quarter 4, 2006	1									*		*					*		*				
Quarter 1, 2007	t																		*				
Quarter 2, 2007	1									*		*							*				
Quarter 3, 2007	1									*		*							*				
Quarter 4, 2007	i –											*							*				
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Quarter 1, 2009												~							不				
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCRS	S						1	URGA	4								LRGA	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
DISSOLVED SOLIDS																							
Quarter 3, 2009												*	*						*				
Quarter 4, 2009												*	*						*				
Quarter 1, 2010												*	*						*				
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Quarter 1, 2011										*		*							*				
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Quarter 4, 2012												*	*						*				
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Quarter 2, 2013												*							*				
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Quarter 1, 2014											1	*	*		1				*	1			
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Quarter 4, 2014												*	*						*				
Quarter 1, 2015												*							*				
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Quarter 4, 2015									*			*						*	*				
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Quarter 4, 2016												*							*				
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Quarter 3, 2010														1							*		
Quarter 2, 2013										*				l -									
IRON																							
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Quarter 4, 2004										*				 									
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCRS	S						1	URGA	A								LRG	Λ		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
IRON																							
Quarter 1, 2005												*											
Quarter 2, 2005											*	*											
Quarter 1, 2006							*																
Quarter 2, 2006												*											
Quarter 3, 2006											*												
Quarter 1, 2007											*	*											
Quarter 2, 2007											*												
Quarter 2, 2008												*											
Quarter 3, 2008												*											
MAGNESIUM												-											
Quarter 1, 2003			*																				
Quarter 2, 2003			*									*							*				
Quarter 3, 2003			*				*					*							-				
Quarter 4, 2003			*				-					*							*				
Quarter 1, 2004			*									*		*					*				
Quarter 2, 2004	-		*				1					*							*	1			
Quarter 3, 2004			*									*							*				
Quarter 4, 2004			*									*							*				
Quarter 1, 2005			<u> </u>									*							*				
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Quarter 4, 2005												*							*				
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Quarter 3, 2006																							
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Quarter 4, 2013 Quarter 1, 2014	-	-	-				-	-	-	-		_	-	-	-			*	*	-			
Quarter 1, 2014	_	_			_	_		_		_	_	_	_		_	_	_	*	-			_	_

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Gradient Monitoring Well MAGNESIUM Quarter 2, 2014 Quarter 4, 2014 Quarter 4, 2014 Quarter 1, 2015	S 386	D 389	D 390	D	U	S	S	S	S	C	D	-	ъ	ъ	YY	~ ~	-				_		_
MAGNESIUM Quarter 2, 2014 Quarter 3, 2014 Quarter 4, 2014	386	389	200	_			_	_		S	D	D	D	D	U	U	S	D	D	D	D	U	U
Quarter 2, 2014 Quarter 3, 2014 Quarter 4, 2014			390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 3, 2014 Quarter 4, 2014																							
Quarter 4, 2014												*	*						*				
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Quarter 1, 2015												*	*						*				
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Quarter 1, 2005							*																
Quarter 3, 2005																					*		
Quarter 3, 2009	*																						
OXIDATION-REDUCTION POT	ENT	IAL																					
Quarter 4, 2003			*																				
Quarter 2, 2004			*																				
Quarter 3, 2004			*															*					
Quarter 4, 2004			*			*																	
Quarter 1, 2005			*															*					
Quarter 2, 2005	*		*																				
Quarter 3, 2005	*		*																				
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Quarter 1, 2008			*			*			*														\vdash
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Quarter 1, 2009		-	*	*		*	*	*	*				*	*			*	*	*	*			
Quarter 3, 2009		-		*		*	-		JE.				-				*		*				<u> </u>
Quarter 4, 2009	.		*						*						Ш			*		*			<u> </u>
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Quarter 2, 2010	*	<u> </u>	*	*		, L	<u> </u>		*				*				*	*	410	*			<u> </u>
Quarter 3, 2010	*		*	*		*									ш		*	*	*	*			_

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System		1	UCRS	S						1	URG	4								LRGA	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
OXIDATION-REDUCTION POT	ENT	IAL																					
Quarter 4, 2010			*					*			*			*			*	*	*	*			
Quarter 1, 2011	*			*		*	*	*	*		*		*	*			*	*		*	*		
Quarter 2, 2011	*		*	*			*	*	*	*	*		*	*			*	*	*	*	*		
Quarter 3, 2011	*		*	*			*	*		*			*		*		*	*	*	*			
Quarter 4, 2011	*		*	*			*				*						*	*		*			
Quarter 1, 2012	*		*	*		*	*	*	*	*			*	*			*	*	*	*	*		
Quarter 2, 2012	*		*				*		*		*		*	*			*	*	*	*	*		
Quarter 3, 2012	*		*			*	*	*	*	*			*	*			*	*	*	*	*		
Quarter 4, 2012				*		*		*	*	*	*		*	*			*	*	*	*	*		
Quarter 1, 2013				*		*		*	*		*		*	*				*		*	*		
Quarter 2, 2013	*			*			*		*		*		*				*	*	*	*	*		
Quarter 3, 2013	*		*	*		*	*	*	*	*			*				*	*	*	*			
Quarter 4, 2013			*	*		*	*	*	*	*	*	*	*	*			*	*	*	*	*		
Quarter 1, 2014	*		*	*		*	*		*		*	*	*	*			*	*	*	*	*		
Quarter 2, 2014	*		*	*		*	*		*		*	-	*				*	*	*	*	*		
Quarter 3, 2014	*		*	*		*	-		-								*	*	*	*			
Quarter 4, 2014	*		*	*		_	1				*		*				*	*	*	*	*		
Quarter 1, 2015	*		*	*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*	*	*	*
	*		*	*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*	*	*	*
Quarter 2, 2015	*		*	*	*	*	*	*	<u> </u>	*	*		*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2015	*		*	*		*	*		*	*	不		*	*	*	*	*		*		*	*	*
Quarter 4, 2015					*			*	*		طو					*		*	不	*			
Quarter 1, 2016	*		*	*	*	*	*	*	*	*	*		*	45	*	45	*	*		*	*	*	*
Quarter 2, 2016	*		*	*	*	*		*	*	*			*	*	*	*	*	*		*	*	*	*
Quarter 3, 2016	*		*	*	*	*	*	*	*	*			*	*	*		*	*	*	*	*	*	*
Quarter 4, 2016	*		*	*	*		*	*		*			*		*		*	*	*	*	*	*	*
Quarter 1, 2017	*		*	*	*			*	*						*			*		*		*	*
Quarter 2, 2017	*		*	*	*												*			*	*		
Quarter 3, 2017	*		*	*	*												*	*	*	*	*	*	*
Quarter 4, 2017	*		*	*	*	*	*	*	*	*	*		*	*	*		*	*	*	*	*	*	*
Quarter 1, 2018	*		*	*	*	*												*	*	*	*		*
Quarter 2, 2018	*		*	*	*												*	*	*	*	*	*	*
Quarter 3, 2018	*		*	*	*	*	*	*	*								*	*	*	*	*	*	*
Quarter 4, 2018	*		*	*	*	*				*			*		*		*	*	*	*	*		*
Quarter 1, 2019	*		*	*	*	*	*	*			*						*	*	*	*	*	*	*
Quarter 2, 2019	*		*	*	*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2019	*		*	*	*	*	*	*	*	*	*		*	*	*	*	*	*	*	*	*	*	*
Quarter 4, 2019	*		*	*	*				*	*			*		*	*	*	*	*	*	*	*	*
Quarter 1, 2020	*		*	*	*	*	*	*	*				*			*	*	*	*	*	*	*	
Quarter 2, 2020	*		*	*	*	*	*	*	*	*			*	*	*	*	*	*	*	*	*	*	*
Quarter 3, 2020	*		*	*	*	*											*	*	*	*	*	*	*
PCB-1016						-													-	-		-	
Quarter 4, 2003							*	*	*		*							*					
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Quarter 1, 2006							-				*						-				-		
Quarter 2, 2006							-				*						-				-		
Quarter 4, 2006	 						<u> </u>					طو					<u> </u>						<u> </u>
Quarter 1, 2007	<u> </u>										*	*					<u> </u>				<u> </u>		
Quarter 2, 2007							<u> </u>				,1.	*											<u> </u>
Quarter 3, 2007											*												Щ
Quarter 2, 2008							ļ				*	*											
Quarter 3, 2008											*												
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Quarter 1, 2009											*												
Quarter 2, 2009											*												
Quarter 3, 2009											*												
Quarter 4, 2009											*												\vdash
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Quarter 2, 2010	1						 				*										1		
Quarter 3, 2010							 				*						_				-		
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Quarter 4, 2010	Щ	_	Щ			_	Ц_	_	_	_	*	Щ	_	_			Щ	_					

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCRS	S							URGA	١								LRGA	A.		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372		391	220	394	385	370	_	388	392	395	397
PCB-1232																							
Quarter 1, 2011											*												
PCB-1248																							
Quarter 2, 2008												*											
PCB-1260																							
Quarter 2, 2006																		*					
рН																							
Quarter 4, 2002																	*						
Quarter 2, 2003																	*						
Quarter 3, 2003	1																*						
Quarter 4, 2003							*										*						
Quarter 1, 2004							*										*						
Quarter 2, 2004																	*						
Quarter 3, 2004	1																*						
Quarter 4, 2004																	*						
Quarter 3, 2005	1									*							*				*		
Quarter 4, 2005										*							*						
Quarter 1, 2006																	*						
Quarter 2, 2006	1																*						
Quarter 3, 2006	1																*						
Quarter 3, 2007																	*						
Quarter 4, 2007																	*						
Quarter 4, 2008																	*						
Quarter 1, 2009																	*						
Quarter 1, 2011																	*						
Quarter 2, 2011											*												
Quarter 3, 2011											*												
Quarter 1, 2012														*									
Quarter 1, 2013										*			*				*						
Quarter 4, 2014																					*		
Quarter 2, 2016																		*	*				
POTASSIUM																							
Quarter 4, 2002																		*	*				
Quarter 3, 2004																			*				
Quarter 2, 2005																			*				
Quarter 3, 2005																			*				
Quarter 4, 2005																			*				
Quarter 2, 2006																			*				
Quarter 3, 2006																			*				
Quarter 4, 2006																			*				
Quarter 4, 2008																			*				
Quarter 3, 2012																			*				
Quarter 1, 2013																			*				
Quarter 2, 2013																			*				
Quarter 3, 2013																			*				
RADIUM-226																							
Quarter 4, 2002			*										*	*							*		
Quarter 2, 2004																			*				
Quarter 2, 2005									*														
Quarter 1, 2009											*												
Quarter 3, 2014									*			*											
Quarter 4, 2014			*								*							*					
Quarter 1, 2015			*				*			*		*						*					
Quarter 2, 2015			*				*			*		*						*					
Quarter 3, 2015			*																				

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCRS	S						1	URG	4								LRGA	1		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
RADIUM-226																							
Quarter 4, 2015	1				*	*									*		*				*	*	
Quarter 2, 2016			*						*		*	*	*	*	*	*		*					
Quarter 3, 2016																		*					
Quarter 4, 2016	*		*			*			*				*		*					*		*	
Quarter 1, 2017			*							*	*							*					
Quarter 2, 2017																	*	*		*	*		
Quarter 3, 2017					*				*	*	*									*			
Quarter 4, 2017																		*		*			
Quarter 1, 2018												*						*		*			
Quarter 4, 2018													*				*						
Quarter 1, 2020																	*						
Quarter 2, 2020															*								
RADIUM-228																							
Quarter 2, 2005	4	<u> </u>	_																				
Quarter 3, 2005	4	<u> </u>					_		_														
Quarter 4, 2005	┺	<u> </u>			_																		
Quarter 1, 2006					•																		
SELENIUM																							
Quarter 4, 2002	┺	<u> </u>																				_	
Quarter 1, 2003	1	1	_																				<u> </u>
Quarter 2, 2003	1	1			_																		<u> </u>
Quarter 3, 2003	4	<u> </u>																					
Quarter 4, 2003			•																				
SODIUM	_																		46		.		
Quarter 4, 2002	4								46	40	4								*		*		
Quarter 1, 2003	4			*					*	*	*		4										
Quarter 2, 2003	4			*			4	4		*	*		*										
Quarter 3, 2003	4						*	*	46	*													
Quarter 4, 2003	4	<u> </u>					*		*	*				40									
Quarter 1, 2004	_								*	* +				*									
Quarter 2, 2004	4									*													
Quarter 3, 2004	_								*	*													
Quarter 4, 2004	4								*										4				
Quarter 1, 2005	4	<u> </u>								*									*				
Quarter 2, 2005	4								46	*									*				
Quarter 3, 2005	4	<u> </u>							*	*									*				
Quarter 4, 2005									*	*													
Quarter 1, 2006									*	*													
Quarter 2, 2006		<u> </u>							*														
Quarter 3, 2006		<u> </u>							*	*		*							*				<u> </u>
Quarter 4, 2006		<u> </u>							*	*							*						<u> </u>
Quarter 1, 2007									*			*											
Quarter 2, 2007									*	*													
Quarter 3, 2007									*														
Quarter 4, 2007									*														
Quarter 1, 2008									*														
Quarter 3, 2008												*											
Quarter 4, 2008									*	*													
Quarter 1, 2009									*			*							*				
Quarter 3, 2009												*											
Quarter 4, 2009	1								*			*											
Quarter 1, 2010	1											*											
Quarter 2, 2010	1									*		*											
Quarter 3, 2010	1	t								*													
Quarter 4, 2010	T								*	*													
Quarter 1, 2011	+	1								*													
Quarter 2, 2011	+	1	1						*														
Quarter 4, 2011	+	!	 						Ė										*				
																							i

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Gradient S D D D D U S S S S S D D D D U S S S S	Groundwater Flow System			UCRS	S						Ţ	JRG	4								LRGA	Α.		
Monitoring Well	Gradient	S				U	S	S	S	S				D	D	U	U	S	D				U	U
SOPULM	Monitoring Well	386	_			396										220	394					392	395	397
Quarter 1, 2012 Quarter 4, 2012 Quarter 4, 2012 Quarter 4, 2013 Quarter 2, 2013 Quarter 2, 2013 Quarter 4, 2013 Quarter 4, 2013 Quarter 2, 2014 Quarter 2, 2015 Quarter 2, 2016 Quarter 3, 2016 Quarter 2, 2017 Quarter 2, 2018 Quarter 2, 2019 Quarter 2, 2017 Quarter 2, 2018 Quarter 3, 2018 Quarter 3, 2018 Quarter 3, 2018 Quarter 2, 2019 Quarter 2, 2009 Quarter 3, 2000 Quarter 2, 200	SODIUM																							
Dauter 4, 2012 Dauter 1, 2013 Dauter 1, 2013 Dauter 2, 2013 Dauter 3, 2013 Dauter 3, 2014 Dauter 4, 2013 Dauter 4, 2013 Dauter 1, 2014 Dauter 2, 2015 Dauter 2, 2016 Dauter 2, 2017 Dauter 2, 2018 Dauter 2, 2019 Dauter 2, 2009 Dauter	Quarter 1, 2012											*												
Dauter 1, 2013 Quarter 2, 2013 Quarter 3, 2013 Quarter 3, 2013 Quarter 4, 2013 Quarter 4, 2014 Quarter 2, 2014 Quarter 2, 2014 Quarter 3, 2014 Quarter 4, 2014 Quarter 1, 2015 Quarter 1, 2015 Quarter 1, 2015 Quarter 2, 2016 Quarter 2, 2017 Quarter 2, 2017 Quarter 2, 2017 Quarter 2, 2018 Quarter 2, 2019 Quarter 1, 2019 Quarter 2, 2003 Quarter 3, 2016 Quarter 4, 2019 Quarter 2, 2003 Quarter 2, 2004 Quarter 2, 2005 Quarter 2, 2006 Quarter 2, 2007 Quarter 2, 20	Quarter 3, 2012												*							*				
Quarter 1,2013 Quarter 2,0013 Quarter 2,0014 Quarter 2,0015 Quarter 2,0016 Quarter 2,0016 Quarter 2,0016 Quarter 2,0017 Quarter 2,0019 Quarter 2,0007 Quarter 2													*											
Quanter 2, 2013 Quanter 4, 2013 Quanter 4, 2014 Quanter 2, 2014 Quanter 2, 2014 Quanter 3, 2014 Quanter 3, 2014 Quanter 3, 2014 Quanter 4, 2014 Quanter 3, 2014 Quanter 3, 2015 Quanter 3, 2016 Quanter 3, 2017 Quanter 3, 2016 Quanter 3, 2016 Quanter 3, 2017 Quanter 3, 2018 Quanter 3, 2019 Quanter 3, 2000 Quanter 3, 2003 Quanter 3, 2003 Quanter 3, 2003 Quanter 3, 2003 Quanter 3, 2004 Quanter 4, 2005 Quanter 4, 2005 Quanter 4, 2006 Quanter 6, 2006 Quanter 7, 2006 Quanter 6, 2006 Quanter 7, 2007 Quanter 7, 2006 Quanter 7, 2007 Quanter 7, 2007 Quanter 7, 2008 Quanter 7, 2008 Quanter 8, 2009 Quanter 8, 200											*		*							*				
Quarter 4, 2013 Quarter 4, 2015 Quarter 4, 2016 Quarter 4, 2017 Quarter 4, 2017 Quarter 4, 2017 Quarter 4, 2017 Quarter 4, 2006 Quarter 4, 2007 Quarter 4,													*											
Quarter 2, 2014 Quarter 2, 2014 Quarter 2, 2014 Quarter 3, 2015 Quarter 2, 2015 Quarter 2, 2015 Quarter 2, 2015 Quarter 3, 2015 Quarter 2, 2016 Quarter 3, 2016 Quarter 1, 2017 Quarter 3, 2016 Quarter 1, 2017 Quarter 2, 2018 Quarter 2, 2019 Quarter 2, 2019 Quarter 2, 2019 Quarter 2, 2019 Quarter 3, 2018 Quarter 1, 2017 Quarter 2, 2019 Quarter 2, 2019 Quarter 3, 2018 Quarter 1, 2019 Quarter 2, 2019 Quarter 3, 2019 Quarter 2, 2009 Quarter 3, 2009 Quarter 3, 2009 Quarter 4, 2009 Quarter 4, 2009 Quarter 6, 200													*							*				
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Daurier 2, 2014 Daurier 3, 2014 Daurier 4, 2014 Daurier 2, 2015 Daurier 2, 2015 Daurier 2, 2015 Daurier 2, 2016 Daurier 2, 2017 Daurier 2, 2018 Daurier 2, 2018 Daurier 2, 2019 Daurier 2, 2018 Daurier 2, 2019 Daurier 3, 2019 Daurier 3, 2019 Daurier 2, 2019 Daurier 4, 2019 Daurier 4, 2019 Daurier 4, 2019 Daurier 2, 2000 Daurier 2, 2003 Daurier 3, 2004 Daurier 2, 2003 Daurier 1, 2004 Daurier 2, 2003 Daurier 2, 2005 Daurier 2, 2005 Daurier 2, 2005 Daurier 2, 2006 Daurier 2, 2007 Daurier 2, 2008 Daurier 2, 2009 Daurier 2, 2008 Daurier 2, 2009 Daurier 3, 2009 Daurier 4, 2009 Daurier 3, 2009 Daurie																								
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Doublet 2, 2015										Ť	Ť		т.											
Quarter 3, 2015 Quarter 4, 2015 Quarter 2, 2016 Quarter 2, 2017 Quarter 2, 2017 Quarter 2, 2017 Quarter 2, 2019 Quarter 2, 2000 Quarter 3, 2000 Quarter 2, 2000 Quarter 3, 2000 Quarter 2, 2000 Quarter 3, 2000 Quarter 4, 2000 Quarter 2, 2000 Quarter 3, 2000 Quarter 4, 2000 Quarter 3, 2000 Quarter 4, 2000 Quarter 3, 2000 Quarter 4, 2000 Quarter 4, 2000 Quarter 4, 2000 Quarter 5, 2000 Quarter 6, 200													*	•										
Quarter 1, 2015 Quarter 2, 2016 Quarter 3, 2017 Quarter 2, 2017 Quarter 2, 2017 Quarter 2, 2018 Quarter 1, 2019 Quarter 3, 2019 Quarter 3, 2019 Quarter 3, 2019 Quarter 4, 2019 Quarter 4, 2019 Quarter 2, 2019 Quarter 2, 2019 Quarter 4, 2019 Quarter 4, 2020 Quarter 3, 2020 Quarter 4,											*													
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Quarter 2, 2017 Quarter 2, 2018 Quarter 1, 2019 Quarter 3, 2019 Quarter 4, 2019 Quarter 4, 2019 Quarter 1, 2020 Quarter 3, 2020 Quarter 3, 2020 Quarter 3, 2020 Quarter 4, 2019 Quarter 5, 2020 Quarter 5, 2020 Quarter 6, 2020 Quarter 7, 2020 Quarter 7, 2020 Quarter 7, 2020 Quarter 6, 2020 Quarter 7, 2020 Quarter 8, 2020 Quarter 9, 202		_					_				*			*					*					_
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Quarter 1, 2007 Quarter 2, 2007 Quarter 3, 2007 Quarter 4, 2007 Quarter 4, 2008 Quarter 2, 2009 Quarter 3, 2009 Quarter 3, 2009 Quarter 3, 2009 Quarter 4, 2009 ** ** ** ** ** ** ** ** **		<u> </u>					<u> </u>					_			 						*		_	
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Quarter 4, 2009 * * * * * * * * * * * * * * * * * *	Quarter 3, 2009									*	*		*	*				*	*	*	*			
Quarter 1, 2010 * * * * * * * * * * * * * * * * * *	Quarter 4, 2009	*									*		*	*				*	*	*				
	Quarter 1, 2010	*								*	*		*	*				*		*				

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCRS	S						1	URGA	4								LRGA	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
SULFATE																							
Quarter 2, 2010									*	*		*	*				*	*	*	*			
Quarter 3, 2010										*		*	*				*	*	*	*			
Quarter 4, 2010	*									*		*	*				*	*	*				
Quarter 1, 2011	*									*		*	*				*	*	*				
Quarter 2, 2011	*									*		*	*	*			*	*	*	*			
Quarter 3, 2011	*									*		*	*	*			*	*	*	*			
Quarter 4, 2011	*									*		*	*				*	*	*	*			
Quarter 1, 2012	*									*		*	*				*	*	*	*			
Quarter 2, 2012	*									*		*	*				*	*	*	*			
Quarter 3, 2012	*									*		*	*				*	*	*	*			
Quarter 4, 2012										*		*	*				*	*	*	*			
Quarter 1, 2013										*		*	*				*	*	*	*			
Quarter 2, 2013										*		*	*	*			*	*	*	*			
										*		*	*	*			*	*	*	*			
Quarter 3, 2013										*		*	*	*			*	*	*	*			
Quarter 4, 2013								- N		*													
Quarter 1, 2014								*				*	*	<u>.</u>			*	*	*	*			
Quarter 2, 2014										*		*	*	*			*	*	*	*			
Quarter 3, 2014			<u> </u>				<u> </u>			*		*	*	*	<u> </u>		*	*	*	*			
Quarter 4, 2014										*		*	*				*	*	*	*			
Quarter 1, 2015										*		*	*	<u> </u>	<u> </u>		*	*	*	*			
Quarter 2, 2015			<u> </u>				<u> </u>	. اله		*	*	*	*	*	*		*	*	*	*			
Quarter 3, 2015								*		*		*	*	*	*		*	*	*	*			
Quarter 4, 2015										*		*	*	*			*		*	*			
Quarter 1, 2016								*		*		*	*	*			*	*	*	*			
Quarter 2, 2016								*		*		*	*	*	*		*	*	*	*			
Quarter 3, 2016								*		*		*	*	*	*		*	*	*	*			
Quarter 4, 2016										*		*	*	*	*		*	*	*	*			
Quarter 1, 2017										*		*	*	*	*		*	*	*	*			
Quarter 2, 2017								*		*		*	*	*	*		*	*	*	*			
Quarter 3, 2017								*		*		*	*	*	*		*	*	*	*			
Quarter 4, 2017										*		*	*	*	*		*	*	*	*			
Quarter 1, 2018										*		*	*	*			*	*	*	*			
Quarter 2, 2018								*		*	*	*	*	*	*		*	*	*	*			
Quarter 3, 2018								*		*		*		*	*		*	*	*	*			
Quarter 4, 2018										*		*	*	*			*	*	*	*			
Quarter 1, 2019								*		*		*	*	*	*		*	*	*	*			
Quarter 2, 2019			4					*		*		*	*	*	*		*	*	*	*	4		
Quarter 3, 2019			*					*		*		*	*	*	*		*	*	*	*	*		
Quarter 4, 2019			*							*		*	*	*			*	*	*	*	*		
Quarter 1, 2020								*		*		*	*	*	*		*	*	*	*	*		
Quarter 2, 2020			,1.					*		*		*	*	*	*		*	*	*	*	*		
Quarter 3, 2020			*							*		*	*				*	*	*	*	*		
TECHNETIUM-99																			114				
Quarter 4, 2002													120				<u>.</u>		*				
Quarter 1, 2003	414		,1.							ų.			*				*		*				
Quarter 2, 2003	*		*							*			*				*			110			
Quarter 3, 2003			*							- JL		110	*				*		10	*			
Quarter 4, 2003			*							*		*	*				*		*	*			
Quarter 1, 2004			*									*	*				*		*	110			
Quarter 2, 2004			*									*	*				*		*	*			
Quarter 3, 2004			*							ų.		*	,1.				*	ų.	*				
Quarter 4, 2004			*							*		*	*				*	*	*	,1.			
Quarter 1, 2005			*							*		*	*				*	L	<u>.</u>	*			
Quarter 2, 2005			*							*			*				*	*	*	*			
Quarter 3, 2005			*							*			*				*	*	*	*			
Quarter 4, 2005			*							*		*	*				*		*	*			
Quarter 1, 2006										*		*	*						*	*			
Quarter 2, 2006			*							*			*				*	*	*	*			
Quarter 3, 2006			*							*			*				*	*	*	*			
Quarter 4, 2006	*									*		*	*						*	*			
Quarter 1, 2007			*							*			*				*		*	*			

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Gradient S D D D U S S S S D D D D U S S S S S D D D D	Groundwater Flow System		,	UCRS	S						1	URGA	4								LRGA	A.		_
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TECHNET Move	Monitoring Well										_			_						_				397
Quarter 3, 2007 Quarter 1, 2008 Quarter 2, 2008 Quarter 2, 2008 Quarter 3, 2009 Quarter 4, 2001 Quarter 4, 200	TECHNETIUM-99																							
Ounter 1, 2007 Ounter 1, 2008 Ounter 2, 2008 Ounter 2, 2008 Ounter 3, 2008 Ounter 3, 2009 Ounter 3, 2009 Ounter 4, 2009 Ounter 3, 2009 Ounter 4, 2009 Ounter 3, 2009 Ounter 4, 2009 Ounter 4, 2009 Ounter 4, 2009 Ounter 5, 2009 Ounter 5, 2009 Ounter 5, 2009 Ounter 5, 2009 Ounter 6, 2009 Ounter 7, 2009 Ounter 6, 2001 Ounter 6, 2010 Ounter 6, 2010 Ounter 6, 2010 Ounter 6, 2010 Ounter 6, 2011 Ounter 7, 2011 Ounter	Quarter 2, 2007			*							*		*	*				*	*		*			
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Ounter 2, 2008 Ounter 4, 2008 Ounter 4, 2008 Ounter 5, 2009 Ounter 5, 2009 Ounter 6, 2009 Ounter 7, 2009 Ounter 7, 2009 Ounter 7, 2009 Ounter 6, 2009 Ounter 6, 2009 Ounter 7, 2009 Ounter 7, 2009 Ounter 7, 2010 Ounter 7, 2011 Ounter	Quarter 4, 2007			*							*		*	*				*		*	*			
Quarter 1, 2008 Quarter 1, 2009 Quarter 1, 2009 Quarter 1, 2009 Quarter 1, 2009 Quarter 2, 2010 Quarter 2, 2011 Quarter 3, 2011 Quarter 4, 2010 Quarter 4, 2010 Quarter 4, 2011 Quarter 2, 2011 Quarter 2, 2011 Quarter 2, 2011 Quarter 3, 2011 Quarter 4, 2012 Quarter 5, 2012 Quarter 6, 2013 Quarter 6, 2013 Quarter 7, 2013 Quarter 7, 2013 Quarter 7, 2014 Quarter 7, 2015 Quarter 7, 2016 Quarter 7, 2017 Quarter 7, 201	Quarter 1, 2008			*							*		*	*				*	*	*	*			
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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

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Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

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Quarter 1, 2017 Image: Im	Quarter 3, 2016	1												L		<u> </u>					L			
Quarter 2, 2017	Quarter 4, 2016	1																						
Quarter 3, 2017	Quarter 1, 2017	1																						
	Quarter 2, 2017	1																						
Quarter 4, 2017	Quarter 3, 2017																							
	Quarter 4, 2017																							

Chart of MCL and Historical UTL Exceedances for the C-746-S&T Landfills (Continued)

Groundwater Flow System			UCRS	S						Ī	URG/	Α.								LRGA	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
TRICHLOROETHENE																							
Quarter 1, 2018																							
Quarter 2, 2018																							
Quarter 3, 2018																							
Quarter 4, 2018																							
Quarter 1, 2019																							
Quarter 2, 2019																							
Quarter 3, 2019																							
Quarter 4, 2019																							
Quarter 1, 2020																							
Quarter 2, 2020																							
Quarter 3, 2020																							
TURBIDITY																							
Quarter 4, 2002																					*		
Quarter 1, 2003							*					*		*									
URANIUM																							
Quarter 4, 2002																		*	*				
Quarter 1, 2003																			*				
Quarter 4, 2003							*																
Quarter 1, 2004							*	*	*					*			*						
Quarter 4, 2004																	*						
Quarter 4, 2006																			*		*		
ZINC																							
Quarter 3, 2003												*											
Quarter 4, 2003							*		*			*											
Quarter 4, 2004							*																
Quarter 4, 2007							*	*	*														
* Statistical test results indicate an	elevat	ed co	ncenti	ation	(i.e.,	a stati	sticall	ly sigr	nificar	nt inci	ease)												
MCL Exceedance																							

Previously reported as an MCL exceedance; however, result was equal to MCL.

UCRS = Upper Continental Recharge System
URGA = Upper Regional Gravel Aquifer
LRGA = Lower Regional Gravel Aquifer
S = Sidegradient; D = Downgradient; U = Upgradient



APPENDIX H METHANE MONITORING DATA



CP3-WM-0017-F03 - C-746-S & T LANDFILL METHANE MONITORING REPORT

Date: 09/0	9/2020	Time:	0730	Monitor:	Robe	ert Kirby
Weather Condition Sunny, Slight Wind a			I	W	I	
Monitoring Equipn	nent::					
RAE Systems, Multi-F			19010.000			Pooding
	Monit	toring Loc	cation			Reading (% LEL)
Ogden Landing Road Entrance	Checked at grou	and leve	əl			0
North Landfill Gate	Checked at grou	and leve	el			0
West Side of Landfill: North 37° 07.652' West 88° 48.029'	Checked at ground	d level				0
East Side of Landfill: North 37° 07.628' West 88° 47.798'	Checked at ground	d level				0
Cell 1 Gas Vent (17)		6 7 0 0 0		13 14 15 6 0 0 0	16 17	0
Cell 2 Gas Vent (3)	1 2 3 0 0 0					0
Cell 3 Gas Vent (7)	1 2 3 4 5 0 0 0 0 0	6 7 0 0				0
Landfill Office	Checked at floor	·level				0
Suspect or Problem Areas	There was a broken	vent on co	ell #3. I reported it to t	he landfill ma	nager.	NA
Remarks:						
ALL VENT	TS CHECKED 1" FROM	THE MO	UTH OF VENT			
						:
Performed by:	<i>A</i>		-			
Performed by:	Raft /5			///	16/20	
	Signatu	ıre			<i>-</i>	Date

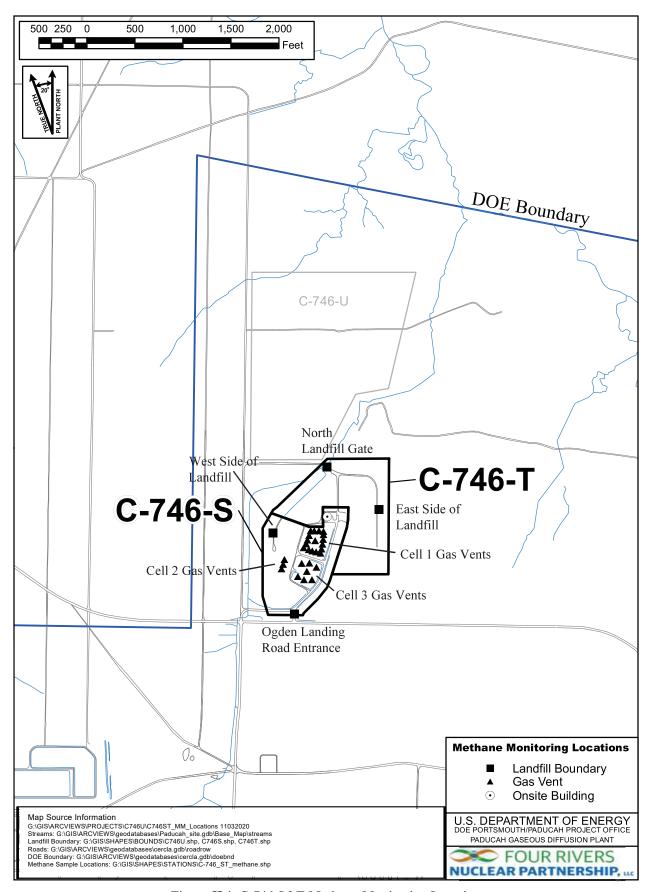


Figure H.1. C-746-S&T Methane Monitoring Locations

APPENDIX I SURFACE WATER ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch

14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

SURFACE WATER SAMPLE ANALYSIS

Monitoring Po	int	(KPDES Discharge Number, or "U	JPST	REAM", or "D	OWNSTREAM")	L135 UPSTRE	AM	L154 DOWNSTI	REAM	L136 AT SI	TE	\setminus	
Sample Seque	nce	#				1		1		1			
If sample is	a B	lank, specify Type: (F)ield, (T) r:	ip, (M)ethod	, or (E)quipment	NA		NA		NA			
Sample Date	and	Time (Month/Day/Year hour: m	inu	tes)		9/2/2020 07:2	26	9/2/2020 07:	13	9/28/2020 07	7:02		
Duplicate ("	Y" (or "N") ¹				N		N		N			
Split ('Y' o	r "1	N") ²				N		N		N			
Facility Sample ID Number (if applicable)					L135SS4-20	R	L154US4-20R		L136SS4-20R			\overline{T}	
Laboratory Sa	amp]	Le ID Number (if applicable)				520385001		520388002	2	52266900	1		\overline{I}
Date of Analy	ysis	s (Month/Day/Year)				9/21/2020		9/21/2020		9/30/2020)		
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G S ⁷	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQI	F L A G
A200-00-0	0	Flow	Т	MGD	Field		*		*		*		
16887-00-6	2	Chloride(s)	Т	MG/L	300.0	3.6		3.85		3.44			
14808-79-8	0	Sulfate	Т	MG/L	300.0	5.93		7.54		9.06			
7439-89-6	0	Iron	Т	MG/L	200.8	0.997		0.827		0.0751	J		
7440-23-5	0	Sodium	Т	MG/L	200.8	4.65		4.35		0.972		<u> </u>	
s0268	0	Organic Carbon ⁶	Т	MG/L	9060	11.4		14.4		26.9			
s0097	0	BOD ⁶	Т	MG/L	not applicable		*		*		*	1/	
s0130	0	Chemical Oxygen Demand	т	MG/L	410.4	42.7		36.3		138	*	$\sqrt{}$	_

¹Respond "Y" if the sample was a duplicate of another sample in this report

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution factor

²Respond "Y" if the sample was split and analyzed by separate laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

⁵"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit

⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are not required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page.

STANDARD FLAGS:

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None
For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

Monitoring Po	oint	: (KPDES Discharge Number, or	ז" ב	JPSTREAM" or	"DOWNSTREAM")	L135 UPSTRE	EAM	L154 DOWNSTF	REAM	L136 AT S	ITE		
CAS RN ³		CONSTITUENT	T D 4	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	F L A G	DETECTED VALUE OR PQL ⁵	A G S
S0145	1	Specific Conductance	т	µнмs/см	Field	269		252		147			
s0270	0	Total Suspended Solids	Т	MG/L	160.2	28	*	11.9	*	4.2	J		
s0266	0	Total Dissolved Solids	Т	MG/L	160.1	166		170		123			
S0269	0	Total Solids	Т	MG/L	SM-2540 B 17	209		182		156			
S0296	0	рН	Т	Units	Field	7.64		7.88		6.95			
7440-61-1		Uranium	т	MG/L	200.8	0.0103		0.00759		0.000179	J	\ /	
12587-46-1		Gross Alpha (α)	Т	pCi/L	9310	22.9	*	5.05	*	2.53	*		
12587-47-2		Gross Beta (β)	т	pCi/L	9310	27.7	*	31.4	*	13.7	*	X	
													<u> </u>
													\Box
													\

RESIDENTIAL/INERT – QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit:	KY8-890-008-982 / 1
LAB ID:	None
For Official U	se Only

SURFACE WATER WRITTEN COMMENTS

Monitorin Point	g Facility Sample ID	Constituent	Flag	Description
L135	L135SS4-20R	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD		Analysis of constituent not required and not performed.
		Suspended Solids	*	Duplicate analysis not within control limits.
		Alpha activity		TPU is 10.6. Rad error is 9.86.
		Beta activity		TPU is 10.9. Rad error is 9.9.
L154	L154US4-20R	Flow Rate		Analysis of constituent not required and not performed.
		Biochemical Oxygen Demand (BOD		Analysis of constituent not required and not performed.
		Suspended Solids	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.21. Rad error is 6.15.
		Beta activity		TPU is 12. Rad error is 10.8.
L136	L136SS4-20R	Flow Rate		Insufficient flow to collect a sample.
		Biochemical Oxygen Demand (BOD		Insufficient flow to collect a sample.
		Chemical Oxygen Demand (COD)	*	Duplicate analysis not within control limits.
		Alpha activity	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.19. Rad error is 4.17.
		Beta activity		TPU is 7.25. Rad error is 6.89.



APPENDIX J ANALYTICAL LABORATORY CERTIFICATION





Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC

Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2017, the 2009 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DOD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.3 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated April 2017).



Presented this 15th day of July 2019.

Vice President, Accreditation Services For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2021



APPENDIX K LABORATORY ANALYTICAL METHODS



LABORATORY ANALYTICAL METHODS

Analytical Method	Preparation Method	Product
SW846 8260B		Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer
SW846 8011	SW846 8011 PREP	Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and 1,2,3-
		Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011
SW846 3535A/8082	SW846 3535A	Analysis of The Analysis of Polychlorinated Biphenyls by GC/ECD by ECD
SW846 6020	SW846 3005A	Determination of Metals by ICP-MS
SW846 7470A	SW846 7470A Prep	Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer
SW846 9060A		Carbon, Total Organic
SW846 9012B	SW846 9010C Distillation	Cyanide, Total
EPA 300.0		Ion Chromatography Iodide
SW846 9056		Ion Chromatography
EPA 160.1		Solids, Total Dissolved
EPA 410.4		COD
Eichrom Industries, AN-1418		AlphaSpec Ra226, Liquid
DOE EML HASL-300, Th-01-RC Modified		Th-01-RC M, Th Isotopes, Liquid
EPA 904.0/SW846 9320 Modified		904.0Mod, Ra228, Liquid
EPA 900.0/SW846 9310		9310, Alpha/Beta Activity, liquid
EPA 905.0 Modified/DOE RP501 Rev. 1 Modified		905.0Mod, Sr90, liquid
DOE EML HASL-300, Tc-02-RC Modified		Tc-02-RC-MOD, Tc99, Liquid
EPA 906.0 Modified		906.0M, Tritium Dist, Liquid



APPENDIX L MICROPURGING STABILITY PARAMETERS



Micro-Purge Stability Parameters for the C-746-S&T Landfills

				, ,						,	
			July State S	10	A CHICK				July Leiter Color	ilitil Jiggild	
		Conductive Conductive	igited de la		A of Special States of the Special States of the Special Speci			Conduc	deligited by the state of the s	ill	Line Control of the C
	Ś	STATE THE	STATE STATE	711 /24					Start Sta	,	
	Zouth.	CORU	SHE	Jisse.	(Tutor		L'ettik	COMU	18th	Dissu	Ling.
1W220											
ate Collected: 7/28/2020 015	63.7	356	6.31	4.68	10.7	Date Collected: 7/28/2020 0620	63.0	397	5.90	4.27	11.9
18	64.6	355	6.12	4.39	6.5	0623	64.3	392	6.00	4.86	10.0
021	64.8	354	6.14	4.41	7.1	0626	64.3	396	6.02	4.81	9.2
IW222						MW223					
ate Collected: 7/28/2020	62.5	272	6.27	2.14	0.0	Date Collected: 7/28/2020	64.0	200	6.16	4.20	2.2
739 742	63.5 64.9	372 369	6.27	3.14 2.93	8.8 4.8	0701 0704	64.0 65.3	380 380	6.16	4.28 3.47	2.2
745	65.1	369	6.15	2.93	4.8	0707	65.6	376	6.12	3.40	2.5
W224	03.1	307	0.13	2.70	1.7	MW369	03.0	370	0.12	3.10	2.5
ate Collected: 7/28/2020						Date Collected: 7/20/2020					
320	63.0	430	6.17	2.27	13.0	0636	62.9	383	6.28	4.35	8.5
23	64.3	435	6.16	1.74	7.7	0639	64.0	374	6.21	3.25	0.0
326	64.7	432	6.17	1.72	8.3	0642	64.1	373	6.21	3.21	0.0
W370						MW372					
ate Collected: 7/23/2020 719	62.5	450	6.19	205	0.0	Date Collected: 7/23/2020 0837	62.6	764	6.40	2.43	9.2
719	62.5	450	6.19	2.85	0.8 2.0	0837 0840	62.6	764	6.40	1.76	3.2
25	64.2	452	6.07	2.86	2.2	0843	65.1	770	6.16	1.78	3.7
W373						MW384					
ate Collected: 7/23/2020						Date Collected: 7/27/2020					
17	63.6	849	6.22	1.75	8.3	0813	62.3	450	6.09	3.76	9.4
20	64.7	858	6.12	1.40	1.8	0816	64.1	447	6.07	3.65	0.0
23	65.0	859	6.11	1.41	1.9	0819	64.6	446	6.07	3.68	0.0
W385 te Collected: 7/27/2020						MW386 Date Collected: 7/27/2020					
48	62.6	507	6.36	1.55	9.0	0922	62.7	561	6.80	2.43	0.8
51	62.9	507	6.31	1.22	1.4	0925	64.6	562	6.76	2.22	0.6
54	63.5	507	6.33	1.18	1.8	0928	64.9	562	6.74	2.24	1.0
W387						MW388					
te Collected: 7/27/2020						Date Collected: 7/27/2020					
01	62.8	595	6.31	3.89	17.9	0738	63.4	420	6.20	3.57	3.2
)4	63.7	604	6.24	3.35	9.9	0741	64.9	420	6.10	3.48	3.7
)7	64.1	604	6.23	3.29	9.0	0744	65.1	421	6.10	3.49	3.8
W390 te Collected: 7/27/2020						MW391 Date Collected: 7/29/2020					
25	63.5	714	6.17	4.48	20.8	0616	63.7	409	6.18	4.36	3.2
28	64.0	713	6.30	4.17	13.2	0619	64.0	405	6.02	3.54	2.3
31	64.2	707	6.31	4.22	12.5	0622	64.2	407	6.03	3.50	1.9
W392						MW393					
ate Collected: 7/29/2020		42.1		2.20	0.0	Date Collected: 7/29/2020	(0.0	4		2.00	
52	62.3	434	6.34	2.29	0.0	0725	62.3	415	6.29	2.92	0.0
55 58	63.0	439 439	6.09	1.99	0.0	0728 0731	63.2	404 406	6.19	1.94 1.90	0.0
08 W394	03.3	439	0.11	1.93	0.0	MW395	03.3	400	0.19	1.90	0.0
te Collected: 7/29/2020						Date Collected: 7/29/2020					
)2	61.9	387	6.17	2.97	6.3	0838	61.9	357	6.09	4.01	3.6
05	62.1	379	6.09	2.69	1.7	0841	62.7	357	6.04	3.86	0.8
08	62.9	379	6.07	2.60	1.1	0844	63.2	354	6.03	3.82	0.9
W396						MW397					
te Collected: 7/29/2020						Date Collected: 7/27/2020					
12	61.7	703	6.34	2.22	3.2	1001	63.1	351	6.42	3.99	6.4
15	62.9	714	6.54	1.14	0.0	1004	64.9	321	6.15	4.67	7.3
018	63.4	715	6.55	1.08	0.0	1007	65.2	322	6.14	4.65	7.1
		l	l			MW369 Resample					
						Date Collected: 7/23/2020					
						0656	62.9	369	6.25	2.97	8.1
						0030	02.7	307	0.23		
						0659	63.2	372	6.20	2.65	2.9

