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MAY 3 0 2014

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Ms. Green, Mr. Hendricks, and Mr. McDonough:

C-746-S&T LANDFILLS FIRST QUARTER CALENDAR YEAR 2014 (JANUARY-MARCH) COMPLIANCE MONITORING REPORT, PADUCAH GASEOUS DIFFUSION PLANT, PADUCAH, KENTUCKY, PAD-ENM-0090/V1, PERMIT NUMBERS 073-00014 AND 073-00015

Enclosed is the subject report for the first quarter calendar year 2014. This report is required in accordance with Conditions ACTV0004, ACTV0005, and ACTV0006, Special Condition Number 3, of the C-746-S&T Solid Waste Landfill Permit Numbers 073-00014 and 073-00015. The report includes groundwater analytical data, validation summary, groundwater flow rate and direction determination, diagrams depicting well locations, and methane monitoring results. There was no surface water sampling conducted this quarter due to insufficient rainfall during normal landfill operating hours.

Methane monitoring this quarter identified two readings in the C-746- S Landfill: 11% of the lower explosive limit (LEL) in Cell 1 Gas Vent 3 and 6% of the LEL in Cell 1 Gas Vent 17. The methane monitoring report and map are in Appendix H. These readings are not considered problematic due to the following:

- The levels are below the reporting limit of 25% of the LEL required by the permit and regulations;
- The readings were centrally located within the C-746-S Landfill, not in landfill buildings or the facility boundary;
- These levels do not pose a threat to personnel performing monitoring;
- Follow-up readings identified 0% of the LEL at both locations.

Given these factors, the permitees believe that continuing the planned detection monitoring is appropriate, and methane monitoring will be evaluated again as part of the next quarterly report.

The statistical analyses on the first quarter 2014 monitoring well data collected from the C-746-S&T Landfills were performed in accordance with GSTR0003 Standard Requirement 3 using the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). This report serves as the statistical increase notification for the first quarter calendar year 2014, in accordance with Condition GSTR0003, Standard Requirement 8, of C-746-S&T Solid Waste Landfill Permit Numbers 073-00014 and 073-00015.

If you have any questions or require additional information, please contact Lisa Santoro at (270) 441-6804.

Sincerely,

Suchel a

Rachel H. Blumenfeld Acting Paducah Site Lead

Portsmouth/Paducah Project Office

Enclosure:

C-746-S&T Landfills First Quarter Calendar Year 2014 (January-March) Compliance Monitoring Report

e-copy w/enclosure:

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C-746-S&T Landfills First Quarter Calendar Year 2014 (January-March) **Compliance Monitoring Report,** Paducah Gaseous Diffusion Plant, Paducah, Kentucky

This document is approved for public release per review by:

LATA Kentucky Classification Support

<u>5-21-2014</u> Date

C-746-S&T Landfills
First Quarter Calendar Year 2014
(January–March)
Compliance Monitoring Report,
Paducah Gaseous Diffusion Plant,
Paducah, Kentucky

Date Issued—May 2014

Prepared for the U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by

LATA ENVIRONMENTAL SERVICES OF KENTUCKY, LLC

managing the

Environmental Remediation Activities at the

Paducah Gaseous Diffusion Plant

under contract DE-AC30-10CC40020



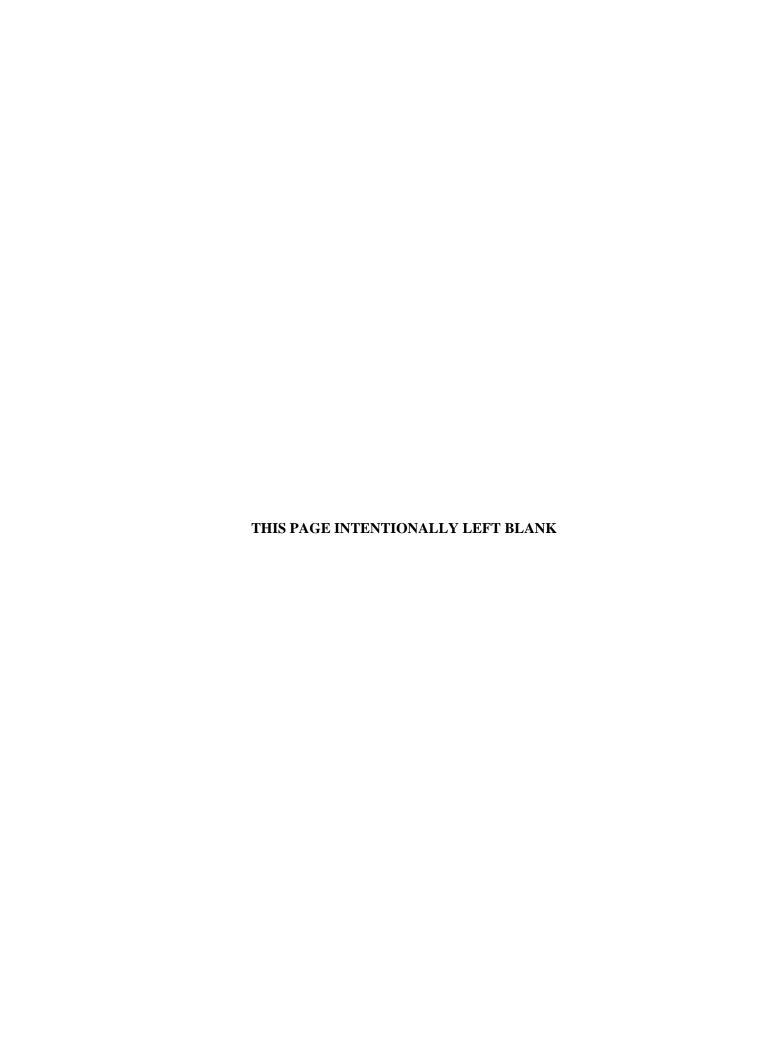
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FIGURE

| 1. | Groundwater Monitoring Well Network for the C-746-S&T Landfills | | | | | |
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ACRONYMS

CFR Code of Federal Regulations

EPA U.S. Environmental Protection Agency
KAR Kentucky Administrative Regulations
KDWM Kentucky Division of Waste Management

KRS Kentucky Revised Statutes

LATA Kentucky LATA Environmental Services of Kentucky, LLC

LEL lower explosive limit

LRGA Lower Regional Gravel Aquifer MCL maximum contaminant level

MW monitoring well

PCB polychlorinated biphenyl

PGDP Paducah Gaseous Diffusion Plant

QC quality control

RGA Regional Gravel Aquifer

UCRS Upper Continental Recharge System URGA Upper Regional Gravel Aquifer



1. INTRODUCTION

This report, C-746-S&T Landfills First Quarter Calendar Year 2014 (January–March) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number 073-00014 for the C-746-S Residential Landfill and Permit Number 073-00015 for the C-746-T Inert Landfill.

The groundwater, surface water, leachate, and methane monitoring sample data reporting form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) groundwater reporting forms, which are presented in Appendix C. The total metals results reported in Appendix C are measured in an unfiltered sample, as required by Permit Condition GSTR0003, Standard Requirement 4. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determination are provided in Appendix E. Appendix F contains the notifications for parameters that exceed the maximum contaminant level (MCL) and for all parameters that had statistically significant increased concentrations relative to background concentrations, including those parameters listed in 40 *CFR* § 302.4, Appendix A. Appendix G provides a chart of MCL exceedances and statistically significant increases that have occurred, beginning in the fourth quarter calendar year 2002. Methane monitoring results are documented on the approved C-746-S&T Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 *KAR* 48:090 § 4.

1.1 BACKGROUND

The C-746-S&T Landfills are closed solid waste landfills located north of the Paducah Gaseous Diffusion Plant (PGDP) and south of the C-746-U Landfill. Construction and operation of the C-746-S Residential Landfill were permitted in April 1981 under Solid Waste Landfill Permit Number 073-00014. The permitted C-746-S Landfill area covers about 16 acres and contains a clay liner with a cover of compacted soil. The C-746-S Landfill was a sanitary landfill for PGDP. The C-746-S Landfill is closed and has been inactive since July 1995.

Construction and operation of the C-746-T Inert Landfill were permitted in February 1985 under Solid Waste Landfill Permit Number 073-00015. The permitted C-746-T Landfill area covers about 20 acres and contains a clay liner with a cover of compacted soil. The C-746-T Landfill was used to dispose of construction debris (e.g., concrete, wood, and rock) and steam plant fly ash from PGDP. The C-746-T Landfill is closed and has been inactive since June 1992.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Groundwater sampling was conducted within the first quarter 2014 during January using LATA Environmental Services of Kentucky, LLC, (LATA Kentucky) procedure PAD-ENM-2101, *Groundwater Sampling*. Appropriate sample containers and preservatives were utilized. The laboratories that performed analysis used U.S. Environmental Protection Agency (EPA)-approved methods, as applicable.

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 23 monitoring wells (MWs) under permit for the C-746-S&T Landfills: 5 UCRS wells, 11 URGA wells, and 7 LRGA wells. A map of the monitoring well locations is presented in Figure 1. All MWs were sampled this quarter except MW389 (screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no analytical results for this location. The parameters specified in Permit Condition GSTR0003, Special Condition 3, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water measurements were collected on January 30, 2014, in MWs of the C-746-S&T Landfills (see Table E.1), in MWs of the C-746-U Landfill, and in MWs of the surrounding region (shown on Figure E.3). Water level measurements in 38 vicinity wells define the potentiometric surface for the Regional Gravel Aquifer (RGA). As in previous quarters, a groundwater mound under the C-746-S&T Landfills resulted in radial flow away from the landfill area. Normal regional flow in the RGA is northeastward, toward the Ohio River. The hydraulic gradient for the RGA in the vicinity of the C-746-S&T Landfills in January was 1.90×10^{-4} ft/ft, while the gradient beneath the C-746-S&T Landfills was 2.19×10^{-3} ft/ft. Calculated groundwater flow rates (average linear velocities) for the RGA at the C-746-S&T Landfills range from 3.73 to 6.36 ft/day (see Table E.3). The mound is an area of high hydraulic potential in the RGA that approximately mirrors the land topography in the area of the landfill.

1.2.2 Methane Monitoring

Landfill operations staff monitored for the occurrence of methane on March 20, 2014, in 1 on-site building location, 4 locations along the landfill boundary, and 27 gas-passive vents located in Cells 1, 2, and 3 of the C-746-S Landfill. See Appendix H for a map of the monitoring locations. Monitoring identified 11% of the lower explosive limit (LEL) of methane at Cell 1 Gas Vent 3 and 6% of the LEL of methane at Cell 1 Gas Vent 17, which are compliant with the regulatory requirement of < 100% LEL at boundary locations and < 25% LEL at all other locations. Methane monitoring identified 0% of the LEL of methane at all other locations. The results are documented on the approved C-746-S&T Landfill Methane Monitoring Report form provided in Appendix H.

1.2.3 Surface Water Monitoring

There was no surface water sampling conducted in the first quarter 2014 due to insufficient rainfall during normal landfill operating hours.

1.3 KEY RESULTS

The following parameters had concentrations that either exceeded the MCL (Table 1) or were shown to have statistically significant increases (Table 2) in concentrations² relative to background concentrations during the first quarter 2014.

1

¹ Although depth-to-water is measured in the UCRS wells, the UCRS has a strong vertical hydraulic gradient that varies locally. The UCRS wells are screened over different elevations; therefore, the UCRS well measurements are not sufficient for mapping the potentiometric surface.

² The term "concentration" may refer to a field measurement result, such as pH, oxidation-reduction potential, or an analytical parameter such as trichloroethene or polychlorinated biphenyls.

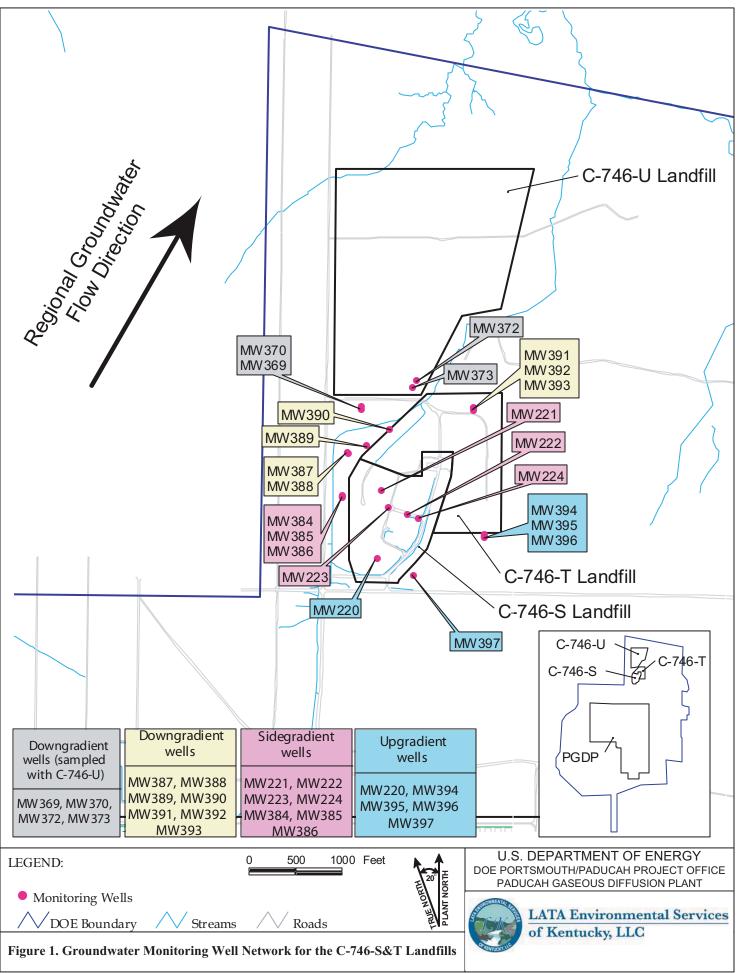


Table 1. Summary of MCL Exceedances

| UCRS | URGA | LRGA |
|----------------------|---------------------------------------|------------------------|
| MW390: beta activity | MW372: beta activity, trichloroethene | MW373: trichloroethene |
| | MW384: beta activity | MW385: beta activity |
| | MW387: beta activity | MW392: trichloroethene |
| | MW391: trichloroethene | |
| | MW394: trichloroethene | |

Table 2. Summary of Statistically Significant Increases

| UCRS | URGA | LRGA |
|----------------------------|--|---------------------------------------|
| MW386: oxidation-reduction | MW221: oxidation-reduction potential | MW370: calcium, magnesium, |
| potential | MW222: aluminum, oxidation-reduction | oxidation-reduction potential, |
| MW390: oxidation-reduction | potential | sulfate |
| potential, | MW223: sulfate | MW373: calcium, conductivity, |
| technetium-99 | MW224: oxidation-reduction potential | dissolved solids, magnesium, |
| MW393: oxidation-reduction | MW369: oxidation-reduction potential | oxidation-reduction |
| potential | MW372: conductivity, dissolved solids, | potential, sulfate, |
| | oxidation-reduction potential, | technetium-99 |
| | sodium, sulfate, technetium-99 | MW385: oxidation-reduction potential, |
| | MW384: sulfate, technetium-99 | sulfate, technetium-99 |
| | MW387: dissolved solids, oxidation- | MW388: oxidation-reduction potential, |
| | reduction potential, | sulfate, technetium-99 |
| | sulfate, technetium-99 | MW392: oxidation-reduction potential |
| | MW391: oxidation-reduction potential | |

Sidegradient wells: MW221, MW222, MW223, MW224, MW384, MW385, MW386

Downgradient wells: MW369, MW370, MW372, MW373, MW387, MW388, MW389, MW390, MW391, MW392, MW393 Upgradient wells: MW220, MW394, MW395, MW396, MW397

There were no new MCL exceedances for this quarter. MCL exceedances for beta activity in wells MW372, MW384, MW385, MW387, and MW390 are related to sources of contamination that are upgradient of the C-746-S&T Landfills. The trichloroethene detected in MW372, MW373, MW391, MW392, and MW394 is derived from an alternate source in the vicinity of the C-746-S&T Landfills. The notification of parameters that exceeded the MCL has been submitted electronically to KDWM in accordance with 401 *KAR* 48:300 § 7 prior to the submittal of this report.

There were two new statistically significant increases during this quarter for calcium and magnesium in MW370. The other 39 statistically significant increases have occurred previously at least once since fourth quarter calendar year 2002.

This report serves as the notification of parameters that had statistically significant increased concentrations relative to background concentrations, as required by Permit Numbers 073-00014 and 073-00015, Condition GSTR0003, Standard Requirement 8, and 401 KAR 48:300 § 7.

In accordance with Permit Condition GSTR0003, Variance 2, of the Solid Waste Permit (Permit), the groundwater assessment and corrective action requirements of 401 KAR 48:300 § 8 shall not apply to the C-746-S Residential Landfill and the C-746-T Inert Landfill. This variance in the Permit provides that groundwater assessment and corrective actions for these landfills will be conducted in accordance with the corrective action requirements of 401 KAR 34:060 § 12.

2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the first quarter 2014 groundwater data collected from the C-746-S&T Residential/Inert Landfills MWs were performed in accordance with Permit Condition GSTR0003, Standard Requirement 3, using EPA guidance (EPA 1989), with the exception of pH. The method for conducting the statistical analysis of pH was selected by the statistician. The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (D-22–D-78).

For chemicals with an established MCL, no statistical analysis was performed. Parameters that have an MCL can be found in 401 KAR 47:030 § 6. For parameters with no established MCL, the data are divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored observation. Results of the one-sided tolerance interval statistical test are used to determine whether the data show a statistically significant increase in concentration with respect to upgradient (background) well data. For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both an upper and lower tolerance limit to determine if statistically significant deviations exist in concentrations with respect to upgradient (background) well data. The statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 3.

Table 3. Monitoring Wells Included Historically in Statistical Analysis*

| UCRS | URGA | LRGA |
|----------------------|----------------------|----------------------|
| MW386 | MW220 (upgradient)** | MW370 |
| MW389 (dry)*** | MW221 | MW373 |
| MW390 | MW222 | MW385 |
| MW393 | MW223 | MW388 |
| MW396 (upgradient)** | MW224 | MW392 |
| | MW369 | MW395 (upgradient)** |
| | MW372 | MW397 (upgradient)** |
| | MW384 | |
| | MW387 | |
| | MW391 | |
| | MW394 (upgradient)** | |

^{*}A map showing the monitoring well locations is shown in Figure 1.

STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrological unit. A stepwise list for determining statistically significant increases is provided in Appendix D under Statistical Analysis Process. Appendix G summarizes the occurrences (by well and by quarter) of statistically significant increases and MCL exceedances.

^{**}Included as background only.

^{***}MW389 had sufficient water to permit a water level measurement but insufficient water to provide water samples for laboratory analysis.

Upper Continental Recharge System

In this quarter, statistical analysis was performed on 18 parameters in the UCRS. The statistical analysis was conducted separately for each parameter in each well. During the first quarter, oxidation-reduction potential and technetium-99 displayed elevated concentrations that were determined to qualify as statistically significant increases.

Upper Regional Gravel Aquifer

In this quarter, statistical analysis was performed on 21 parameters in the URGA. The statistical analysis was conducted separately for each parameter in each well. During the first quarter, aluminum, conductivity, dissolved solids, oxidation-reduction potential, sodium, sulfate, and technetium-99 displayed elevated concentrations that were determined to qualify as statistically significant increases.

Lower Regional Gravel Aquifer

In this quarter, statistical analysis was performed on 16 parameters in the LRGA. The statistical analysis was conducted separately for each parameter in each well. During the first quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sulfate, and technetium-99 displayed elevated concentrations that were determined to qualify as statistically significant increases.

3. DATA VALIDATION

Data validation was performed on the organic, inorganic, and radiochemical analytical data by an independent third-party validator. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control (QC) samples are collected quarterly during each sampling event. Equipment blanks, field blanks, and trip blanks are obtained to ensure QC and are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory QC samples such as matrix spikes, matrix spike duplicates, and method blanks are performed by the laboratory. Both field and laboratory QC sample results are reviewed as part of the data validation process.

Data validation results for this data set indicated that all data were considered acceptable.



4. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION:

C-746-S&T Landfills

First Quarter Calendar Year 2014 (January–March)

Compliance Monitoring Report, Paducah Gaseous Diffusion Plant,

Paducah, Kentucky (PAD-ENM-0090/V1)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.

O Registration for Angel of Single o

Kenneth R. Davis

PG1194



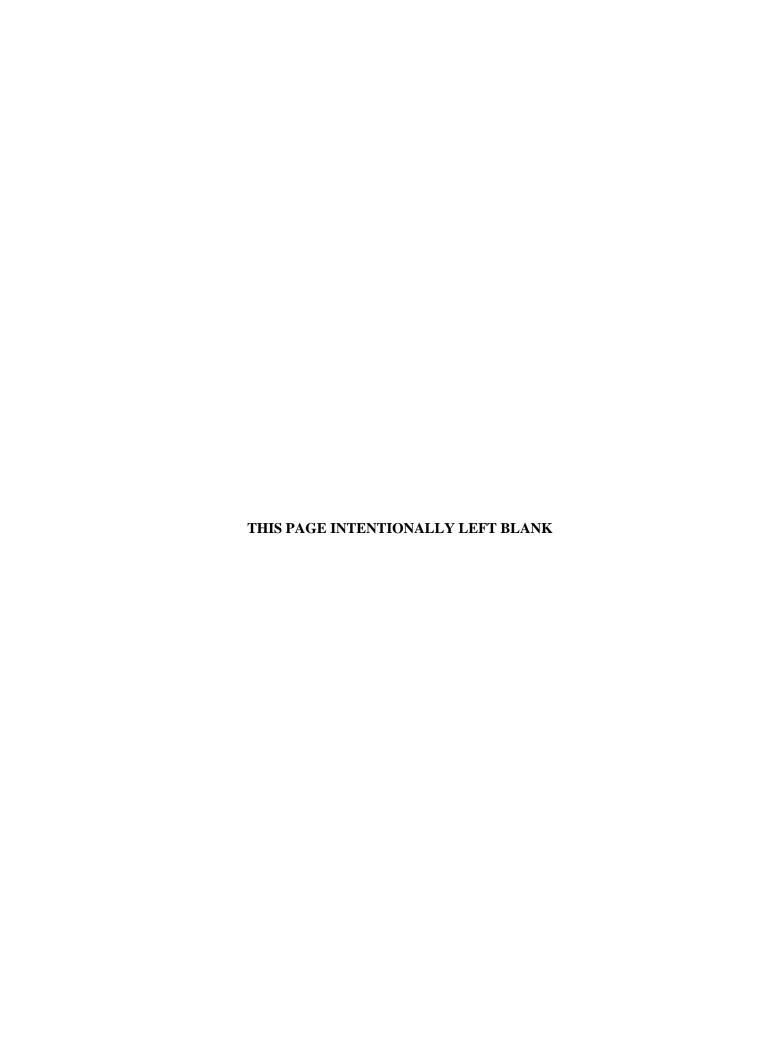
5. REFERENCE

EPA (U.S. Environmental Protection Agency) 1989. *EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Final Guidance, Office of Resource Conservation and Recovery, U.S. Environmental Protection Agency, Washington, DC.



APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM



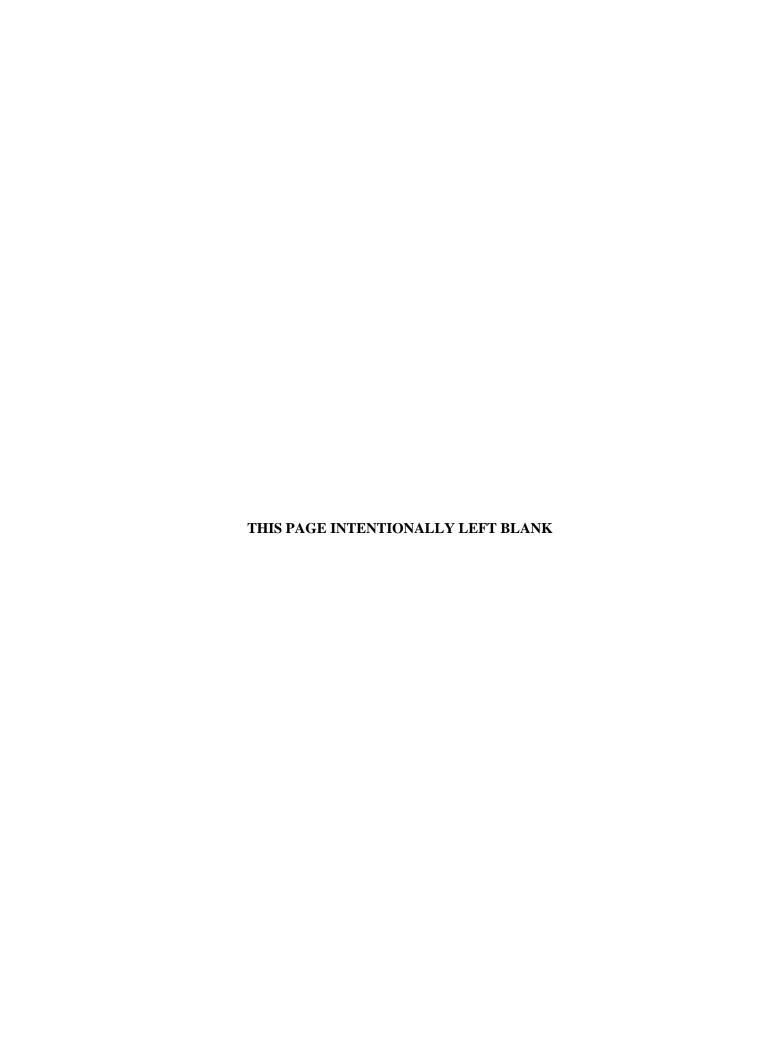
GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

| Permit No: 073-00014 & 073-00015 Finds/Unit No: Quarter & Year 1st Qtr. CY 2014 Please check the following as applicable: Characterization X Quarterly Semiannual Annual Assessment Please check applicable submittal(s): X Groundwater Surface Water Leachate X Methane Monitoring This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 at 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under trigorisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (4 hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submittin the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting fals information, including the possibility of fine and imprisonment for such violations. Mark J. Duff, Paducah Project Manager LATA Environmental Services of Kentucky, LLC | Facility Name: | U.S. DOE – Padue | cah Gaseous | Diffusion Plant | Activity: | C-746-S&T Landfills |
|--|---|---|---|--|--|--|
| Please check the following as applicable: Characterization X Quarterly Semiannual Annual Assessment Please check applicable submittal(s): X Groundwater Surface Water Leachate X Methane Monitoring This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 at 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under to jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (4 hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages. I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting fals information, including the possibility of fine and imprisonment for such violations. Mark J. Duff, Paducah Project Manager Date | | (As officially sho | own on DWM Po | ermit Face) | | |
| Characterization X Quarterly Semiannual Annual Assessment Please check applicable submittal(s): X Groundwater Surface Water Leachate X Methane Monitoring This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 at 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under tigurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (4 hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages. I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting fals information, including the possibility of fine and imprisonment for such violations. Mark J. Duff, Paducah Project Manager Date | Permit No: 073 | 3-00014 & 073-0001 | 5 Find | s/Unit No: | Quarter & Yea | nr 1 st Qtr. CY 2014 |
| Please check applicable submittal(s): Leachate Leachate X Methane Monitoring This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 a 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under tipurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (4 hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages. I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting fals information, including the possibility of fine and imprisonment for such violations. Mark J. Duff, Paducah Project Manager Date | Please check the f | following as applicat | ble: | | | |
| Leachate X Methane Monitoring This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 at 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (4 hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages. I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations. Mark J. Duff, Paducah Project Manager Date | Characteri | zation X Q | uarterly _ | Semiannual | Annua | d Assessment |
| This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 at 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (4 hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages. I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting fals information, including the possibility of fine and imprisonment for such violations. Mark J. Duff, Paducah Project Manager Date | Please check appl | icable submittal(s): | X | Groundwater | | Surface Water |
| 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under to jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (4 hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is NOT considered notification. Instructions for completing the form are attached. Do not submit the instruction pages. I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted as a supervision of my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations. Mark J. Duff, Paducah Project Manager Date | | | | Leachate | X | Methane Monitoring |
| · · | 45:160) or by statute jurisdiction of the Di hours of making the the lab report is NO pages. I certify under penal accordance with a sy Based on my inquiry best of my knowledge | (Kentucky Revised S vision of Waste Mana e determination using T considered notificated lty of law that the detected designed to assure of the person or person e and belief, true, accurate | statues Chapte gement. You g statistical and station. Instruction ocument and a pre that qualifiers directly reserved. | r 224) to conduct groun must report any indica nalyses, direct compari ons for completing the f all attachments were pried personnel properly g ponsible for gathering in plete. I am aware that the | dwater and surface ation of contamina ison, or other sim form are attached. It depared under my exather and evaluate afformation, the information, the information of the pre- | e water monitoring under the ation within forty-eight (48 ilar techniques. Submittin Do not submit the instruction direction or supervision in the information submitted by the information submitted is, to the |
| | | · · | • | LC | | Date |
| | | | | | | |
| Rachel H. Blumenfeld, Acting Paducah Site Lead U.S. Department of Energy | | • | cah Site Lea | ad | | Date |



APPENDIX B FACILITY INFORMATION SHEET



FACILITY INFORMATION SHEET

| G | Constant Income 2014 | Court M. Coulton | Daniel Man | 073-00014 & |
|------------------------|---|---|--------------|------------------|
| Sampling Date: | Groundwater: January 2014 | County: McCracken | Permit Nos. | 0/3-00015 |
| Facility Name: | U.S. DOE, Paducah Gaseous Diffusion Pla (As officially shown on DW | | | |
| C'4 - A 11 | | | | 42052 |
| Site Address: | 5600 Hobbs Road Street | Kevil, Kentucky City/State | | 42053 Zip |
| Dhana Na | | • | I amaitada. | • |
| Phone No: | (270) 441-6800 Latitude: | N 37° 07' 37.70" | Longitude: | W 88° 47' 55.41" |
| | OWNER | INFORMATION | | |
| E114 O | HC DOE W E Ml.'. M | | Diama Na | (950) 210 4001 |
| | U.S. DOE, W. E. Murphie, Manager | | _ | (859) 219-4001 |
| Contact Person: | Mark J. Duff | | Phone No: | (270) 441-5030 |
| Contact Person Ti | | | | |
| Mailing Address: | 761 Veterans Avenue Street | Kevil, Kentucky City/State | | 42053 Zip |
| | Sueei | City/State | | Zip |
| Company: | | NG PERSONNEL ANDFILL OR LABORATORY) cky, LLC | | |
| Contact Person: | Jeff Boulton | • | Phone No: | (270) 441-5444 |
| Mailing Address: | 761 Veterans Avenue | Kevil, Kentucky | | 42053 |
| | Street | City/State | | Zip |
| | LABORA | ΓORY RECORD #1 | | |
| Laboratory: | USEC Analytical Laboratories, Paducah | Lab ID No: | KY00906 (EPA | ID Number) |
| Contact Person: | John Price | | Phone No: | (270) 441-5867 |
| Mailing Address: | P.O. Box 1410 | Paducah, Kentucky | 4 | 2002-1410 |
| J | Street | City/State | | Zip |
| | LABORA | ΓORY RECORD #2 | | |
| Laboratory: | TestAmerica Laboratories, Inc. | Lab ID No: | MO00054 (E | PA ID Number) |
| Contact Person: | Elaine Wild | | | (314) 298-8566 |
| | | | 1110110 1101 | (61.) 270 0000 |
| Mailing Address: | 13715 Rider Trail North | Earth City, MO | | 63045 |
| 171411111g 1 1001 0001 | Street | City/State | | Zip |
| | LABORA | FORY RECORD #3 | | |
| Labouate | | Lab ID No: | | |
| Laboratory: | _ | | | |
| Contact Person: | | | Phone No: | |
| Mailing Address: | Street | City/State | | Zip |
| | Bucci | City/Duite | | ~1P |



APPENDIX C

GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS



Division of Waste Management Solid Waste Branch

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1 14 Reilly Road Frankfort, KY 40601 (502)564-6716

LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , Facility Well/Spring Number | | 8000-520 ⁻ | 1 | 8000-5202 | | 8000-5242 | | 8000-5243 | | | | |
|---|---------------------------------------|-----------------------|-----------------------|-----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., I | /W−1 | , MW-2, etc | ·.) | 220 | | 221 | | 222 | | 223 | |
| Sample Sequence | Sample Sequence # | | | 1 | | 1 | | 1 | | 1 | | |
| If sample is a F | Slank, specify Type: (F)ield, (T)rip, | (M)e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date and Time (Month/Day/Year hour: minut | | tes |) | | 1/22/2014 09 | 9:01 | 1/21/2014 | 13:00 | 1/21/2014 | 08:22 | 1/21/2014 | 14:04 |
| Duplicate ("Y" or "N") ² | | | | | N | | N | | N | | N | |
| Split ("Y" or "N") ³ | | | | | N | | N | | N | | N | |
| Facility Sampl | le ID Number (if applicable) | | | | MW220SG2 | -14 | MW221S0 | G2-14 | MW222S0 | G2-14 | MW223SG | 2-14 |
| Laboratory Sample ID Number (if applicable) | | | | | C14022009001 | | C14021038001 | | C14021016001 | | C14021038002 | |
| Date of Analysis (Month/Day/Year) For Volatile Organ | | ganics Anal | ysis | 1/23/2014 | | 1/23/2014 | | 1/23/2014 | | 1/23/2014 | | |
| Gradient with respect to Monitored Unit (UP, DO | | , NWC | WN, SIDE, UNKNOWN) | | UP | | SIDE | | SIDE | | SIDE | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | <2 | | <2 | | <2 | | <2 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 24 | | 39 | | 36 | | 36 | |
| 16984-48-8 | Fluoride | т | mg/L | 9214 | 0.19 | | 0.18 | | 0.24 | | 0.19 | |
| s0595 | Nitrate & Nitrite | Т | mg/L | 9056 | 1.4 | | 1.2 | | 1 | | <1 | |
| 14808-79-8 | Sulfate | Т | mg/L | 9056 | 18 | | 14 | | 12 | | 25 | |
| NS1894 | Barometric Pressure Reading | Т | Inches/Hg | Field | 30.17 | | 29.92 | | 29.92 | | 29.92 | |
| s0145 | Specific Conductance | Т | μMH0/cm | Field | 386 | | 385 | | 364 | | 390 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 7 Flags are as designated, do not use any other type. Use ** , * then describe on * Written Comments Page. *

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS - (Cont.)

| AKGWA NUMBER ¹ | KGWA NUMBER ¹ , Facility Well/Spring Number | | | 8000-520 | 1 | 8000-5202 | | 8000-5242 | | 8000-5243 | | |
|---------------------------|---|-------------|-----------------------|----------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's Lo | acility's Local Well or Spring Number (e.g., MW-1, MW-2, BLANK-F, etc.) | | F, etc.) | 220 | | 221 | | 222 | | 223 | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 324.34 | | 320.28 | | 320.38 | | 324.22 | |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 4.97 | | 5.13 | | 3.7 | | 4.22 | |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 219 | | 215 | | 231 | | 216 | |
| s0296 | рн | Т | Units | Field | 6.49 | | 6.51 | | 6.59 | | 6.59 | |
| NS215 | Eh | Т | mV | Field | 381 | | 421 | | 700 | | 359 | |
| s0907 | Temperature | Т | °C | Field | 13 | | 13.33 | | 12.5 | | 14.11 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.2 | | <0.2 | | 1.39 | | <0.2 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-38-2 | Arsenic | Т | mg/L | 7060 | <0.001 | В | <0.001 | В | 0.0015 | В | <0.001 | В |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.196 | | 0.209 | | 0.298 | | 0.241 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-42-8 | Boron | Т | mg/L | 6010 | <0.2 | * | <0.2 | * | <0.2 | * | <0.2 | * |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6010 | 22.9 | | 20 | | 19.1 | | 20.5 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | <0.01 | * | 0.0367 | * | 0.0624 | * | <0.01 | * |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.01 | | <0.001 | |
| 7440-50-8 | Copper | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7439-89-6 | Iron | т | mg/L | 6010 | <0.1 | В | 0.223 | В | 2.54 | В | <0.1 | В |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.0013 | | <0.0013 | | <0.0013 | | <0.0013 | |
| 7439-95-4 | Magnesium | Т | mg/L | 6010 | 9.57 | | 8.97 | | 8.38 | | 8.7 | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | <0.005 | * | <0.005 | * | 0.101 | * | 0.0143 | * |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER | , Facility Well/Spring Number | | | | 8000-520 | 01 | 8000-52 | :02 | 8000-52 | 42 | 8000-52 | :43 |
|---------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | 0.00134 | | 0.00546 | | 0.00128 | | 0.00273 | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | 0.0364 | * | 0.0626 | * | 0.195 | * | 0.478 | * |
| 7440-09-7 | Potassium | т | mg/L | 6010 | 6.59 | | 1.63 | | 0.685 | | 3.73 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | В | <0.005 | В | <0.005 | | <0.005 | В |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 7440-23-5 | Sodium | Т | mg/L | 6010 | 39.5 | | 41.6 | | 42.6 | | 42.4 | |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-62-2 | Vanadium | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 67-64-1 | Acetone | т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.01 | *J | <0.01 | *J | <0.01 | *J | <0.01 | *J |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | <0.015 | | <0.015 | |
| 100-42-5 | Styrene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.005 | J | <0.005 | J | <0.005 | J | <0.005 | J |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8000-520 | 1 | 8000-520 |)2 | 8000-52 | 242 | 8000-5 | 243 |
|---------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | MW-1 | , MW-2, et | .c.) | 220 | | 221 | | 222 | | 223 | i |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.01 | * | <0.01 | * | <0.01 | * | <0.01 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.005 | J | <0.005 | ٦ | <0.005 | J | <0.005 | J |
| 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-520 | 1 | 8000-5202 | 2 | 8000-52 | 42 | 8000-52 | 43 |
|-----------------------------|------------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | IW-1 | L, MW-2, et | c.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 56-23-5 | Carbon Tetrachloride | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-18-4 | 1,2,3-Trichloropropane | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | | * | | * | | * | | * |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-5201 | | 8000-5202 |) | 8000-524 | 2 | 8000-524 | 13 |
|-----------------------------|----------------------------------|--------------|-----------------------|---------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., | MW-1 | , MW-2, et | .c.) | 220 | | 221 | | 222 | | 223 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | 0.551 | * | 1.23 | * | 0.237 | * | 0.677 | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | 21.2 | * | 5.77 | * | 6.62 | * | 8.84 | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | RL-7129 | 0.357 | * | 0.144 | * | -0.00293 | * | 0.131 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | RL-7140 | 0.186 | В | 0.778 | В | 0.35 | В | 0.253 | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | RL-7100 | 32.1 | * | 17.3 | * | 1.19 | * | 17.5 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | RL-7128 | 0.0212 | * | 0.0397 | * | 0.0129 | * | 0.0382 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 704R6 | 467 | * | 69.6 | * | 116 | * | 5.65 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | <36 | | <36 | | <36 | | <36 | |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | <0.04 | | <0.04 | | <0.04 | | <0.04 | |
| 20461-54-5 | Iodide | т | mg/L | 345.1 | <2 | В | <2 | BJ | <2 | BJ | <2 | BJ |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | <1 | | <1 | | <1 | | <1 | |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.0092 | | 0.014 | | 0.011 | | 0.011 | |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch

14 Reilly Road

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

For Official Use Only

Frankfort, KY 40601 (502)564-6716

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-5244 | 1 | 8004-48 | 320 | 8004-48 | 318 | 8004-480 | 08 |
|-----------------------------|--|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., 1 | /W−1 | , MW-2, etc | .) | 224 | | 369 | | 370 | | 372 | |
| Sample Sequence | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a E | Blank, specify Type: (F)ield, (T)rip, | (M)e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date an | nd Time (Month/Day/Year hour: minu | tes |) | | 1/21/2014 09 | 9:33 | 1/14/2014 | 08:37 | 1/14/2014 | 13:06 | 1/14/2014 (| 08:35 |
| Duplicate ("Y" | or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | e ID Number (if applicable) | | | | MW224SG2 | -14 | MW369U0 | G2-14 | MW370U0 | G2-14 | MW372UG | i2-14 |
| Laboratory Sam | poratory Sample ID Number (if applicable) | | | | | | C1401401 | 13001 | C1401401 | 19001 | C14014014 | 4001 |
| Date of Analys | te of Analysis (Month/Day/Year) For Volatile Organics Analysis | | | | | | 1/19/20 | 14 | 1/19/20 | 14 | 1/19/201 | 14 |
| Gradient with | respect to Monitored Unit (UP, DO | , NWC | SIDE, UNKN | OWN) | SIDE | | DOW | N | DOW | N | DOWN | I |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | <2 | | <2 | | <2 | | <2 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 34 | | 36 | | 42 | | 48 | |
| 16984-48-8 | Fluoride | т | mg/L | 9214 | 0.25 | | 0.19 | | 0.13 | | 0.16 | |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | <1 | | <1 | | 1.3 | | <1 | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 17 | | 8.1 | | 18 | | 140 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.92 | | 29.88 | | 29.88 | | 29.88 | |
| s0145 | Specific Conductance | Т | μ MH 0/cm | Field | 458 | | 392 | | 421 | | 759 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 7 Flags are as designated, do not use any other type. Use ** , * then describe on * Written Comments Page. *

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-524 | 4 | 8004-482 | 0 | 8004-4818 | } | 8004-4808 | |
|-----------------------------|------------------------------------|-------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loca | al Well or Spring Number (e.g., MW | -1, l | MW-2, BLANK- | F, etc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | Т | Ft. MSL | Field | 320.33 | | 324 | | 324.05 | | 324.04 | |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 3.66 | | 0.94 | | 3.74 | | 0.75 | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | 264 | | 216 | | 221 | | 455 | |
| s0296 | рН | Т | Units | Field | 6.45 | | 6.22 | | 6.11 | | 6.44 | |
| NS215 | Eh | Т | mV | Field | 449 | | 438 | | 443 | | 740 | |
| s0907 | Temperature | Т | °C | Field | 14.11 | | 12.17 | | 15.06 | | 14.61 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.2 | | <0.2 | | <0.2 | | 0.289 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-38-2 | Arsenic | Т | mg/L | 7060 | <0.001 | В | 0.00124 | | 0.00118 | | 0.00152 | |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.244 | | 0.418 | | 0.209 | | 0.0543 | |
| 7440-41-7 | Beryllium | T | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-42-8 | Boron | T | mg/L | 6010 | <0.2 | * | <0.2 | | <0.2 | | 1.04 | |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | Т | mg/L | 6010 | 23.8 | | 21.8 | | 75.8 | | 31.3 | |
| 7440-47-3 | Chromium | T | mg/L | 6020 | <0.01 | * | <0.01 | | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | 0.0219 | | <0.001 | | <0.001 | |
| 7440-50-8 | Copper | T | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7439-89-6 | Iron | T | mg/L | 6010 | <0.1 | В | 1.91 | | <0.1 | | 0.436 | |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.0013 | | <0.0013 | | <0.0013 | | <0.0013 | |
| 7439-95-4 | Magnesium | T | mg/L | 6010 | 9.97 | | 9.54 | | 28.5 | | 12.8 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | 0.00881 | * | 0.206 | | <0.005 | | 0.00697 | |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER | t ¹ , Facility Well/Spring Number | | | | 8000-524 | 44 | 8004-48 | 20 | 8004-48 | 18 | 8004-48 | 808 |
|---------------------|--|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's I | ocal Well or Spring Number (e.g. | , MW- | ·1, MW-2, e | tc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | 0.00652 | * | 0.00677 | | <0.005 | | <0.005 | |
| 7440-09-7 | Potassium | т | mg/L | 6010 | 0.878 | | 2.79 | | 3.01 | | 0.364 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | 0.00646 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| 7440-23-5 | Sodium | Т | mg/L | 6010 | 53.9 | | 30.6 | | 62.9 | | 123 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-62-2 | Vanadium | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.01 | J | <0.01 | | <0.01 | | <0.01 | |
| 67-64-1 | Acetone | Т | mg/L | 8260 | <0.01 | J | <0.01 | UJ | <0.01 | UJ | <0.01 | UJ |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.01 | *J | <0.01 | | <0.01 | | <0.01 | |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | <0.015 | | <0.015 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.005 | J | <0.005 | | <0.005 | | <0.005 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | 8000-524 | 4 | 8004-482 | 20 | 8004-48 | 318 | 8004-4 | 308 |
|---------------------------|----------------------------------|-----------------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1, MW-2, e | tc.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | T Unit D OF 5 MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-25-2 | Tribromomethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-83-9 | Methyl bromide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | T mg/L | 8260 | <0.01 | * | <0.01 | | <0.01 | | <0.01 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-66-3 | Chloroform | T mg/L | 8260 | <0.005 | | <0.001 | | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | T mg/L | 8260 | <0.005 | J | <0.005 | | <0.005 | | <0.005 | |
| 156-59-2 | cis-1,2-Dichloroethene | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-01-4 | Vinyl chloride | T mg/L | 8260 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | T mg/L | 8260 | <0.005 | J | <0.001 | | <0.001 | | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | T mg/L | 8260 | <0.001 | | <0.001 | | 0.0015 | | 0.0069 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-524 | 4 | 8004-482 | 0 | 8004-48 | 18 | 8004-48 | 08 |
|-----------------------------|------------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., 1 | /IW-1 | , MW-2, et | :c.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-18-4 | 1,2,3-Trichloropropane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | | * | <0.17 | | <0.17 | | <0.17 | |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | | * | <0.16 | | <0.16 | | <0.16 | |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | | * | <0.17 | | <0.17 | | <0.17 | |
| 11141-16-5 | PCB-1232 | Т | ug/L | 8082 | | * | <0.14 | | <0.13 | | <0.13 | |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | | * | <0.1 | | <0.1 | | <0.1 | |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | | * | <0.12 | | <0.11 | | <0.11 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8000-5244 | | 8004-4820 |) | 8004-481 | 8 | 8004-480 |)8 |
|-----------------------------|------------------------------------|--------------|-----------------------|---------|---|-----------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., 1 | MW-1 | , MW-2, et | .c.) | 224 | | 369 | | 370 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | <0.07 | | <0.07 | | <0.07 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | <0.05 | | <0.05 | | <0.05 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | <0.09 | | <0.09 | | <0.09 | |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | -0.124 | * | 0.87 | * | 1.17 | * | 1.04 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 7.04 | * | 26.8 | * | 11.4 | * | 102 | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | RL-7129 | 0.0242 | * | 0.191 | * | 0.314 | * | 0.075 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | RL-7140 | 0.791 | В | 0.685 | *B | 0.374 | *B | 0.703 | *B |
| 14133-76-7 | Technetium-99 | т | pCi/L | RL-7100 | 26.3 | * | 25.3 | * | 10.6 | * | 131 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | RL-7128 | 0.00196 | * | -0.0225 | * | 0.0283 | * | 0.0131 | * |
| 10028-17-8 | Tritium | т | pCi/L | 704R6 | 396 | * | -152 | * | -270 | * | 156 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | <36 | | <36 | | <36 | | <36 | |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | <0.04 | | <0.04 | | <0.04 | | <0.04 | |
| 20461-54-5 | Iodide | т | mg/L | 345.1 | <2 | BJ | <2 | | <2 | | <2 | |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | <1 | | 1.9 | | <1 | | <1 | |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.013 | | 0.05 | | 0.012 | | 0.019 | |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch

14 Reilly Road

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4792 | 2 | 8004-48 | 309 | 8004-48 | 310 | 8004-480 | 04 |
|-----------------------------|--|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | /W−1 | ., MW-2, etc | .) | 373 | | 384 | | 385 | | 386 | |
| Sample Sequenc | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a D | Blank, specify Type: (F)ield, (T)rip, | (M)e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date ar | nd Time (Month/Day/Year hour: minu | tes |) | | 1/14/2014 10 | 0:07 | 1/23/2014 | 12:28 | 1/27/2014 | 09:20 | 1/23/2014 1 | 13:30 |
| Duplicate ("Y' | or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | le ID Number (if applicable) | | | | MW373UG2 | 2-14 | MW384S0 | G2-14 | MW385S0 | 32-14 | MW386SG | 2-14 |
| Laboratory San | poratory Sample ID Number (if applicable) | | | | | | C1402307 | 78001 | C1402706 | 3001 | C14023078 | 8002 |
| Date of Analys | te of Analysis (Month/Day/Year) For Volatile Organics Analysis | | | | | 1 | 1/24/20 | 14 | 1/30/20 | 14 | 1/24/201 | 14 |
| Gradient with | respect to Monitored Unit (UP, DC | , NWC | SIDE, UNKN | OWN) | DOWN | | SIDE | | SIDE | | SIDE | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | <2 | | <2 | | <2 | | <2 | |
| 16887-00-6 | Chloride(s) | Т | mg/L | 9056 | 46 | | 38 | | 31 | | 19 | |
| 16984-48-8 | Fluoride | т | mg/L | 9214 | 0.16 | | 0.17 | | 0.14 | | 0.61 | |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | <1 | | <1 | | <1 | | <1 | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 190 | | 23 | | 20 | | 47 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.88 | | 30.5 | | 30.17 | | 30.5 | |
| S0145 | Specific Conductance | Т | μ MH 0/cm | Field | 959 | | 480 | _ | 424 | | 645 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

 $^{^7}$ Flags are as designated, do not use any other type. Use ** , * then describe on * Written Comments Page. *

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | , Facility Well/Spring Number | | | | 8004-479 | 2 | 8004-480 | 9 | 8004-4810 |) | 8004-4804 | |
|-----------------------------|-------------------------------------|----------------|-----------------------|----------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MV | I-1 , 1 | MW-2, BLANK- | F, etc.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 324.03 | | 323.44 | | 323.72 | | 344.54 | |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 0.79 | | 3.61 | | 2.64 | | 1.64 | |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 567 | | 243 | | 227 | | 394 | |
| s0296 | Нд | Т | Units | Field | 6.28 | | 6.53 | | 6.43 | | 7.04 | |
| NS215 | Eh | Т | mV | Field | 494 | | 368 | | 434 | | 205 | |
| s0907 | Temperature | т | °C | Field | 16.17 | | 11.5 | | 12.72 | | 13.72 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-38-2 | Arsenic | Т | mg/L | 7060 | 0.00117 | | 0.00156 | В | 0.00116 | В | <0.001 | В |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.0295 | | 0.193 | | 0.207 | | 0.16 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-42-8 | Boron | Т | mg/L | 6010 | 1.73 | | <0.2 | * | <0.2 | * | <0.2 | * |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6010 | 61.1 | | 24.6 | | 23.8 | | 21.7 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | <0.01 | | <0.01 | * | <0.01 | * | <0.01 | * |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | 0.00138 | |
| 7440-50-8 | Copper | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7439-89-6 | Iron | т | mg/L | 6010 | 0.114 | | 0.468 | В | 0.107 | В | 0.495 | В |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.0013 | | <0.0013 | | <0.0013 | | <0.0013 | |
| 7439-95-4 | Magnesium | т | mg/L | 6010 | 22.5 | | 9.72 | | 8.92 | | 9.34 | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | 0.0494 | | 0.0177 | * | <0.005 | * | 0.313 | * |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBE | ER ¹ , Facility Well/Spring Number | | | | 8004-479 | 92 | 8004-48 | 09 | 8004-48 | 10 | 8004-48 | 04 |
|---------------------|---|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's | Local Well or Spring Number (e.g. | ., MW- | 1, MW-2, e | tc.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | <0.005 | | <0.005 | * | <0.005 | * | <0.005 | * |
| 7440-09-7 | Potassium | Т | mg/L | 6010 | 2.42 | | 1.49 | | 1.6 | | 0.337 | |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | | <0.005 | В | <0.005 | В | <0.005 | В |
| 7782-49-2 | Selenium | т | mg/L | 6020 | 0.00564 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | | <0.001 | * | <0.001 | * | <0.001 | * |
| 7440-23-5 | Sodium | Т | mg/L | 6010 | 59.5 | | 47.1 | | 43 | | 103 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-62-2 | Vanadium | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.01 | | <0.01 | J | <0.01 | | <0.01 | J |
| 67-64-1 | Acetone | Т | mg/L | 8260 | <0.01 | UJ | <0.01 | J | <0.01 | J | <0.01 | J |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.01 | | <0.01 | *J | <0.01 | | <0.01 | *J |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.01 | | <0.01 | *J | <0.01 | | <0.01 | *J |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | <0.015 | | <0.015 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-88-3 | Toluene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.005 | | <0.005 | *J | <0.005 | | <0.005 | *J |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | , Facility Well/Spring Number | | | | 8004-4792 | 2 | 8004-480 |)9 | 8004-48 | 310 | 8004-48 | 304 |
|-----------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, et | :c.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-83-9 | Methyl bromide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.01 | | <0.01 | * | <0.01 | | <0.01 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | J | <0.005 | | <0.005 | J |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.001 | | <0.005 | | <0.001 | | <0.005 | |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.005 | | <0.005 | J | <0.005 | | <0.005 | J |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | J | <0.005 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | | <0.005 | * | <0.001 | | <0.005 | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.0064 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-479 | 2 | 8004-480 | 9 | 8004-48 | 10 | 8004-48 | 04 |
|-----------------------------|------------------------------------|---------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., M | 1W – 1 | l, MW-2, et | .c.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 56-23-5 | Carbon Tetrachloride | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.01 | | <0.01 | J | <0.01 | | <0.01 | J |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-18-4 | 1,2,3-Trichloropropane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | <0.17 | | | * | | * | | * |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | <0.16 | | | * | | * | | * |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.17 | | | * | | * | | * |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.14 | | | * | | * | | * |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | <0.1 | | | * | | * | | * |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | <0.12 | | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4792 | | 8004-4809 | | 8004-481 | 0 | 8004-480 |)4 |
|-----------------------------|------------------------------------|-------------|-----------------------|---------|---|-----------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., 1 | MW-1 | L, MW-2, et | .c.) | 373 | | 384 | | 385 | | 386 | |
| CAS RN⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.07 | | | * | | * | | * |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | <0.05 | | | * | | * | | * |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | <0.09 | | | * | | * | | * |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | -0.603 | * | 2.13 | * | 3.51 | * | 0.611 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 38.6 | * | 93.5 | * | 92.8 | * | 1.83 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | RL-7129 | -0.0187 | * | 0.316 | * | 0.35 | * | 0.0735 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | RL-7140 | 0.495 | *B | -0.159 | В | -0.0456 | В | 0.113 | В |
| 14133-76-7 | Technetium-99 | Т | pCi/L | RL-7100 | 37.8 | * | 143 | * | 134 | * | 15.8 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | RL-7128 | 0.0381 | * | -0.00804 | * | 0.023 | * | 0.0509 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 704R6 | 153 | * | -4.7 | * | -111 | * | 287 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | <36 | | <36 | | <36 | | <36 | |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | <0.04 | | <0.04 | J | <0.04 | J | <0.04 | J |
| 20461-54-5 | Iodide | Т | mg/L | 345.1 | <2 | | <2 | | <2 | | <2 | |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | <1 | | <1 | | <1 | | 10.2 | D |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.019 | | 0.018 | | 0.012 | | 0.24 | |
| | | | | | | | | | | | | |
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RESIDENTIAL/INERT-QUARTERLY Division of Waste Management

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

LAB ID: None

For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | 8004-4815 | 5 | 8004-48 | 16 | 8004-481 | 12 | 8004-481 | 1 | |
|-----------------------------|---|-------------|-----------------------|-----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., 1 | 1W-1 | L, MW-2, etc | :.) | 387 | | 388 | | 389 | | 390 | |
| Sample Sequenc | e # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a B | lank, specify Type: (F)ield, (T)rip, | (M)∈ | ethod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date an | d Time (Month/Day/Year hour: minu | tes |) | | 1/21/2014 08 | 3:50 | 1/21/2014 | 09:53 | NA | | 1/27/2014 08 | 8:11 |
| Duplicate ("Y" | or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | e ID Number (if applicable) | | | | MW387SG2 | -14 | MW388S0 | 92-14 | NA | | MW390SG2 | 2-14 |
| Laboratory Sam | ple ID Number (if applicable) | | C140210170 | 001 | C1402101 | 7002 | NA | | C14027063 | 002 | | |
| Date of Analys | te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis | | | | | | 1/23/20 | 14 | NA | | 1/30/2014 | 4 |
| Gradient with | respect to Monitored Unit (UP, DO | NWO, | , SIDE, UNKN | OWN) | DOWN | | DOWI | ٧ | SIDE | | DOWN | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | Т | mg/L | 9056 | <2 | | <2 | | | * | <2 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 46 | | 33 | | | * | 100 | |
| 16984-48-8 | Fluoride | Т | mg/L | 9214 | 0.71 | | 0.2 | | | * | 0.29 | |
| s0595 | Nitrate & Nitrite | Т | mg/L | 9056 | 1.1 | | 1.1 | | | * | 3.7 | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 32 | | 21 | | | * | 40 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.92 | | 29.92 | | | * | 30.17 | |
| s0145 | Specific Conductance | Т | μ MH 0/cm | Field | 564 | | 434 | | | * | 759 | |

¹AKGWA # is 0000-0000 for any type of blank.

Solid Waste Branch

14 Reilly Road

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

 $^{^7}$ Flags are as designated, do not use any other type. Use ** , * then describe on * Written Comments Page. *

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| | | | | (00110 | | | | | | | | |
|-----------------------------|------------------------------------|-------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-481 | 5 | 8004-481 | 6 | 8004-4812 | 2 | 8004-4811 | |
| Facility's Loc | al Well or Spring Number (e.g., MW | -1, 1 | MW-2, BLANK- | F, etc.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | Т | Ft. MSL | Field | 324.08 | | 323.99 | | | * | 324.03 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 3.86 | | 5.2 | | | * | 4.91 | |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 309 | | 243 | | | * | 411 | |
| s0296 | рН | Т | Units | Field | 6.22 | | 6.16 | | | * | 6.68 | |
| NS215 | Eh | Т | mV | Field | 616 | | 558 | | _ | * | 695 | |
| s0907 | Temperature | Т | °C | Field | 8.72 | | 9.72 | | | * | 13.11 | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | <0.2 | | <0.2 | | | * | 0.833 | * |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.005 | | <0.005 | | | * | <0.005 | |
| 7440-38-2 | Arsenic | т | mg/L | 7060 | 0.00379 | В | <0.001 | В | | * | 0.00229 | В |
| 7440-39-3 | Barium | т | mg/L | 6020 | 0.141 | | 0.205 | | | * | 0.262 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | В |
| 7440-42-8 | Boron | Т | mg/L | 6010 | <0.2 | * | <0.2 | * | | * | <0.2 | |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6010 | 36.8 | | 25.9 | | | * | 32.8 | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | * | <0.01 | * | | * | <0.01 | |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | |
| 7440-50-8 | Copper | Т | mg/L | 6020 | <0.02 | | <0.02 | | | * | <0.02 | |
| 7439-89-6 | Iron | Т | mg/L | 6010 | <0.1 | В | <0.1 | В | | * | 0.5 | |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.0013 | | <0.0013 | | | * | <0.0013 | |
| 7439-95-4 | Magnesium | Т | mg/L | 6010 | 14.8 | | 10.9 | | | * | 14.1 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | <0.005 | * | <0.005 | * | | * | <0.005 | |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | | * | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBE | ER ¹ , Facility Well/Spring Number | | | | 8004-48 | 15 | 8004-48 | 16 | 8004-4812 | 2 | 8004-481 | 1 |
|---------------------|---|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's | Local Well or Spring Number (e.g. | , MW- | ·1, MW-2, e | tc.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | <0.005 | * | <0.005 | * | | * | <0.005 | |
| 7440-09-7 | Potassium | т | mg/L | 6010 | 1.83 | | 1.85 | | | * | 0.465 | |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | В | <0.005 | В | | * | <0.005 | В |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | 0.00574 | | <0.005 | | | * | 0.00991 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | * | <0.001 | * | | * | <0.001 | |
| 7440-23-5 | Sodium | Т | mg/L | 6010 | 53.1 | | 41.6 | | | * | 89.3 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | | * | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | | * | <0.002 | |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | <0.001 | | <0.001 | | | * | <0.001 | |
| 7440-62-2 | Vanadium | Т | mg/L | 6020 | <0.02 | | <0.02 | | | * | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | <0.02 | | <0.02 | | | * | <0.02 | |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | | * | <0.01 | |
| 67-64-1 | Acetone | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | | * | <0.01 | J |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.01 | *J | <0.01 | *J | | * | <0.01 | |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.01 | | <0.01 | | | * | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | | * | <0.015 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.005 | J | <0.005 | J | | * | <0.005 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | 8004-481 | 5 | 8004-48 | 16 | 8004-481 | 2 | 8004-481 | 1 |
|---------------------------|-----------------------------------|----------|--------------------------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | MW-1, MW | -2, etc.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | D C | nit METHOD OF SURE | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 75-25-2 | Tribromomethane | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 74-83-9 | Methyl bromide | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | T mg | g/L 8260 | <0.01 | * | <0.01 | * | | * | <0.01 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 75-15-0 | Carbon disulfide | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 75-00-3 | Chloroethane | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 67-66-3 | Chloroform | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.001 | |
| 74-87-3 | Methyl chloride | T mg | g/L 8260 | <0.005 | J | <0.005 | J | | * | <0.005 | |
| 156-59-2 | cis-1,2-Dichloroethene | T mg | g/L 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 74-95-3 | Methylene bromide | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | T mg | g/L 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | T mg | g/L 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | T mg | g/L 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | J |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | T mg | g/L 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | T mg | g/L 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | T mg | g/L 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 75-01-4 | Vinyl chloride | T mg | g/L 8260 | <0.002 | | <0.002 | | | * | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | T mg | g/L 8260 | <0.005 | * | <0.005 | * | | * | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | T mg | g/L 8260 | 0.0013 | | <0.001 | | | * | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-4815 | | 8004-4816 | | 8004-4812 | 2 | 8004-481 | 1 |
|---------------------------|------------------------------------|--------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | 1 W−1 | l, MW-2, et | .c.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.01 | | <0.01 | | | * | <0.01 | |
| 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.01 | | <0.01 | | | * | <0.01 | |
| 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 56-23-5 | Carbon Tetrachloride | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.001 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.01 | | <0.01 | | | * | <0.01 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0002 | | <0.0002 | | | * | <0.0002 | |
| 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | | * | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 96-18-4 | 1,2,3-Trichloropropane | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | | * | <0.005 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | | * | | * | | * | | * |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4815 | i | 8004-4816 | 6 | 8004-4812 | 2 | 8004-481 | 1 |
|-----------------------------|------------------------------------|-------------|-----------------------|---------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., 1 | MW-1 | , MW-2, et | .c.) | 387 | | 388 | | 389 | | 390 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | 10.6 | * | 2.98 | * | | * | 4.53 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 191 | * | 28.4 | * | | * | 50.3 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | RL-7129 | -0.15 | * | -0.0386 | * | | * | 0.302 | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | RL-7140 | -0.0189 | В | -0.0167 | В | | * | 0.106 | В |
| 14133-76-7 | Technetium-99 | т | pCi/L | RL-7100 | 307 | * | 49.9 | * | | * | 82.6 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | RL-7128 | -0.0385 | * | -0.0257 | * | | * | 0.045 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 704R6 | -80.9 | * | 405 | * | | * | 28.2 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | <36 | | <36 | | | * | <36 | |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | <0.04 | | <0.04 | | | * | <0.04 | J |
| 20461-54-5 | Iodide | Т | mg/L | 345.1 | <2 | BJ | <2 | BJ | | * | <2 | |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | 1 | | <1 | | | * | 1.8 | |
| s0586 | Total Organic Halides | т | mg/L | 9020 | 0.024 | | 0.0079 | | | * | 0.015 | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |

Division of Waste Management Solid Waste Branch

14 Reilly Road

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

For Official Use Only

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | 8004-480 | 5 | 8004-48 | 306 | 8004-48 | 807 | 8004-480 | 02 | |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., 1 | ſW−1 | , MW-2, etc | .) | 391 | | 392 | | 393 | | 394 | |
| Sample Sequence | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a E | Blank, specify Type: (F)ield, (T)rip, | (M)e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date an | nd Time (Month/Day/Year hour: minu | tes |) | | 1/23/2014 08 | 3:17 | 1/22/2014 | 12:45 | 1/22/2014 | 13:51 | 1/22/2014 (| 08:11 |
| Duplicate ("Y" | or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | le ID Number (if applicable) | | | | MW391SG2 | -14 | MW392S0 | G2-14 | MW393S0 | G2-14 | MW394SG | 2-14 |
| Laboratory Sam | mple ID Number (if applicable) | | C140230110 | 001 | C1402201 | 14001 | C1402201 | 4002 | C1402200 | 7001 | | |
| Date of Analys | te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis | | | | | | 1/24/20 | 14 | 1/24/20 | 14 | 1/23/201 | 14 |
| Gradient with | respect to Monitored Unit (UP, DO | , NW | SIDE, UNKN | OWN) | DOWN | | DOW | N | DOW | N | UP | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | <2 | | <2 | | <2 | | <2 | |
| 16887-00-6 | Chloride(s) | Т | mg/L | 9056 | 50 | | 48 | | 17 | | 48 | |
| 16984-48-8 | Fluoride | т | mg/L | 9214 | 0.15 | | 0.19 | | 0.17 | | 0.13 | |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | 1.1 | | <1 | | <1 | | 1.3 | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 12 | | 9.5 | | 15 | | 10 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 30.5 | | 30.17 | | 30.17 | | 30.18 | |
| s0145 | Specific Conductance | Т | μ MH 0/cm | Field | 392 | | 379 | _ | 425 | | 382 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 7 Flags are as designated, do not use any other type. Use ** , * then describe on * Written Comments Page. *

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 5 | 8004-480 | 6 | 8004-4807 | , | 8004-4802 | |
|-----------------------------|------------------------------------|-------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Loca | al Well or Spring Number (e.g., MW | -1, 1 | MW-2, BLANK-E | F, etc.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | Т | Ft. MSL | Field | 323.51 | | 324.02 | | 339.03 | | 324.06 | |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 3.82 | | 0.74 | | 0.49 | | 4.17 | |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 209 | | 206 | | 267 | | 208 | |
| s0296 | рн | Т | Units | Field | 6.42 | | 6.54 | | 6.53 | | 6.14 | |
| NS215 | Eh | Т | mV | Field | 650 | | 333 | | 155 | | 832 | |
| s0907 | Temperature | Т | °C | Field | 12.5 | | 13.44 | | 13.28 | | 9.44 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-38-2 | Arsenic | Т | mg/L | 7060 | 0.00115 | В | 0.00124 | В | 0.00299 | В | 0.00122 | В |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.239 | | 0.209 | | 0.111 | | 0.232 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-42-8 | Boron | T | mg/L | 6010 | <0.2 | * | <0.2 | * | <0.2 | * | <0.2 | * |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | T | mg/L | 6010 | 26.1 | | 25.6 | | 11.3 | | 25.6 | |
| 7440-47-3 | Chromium | T | mg/L | 6020 | <0.01 | * | <0.01 | * | <0.01 | * | <0.01 | * |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-50-8 | Copper | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7439-89-6 | Iron | Т | mg/L | 6010 | <0.1 | В | <0.1 | В | 2.71 | В | 0.343 | В |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.0013 | | <0.0013 | | <0.0013 | | <0.0013 | |
| 7439-95-4 | Magnesium | Т | mg/L | 6010 | 10.3 | | 9.97 | | 3.36 | | 10.3 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | <0.005 | * | 0.108 | * | 0.0388 | * | 0.00665 | * |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER | , Facility Well/Spring Number | | | | 8004-480 | 05 | 8004-48 | 06 | 8004-48 | 07 | 8004-48 | 02 |
|---------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g. | , MW- | 1, MW-2, e | tc.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| 7440-09-7 | Potassium | т | mg/L | 6010 | 1.5 | | 1.87 | | 0.467 | | 1.18 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | В | <0.005 | В | <0.005 | В | <0.005 | В |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | 0.00566 | | <0.005 | | <0.005 | | 0.00563 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 7440-23-5 | Sodium | Т | mg/L | 6010 | 30.5 | | 29.3 | | 77.1 | | 28.8 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-62-2 | Vanadium | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 67-64-1 | Acetone | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.01 | *J | <0.01 | *J | <0.01 | *J | <0.01 | *J |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.01 | *J | <0.01 | *J | <0.01 | *J | <0.01 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | <0.015 | | <0.015 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.005 | *J | <0.005 | *J | <0.005 | *J | <0.005 | J |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | 8004-480 | 5 | 8004-480 | 06 | 8004-48 | 307 | 8004-4 | 802 |
|---------------------------|-----------------------------------|-----------------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | MW-1, MW-2, e | tc.) | 391 | | 392 | | 393 | | 394 | + |
| CAS RN⁴ | CONSTITUENT | T Unit D OF 5 MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-25-2 | Tribromomethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-83-9 | Methyl bromide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | T mg/L | 8260 | <0.01 | * | <0.01 | * | <0.01 | * | <0.01 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | T mg/L | 8260 | <0.005 | J | <0.005 | J | <0.005 | J | <0.005 | |
| 75-15-0 | Carbon disulfide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-66-3 | Chloroform | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-87-3 | Methyl chloride | T mg/L | 8260 | <0.005 | J | <0.005 | J | <0.005 | J | <0.005 | J |
| 156-59-2 | cis-1,2-Dichloroethene | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-01-4 | Vinyl chloride | T mg/L | 8260 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | T mg/L | 8260 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| 79-01-6 | Ethene, Trichloro- | T mg/L | 8260 | 0.018 | | 0.019 | | <0.001 | | 0.0074 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| ſ | AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 5 | 8004-480 | 6 | 8004-48 | 07 | 8004-48 | 02 |
|---|-----------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| ľ | Facility's Loca | al Well or Spring Number (e.g., N | w−1 | L, MW-2, et | :c.) | 391 | | 392 | | 393 | | 394 | |
| | CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| | 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| ľ | 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| | 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| | 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 56-23-5 | Carbon Tetrachloride | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 75-09-2 | Dichloromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.01 | 7 | <0.01 | 7 | <0.01 | J | <0.01 | |
| Ĩ | 96-12-8 | Propane, 1,2-Dibromo-3-chloro | T | mg/L | 8011 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| | 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 10061-02-6 | trans-1,3-Dichloro-1-propene | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 10061-01-5 | cis-1,3-Dichloro-1-propene | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 75-69-4 | Trichlorofluoromethane | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| L | 96-18-4 | 1,2,3-Trichloropropane | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 106-46-7 | Benzene, 1,4-Dichloro- | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| L | 1336-36-3 | PCB,Total | Т | ug/L | 8082 | | * | | * | | * | | * |
| | 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | | * | | * | | * | | * |
| | 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | | * | | * | | * | | * |
| | 11141-16-5 | PCB-1232 | Т | ug/L | 8082 | | * | | * | | * | | * |
| | 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | | * | | * | | * | | * |
| | 12672-29-6 | PCB-1248 | T | ug/L | 8082 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | , Facility Well/Spring Number | | | | 8004-4805 | | 8004-4806 | ; | 8004-480 | 7 | 8004-480 |)2 |
|-----------------------------|----------------------------------|-------------|-----------------------|---------|---|-----------------------|---|------------------|---|------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | L, MW-2, et | :c.) | 391 | | 392 | | 393 | | 394 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | 2.03 | * | 0.212 | * | 2.09 | * | 1.99 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 4.32 | * | 6.63 | * | 5.41 | * | 5.63 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | RL-7129 | 0.25 | * | 0.00353 | * | 0.188 | * | -0.0832 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | RL-7140 | 0.525 | В | -0.539 | В | -0.387 | В | -0.1 | В |
| 14133-76-7 | Technetium-99 | Т | pCi/L | RL-7100 | 16.8 | * | 11.7 | * | 7.83 | * | 18.8 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | RL-7128 | 0.0244 | * | 0.028 | * | 0.0535 | * | 0.00975 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 704R6 | -69.6 | * | -148 | * | -477 | * | 106 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | <36 | | <36 | | <36 | | <36 | |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | <0.04 | - | <0.04 | | <0.04 | | <0.04 | |
| 20461-54-5 | Iodide | Т | mg/L | 345.1 | <2 | | <2 | В | <2 | В | <2 | В |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | <1 | | <1 | | 2.6 | | <1 | |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.022 | | 0.03 | | 0.033 | | 0.019 | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | \prod | | | | | | | | | | |

Division of Waste Management Solid Waste Branch

14 Reilly Road

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

For Official Use Only

Frankfort, KY 40601 (502)564-6716

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4801 | 1 | 8004-48 | 303 | 8004-48 | 17 | 0000-000 | 00 |
|-----------------------------|---------------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., I | w−1 | , MW-2, etc | .) | 395 | | 396 | | 397 | | E. BLAN | K |
| Sample Sequence | e # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a B | Blank, specify Type: (F)ield, (T)rip, | (M)e | ethod, or (E) | quipment | NA | | NA | | NA | | Е | |
| Sample Date an | nd Time (Month/Day/Year hour: minu | tes |) | | 1/22/2014 12 | 2:17 | 1/22/2014 | 09:14 | 1/22/2014 | 09:59 | 1/23/2014 0 | 6:48 |
| Duplicate ("Y" | or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | e ID Number (if applicable) | | | | MW395SG2 | -14 | MW396S0 | G2-14 | MW397S0 | G2-14 | RI1SG2-1 | 14 |
| Laboratory Sam | mple ID Number (if applicable) | | C140220110 | 001 | C1402200 | 7002 | C1402200 | 9002 | C14023010 | 001 | | |
| Date of Analys | sis (Month/Day/Year) For Volatile | ysis | 1/23/2014 | ļ | 1/23/20 | 14 | 1/23/20 | 14 | 1/24/201 | 4 | | |
| Gradient with | respect to Monitored Unit (UP, Do | , NWC | , SIDE, UNKN | OWN) | UP | | UP | | UP | | NA | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | <2 | | <2 | | <2 | | | * |
| 16887-00-6 | Chloride(s) | Т | mg/L | 9056 | 48 | | 86 | | 41 | | | * |
| 16984-48-8 | Fluoride | Т | mg/L | 9214 | 0.12 | | 0.53 | | 0.14 | | | * |
| s0595 | Nitrate & Nitrite | Т | mg/L | 9056 | 1.7 | | <1 | | 1.3 | | | * |
| 14808-79-8 | Sulfate | Т | mg/L | 9056 | 9.8 | | 24 | | 12 | | | * |
| NS1894 | Barometric Pressure Reading | Т | Inches/Hg | Field | 30.18 | | 30.18 | | 30.17 | | | * |
| s0145 | Specific Conductance | т | μ MH0/cm | Field | 387 | | 805 | | 338 | | | * |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER | , Facility Well/Spring Number | | | | 8004-480 | 1 | 8004-480 | 3 | 8004-4817 | 7 | 0000-0000 | |
|---------------------|-------------------------------------|----------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MV | I-1 , I | MW-2, BLANK- | F, etc.) | 395 | | 396 | | 397 | | E. BLANK | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | Т | Ft. MSL | Field | 324.53 | | 369.43 | | 323.96 | | | * |
| N238 | Dissolved Oxygen | Т | mg/L | Field | 7.07 | | 2.07 | | 5.43 | | | * |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | 213 | | 465 | | 190 | | | * |
| s0296 | Нд | Т | Units | Field | 6.15 | | 6.5 | | 6.34 | | | * |
| NS215 | Eh | Т | mV | Field | 803 | | 549 | | 389 | | | * |
| s0907 | Temperature | Т | °C | Field | 9.56 | | 9.67 | | 14.5 | | | * |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-38-2 | Arsenic | Т | mg/L | 7060 | 0.00105 | В | 0.00213 | В | <0.001 | В | <0.001 | В |
| 7440-39-3 | Barium | Т | mg/L | 6020 | 0.25 | | 0.414 | | 0.13 | | <0.005 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-42-8 | Boron | Т | mg/L | 6010 | <0.2 | * | <0.2 | * | <0.2 | * | <0.2 | * |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6010 | 27 | | 35.9 | | 19.5 | | <1 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | <0.01 | * | <0.01 | * | <0.01 | * | <0.01 | * |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | 0.00154 | | <0.001 | | <0.001 | |
| 7440-50-8 | Copper | Т | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7439-89-6 | Iron | Т | mg/L | 6010 | <0.1 | В | 1.66 | В | <0.1 | В | <0.1 | В |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.0013 | | <0.0013 | | <0.0013 | | <0.0013 | |
| 7439-95-4 | Magnesium | Т | mg/L | 6010 | 10.8 | | 15.5 | | 8.08 | | <0.025 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | <0.005 | * | 0.354 | * | <0.005 | * | <0.005 | * |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMB | ER ¹ , Facility Well/Spring Number | | | | 8004-480 | 01 | 8004-48 | 03 | 8004-48 | 17 | 0000-00 | 00 |
|---------------------|---|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's | Local Well or Spring Number (e.g. | , MW- | 1, MW-2, e | tc.) | 395 | | 396 | | 397 | | E. BLAI | ΝK |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | Molybdenum | Т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| 7440-09-7 | Potassium | т | mg/L | 6010 | 1.58 | | 0.902 | | 1.9 | | <0.2 | |
| 7440-16-6 | Rhodium | Т | mg/L | 6020 | <0.005 | В | <0.005 | В | <0.005 | В | <0.005 | В |
| 7782-49-2 | Selenium | Т | mg/L | 6020 | <0.005 | | 0.00748 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | Т | mg/L | 6020 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 7440-23-5 | Sodium | Т | mg/L | 6010 | 27.2 | | 107 | | 32.7 | | <1 | |
| 7440-25-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | Т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | T | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-62-2 | Vanadium | T | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 7440-66-6 | Zinc | T | mg/L | 6020 | <0.02 | | <0.02 | | <0.02 | | <0.02 | |
| 108-05-4 | Vinyl acetate | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 67-64-1 | Acetone | T | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 107-02-8 | Acrolein | Т | mg/L | 8260 | <0.01 | *J | <0.01 | *J | <0.01 | *J | <0.01 | *J |
| 107-13-1 | Acrylonitrile | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | *J |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-90-7 | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1330-20-7 | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | <0.015 | | <0.015 | |
| 100-42-5 | Styrene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-88-3 | Toluene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-97-5 | Chlorobromomethane | Т | mg/L | 8260 | <0.005 | J | <0.005 | J | <0.005 | J | <0.005 | *J |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-480 | 1 | 8004-480 | 03 | 8004-48 | 317 | 0000-00 | 000 |
|-----------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, et | :c.) | 395 | | 396 | | 397 | | E. BLA | NK |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-83-9 | Methyl bromide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.01 | * | <0.01 | * | <0.01 | * | <0.01 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | J |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.005 | J | <0.005 | J | <0.005 | J | <0.005 | J |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| 79-01-6 | Ethene, Trichloro- | Т | mg/L | 8260 | 0.0046 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ | Facility Well/Spring Number | | | | 8004-480 | 1 | 8004-4803 | 3 | 8004-48 | 17 | 0000-00 | 000 |
|---------------------------|------------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|-----------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | IW-1 | L, MW-2, et | c.) | 395 | | 396 | | 397 | | E. BLA | νK |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 591-78-6 | 2-Hexanone | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 74-88-4 | Iodomethane | Т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 56-23-5 | Carbon Tetrachloride | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | J |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 78-87-5 | Propane, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-18-4 | 1,2,3-Trichloropropane | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | T | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11141-16-5 | PCB-1232 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4801 | | 8004-4803 | 1 | 8004-481 | 7 | 0000-000 |)0 |
|-----------------------------|----------------------------------|--------------|-----------------------|---------|---|-----------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., | MW−1 | , MW-2, et | .c.) | 395 | | 396 | | 397 | | E. BLAN | K |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | 0.237 | * | -0.717 | * | 0.736 | * | -0.816 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 9.4 | * | 3.08 | * | 10 | * | -0.31 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | RL-7129 | 0.116 | * | 0.255 | * | 0.0698 | * | -0.0478 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | RL-7140 | 0.148 | В | 0.0221 | В | -0.48 | В | 0.77 | В |
| 14133-76-7 | Technetium-99 | Т | pCi/L | RL-7100 | 20 | * | 8.86 | * | 33.7 | * | 9.69 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | RL-7128 | 0.052 | * | 0.0299 | * | 0.0703 | * | 0.0208 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 704R6 | -211 | * | 80 | * | -55.5 | * | 16.9 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | <36 | | <36 | | <36 | | | * |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | <0.04 | | <0.04 | | <0.04 | | | * |
| 20461-54-5 | Iodide | Т | mg/L | 345.1 | <2 | В | <2 | В | <2 | В | <2 | |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | <1 | | 6.1 | | <1 | | | * |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | 0.012 | | 0.13 | | 0.013 | | | * |
| | | | | | | | | | | | | |
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| | | Ш | | | | | | | | | | |
| | | | | | | | | | | | | |

Division of Waste Management Solid Waste Branch

14 Reilly Road

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

LAB ID: None

For Official Use Only

Frankfort, KY 40601 (502)564-6716

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-000 | 00 | 0000-00 | 00 | 0000-000 | 00 | 0000-000 | 00 |
|-----------------------------|---------------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., N | w−1 | L, MW-2, etc | ·) | F. BLAN | K | T. BLAN | K 1 | T. BLAN | (2 | T. BLANK | (3 |
| Sample Sequenc | e # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a B | Blank, specify Type: (F)ield, (T)rip, | (M)e | ethod, or (E) | quipment | F | | Т | | Т | | Т | |
| Sample Date an | nd Time (Month/Day/Year hour: minu | tes |) | | 1/23/2014 0 | 8:08 | 1/21/2014 | 07:00 | 1/21/2014 0 | 7:05 | 1/22/2014 0 | 6:50 |
| Duplicate ("Y" | or "N") ² | | | | N | | N | | N | | N | - |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | e ID Number (if applicable) | | | | FB1SG2- | 14 | TB1SG2 | -14 | TB2SG2- | 14 | TB3SG2- | 14 |
| Laboratory Sam | uple ID Number (if applicable) | | C14023010 | 0002 | C1402104 | 0001 | C14021034 | 1001 | C14022015 | 001 | | |
| Date of Analys | sis (Month/Day/Year) For Volatile | ysis | 1/24/201 | 4 | 1/23/20 | 14 | 1/23/201 | 4 | 1/23/201 | 4 | | |
| Gradient with | respect to Monitored Unit (UP, DO | , NWC | , SIDE, UNKN | OWN) | NA | | NA | | NA | | NA | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | | * | | * |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | | * | | * | | * | | * |
| 16984-48-8 | Fluoride | т | mg/L | 9214 | | * | | * | | * | | * |
| s0595 | Nitrate & Nitrite | Т | mg/L | 9056 | | * | | * | | * | | * |
| 14808-79-8 | Sulfate | Т | mg/L | 9056 | | * | | * | | * | | * |
| NS1894 | Barometric Pressure Reading | Т | Inches/Hg | Field | | * | | * | | * | | * |
| s0145 | Specific Conductance | Т | μ MHO /cm | Field | | * | | * | | * | | * |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit.

⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-000 | 0 | 0000-000 | 0 | 0000-0000 |) | 0000-0000 | |
|---------------------------|-------------------------------------|---------------|-----------------------|----------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MV | I-1, I | MW-2, BLANK- | F, etc.) | F. BLAN | < | T. BLANK | . 1 | T. BLANK | 2 | T. BLANK | 3 |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | | * | | * | | * | | * |
| N238 | Dissolved Oxygen | Т | mg/L | Field | | * | | * | | * | | * |
| s0266 | Total Dissolved Solids | Т | mg/L | 160.1 | | * | | * | | * | | * |
| s0296 | рн | Т | Units | Field | | * | | * | | * | | * |
| NS215 | Eh | Т | mV | Field | | * | | * | | * | | * |
| s0907 | Temperature | Т | °C | Field | | * | | * | | * | | * |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | <0.2 | | | * | | * | | * |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7440-38-2 | Arsenic | Т | mg/L | 7060 | <0.001 | В | | * | | * | | * |
| 7440-39-3 | Barium | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-42-8 | Boron | Т | mg/L | 6010 | <0.2 | * | | * | | * | | * |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-70-2 | Calcium | т | mg/L | 6010 | <1 | | | * | | * | | * |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | <0.01 | * | | * | | * | | * |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-50-8 | Copper | Т | mg/L | 6020 | <0.02 | | | * | | * | | * |
| 7439-89-6 | Iron | Т | mg/L | 6010 | <0.1 | В | | * | | * | | * |
| 7439-92-1 | Lead | Т | mg/L | 6020 | <0.0013 | | | * | | * | | * |
| 7439-95-4 | Magnesium | Т | mg/L | 6010 | <0.025 | | | * | | * | | * |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | <0.005 | * | | * | | * | | * |
| 7439-97-6 | Mercury | Т | mg/L | 7470 | <0.0002 | | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA N | NUMBER | 1, Facility Well/Spring Number | | | | 0000-00 | 00 | 0000-00 | 00 | 0000-00 | 00 | 0000-00 | 00 |
|---------|-----------------|----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|------------------|---|------------------|
| Facilit | ty's L | ocal Well or Spring Number (e.g. | , MW- | 1, MW-2, e | tc.) | F. BLAN | 1K | T. BLAN | K 1 | T. BLAN | K 2 | T. BLAN | K 3 |
| CAS R | RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98 | 8-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-02 | 2-0 | Nickel | т | mg/L | 6020 | <0.005 | * | | * | | * | | * |
| 7440-09 | 9-7 | Potassium | т | mg/L | 6010 | <0.2 | | | * | | * | | * |
| 7440-16 | 6-6 | Rhodium | Т | mg/L | 6020 | <0.005 | В | | * | | * | | * |
| 7782-49 | 9-2 | Selenium | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7440-22 | 2-4 | Silver | Т | mg/L | 6020 | <0.001 | * | | * | | * | | * |
| 7440-23 | 3-5 | Sodium | Т | mg/L | 6010 | <1 | | | * | | * | | * |
| 7440-25 | 5-7 | Tantalum | Т | mg/L | 6020 | <0.005 | | | * | | * | | * |
| 7440-28 | 8-0 | Thallium | Т | mg/L | 6020 | <0.002 | | | * | | * | | * |
| 7440-61 | 1-1 | Uranium | T | mg/L | 6020 | <0.001 | | | * | | * | | * |
| 7440-62 | 2-2 | Vanadium | T | mg/L | 6020 | <0.02 | | | * | | * | | * |
| 7440-66 | 6-6 | Zinc | T | mg/L | 6020 | <0.02 | | | * | | * | | * |
| 108-05- | -4 | Vinyl acetate | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 67-64-1 | 1 | Acetone | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 107-02- | -8 | Acrolein | Т | mg/L | 8260 | <0.01 | *J | <0.01 | *J | <0.01 | *J | <0.01 | *J |
| 107-13- | -1 | Acrylonitrile | Т | mg/L | 8260 | <0.01 | *J | <0.01 | | <0.01 | | <0.01 | |
| 71-43-2 | 2 | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-90- | -7 | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1330-20 | 0-7 | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | <0.015 | | <0.015 | |
| 100-42- | -5 | Styrene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-88- | -3 | Toluene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-97-5 | 5 | Chlorobromomethane | T | mg/L | 8260 | <0.005 | *J | <0.005 | J | <0.005 | J | <0.005 | J |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | 0000-000 | 0 | 0000-000 | 00 | 0000-00 | 000 | 0000-0000 | |
|---------------------------|-----------------------------------|-----------------------------|---------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | tc.) | F. BLAN | K | T. BLAN | < 1 | T. BLAN | NK 2 | T. BLAN | VK 3 | |
| CAS RN⁴ | CONSTITUENT | T Unit D OF 5 MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-25-2 | Tribromomethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-83-9 | Methyl bromide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | T mg/L | 8260 | <0.01 | * | <0.01 | * | <0.01 | * | <0.01 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | T mg/L | 8260 | <0.005 | J | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-66-3 | Chloroform | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-87-3 | Methyl chloride | T mg/L | 8260 | <0.005 | J | <0.005 | J | <0.005 | J | <0.005 | J |
| 156-59-2 | cis-1,2-Dichloroethene | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | T mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-01-4 | Vinyl chloride | T mg/L | 8260 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | T mg/L | 8260 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| 79-01-6 | Ethene, Trichloro- | T mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-000 | 0 | 0000-0000 | 0 | 0000-00 | 00 | 0000-00 | 00 |
|-----------------------------|-------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Loc | | | | | | (| T. BLANK | 1 | T. BLAN | K 2 | T. BLANK 3 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.01 | J | <0.01 | | <0.01 | | <0.01 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11141-16-5 | PCB-1232 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | | * | | * | | * | | * |

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-0000 | 0 | 0000-0000 | | 0000-0000 |) | 0000-000 | 0 |
|-----------------------------|------------------------------------|-------------|-----------------------|---------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | cal Well or Spring Number (e.g., N | .c.) | F. BLANK | (| T. BLANK 1 | | T. BLANK | 2 | T. BLANK | . 3 | | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | Т | pCi/L | 9310 | 0.276 | * | | * | | * | | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | 0.644 | * | | * | | * | | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | RL-7129 | -0.042 | * | | * | | * | | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | RL-7140 | 0.134 | В | | * | | * | | * |
| 14133-76-7 | Technetium-99 | Т | pCi/L | RL-7100 | 5.77 | * | | * | | * | | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | RL-7128 | 0.00322 | * | | * | | * | | * |
| 10028-17-8 | Tritium | Т | pCi/L | 704R6 | -461 | * | | * | | * | | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | Т | mg/L | 345.1 | <2 | | | * | | * | | * |
| s0268 | Total Organic Carbon | Т | mg/L | 9060 | | * | | * | | * | | * |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch

14 Reilly Road

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: 073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1

Frankfort, KY 40601 (502)564-6716

For Official Use Only

LAB ID: None

GROUNDWATER SAMPLE ANALYSIS (s)

| AKGWA NUMBER ¹ , | WA NUMBER ¹ , Facility Well/Spring Number cility's Local Well or Spring Number (e.g., MW-1, MW-2, etc. | | | | | 00 | 0000-00 | 00 | 0000-000 | 00 | 8004-480 |)5 |
|-----------------------------|---|---------------|-----------------------|--------|---|------------------------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., N | /W−1 | , MW-2, etc | :.) | T. BLANK | (4 | T. BLANI | ₹5 | T. BLANK | (6 | 391 | |
| Sample Sequenc | e # | | | | 1 | | 1 | | 1 | | 2 | |
| If sample is a B | lank, specify Type: (F)ield, (T)rip, | ethod, or (E) | quipment | Т | | Т | | Т | | NA | | |
| Sample Date an | d Time (Month/Day/Year hour: minu | tes |) | | 1/22/2014 0 | 6:45 | 1/23/2014 (| 06:45 | 1/27/2014 0 | 6:47 | 1/23/2014 0 | 8:17 |
| Duplicate ("Y" | or "N") ² | | | | N | | N | | N | | Y | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sampl | e ID Number (if applicable) | | | | TB4SG2- | 14 | TB5SG2-14 | | TB6SG2-14 | | MW391DSG | 2-14 |
| Laboratory Sam | ple ID Number (if applicable) | | | | C14022010 | 0001 | C1402307 | 9001 | C14027062 | 2001 | C14023011 | 002 |
| Date of Analys | is (Month/Day/Year) For Volatile | e Or | ganics Anal | ysis | 1/23/201 | 4 | 1/24/20 | 14 | 1/30/201 | 4 | 1/24/201 | 4 |
| Gradient with | respect to Monitored Unit (UP, DO | NWO | , SIDE, UNKN | IOWN) | NA | | NA | | NA | | DOWN | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | | * | <2 | |
| 16887-00-6 | Chloride(s) | Т | mg/L | 9056 | | * | | * | | * | 51 | |
| 16984-48-8 | Fluoride | т | mg/L | 9214 | | * | | * | | * | 0.14 | |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | | * | | * | | * | 1.1 | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | | * | | * | | * | 11 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | | * | | * | | * | 30.5 | |
| s0145 | Specific Conductance | Т | μ MHO /cm | Field | | * | | * | | * | 392 | |

¹AKGWA # is 0000-0000 for any type of blank.

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

 $^{^4}$ Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

^{5&}quot;T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. 7 Flags are as designated, do not use any other type. Use ** , * then describe on * Written Comments Page. *

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-000 | 0 | 0000-000 | 0 | 0000-0000 |) | 8004-4805 | |
|---------------------------|--------------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., MV | 7-1, I | MW-2, BLANK- | F, etc.) | T. BLANK | 4 | T. BLANK | . 5 | T. BLANK | 6 | 391 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | | * | | * | | * | 323.51 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | | * | | * | | * | 3.82 | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | 213 | |
| s0296 | рн | т | Units | Field | | * | | * | | * | 6.42 | |
| NS215 | Eh | т | mV | Field | | * | | * | | * | 650 | |
| s0907 | Temperature | т | °C | Field | | * | | * | | * | 12.5 | |
| 7429-90-5 | Aluminum | Т | mg/L | 6020 | | * | | * | | * | <0.2 | |
| 7440-36-0 | Antimony | Т | mg/L | 6020 | | * | | * | | * | <0.005 | |
| 7440-38-2 | Arsenic | Т | mg/L | 7060 | | * | | * | | * | 0.00102 | В |
| 7440-39-3 | Barium | Т | mg/L | 6020 | | * | | * | | * | 0.229 | |
| 7440-41-7 | Beryllium | Т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| 7440-42-8 | Boron | Т | mg/L | 6010 | | * | | * | | * | <0.2 | * |
| 7440-43-9 | Cadmium | Т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6010 | | * | | * | | * | 25.4 | |
| 7440-47-3 | Chromium | Т | mg/L | 6020 | | * | | * | | * | <0.01 | * |
| 7440-48-4 | Cobalt | Т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| 7440-50-8 | Copper | Т | mg/L | 6020 | | * | | * | | * | <0.02 | |
| 7439-89-6 | Iron | т | mg/L | 6010 | | * | | * | | * | <0.1 | В |
| 7439-92-1 | Lead | Т | mg/L | 6020 | | * | | * | | * | <0.0013 | |
| 7439-95-4 | Magnesium | т | mg/L | 6010 | | * | | * | | * | 10.1 | |
| 7439-96-5 | Manganese | Т | mg/L | 6020 | | * | | * | | * | <0.005 | * |
| 7439-97-6 | Mercury | т | mg/L | 7470 | | * | | * | | * | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUM | BER ¹ , | Facility Well/Spring Number | | | | 0000-000 | 00 | 0000-00 | 00 | 0000-000 | 00 | 8004-48 | 05 |
|---------------------|--------------------|----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|------------------|---|------------------|---|------------------|
| Facility' | s Loc | cal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | T. BLANI | K 4 | T. BLAN | K 5 | T. BLANI | K 6 | 391 | |
| CAS RN ⁴ | | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 7439-98-7 | , | Molybdenum | Т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| 7440-02-0 | , | Nickel | Т | mg/L | 6020 | | * | | * | | * | <0.005 | * |
| 7440-09-7 | , | Potassium | Т | mg/L | 6010 | | * | | * | | * | 1.49 | |
| 7440-16-6 | ; | Rhodium | Т | mg/L | 6020 | | * | | * | | * | <0.005 | В |
| 7782-49-2 | ! | Selenium | Т | mg/L | 6020 | | * | | * | | * | 0.00524 | |
| 7440-22-4 | : | Silver | Т | mg/L | 6020 | | * | | * | | * | <0.001 | * |
| 7440-23-5 | 5 | Sodium | Т | mg/L | 6010 | | * | | * | | * | 31.4 | |
| 7440-25-7 | ' | Tantalum | Т | mg/L | 6020 | | * | | * | | * | <0.005 | |
| 7440-28-0 |) | Thallium | Т | mg/L | 6020 | | * | | * | | * | <0.002 | |
| 7440-61-1 | | Uranium | Т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| 7440-62-2 | 2 | Vanadium | Т | mg/L | 6020 | | * | | * | | * | <0.02 | |
| 7440-66-6 | i | Zinc | Т | mg/L | 6020 | | * | | * | | * | <0.02 | |
| 108-05-4 | | Vinyl acetate | Т | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | | <0.01 | J |
| 67-64-1 | | Acetone | T | mg/L | 8260 | <0.01 | J | <0.01 | J | <0.01 | J | <0.01 | J |
| 107-02-8 | | Acrolein | T | mg/L | 8260 | <0.01 | *J | <0.01 | *J | <0.01 | | <0.01 | *J |
| 107-13-1 | | Acrylonitrile | Т | mg/L | 8260 | <0.01 | | <0.01 | *J | <0.01 | | <0.01 | *J |
| 71-43-2 | | Benzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-90-7 | | Chlorobenzene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1330-20-7 | ' | Xylenes | Т | mg/L | 8260 | <0.015 | | <0.015 | | <0.015 | | <0.015 | |
| 100-42-5 | | Styrene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-88-3 | | Toluene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-97-5 | | Chlorobromomethane | Т | mg/L | 8260 | <0.005 | J | <0.005 | *J | <0.005 | | <0.005 | *J |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-0000 | 0 | 0000-000 | 00 | 0000-00 | 000 | 8004-4 | 305 |
|---------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, et | .c.) | T. BLANK | 4 | T. BLAN | (5 | T. BLAN | IK 6 | 391 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-25-2 | Tribromomethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-83-9 | Methyl bromide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 78-93-3 | Methyl ethyl ketone | Т | mg/L | 8260 | <0.01 | * | <0.01 | * | <0.01 | | <0.01 | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | Т | mg/L | 8260 | <0.005 | | <0.005 | J | <0.005 | | <0.005 | J |
| 75-15-0 | Carbon disulfide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-66-3 | Chloroform | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.001 | | <0.005 | |
| 74-87-3 | Methyl chloride | Т | mg/L | 8260 | <0.005 | J | <0.005 | J | <0.005 | | <0.005 | J |
| 156-59-2 | cis-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-34-3 | 1,1-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | J | <0.005 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-01-4 | Vinyl chloride | Т | mg/L | 8260 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.005 | * | <0.005 | * | <0.001 | | <0.005 | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | 0.018 | |

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-000 | 0 | 0000-0000 |) | 0000-00 | 00 | 8004-48 | 05 |
|-----------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., M | IW-1 | L, MW-2, et | .c.) | T. BLANK | 4 | T. BLANK | 5 | T. BLAN | K 6 | 391 | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 124-48-1 | Methane, Dibromochloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | Т | mg/L | 8260 | <0.01 | | <0.01 | J | <0.01 | | <0.01 | J |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | Т | mg/L | 8011 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 156-60-5 | trans-1,2-Dichloroethene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | Т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 1336-36-3 | PCB,Total | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12674-11-2 | PCB-1016 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11104-28-2 | PCB-1221 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 11141-16-5 | PCB-1232 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 53469-21-9 | PCB-1242 | Т | ug/L | 8082 | | * | | * | | * | | * |
| 12672-29-6 | PCB-1248 | Т | ug/L | 8082 | | * | | * | | * | | * |

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-0000 | 0 | 0000-0000 | | 0000-0000 |) | 8004-480 |)5 |
|-----------------------------|-----------------------------------|-------------|-----------------------|---------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., 1 | .c.) | T. BLANK | 4 | T. BLANK 5 | 1 | T. BLANK | 6 | 391 | | | |
| CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | | * | | * | -0.305 | * |
| 12587-47-2 | Gross Beta | Т | pCi/L | 9310 | | * | | * | | * | 2.29 | * |
| 10043-66-0 | Iodine-131 | Т | pCi/L | RL-7124 | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | RL-7129 | | * | | * | | * | 0.361 | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | RL-7140 | | * | | * | | * | 0.323 | В |
| 14133-76-7 | Technetium-99 | Т | pCi/L | RL-7100 | | * | | * | | * | 19.5 | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | RL-7128 | | * | | * | | * | 0.0244 | * |
| 10028-17-8 | Tritium | Т | pCi/L | 704R6 | | * | | * | | * | 6.58 | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | | * | | * | | * | <36 | |
| 57-12-5 | Cyanide | Т | mg/L | 9010 | | * | | * | | * | <0.04 | J |
| 20461-54-5 | Iodide | Т | mg/L | 345.1 | | * | | * | | * | <2 | |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | <1 | |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | | * | | * | 0.019 | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| 00-5201 MW22 | 0 MW220SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.274. Rad error is 0.253. |
| | | Gross beta | | TPU is 3.37. Rad error is 2.63. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.278. Rad error is 0.201. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0679. Rad error is 0.0393. |
| | | Technetium-99 | | TPU is 11.3. Rad error is 11.3. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.138. Rad error is 0.0524. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 639. Rad error is 637. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| 000-5202 MW221 | MW221SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.643. Rad error is 0.597. |
| | | Gross beta | | TPU is 1.13. Rad error is 0.976. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.314. Rad error is 0.252. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.277. Rad error is 0.152. |
| | | Technetium-99 | | TPU is 10.8. Rad error is 10.8. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.14. Rad error is 0.0565. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 628. Rad error is 627. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| 8000-5242 MW222 | MW222SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.135. Rad error is 0.127. |
| | | Gross beta | | TPU is 1.28. Rad error is 1.1. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.225. Rad error is 0.00585. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.127. Rad error is 0.0722. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 11.3. Rad error is 11.3. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.141. Rad error is 0.0471. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 631. Rad error is 631. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|----------------------------|-----------------------|---------------------|------|---|
| 000-5243 MW223 MW223SG2-14 | | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.363. Rad error is 0.339. |
| | | Gross beta | | TPU is 1.64. Rad error is 1.38. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.242. Rad error is 0.154. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0919. Rad error is 0.0526. |
| | | Technetium-99 | | TPU is 10.8. Rad error is 10.8. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.136. Rad error is 0.0482. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 800. Rad error is 800. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| · · | cility mple ID | Constituent | Flag | Description |
|---------------------|-------------------|---------------------|------|--|
| 8000-5244 MW224 MW2 | 24SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0731. Rad error is 0.069. |
| | | Gross beta | | TPU is 1.35. Rad error is 1.16. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.244. Rad error is 0.0484. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.281. Rad error is 0.154. |
| | | Technetium-99 | | TPU is 11.1. Rad error is 11.1. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.135. Rad error is 0.0252. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 640. Rad error is 639. |
| 8004-4820 MW369 MW3 | 69UG2-14 | Gross alpha | * | TPU is 0.578. Rad error is 0.55. |
| | | Gross beta | | TPU is 4.14. Rad error is 3.46. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | * | TPU is 0.252. Rad error is 0.199. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.245. Rad error is 0.136. |
| | | Technetium-99 | | TPU is 12.1. Rad error is 12.1. |
| | | Thorium-230 | * | TPU is 0.141. Rad error is 0.0214. |
| | | Tritium | * | TPU is 646. Rad error is 646. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|-----------------------------|-----------------------|---------------|------|--|
| 3004-4818 MW370 MW370UG2-14 | | Gross alpha | * | TPU is 0.817. Rad error is 0.781. |
| | | Gross beta | | TPU is 2.14. Rad error is 1.91. |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | * | TPU is 0.268. Rad error is 0.217. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.136. Rad error is 0.0772. |
| | | Technetium-99 | * | TPU is 11.6. Rad error is 11.6. |
| | | Thorium-230 | * | TPU is 0.14. Rad error is 0.0567. |
| | | Tritium | * | TPU is 635. Rad error is 634. |
| 004-4808 MW372 | 2 MW372UG2-14 | Gross alpha | * | TPU is 0.535. Rad error is 0.49. |
| | | Gross beta | | TPU is 11.7. Rad error is 7.85. |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | * | TPU is 0.217. Rad error is 0.15. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.251. Rad error is 0.138. |
| | | Technetium-99 | | TPU is 15.4. Rad error is 15.1. |
| | | Thorium-230 | * | TPU is 0.135. Rad error is 0.044. |
| | | Tritium | * | TPU is 647. Rad error is 647. |
| 004-4792 MW373 | 3 MW373UG2-14 | Gross alpha | * | TPU is 0.296. Rad error is 0.241. |
| | | Gross beta | | TPU is 5.48. Rad error is 2.72. |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | * | TPU is 0.204. Rad error is 0.0375. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.178. Rad error is 0.0999. |
| | | Technetium-99 | | TPU is 12.5. Rad error is 12.5. |
| | | Thorium-230 | * | TPU is 0.144. Rad error is 0.0659. |
| | | Tritium | * | TPU is 646. Rad error is 646. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|----------------------------|-----------------------|---------------------|------|---|
| 004-4809 MW384 MW384SG2-14 | | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.758. Rad error is 0.635. |
| | | Gross beta | | TPU is 11.3. Rad error is 6.45. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.311. Rad error is 0.246. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0589. Rad error is 0.0352. |
| | | Technetium-99 | | TPU is 14.9. Rad error is 14.5. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.137. Rad error is 0.00522. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 679. Rad error is 679. |
| | | | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|----------------------------|-----------------------|---------------|------|--|
| 004-4810 MW385 MW385SG2-14 | | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | X | Other specific flags and footnotes may be required t properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required t properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perforn |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.22. Rad error is 1.01. |
| | | Gross beta | | TPU is 11.3. Rad error is 6.47. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.298. Rad error is 0.228. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0168. Rad error is 0.00994. |
| | | Technetium-99 | | TPU is 14.6. Rad error is 14.3. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.139. Rad error is 0.0552. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 637. Rad error is 637. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|----------------------|-----------------------|---------------------|------|---|
| 8004-4804 MW386 MW38 | 86 MW386SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | PCB, Total | | Analysis of constituent not required and not performe |
| | | PCB-1016 | | Analysis of constituent not required and not performe |
| | | PCB-1221 | | Analysis of constituent not required and not performe |
| | | PCB-1232 | | Analysis of constituent not required and not performe |
| | | PCB-1242 | | Analysis of constituent not required and not performe |
| | | PCB-1248 | | Analysis of constituent not required and not performe |
| | | PCB-1254 | | Analysis of constituent not required and not performe |
| | | PCB-1260 | | Analysis of constituent not required and not performe |
| | | PCB-1268 | | Analysis of constituent not required and not performe |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.359. Rad error is 0.339. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.4. Rad error is 0.356. |
| | | lodine-131 | | Analysis of constituent not required and not performe |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.262. Rad error is 0.147. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0414. Rad error is 0.0241. |
| | | Technetium-99 | | TPU is 10.8. Rad error is 10.8. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.138. Rad error is 0.0514. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 643. Rad error is 642. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|----------------------------|-----------------------|---------------------|------|--|
| 004-4815 MW387 MW387SG2-14 | | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | | TPU is 3.21. Rad error is 2.45. |
| | | Gross beta | | TPU is 21.3. Rad error is 9.77. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | UT | Indicates analyte/nuclide was analyzed for, but not detected. Tracer recovery is < or equal to 30% or > equal to 105%. TPU is 0.306. Rad error is 0.241. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.00697. Rad error is 0.00411. |
| | | Technetium-99 | | TPU is 19.7. Rad error is 18.2. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.14. Rad error is 0.0558. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 635. Rad error is 635. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| 004-4816 MW38 | 88 MW388SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | PCB, Total | | Analysis of constituent not required and not performe |
| | | PCB-1016 | | Analysis of constituent not required and not performe |
| | | PCB-1221 | | Analysis of constituent not required and not performed |
| | | PCB-1232 | | Analysis of constituent not required and not performed |
| | | PCB-1242 | | Analysis of constituent not required and not performed |
| | | PCB-1248 | | Analysis of constituent not required and not performe |
| | | PCB-1254 | | Analysis of constituent not required and not performe |
| | | PCB-1260 | | Analysis of constituent not required and not performe |
| | | PCB-1268 | | Analysis of constituent not required and not performe |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.31. Rad error is 1.17. |
| | | Gross beta | | TPU is 4.26. Rad error is 3.19. |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | UT | Indicates analyte/nuclide was analyzed for, but not detected. Tracer recovery is < or equal to 30% or > equal to 105%. TPU is 0.477. Rad error is 0.0772. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.00613. Rad error is 0.00361. |
| | | Technetium-99 | | TPU is 11.9. Rad error is 11.9. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.136. Rad error is 0.0301. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 639. Rad error is 638. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 8004-4812 MW389 | | Bromide | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Chloride | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Fluoride | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Nitrate & Nitrite | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Sulfate | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Barometric Pressure Reading | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Specific Conductance | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Static Water Level Elevation | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Dissolved Oxygen | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Total Dissolved Solids | | During sampling, the well was dry; therefore, no samp was collected. |
| | | рН | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Eh | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Temperature | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Aluminum | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Antimony | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Arsenic | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Barium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Beryllium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Boron | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Cadmium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Calcium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Chromium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Cobalt | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Copper | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Iron | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Lead | | During sampling, the well was dry; therefore, no samp was collected. |
| | | | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|----------------------|------|--|
| 8004-4812 MW389 | | Magnesium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Manganese | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Mercury | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Molybdenum | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Nickel | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Potassium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Rhodium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Selenium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Silver | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Sodium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Tantalum | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Thallium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Uranium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Vanadium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Zinc | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Vinyl acetate | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Acetone | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Acrolein | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Acrylonitrile | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Benzene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Chlorobenzene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Xylenes | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Styrene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Toluene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Chlorobromomethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Bromodichloromethane | | During sampling, the well was dry; therefore, no sample was collected. |
| | | | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|---|
| 8004-4812 MW389 | | Tribromomethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Methyl bromide | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Methyl Ethyl Ketone | | During sampling, the well was dry; therefore, no samp was collected. |
| | | trans-1,4-Dichloro-2-butene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Carbon disulfide | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Chloroethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Chloroform | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Methyl chloride | | During sampling, the well was dry; therefore, no samp was collected. |
| | | cis-1,2-Dichloroethene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Methylene bromide | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,1-Dichloroethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,2-Dichloroethane | | During sampling, the well was dry; therefore, no sam was collected. |
| | | 1,1-Dichloroethylene | | During sampling, the well was dry; therefore, no sampling was collected. |
| | | 1,2-Dibromoethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,1,2,2-Tetrachloroethane | | During sampling, the well was dry; therefore, no sam was collected. |
| | | 1,1,1-Trichloroethane | | During sampling, the well was dry; therefore, no sample was collected. |
| | | 1,1,2-Trichloroethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,1,1,2-Tetrachloroethane | | During sampling, the well was dry; therefore, no sampliant was collected. |
| | | Vinyl chloride | | During sampling, the well was dry; therefore, no sampling was collected. |
| | | Tetrachloroethene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Trichloroethene | | During sampling, the well was dry; therefore, no sample was collected. |
| | | Ethylbenzene | | During sampling, the well was dry; therefore, no sample was collected. |
| | | 2-Hexanone | | During sampling, the well was dry; therefore, no samp was collected. |
| | | lodomethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Dibromochloromethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Carbon tetrachloride | | During sampling, the well was dry; therefore, no sampli was collected. |
| | | | | |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|--|
| 004-4812 MW389 | | Dichloromethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Methyl Isobutyl Ketone | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,2-Dibromo-3-chloropropane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,2-Dichloropropane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | trans-1,3-Dichloropropene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | cis-1,3-Dichloropropene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | trans-1,2-Dichloroethene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Trichlorofluoromethane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,2,3-Trichloropropane | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,2-Dichlorobenzene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | 1,4-Dichlorobenzene | | During sampling, the well was dry; therefore, no samp was collected. |
| | | PCB, Total | | During sampling, the well was dry; therefore, no samp was collected. |
| | | PCB-1016 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | PCB-1221 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | PCB-1232 | | During sampling, the well was dry; therefore, no sample was collected. |
| | | PCB-1242 | | During sampling, the well was dry; therefore, no sample was collected. |
| | | PCB-1248 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | PCB-1254 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | PCB-1260 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | PCB-1268 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Gross alpha | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Gross beta | | During sampling, the well was dry; therefore, no samp was collected. |
| | | lodine-131 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Radium-226 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Strontium-90 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Technetium-99 | | During sampling, the well was dry; therefore, no samp was collected. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 3004-4812 MW389 | | Thorium-230 | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Tritium | | During sampling, the well was dry; therefore, no samp was collected. |
| | | Chemical Oxygen Demand | | During sampling, the well was dry; therefore, no sampl was collected. |
| | | Cyanide | | During sampling, the well was dry; therefore, no sampl was collected. |
| | | Iodide | | During sampling, the well was dry; therefore, no sampl was collected. |
| | | Total Organic Carbon | | During sampling, the well was dry; therefore, no sampl was collected. |
| | | Total Organic Halides | | During sampling, the well was dry; therefore, no sampl was collected. |
| 3004-4811 MW390 I | MW390SG2-14 | Aluminum | N | Sample spike recovery not within control limits. |
| | | PCB, Total | | Analysis of constituent not required and not performed |
| | | PCB-1016 | | Analysis of constituent not required and not performed |
| | | PCB-1221 | | Analysis of constituent not required and not performed |
| | | PCB-1232 | | Analysis of constituent not required and not performed |
| | | PCB-1242 | | Analysis of constituent not required and not performed |
| | | PCB-1248 | | Analysis of constituent not required and not performed |
| | | PCB-1254 | | Analysis of constituent not required and not performed |
| | | PCB-1260 | | Analysis of constituent not required and not performed |
| | | PCB-1268 | | Analysis of constituent not required and not performed |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.9. Rad error is 1.68. |
| | | Gross beta | | TPU is 6.89. Rad error is 4.76. |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.197. Rad error is 0.169. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0387. Rad error is 0.0225. |
| | | Technetium-99 | | TPU is 13. Rad error is 12.9. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.139. Rad error is 0.0539. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 639. Rad error is 639. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|--|
| 3004-4805 MW391 | 1 MW391SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | PCB, Total | | Analysis of constituent not required and not performe |
| | | PCB-1016 | | Analysis of constituent not required and not performe |
| | | PCB-1221 | | Analysis of constituent not required and not performe |
| | | PCB-1232 | | Analysis of constituent not required and not performe |
| | | PCB-1242 | | Analysis of constituent not required and not performe |
| | | PCB-1248 | | Analysis of constituent not required and not performe |
| | | PCB-1254 | | Analysis of constituent not required and not performe |
| | | PCB-1260 | | Analysis of constituent not required and not performe |
| | | PCB-1268 | | Analysis of constituent not required and not performe |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.01. Rad error is 0.929. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.876. Rad error is 0.764. |
| | | lodine-131 | | Analysis of constituent not required and not performe |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.302. Rad error is 0.236. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.188. Rad error is 0.105. |
| | | Technetium-99 | | TPU is 10.8. Rad error is 10.8. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.135. Rad error is 0.0435. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 626. Rad error is 626. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| 3004-4806 MW39 | 92 MW392SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance criteria |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance criteria |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance criteria |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance criteria |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance criteria |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.12. Rad error is 0.113. |
| | | Gross beta | | TPU is 1.28. Rad error is 1.09. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.197. Rad error is 0.00707. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.206. Rad error is 0.129. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.6. Rad error is 10.6. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.139. Rad error is 0.0546. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 623. Rad error is 623. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|--|
| 004-4807 MW39 | 3 MW393SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cr |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.07. Rad error is 0.985. |
| | | Gross beta | | TPU is 1.08. Rad error is 0.935. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.258. Rad error is 0.176. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.146. Rad error is 0.0893. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.5. Rad error is 10.5. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.135. Rad error is 0.0433. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 625. Rad error is 623. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|---|--|
| 004-4802 MW39 | 94 MW394SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | Manganese | Х | Other specific flags and footnotes may be required to properly define the results. | |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.97. Rad error is 0.89. |
| | | Gross beta | | TPU is 1.1. Rad error is 0.951. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.282. Rad error is 0.166. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0371. Rad error is 0.022. |
| | | Technetium-99 | | TPU is 10.8. Rad error is 10.8. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.138. Rad error is 0.0408. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 624. Rad error is 624. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| 004-4801 MW39 | 95 MW395SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.131. Rad error is 0.122. |
| | | Gross beta | | TPU is 1.71. Rad error is 1.44. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.277. Rad error is 0.205. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0541. Rad error is 0.0313. |
| | | Technetium-99 | | TPU is 10.9. Rad error is 10.9. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.136. Rad error is 0.0469. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 616. Rad error is 616. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| | | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not performed |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.447. Rad error is 0.398. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.521. Rad error is 0.357. |
| | | Iodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.271. Rad error is 0.194. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.00814. Rad error is 0.00478. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.5. Rad error is 10.5. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.14. Rad error is 0.0586. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 623. Rad error is 623. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|---|
| 004-4817 MW397 | MW397SG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not perform |
| | | PCB-1232 | | Analysis of constituent not required and not perform |
| | | PCB-1242 | | Analysis of constituent not required and not perform |
| | | PCB-1248 | | Analysis of constituent not required and not perform |
| | | PCB-1254 | | Analysis of constituent not required and not perform |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not perform |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.385. Rad error is 0.357. |
| | | Gross beta | | TPU is 1.81. Rad error is 1.51. |
| | | lodine-131 | | Analysis of constituent not required and not perform |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.216. Rad error is 0.108. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.182. Rad error is 0.113. |
| | | Technetium-99 | | TPU is 11.4. Rad error is 11.3. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.139. Rad error is 0.055. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 603. Rad error is 603. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 0000-0000 QC | RI1SG2-14 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performed |
| | | Fluoride | | Analysis of constituent not required and not performed |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performed |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Boron | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | X | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | PCB, Total | | Analysis of constituent not required and not performed |
| | | PCB-1016 | | Analysis of constituent not required and not performed |
| | | PCB-1221 | | Analysis of constituent not required and not performed |
| | | PCB-1232 | | Analysis of constituent not required and not performed |
| | | PCB-1242 | | Analysis of constituent not required and not performed |
| | | PCB-1248 | | Analysis of constituent not required and not performed |
| | | PCB-1254 | | Analysis of constituent not required and not performed |
| | | PCB-1260 | | Analysis of constituent not required and not performed |
| | | PCB-1268 | | Analysis of constituent not required and not performed |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.637. Rad error is 0.617. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0722. Rad error is 0.0653. |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.211. Rad error is 0.0956. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | RI1SG2-14 | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.273. Rad error is 0.149. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.5. Rad error is 10.5. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.133. Rad error is 0.039. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 616. Rad error is 616. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 000-0000 QC | FB1SG2-14 | Bromide | | Analysis of constituent not required and not performe |
| | | Chloride | | Analysis of constituent not required and not performe |
| | | Fluoride | | Analysis of constituent not required and not performe |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performe |
| | | Sulfate | | Analysis of constituent not required and not performe |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performed |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performe |
| | | Boron | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance cri |
| | | PCB, Total | | Analysis of constituent not required and not perform |
| | | PCB-1016 | | Analysis of constituent not required and not perform |
| | | PCB-1221 | | Analysis of constituent not required and not performed |
| | | PCB-1232 | | Analysis of constituent not required and not performe |
| | | PCB-1242 | | Analysis of constituent not required and not performe |
| | | PCB-1248 | | Analysis of constituent not required and not performe |
| | | PCB-1254 | | Analysis of constituent not required and not performe |
| | | PCB-1260 | | Analysis of constituent not required and not perform |
| | | PCB-1268 | | Analysis of constituent not required and not performe |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.162. Rad error is 0.153. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.144. Rad error is 0.129. |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.196. Rad error is 0.0593. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | FB1SG2-14 | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0489. Rad error is 0.0284. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.4. Rad error is 10.4. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.137. Rad error is 0.0277. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 622. Rad error is 620. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 0000-0000 QC | TB1SG2-14 | Bromide | | Analysis of constituent not required and not performe |
| | | Chloride | | Analysis of constituent not required and not performe |
| | | Fluoride | | Analysis of constituent not required and not perform |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not perform |
| | | Sulfate | | Analysis of constituent not required and not perform |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not perform |
| | | Specific Conductance | | Analysis of constituent not required and not perform |
| | | Static Water Level Elevation | | Analysis of constituent not required and not perform |
| | | Dissolved Oxygen | | Analysis of constituent not required and not perform |
| | | Total Dissolved Solids | | Analysis of constituent not required and not perform |
| | | рН | | Analysis of constituent not required and not perform |
| | | Eh | | Analysis of constituent not required and not perform |
| | | Temperature | | Analysis of constituent not required and not perform |
| | | Aluminum | | Analysis of constituent not required and not perform |
| | | Antimony | | Analysis of constituent not required and not perform |
| | | Arsenic | | Analysis of constituent not required and not perform |
| | | Barium | | Analysis of constituent not required and not perform |
| | | Beryllium | | Analysis of constituent not required and not perform |
| | | Boron | | Analysis of constituent not required and not perform |
| | | Cadmium | | Analysis of constituent not required and not perform |
| | | Calcium | | Analysis of constituent not required and not perform |
| | | Chromium | | Analysis of constituent not required and not perform |
| | | Cobalt | | Analysis of constituent not required and not perform |
| | | Copper | | Analysis of constituent not required and not perform |
| | | Iron | | Analysis of constituent not required and not perform |
| | | Lead | | Analysis of constituent not required and not perform |
| | | Magnesium | | Analysis of constituent not required and not perform |
| | | Manganese | | Analysis of constituent not required and not perform |
| | | Mercury | | Analysis of constituent not required and not perform |
| | | Molybdenum | | Analysis of constituent not required and not perform |
| | | Nickel | | Analysis of constituent not required and not perform |
| | | Potassium | | Analysis of constituent not required and not perform |
| | | Rhodium | | Analysis of constituent not required and not perform |
| | | Selenium | | Analysis of constituent not required and not perform |
| | | Silver | | Analysis of constituent not required and not perform |
| | | Sodium | | Analysis of constituent not required and not perform |
| | | Tantalum | | Analysis of constituent not required and not perform |
| | | Thallium | | Analysis of constituent not required and not perform |
| | | Uranium | | Analysis of constituent not required and not perform |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | TB1SG2-14 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | Iodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Iodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 0000-0000 QC | TB2SG2-14 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performed |
| | | Fluoride | | Analysis of constituent not required and not performed |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performed |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performed |
| | | Antimony | | Analysis of constituent not required and not performed |
| | | Arsenic | | Analysis of constituent not required and not performed |
| | | Barium | | Analysis of constituent not required and not performed |
| | | Beryllium | | Analysis of constituent not required and not performed |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performed |
| | | Calcium | | Analysis of constituent not required and not performed |
| | | Chromium | | Analysis of constituent not required and not performed |
| | | Cobalt | | Analysis of constituent not required and not performe |
| | | Copper | | Analysis of constituent not required and not performed |
| | | Iron | | Analysis of constituent not required and not performed |
| | | Lead | | Analysis of constituent not required and not performed |
| | | Magnesium | | Analysis of constituent not required and not performed |
| | | Manganese | | Analysis of constituent not required and not performed |
| | | Mercury | | Analysis of constituent not required and not performed |
| | | Molybdenum | | Analysis of constituent not required and not performed |
| | | Nickel | | Analysis of constituent not required and not performed |
| | | Potassium | | Analysis of constituent not required and not performed |
| | | Rhodium | | Analysis of constituent not required and not performed |
| | | Selenium | | Analysis of constituent not required and not performe |
| | | Silver | | Analysis of constituent not required and not performed |
| | | Sodium | | Analysis of constituent not required and not performe |
| | | Tantalum | | Analysis of constituent not required and not performe |
| | | Thallium | | Analysis of constituent not required and not performed |
| | | Uranium | | Analysis of constituent not required and not performe |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | TB2SG2-14 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | lodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 0000-0000 QC | TB3SG2-14 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performed |
| | | Fluoride | | Analysis of constituent not required and not performed |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performed |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performed |
| | | Antimony | | Analysis of constituent not required and not performed |
| | | Arsenic | | Analysis of constituent not required and not performed |
| | | Barium | | Analysis of constituent not required and not performed |
| | | Beryllium | | Analysis of constituent not required and not performed |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performed |
| | | Calcium | | Analysis of constituent not required and not performe |
| | | Chromium | | Analysis of constituent not required and not performe |
| | | Cobalt | | Analysis of constituent not required and not performe |
| | | Copper | | Analysis of constituent not required and not performed |
| | | Iron | | Analysis of constituent not required and not performed |
| | | Lead | | Analysis of constituent not required and not performed |
| | | Magnesium | | Analysis of constituent not required and not performed |
| | | Manganese | | Analysis of constituent not required and not performed |
| | | Mercury | | Analysis of constituent not required and not performed |
| | | Molybdenum | | Analysis of constituent not required and not performed |
| | | Nickel | | Analysis of constituent not required and not performed |
| | | Potassium | | Analysis of constituent not required and not performe |
| | | Rhodium | | Analysis of constituent not required and not performed |
| | | Selenium | | Analysis of constituent not required and not performe |
| | | Silver | | Analysis of constituent not required and not performe |
| | | Sodium | | Analysis of constituent not required and not performe |
| | | Tantalum | | Analysis of constituent not required and not performed |
| | | Thallium | | Analysis of constituent not required and not performe |
| | | Uranium | | Analysis of constituent not required and not performe |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 000-0000 QC | TB3SG2-14 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | Iodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Iodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 0000-0000 QC | TB4SG2-14 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performe |
| | | Fluoride | | Analysis of constituent not required and not performe |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performe |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performe |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performe |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performe |
| | | Antimony | | Analysis of constituent not required and not performe |
| | | Arsenic | | Analysis of constituent not required and not performe |
| | | Barium | | Analysis of constituent not required and not performed |
| | | Beryllium | | Analysis of constituent not required and not performed |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performe |
| | | Calcium | | Analysis of constituent not required and not performe |
| | | Chromium | | Analysis of constituent not required and not performe |
| | | Cobalt | | Analysis of constituent not required and not performe |
| | | Copper | | Analysis of constituent not required and not performe |
| | | Iron | | Analysis of constituent not required and not performe |
| | | Lead | | Analysis of constituent not required and not performed |
| | | Magnesium | | Analysis of constituent not required and not performe |
| | | Manganese | | Analysis of constituent not required and not performe |
| | | Mercury | | Analysis of constituent not required and not performe |
| | | Molybdenum | | Analysis of constituent not required and not performe |
| | | Nickel | | Analysis of constituent not required and not performe |
| | | Potassium | | Analysis of constituent not required and not performe |
| | | Rhodium | | Analysis of constituent not required and not performe |
| | | Selenium | | Analysis of constituent not required and not performe |
| | | Silver | | Analysis of constituent not required and not performe |
| | | Sodium | | Analysis of constituent not required and not performe |
| | | Tantalum | | Analysis of constituent not required and not performe |
| | | Thallium | | Analysis of constituent not required and not performe |
| | | Uranium | | Analysis of constituent not required and not performe |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | TB4SG2-14 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | Iodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Iodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 0000-0000 QC | TB5SG2-14 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performed |
| | | Fluoride | | Analysis of constituent not required and not performed |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performe |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performe |
| | | Specific Conductance | | Analysis of constituent not required and not performe |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performe |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performe |
| | | рН | | Analysis of constituent not required and not performe |
| | | Eh | | Analysis of constituent not required and not performe |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performe |
| | | Antimony | | Analysis of constituent not required and not performe |
| | | Arsenic | | Analysis of constituent not required and not performe |
| | | Barium | | Analysis of constituent not required and not performed |
| | | Beryllium | | Analysis of constituent not required and not performed |
| | | Boron | | Analysis of constituent not required and not performed |
| | | Cadmium | | Analysis of constituent not required and not performe |
| | | Calcium | | Analysis of constituent not required and not performe |
| | | Chromium | | Analysis of constituent not required and not performe |
| | | Cobalt | | Analysis of constituent not required and not performe |
| | | Copper | | Analysis of constituent not required and not performe |
| | | Iron | | Analysis of constituent not required and not performe |
| | | Lead | | Analysis of constituent not required and not performe |
| | | Magnesium | | Analysis of constituent not required and not performe |
| | | Manganese | | Analysis of constituent not required and not performe |
| | | Mercury | | Analysis of constituent not required and not performe |
| | | Molybdenum | | Analysis of constituent not required and not performe |
| | | Nickel | | Analysis of constituent not required and not performe |
| | | Potassium | | Analysis of constituent not required and not performed |
| | | Rhodium | | Analysis of constituent not required and not performed |
| | | Selenium | | Analysis of constituent not required and not performe |
| | | Silver | | Analysis of constituent not required and not performe |
| | | Sodium | | Analysis of constituent not required and not performe |
| | | Tantalum | | Analysis of constituent not required and not performe |
| | | Thallium | | Analysis of constituent not required and not performed |
| | | Uranium | | Analysis of constituent not required and not performe |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | TB5SG2-14 | Vanadium | | Analysis of constituent not required and not performed. |
| | | Zinc | | Analysis of constituent not required and not performed. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance criteri |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | Iodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Iodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 0000-0000 QC | TB6SG2-14 | Bromide | | Analysis of constituent not required and not performed |
| | | Chloride | | Analysis of constituent not required and not performe |
| | | Fluoride | | Analysis of constituent not required and not performe |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed |
| | | Sulfate | | Analysis of constituent not required and not performed |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performe |
| | | Specific Conductance | | Analysis of constituent not required and not performed |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performe |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performe |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed |
| | | рН | | Analysis of constituent not required and not performe |
| | | Eh | | Analysis of constituent not required and not performed |
| | | Temperature | | Analysis of constituent not required and not performed |
| | | Aluminum | | Analysis of constituent not required and not performe |
| | | Antimony | | Analysis of constituent not required and not performe |
| | | Arsenic | | Analysis of constituent not required and not performe |
| | | Barium | | Analysis of constituent not required and not performe |
| | | Beryllium | | Analysis of constituent not required and not performe |
| | | Boron | | Analysis of constituent not required and not performe |
| | | Cadmium | | Analysis of constituent not required and not performe |
| | | Calcium | | Analysis of constituent not required and not performe |
| | | Chromium | | Analysis of constituent not required and not performe |
| | | Cobalt | | Analysis of constituent not required and not performe |
| | | Copper | | Analysis of constituent not required and not performe |
| | | Iron | | Analysis of constituent not required and not performe |
| | | Lead | | Analysis of constituent not required and not performe |
| | | Magnesium | | Analysis of constituent not required and not performe |
| | | Manganese | | Analysis of constituent not required and not performe |
| | | Mercury | | Analysis of constituent not required and not performed |
| | | Molybdenum | | Analysis of constituent not required and not performe |
| | | Nickel | | Analysis of constituent not required and not performe |
| | | Potassium | | Analysis of constituent not required and not performe |
| | | Rhodium | | Analysis of constituent not required and not performe |
| | | Selenium | | Analysis of constituent not required and not performe |
| | | Silver | | Analysis of constituent not required and not performe |
| | | Sodium | | Analysis of constituent not required and not performe |
| | | Tantalum | | Analysis of constituent not required and not performe |
| | | Thallium | | Analysis of constituent not required and not performe |
| | | Uranium | | Analysis of constituent not required and not performe |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID: None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|--|--|
| 0000-0000 QC | TB6SG2-14 | Vanadium | | Analysis of constituent not required and not performed |
| | | Zinc | | Analysis of constituent not required and not performed |
| | | PCB, Total | | Analysis of constituent not required and not performed |
| | | PCB-1016 | | Analysis of constituent not required and not performed |
| | | PCB-1221 | | Analysis of constituent not required and not performed |
| | | PCB-1232 | | Analysis of constituent not required and not performed |
| | | PCB-1242 | | Analysis of constituent not required and not performed |
| | | PCB-1248 | | Analysis of constituent not required and not performed |
| | | PCB-1254 | | Analysis of constituent not required and not performed |
| | | PCB-1260 | | Analysis of constituent not required and not performed |
| | | PCB-1268 | | Analysis of constituent not required and not performed |
| | | Gross alpha | | Analysis of constituent not required and not performed |
| | | Gross beta | | Analysis of constituent not required and not performed |
| | | lodine-131 | | Analysis of constituent not required and not performed |
| | | Radium-226 | | Analysis of constituent not required and not performed |
| | | Strontium-90 | | Analysis of constituent not required and not performed |
| | | Technetium-99 | | Analysis of constituent not required and not performed |
| | | Thorium-230 | | Analysis of constituent not required and not performed |
| | | Tritium | | Analysis of constituent not required and not performed |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed |
| | Cyanide | | Analysis of constituent not required and not performed | |
| | | lodide | | Analysis of constituent not required and not performed |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed |
| | | Total Organic Halides | | Analysis of constituent not required and not performed |

Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982 / 1</u>

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------|------|--|
| 004-4805 MW391 | MW391DSG2-14 | Boron | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Chromium | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Manganese | Χ | Other specific flags and footnotes may be required to properly define the results. |
| | | Nickel | Х | Other specific flags and footnotes may be required to properly define the results. |
| | | Silver | N | Sample spike recovery not within control limits. |
| | | Acrolein | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Acrylonitrile | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Chlorobromomethane | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Methyl Ethyl Ketone | Υ | MS,MSD recovery and/or RPD failed acceptance crite |
| | | Tetrachloroethene | Υ | MS,MSD recovery and/or RPD failed acceptance crit |
| | | PCB, Total | | Analysis of constituent not required and not performe |
| | | PCB-1016 | | Analysis of constituent not required and not performe |
| | | PCB-1221 | | Analysis of constituent not required and not performe |
| | | PCB-1232 | | Analysis of constituent not required and not performe |
| | | PCB-1242 | | Analysis of constituent not required and not performe |
| | | PCB-1248 | | Analysis of constituent not required and not performe |
| | | PCB-1254 | | Analysis of constituent not required and not performe |
| | | PCB-1260 | | Analysis of constituent not required and not performe |
| | | PCB-1268 | | Analysis of constituent not required and not performe |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.193. Rad error is 0.184. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.489. Rad error is 0.433. |
| | | lodine-131 | | Analysis of constituent not required and not performe |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.327. Rad error is 0.265. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.117. Rad error is 0.0663. |
| | | Technetium-99 | | TPU is 10.9. Rad error is 10.9. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.141. Rad error is 0.0611. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 608. Rad error is 608. |

APPENDIX D

STATISTICAL ANALYSES AND QUALIFICATION STATEMENT



Facility: U.S. DOE – Paducah Gaseous Diffusion Plant

Permit Number: 073-00045

| Finds/Unit: | |
|-----------------------|--|
| Lab ID: None | |
| For Official Use Only | |

GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the first quarter 2014 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989), with the exception of analysis of pH. The method for conducting the statistical analysis of pH was selected by the project statistician.

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data included two background wells for comparison with at least three test wells or sidegradient wells (Exhibit 1). The first quarter 2014 data used to conduct the statistical analyses was collected in January 2014. The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

For chemicals with established maximum contaminant levels (MCLs), no statistical analysis was performed. Parameters that have MCLs can be found in 401 KAR 47:030, Section 6. For parameters with no established MCL, the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. Results of the one-sided tolerance interval statistical test conclude whether the data show a statistically significant increase of concentrations with respect to upgradient (background) well data. For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both an upper and lower tolerance limit to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data. The tolerance interval statistical analysis was conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the data for the current quarter are compared to that value. If the value is exceeded, the well has a statistically significant increase in concentration compared to the background concentration.

The following is a summarized stepwise list of the one-sided tolerance interval statistical procedure applied to the data.¹

- 1. The tolerance limit (TL) was calculated for the background data.
 - For each parameter, the background data were used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) were computed.
 - The data set was checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be potentially normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper tolerance limit with 95% minimum coverage was determined (Table 5, Appendix B; *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
 - The one-sided upper tolerance limit was calculated using the following equation: $TL = X + (K \times S)$
- 2. Each observation from downgradient wells was compared to the calculated one-sided upper tolerance limit in Step 1. If an observation value exceeds the tolerance limit, then there is statistically significant evidence that the well has increased concentration with respect to background data.

Type of Data Used

Exhibit 1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit 2 presents the parameters from the available data set and the statistical test performed using the one-sided tolerance interval.

Excluding parameters that have an MCL, Exhibits 3, 4, and 5 list the number of analyses (observations), nondetects (censored observations), detects (uncensored observations), and missing observations by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate that the one-sided tolerance interval statistical test was performed. The data presented in Exhibits 3, 4, and 5 were collected during the current quarter, first quarter 2014. The observations that are listed are not background data. Background data are presented on pages D-22 through D-80. The sampling dates associated with background data are listed next to the result on pages D-22 through D-80. When field duplicate data are available, the higher of the two readings is retained for further evaluation.

lower $TL = X - (K \times S)$

-

 $^{^{1}}$ For pH, two-sided TL (upper and lower) were calculated with an adjusted K factor using the following equations: upper TL = X + (K x S)

Exhibit 1. Station Identification for Monitoring Wells Analyzed

| Station | Type | Aquifer |
|---------|------|---------|
| MW357 | TW | URGA |
| MW358 | TW | LRGA |
| MW359* | TW | UCRS |
| MW360 | TW | URGA |
| MW361 | TW | LRGA |
| MW362* | TW | UCRS |
| MW363 | TW | URGA |
| MW364 | TW | LRGA |
| MW365* | TW | UCRS |
| MW366 | SG | URGA |
| MW367 | SG | LRGA |
| MW368* | SG | UCRS |
| MW369 | BG | URGA |
| MW370 | BG | LRGA |
| MW371 | BG | UCRS |
| MW372 | BG | URGA |
| MW373 | BG | LRGA |
| MW374 | BG | UCRS |
| MW375 | SG | UCRS |
| MW376* | SG | UCRS |
| MW377* | SG | UCRS |

BG: upgradient or background wells
TW: downgradient or test wells
SG: sidegradient wells
*Well was dry this quarter, and a groundwater sample could not be collected.

Exhibit 2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test

| Parameters | |
|-------------------------------|--|
| Aluminum | |
| Boron | |
| Calcium | |
| Chloride | |
| Cobalt | |
| Conductivity | |
| Dissolved Oxygen | |
| Dissolved Solids | |
| Iron | |
| Magnesium | |
| Manganese | |
| Nickel | |
| Oxidation-Reduction Potential | |
| PCB, Total | |
| PCB-1242 | |
| pH* | |
| Potassium | |
| Sodium | |
| Sulfate | |
| Technetium-99 | |
| Total Organic Carbon (TOC) | |
| Total Organic Halides (TOX) | |
| Uranium | |

^{*}For pH, the test well results were compared to both an upper and lower TL to determine if statistically significant deviations exist in concentrations with respect to upgradient well data.

Exhibit 3. Summary of Missing, Censored, and Uncensored Data—UCRS

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------------|--------------|------------------------|-------------------------|---------------------------|--------------------------|
| 1,1,1,2-Tetrachloroethane | 3 | 0 | 3 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 3 | 0 | 3 | 0 | No |
| 1,1,2-Trichloroethane | 3 | 0 | 3 | 0 | No |
| 1,1-Dichloroethane | 3 | 0 | 3 | 0 | No |
| 1,2,3-Trichloropropane | 3 | 0 | 3 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 3 | 0 | 3 | 0 | No |
| 1,2-Dibromoethane | 3 | 0 | 3 | 0 | No |
| 1,2-Dichlorobenzene | 3 | 0 | 3 | 0 | No |
| 1,2-Dichloropropane | 3 | 0 | 3 | 0 | No |
| 2-Butanone | 3 | 0 | 3 | 0 | No |
| 2-Hexanone | 3 | 0 | 3 | 0 | No |
| 4-Methyl-2-pentanone | 3 | 0 | 3 | 0 | No |
| Acetone | 3 | 0 | 3 | 0 | No |
| Acrolein | 3 | 0 | 3 | 0 | No |
| Acrylonitrile | 3 | 0 | 3 | 0 | No |
| Aluminum | 3 | 0 | 1 | 2 | YES |
| Antimony | 3 | 0 | 3 | 0 | No |
| Beryllium | 3 | 0 | 3 | 0 | No |
| Boron | 3 | 0 | 3 | 0 | No |
| Bromide | 3 | 0 | 3 | 0 | No |
| Bromochloromethane | 3 | 0 | 3 | 0 | No |
| Bromodichloromethane | 3 | 0 | 3 | 0 | No |
| Bromoform | 3 | 0 | 3 | 0 | No |
| Bromomethane | 3 | 0 | 3 | 0 | No |
| Calcium | 3 | 0 | 0 | 3 | YES |
| Carbon disulfide | 3 | 0 | 3 | 0 | No |
| Chemical Oxygen Demand (COD) | 3 | 0 | 3 | 0 | No |
| Chloride | 3 | 0 | 0 | 3 | YES |
| Chlorobenzene | 3 | 0 | 3 | 0 | No |
| Chloroethane | 3 | 0 | 3 | 0 | No |
| Chloroform | 3 | 0 | 3 | 0 | No |
| Chloromethane | 3 | 0 | 3 | 0 | No |
| cis-1,2-Dichloroethene | 3 | 0 | 3 | 0 | No |
| cis-1,3-Dichloropropene | 3 | 0 | 3 | 0 | No |
| Cobalt | 3 | 0 | 3 | 0 | No |
| Conductivity | 3 | 0 | 0 | 3 | YES |
| Copper | 3 | 0 | 3 | 0 | No |
| Cyanide | 3 | 0 | 3 | 0 | No |
| Dibromochloromethane | 3 | 0 | 3 | 0 | No |
| Dibromomethane | 3 | 0 | 3 | 0 | No |

Exhibit 3. Summary of Missing, Censored, and Uncensored Data—UCRS (Continued)

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------------------|--------------|------------------------|-------------------------|---------------------------|-----------------------|
| Dimethylbenzene, Total | 3 | 0 | 3 | 0 | No |
| Dissolved Oxygen | 3 | 0 | 0 | 3 | YES |
| Dissolved Solids | 3 | 0 | 0 | 3 | YES |
| Ethylbenzene | 3 | 0 | 3 | 0 | No |
| Iodide | 3 | 0 | 3 | 0 | No |
| Iodomethane | 3 | 0 | 3 | 0 | No |
| Iron | 3 | 0 | 1 | 2 | YES |
| Magnesium | 3 | 0 | 0 | 3 | YES |
| Manganese | 3 | 0 | 0 | 3 | YES |
| Methylene chloride | 3 | 0 | 3 | 0 | No |
| Molybdenum | 3 | 0 | 3 | 0 | No |
| Nickel | 3 | 0 | 3 | 0 | No |
| Oxidation-Reduction Potential | 3 | 0 | 0 | 3 | YES |
| PCB, Total | 3 | 0 | 3 | 0 | No |
| PCB-1016 | 3 | 0 | 3 | 0 | No |
| PCB-1221 | 3 | 0 | 3 | 0 | No |
| PCB-1232 | 3 | 0 | 3 | 0 | No |
| PCB-1242 | 3 | 0 | 3 | 0 | No |
| PCB-1248 | 3 | 0 | 3 | 0 | No |
| PCB-1254 | 3 | 0 | 3 | 0 | No |
| PCB-1260 | 3 | 0 | 3 | 0 | No |
| PCB-1268 | 3 | 0 | 3 | 0 | No |
| pН | 3 | 0 | 0 | 3 | YES |
| Potassium | 3 | 0 | 0 | 3 | YES |
| Radium-226 | 3 | 0 | 3 | 0 | No |
| Rhodium | 3 | 0 | 3 | 0 | No |
| Sodium | 3 | 0 | 0 | 3 | YES |
| Styrene | 3 | 0 | 3 | 0 | No |
| Sulfate | 3 | 0 | 0 | 3 | YES |
| Tantalum | 3 | 0 | 3 | 0 | No |
| Technetium-99 | 3 | 0 | 3 | 0 | No |
| Tetrachloroethene | 3 | 0 | 3 | 0 | No |
| Thallium | 3 | 0 | 3 | 0 | No |
| Thorium-230 | 3 | 0 | 3 | 0 | No |
| Toluene | 3 | 0 | 3 | 0 | No |
| Total Organic Carbon (TOC) | 3 | 0 | 0 | 3 | YES |
| Total Organic Halides (TOX) | 3 | 0 | 0 | 3 | YES |
| trans-1,2-Dichloroethene | 3 | 0 | 3 | 0 | No |
| trans-1,3-Dichloropropene | 3 | 0 | 3 | 0 | No |
| Trans-1,4-Dichloro-2-butene | 3 | 0 | 3 | 0 | No |

Exhibit 3. Summary of Missing, Censored, and Uncensored Data—UCRS (Continued)

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------|--------------|------------------------|-------------------------|---------------------------|--------------------------|
| Trichlorofluoromethane | 3 | 0 | 3 | 0 | No |
| Uranium | 3 | 0 | 2 | 1 | YES |
| Vanadium | 3 | 0 | 3 | 0 | No |
| Vinyl acetate | 3 | 0 | 3 | 0 | No |
| Zinc | 3 | 0 | 3 | 0 | No |

Bold denotes parameters with at least one uncensored observation.

Exhibit 4. Summary of Missing, Censored, and Uncensored Data—URGA

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------------|--------------|------------------------|-------------------------|---------------------------|-----------------------|
| 1,1,1,2-Tetrachloroethane | 6 | 0 | 6 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 6 | 0 | 6 | 0 | No |
| 1,1,2-Trichloroethane | 6 | 0 | 6 | 0 | No |
| 1,1-Dichloroethane | 6 | 0 | 6 | 0 | No |
| 1,2,3-Trichloropropane | 6 | 0 | 6 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 6 | 0 | 6 | 0 | No |
| 1,2-Dibromoethane | 6 | 0 | 6 | 0 | No |
| 1,2-Dichlorobenzene | 6 | 0 | 6 | 0 | No |
| 1,2-Dichloropropane | 6 | 0 | 6 | 0 | No |
| 2-Butanone | 6 | 0 | 6 | 0 | No |
| 2-Hexanone | 6 | 0 | 6 | 0 | No |
| 4-Methyl-2-pentanone | 6 | 0 | 6 | 0 | No |
| Acetone | 6 | 0 | 6 | 0 | No |
| Acrolein | 6 | 0 | 6 | 0 | No |
| Acrylonitrile | 6 | 0 | 6 | 0 | No |
| Aluminum | 6 | 0 | 5 | 1 | YES |
| Antimony | 6 | 0 | 6 | 0 | No |
| Beryllium | 6 | 0 | 6 | 0 | No |
| Boron | 6 | 0 | 4 | 2 | YES |
| Bromide | 6 | 0 | 6 | 0 | No |
| Bromochloromethane | 6 | 0 | 6 | 0 | No |
| Bromodichloromethane | 6 | 0 | 6 | 0 | No |
| Bromoform | 6 | 0 | 6 | 0 | No |
| Bromomethane | 6 | 0 | 6 | 0 | No |
| Calcium | 6 | 0 | 0 | 6 | YES |
| Carbon disulfide | 6 | 0 | 6 | 0 | No |
| Chemical Oxygen Demand (COD) | 6 | 0 | 6 | 0 | No |
| Chloride | 6 | 0 | 0 | 6 | YES |
| Chlorobenzene | 6 | 0 | 6 | 0 | No |
| Chloroethane | 6 | 0 | 6 | 0 | No |
| Chloroform | 6 | 0 | 6 | 0 | No |
| Chloromethane | 6 | 0 | 6 | 0 | No |
| cis-1,2-Dichloroethene | 6 | 0 | 6 | 0 | No |
| cis-1,3-Dichloropropene | 6 | 0 | 6 | 0 | No |
| Cobalt | 6 | 0 | 3 | 3 | YES |
| Conductivity | 6 | 0 | 0 | 6 | YES |
| Copper | 6 | 0 | 6 | 0 | No |
| Cyanide | 6 | 0 | 6 | 0 | No |
| Dibromochloromethane | 6 | 0 | 6 | 0 | No |
| Dibromomethane | 6 | 0 | 6 | 0 | No |

Exhibit 4. Summary of Missing, Censored, and Uncensored Data—URGA (Continued)

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistica Analysis? |
|-------------------------------|--------------|------------------------|-------------------------|------------------------|-------------------------|
| Dimethylbenzene, Total | 6 | 0 | 6 | 0 | No |
| Dissolved Oxygen | 6 | 0 | 0 | 6 | YES |
| Dissolved Solids | 6 | 0 | 0 | 6 | YES |
| Ethylbenzene | 6 | 0 | 6 | 0 | No |
| Iodide | 6 | 0 | 6 | 0 | No |
| Iodomethane | 6 | 0 | 6 | 0 | No |
| Iron | 6 | 0 | 2 | 4 | YES |
| Magnesium | 6 | 0 | 0 | 6 | YES |
| Manganese | 6 | 0 | 1 | 5 | YES |
| Methylene chloride | 6 | 0 | 6 | 0 | No |
| Molybdenum | 6 | 0 | 6 | 0 | No |
| Nickel | 6 | 0 | 5 | 1 | YES |
| Oxidation-Reduction Potential | 6 | 0 | 0 | 6 | YES |
| PCB, Total | 6 | 0 | 5 | 1 | YES |
| PCB-1016 | 6 | 0 | 6 | 0 | No |
| PCB-1221 | 6 | 0 | 6 | 0 | No |
| PCB-1232 | 6 | 0 | 6 | 0 | No |
| PCB-1242 | 6 | 0 | 5 | 1 | YES |
| PCB-1248 | 6 | 0 | 6 | 0 | No |
| PCB-1254 | 6 | 0 | 6 | 0 | No |
| PCB-1260 | 6 | 0 | 6 | 0 | No |
| PCB-1268 | 6 | 0 | 6 | 0 | No |
| рН | 6 | 0 | 0 | 6 | YES |
| Potassium | 6 | 0 | 0 | 6 | YES |
| Radium-226 | 6 | 0 | 6 | 0 | No |
| Rhodium | 6 | 0 | 6 | 0 | No |
| Sodium | 6 | 0 | 0 | 6 | YES |
| Styrene | 6 | 0 | 6 | 0 | No |
| Sulfate | 6 | 0 | 0 | 6 | YES |
| Tantalum | 6 | 0 | 6 | 0 | No |
| Technetium-99 | 6 | 0 | 2 | 4 | YES |
| Tetrachloroethene | 6 | 0 | 6 | 0 | No |
| Thallium | 6 | 0 | 6 | 0 | No |
| Thorium-230 | 6 | 0 | 6 | 0 | No |
| Toluene | 6 | 0 | 6 | 0 | No |
| Total Organic Carbon (TOC) | 6 | 0 | 4 | 2 | YES |
| Total Organic Halides (TOX) | 6 | 0 | 0 | 6 | YES |
| trans-1,2-Dichloroethene | 6 | 0 | 6 | 0 | No |
| trans-1,3-Dichloropropene | 6 | 0 | 6 | 0 | No |
| Trans-1,4-Dichloro-2-butene | 6 | 0 | 6 | 0 | No |

Exhibit 4. Summary of Missing, Censored, and Uncensored Data—URGA (Continued)

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------|--------------|------------------------|-------------------------|---------------------------|-----------------------|
| Trichlorofluoromethane | 6 | 0 | 6 | 0 | No |
| Uranium | 6 | 0 | 6 | 0 | No |
| Vanadium | 6 | 0 | 6 | 0 | No |
| Vinyl acetate | 6 | 0 | 6 | 0 | No |
| Zinc | 6 | 0 | 6 | 0 | No |

Bold denotes parameters with at least one uncensored observation.

Exhibit 5. Summary of Missing, Censored, and Uncensored Data—LRGA

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------------|--------------|------------------------|-------------------------|---------------------------|-----------------------|
| 1,1,1,2-Tetrachloroethane | 6 | 0 | 6 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 6 | 0 | 6 | 0 | No |
| 1,1,2-Trichloroethane | 6 | 0 | 6 | 0 | No |
| 1,1-Dichloroethane | 6 | 0 | 6 | 0 | No |
| 1,2,3-Trichloropropane | 6 | 0 | 6 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 6 | 0 | 6 | 0 | No |
| 1,2-Dibromoethane | 6 | 0 | 6 | 0 | No |
| 1,2-Dichlorobenzene | 6 | 0 | 6 | 0 | No |
| 1,2-Dichloropropane | 6 | 0 | 6 | 0 | No |
| 2-Butanone | 6 | 0 | 6 | 0 | No |
| 2-Hexanone | 6 | 0 | 6 | 0 | No |
| 4-Methyl-2-pentanone | 6 | 0 | 6 | 0 | No |
| Acetone | 6 | 0 | 6 | 0 | No |
| Acrolein | 6 | 0 | 6 | 0 | No |
| Acrylonitrile | 6 | 0 | 6 | 0 | No |
| Aluminum | 6 | 0 | 5 | 1 | YES |
| Antimony | 6 | 0 | 6 | 0 | No |
| Beryllium | 6 | 0 | 6 | 0 | No |
| Boron | 6 | 0 | 4 | 2 | YES |
| Bromide | 6 | 0 | 6 | 0 | No |
| Bromochloromethane | 6 | 0 | 6 | 0 | No |
| Bromodichloromethane | 6 | 0 | 6 | 0 | No |
| Bromoform | 6 | 0 | 6 | 0 | No |
| Bromomethane | 6 | 0 | 6 | 0 | No |
| Calcium | 6 | 0 | 1 | 5 | YES |
| Carbon disulfide | 6 | 0 | 6 | 0 | No |
| Chemical Oxygen Demand (COD) | 6 | 0 | 6 | 0 | No |
| Chloride | 6 | 0 | 0 | 6 | YES |
| Chlorobenzene | 6 | 0 | 6 | 0 | No |
| Chloroethane | 6 | 0 | 6 | 0 | No |
| Chloroform | 6 | 0 | 6 | 0 | No |
| Chloromethane | 6 | 0 | 6 | 0 | No |
| cis-1,2-Dichloroethene | 6 | 0 | 6 | 0 | No |
| cis-1,3-Dichloropropene | 6 | 0 | 6 | 0 | No |
| Cobalt | 6 | 0 | 4 | 2 | YES |
| Conductivity | 6 | 0 | 0 | 6 | YES |
| Copper | 6 | 0 | 6 | 0 | No |
| Cyanide | 6 | 0 | 6 | 0 | No |
| Dibromochloromethane | 6 | 0 | 6 | 0 | No |
| Dibromomethane | 6 | 0 | 6 | 0 | No |
| Dimethylbenzene, Total | 6 | 0 | 6 | 0 | No |

Exhibit 5. Summary of Missing, Censored, and Uncensored Data—LRGA (Continued)

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|-------------------------------------|--------------|------------------------|-------------------------|---------------------------|--------------------------|
| Dissolved Oxygen | 6 | 0 | 0 | 6 | YES |
| Dissolved Solids | 6 | 0 | 0 | 6 | YES |
| Ethylbenzene | 6 | 0 | 6 | 0 | No |
| Iodide | 6 | 0 | 6 | 0 | No |
| Iodomethane | 6 | 0 | 6 | 0 | No |
| Iron | 6 | 0 | 2 | 4 | YES |
| Magnesium | 6 | 0 | 1 | 5 | YES |
| Manganese | 6 | 0 | 2 | 4 | YES |
| Methylene chloride | 6 | 0 | 6 | 0 | No |
| Molybdenum | 6 | 0 | 6 | 0 | No |
| Nickel | 6 | 0 | 6 | 0 | No |
| Oxidation-Reduction Potential | 6 | 0 | 0 | 6 | YES |
| PCB, Total | 6 | 0 | 6 | 0 | No |
| PCB-1016 | 6 | 0 | 6 | 0 | No |
| PCB-1221 | 6 | 0 | 6 | 0 | No |
| PCB-1232 | 6 | 0 | 6 | 0 | No |
| PCB-1242 | 6 | 0 | 6 | 0 | No |
| PCB-1248 | 6 | 0 | 6 | 0 | No |
| PCB-1254 | 6 | 0 | 6 | 0 | No |
| PCB-1260 | 6 | 0 | 6 | 0 | No |
| PCB-1268 | 6 | 0 | 6 | 0 | No |
| рН | 6 | 0 | 0 | 6 | YES |
| Potassium | 6 | 0 | 0 | 6 | YES |
| Radium-226 | 6 | 0 | 6 | 0 | No |
| Rhodium | 6 | 0 | 6 | 0 | No |
| Sodium | 6 | 0 | 0 | 6 | YES |
| Styrene | 6 | 0 | 6 | 0 | No |
| Sulfate | 6 | 0 | 0 | 6 | YES |
| Tantalum | 6 | 0 | 6 | 0 | No |
| Technetium-99 | 6 | 0 | 1 | 5 | YES |
| Tetrachloroethene | 6 | 0 | 6 | 0 | No |
| Thallium | 6 | 0 | 6 | 0 | No |
| Thorium-230 | 6 | 0 | 6 | 0 | No |
| Toluene | 6 | 0 | 6 | 0 | No |
| Total Organic Carbon (TOC) | 6 | 0 | 6 | 0 | No |
| Total Organic Halides (TOX) | 6 | 0 | 0 | 6 | YES |
| trans-1,2-Dichloroethene | 6 | 0 | 6 | 0 | No |
| trans-1,3-Dichloropropene | 6 | 0 | 6 | 0 | No |
| <i>Trans</i> -1,4-Dichloro-2-butene | 6 | 0 | 6 | 0 | No |
| Trichlorofluoromethane | 6 | 0 | 6 | 0 | No |
| Uranium | 6 | 0 | 6 | 0 | No |

Exhibit 5. Summary of Missing, Censored, and Uncensored Data—LRGA (Continued)

| Parameters | Observations | Missing Observation | Censored Observation | Uncensored Observation | Statistical Analysis? |
|---------------|--------------|------------------------|-------------------------|---------------------------|-----------------------|
| Vanadium | 6 | 0 | 6 | 0 | No |
| Vinyl acetate | 6 | 0 | 6 | 0 | No |
| Zinc | 6 | 0 | 6 | 0 | No |

Bold denotes parameters with at least one uncensored observation.

Discussion of Results

For the UCRS, URGA, and LRGA, the results of the one-sided upper tolerance interval test are presented on pages D-22 through D-80 and the statistician qualification statement is presented on page D-81. For the UCRS, URGA, and LRGA, the test was applied to 17, 22, and 18 parameters, respectively, listed in bold print in Exhibits 3, 4, and 5. A summary of statistically significant increases by well number is shown in Exhibit 6.

UCRS

In this quarter, statistical test results indicated there were statistically significant increases relative to background data for oxidation-reduction potential and sulfate.

URGA

In this quarter, statistical test results indicated that there were statistically significant increases relative to background data for conductivity, dissolved solids, oxidation-reduction potential, sodium, sulfate, and technetium-99.

LRGA

In this quarter, statistical test results indicated that there were statistically significant increases relative to background data for oxidation-reduction potential, potassium, and technetium-99.

Conclusion

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA are presented in Exhibit 7, Exhibit 8, and Exhibit 9, respectively.

Exhibit 6. Summary of Statistically Significant Increases

| UCRS | URGA | LRGA |
|---|--|---|
| MW371: oxidation-reduction potential | MW357: oxidation-reduction potential | MW358: oxidation-reduction potential |
| MW374: oxidation-reduction potential | MW360: oxidation-reduction potential | MW361: oxidation-reduction potential, technetium-99 |
| MW375: oxidation-reduction potential, sulfate | MW363: oxidation-reduction potential | MW364: oxidation-reduction potential, technetium-99 |
| 1 | MW366: oxidation-reduction potential | MW367: oxidation-reduction potential, potassium |
| | MW369: oxidation-reduction potential | MW370: oxidation-reduction potential |
| | MW372: conductivity, dissolved solids, oxidation-reduction potential, sodium, sulfate, technetium-99 | MW373: oxidation-reduction potential |

Exhibit 7. Tests Summary for Qualified Parameters—UCRS

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|-------------------------|--|
| Aluminum | Tolerance Interval | 2.08 | No statistically significant increases relative to background data |
| Calcium | Tolerance Interval | 0.40 | No statistically significant increases relative to background data |
| Chloride | Tolerance Interval | 0.95 | No statistically significant increases relative to background data |
| Conductivity | Tolerance Interval | 0.45 | No statistically significant increases relative to background data |
| Dissolved Oxygen | Tolerance Interval | 0.55 | No statistically significant increases relative to background data |
| Dissolved Solids | Tolerance Interval | 0.42 | No statistically significant increases relative to background data |
| Iron | Tolerance Interval | 0.98 | No statistically significant increases relative to background data |
| Magnesium | Tolerance Interval | 0.27 | No statistically significant increases relative to background data |
| Manganese | Tolerance Interval | 0.89 | No statistically significant increases relative to background data |
| Oxidation-Reduction Potential | Tolerance Interval | 3.54 | Statistically significant increases relative to background data in MW371, MW374, and MW375 |
| рН | Tolerance Interval | 0.05 | No statistically significant deviations relative to background data |
| Potassium | Tolerance Interval | 0.72 | No statistically significant increases relative to background data |
| Sodium | Tolerance Interval | 0.40 | No statistically significant increases relative to background data |
| Sulfate | Tolerance Interval | 0.49 | Statistically significant increases relative to background data in MW375 |
| Total Organic Carbon | Tolerance Interval | 1.38 | No statistically significant increases relative to background data |
| Total Organic Halides | Tolerance Interval | 1.08 | No statistically significant increases relative to background data |
| Uranium | Tolerance Interval | 1.68 | No statistically significant increases relative to background data |

CV: coefficient of variation

Exhibit 8. Tests Summary for Qualified Parameters—URGA

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|-------------------------|---|
| Aluminum | Tolerance Interval | 1.24 | No statistically significant increases relative to background data |
| Boron | Tolerance Interval | 0.84 | No statistically significant increases relative to background data |
| Calcium | Tolerance Interval | 0.29 | No statistically significant increases relative to background data |
| Chloride | Tolerance Interval | 0.10 | No statistically significant increases relative to background data |
| Cobalt | Tolerance Interval | 0.85 | No statistically significant increases relative to background data |
| Conductivity | Tolerance Interval | 0.12 | Statistically significant increase relative to background data in MW372 |
| Dissolved Oxygen | Tolerance Interval | 0.76 | No statistically significant increases relative to background data |
| Dissolved Solids | Tolerance Interval | 0.16 | Statistically significant increase relative to background data in MW372 |
| Iron | Tolerance Interval | 0.95 | No statistically significant increases relative to background data |
| Magnesium | Tolerance Interval | 0.27 | No statistically significant increases relative to background data |
| Manganese | Tolerance Interval | 0.66 | No statistically significant increases relative to background data |
| Nickel | Tolerance Interval | 0.91 | No statistically significant increases relative to background data |
| Oxidation-Reduction Potential | Tolerance Interval | 1.26 | Statistically significant increases relative to background data in MW357, MW360, MW363, MW366, MW369, and MW372 |
| PCB, Total | Tolerance Interval | 0.90 | No statistically significant increases relative to background data |
| PCB-1242 | Tolerance Interval | 1.36 | No statistically significant increases relative to background data |
| рН | Tolerance Interval | 0.03 | No statistically significant deviations relative to background data |
| Potassium | Tolerance Interval | 0.29 | No statistically significant increases relative to background data |

Exhibit 8. Tests Summary for Qualified Parameters—URGA (Continued)

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|-----------------------|--------------------|-------------------------|--|
| Sodium | Tolerance Interval | 0.26 | Statistically significant increase relative to background data in MW372 |
| Sulfate | Tolerance Interval | 0.75 | Statistically significant increase relative to background data in MW372 |
| Technetium-99 | Tolerance Interval | 0.87 | Statistically significant increases relative to background data in MW372 |
| Total Organic Carbon | Tolerance Interval | 1.23 | No statistically significant increases relative to background data |
| Total Organic Halides | Tolerance Interval | 0.95 | No statistically significant increases relative to background data |

CV: coefficient of variation

Exhibit 9. Tests Summary for Qualified Parameters—LRGA

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|-------------------------|---|
| Aluminum | Tolerance Interval | 2.78 | No statistically significant increases relative to background data |
| Boron | Tolerance Interval | 0.68 | No statistically significant increases relative to background data |
| Calcium | Tolerance Interval | 0.31 | No statistically significant increases relative to background data |
| Chloride | Tolerance Interval | 0.16 | No statistically significant increases relative to background data |
| Cobalt | Tolerance Interval | 1.17 | No statistically significant increases relative to background data |
| Conductivity | Tolerance Interval | 0.26 | No statistically significant increases relative to background data |
| Dissolved Oxygen | Tolerance Interval | 0.83 | No statistically significant increases relative to background data |
| Dissolved Solids | Tolerance Interval | 0.30 | No statistically significant increases relative to background data |
| Iron | Tolerance Interval | 0.96 | No statistically significant increases relative to background data |
| Magnesium | Tolerance Interval | 0.34 | No statistically significant increases relative to background data |
| Manganese | Tolerance Interval | 0.62 | No statistically significant increases relative to background data |
| Oxidation-Reduction Potential | Tolerance Interval | 1.31 | Statistically significant increases relative to background data in MW358, MW361, MW364, MW367, MW370, and MW373 |
| pH | Tolerance Interval | 0.03 | No statistically significant deviations relative to background data |
| Potassium | Tolerance Interval | 0.19 | Statistically significant increases relative to background data in MW367 |
| Sodium | Tolerance Interval | 0.30 | No statistically significant increases relative to background data |
| Sulfate | Tolerance Interval | 1.59 | No statistically significant increases relative to background data |
| Technetium-99 | Tolerance Interval | 1.73 | Statistically significant increases relative to background data in MW361 and MW364 |

Exhibit 8. Tests Summary for Qualified Parameters—URGA (Continued) Exhibit 9. Tests Summary for Qualified Parameters—LRGA

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|-----------------------|--------------------|-------------------------|--|
| Total Organic Halides | Tolerance Interval | 0.98 | No statistically significant increases relative to background data |

CV: coefficient of variation

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Aluminum **UNITS:** mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 0.393 |
| 9/16/2002 | 0.200 |
| 10/16/2002 | 0.200 |
| 1/13/2003 | 0.501 |
| 4/8/2003 | 0.200 |
| 7/16/2003 | 0.200 |
| 10/14/2003 | 0.200 |
| 1/14/2004 | 0.668 |

Statistics on **Background Data**

X = 0.320S = 0.182CV = 0.567K factor** = 3.188TL = 0.900

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 0.200 | Sidegradient | NO |
| MW390 | 0.833 | Downgradie | nt NO |
| MW393 | 0.200 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S)

Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-22

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 38.400 |
| 9/16/2002 | 42.900 |
| 10/16/2002 | 40.200 |
| 1/13/2003 | 46.700 |
| 4/8/2003 | 49.800 |
| 7/16/2003 | 43.300 |
| 10/14/2003 | 49.700 |
| 1/14/2004 | 23.600 |

Statistics on Background Data

X= 41.825 S= 8.445 CV= 0.202 K factor** = 3.188 TL= 68.748

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 21.700 | Sidegradient | NO |
| MW390 | 32.800 | Downgradie | nt NO |
| MW393 | 11.300 | Downgradie | nt NO |
| | | | |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Chloride UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|---------|
| Date Collected | Result |
| 8/13/2002 | 91.600 |
| 9/16/2002 | 98.300 |
| 10/16/2002 | 101.400 |
| 1/13/2003 | 108.300 |
| 4/8/2003 | 100.500 |
| 7/16/2003 | 102.500 |
| 10/14/2003 | 106.800 |
| 1/14/2004 | 104.400 |

Statistics on Background Data

X= 101.725 S= 5.245 CV= 0.052 K factor** = 3.188 TL= 118.447

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 19.000 | Sidegradient | NO |
| MW390 | 100.00 | Downgradie | nt NO |
| MW393 | 17.000 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Cobalt UNITS: UCRS mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 0.025 |
| 9/16/2002 | 0.025 |
| 10/16/2002 | 0.001 |
| 1/13/2003 | 0.003 |
| 4/8/2003 | 0.004 |
| 7/16/2003 | 0.003 |
| 10/14/2003 | 0.001 |
| 1/14/2004 | 0.001 |
| | |

Statistics on Background Data

X= 0.008 S= 0.011 CV= 1.340 K factor** = 3.188 TL= 0.042

Because CV greater than 1, the natural logarithm of background and test well results were calculated.

| Statistics on Transformed Background Data |
|---|
| X= -5.645 |
| S= 1.339 |
| CV = -0.237 |
| K factor** = 3.188 |
| TL = -1.377 |

Transformed Background Data from Upgradient Wells

| MW396 |
|------------|
| LN(Result) |
| -3.689 |
| -3.689 |
| -6.908 |
| -5.732 |
| -5.435 |
| -5.893 |
| -6.908 |
| -6.908 |
| |

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL |
|----------|--------|--------------|-------------|
| MW386 | 0.001 | Sidegradient | N/A |
| MW390 | 0.001 | Downgradie | nt N/A |
| MW393 | 0.001 | Downgradie | nt N/A |

First Quarter 2014 Dry/Partially Dry Wells

| ? | Well No. | Gradient |
|---|----------|--------------|
| | MW389 | Downgradient |
| | | |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result > TL? |
|-------------|------------|--------------|
| MW386 | -6.586 | NO |
| MW390 | -6.908 | NO |
| MW393 | -6.908 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|---------|
| Date Collected | Result |
| 8/13/2002 | 784.000 |
| 9/30/2002 | 871.000 |
| 10/16/2002 | 868.000 |
| 1/13/2003 | 912.000 |
| 4/8/2003 | 942.000 |
| 7/16/2003 | 910.000 |
| 10/14/2003 | 935.000 |
| 1/14/2004 | 1158.00 |

Statistics on Background Data

X= 922.500 S= 107.616 CV= 0.117 K factor** = 3.188 TL= 1265.579

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 645.00 | Sidegradient | NO |
| MW390 | 759.00 | Downgradie | nt NO |
| MW393 | 425.00 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Dissolved Oxygen UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 5.450 |
| 9/16/2002 | 0.400 |
| 10/16/2002 | 0.540 |
| 1/13/2003 | 0.720 |
| 4/8/2003 | 0.690 |
| 7/16/2003 | 1.100 |
| 10/14/2003 | 0.710 |
| 1/14/2004 | 1.550 |
| | |

Statistics on Background Data

X= 1.395 S= 1.677 CV= 1.202 K factor** = 3.188 TL= 6.743

Because CV greater than 1, the natural logarithm of background and test well results were calculated.

| Statistics on Transformed Background Data |
|---|
| X= -0.043 |
| S= 0.814 |
| CV= -18.867 |
| K factor** = 3.188 |
| TL = 2.553 |

Transformed Background Data from Upgradient Wells

| MW396 |
|------------|
| LN(Result) |
| 1.696 |
| -0.916 |
| -0.616 |
| -0.329 |
| -0.371 |
| 0.095 |
| -0.342 |
| 0.438 |
| |

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 1.640 | Sidegradient | N/A |
| MW390 | 4.910 | Downgradie | nt N/A |
| MW393 | 0.490 | Downgradie | nt N/A |

First Quarter 2014 Dry/Partially Dry Wells

| ? | Well No. | Gradient | |
|---|----------|--------------|--|
| | MW389 | Downgradient | |
| | | | |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result $>$ TL? | |
|-------------|------------|----------------|--|
| MW386 | 0.495 | NO | |
| MW390 | 1.591 | NO | |
| MW393 | -0.713 | NO | |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Dissolved Solids UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|---------|
| Date Collected | Result |
| 8/13/2002 | 502.000 |
| 9/16/2002 | 506.000 |
| 10/16/2002 | 543.000 |
| 1/13/2003 | 521.000 |
| 4/8/2003 | 504.000 |
| 7/16/2003 | 532.000 |
| 10/14/2003 | 490.000 |
| 1/14/2004 | 805,000 |

Statistics on Background Data

X= 550.375 S= 104.330 CV= 0.190 K factor** = 3.188 TL= 882.980

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 394.00 | Sidegradient | NO |
| MW390 | 411.00 | Downgradie | nt NO |
| MW393 | 267.00 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis **UNITS:** mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 1.800 |
| 9/16/2002 | 9.530 |
| 10/16/2002 | 7.430 |
| 1/13/2003 | 9.930 |
| 4/8/2003 | 10.200 |
| 7/16/2003 | 9.160 |
| 10/14/2003 | 11.900 |
| 1/14/2004 | 2.420 |

Statistics on **Background Data**

X = 7.796S = 3.723CV = 0.478K factor** = 3.188 TL = 19.666

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 0.495 | Sidegradient | NO |
| MW390 | 0.500 | Downgradie | nt NO |
| MW393 | 2.710 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S)

Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-29

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background Data from |
|----------------------|
| Upgradient Wells |

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 15.500 |
| 9/16/2002 | 17.300 |
| 10/16/2002 | 17.800 |
| 1/13/2003 | 19.200 |
| 4/8/2003 | 17.800 |
| 7/16/2003 | 17.800 |
| 10/14/2003 | 20.200 |
| 1/14/2004 | 9.410 |

Statistics on Background Data

X= 16.876 S= 3.313 CV= 0.196 K factor** = 3.188 TL= 27.438

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Result | Gradient | Result > TL? |
|--------|-----------------|--|
| 9.340 | Sidegradient | NO |
| 14.100 | Downgradie | nt NO |
| 3.360 | Downgradie | nt NO |
| | 9.340 14.100 | Result Gradient 9.340 Sidegradient 14.100 Downgradien 3.360 Downgradien |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Manganese UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 0.570 |
| 9/16/2002 | 0.647 |
| 10/16/2002 | 0.880 |
| 1/13/2003 | 1.132 |
| 4/8/2003 | 0.965 |
| 7/16/2003 | 0.983 |
| 10/14/2003 | 0.984 |
| 1/14/2004 | 0.031 |

Statistics on Background Data

X= 0.774 S= 0.353 CV= 0.456 K factor** = 3.188 TL= 1.900

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 0.313 | Sidegradient | NO |
| MW390 | 0.005 | Downgradie | nt NO |
| MW393 | 0.039 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Oxidation-Reduction Potential UNITS: WV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| MW396 |
|---------|
| Result |
| 60.000 |
| 71.000 |
| -56.000 |
| -54.000 |
| -22.000 |
| -6.000 |
| -3.000 |
| 114.000 |
| |

Statistics on Background Data X= 13.000 S= 61.952 CV= 4.766

K factor** = 3.188
TL= 210.502

| Statistics on Transformed Background Data |
|---|
| X = error |
| S = error |
| CV = error |
| K factor** = 3.188 |
| TL# = 4.736 |

Because CV greater than 1, the natural logarithm of background and test well results were calculated.

Transformed Background
Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|------------|
| Date Collected | LN(Result) |
| 8/13/2002 | 4.094 |
| 4/8/2003 | 4.263 |
| 7/16/2003 | #Func! |
| 10/14/2003 | #Func! |
| 1/14/2004 | #Func! |
| 4/12/2004 | #Func! |
| 7/20/2004 | #Func! |
| 10/12/2004 | 4.736 |
| | |

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL |
|----------|---------|--------------|-------------|
| MW386 | 205.000 | Sidegradient | N/A |
| MW390 | 695.000 | Downgradier | nt N/A |
| MW393 | 155.000 | Downgradie | nt N/A |
| | | | |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Transformed First Quarter 2014 Data Collected in January 2014 Well Number LN(Result) Result >TL?

| | . , | |
|-------|-------|-----|
| MW386 | 5.323 | YES |
| MW390 | 6.544 | YES |
| MW393 | 5.043 | YES |

Conclusion of Statistical Analysis on Transformed Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW386

MW390

MW393

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S)
- X Mean, X = (sum of background results)/(count of background results)

[#] Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS pH UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Background Data from |
|-----------------------------|
| Upgradient Wells |

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 6.170 |
| 9/16/2002 | 6.400 |
| 10/16/2002 | 5.900 |
| 1/13/2003 | 6.400 |
| 4/8/2003 | 6.650 |
| 7/16/2003 | 6.400 |
| 10/14/2003 | 6.710 |
| 1/14/2004 | 7.050 |

| Statistics on | |
|------------------------|--|
| Background Data | |

X= 6.460 S= 0.350 CV= 0.054 K factor** = 3.736 TL= 7.766 LL= 5.154

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Resul | t >TL? | Result <ll?< th=""></ll?<> |
|----------|--------|-----------|-------|--------|----------------------------|
| MW386 | 7.040 | Sidegradi | ent | NO | NO |
| MW390 | 6.680 | Downgrad | ient | NO | NO |
| MW393 | 6.530 | Downgrad | ient | NO | NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |

Conclusion of Statistical Analysis on Data

None of the test wells exceeded the Upper Tolerance Limit or were less than the Lower Tolerance Limit, which is statistically significant evidence that these wells have no deviated concentrations with respect to background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Potassium UNITS: uCRS mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 2.000 |
| 9/16/2002 | 2.000 |
| 10/16/2002 | 0.978 |
| 1/13/2003 | 1.080 |
| 4/8/2003 | 1.120 |
| 7/16/2003 | 1.380 |
| 10/14/2003 | 1.240 |
| 1/14/2004 | 1.490 |

Statistics on Background Data

X= 1.411 S= 0.399 CV= 0.282 K factor** = 3.188 TL= 2.682

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 0.337 | Sidegradient | NO |
| MW390 | 0.465 | Downgradie | nt NO |
| MW393 | 0.467 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Sodium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|---------|
| Date Collected | Result |
| 8/13/2002 | 115.000 |
| 9/16/2002 | 116.000 |
| 10/16/2002 | 117.000 |
| 1/13/2003 | 122.000 |
| 4/8/2003 | 106.000 |
| 7/16/2003 | 117.000 |
| 10/14/2003 | 132.000 |
| 1/14/2004 | 29.600 |

Statistics on Background Data

X= 106.825 S= 32.041 CV= 0.300 K factor** = 3.188 TL= 208.973

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 103.00 | Sidegradient | NO |
| MW390 | 89.300 | Downgradie | nt NO |
| MW393 | 77.100 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 41.900 |
| 9/16/2002 | 26.300 |
| 10/16/2002 | 20.600 |
| 1/13/2003 | 16.600 |
| 4/8/2003 | 23.900 |
| 7/16/2003 | 18.800 |
| 10/14/2003 | 12.900 |
| 1/14/2004 | 18.700 |

Statistics on Background Data

X= 22.463 S= 8.876 CV= 0.395 K factor** = 3.188 TL= 50.759

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 47.000 | Sidegradient | NO |
| MW390 | 40.000 | Downgradie | nt NO |
| MW393 | 15.000 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UCRS Technetium-99 UNITS: UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 16.700 |
| 9/16/2002 | 6.390 |
| 10/16/2002 | 4.550 |
| 1/13/2003 | 16.500 |
| 4/8/2003 | 3.040 |
| 7/16/2003 | 0.354 |
| 10/14/2003 | 11.900 |
| 1/14/2004 | 1.560 |

Statistics on Background Data

X= 7.624 S= 6.558 CV= 0.860 K factor** = 3.188 TL= 28.531

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Resu | lt > TL? |
|----------|--------|--------------|------|----------|
| MW386 | 15.800 | Sidegradient | | NO |
| MW390 | 82.600 | Downgradie | nt | YES |
| MW393 | 7.830 | Downgradie | nt | NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW390

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Total Organic Carbon (TOC) UNITS: UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background Data from |
|-----------------------------|
| Upgradient Wells |

| Well Number: | MW396 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 19.000 |
| 9/16/2002 | 14.600 |
| 10/16/2002 | 10.400 |
| 1/13/2003 | 4.400 |
| 4/8/2003 | 7.000 |
| 7/16/2003 | 7.300 |
| 10/14/2003 | 9.100 |
| 1/14/2004 | 8.100 |

Statistics on Background Data

X= 9.988 S= 4.696 CV= 0.470 K factor** = 3.188 TL= 24.959

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| .? |
|----|
| |
| |
| |
| • |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Total Organic Halides (TOX) UNITS: UCRS ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW396 |
|----------------|---------|
| Date Collected | Result |
| 8/13/2002 | 193.000 |
| 9/16/2002 | 190.000 |
| 10/16/2002 | 221.000 |
| 1/13/2003 | 106.000 |
| 4/8/2003 | 77.800 |
| 7/16/2003 | 122.000 |
| 10/14/2003 | 86.400 |
| 1/14/2004 | 145.000 |

Statistics on Background Data

X= 142.650 S= 53.533 CV= 0.375 K factor** = 3.188 TL= 313.314

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW386 | 240.00 | Sidegradient | NO |
| MW390 | 15.000 | Downgradie | nt NO |
| MW393 | 33.000 | Downgradie | nt NO |

First Quarter 2014 Dry/Partially Dry Wells

| Well No. | Gradient |
|----------|--------------|
| MW389 | Downgradient |
| | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Aluminum UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|---|---|
| Date Collected | Result |
| 10/14/2002 | 0.200 |
| 1/15/2003 | 0.200 |
| 4/10/2003 | 0.200 |
| 7/14/2003 | 0.200 |
| 10/13/2003 | 0.427 |
| 1/13/2004 | 0.309 |
| 4/13/2004 | 0.200 |
| | |
| 7/21/2004 | 0.202 |
| 7/21/2004 Well Number: | 0.202 MW394 |
| // 21 /200. | 0.202 |
| Well Number: | MW394 |
| Well Number: Date Collected | MW394 Result |
| Well Number: Date Collected 8/13/2002 | MW394 Result 0.200 |
| Well Number: Date Collected 8/13/2002 9/16/2002 | MW394 Result 0.200 0.200 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 | MW394 Result 0.200 0.200 0.200 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | MW394 Result 0.200 0.200 0.200 0.200 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | MW394 Result 0.200 0.200 0.200 0.200 0.200 0.200 |

1/13/2004

| Statistics on | |
|------------------------|--|
| Background Data | |
| | |

X= 0.221 S= 0.061 CV= 0.277 K factor** = 2.523 TL= 0.376

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

0.200

| Well No. | Result | Gradient Resu | lt > TL? |
|----------|--------|---------------|----------|
| MW221 | 0.200 | Sidegradient | NO |
| MW222 | 1.390 | Sidegradient | YES |
| MW223 | 0.200 | Sidegradient | NO |
| MW224 | 0.200 | Sidegradient | NO |
| MW369 | 0.200 | Downgradient | NO |
| MW372 | 0.289 | Downgradient | NO |
| MW384 | 0.200 | Sidegradient | NO |
| MW387 | 0.200 | Downgradient | NO |
| MW391 | 0.200 | Downgradient | NO |
| | | | |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW222

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Boron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| ground D adient W | | Statistics on Background Data | | Transformed Data from Up | |
|---|---|---|---|---|---|
| l Number: | MW220 | X= 0.425 | | Well Number: | MW220 |
| e Collected 0/14/2002 /15/2003 /10/2003 /14/2003 0/13/2003 | Result 0.200 0.200 0.200 0.200 0.200 | S= 0.615 CV= 1.447 K factor** = 2.523 TL= 1.976 Because CV greater tha logarithm of backgroun were calculated. | , | Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 | LN(Resu -1.609 -1.609 -1.609 -1.609 |
| 1/13/2004 1/13/2004 1/21/2004 11 Number: | 0.200 0.200 0.200 MW394 | Statistics on Transformed Background Data | | 1/13/2004 4/13/2004 7/21/2004 Well Number: | -1.609 -1.609 -1.609 MW394 |
| ate Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 2.000 2.000 0.200 0.200 0.200 | X= -1.322 S= 0.786 CV= -0.595 K factor** = 2.523 TL= 0.663 | | Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | LN(Result 0.693 0.693 -1.609 -1.609 |
| 7/16/2003 10/14/2003 1/13/2004 | 0.200 0.200 0.200 | | | 7/16/2003 10/14/2003 1/13/2004 | -1.609 -1.609 -1.609 |

| First Quarter 2014 Data Collected in | n |
|--------------------------------------|---|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL |
|----------|--------|--------------|-------------|
| MW221 | 0.200 | Sidegradient | N/A |
| MW222 | 0.200 | Sidegradient | N/A |
| MW223 | 0.200 | Sidegradient | N/A |
| MW224 | 0.200 | Sidegradient | N/A |
| MW369 | 0.200 | Downgradien | nt N/A |
| MW372 | 1.040 | Downgradien | nt N/A |
| MW384 | 0.200 | Sidegradient | N/A |
| MW387 | 0.200 | Downgradien | nt N/A |
| MW391 | 0.200 | Downgradien | nt N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result > TL? |
|-------------|------------|--------------|
| MW221 | -1.609 | NO |
| MW222 | -1.609 | NO |
| MW223 | -1.609 | NO |
| MW224 | -1.609 | NO |
| MW369 | -1.609 | NO |
| MW372 | 0.039 | NO |
| MW384 | -1.609 | NO |
| MW387 | -1.609 | NO |
| MW391 | -1.609 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| MW220 |
|--------|
| Result |
| 23.600 |
| 25.900 |
| 30.400 |
| 33.900 |
| 21.300 |
| 20.300 |
| 23.800 |
| 19.000 |
| MW394 |
| Result |
| 29.500 |
| 29.900 |
| 31.200 |
| 30.700 |
| 34.400 |
| |

7/16/2003

10/14/2003

1/13/2004

Statistics on Background Data X= 27.638

S= 4.743 CV= 0.172 K factor** = 2.523 TL= 39.604

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

29.600

30.300

28.400

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 20.000 | Sidegradient | NO |
| MW222 | 19.100 | Sidegradient | NO |
| MW223 | 20.500 | Sidegradient | NO |
| MW224 | 23.800 | Sidegradient | NO |
| MW369 | 21.800 | Downgradier | nt NO |
| MW372 | 31.300 | Downgradier | nt NO |
| MW384 | 24.600 | Sidegradient | NO |
| MW387 | 36.800 | Downgradier | nt NO |
| MW391 | 26.100 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Chloride UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|----------------|--------|
| Date Collected | Result |
| 10/14/2002 | 44.600 |
| 1/15/2003 | 43.200 |
| 4/10/2003 | 31.500 |
| 7/14/2003 | 30.800 |
| 10/13/2003 | 40.900 |
| 1/13/2004 | 40.800 |
| 4/13/2004 | 37.500 |
| 7/21/2004 | 40.800 |
| Well Number: | MW394 |
| Date Collected | Result |
| 8/13/2002 | 60.400 |
| 9/16/2002 | 60.300 |
| 10/16/2002 | 58.000 |
| 1/13/2003 | 60.700 |
| 4/10/2003 | 62.900 |
| 7/16/2003 | 58.100 |
| 10/14/2003 | 58.200 |
| 1/13/2004 | 56.000 |

| Statistics on | | |
|------------------------|--|--|
| Background Data | | |
| X= 49.044 | | |

S= 11.278 CV= 0.230 K factor** = 2.523 TL= 77.499

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 39.000 | Sidegradient | NO |
| MW222 | 36.000 | Sidegradient | NO |
| MW223 | 36.000 | Sidegradient | NO |
| MW224 | 34.000 | Sidegradient | NO |
| MW369 | 36.000 | Downgradier | nt NO |
| MW372 | 48.000 | Downgradier | nt NO |
| MW384 | 38.000 | Sidegradient | NO |
| MW387 | 46.000 | Downgradier | nt NO |
| MW391 | 51.000 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Cobalt UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background D Upgradient W | | Statistics on Background D | ata | Transformed Data from Up | |
|--|---|-------------------------------|--|---|--|
| Well Number: | MW220 | X = 0.016 | | Well Number: | MW220 |
| Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 7/21/2004 Well Number: | Result 0.004 0.005 0.003 0.161 0.023 0.005 0.001 0.003 MW394 | | ater than 1, the natural aground and test well results | Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 7/21/2004 Well Number: | LN(Result -5.497 -5.306 -5.846 -1.826 -3.790 -5.373 -6.908 -5.937 MW394 |
| Date Collected | Result | X= -5.582 | | Date Collected | LN(Result |
| 8/13/2002 | 0.025 | S= 1.573 | | 8/13/2002 | -3.689 |
| 9/16/2002 | 0.025 | CV = -0.282 | | 9/16/2002 | -3.689 |
| 10/16/2002 | 0.001 | K factor** = 2. | .523 | 10/16/2002 | -6.908 |
| 1/13/2003 | 0.001 | TL = -1.613 | | 1/13/2003 | -6.908 |
| 4/10/2003 | 0.001 | 1L1.013 | | 4/10/2003 | -6.908 |
| 7/16/2003 | 0.001 | | | 7/16/2003 | -6.908 |
| 10/14/2003 | 0.001 | | | 10/14/2003 | -6.908 |
| 1/13/2004 | 0.001 | | | 1/13/2004 | -6.908 |

| First Quarter 2014 Data Collected in | |
|--------------------------------------|--|
| January 2014 | |

| Well No. | Result | Gradient F | Result > TL |
|----------|--------|--------------|-------------|
| MW221 | 0.001 | Sidegradient | N/A |
| MW222 | 0.010 | Sidegradient | N/A |
| MW223 | 0.001 | Sidegradient | N/A |
| MW224 | 0.001 | Sidegradient | N/A |
| MW369 | 0.022 | Downgradient | N/A |
| MW372 | 0.001 | Downgradient | N/A |
| MW384 | 0.001 | Sidegradient | N/A |
| MW387 | 0.001 | Downgradient | N/A |
| MW391 | 0.001 | Downgradient | N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| | · | |
|-------------|------------|--------------|
| Well Number | LN(Result) | Result > TL? |
| MW221 | -6.908 | NO |
| MW222 | -4.605 | NO |
| MW223 | -6.908 | NO |
| MW224 | -6.908 | NO |
| MW369 | -3.821 | NO |
| MW372 | -6.908 | NO |
| MW384 | -6.908 | NO |
| MW387 | -6.908 | NO |
| MW391 | -6.908 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 | |
|----------------|---------|--|
| Date Collected | Result | |
| 10/14/2002 | 368.000 | |
| 1/15/2003 | 433.200 | |
| 4/10/2003 | 489.000 | |
| 7/14/2003 | 430.000 | |
| 10/13/2003 | 346.000 | |
| 1/13/2004 | 365.000 | |
| 4/13/2004 | 416.000 | |
| 7/21/2004 | 353.000 | |
| Well Number: | MW394 | |
| Date Collected | Result | |
| 8/13/2002 | 406.000 | |
| 9/16/2002 | 418.000 | |
| 10/16/2002 | 411.000 | |
| 1/13/2003 | 422.000 | |
| 4/10/2003 | 420.000 | |
| | | |

10/14/2003

1/13/2004

Statistics on Background Data

X= 382.132 S= 107.134 CV= 0.280 K factor** = 2.523 TL= 652.432

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

3.910

395.000

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 385.00 | Sidegradient | NO |
| MW222 | 364.00 | Sidegradient | NO |
| MW223 | 390.00 | Sidegradient | NO |
| MW224 | 458.00 | Sidegradient | NO |
| MW369 | 392.00 | Downgradier | nt NO |
| MW372 | 759.00 | Downgradier | nt YES |
| MW384 | 480.00 | Sidegradient | NO |
| MW387 | 564.00 | Downgradier | nt NO |
| MW391 | 392.00 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW372

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Dissolved Oxygen UNITS: uRGA mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|---|---|
| Date Collected | Result |
| 10/14/2002 | 6.790 |
| 1/15/2003 | 7.250 |
| 4/10/2003 | 3.600 |
| 7/14/2003 | 0.940 |
| 10/13/2003 | 1.650 |
| 1/13/2004 | 3.480 |
| 4/13/2004 | 1.050 |
| 7/21/2004 | 4.460 |
| 772172001 | 7.700 |
| Well Number: | MW394 |
| | |
| Well Number: | MW394 |
| Well Number: Date Collected | MW394 Result |
| Well Number: Date Collected 8/13/2002 | MW394 Result 6.090 |
| Well Number: Date Collected 8/13/2002 9/16/2002 | MW394 Result 6.090 3.850 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 | MW394 Result 6.090 3.850 5.110 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | MW394 Result 6.090 3.850 5.110 3.830 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | MW394 Result 6.090 3.850 5.110 3.830 4.150 |

| Statistics on |
|------------------------|
| Background Data |
| |

X= 3.784 S= 1.887 CV= 0.499 K factor** = 2.523 TL= 8.545

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 5.130 | Sidegradient | NO |
| MW222 | 3.700 | Sidegradient | NO |
| MW223 | 4.220 | Sidegradient | NO |
| MW224 | 3.660 | Sidegradient | NO |
| MW369 | 0.940 | Downgradier | nt NO |
| MW372 | 0.750 | Downgradier | nt NO |
| MW384 | 3.610 | Sidegradient | NO |
| MW387 | 3.860 | Downgradier | nt NO |
| MW391 | 3.820 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|----------------|---------|
| Date Collected | Result |
| 10/14/2002 | 208.000 |
| 1/15/2003 | 257.000 |
| 4/10/2003 | 288.000 |
| 7/14/2003 | 262.000 |
| 10/13/2003 | 197.000 |
| 1/13/2004 | 198.000 |
| 4/13/2004 | 245.000 |
| 7/21/2004 | 204.000 |
| Well Number: | MW394 |
| Date Collected | Result |
| 8/13/2002 | 247.000 |
| 9/16/2002 | 259.000 |
| 10/16/2002 | 201.000 |
| 1/13/2003 | 228.000 |
| 4/10/2003 | 249.000 |

7/16/2003

10/14/2003

1/13/2004

Statistics on Background Data

X= 232.688 S= 27.490 CV= 0.118 K factor** = 2.523 TL= 302.045

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

240.000

230.000

210.000

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 215.00 | Sidegradient | NO |
| MW222 | 231.00 | Sidegradient | NO |
| MW223 | 216.00 | Sidegradient | NO |
| MW224 | 264.00 | Sidegradient | NO |
| MW369 | 216.00 | Downgradier | nt NO |
| MW372 | 455.00 | Downgradier | nt YES |
| MW384 | 243.00 | Sidegradient | NO |
| MW387 | 309.00 | Downgradier | nt YES |
| MW391 | 213.00 | Downgradier | nt NO |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW372

MW387

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Iron UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| | Statistics on Background Data | | Transformed Background Data from Upgradient Wells | |
|--|--|--|---|--|
| MW220 | X = 0.897 | | Well Number: | MW220 |
| Result 0.200 0.200 0.429 4.330 1.810 0.793 0.130 0.382 | logarithm of backgroun were calculated. Statistics on | | Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 | LN(Result) -1.609 -1.609 -0.846 1.466 0.593 -0.232 -2.040 -0.962 |
| MW394 | Background Data | | Well Number: | MW394 |
| Result 1.340 0.328 1.380 1.300 0.494 0.620 0.370 | X= -0.565 S= 0.951 CV= -1.683 K factor** = 2.523 TL= 1.834 | | Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 | LN(Result) 0.293 -1.115 0.322 0.262 -0.705 -0.478 -0.994 -1.382 |
| | Result 0.200 0.200 0.429 4.330 1.810 0.793 0.130 0.382 MW394 Result 1.340 0.328 1.380 1.300 0.494 0.620 | MW220 X = 0.897 S = 1.050 CV = 1.170 K factor** = 2.523 TL = 3.545 MW394 Result 0.328 1.380 1.300 0.494 0.620 0.370 MW220 X = 0.897 S = 1.050 CV = 1.170 K factor** = 2.523 TL = 3.545 MW394 Because CV greater that logarithm of background were calculated. Statistics on Transformed Background Data Transformed Background Data Transformed Background Data Transformed Background Data TL = 1.834 TL = 1. | MW220 | NW220 |

| First Quarter 2014 Data Collected in | n |
|--------------------------------------|---|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW221 | 0.223 | Sidegradient | N/A |
| MW222 | 2.540 | Sidegradient | N/A |
| MW223 | 0.100 | Sidegradient | N/A |
| MW224 | 0.100 | Sidegradient | N/A |
| MW369 | 1.910 | Downgradien | t N/A |
| MW372 | 0.436 | Downgradien | t N/A |
| MW384 | 0.468 | Sidegradient | N/A |
| MW387 | 0.100 | Downgradien | t N/A |
| MW391 | 0.100 | Downgradien | t N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result $>$ TL? |
|-------------|------------|----------------|
| MW221 | -1.501 | NO |
| MW222 | 0.932 | NO |
| MW223 | -2.303 | NO |
| MW224 | -2.303 | NO |
| MW369 | 0.647 | NO |
| MW372 | -0.830 | NO |
| MW384 | -0.759 | NO |
| MW387 | -2.303 | NO |
| MW391 | -2.303 | NO |
| | | |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Magnesium UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|--|--|
| Date Collected | Result |
| 10/14/2002 | 9.160 |
| 1/15/2003 | 10.000 |
| 4/10/2003 | 10.800 |
| 7/14/2003 | 14.700 |
| 10/13/2003 | 9.030 |
| 1/13/2004 | 8.490 |
| 4/13/2004 | 9.700 |
| 7/21/2004 | 8.060 |
| | |
| Well Number: | MW394 |
| Well Number: Date Collected | MW394 Result |
| | |
| Date Collected | Result |
| Date Collected 8/13/2002 | Result 11.800 |
| Date Collected 8/13/2002 9/16/2002 | Result 11.800 12.100 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 | Result 11.800 12.100 11.300 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | Result 11.800 12.100 11.300 10.300 |
| Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 | Result 11.800 12.100 11.300 10.300 11.700 |

Statistics on Background Data

X= 10.796 S= 1.703 CV= 0.158 K factor** = 2.523 TL= 15.092

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 8.970 | Sidegradient | NO |
| MW222 | 8.380 | Sidegradient | NO |
| MW223 | 8.700 | Sidegradient | NO |
| MW224 | 9.970 | Sidegradient | NO |
| MW369 | 9.540 | Downgradier | nt NO |
| MW372 | 12.800 | Downgradier | nt NO |
| MW384 | 9.720 | Sidegradient | NO |
| MW387 | 14.800 | Downgradier | nt NO |
| MW391 | 10.300 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Manganese UNITS: URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background Data from Upgradient Wells | | Statistics on Background Data | | Transformed Background Data from Upgradient Wells | |
|---|---|--|--|--|---|
| Well Number: | MW220 | X=0.287 | | Well Number: | MW220 |
| Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 7/21/2004 Well Number: | Result 0.031 0.029 0.014 2.540 0.378 0.159 0.007 0.084 MW394 | logarithm of backgroun were calculated. Statistics on Transformed | CV= 2.156 K factor** = 2.523 CL= 1.848 Cause CV greater than 1, the natural arithm of background and test well results re calculated. Ctatistics on Cransformed Cackground Data | Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 7/21/2004 | LN(Result) -3.487 -3.537 -4.290 0.932 -0.973 -1.839 -4.952 -2.476 |
| Date Collected | Result | X= -2.455 | | Well Number: Date Collected | MW394 LN(Result) |
| 8/13/2002 | 0.542 | S= 1.619 | | 8/13/2002 | -0.612 |
| 9/16/2002 | 0.155 | CV = -0.659 | | 9/16/2002 | -1.864 |
| 10/16/2002 1/13/2003 4/10/2003 | 0.103 0.128 0.005 | K factor** = 2.523 TL= 1.630 | | 10/16/2002 1/13/2003 4/10/2003 | -2.273 -2.056 -5.298 |
| 7/16/2003 10/14/2003 | 0.272 0.080 | | | 7/16/2003 10/14/2003 | -1.302 -2.532 |
| 1/13/2004 | 0.066 | | | 1/13/2004 | -2.721 |

| First Quarter 2014 | Data Collected in |
|--------------------|-------------------|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL |
|----------|--------|--------------|-------------|
| MW221 | 0.005 | Sidegradient | N/A |
| MW222 | 0.101 | Sidegradient | N/A |
| MW223 | 0.014 | Sidegradient | N/A |
| MW224 | 0.009 | Sidegradient | N/A |
| MW369 | 0.206 | Downgradien | t N/A |
| MW372 | 0.007 | Downgradien | t N/A |
| MW384 | 0.018 | Sidegradient | N/A |
| MW387 | 0.005 | Downgradien | t N/A |
| MW391 | 0.005 | Downgradien | t N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result > TL? |
|-------------|------------|--------------|
| MW221 | -5.298 | NO |
| MW222 | -2.293 | NO |
| MW223 | -4.247 | NO |
| MW224 | -4.732 | NO |
| MW369 | -1.580 | NO |
| MW372 | -4.966 | NO |
| MW384 | -4.034 | NO |
| MW387 | -5.298 | NO |
| MW391 | -5.298 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis **URGA** Molybdenum **UNITS:** mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background D Upgradient W | | Statistics on Background Data | | Transformed Data from Up | Background gradient Wells |
|------------------------------|--------|--|-------------------------|--------------------------|------------------------------|
| Well Number: | MW220 | X= 0.006 | | Well Number: | MW220 |
| Date Collected | Result | S = 0.008 | | Date Collected | LN(Result) |
| 10/14/2002 | 0.006 | CV= 1.261 K factor** = 2.523 | | 10/14/2002 | -5.189 |
| 1/15/2003 | 0.010 | TL = 0.026 | | 1/15/2003 | -4.622 |
| 4/10/2003 | 0.011 | | | 4/10/2003 | -4.519 |
| 7/14/2003 | 0.002 | Because CV greater tha | | 7/14/2003 | -6.012 |
| 10/13/2003 | 0.006 | logarithm of background were calculated. | a and test well results | 10/13/2003 | -5.174 |
| 1/13/2004 | 0.006 | were calculated. | | 1/13/2004 | -5.164 |
| 4/13/2004 | 0.001 | Statistics on | | 4/13/2004 | -6.908 |
| 7/21/2004 | 0.004 | Transformed | | 7/21/2004 | -5.542 |
| Well Number: | MW394 | Background Data | | Well Number: | MW394 |
| Date Collected | Result | X= -5.747 | | Date Collected | LN(Result) |
| 8/13/2002 | 0.025 | S = 1.205 | | 8/13/2002 | -3.689 |
| 9/16/2002 | 0.025 | CV = -0.210 | | 9/16/2002 | -3.689 |
| 10/16/2002 | 0.001 | K factor** = 2.523 | | 10/16/2002 | -6.908 |
| 1/13/2003 | 0.001 | TL = -2.708 | | 1/13/2003 | -6.908 |
| 4/10/2003 | 0.001 | 112.700 | | 4/10/2003 | -6.908 |
| 7/16/2003 | 0.001 | | | 7/16/2003 | -6.908 |
| 10/14/2003 | 0.001 | | | 10/14/2003 | -6.908 |
| 1/13/2004 | 0.001 | | | 1/13/2004 | -6.908 |

| First Quarter | Collected | in |
|---------------|-----------|----|
| January 2014 | | |

| Well No. | Result | Gradient | Result > TL |
|----------|--------|--------------|-------------|
| MW221 | 0.005 | Sidegradient | N/A |
| MW222 | 0.001 | Sidegradient | N/A |
| MW223 | 0.003 | Sidegradient | N/A |
| MW224 | 0.001 | Sidegradient | N/A |
| MW369 | 0.001 | Downgradien | t N/A |
| MW372 | 0.001 | Downgradien | t N/A |
| MW384 | 0.001 | Sidegradient | N/A |
| MW387 | 0.001 | Downgradien | t N/A |
| MW391 | 0.001 | Downgradien | t N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | r LN(Result) | Result $>$ TL? |
|-------------|--------------|----------------|
| MW221 | -5.210 | NO |
| MW222 | -6.661 | NO |
| MW223 | -5.903 | NO |
| MW224 | -6.908 | NO |
| MW369 | -6.908 | NO |
| MW372 | -6.908 | NO |
| MW384 | -6.908 | NO |
| MW387 | -6.908 | NO |
| MW391 | -6.908 | NO |
| | | |

Conclusion of Statistical Analysis on Transformed Data

Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S)TL

Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-51

C-746-S and C-746-T First Quarter 2014 Statistical Analysis **URGA** mg/L Nickel **UNITS:**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background D Upgradient W | | Statistics on Background Data | Transformed B Data from Upgi | | |
|------------------------------|--------|--|------------------------------|----------------|------------|
| Well Number: | MW220 | X= 0.127 | | Well Number: | MW220 |
| Date Collected | Result | S= 0.228 | | Date Collected | LN(Result) |
| 10/14/2002 | 0.418 | CV= 1.790 K factor** = 2.523 | | 10/14/2002 | -0.872 |
| 1/15/2003 | 0.738 | TL= 0.701 | | 1/15/2003 | -0.304 |
| 4/10/2003 | 0.544 | | | 4/10/2003 | -0.609 |
| 7/14/2003 | 0.106 | Because CV greater than | | 7/14/2003 | -2.244 |
| 10/13/2003 | 0.053 | logarithm of background were calculated. | and test well results | 10/13/2003 | -2.939 |
| 1/13/2004 | 0.021 | were calculated. | | 1/13/2004 | -3.868 |
| 4/13/2004 | 0.005 | Statistics on | | 4/13/2004 | -5.298 |
| 7/21/2004 | 0.019 | Transformed | | 7/21/2004 | -3.953 |
| Well Number: | MW394 | Background Data | | Well Number: | MW394 |
| Date Collected | Result | X= -3.617 | | Date Collected | LN(Result) |
| 8/13/2002 | 0.050 | S= 1.837 | | 8/13/2002 | -2.996 |
| 9/16/2002 | 0.050 | CV = -0.508 | | 9/16/2002 | -2.996 |
| 10/16/2002 | 0.005 | K factor** = 2.523 | | 10/16/2002 | -5.298 |
| 1/13/2003 | 0.005 | TL= 1.019 | | 1/13/2003 | -5.298 |
| 4/10/2003 | 0.005 | 1L- 1.017 | | 4/10/2003 | -5.298 |
| 7/16/2003 | 0.005 | | | 7/16/2003 | -5.298 |
| 10/14/2003 | 0.005 | | | 10/14/2003 | -5.298 |
| 1/13/2004 | 0.005 | | | 1/13/2004 | -5.298 |

| First Quarter 2014 Data Collected | l in |
|-----------------------------------|------|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL |
|----------|--------|--------------|-------------|
| MW221 | 0.063 | Sidegradient | N/A |
| MW222 | 0.195 | Sidegradient | N/A |
| MW223 | 0.478 | Sidegradient | N/A |
| MW224 | 0.007 | Sidegradient | N/A |
| MW369 | 0.007 | Downgradier | nt N/A |
| MW372 | 0.005 | Downgradier | nt N/A |
| MW384 | 0.005 | Sidegradient | N/A |
| MW387 | 0.005 | Downgradier | nt N/A |
| MW391 | 0.005 | Downgradier | nt N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| | · | |
|-------------|------------|--------------|
| Well Number | LN(Result) | Result > TL? |
| MW221 | -2.771 | NO |
| MW222 | -1.635 | NO |
| MW223 | -0.738 | NO |
| MW224 | -5.033 | NO |
| MW369 | -4.995 | NO |
| MW372 | -5.298 | NO |
| MW384 | -5.298 | NO |
| MW387 | -5.298 | NO |
| MW391 | -5.298 | NO |

Conclusion of Statistical Analysis on Transformed Data

Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

Upper Tolerance Limit, TL = X + (K * S)TL

Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-52

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Oxidation-Reduction Potential UNITS: WV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|----------------|---------|
| Date Collected | Result |
| 10/14/2002 | 205.000 |
| 1/15/2003 | 1.950 |
| 4/10/2003 | 203.000 |
| 7/14/2003 | 30.000 |
| 10/13/2003 | 107.000 |
| 1/13/2004 | 295.000 |
| 4/13/2004 | 190.000 |
| 7/21/2004 | 319.000 |
| Well Number: | MW394 |
| Date Collected | Result |
| 8/13/2002 | 90.000 |
| 9/16/2002 | 240.000 |
| 10/16/2002 | 185.000 |
| 1/13/2003 | 220.000 |

4/10/2003

7/16/2003

10/14/2003

1/13/2004

Statistics on Background Data

X= 179.872 S= 86.318 CV= 0.480 K factor** = 2.523 TL= 397.652

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

196.000

172.000

175.000

249.000

| Well No. | Result | Gradient Resu | lt > TL? |
|----------|--------|---------------|----------|
| MW221 | 421.00 | Sidegradient | YES |
| MW222 | 700.00 | Sidegradient | YES |
| MW223 | 359.00 | Sidegradient | NO |
| MW224 | 449.00 | Sidegradient | YES |
| MW369 | 438.00 | Downgradient | YES |
| MW372 | 740.00 | Downgradient | YES |
| MW384 | 368.00 | Sidegradient | NO |
| MW387 | 616.00 | Downgradient | YES |
| MW391 | 650.00 | Downgradient | YES |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW221

MW222

MW224

- CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

| C-746-S and C-746-T First Quai | ter 2014 Sta | tistical Analysis | URGA |
|--------------------------------|--------------|-------------------|------|
| Oxidation-Reduction Potential | (Continued) | UNITS: | mV |

| MW369 | |
|-------|--|
| MW372 | |
| MW387 | |
| MW391 | |

Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-54

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA pH UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Background Data from Upgradient Wells

| 18 | |
|---|--|
| Well Number: | MW220 |
| Date Collected | Result |
| 10/14/2002 | 6.040 |
| 1/15/2003 | 6.310 |
| 4/10/2003 | 6.500 |
| 7/14/2003 | 6.300 |
| 10/13/2003 | 6.340 |
| 1/13/2004 | 6.330 |
| 4/13/2004 | 6.300 |
| 7/21/2004 | 5.900 |
| | |
| Well Number: | MW394 |
| Well Number: Date Collected | MW394 Result |
| | |
| Date Collected | Result |
| Date Collected 8/13/2002 | Result 5.800 |
| Date Collected 8/13/2002 9/30/2002 | Result 5.800 5.930 |
| Date Collected 8/13/2002 9/30/2002 10/16/2002 | Result 5.800 5.930 5.420 |
| Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003 | Result 5.800 5.930 5.420 6.000 |
| Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003 4/10/2003 | Result 5.800 5.930 5.420 6.000 6.040 |
| Date Collected 8/13/2002 9/30/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 | Result 5.800 5.930 5.420 6.000 6.040 6.200 |

| Statistics on | |
|------------------------|--|
| Background Data | |

X= 6.138 S= 0.282 CV= 0.046 K factor** = 2.904 TL= 6.957 LL= 5.318

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result >TL? | Result <ll?< th=""></ll?<> |
|----------|--------|-----------|-------------|----------------------------|
| MW221 | 6.510 | Sidegradi | ent NO | NO |
| MW222 | 6.590 | Sidegradi | ent NO | NO |
| MW223 | 6.590 | Sidegradi | ent NO | NO |
| MW224 | 6.450 | Sidegradi | ent NO | NO |
| MW369 | 6.220 | Downgrad | ient NO | NO |
| MW372 | 6.440 | Downgrad | ient NO | NO |
| MW384 | 6.530 | Sidegradi | ent NO | NO |
| MW387 | 6.220 | Downgrad | ient NO | NO |
| MW391 | 6.420 | Downgrad | ient NO | NO |

Conclusion of Statistical Analysis on Data

None of the test wells exceeded the Upper Tolerance Limit or were less than the Lower Tolerance Limit, which is statistically significant evidence that these wells have no deviated concentrations with respect to background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Potassium UNITS: URGA mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background Data from Upgradient Wells Statistics on Background Data | | | Transformed Background Data from Upgradient Wells | | |
|---|--------|--|--|----------------|------------|
| Well Number: | MW220 | X = 6.654 | | Well Number: | MW220 |
| Date Collected | Result | | S= 9.310 CV= 1.399 | Date Collected | LN(Result) |
| 10/14/2002 | 6.700 | K factor** = 2.523 | | 10/14/2002 | 1.902 |
| 1/15/2003 | 29.700 | TL= 30.144 | | 1/15/2003 | 3.391 |
| 4/10/2003 | 24.900 | | | 4/10/2003 | 3.215 |
| 7/14/2003 | 1.130 | Because CV greater tha | | 7/14/2003 | 0.122 |
| 10/13/2003 | 3.430 | logarithm of backgroun were calculated. | a and test well results | 10/13/2003 | 1.233 |
| 1/13/2004 | 6.710 | were carearated. | | 1/13/2004 | 1.904 |
| 4/13/2004 | 19.300 | Statistics on | | 4/13/2004 | 2.960 |
| 7/21/2004 | 3.970 | Transformed | ransformed ackground Data | 7/21/2004 | 1.379 |
| Well Number: | MW394 | Background Data | | Well Number: | MW394 |
| Date Collected | Result | X = 1.130 | | Date Collected | LN(Result) |
| 8/13/2002 | 2.000 | S= 1.208 | | 8/13/2002 | 0.693 |
| 9/16/2002 | 2.000 | CV = 1.069 | | 9/16/2002 | 0.693 |
| 10/16/2002 | 1.030 | K factor** = 2.523 | | 10/16/2002 | 0.030 |
| 1/13/2003 | 1.100 | TL=4.178 | | 1/13/2003 | 0.095 |
| 4/10/2003 | 1.240 | 1L- 4.176 | | 4/10/2003 | 0.215 |
| 7/16/2003 | 1.140 | | | 7/16/2003 | 0.131 |
| 10/14/2003 | 1.050 | | | 10/14/2003 | 0.049 |
| 1/13/2004 | 1.070 | | | 1/13/2004 | 0.068 |

| First Quarter 2 | 2014 | Data | Collected in |
|-----------------|------|------|--------------|
| January 2014 | | | |

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW221 | 1.630 | Sidegradient | N/A |
| MW222 | 0.685 | Sidegradient | N/A |
| MW223 | 3.730 | Sidegradient | N/A |
| MW224 | 0.878 | Sidegradient | N/A |
| MW369 | 2.790 | Downgradien | t N/A |
| MW372 | 0.364 | Downgradien | t N/A |
| MW384 | 1.490 | Sidegradient | N/A |
| MW387 | 1.830 | Downgradien | t N/A |
| MW391 | 1.500 | Downgradien | t N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result > TL? |
|-------------|------------|--------------|
| MW221 | 0.489 | NO |
| MW222 | -0.378 | NO |
| MW223 | 1.316 | NO |
| MW224 | -0.130 | NO |
| MW369 | 1.026 | NO |
| MW372 | -1.011 | NO |
| MW384 | 0.399 | NO |
| MW387 | 0.604 | NO |
| MW391 | 0.405 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Sodium UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|-------------------------|------------------|
| Date Collected | Result |
| 10/14/2002 | 35.400 |
| 1/15/2003 | 40.600 |
| 4/10/2003 | 51.000 |
| 7/14/2003 | 58.200 |
| 10/13/2003 | 38.100 |
| 1/13/2004 | 37.000 |
| 4/13/2004 | 43.200 |
| 7/21/2004 | 33.800 |
| Well Number: | MW394 |
| Date Collected | Result |
| 8/13/2002 | 32.900 |
| 9/16/2002 | 29.900 |
| | |
| 10/16/2002 | 29.000 |
| 10/16/2002 1/13/2003 | 29.000 27.100 |
| 10/10/2002 | |
| 1/13/2003 | 27.100 |

1/13/2004

Statistics on Background Data

X= 36.363 S= 8.666 CV= 0.238 K factor** = 2.523 TL= 58.227

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

31.300

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 41.600 | Sidegradient | NO |
| MW222 | 42.600 | Sidegradient | NO |
| MW223 | 42.400 | Sidegradient | NO |
| MW224 | 53.900 | Sidegradient | NO |
| MW369 | 30.600 | Downgradier | nt NO |
| MW372 | 123.00 | Downgradier | nt YES |
| MW384 | 47.100 | Sidegradient | NO |
| MW387 | 53.100 | Downgradier | nt NO |
| MW391 | 31.400 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW372

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Sulfate UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| MW220 |
|----------------|
| Result |
| 10.400 |
| 9.800 |
| 15.400 |
| 14.900 |
| 13.500 |
| 10.300 |
| 14.300 |
| 10.500 |
| MW394 |
| Result |
| 11.200 |
| |
| 8.300 |
| 8.300 8.000 |
| |
| 8.000 |
| 8.000 8.500 |
| |

1/13/2004

Statistics on Background Data

X= 10.481 S= 2.648 CV= 0.253 K factor** = 2.523 TL= 17.161

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

8.100

| Well No. | Result | Gradient R | esult > TL? |
|----------|--------|--------------|-------------|
| MW221 | 14.000 | Sidegradient | NO |
| MW222 | 12.000 | Sidegradient | NO |
| MW223 | 25.000 | Sidegradient | YES |
| MW224 | 17.000 | Sidegradient | NO |
| MW369 | 8.100 | Downgradient | NO |
| MW372 | 140.00 | Downgradient | YES |
| MW384 | 23.000 | Sidegradient | YES |
| MW387 | 32.000 | Downgradient | YES |
| MW391 | 12.000 | Downgradient | NO |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW223

MW372

MW384

- CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S)
- X Mean, X = (sum of background results)/(count of background results)

D-58

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis **URGA UNITS:** mg/L Sulfate (Continued)

Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5$

Upper Tolerance Limit, TL = X + (K * S)

Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-59

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Technetium-99 UNITS: URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW220 |
|---|---|
| Date Collected | Result |
| 10/14/2002 | 19.700 |
| 1/15/2003 | 26.100 |
| 4/10/2003 | 3.560 |
| 7/14/2003 | 0.000 |
| 10/13/2003 | 21.000 |
| 1/13/2004 | 6.320 |
| 4/13/2004 | 3.000 |
| 7/21/2004 | 14.600 |
| 772172001 | 17.000 |
| Well Number: | MW394 |
| | 1 |
| Well Number: | MW394 |
| Well Number: Date Collected | MW394 Result |
| Well Number: Date Collected 8/13/2002 | MW394 Result 14.000 |
| Well Number: Date Collected 8/13/2002 9/16/2002 | MW394 Result 14.000 5.450 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 | MW394 Result 14.000 5.450 2.490 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 | MW394 Result 14.000 5.450 2.490 18.300 |

1/13/2004

Statistics on Background Data

X= 9.354 S= 9.280 CV= 0.992 K factor** = 2.523 TL= 32.768

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

0.000

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 17.300 | Sidegradient | NO |
| MW222 | 1.190 | Sidegradient | NO |
| MW223 | 17.500 | Sidegradient | NO |
| MW224 | 26.300 | Sidegradient | NO |
| MW369 | 25.300 | Downgradier | nt NO |
| MW372 | 131.00 | Downgradier | nt YES |
| MW384 | 143.00 | Sidegradient | YES |
| MW387 | 307.00 | Downgradier | nt YES |
| MW391 | 19.500 | Downgradier | nt NO |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW372

MW384

MW387

- CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S)
- X Mean, X = (sum of background results)/(count of background results)

D-60

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis URGA Total Organic Carbon (TOC) UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| 10 | |
|----------------|--------|
| Well Number: | MW220 |
| Date Collected | Result |
| 10/14/2002 | 1.000 |
| 1/15/2003 | 1.100 |
| 4/10/2003 | 1.000 |
| 7/14/2003 | 3.300 |
| 10/13/2003 | 1.800 |
| 1/13/2004 | 1.000 |
| 4/13/2004 | 2.000 |
| 7/21/2004 | 3.100 |
| Well Number: | MW394 |
| Date Collected | Result |
| 8/13/2002 | 1.300 |
| 9/16/2002 | 1.000 |
| 10/16/2002 | 1.000 |
| 1/13/2003 | 1.600 |
| 4/10/2003 | 1.000 |
| 7/16/2003 | 1.400 |
| 10/14/2002 | |
| 10/14/2003 | 1.300 |

K factor** = 2.523 TL= 3.353

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW221 | 1.000 | Sidegradient | NO |
| MW222 | 1.000 | Sidegradient | NO |
| MW223 | 1.000 | Sidegradient | NO |
| MW224 | 1.000 | Sidegradient | NO |
| MW369 | 1.900 | Downgradie | nt NO |
| MW372 | 1.000 | Downgradie | nt NO |
| MW384 | 1.000 | Sidegradient | NO |
| MW387 | 1.000 | Downgradie | nt NO |
| MW391 | 1.000 | Downgradie | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis Total Organic Halides (TOX) UNITS: URGA ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background D Upgradient W | | Statistics on Background Data | | Transformed Data from Up | Background gradient Wells |
|------------------------------|---------|---|-------------------------|--------------------------|------------------------------|
| Well Number: | MW220 | X = 63.475 | | Well Number: | MW220 |
| Date Collected | Result | S= 163.135 CV= 2.570 | | Date Collected | LN(Result) |
| 10/14/2002 | 50.000 | K factor** = 2.523 | | 10/14/2002 | 3.912 |
| 1/15/2003 | 10.000 | TL= 475.063 | | 1/15/2003 | 2.303 |
| 4/10/2003 | 10.000 | | | 4/10/2003 | 2.303 |
| 7/14/2003 | 10.000 | Because CV greater tha | | 7/14/2003 | 2.303 |
| 10/13/2003 | 10.000 | logarithm of backgroun were calculated. | d and test well results | 10/13/2003 | 2.303 |
| 1/13/2004 | 10.000 | were calculated. | • | 1/13/2004 | 2.303 |
| 4/13/2004 | 10.000 | Statistics on | | 4/13/2004 | 2.303 |
| 7/21/2004 | 10.000 | Transformed | | 7/21/2004 | 2.303 |
| Well Number: | MW394 | Background Data | _ | Well Number: | MW394 |
| Date Collected | Result | X = 3.103 | | Date Collected | LN(Result) |
| 8/13/2002 | 50.000 | S= 1.145 | | 8/13/2002 | 3.912 |
| 9/16/2002 | 672.000 | CV = 0.369 | | 9/16/2002 | 6.510 |
| 10/16/2002 | 50.000 | K factor** = 2.523 | | 10/16/2002 | 3.912 |
| 1/13/2003 | 36.100 | TL= 5.992 | | 1/13/2003 | 3.586 |
| 4/10/2003 | 10.000 | 1L- 3.992 | | 4/10/2003 | 2.303 |
| 7/16/2003 | 42.700 | | | 7/16/2003 | 3.754 |
| 10/14/2003 | 22.000 | | | 10/14/2003 | 3.091 |
| 1/13/2004 | 12.800 | | | 1/13/2004 | 2.549 |

| First Quarter 2014 Data Collected in | |
|--------------------------------------|--|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW221 | 14.000 | Sidegradient | N/A |
| MW222 | 11.000 | Sidegradient | N/A |
| MW223 | 11.000 | Sidegradient | N/A |
| MW224 | 13.000 | Sidegradient | N/A |
| MW369 | 50.000 | Downgradien | nt N/A |
| MW372 | 19.000 | Downgradien | nt N/A |
| MW384 | 18.000 | Sidegradient | N/A |
| MW387 | 24.000 | Downgradien | nt N/A |
| MW391 | 22.000 | Downgradien | nt N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result > TL? |
|-------------|------------|--------------|
| MW221 | 2.639 | NO |
| MW222 | 2.398 | NO |
| MW223 | 2.398 | NO |
| MW224 | 2.565 | NO |
| MW369 | 3.912 | NO |
| MW372 | 2.944 | NO |
| MW384 | 2.890 | NO |
| MW387 | 3.178 | NO |
| MW391 | 3.091 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Boron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| Background D Upgradient W | | Statistics on Background Data | | Transformed Data from Up | |
|------------------------------|--------|---|-------------------------|-----------------------------|------------|
| Well Number: | MW395 | X = 0.650 | | Well Number: | MW395 |
| Date Collected | Result | S= 0.805 | | Date Collected | LN(Result) |
| 8/13/2002 | 2.000 | CV= 1.238 K factor** = 2.523 | | 8/13/2002 | 0.693 |
| 9/16/2002 | 2.000 | TL= 2.681 | | 9/16/2002 | 0.693 |
| 10/16/2002 | 0.200 | | _ | 10/16/2002 | -1.609 |
| 1/13/2003 | 0.200 | Because CV greater tha | , | 1/13/2003 | -1.609 |
| 4/10/2003 | 0.200 | logarithm of backgroun were calculated. | d and test well results | 4/10/2003 | -1.609 |
| 7/16/2003 | 0.200 | were careurated. | • | 7/16/2003 | -1.609 |
| 10/14/2003 | 0.200 | Statistics on | | 10/14/2003 | -1.609 |
| 1/13/2004 | 0.200 | Transformed | | 1/13/2004 | -1.609 |
| Well Number: | MW397 | Background Data | | Well Number: | MW397 |
| Date Collected | Result | X = -1.034 | | Date Collected | LN(Result) |
| 8/13/2002 | 2.000 | S= 1.030 | | 8/13/2002 | 0.693 |
| 9/16/2002 | 2.000 | CV = -0.996 | | 9/16/2002 | 0.693 |
| 10/17/2002 | 0.200 | K factor** = 2.523 | | 10/17/2002 | -1.609 |
| 1/13/2003 | 0.200 | TL= 1.564 | | 1/13/2003 | -1.609 |
| 4/8/2003 | 0.200 | 1L- 1.304 | | 4/8/2003 | -1.609 |
| 7/16/2003 | 0.200 | | | 7/16/2003 | -1.609 |
| 10/14/2003 | 0.200 | | | 10/14/2003 | -1.609 |
| 1/13/2004 | 0.200 | | | 1/13/2004 | -1.609 |

| First Quarter 2014 Data Collected | l in |
|-----------------------------------|------|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW370 | 0.200 | Downgradier | nt N/A |
| MW373 | 1.730 | Downgradier | nt N/A |
| MW385 | 0.200 | Sidegradient | N/A |
| MW388 | 0.200 | Downgradier | nt N/A |
| MW392 | 0.200 | Downgradier | nt N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result > TL? |
|-------------|------------|--------------|
| MW370 | -1.609 | NO |
| MW373 | 0.548 | NO |
| MW385 | -1.609 | NO |
| MW388 | -1.609 | NO |
| MW392 | -1.609 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| 10 | |
|----------------|--------|
| Well Number: | MW395 |
| Date Collected | Result |
| 8/13/2002 | 32.200 |
| 9/16/2002 | 33.000 |
| 10/16/2002 | 0.030 |
| 1/13/2003 | 32.100 |
| 4/10/2003 | 40.200 |
| 7/16/2003 | 32.400 |
| 10/14/2003 | 33.900 |
| 1/13/2004 | 31.200 |
| Well Number: | MW397 |
| Date Collected | Result |
| 8/13/2002 | 19.400 |
| 9/16/2002 | 19.000 |
| 10/17/2002 | 0.018 |
| 1/13/2003 | 17.800 |
| 4/8/2003 | 20.300 |
| 7/16/2003 | 19.400 |
| 10/14/2003 | 19.900 |

Statistics on Background Data

X= 23.103 S= 11.538 CV= 0.499 K factor** = 2.523 TL= 52.213

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

18.800

| Well No. Result Gradie | ent Result $>$ TL? |
|------------------------|--------------------|
| MW370 75.800 Down | gradient YES |
| MW373 61.100 Down | gradient YES |
| MW385 23.800 Sidegr | radient NO |
| MW388 25.900 Down | gradient NO |
| MW392 25.600 Down | gradient NO |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW370

1/13/2004

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Chloride UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|--|--|
| Date Collected | Result |
| 8/13/2002 | 62.200 |
| 9/16/2002 | 64.700 |
| 10/16/2002 | 62.200 |
| 1/13/2003 | 63.500 |
| 4/10/2003 | 64.100 |
| 7/16/2003 | 64.000 |
| 10/14/2003 | 63.200 |
| 1/13/2004 | 60.600 |
| 1/13/2004 | 00.000 |
| Well Number: | MW397 |
| -,,, - | |
| Well Number: | MW397 |
| Well Number: Date Collected | MW397 Result |
| Well Number: Date Collected 8/13/2002 | MW397 Result 38.900 |
| Well Number: Date Collected 8/13/2002 9/16/2002 | MW397 Result 38.900 39.800 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 | MW397 Result 38.900 39.800 39.300 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | MW397 Result 38.900 39.800 39.300 40.500 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | MW397 Result 38.900 39.800 39.300 40.500 42.100 |

| Statistics on Background Data |
|-------------------------------|
| X= 51.844 |
| S= 11.652 |
| CV = 0.225 |

K factor** = 2.523 TL= 81.242

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $> TL$? |
|----------|--------|--------------|-----------------|
| MW370 | 42.000 | Downgradier | nt NO |
| MW373 | 46.000 | Downgradier | nt NO |
| MW385 | 31.000 | Sidegradient | NO |
| MW388 | 33.000 | Downgradier | nt NO |
| MW392 | 48.000 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|----------------|---------|
| Date Collected | Result |
| 8/13/2002 | 405.000 |
| 9/16/2002 | 401.000 |
| 10/16/2002 | 392.000 |
| 1/13/2003 | 404.000 |
| 4/10/2003 | 488.000 |
| 7/16/2003 | 450.000 |
| 10/14/2003 | 410.000 |
| 1/13/2004 | 413.000 |
| Well Number: | MW397 |
| Date Collected | Result |
| 8/13/2002 | 322.000 |
| 9/16/2002 | 315.000 |
| 10/17/2002 | 317.000 |
| 1/13/2003 | 320.000 |
| 4/8/2003 | 390.000 |
| | |

7/16/2003

10/14/2003

1/13/2004

Statistics on Background Data

X= 377.875 S= 52.101 CV= 0.138 K factor** = 2.523 TL= 509.326

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

354.000

331.000

334.000

| Well No. | Result | Gradient R | esult > TL? |
|----------|--------|--------------|-------------|
| MW370 | 421.00 | Downgradient | NO |
| MW373 | 959.00 | Downgradient | YES |
| MW385 | 424.00 | Sidegradient | NO |
| MW388 | 434.00 | Downgradient | NO |
| MW392 | 379.00 | Downgradient | NO |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Dissolved Oxygen UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| 10 | |
|----------------|--------|
| Well Number: | MW395 |
| Date Collected | Result |
| 8/13/2002 | 7.290 |
| 9/30/2002 | 4.030 |
| 10/16/2002 | 3.850 |
| 1/13/2003 | 2.360 |
| 4/10/2003 | 1.140 |
| 7/16/2003 | 1.760 |
| 10/14/2003 | 4.050 |
| 1/13/2004 | 4.260 |
| Well Number: | MW397 |
| Date Collected | Result |
| 8/13/2002 | 11.560 |
| 9/16/2002 | 5.860 |
| 10/17/2002 | 5.940 |
| 1/13/2003 | 4.660 |
| 4/8/2003 | 3.770 |
| 7/16/2003 | 3.470 |
| 10/14/2003 | 5.340 |
| 1/13/2004 | |

| Statistics on Background Data |
|-------------------------------|
| X= 4.678 |
| S = 2.431 |
| CV = 0.520 |

K factor** = 2.523 TL= 10.812

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW370 | 3.740 | Downgradien | nt NO |
| MW373 | 0.790 | Downgradien | nt NO |
| MW385 | 2.640 | Sidegradient | NO |
| MW388 | 5.200 | Downgradien | nt NO |
| MW392 | 0.740 | Downgradien | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Dissolved Solids UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|-----------------------|---------|
| Date Collected | Result |
| 8/13/2002 | 249.000 |
| 9/16/2002 | 272.000 |
| 10/16/2002 | 255.000 |
| 1/13/2003 | 211.000 |
| 4/10/2003 | 289.000 |
| 7/16/2003 | 236.000 |
| 10/14/2003 | 224.000 |
| 1/13/2004 | 235.000 |
| Well Number: | MW397 |
| Date Collected | Result |
| 8/13/2002 | 187.000 |
| 9/16/2002 | 197.000 |
| 10/17/2002 | 183.000 |
| | 105.000 |
| 1/13/2003 | 182.000 |
| 1/13/2003 4/8/2003 | |

7/16/2003 10/14/2003

1/13/2004

Statistics on Background Data

X= 219.250 S= 34.107 CV= 0.156 K factor** = 2.523 TL= 305.301

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

196.000

198.000

177.000

| Э |
|---|
| S |
| С |
| C |
| C |
| |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Iron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| ground Da adient We | | | Statistics on Background Data | | Transformed Data from Up | |
|------------------------|--------|---|---|-------------------------|--------------------------|------------|
| ll Number: | MW395 | | X= 0.400 | | Well Number: | MW395 |
| te Collected | Result | | S= 0.514 | | Date Collected | LN(Result) |
| 3/13/2002 | 0.294 | | CV= 1.286 K factor** = 2.523 | | 8/13/2002 | -1.224 |
| /16/2002 | 0.200 | | TL= 1.698 | | 9/16/2002 | -1.609 |
| 0/16/2002 | 0.000 | | | | 10/16/2002 | -8.517 |
| /13/2003 | 1.330 | | Because CV greater tha | , | 1/13/2003 | 0.285 |
| 1/10/2003 | 1.310 | | ogarithm of backgroun were calculated. | d and test well results | 4/10/2003 | 0.270 |
| 7/16/2003 | 0.200 | , | were carearated. | İ | 7/16/2003 | -1.609 |
| 0/14/2003 | 0.100 | | Statistics on | | 10/14/2003 | -2.303 |
| /13/2004 | 0.100 | | Transformed | | 1/13/2004 | -2.303 |
| ell Number: | MW397 | | Background Data | | Well Number: | MW397 |
| te Collected | Result | | X = -2.197 | | Date Collected | LN(Result) |
| 3/13/2002 | 1.580 | | S = 2.634 | | 8/13/2002 | 0.457 |
| /16/2002 | 0.232 | | CV = -1.199 | | 9/16/2002 | -1.461 |
| 0/17/2002 | 0.000 | | K factor** = 2.523 | | 10/17/2002 | -8.517 |
| /13/2003 | 0.453 | | TL= 4.449 | | 1/13/2003 | -0.792 |
| /8/2003 | 0.200 | | 111- 1011/ | | 4/8/2003 | -1.609 |
| /16/2003 | 0.200 | | | | 7/16/2003 | -1.609 |
| 0/14/2003 | 0.100 | | | | 10/14/2003 | -2.303 |
| /13/2004 | 0.100 | | | | 1/13/2004 | -2.303 |

| First Quarter 2014 Data Collected in | |
|--------------------------------------|--|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW370 | 0.100 | Downgradien | t N/A |
| MW373 | 0.114 | Downgradien | t N/A |
| MW385 | 0.107 | Sidegradient | N/A |
| MW388 | 0.100 | Downgradien | t N/A |
| MW392 | 0.100 | Downgradien | t N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| Well Number | LN(Result) | Result > TL? |
|-------------|------------|--------------|
| MW370 | -2.303 | NO |
| MW373 | -2.172 | NO |
| MW385 | -2.235 | NO |
| MW388 | -2.303 | NO |
| MW392 | -2.303 | NO |

Conclusion of Statistical Analysis on Transformed Data

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

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CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|---|---|
| Date Collected | Result |
| 8/13/2002 | 12.500 |
| 9/16/2002 | 13.000 |
| 10/16/2002 | 0.013 |
| 1/13/2003 | 11.200 |
| 4/10/2003 | 17.500 |
| 7/16/2003 | 12.900 |
| 10/14/2003 | 13.400 |
| 1/13/2004 | 12.400 |
| Well Number: | MW397 |
| wen rumber. | IVI VV 397 |
| Date Collected | Result |
| · · · · · · · · · · · · · · · · · · · | |
| Date Collected | Result |
| Date Collected 8/13/2002 | Result 7.830 |
| Date Collected 8/13/2002 9/16/2002 | Result 7.830 7.640 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 7.830 7.640 0.007 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 7.830 7.640 0.007 6.690 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 7.830 7.640 0.007 6.690 7.280 |

Statistics on Background Data

X= 9.102 S= 4.685 CV= 0.515 K factor** = 2.523 TL= 20.922

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. Resu | lt Gradient | Result > TL? |
|---------------|--------------|--------------|
| MW370 28.50 | 00 Downgrad | lient YES |
| MW373 22.50 | 00 Downgrad | dient YES |
| MW385 8.920 | O Sidegradie | ent NO |
| MW388 10.90 | 00 Downgrad | lient NO |
| MW392 9.970 | 0 Downgrad | lient NO |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW370

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Manganese UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

| ground D Idient W | ata from ells | | Statistics on Background Data | | Transformed Data from Up | |
|----------------------|------------------|---|--|-------------------------|--------------------------|------------|
| Number: | MW395 | _ | X= 0.131 | | Well Number: | MW395 |
| Collected | Result | | S= 0.195 | | Date Collected | LN(Result) |
| 13/2002 | 0.361 | | CV= 1.487 K factor** = 2.523 | | 8/13/2002 | -1.019 |
| 16/2002 | 0.028 | | TL = 0.624 | | 9/16/2002 | -3.576 |
| 0/16/2002 | 0.026 | | | | 10/16/2002 | -3.650 |
| 13/2003 | 0.071 | | Because CV greater tha | * | 1/13/2003 | -2.641 |
| 10/2003 | 0.629 | | logarithm of backgroun were calculated. | d and test well results | 4/10/2003 | -0.464 |
| 16/2003 | 0.297 | | were carcurated. | Ī | 7/16/2003 | -1.214 |
| /14/2003 | 0.020 | | Statistics on | | 10/14/2003 | -3.922 |
| 3/2004 | 0.013 | | Transformed | | 1/13/2004 | -4.374 |
| l Number: | MW397 | | Background Data | | Well Number: | MW397 |
| e Collected | Result | | X= -3.104 | | Date Collected | LN(Result) |
| 13/2002 | 0.466 | | S= 1.529 | | 8/13/2002 | -0.764 |
| 6/2002 | 0.077 | | CV = -0.493 | | 9/16/2002 | -2.564 |
| 17/2002 | 0.028 | | K factor** = 2.523 | | 10/17/2002 | -3.576 |
| 3/2003 | 0.016 | | TL=0.755 | | 1/13/2003 | -4.110 |
| /2003 | 0.041 | | 11- 0.755 | | 4/8/2003 | -3.202 |
| 6/2003 | 0.017 | | | | 7/16/2003 | -4.092 |
| /14/2003 | 0.006 | | | | 10/14/2003 | -5.194 |
| 3/2004 | 0.005 | | | | 1/13/2004 | -5.298 |

| First Quarter 2014 Data Collected | l in |
|-----------------------------------|------|
| January 2014 | |

| Well No. | Result | Gradient | Result > TL? |
|----------|--------|--------------|--------------|
| MW370 | 0.005 | Downgradier | nt N/A |
| MW373 | 0.049 | Downgradier | nt N/A |
| MW385 | 0.005 | Sidegradient | N/A |
| MW388 | 0.005 | Downgradier | nt N/A |
| MW392 | 0.108 | Downgradier | nt N/A |

Transformed First Quarter 2014 Data Collected in January 2014

| - | Well Number | LN(Result) | Result > TL? |
|---|-------------|------------|--------------|
| | MW370 | -5.298 | NO |
| | MW373 | -3.008 | NO |
| | MW385 | -5.298 | NO |
| | MW388 | -5.298 | NO |
| | MW392 | -2.226 | NO |

Conclusion of Statistical Analysis on Transformed Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis **Oxidation-Reduction Potential UNITS:**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|--|--|
| Date Collected | Result |
| 8/13/2002 | 80.000 |
| 9/16/2002 | 145.000 |
| 10/16/2002 | 125.000 |
| 1/13/2003 | 85.000 |
| 4/10/2003 | 159.000 |
| 7/16/2003 | 98.000 |
| 10/14/2003 | 138.000 |
| 1/13/2004 | 233,000 |
| | |
| Well Number: | MW397 |
| Well Number: Date Collected | MW397 Result |
| | |
| Date Collected | Result |
| Date Collected 8/13/2002 | Result 115.000 |
| Date Collected 8/13/2002 9/30/2002 | Result 115.000 140.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 | Result 115.000 140.000 185.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 | Result 115.000 140.000 185.000 230.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 | Result 115.000 140.000 185.000 230.000 155.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003 | Result 115.000 140.000 185.000 230.000 155.000 188.000 |

Statistics on **Background Data**

X = 157.250S = 52.376CV = 0.333K factor** = 2.523 TL = 289.395

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient Resu | It > TL? |
|----------|--------|---------------|----------|
| MW370 | 443.00 | Downgradient | YES |
| MW373 | 494.00 | Downgradient | YES |
| MW385 | 434.00 | Sidegradient | YES |
| MW388 | 558.00 | Downgradient | YES |
| MW392 | 333.00 | Downgradient | YES |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW370

MW373

MW385

MW388

- Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S)
- Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-72

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA pH UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Background Data from |
|----------------------|
| Upgradient Wells |

| 10 | |
|--|--|
| Well Number: | MW395 |
| Date Collected | Result |
| 8/13/2002 | 5.800 |
| 9/16/2002 | 6.000 |
| 10/16/2002 | 5.470 |
| 1/13/2003 | 6.000 |
| 4/10/2003 | 6.180 |
| 7/16/2003 | 6.000 |
| 10/14/2003 | 6.310 |
| 1/13/2004 | 6.240 |
| | |
| Well Number: | MW397 |
| Well Number: Date Collected | MW397 Result |
| | |
| Date Collected | Result |
| Date Collected 8/13/2002 | Result 5.840 |
| Date Collected 8/13/2002 9/30/2002 | Result 5.840 6.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 | Result 5.840 6.000 5.750 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 | Result 5.840 6.000 5.750 6.000 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 | Result 5.840 6.000 5.750 6.000 6.300 |
| Date Collected 8/13/2002 9/30/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003 | Result 5.840 6.000 5.750 6.000 6.300 6.200 |

| Statistics on Background Data | |
|-------------------------------|--|
| X= 6.048 | |

X- 0.046 S= 0.248 CV= 0.041 K factor** = 2.904 TL= 6.767

LL = 5.329

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient Re | sult >TL? | Result <ll?< th=""></ll?<> |
|----------|--------|--------------|-----------|----------------------------|
| MW370 | 6.110 | Downgradient | NO | NO |
| MW373 | 6.280 | Downgradient | NO | NO |
| MW385 | 6.430 | Sidegradient | NO | NO |
| MW388 | 6.160 | Downgradient | NO | NO |
| MW392 | 6.540 | Downgradient | NO | NO |

Conclusion of Statistical Analysis on Data

None of the test wells exceeded the Upper Tolerance Limit or were less than the Lower Tolerance Limit, which is statistically significant evidence that these wells have no deviated concentrations with respect to background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Potassium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|--|---|
| Date Collected | Result |
| 8/13/2002 | 2.000 |
| 9/16/2002 | 2.000 |
| 10/16/2002 | 0.001 |
| 1/13/2003 | 1.510 |
| 4/10/2003 | 1.670 |
| 7/16/2003 | 1.730 |
| 10/14/2003 | 1.700 |
| | |
| 1/13/2004 | 1.580 |
| 1/13/2004 Well Number: | 1.580 MW397 |
| 1, 10, 200 . | |
| Well Number: | MW397 |
| Well Number: Date Collected | MW397 Result |
| Well Number: Date Collected 8/13/2002 | MW397 Result 2.030 |
| Well Number: Date Collected 8/13/2002 9/16/2002 | MW397 Result 2.030 2.000 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 | MW397 Result 2.030 2.000 0.001 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | MW397 Result 2.030 2.000 0.001 1.690 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | MW397 Result 2.030 2.000 0.001 1.690 1.730 |

| Statistics on |
|------------------------|
| Background Data |
| X= 1.590 |
| S = 0.642 |

CV= 0.404 K factor** = 2.523 TL= 3.208

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

1.870

1/13/2004

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW370 | 3.010 | Downgradien | t NO |
| MW373 | 2.420 | Downgradien | t NO |
| MW385 | 1.600 | Sidegradient | NO |
| MW388 | 1.850 | Downgradien | t NO |
| MW392 | 1.870 | Downgradien | t NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis **LRGA** Sodium **UNITS:**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|---|--|
| Date Collected | Result |
| 8/13/2002 | 27.000 |
| 9/16/2002 | 27.200 |
| 10/16/2002 | 0.025 |
| 1/13/2003 | 22.600 |
| 4/10/2003 | 53.900 |
| 7/16/2003 | 30.000 |
| 10/14/2003 | 29.100 |
| 1/13/2004 | 26.400 |
| | |
| Well Number: | MW397 |
| Well Number: Date Collected | MW397 Result |
| | |
| Date Collected | Result |
| Date Collected 8/13/2002 | Result 35.200 |
| Date Collected 8/13/2002 9/16/2002 | Result 35.200 34.300 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 | Result 35.200 34.300 0.034 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 | Result 35.200 34.300 0.034 31.300 |
| Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 | Result 35.200 34.300 0.034 31.300 46.100 |

| Statistics on |
|------------------------|
| Background Data |
| X= 29.560 |
| S = 13.894 |

CV = 0.470K factor** = 2.523 TL = 64.616

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW370 | 62.900 | Downgradier | nt NO |
| MW373 | 59.500 | Downgradier | nt NO |
| MW385 | 43.000 | Sidegradient | NO |
| MW388 | 41.600 | Downgradier | nt NO |
| MW392 | 29.300 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results D-75

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|---|------------------------------------|
| Date Collected | Result |
| 8/13/2002 | 10.300 |
| 9/16/2002 | 9.100 |
| 10/16/2002 | 8.800 |
| 1/13/2003 | 9.000 |
| 4/10/2003 | 8.300 |
| 7/16/2003 | 8.200 |
| 10/14/2003 | 8.300 |
| | |
| 1/13/2004 | 8.200 |
| 1/13/2004 Well Number: | 8.200 MW397 |
| -,,, - | |
| Well Number: | MW397 |
| Well Number: Date Collected | MW397 Result |
| Well Number: Date Collected 8/13/2002 | MW397 Result 14.000 |
| Well Number: Date Collected 8/13/2002 9/16/2002 | MW397 Result 14.000 12.800 |
| Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 | MW397 Result 14.000 12.800 12.300 |

7/16/2003

10/14/2003

1/13/2004

Statistics on Background Data

X= 10.756 S= 2.147 CV= 0.200 K factor** = 2.523 TL= 16.173

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

13.100

12.100

12.100

| Well No. | Result | Gradient Resu | ılt > TL? |
|----------|--------|---------------|-----------|
| MW370 | 18.000 | Downgradient | YES |
| MW373 | 190.00 | Downgradient | YES |
| MW385 | 20.000 | Sidegradient | YES |
| MW388 | 21.000 | Downgradient | YES |
| MW392 | 9.500 | Downgradient | NO |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW370

MW373

MW385

- CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5
- TL Upper Tolerance Limit, TL = X + (K * S)
- X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Technetium-99 UNITS: LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 20.800 |
| 9/16/2002 | 16.200 |
| 10/16/2002 | 8.280 |
| 1/13/2003 | 13.000 |
| 4/10/2003 | -9.370 |
| 7/16/2003 | 0.826 |
| 10/14/2003 | 14.100 |
| 1/13/2004 | 0.000 |
| Well Number: | MW397 |
| Date Collected | Result |
| 8/13/2002 | 6.060 |
| 9/16/2002 | 17.300 |
| 10/17/2002 | 25.700 |
| 1/13/2003 | 20.900 |
| 4/8/2003 | 20.100 |
| 7/16/2003 | 9.200 |
| 10/14/2003 | 10.100 |
| 1/13/2004 | 8.540 |

Statistics on Background Data

X= 11.359 S= 9.138 CV= 0.805 K factor** = 2.523 TL= 34.414

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient Res | ult > TL? |
|----------|--------|--------------|-----------|
| MW370 | 10.600 | Downgradient | NO |
| MW373 | 37.800 | Downgradient | YES |
| MW385 | 134.00 | Sidegradient | YES |
| MW388 | 49.900 | Downgradient | YES |
| MW392 | 11.700 | Downgradient | NO |
| | | | |

Conclusion of Statistical Analysis on Data

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW373

MW385

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results

C-746-S and C-746-T First Quarter 2014 Statistical Analysis LRGA Total Organic Halides (TOX) UNITS: LRGA ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells

| Well Number: | MW395 |
|----------------|--------|
| Date Collected | Result |
| 8/13/2002 | 50.000 |
| 9/16/2002 | 50.000 |
| 10/16/2002 | 50.000 |
| 1/13/2003 | 18.300 |
| 4/10/2003 | 51.200 |
| 7/16/2003 | 42.600 |
| 10/14/2003 | 12.300 |
| 1/13/2004 | 10.000 |
| Well Number: | MW397 |
| Date Collected | Result |
| 8/13/2002 | 50.000 |
| 9/16/2002 | 50.000 |
| 10/17/2002 | 50.000 |
| 1/13/2003 | 12.000 |
| 4/8/2003 | 19.900 |
| 7/16/2003 | 17.900 |
| 10/14/2003 | 10.000 |
| | |

| Statistics on |
|------------------------|
| Background Data |

X= 31.513 S= 18.609 CV= 0.591 K factor** = 2.523 TL= 78.462

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

First Quarter 2014 Data Collected in January 2014

| Well No. | Result | Gradient | Result $>$ TL? |
|----------|--------|--------------|----------------|
| MW370 | 12.000 | Downgradier | nt NO |
| MW373 | 19.000 | Downgradier | nt NO |
| MW385 | 12.000 | Sidegradient | NO |
| MW388 | 7.900 | Downgradier | nt NO |
| MW392 | 30.000 | Downgradier | nt NO |
| | | | |

Conclusion of Statistical Analysis on Data

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, S = [Sum ([(background result-X)^2]/[count of background results -1])]^0.5

TL Upper Tolerance Limit, TL = X + (K * S)

X Mean, X = (sum of background results)/(count of background results)

^{**} Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results



April 17th, 2014

Mr. Craig Jones LATA Environmental Services of Kentucky, LLC 761 Veterans Avenue Kevil, Kentucky 42053

Dear Mr. Jones:

This statement is submitted in response to your request that it be included with the completed statistical analysis that I have performed on the groundwater data for the C-746-S&T and C-746-U Landfills at the Paducah Gaseous Diffusion Plant.

As a Chemist, with a Bachelor of Science degree in chemistry and a minor in mathematics, I have over two years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was observed and reviewed by a senior chemist with LATA.

For this project, the statistical analyses conducted on the first quarter 2014 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). For pH, an additional lower tolerance interval was established. For pH only, the test well data was compared to both the upper and lower tolerance intervals to determine if statistically significant deviations in concentration with respect to upgradient well exist.

Sincerely,

Cory Tackett

LATA Project Chemist



APPENDIX E GROUNDWATER FLOW RATE AND DIRECTION



Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982/1</u>

LAB ID: None

GROUNDWATER FLOW RATE AND DIRECTION

Whenever monitoring wells (MWs) are sampled, 401 KAR 48:300, Section 11, requires determination of groundwater flow rate and direction of flow in the uppermost aquifer. The uppermost aquifer below the C-746-S&T Landfills is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the first quarter 2014 and to determine the groundwater flow rate and direction.

Water levels during this reporting period were measured on January 30, 2014. As shown on Figure E.1, MW389, screened in the Upper Continental Recharge System (UCRS), is usually dry, while other UCRS wells have recordable water levels. During this reporting period, MW389 had sufficient water for a measurement of the water level but insufficient water for sampling.

The UCRS has a strong vertical hydraulic gradient; therefore, the limited number of available UCRS wells, screened over different elevations, is not sufficient for mapping the potentiometric surface. Figure E.1 shows the location of UCRS MWs. The Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA) data were corrected for barometric pressure, if necessary, and converted to elevations to plot the potentiometric surface of the RGA, as a whole, as shown on Table E.1. Figure E.2 is a composite or average map of the URGA and LRGA elevations where well clusters exist. The contour lines are placed based on the average water level elevations of the clusters. Based on the site potentiometric map (Figure E.2), the hydraulic gradient beneath the landfill is 2.19×10^{-3} ft/ft. Additional water level measurements in January (Figure E.3) document the vicinity groundwater hydraulic gradient for the RGA to be 1.90×10^{-4} ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for Solid Waste Landfill Permit No. 073-00045 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA effective porosity is assumed to be 25%. Vicinity and site flow velocities were calculated using the low and high values for hydraulic conductivity, as shown in Table E.3.

Regional groundwater flow near the C-746-S&T Landfills typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric map for January 2014, the groundwater flow direction in the immediate area of the landfill commonly varies slightly from regional trends; however, as groundwater flows away from the landfill, it eventually conforms to the regional flow direction.

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¹ Additional water level measurements, in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW173, MW193, MW197, and MW200), were used to contour the RGA potentiometric surface.

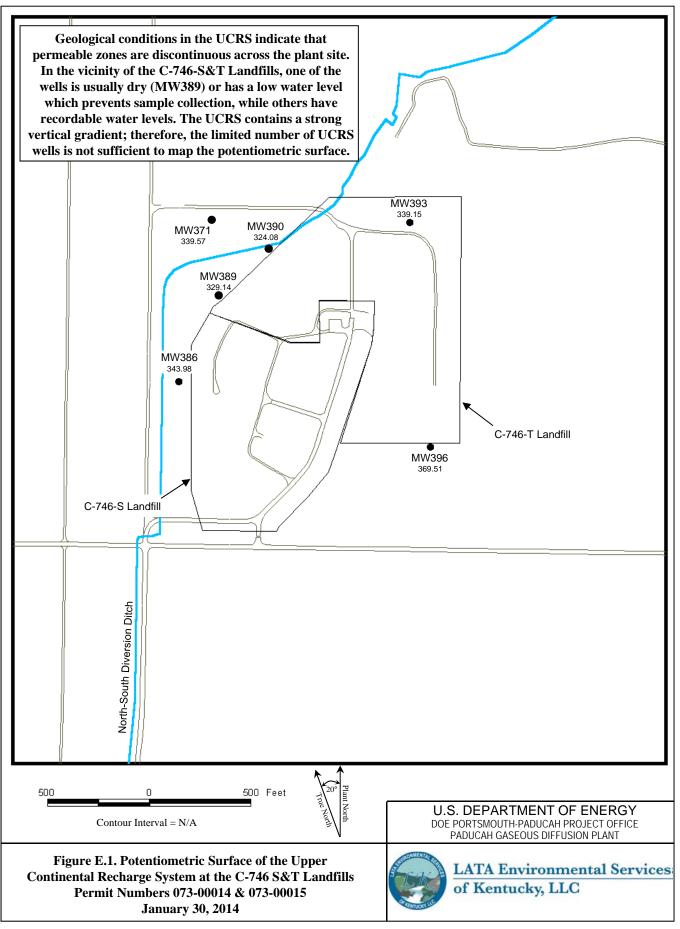


Table E.1. C-746-S&T Landfills Fourth Quarter 2014 (January) Water Levels

| C-746-S&T Landfills (January 2014) Water Levels | | | | | | | | | | |
|---|-------|-------|-----------|-------------------|---------|-----------------------|----------|-----------|--------|------------|
| | | | | | | | Raw Data | | *Corre | ected Data |
| Date | Time | Well | Formation | Datum Elev | BP | Delta BP | DTW | Elev | DTW | Elev |
| | | | | (ft amsl) | (in Hg) | (ft H ₂ O) | (ft) | (ft amsl) | (ft) | (ft amsl) |
| 1/30/2014 | 9:46 | MW220 | URGA | 381.65 | 30.18 | 0.00 | 57.14 | 324.51 | 57.14 | 324.51 |
| 1/30/2014 | 9:52 | MW221 | URGA | 391.14 | 30.18 | 0.00 | 66.64 | 324.50 | 66.64 | 324.50 |
| 1/30/2014 | 9:59 | MW222 | URGA | 395.20 | 30.15 | 0.03 | 70.73 | 324.47 | 70.76 | 324.44 |
| 1/30/2014 | 9:54 | MW223 | URGA | 394.34 | 30.15 | 0.03 | 69.86 | 324.48 | 69.89 | 324.45 |
| 1/30/2014 | 10:02 | MW224 | URGA | 395.70 | 30.15 | 0.03 | 71.23 | 324.47 | 71.26 | 324.44 |
| 1/30/2014 | 9:48 | MW225 | URGA | 385.86 | 30.18 | 0.00 | 61.33 | 324.53 | 61.33 | 324.53 |
| 1/30/2014 | 10:06 | MW353 | LRGA | 374.97 | 30.15 | 0.03 | 50.56 | 324.41 | 50.59 | 324.38 |
| 1/30/2014 | 8:55 | MW369 | URGA | 364.28 | 30.18 | 0.00 | 40.31 | 323.97 | 40.31 | 323.97 |
| 1/30/2014 | 8:59 | MW370 | LRGA | 365.15 | 30.18 | 0.00 | 41.2 | 323.95 | 41.20 | 323.95 |
| 1/30/2014 | 8:57 | MW371 | UCRS | 364.71 | 30.18 | 0.00 | 25.14 | 339.57 | 25.14 | 339.57 |
| 1/30/2014 | 9:00 | MW372 | URGA | 359.49 | 30.18 | 0.00 | 35.51 | 323.98 | 35.51 | 323.98 |
| 1/30/2014 | 9:02 | MW373 | LRGA | 359.79 | 30.18 | 0.00 | 35.82 | 323.97 | 35.82 | 323.97 |
| 1/30/2014 | 9:41 | MW384 | URGA | 365.00 | 30.18 | 0.00 | 40.89 | 324.11 | 40.89 | 324.11 |
| 1/30/2014 | 9:43 | MW385 | LRGA | 365.42 | 30.18 | 0.00 | 41.37 | 324.05 | 41.37 | 324.05 |
| 1/30/2014 | 9:42 | MW386 | UCRS | 365.17 | 30.18 | 0.00 | 21.19 | 343.98 | 21.19 | 343.98 |
| 1/30/2014 | 9:38 | MW387 | URGA | 363.21 | 30.18 | 0.00 | 39.06 | 324.15 | 39.06 | 324.15 |
| 1/30/2014 | 9:39 | MW388 | LRGA | 363.18 | 30.18 | 0.00 | 39.06 | 324.12 | 39.06 | 324.12 |
| 1/30/2014 | 9:36 | MW389 | UCRS | 363.81 | 30.18 | 0.00 | 34.67 | 329.14 | 34.67 | 329.14 |
| 1/30/2014 | 9:34 | MW390 | UCRS | 360.31 | 30.18 | 0.00 | 36.23 | 324.08 | 36.23 | 324.08 |
| 1/30/2014 | 9:22 | MW391 | URGA | 366.51 | 30.18 | 0.00 | 42.41 | 324.1 | 42.41 | 324.10 |
| 1/30/2014 | 9:19 | MW392 | LRGA | 365.63 | 30.18 | 0.00 | 41.58 | 324.05 | 41.58 | 324.05 |
| 1/30/2014 | 9:21 | MW393 | UCRS | 366.64 | 30.18 | 0.00 | 27.49 | 339.15 | 27.49 | 339.15 |
| 1/30/2014 | 9:28 | MW394 | URGA | 378.23 | 30.18 | 0.00 | 54.12 | 324.11 | 54.12 | 324.11 |
| 1/30/2014 | 9:25 | MW395 | LRGA | 378.87 | 30.18 | 0.00 | 54.76 | 324.11 | 54.76 | 324.11 |
| 1/30/2014 | 9:27 | MW396 | UCRS | 378.62 | 30.18 | 0.00 | 9.11 | 369.51 | 9.11 | 369.51 |
| 1/30/2014 | 9:30 | MW397 | LRGA | 386.84 | 30.18 | 0.00 | 62.73 | 324.11 | 62.73 | 324.11 |
| 1/30/2014 | 9:09 | MW418 | URGA | 366.68 | 30.18 | 0.00 | 42.66 | 324.02 | 42.66 | 324.02 |
| 1/30/2014 | 9:11 | MW419 | LRGA | 366.59 | 30.18 | 0.00 | 42.55 | 324.04 | 42.55 | 324.04 |

Initial Barometric Pressure

30.18

Elev = elevation

amsl = above mean sea level

BP = barometric pressure

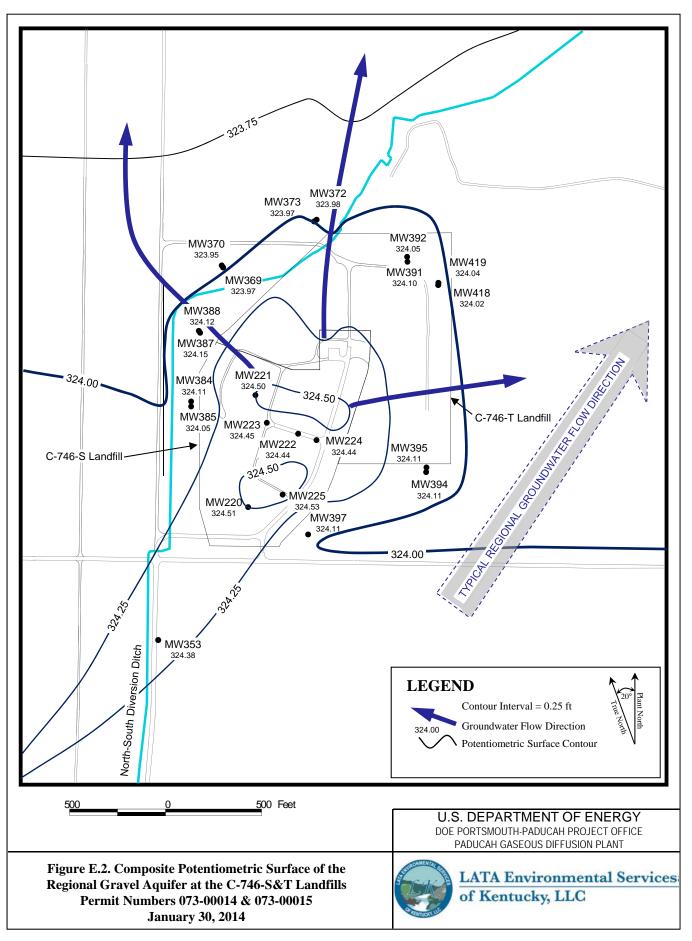
DTW = depth to water in feet below datum

URGA = Upper Regional Gravel Aquifer

LRGA = Lower Regional Gravel Aquifer

UCRS = Upper Continental Recharge System

*Assumes a barometric efficiency of 1.0



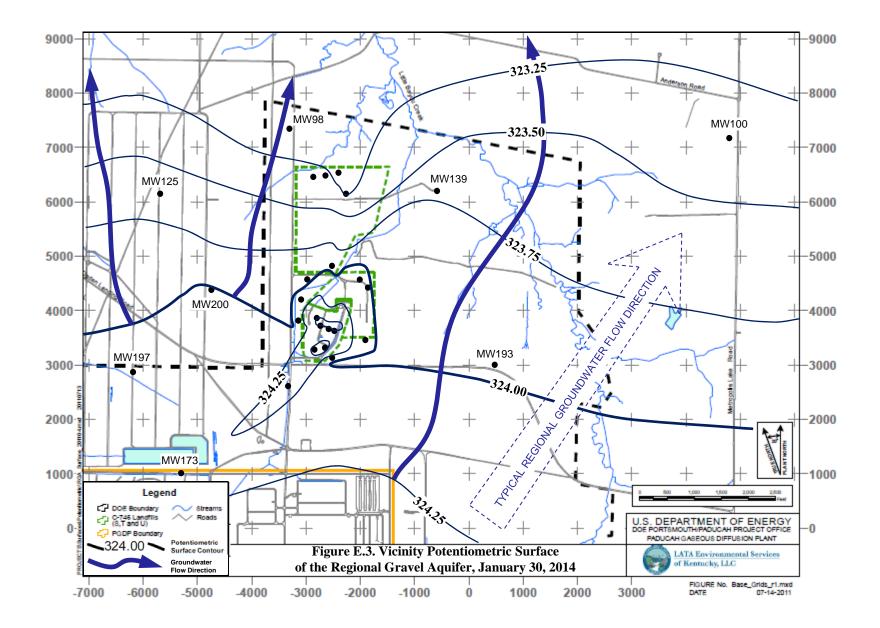


Table E.2. C-746-S&T Landfills Hydraulic Gradients

| | ft/ft |
|------------------------|-----------------------|
| Beneath Landfill Mound | 2.19×10^{-3} |
| Vicinity | 1.90×10^{-4} |

Table E.3. C-746-S&T Landfills Groundwater Flow Rate

| Hydraulic Conductivity (K) | | Specific 1 | Discharge (q) | Average Linear Velocity (v) | | |
|----------------------------|-------|------------|-------------------------|-----------------------------|-----------------------|--|
| ft/day | cm/s | ft/day | cm/s | ft/day | cm/s | |
| Beneath Landfill Mound | | | | | | |
| 725 0.256 | | 1.59 | 5.61 × 10 ⁻⁴ | 6.36 | 2.24×10^{-3} | |
| 425 | 0.150 | 0.93 | 3.29×10^{-4} | 3.73 | 1.32×10^{-3} | |
| <u>Vicinity</u> | | | | | | |
| 725 0.256 | | 0.14 | 4.87×10^{-5} | 0.55 | 1.95×10^{-4} | |
| 425 | 0.150 | 0.08 | 2.85×10^{-5} | 0.32 | 1.14×10^{-4} | |

APPENDIX F NOTIFICATIONS



NOTIFICATIONS

In accordance with 401 KAR 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The notification for parameters that had statistically significant increased concentrations relative to background concentrations is provided below.

STATISTICAL ANALYSIS OF PARAMETERS NOTIFICATION

The statistical analyses conducted on the first quarter 2014 groundwater data collected from the C-746-S&T Landfills monitoring wells (MWs) were performed in accordance with Permit Condition, GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989), with the exception of pH. The method for conducting the statistical analysis of pH was selected by the statistician.

The following are the parameters in 40 CFR § 302.4, Appendix A, which had statistically significant increased concentrations relative to background concentrations.

| Parameter | Monitoring Well |
|--------------------------------------|------------------------------|
| Upper Continental Recharge System | |
| Technetium-99 | MW390 |
| Upper Regional Gravel Aquifer | |
| Sodium Technetium-99 | MW372 MW372, MW384, MW387 |
| Lower Regional Gravel Aquifer | |
| Technetium-99 | MW373, MW385, MW388 |

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, these radionuclides are being reported along with the parameters of this regulation.

MCL NOTIFICATION

A notification was submitted for parameters that exceeded the MCL. The parameters submitted are listed on the following page.

3/10/2014

LATA Environmental Services of Kentucky PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-S and -T LANDFILLS PERMIT NUMBERS 073-00014 and 073-00015 MAXIMUM CONTAMINANT LIMIT (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

| AKGWA | Station | Analysis | Method | Results | Units | MCL |
|-----------|---------|-----------------|---------------|---------|-------|-----|
| 8004-4808 | MW372 | Beta activity | 9310/RL7111 | 102 | pCi/L | 50 |
| | | Trichloroethene | 8260B/OA7302E | 6.9 | ug/L | 5 |
| 8004-4792 | MW373 | Trichloroethene | 8260B/OA7302E | 6.4 | ug/L | 5 |
| 8004-4809 | MW384 | Beta activity | 9310/RL7111 | 93.5 | pCi/L | 50 |
| 8004-4810 | MW385 | Beta activity | 9310/RL7111 | 92.8 | pCi/L | 50 |
| 8004-4815 | MW387 | Beta activity | 9310/RL7111 | 191 | pCi/L | 50 |
| 8004-4811 | MW390 | Beta activity | 9310/RL7111 | 50.3 | pCi/L | 50 |
| 8004-4805 | MW391 | Trichloroethene | 8260B/OA7302E | 18 | ug/L | 5 |
| 8004-4806 | MW392 | Trichloroethene | 8260B/OA7302E | 19 | ug/L | 5 |
| 8004-4802 | MW394 | Trichloroethene | 8260B/OA7302E | 7.4 | ug/L | 5 |

NOTE 1: These limits are defined in 401 KAR 47:030.

NOTE 2: MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

APPENDIX G

CHART OF MCL EXCEEDANCES AND STATISTICALLY SIGNIFICANT INCREASES



| Groundwater Flow System | | U | CR | S | | | | | | U | RG | A | | | | | | | I | RG | A | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| 1,2,3-TRICHLOROPROPANI | E | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | | | * | | | | | | | | | | | | | | | | | | | | |
| ACETONE | | | | | | | | | • | | | • | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | * | | | | | * | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | * | | | | | | | | * | | | | |
| Quarter 1, 2005 | | | | | | | | | * | | | | | | | | | | | | | | |
| ALPHA ACTIVITY | | | | | | | | | • | | | • | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| ALUMINUM | | | | | | | | | • | | | • | | | | | | | | | | | |
| Quarter 1, 2003 | | | * | | | | * | | | | | * | * | * | | | | | | | | | |
| Quarter 2, 2003 | | | * | | | | * | | | | | | * | * | | | | | | | | | |
| Quarter 3, 2003 | | | * | | | | * | * | | | | | * | * | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | * | * | | | * | | | * | | | | | | | | | |
| Quarter 1, 2004 | | | * | | | | * | * | | | * | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | * | | | | | | | * | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | * | | | | | | | * | | | | | | | | | |
| Quarter 4, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2005 | | | * | | | | * | | | | | | | | | | | | | | | | |
| Quarter 3, 2005 | | | * | | | | * | | | * | | | | | | | | | | | * | | |
| Quarter 4, 2005 | | | * | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | * | | | | | | * | | | | | | | | | | |
| Quarter 2, 2006 | | | * | | | | * | | | | | | | | | | | | | | | | |
| Quarter 3, 2006 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | * | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | * | | | | | | | | | | * | | | | | | |
| Quarter 2, 2007 | | | | | | | * | | | | | | | | | | * | | | | | | |
| Quarter 3, 2007 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | * | | | | | | | * | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | * | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 1, 2010 | | | * | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 2, 2010 | | | * | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2010 | | | * | | | | | | | | * | | | * | | | * | | | * | | | |
| Quarter 1, 2011 | | | | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 2, 2011 | | | * | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2012 | | | * | | | | | | | | | | | | | | | | | | | | |

| Groundwater Flow System | | J | JCR | S | | | | | | U | RG | 4 | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 3, 2012 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2013 | | | | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 3, 2013 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2014 | | | | | | | * | | | | | | | | | | | | | | | | |
| BARIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| BETA ACTIVITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | | | | | | | | | | | | | | | | | |

| Groundwater Flow System | | J | JCR | S | | | | | | U | RGA | Α | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 1, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 1, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | | | | | | | | | | | | |
| BROMIDE | | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 2, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | * | | | | | | | | | | | | | | | | | | | | |
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| Quarter 1, 2004 | | | * | | | | | | | | | * | | * | | | | | * | | | | |
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| Quarter 4, 2004 | | | * | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2005 | _ | | | | | _ | | | | | | * | | | | | | | * | | | | |
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| Quarter 4, 2006 | 1 | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2007 | 1 | | | | | _ | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |

| Groundwater Flow System | | J | JCR | S | | | | | | U. | RGA | 1 | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|-----|-----|-----|-----|-----|-----|----------|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 3, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
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| Quarter 3, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
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| Quarter 1, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
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| Quarter 4, 2010 | | | | | | | | | | | * | | | | | | | | | | | | |
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| CHEMICAL OXYGEN DEMA | ND | ı | | | | | ı | | | | | | ı | | | | | ı | | | | | 1 |
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| Quarter 4, 2003 | | | | * | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | * | | | * | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2005 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | 4 | | | | | | | | | | | | | | | | | <u> </u> | | | | | |

| Groundwater Flow System | | J | JCR | S | | | | | | U | RG | 4 | | | | | | | L | RG. | Ą | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 3, 2005 | * | | | | | | | | | * | | * | | | | | | | | | * | | |
| Quarter 4, 2005 | * | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 1, 2006 | * | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2006 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2007 | * | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 2, 2007 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | * | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2008 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | * | | | | | | | | | | | | | | | | | | | * | | | |
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| Quarter 4, 2009 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2010 | * | | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2011 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | * | | | | | | | | | | | | | | | | | | | | | | |
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| CHLORIDE | | | | | | | | | | | | | | | | | | | | | | | _ |
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| Quarter 2, 2003 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2005 | | | * | | | | | | | | | | | | | | | | | | | | |

| Groundwater Flow System | 1 | J | JCR | S | | | | | | U | RG | 4 | | | | | | | L | RG | 4 | | |
|------------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 3, 2005 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | | * | | | | | |
| Quarter 2, 2006 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2006 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2007 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | * | | - | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2008 | | | * | | | | | | | | | | | | | | | | | | | | |
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| Quarter 1, 2009 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2009 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2010 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2010 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 | | | * | | | | | | | | | | | | | | | | | | | | |
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| Quarter 2, 2011 | | | * | | | | | | | | | | | | | | | | | | | | |
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| Quarter 3, 2012 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2013 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2013 | | | * | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | <u> </u> |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| COBALT | I | | | | | | 48: | | I | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | * | | | | | | | | | | | |] | | | | <u> </u> |
| CONDUCTIVITY Quarter 4, 2002 | 1 | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 4, 2002 Quarter 1, 2003 | 1 | | * | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 2, 2003 | | | * | | | | | | | * | | | | | | | | | * | | | | |

| Groundwater Flow System | | Ţ | JCR | S | | | | | | U | RGA | Α | | | | | | | I | RGA | 4 | | |
|------------------------------------|---|---|-----|-----|-----|-----|---|---|---|----------|-----|----------|---|---|---|---|-----|---|-----|-----|-----|-----|----------|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| | | | | 393 | 396 | 221 | | | | | | | | | | | 385 | | | | 392 | 395 | 397 |
| Quarter 3, 2003 | | | * | | | | | * | | * | | | | | | | | | * | | | | |
| Quarter 4, 2003 | | | * | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 1, 2004 | | | 7,1 | | | | | | | 71 | | | | | | | | | * | | | | |
| Quarter 2, 2004 | | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 3, 2004 | | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 4, 2004 | | | * | | | | | | | * | | | | | | | | | * | | | | |
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| Quarter 1, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | \vdash |
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| Quarter 4, 2006 | | | | | | | | | | | | * | | | | | ىد | | * * | | | | |
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| Quarter 1, 2007 | | | | | | | | | | | | * | | | | | ٠Ψ٠ | | * | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | | | | | | * | | * | | | | _ |
| Quarter 3, 2007 | | | | | | | | | | | | 414 | | | | | * | | * | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | * | | | | | * | | * | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | * | | | | | * | | * | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
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| Quarter 3, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | * | | | | | * | | * | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2011 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 2, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | <u> </u> |
| Quarter 1, 2012 | | | | | | | | | | | * | * | | | | | | | * | | | | |
| Quarter 2, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | <u> </u> |
| Quarter 3, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | * | | | | | | | * | | | | |
| DISSOLVED OXYGEN | | 1 | | , , | | | 1 | | | | 1 | | 1 | | 1 | | | 1 | | | | | 1 |
| Quarter 3, 2006 | | | * | | | | | * | | | | | | | | | | | | | | | |

| Groundwater Flow System | | J | JCR | .S | | | | | | U | RG | A | | | | | | | I | RG. | A | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| DISSOLVED SOLIDS | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 1, 2003 | | | * | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 2, 2003 | | | * | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 3, 2003 | | | * | | | | * | * | | * | | * | | | | | | | * | | | | |
| Quarter 4, 2003 | | | * | | | | * | | * | * | | * | | | | | | | * | | | | |
| Quarter 1, 2004 | | | * | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2004 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 3, 2004 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 4, 2004 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | * | * | * | * | * | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | * | * | * | * | * | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | * | * | * | * | * | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | * | * | * | * | * | | |
| Quarter 3, 2006 | | | | | | | | | | | | | | | | | * | * | * | * | * | | |
| Quarter 4, 2006 | | | | | | | | | | * | | * | | | | | * | | * | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2007 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 3, 2007 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2008 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2009 | 1 | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 2, 2010 | | | | | | | | | | * | | * | * | | | | | | * | | | | |
| Quarter 3, 2010 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 4, 2010 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 1, 2011 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 2, 2011 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 3, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2012 | | | | | | | | | | | * | * | * | | | | | | * | | | | |

| Groundwater Flow System | | Į | JCR | S | | | | | | U | RGA | 4 | | | | | | | I | .RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 2, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2012 | | | | | | | | | | * | | * | * | | | | | | * | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 1, 2013 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| IODIDE | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 2, 2003 | | | | | | * | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 1, 2004 | | | | * | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 | | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 2, 2013 | | | | | | | | | | * | | | | | | | | | | | | | |
| IRON | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | * | | | * | * | | | * | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | * | * | * | * | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | * | * | * | * | * | * | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | | | | * | * | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 2, 2005 | | | | | | | | | | | * | * | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2006 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | | | | | * | * | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | * | | | | | | | | | | | |
| MAGNESIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | * | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2003 | | | * | | | | * | | | | | * | | | | | | | | | | | |
| Quarter 4, 2003 | | | * | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2004 | | | * | | | | | | | | | * | | * | | | | | * | | | | |

| Groundwater Flow System | | Ţ | JCR | S | | | | | | U | RGA | 4 | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 2, 2004 | | | * | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2004 | | | * | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2004 | | | * | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2005 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2010 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 3, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2010 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2011 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 3, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | * | * | | | | | | * | | | | |
| Quarter 1, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | - | * | | | | | | | * | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |

| Groundwater Flow System | | U | JCR | S | | | | | | U | RG | 4 | | | | | | | I | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 4, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | | | | | | | * | * | | | | |
| MANGANESE | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 3, 2003 | | | | | | | * | * | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | * | * | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | * | * | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | * | | | | | | | | | | | | | | | <u></u> | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 3, 2009 | * | | | | | | | | | | | | | | | | | | | | | | |
| OXIDATION-REDUCTION I | POT | ENT | ΊΑΙ | | | | | | | | | | | | | | | | | | | , | 1 |
| Quarter 4, 2003 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | * | | | | | | | | | | | | | | | * | | | | | |
| Quarter 4, 2004 | | | * | | | * | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | * | | | | | | | | | | | | | | | * | | | | | |
| Quarter 2, 2005 | * | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2005 | * | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2006 | | | * | | | | | | | | | | | | | | | * | | | | | |
| Quarter 4, 2006 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2007 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | * | | | | * | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | * | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | * | | | * | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2008 | * | | * | * | | * | | | | | | | * | | | | * | | * | * | | <u> </u> | |
| Quarter 3, 2008 | | | * | * | | * | | | | | | | * | | | | * | | * | * | | | |
| Quarter 4, 2008 | | | * | * | | * | * | * | * | | | | * | | | | * | * | | * | | | |
| Quarter 1, 2009 | | | * | | | | * | * | * | | | | * | * | | | | * | | * | | | |
| Quarter 3, 2009 | | | * | * | | * | | | | | | | | | | | * | * | * | * | | <u> </u> | |
| Quarter 4, 2009 | | | * | | | * | | | * | | | | | | | | | * | | * | | | |
| Quarter 1, 2010 | * | | * | | | | | | | | | | | | | | | | | * | | | |
| Quarter 2, 2010 | * | | * | * | | | | | * | | | | * | | | | * | * | | * | | | |
| Quarter 3, 2010 | * | | * | * | | * | | | | | | | | | | | * | * | * | * | | | |

Chart of MCL Exceedances and Statistical Increases for C-746-S&T Landfills

| Groundwater Flow System | | J | JCR | .S | | | | | | U | RG | Ą | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 4, 2010 | | | * | | | | | * | | | * | | | * | | | * | * | * | * | | | |
| Quarter 1, 2011 | * | | | * | | * | * | * | * | | * | | * | * | | | * | * | | * | * | | |
| Quarter 2, 2011 | * | | * | * | | | * | * | * | * | * | | * | * | | | * | * | * | * | * | | |
| Quarter 3, 2011 | * | | * | * | | | * | | * | | * | | * | | | | * | * | * | * | | | |
| Quarter 4, 2011 | * | | * | * | | | * | | | | * | | | | | | * | * | | * | | | |
| Quarter 1, 2012 | * | | * | * | | * | * | * | * | * | | | * | * | | | * | * | * | * | * | | |
| Quarter 2, 2012 | * | | * | | | | * | | * | | * | | * | * | | | * | * | * | * | * | | |
| Quarter 3, 2012 | * | | * | | | * | * | * | * | * | | | * | * | | | * | * | * | * | * | | |
| Quarter 4, 2012 | | | | * | | * | | * | * | * | * | | * | * | | | * | * | * | * | * | | |
| Quarter 1, 2013 | | | | * | | * | | * | * | | * | | * | * | | | | * | | * | * | | |
| Quarter 2, 2013 | * | | | * | | | * | | * | | * | | * | | | | * | * | * | * | * | | |
| Quarter 3, 2013 | * | | * | * | | * | * | * | * | * | | | * | | | | * | * | * | * | | | |
| Quarter 4, 2013 | | | * | * | | * | * | * | * | * | * | * | * | * | | | * | * | * | * | * | | |
| Quarter 1, 2014 | * | | * | * | | * | * | | * | | * | * | * | * | | | * | * | * | * | * | | |
| PCB, 1016 | | | | • | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | * | * | * | | * | | | | | | | * | | | | | |
| Quarter 3, 2004 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | * | | | | * | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | | | | | * | * | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | * | * | | | | | | | | | | | |
| Quarter 3, 2008 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 1, 2009 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2009 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2009 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 1, 2010 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2010 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | | | | | * | | | | | | | | | | | | |
| PCB-1232 | | | | | | | | | | | | 1 | | | | _ | | | | | | | |
| Quarter 1, 2011 | | | | | | | | | | | * | | | | | | | | | | | | |

| Groundwater Flow System | | U | CR | S | | | | | | U | RG | A | | | | | | | Ι | RG | A | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| PCB-1248 | | | | | | _ | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | * | | | | | | | | | | | |
| PCB-1260 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | | * | | | | | |
| pН | | | | | | _ | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2003 | | | | | | | * | | | | | | | | | | * | | | | | | |
| Quarter 1, 2004 | | | | | | | * | | | | | | | | | | * | | | | | | |
| Quarter 2, 2004 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2004 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | * | | | | | | | * | | | | * | | |
| Quarter 4, 2005 | | | | | | | | | | * | | | | | | | * | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 3, 2007 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2011 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2011 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2011 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 1, 2012 | | | | | | | | | | | | | | * | | | | | | | | | |
| Quarter 1, 2013 | | | | | | | | | | * | | | * | | | | * | | | | | | |
| POTASSIUM | | | | | | _ | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | * | * | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | | | | | | | | * | | | | |

| Groundwater Flow System | | Į | JCR | .S | | | | | | U | RGA | 4 | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|----------|----------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|
| - | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| | 886 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 1, 2013 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | | | | | | | | * | | | | |
| RADIUM-226 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | * | | | | | | | | | | * | * | | | | | | | * | | |
| Quarter 2, 2004 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | | | | | | | | | * | | | | | | | | | | | | |
| RADIUM-228 | | | | | · · | | | | <u> </u> | <u> </u> | | | | | | | | | | · · | | | • |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| SELENIUM | | | | | | | | | | | | | | | | | | | | | | | · |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| SODIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | * | | * | | |
| Quarter 1, 2003 | | | | * | | | | | * | * | * | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | * | | | | | | * | * | | * | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | * | * | | * | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | * | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | * | * | | | | * | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | | | | * | | | | | | | | | | | | | <u> </u> |
| Quarter 3, 2004 | | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 2, 2005 | | | | | | | | | | * | | | | | | | | | * | | | | |
| Quarter 3, 2005 | | | | | | | | | * | * | | | | | | | | | * | | | | |
| Quarter 4, 2005 | | | | | | | | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | * | * | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2006 | | | | | | | | | * | * | | * | | | | | | | * | | | | |
| Quarter 4, 2006 | | | | | | | | | * | * | | | | | | | * | | | | | | |

| Groundwater Flow System | | Ţ | JCR | .S | | | | | | U | RGA | 4 | | | | | | | I | RG | 4 | | |
|------------------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 1, 2007 | | | | | | | | | * | | | * | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | | | * | * | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | | | | | | | * | | | * | | | | | | | * | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 4, 2009 | | | | | | | | | * | | | * | | | | | | | | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | | | | * | | * | | | | | | | | | | | |
| Quarter 3, 2010 | | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2011 | | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 2, 2011 | | | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 1, 2012 | | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 1, 2013 | | | | | | | | | | * | | * | | | | | | | * | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | * | | | | | | | * | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | * | | | | | | | | | | | |
| STRONTIUM-90 | | | | | | | | I | l | | | | | | I | l I | | I | | | | | I |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| SULFATE | | | | | | | | I | l | | | | | | I | l I | | I | | | | | I |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | * | * | | | | * | | * | | | | |
| Quarter 2, 2003 | | | | | | | | | | * | | * | * | | | | | * | * | | | | |
| Quarter 3, 2003 | | | | | | | | | | * | | * | * | | | | | | * | | | | |
| Quarter 4, 2003 | | | | | | | | | | * | | * | * | | | | | | * | | | | |
| Quarter 1, 2004 | | | | | | | | | | * | | * | * | | | | .u | * | * | J. | | | |
| Quarter 2, 2004 | | | | | | | | | * | * | | * | * | | | | * | * | * | * | | | |
| Quarter 3, 2004 Quarter 4, 2004 | | | | | | | | | ボ | * | | * | * | | | | | * | * | | | | |
| Quarter 1, 2005 | | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 1, 2003 | | | | | | | | | | 不 | | 不 | 不 | | <u> </u> | | 不 | 不 | 不 | | | | |

Chart of MCL Exceedances and Statistical Increases for C-746-S&T Landfills

| Groundwater Flow System | | J | JCR | S | | | | | | U | RGA | 4 | | | | | | | I | RG | A | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 2, 2005 | | | | | | | | | | * | | * | * | | | | | * | * | | | | |
| Quarter 3, 2005 | | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 4, 2005 | | | | | | | | | | * | | * | * | | | | | * | * | * | | | |
| Quarter 1, 2006 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2006 | | | | | | | | | * | * | | * | * | | | | * | * | * | * | | | |
| Quarter 3, 2006 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 4, 2006 | | | | | | | | | * | * | | * | * | | | | * | | * | | | | |
| Quarter 1, 2007 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 2, 2007 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 3, 2007 | | | | | | | | | * | * | | * | * | | | | * | | * | * | | | |
| Quarter 4, 2007 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2008 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2008 | | | | | | | | * | | * | * | * | * | * | | | * | * | * | * | | | |
| Quarter 3, 2008 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 4, 2008 | | | | | | | | | | * | | * | * | | | | * | | * | | | | |
| Quarter 1, 2009 | | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 2, 2009 | | | | | | | | | * | * | | * | * | | | | * | * | * | * | | | |
| Quarter 3, 2009 | | | | | | | | | * | * | | * | * | | | | * | * | * | * | | | |
| Quarter 4, 2009 | * | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 1, 2010 | * | | | | | | | | * | * | | * | * | | | | * | | * | | | | |
| Quarter 2, 2010 | | | | | | | | | * | * | | * | * | | | | * | * | * | * | | | |
| Quarter 3, 2010 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 4, 2010 | * | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 1, 2011 | * | | | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 2, 2011 | * | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 3, 2011 | * | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 4, 2011 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2012 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2012 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 3, 2012 | * | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 4, 2012 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2013 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2013 | | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 3, 2013 | | | | | | | | | | * | | * | * | * | | | * | * | * | * | | | |
| Quarter 4, 2013 | | | | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2014 | | | | | | | | * | | * | | * | * | | | | * | * | * | * | | | |
| TECHNETIUM-99 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | * | | | | * | | * | | | | |
| Quarter 2, 2003 | * | | * | | | | | | | * | | | * | | | | * | | | | | | |
| Quarter 3, 2003 | | | * | | | | | | | AF: | | 47. | * | | | | * | | | * | | | |
| Quarter 4, 2003 | | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |

Chart of MCL Exceedances and Statistical Increases for C-746-S&T Landfills

| Groundwater Flow System | | ι | JCR | 22 | | | | | | U | RG/ | A | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 1, 2004 | | | * | | | | | | | | | * | * | | | | * | | * | | | | |
| Quarter 2, 2004 | | | * | | | | | | | | | * | * | | | | * | | * | * | | | |
| Quarter 3, 2004 | | | * | | | | | | | | | * | | | | | * | | * | | | | |
| Quarter 4, 2004 | | | * | | | | | | | * | | * | * | | | | * | * | * | | | | |
| Quarter 1, 2005 | | | * | | | | | | | * | | * | * | | | | * | | | * | | | |
| Quarter 2, 2005 | | | * | | | | | | | * | | | * | | | | * | * | * | * | | | |
| Quarter 3, 2005 | | | * | | | | | | | * | | _ | * | | | | * | * | * | * | | | |
| Quarter 4, 2005 | | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |
| Quarter 1, 2006 | | | | | | | | | | * | | * | * | | | | | | * | * | | | |
| Quarter 2, 2006 | | | * | | | | | | | * | | | * | | | | * | * | * | * | | | |
| Quarter 3, 2006 | | | * | | | | | | | * | | | * | | | | * | * | * | * | | | |
| Quarter 4, 2006 | * | | | | | | | | | * | | * | * | | | | | | * | * | | | |
| Quarter 1, 2007 | | | * | | | | | | | * | | | * | | | | * | | * | * | | | |
| Quarter 2, 2007 | | | * | | | | | | | * | _ | * | * | | | | * | * | | * | | | |
| Quarter 3, 2007 | | | * | | | | | | | * | * | * | * | | | | * | | * | * | | | |
| Quarter 4, 2007 | | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |
| Quarter 1, 2008 | | | * | | | | | | | * | _ | * | * | | | | * | * | * | * | | | |
| Quarter 2, 2008 | | | * | | | | | | | * | * | | * | | | | * | | * | * | | | |
| Quarter 3, 2008 | | | | | | | | | | * | | * | * | | | | * | | | * | | | |
| Quarter 4, 2008 | | | * | | | | | | | * | | * | * | | | | * | * | * | * | | | |
| Quarter 1, 2009 | | | * | | | | | | | * | | * | * | | | | * | | | | | | |
| Quarter 2, 2009 | | | * | | | | | | | * | | * | * | | | | * | * | | * | | | |
| Quarter 3, 2009 | | | * | | | | | | | * | * | * | * | | | | * | | | * | | | |
| Quarter 4, 2009 | | | * | | | | | | | * | | * | * | | | | * | | | | | | |
| Quarter 1, 2010 | | | * | | | | | | | * | | * | * | | | | * | | | | | | |
| Quarter 2, 2010 | | | * | | | | | | | * | | | * | | | | * | * | | * | | | |
| Quarter 3, 2010 | | | * | | | | | | | * | * | * | * | | | | * | | | | | | |
| Quarter 4, 2010 | | | * | | | | | | | * | | * | * | | | | * | | | | | | |
| Quarter 1, 2011 | | | | | | | | | | * | | | * | | | | * | | | | | | |
| Quarter 2, 2011 | | | * | | | | | | | * | | | * | | | | * | | | * | | | |
| Quarter 3, 2011 | | | * | | | | | | | * | | | * | | | | * | | | * | | | |
| Quarter 4, 2011 | | | * | | | | | | | * | * | * | * | | | | * | | | | | | |
| Quarter 1, 2012 | | | * | | | | | | | * | | | * | | | | * | | | * | | | |
| Quarter 2, 2012 | | | * | | | | | | | * | | | * | | | | * | | * | * | | | |
| Quarter 3, 2012 | | | * | | | | | | | * | | * | * | | | | * | | | | | | |
| Quarter 4, 2012 | | | | | | | | | | * | | * | * | | | | * | | * | * | | | |
| Quarter 1, 2013 | | | | | | | | | | * | | | * | | | | * | | * | * | | | |
| Quarter 2, 2013 | | | | | | | | | | * | | * | * | | | | * | | * | * | | | |
| Quarter 3, 2013 | | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |
| Quarter 4, 2013 | | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |

| Quarter 1, 2014 THORIUM-230 | | | D | U | S | ~ | | | | | | | | | | | | | | | | |
|------------------------------------|-------|---------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|----------|
| Quarter 1, 2014 THORIUM-230 | 36 38 | 0 200 | | | ာ | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Quarter 1, 2014 THORIUM-230 | | 9 39(| 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| | | * | | | | | | | * | | * | * | | | | * | | * | * | | | |
| | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | ¥ | | | | | | | * | | | | | * | | | | | | | | | |
| THORIUM-234 | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | * | | | * | | | | | * | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | | * | | | | | | | | | | | | | | |
| TOTAL ORGANIC CARBON | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 1, 2003 | | | * | | | | | | * | * | | | | | | | * | * | | * | | |
| Quarter 2, 2003 | | | | | | | | | * | * | | * | | | | | | | | * | | |
| Quarter 3, 2003 | | | | | | * | * | * | * | * | * | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | * | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | | | * | * | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 2, 2005 | | | | | | | | | * | | | | | | | | | | | * | | |
| Quarter 3, 2005 | | | | | | | | | * | | * | | | | | | | | | * | | |
| Quarter 4, 2005 | | | | | | | | | * | | | | | | | | | | | * | | |
| Quarter 1, 2006 | | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | * | | * | | | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2007 | ¥ | | | | | | | | * | | | | | | | | | | | | | |
| Quarter 3, 2007 | ŧ | | | | * | * | * | * | * | | | * | * | | | * | | | | | | |
| Quarter 2, 2011 | | | | | | | | | | * | | | | | | | | | | | | |
| Quarter 3, 2012 | ¥ | | | | | | | | | | | | | | | | | | | | | |
| TOTAL ORGANIC HALIDES | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | * | * | | * | | |
| Quarter 1, 2003 | | | * | | | | | | | | | | | | | | * | | | * | | igspace |
| Quarter 3, 2003 | | \perp | * | | | | | | | | | | | | | | | | | * | | <u> </u> |
| Quarter 2, 2004 | | + | | | | | | | | | | | | | | | | | | * | | |
| Quarter 3, 2004 | _ | \perp | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 Ouarter 2, 2005 | _ | + | | | | | | | | | | | | | | | | | | | | \vdash |
| Quarter 2, 2005 Quarter 3, 2005 | _ | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | _ | + | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2006 | _ | + | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | _ | | | | | | | | | | | | | | | | | | | | | |

Chart of MCL Exceedances and Statistical Increases for C-746-S&T Landfills

| Groundwater Flow System | | τ | JCR | S | | | | | | U | RGA | 4 | | | | | | | L | RG | 4 | | |
|-------------------------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 3, 2006 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2007 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | * | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 1, 2008 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2008 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2008 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | * | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 3, 2009 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2009 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2010 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2010 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2010 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2011 | * | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | | | | | | | | | | * | | |
| TRICHLOROETHENE | _ | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | | | | | | | | | | | | |

Chart of MCL Exceedances and Statistical Increases for C-746-S&T Landfills

| Groundwater Flow System | | Ţ | JCR | .S | | | | | | U | RG | 4 | | | | | | | I | .RG | A | | |
|-------------------------|------------------------------------|-------|-------|------|------|------|------|------|------|--------|--------|--------|-------|--------|-------|------|-------|------|-----|-----|-----|-----|-----|
| Gradient | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2012 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2013 | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | | | | | | | | | | | | |
| TURBIDITY | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 1, 2003 | | | | | | | * | | | | | * | | * | | | | | | | | | |
| URANIUM | | | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | | | | | | | | | * | * | | | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | | | * | | | | |
| Quarter 4, 2003 | | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | * | * | * | | | | | * | | | * | | | | | | |
| Quarter 4, 2004 | | | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | * | | * | | |
| ZINC | | • | | | | | | | • | | | | | | | | | • | | | | • | |
| Quarter 3, 2003 | L | | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | | * | | * | | | * | | | | | | | | | | | |
| Quarter 4, 2004 | Ĺ | | | | | | * | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | * | * | * | | | | | | | | | | | | | | |
| * Statistical test re | esult | s inc | licat | e an | elev | ated | conc | entr | atio | ı (i.e | ., a s | statis | stica | lly si | ignif | ican | t inc | reas | e) | | | | |
| ■ MCL Exceedan | | | | | | | | | | | | | | | | | | | | | | | |
| UCRS Upper Continen | ıtal F | Rech | arge | Sys | tem | | | | | | | | | | | | | | | | | | |
| URGA Upper Regional | URGA Upper Regional Gravel Aquifer | | | | | | | | | | | | | | | | | | | | | | |
| LRGA Lower Regional | l Gra | avel | Aqu | ifer | | | | | | | | | | | | | | | | | | | |

| Groundwate | er Flow System | | J | JCR | S | | | | | | U | RG | 4 | | | | | | | L | RG | A | | |
|------------|----------------|-----|-----|-----|-----|-----|-----|------|-------|-----|-----|-----|-----|-----|------|-------|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | | S | D | D | D | U | S | S | S | S | S | D | D | D | D | U | U | S | D | D | D | D | U | U |
| Monitoring | Well | 386 | 389 | 390 | 393 | 396 | 221 | 222 | 223 | 224 | 384 | 369 | 372 | 387 | 391 | 220 | 394 | 385 | 370 | 373 | 388 | 392 | 395 | 397 |
| S | Sidegradient; | | | D |) | D | own | grad | ient; | ; | | Ţ | J | | Upgı | radie | ent | | | | | | | |



APPENDIX H METHANE MONITORING DATA



C-746-S & T LANDFILL METHANE MONITORING REPORT

| Date: March | n 20, 2014 | Time: | 13:20 | Monitor: | Tamm | y Smith |
|--|---|----------------|---------------------------|-------------------|--------------|--------------------|
| Weather Condition Sunny at 64.2 degr | | out of the s | south west | | | |
| Monitoring Equipn MSA Sirius A3-741 | nent: | | | * | | , |
| | Mo | onitoring Lo | cation | | | Reading (% LEL) |
| Ogden Landing Road Entrance | Checked at ground | level | | | | 0 |
| North Landfill Gate | Checked at ground | level | | | | 0 |
| West Side of Landfill: North 37° 07.652' West 88° 48.029' | Checked at ground l | , | | | | 0 |
| East Side of Landfill: North 37° 07.628' West 88° 47.798' | Checked at ground I | | | | - | 0 |
| Cell 1 Gas Vent (17) | 1 2 3 4 0 0 11 0 | 5 6 7 0 0 0 | 8 9 10 11 12 0 0 0 0 0 | 13 14 15 0 0 0 | 16 17 0 6 | 11, 6 |
| Cell 2 Gas Vent (3) | 1 2 3 0 0 0 | | | | | 0 |
| Cell 3 Gas Vent (7) | 1 2 3 4 0 0 0 0 | 5 6 7 0 0 0 | | | | 0 |
| Landfill Office | Checked at floor leve | əl | | | | 0 |
| Suspect or Problem Areas | No areas noted | · | | | | 183:20:14 |
| Remarks: | 140 areas noted | | | | , | |
| | | | | | | |
| ALL VENTS CHEC | CKED 1" FROM M | OUTH OF V | /ENT | | | |
| | | | | | | |
| Performed by: | <u> Lomm</u> Sign | uf Juni | utl | | 3/ | 20/14 Date |

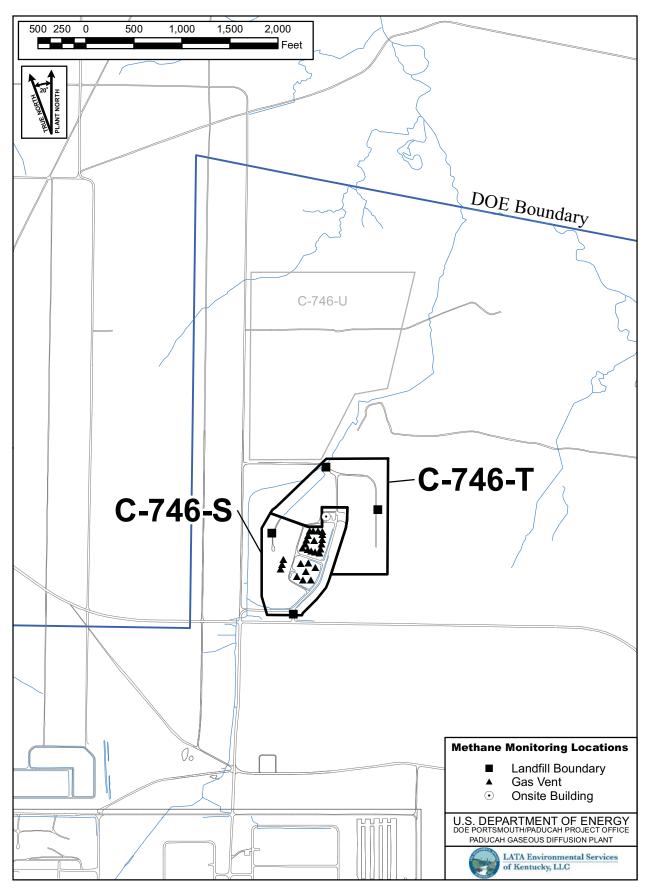


Figure H.1. C-746-S&T Methane Monitoring Locations