#### **PAD-ENM-0085/V4**

C-746-S&T Landfills Fourth Quarter Calendar Year 2013 (October-December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

This document is approved for public release per review by:

Kolunt Jon DMC, PG-DP LATA Kentucky Classification Support

**2-18-14** Date

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C-746-S&T Landfills Fourth Quarter Calendar Year 2013 (October-December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—February 2014

Prepared for the U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by LATA ENVIRONMENTAL SERVICES OF KENTUCKY, LLC managing the Environmental Remediation Activities at the Paducah Gaseous Diffusion Plant under contract DE-AC30-10CC40020

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## ACRONYMS

### **1. INTRODUCTION**

This report, C-746-S&T Landfills Fourth Quarter Calendar Year 2013 (October-December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number 073-00014 for the C-746-S Residential Landfill and Permit Number 073-00015 for the C-746-T Inert Landfill.

The groundwater, surface water, leachate, and methane monitoring sample data reporting form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) groundwater reporting forms, which are presented in Appendix C. The total metals results reported in Appendix C are measured in an unfiltered sample, as required by Permit Condition GSTR0003, Standard Requirement 4. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determination are provided in Appendix E. Appendix F contains the notifications for parameters that exceed the maximum contaminant level (MCL) and for all parameters that had statistically significant increased concentrations relative to background concentrations, including those parameters listed in 40 *CFR* § 302.4, Appendix A. Appendix G provides a chart of MCL exceedances and statistically significant increases that have occurred, beginning in the fourth quarter calendar year 2002. Methane monitoring results are documented on the approved C-746-S&T Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 4.

#### **1.1 BACKGROUND**

The C-746-S&T Landfills are closed solid waste landfills located north of the Paducah Gaseous Diffusion Plant (PGDP) and south of the C-746-U Landfill. Construction and operation of the C-746-S Residential Landfill were permitted in April 1981 under Solid Waste Landfill Permit Number 073-00014. The permitted C-746-S Landfill area covers about 16 acres and contains a clay liner with a cover of compacted soil. The C-746-S Landfill was a sanitary landfill for PGDP. The C-746-S Landfill is closed and has been inactive since July 1995.

Construction and operation of the C-746-T Inert Landfill were permitted in February 1985 under Solid Waste Landfill Permit Number 073-00015. The permitted C-746-T Landfill area covers about 20 acres and contains a clay liner with a cover of compacted soil. The C-746-T Landfill was used to dispose of construction debris (e.g., concrete, wood, and rock) and steam plant fly ash from PGDP. The C-746-T Landfill is closed and has been inactive since June 1992.

#### **1.2 MONITORING PERIOD ACTIVITIES**

#### **1.2.1 Groundwater Monitoring**

Groundwater sampling was conducted within the fourth quarter 2013 during October and December using LATA Environmental Services of Kentucky, LLC, (LATA Kentucky) procedure PAD-ENM-2101, *Groundwater Sampling*. Appropriate sample containers and preservatives were utilized. The laboratories that performed analysis used U.S. Environmental Protection Agency (EPA)-approved methods, as applicable. A resample for 1,2-Dibromo-3-chloropropane was taken from MW387 in December due to a laboratory quality control (QC) error for the initial sample in October.

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 23 monitoring wells (MWs) under permit for the C-746-S&T Landfills: 5 UCRS wells, 11 URGA wells, and 7 LRGA wells. A map of the monitoring well locations is presented in Figure 1. All MWs were sampled this quarter except MW389 (screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no analytical results for this location. The parameters specified in Permit Condition GSTR0003, Special Condition 3, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water measurements were collected on October 23, 2013, in MWs of the C-746-S&T Landfills (see Table E.1), in MWs of the C-746-U Landfill, and in MWs of the surrounding region (shown on Figure E.3). Water level measurements in 38 vicinity wells define the potentiometric surface for the Regional Gravel Aquifer (RGA).<sup>1</sup> As in previous quarters, a groundwater mound under the C-746-S&T Landfills resulted in radial flow away from the landfill area. Normal regional flow in the RGA is northeastward, toward the Ohio River. The hydraulic gradient for the RGA in the vicinity of the C-746-S&T Landfills in October was  $5.03 \times 10^{-4}$  ft/ft, while the gradient beneath the C-746-S&T Landfills was  $7.27 \times 10^{-4}$  ft/ft. Calculated groundwater flow rates (average linear velocities) for the RGA at the C-746-S&T Landfills range from 1.24 to 2.11 ft/day (see Table E.3). The mound is an area of high hydraulic potential in the RGA that approximately mirrors the land topography in the area of the landfill.

#### **1.2.2 Methane Monitoring**

Landfill operations staff monitored for the occurrence of methane on December 18, 2013, in 1 on-site building location, 4 locations along the landfill boundary, and 27 gas-passive vents located in Cells 1, 2, and 3 of the C-746-S Landfill. See Appendix H for a map of the monitoring locations. Monitoring identified 0% of the lower explosive limit (LEL) of methane at all locations, which is compliant with the regulatory requirement of < 100% LEL at boundary locations and < 25% LEL at all other locations. The results are documented on the approved C-746-S&T Landfill Methane Monitoring Report form provided in Appendix H.

#### **1.2.3 Surface Water Monitoring**

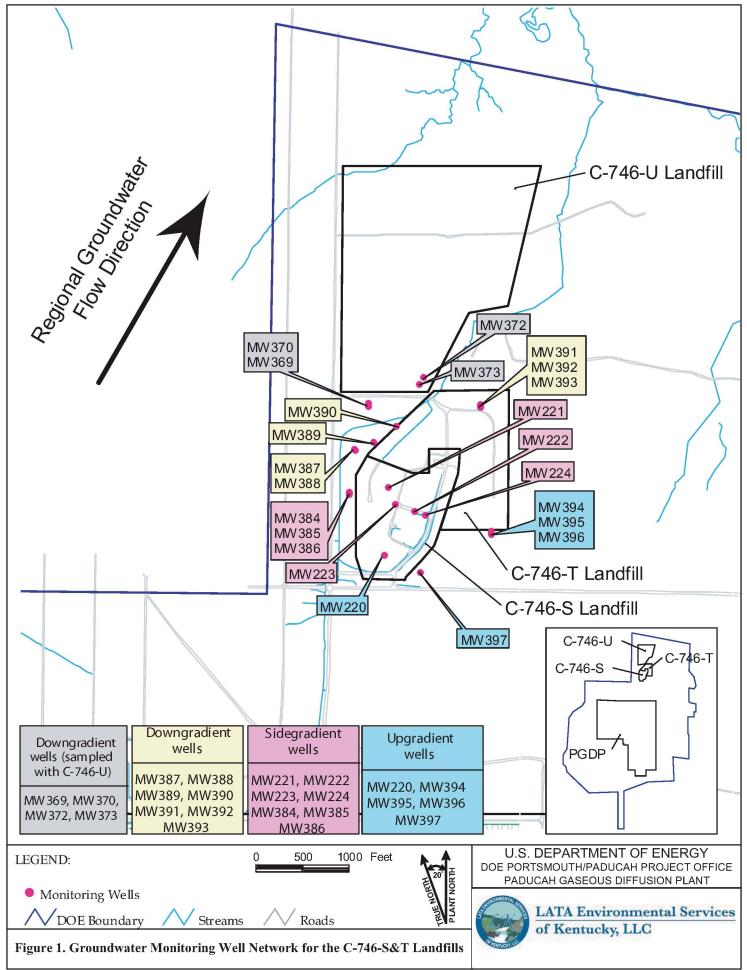
There was no surface water sampling conducted in the fourth quarter 2013 due to insufficient rainfall during normal landfill operating hours.

#### **1.3 KEY RESULTS**

The following parameters had concentrations that either exceeded the MCL (Table 1) or were shown to have statistically significant increases (Table 2) in concentrations<sup>2</sup> relative to background concentrations during the fourth quarter 2013.

<sup>&</sup>lt;sup>1</sup> Although depth-to-water is measured in the UCRS wells, the UCRS has a strong vertical hydraulic gradient that varies locally. The UCRS wells are screened over different elevations; therefore, the UCRS well measurements are not sufficient for mapping the potentiometric surface.

<sup>&</sup>lt;sup>2</sup> The term "concentration" may refer to a field measurement result, such as pH, oxidation-reduction potential, or an analytical parameter such as trichloroethene or polychlorinated biphenyls.



#### Table 1. Summary of MCL Exceedances

UCRS	URGA	LRGA
None	MW372: beta activity, trichloroethene	MW373: trichloroethene
	MW384: beta activity	MW385: beta activity
	MW387: beta activity	MW388: beta activity
	MW391: trichloroethene	MW392: trichloroethene
	MW394: trichloroethene	

#### Table 2. Summary of Statistically Significant Increases

UCRS	URGA	LRGA
MW390: chloride, oxidation-	MW221: oxidation-reduction potential	MW370: oxidation-reduction potential,
reduction potential,	MW222: oxidation-reduction potential	sulfate
technetium-99	MW223: oxidation-reduction potential	MW373: calcium, conductivity,
MW393: oxidation-reduction	MW224: oxidation-reduction potential	dissolved solids, magnesium,
potential	MW369: oxidation-reduction potential	oxidation-reduction
	MW372: calcium, conductivity,	potential, sodium, sulfate,
	dissolved solids, magnesium,	technetium-99
	oxidation-reduction potential,	MW385: oxidation-reduction potential,
	sodium, sulfate, technetium-99	sulfate, technetium-99
	MW384: oxidation-reduction potential,	MW388: oxidation-reduction potential,
	sulfate, technetium-99	sulfate, technetium-99
	MW387: oxidation-reduction potential,	MW392: oxidation-reduction potential
	sulfate, technetium-99	
	MW391: oxidation-reduction potential	

Sidegradient wells: MW221, MW222, MW223, MW224, MW384, MW385, MW386

Downgradient wells: MW369, MW370, MW372, MW373, MW387, MW388, MW389, MW390, MW391, MW392, MW393

Upgradient wells: MW220, MW394, MW395, MW396, MW397

There were no new MCL exceedances for this quarter. MCL exceedances for beta activity in MW372, MW384, MW385, MW387, and MW388 are related to sources of contamination that are upgradient of the C-746-S&T Landfills. The trichloroethene detected in MW372, MW373, MW391, MW392, and MW394 is derived from an alternate source in the vicinity of the C-746-S&T Landfills. The notification of parameters that exceeded the MCL has been submitted electronically to KDWM in accordance with 401 *KAR* 48:300 § 7 prior to the submittal of this report.

There was one new statistically significant increase during this quarter for oxidation-reduction potential in MW372. The other 40 statistically significant increases have occurred previously at least once since fourth quarter calendar year 2002.

This report serves as the notification of parameters that had statistically significant increased concentrations relative to background concentrations, as required by Permit Numbers 073-00014 and 073-00015, Condition GSTR0003, Standard Requirement 8, and 401 *KAR* 48:300 § 7.

In accordance with Permit Condition GSTR0003, Variance 2, of the Solid Waste Permit (Permit), the groundwater assessment and corrective action requirements of 401 *KAR* 48:300 § 8 shall not apply to the C-746-S Residential Landfill and the C-746-T Inert Landfill. This variance in the Permit provides that groundwater assessment and corrective actions for these landfills will be conducted in accordance with the corrective action requirements of 401 *KAR* 34:060 § 12.

### 2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the fourth quarter 2013 groundwater data collected from the C-746-S&T Residential/Inert Landfills MWs were performed in accordance with Permit Condition GSTR0003, Standard Requirement 3, using EPA guidance (EPA 1989), with the exception of pH. The method for conducting the statistical analysis of pH was selected by the statistician. The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (D-23–D-80).

For chemicals with an established MCL, no statistical analysis was performed. Parameters that have an MCL can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL, the data are divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored observation. Results of the one-sided tolerance interval statistical test are used to determine whether the data show a statistically significant increase in concentration with respect to upgradient (background) well data. For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both an upper and lower tolerance limit to determine if statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 3.

UCRS	URGA	LRGA
MW386	MW220 (upgradient)**	MW370
MW389 (dry)	MW221	MW373
MW390	MW222	MW385
MW393	MW223	MW388
MW396 (upgradient)**	MW224	MW392
	MW369	MW395 (upgradient)**
	MW372	MW397 (upgradient)**
	MW384	
	MW387	
	MW391	
	MW394 (upgradient)**	

 Table 3. Monitoring Wells Included Historically in Statistical Analysis\*

\*A map showing the monitoring well locations is shown in Figure 1.

\*\*Included as background only.

#### STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrological unit. A stepwise list for determining statistically significant increases is provided in Appendix D under Statistical Analysis Process. Appendix G summarizes the occurrences (by well and by quarter) of statistically significant increases and MCL exceedances.

#### **Upper Continental Recharge System**

In this quarter, statistical analysis was performed on 18 parameters in the UCRS. The statistical analysis was conducted separately for each parameter in each well. During the fourth quarter, chloride, oxidation-reduction potential, and technetium-99 displayed elevated concentrations that were determined to qualify as statistically significant increases.

#### **Upper Regional Gravel Aquifer**

In this quarter, statistical analysis was performed on 23 parameters in the URGA. The statistical analysis was conducted separately for each parameter in each well. During the fourth quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99 displayed elevated concentrations that were determined to qualify as statistically significant increases.

#### Lower Regional Gravel Aquifer

In this quarter, statistical analysis was performed on 17 parameters in the LRGA. The statistical analysis was conducted separately for each parameter in each well. During the fourth quarter, calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99 displayed elevated concentrations that were determined to qualify as statistically significant increases.

### **3. DATA VALIDATION**

Data validation was performed on the organic, inorganic, and radiochemical analytical data by an independent third-party validator. Validation qualifiers are not requested on the groundwater reporting forms.

Field QC samples are collected quarterly during each sampling event. Equipment blanks, field blanks, and trip blanks are obtained to ensure QC and are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory QC samples such as matrix spikes, matrix spike duplicates, and method blanks are performed by the laboratory. Both field and laboratory QC sample results are reviewed as part of the data validation process.

The result for the 1,2-Dibromo-3-chloropropane sample collected in October at MW387 was rejected during validation due to a laboratory QC error. A resample was collected from MW387 for 1,2-Dibromo-3-chloropropane, and the result from the resample was acceptable. No rejected data were used. Data validation results for this data set indicated that all other data were considered acceptable.

### 4. PROFESSIONAL GEOLOGIST AUTHORIZATION

**DOCUMENT IDENTIFICATION:** 

C-746-S&T Landfills Fourth Quarter Calendar Year 2013 (October-December) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (PAD-ENM-0085/V4)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.



Daw

Kenneth R. Davis

PG1194

2/19/14

Date

### **5. REFERENCE**

EPA (U.S. Environmental Protection Agency) 1989. EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance, Office of Resource Conservation and Recovery, U.S. Environmental Protection Agency, Washington, DC.

## **APPENDIX A**

### GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

### GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

#### NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

Facility Name:	U.S. DOE -	<ul> <li>Paducah Ga</li> </ul>	aseous E	Diffusion Plant	Activity:	C-746-S&T Landfills
	(As offic	cially shown on	DWM Per	mit Face)		
Permit No: 073	3-00014 & 07	3-00015	Finds	/Unit No:	Quarter & Yea	r4 <sup>th</sup> Qtr. CY 2013
Please check the f	ollowing as a	pplicable:				
Characteri	zation	X Quarter	rly	Semiannual	Annua	Assessment
Please check appl	icable submit	tal(s):	Х	Groundwater	. <u> </u>	Surface Water
				Leachate	Х	Methane Monitoring

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 *KAR* 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is <u>NOT</u> considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that the document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

Mark J. Duff, Paducah Project Manager LATA Environmental Services of Kentucky, LLC

Date

Rachel H. Blumenfeld, Acting Paducah Site Lead U.S. Department of Energy

Date

**APPENDIX B** 

FACILITY INFORMATION SHEET

## FACILITY INFORMATION SHEET

Sampling Date:	Groundwater: October and December 20	013 County: McCracker	n Permit Nos.	073-00014 & 073-00015
Facility Name:	U.S. DOE, Paducah Gaseous Diffusion P			
	(As officially shown on D			
Site Address:	5600 Hobbs Road	Kevil, Kentucky		42053
	Street	City/State		Zip
Phone No:	(270) 441-6800 Latitude:	N 37° 07' 37.70"	Longitude:	W 88° 47' 55.41"
	OWNE	<b>R INFORMATION</b>		
Facility Owner:	U.S. DOE, W. E. Murphie, Manager		Phone No:	(859) 219-4001
Contact Person:	Mark J. Duff		Phone No:	(270) 441-5030
Contact Person Ti	tle: Project Manager, LATA Environm	nental Services of Kentucky, LLC		
Mailing Address:	761 Veterans Avenue	Kevil, Kentucky		42053
	Street	City/State		Zip
Company:	(IF OTHER THAN I LATA Environmental Services of Kent	<b>ING PERSONNEL</b> LANDFILL OR LABORATORY) rucky, LLC		
Contact Person:	Jeff Boulton		Phone No:	(270) 441-5444
Mailing Address:	761 Veterans Avenue	Kevil, Kentucky		42053
	Street	City/State		Zip
	LABORA	ATORY RECORD #1		
Laboratory:	USEC Analytical Laboratories, Paduca	h Lab ID No:	KY00906 (EPA	ID Number)
Contact Person:	John Price		Phone No:	(270) 441-5867
Mailing Address:	P.O. Box 1410	Paducah, Kentucky	42	2002-1410
	Street	City/State		Zip
	LABORA	ATORY RECORD #2		
Laboratory:	TestAmerica Laboratories, Inc.	Lab ID No	: MO00054 (E	PA ID Number)
Contact Person:	Elaine Wild			(314) 298-8566
			-	
Mailing Address:	13715 Rider Trail North	Earth City, MO		63045
	Street	City/State		Zip
	LABORA	ATORY RECORD #3		
Laboratory:		Lab ID No	:	
Contact Person:			Phone No:	
Mailing Address:			i none no.	
maning Address.	Street	City/State		Zip

## **APPENDIX C**

## GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

**RESIDENTIAL/INERT-QUARTERLY** Division of Waste Management Facility: US DOE - Paducah Gaseous Diffusion Plant Solid Waste Branch Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1 14 Reilly Road Frankfort, KY 40601 (502)564-6716 LAB ID: None

For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (s)

AKGWA NUMBER1	AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number						8000-52	202	8000-52	242	8000-524	43
Facility's Lo	cal Well or Spring Number (e.g., M	w−1	, MW-2, etc	.)	220		221		222		223	
Sample Sequence #					1		1		1		1	
If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment					NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour: minu	tes	)		10/1/2013 08	3:55	10/1/2013	12:54	10/2/2013	08:00	10/1/2013 1	14:15
Duplicate ("Y	" or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N" ) <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)				MW220SG1	-14	MW221S	G1-14	MW222S0	G1-14	MW223SG	1-14
Laboratory Sa	mple ID Number (if applicable)				C13274016	001	C1327402	26001	C1327503	35001	C13274026	6002
Date of Analy:	sis (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	10/3/2013	5	10/3/2013		10/3/2013		10/3/2013	
Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN)		OWN )	UP		SIDE		SIDE		SIDE			
CAS RN <sup>4</sup>	CONSTITUENT	Т Д₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	<2		<2		<2		<2	
16887-00-6	Chloride(s)	т	mg/L	9056	24		37		35		34	
16984-48-8	Fluoride	т	mg/L	9214	0.19		0.18		0.26		0.22	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.3		1.2		1.3	*	<1	
14808-79-8	Sulfate	т	mg/L	9056	14		13		11		14	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.06		30.06		30.06		30.06	
s0145	Specific Conductance	т	µMH0/cm	Field	353		384		371		384	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

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## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-520	1	8000-520	2	8000-5242		8000-5243	
Facility's Lo	cal Well or Spring Number (e.g., MW	V-1, MW-2, BLANK-F, etc.)			220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.74		324.57		324.56		324.59	
N238	Dissolved Oxygen	т	mg/L	Field	5.37		4.13		2.73		1.89	
s0266	Total Dissolved Solids	т	mg/L	160.1	200		212		211		227	
s0296	рн	т	Units	Field	6.15		6.09		6.19		6.11	
NS215	Eh	т	mV	Field	777		788		768		574	
s0907	Temperature	т	°C	Field	17.56		19.61		18.06		18.61	
7429-90-5	Aluminum	т	mg/L	6020	<0.2		<0.2		0.283		<0.2	
7440-36-0	Antimony	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-38-2	Arsenic	т	mg/L	7060	<0.001		<0.001		<0.001		<0.001	
7440-39-3	Barium	т	mg/L	6020	0.187		0.21		0.279		0.254	
7440-41-7	Beryllium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-42-8	Boron	т	mg/L	6010	<0.2		<0.2		<0.2		<0.2	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6010	19.7		19.8		16.9		20.6	
7440-47-3	Chromium	Т	mg/L	6020	<0.01		0.0199		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.0017		0.00149		<0.001	
7440-50-8	Copper	т	mg/L	6020	<0.02	*	<0.02	*	<0.02	*	<0.02	*
7439-89-6	Iron	т	mg/L	6010	<0.1		<0.1		0.39		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.0013	В	<0.0013	В	<0.0013	В	<0.0013	В
7439-95-4	Magnesium	т	mg/L	6010	7.7		8.66		7.36		8.14	
7439-96-5	Manganese	т	mg/L	6020	<0.005		<0.005		0.0144		<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number					8000-5201 220		8000-5202 221		8000-5242 222		8000-5243 223	
Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.)												
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	0.00125	В	0.0031		<0.001	В	0.00417	
7440-02-0	Nickel	т	mg/L	6020	0.0605	*	0.142	*	0.0778	*	0.284	*
7440-09-7	Potassium	т	mg/L	6010	4.78		1.18		0.462		1.84	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6010	34.6		41.2		42.4		42.1	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
67-64-1	Acetone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
107-02-8	Acrolein	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1330-20-7	Xylenes	т	mg/L	8260	<0.015		<0.015		<0.015		<0.015	
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	

RESIDENTIAL/INERT-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number					8000-5201		8000-5202		8000-5242		8000-5243	
Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.)				220		221		222		223		
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002		<0.002		<0.002		<0.002	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-520	1	8000-520	2	8000-52	42	8000-52	43
Facility's Loc	cal Well or Spring Number (e.g., M	MW-	1, MW-2, et	.c.)	220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
74-88-4	Iodomethane	т	mg/L	8260	<0.01	J	<0.01	J	<0.01	J	<0.01	J
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0002		<0.0002		<0.0002		<0.0002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1336-36-3	PCB,Total	т	ug/L	8082	<0.18		<0.18		<0.18		<0.18	
12674-11-2	PCB-1016	т	ug/L	8082	<0.17		<0.17		<0.17		<0.17	
11104-28-2	PCB-1221	т	ug/L	8082	<0.18		<0.18		<0.18		<0.18	
11141-16-5	PCB-1232	т	ug/L	8082	<0.14		<0.14		<0.14		<0.14	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.1		<0.1		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.12		<0.12		<0.12		<0.12	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-5201		8000-5202	)	8000-524	2	8000-524	43
Facility's Loc	al Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	220		221		222		223	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.07		<0.07		<0.07		<0.07	
11096-82-5	PCB-1260	т	ug/L	8082	<0.05		<0.05		<0.05		<0.05	
11100-14-4	PCB-1268	т	ug/L	8082	<0.09		<0.09		<0.09		<0.09	
12587-46-1	Gross Alpha	т	pCi/L	9310	2.38	*	3.1	*	-0.897	*	0.353	*
12587-47-2	Gross Beta	т	pCi/L	9310	23.4	*	8.32	*	5.36	*	6.87	*
10043-66-0	Iodine-131	т	pCi/L	RL-7124		*		*		*		*
13982-63-3	Radium-226	т	pCi/L	RL-7129	0.199	*	0.0303	*	-0.0307	*	0.0333	*
10098-97-2	Strontium-90	т	pCi/L	RL-7140	0.944	*В	0.38	*В	0.221	*В	0.342	*В
14133-76-7	Technetium-99	т	pCi/L	RL-7100	20.7	*	7.21	*	5.72	*	8.37	*
14269-63-7	Thorium-230	т	pCi/L	RL-7128	0.0576	*	0.113	*	0.0183	*	0.000331	*
10028-17-8	Tritium	т	pCi/L	704R6	-260	*	-236	*	57.4	*	-519	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<36		<36		<36		<36	
57-12-5	Cyanide	т	mg/L	9010	<0.04		<0.04		<0.04		<0.04	
20461-54-5	Iodide	т	mg/L	345.1	<2		<2		<2		<2	
S0268	Total Organic Carbon	т	mg/L	9060	<1		<1		<1		<1	
S0586	Total Organic Halides	т	mg/L	9020	0.011		0.011		0.011		0.011	

#### **RESIDENTIAL/INERT-QUARTERLY** Division of Waste Management Facility: US DOE - Paducah Gaseous Diffusion Plant Solid Waste Branch Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1 14 Reilly Road Frankfort, KY 40601 (502)564-6716 LAB ID: None

For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8000-5244	4	8004-48	320	8004-48	318	8004-480	)8
Facility's Loc	cal Well or Spring Number (e.g., M	W-1	, MW-2, etc	••)	224		369		370		372	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour:minu	tes	)		10/2/2013 09	9:18	10/8/2013	08:32	10/8/2013	12:27	10/9/2013 0	8:51
Duplicate ("Y	or "N") <sup>2</sup>				Ν		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				Ν		N		N		N	
Facility Sampl	le ID Number (if applicable)		MW224SG1	-14	MW369U	G1-14	MW370U0	G1-14	MW372UG	1-14		
Laboratory Sar	mple ID Number (if applicable)		C13275035	002	C1328102	29001	C1328106	69001	C13282016	6001		
Date of Analys	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis					3	10/9/20	)13	10/9/20	13	10/9/201	3
Gradient with	ate of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Anal radient with respect to Monitored Unit (UP, DOWN, SIDE, UNKN				SIDE		DOW	N	DOW	N	DOWN	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	<2		<2		<2		<2	
16887-00-6	Chloride(s)	т	mg/L	9056	32		36		42		47	
16984-48-8	Fluoride	т	mg/L	9214	0.26		0.19		0.16		0.17	
s0595	Nitrate & Nitrite	т	mg/L	9056	<1	*	<1		1.2		<1	
14808-79-8	Sulfate	т	mg/L	9056	15		13		19		150	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.06		30.17		30.17		30.13	
s0145	Specific Conductance	т	µMH0/cm	Field	461		376		430		791	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

					(00110							
AKGWA NUMBER1	, Facility Well/Spring Number				8000-524	4	8004-482	:0	8004-4818	3	8004-4808	
Facility's Lo	cal Well or Spring Number (e.g., MV	<b>v-1</b> , 1	MW-2, BLANK-	F, etc.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.55		323.66		323.64		323.68	
N238	Dissolved Oxygen	т	mg/L	Field	2.81		0.99		4.59		0.83	
S0266	Total Dissolved Solids	т	mg/L	160.1	264		228		240		481	
s0296	рН	т	Units	Field	6.11		6.14		6.09		6.07	
NS215	Eh	т	mV	Field	564		750		811		519	
s0907	Temperature	т	°C	Field	18.44		15.83		18.28		16	
7429-90-5	Aluminum	т	mg/L	6020	<0.2		<0.2		<0.2		<0.2	
7440-36-0	Antimony	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-38-2	Arsenic	т	mg/L	7060	<0.001		<0.001		0.00138		0.00309	
7440-39-3	Barium	т	mg/L	6020	0.239		0.385		0.204		0.0649	
7440-41-7	Beryllium	т	mg/L	6020	<0.001		<0.001	В	<0.001	В	<0.001	В
7440-42-8	Boron	т	mg/L	6010	<0.2		<0.2		<0.2		1.14	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6010	22.6		16.2		27.6		60.2	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.0145	*	<0.001	*	<0.001	*
7440-50-8	Copper	т	mg/L	6020	<0.02	*	<0.02		<0.02		<0.02	
7439-89-6	Iron	т	mg/L	6010	<0.1		0.303		<0.1		0.438	
7439-92-1	Lead	т	mg/L	6020	<0.0013	В	<0.0013		<0.0013		<0.0013	
7439-95-4	Magnesium	т	mg/L	6010	9.24		6.5		11.1		22.8	
7439-96-5	Manganese	т	mg/L	6020	0.00591		0.159	*	<0.005	*	0.0161	*
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8000-524	44	8004-48	320	8004-48	18	8004-48	08
Facility's I	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001	В	<0.001	В	<0.001	В	<0.001	В
7440-02-0	Nickel	т	mg/L	6020	0.00812	*	0.00871	*	<0.005	*	<0.005	*
7440-09-7	Potassium	т	mg/L	6010	0.834		0.519		2.41		2.19	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		0.00536		0.00746	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001	В	<0.001	В	<0.001	В
7440-23-5	Sodium	т	mg/L	6010	53.3		52.6		37.8		61.5	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	0.0215		<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
67-64-1	Acetone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
107-02-8	Acrolein	т	mg/L	8260	<0.01		<0.01	J	<0.01	J	<0.01	J
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.01		<0.005		<0.01	
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1330-20-7	Xylenes	т	mg/L	8260	<0.015		<0.015		<0.015		<0.015	
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number		8000-5244	4	8004-482	20	8004-48	318	8004-4	808		
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	.c.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	Т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002		<0.002		<0.002		<0.002	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		0.0018		0.0018		0.0065	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-524	4	8004-482	0	8004-48	18	8004-48	08
Facility's Lo	cal Well or Spring Number (e.g., 1	MW-1	L, MW-2, et	.c.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
74-88-4	Iodomethane	т	mg/L	8260	<0.01	J	<0.01		<0.01		<0.01	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.005		<0.001		<0.005	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0002		<0.0002		<0.0002		<0.0002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1336-36-3	PCB,Total	т	ug/L	8082	<0.18		<0.18		<0.18		<0.18	
12674-11-2	PCB-1016	т	ug/L	8082	<0.17		<0.17		<0.17		<0.17	
11104-28-2	PCB-1221	т	ug/L	8082	<0.18		<0.18		<0.18		<0.18	
11141-16-5	PCB-1232	т	ug/L	8082	<0.14		<0.14		<0.14		<0.14	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.1		<0.1		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.12		<0.12		<0.12		<0.12	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8000-5244		8004-4820	)	8004-481	8	8004-480	)8
Facility's Loc	al Well or Spring Number (e.g.,	MW-1	1, MW-2, et	.c.)	224		369		370		372	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.07		<0.07		<0.07		<0.07	
11096-82-5	PCB-1260	т	ug/L	8082	<0.05		<0.05		<0.05		<0.05	
11100-14-4	PCB-1268	т	ug/L	8082	<0.09		<0.09		<0.09		<0.09	
12587-46-1	Gross Alpha	т	pCi/L	9310	2.49	*	2.55	*	1.57	*	7.29	*
12587-47-2	Gross Beta	т	pCi/L	9310	6.06	*	17.3	*	15.1	*	131	*
10043-66-0	Iodine-131	т	pCi/L	RL-7124		*		*		*		*
13982-63-3	Radium-226	т	pCi/L	RL-7129	0.158	*	0.0651	*	0.191	*	0.202	*
10098-97-2	Strontium-90	т	pCi/L	RL-7140	0.587	*В	0.986	*В	0.174	*В	0.832	*В
14133-76-7	Technetium-99	т	pCi/L	RL-7100	5.83	*	29.7	*	27.9	*	176	*
14269-63-7	Thorium-230	т	pCi/L	RL-7128	0.0388	*	0.0511	*	0.0218	*	-0.02	*
10028-17-8	Tritium	т	pCi/L	704R6	-530	*	109	*	99.7	*	351	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<36		<36		<36		<36	
57-12-5	Cyanide	т	mg/L	9010	<0.04		<0.04		<0.04		<0.04	
20461-54-5	Iodide	т	mg/L	345.1	<2		<2		<2		<2	
S0268	Total Organic Carbon	т	mg/L	9060	<1		1.3		<1		1.1	
S0586	Total Organic Halides	т	mg/L	9020	0.014		0.04		0.013		0.02	

#### Division of Waste Management **RESIDENTIAL/INERT-QUARTERLY** Facility: US DOE - Paducah Gaseous Diffusion Plant Solid Waste Branch Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1 14 Reilly Road Frankfort, KY 40601 (502)564-6716 LAB ID: None

For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (s)

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-4792	2	8004-48	309	8004-48	310	8004-480	)4
Facility's Lo	cal Well or Spring Number (e.g., M	W-1	, MW-2, etc	.)	373		384		385		386	
Sample Sequen	ce #				1		1		1		1	
If sample is a	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)	quipment	NA		NA		NA		NA	
Sample Date a	nd Time (Month/Day/Year hour:minu	tes	)		10/9/2013 13	3:48	10/2/2013	13:00	10/2/2013	14:04	10/2/2013 1	13:55
Duplicate ("Y	" or "N") <sup>2</sup>				N		Ν		Ν		N	
Split ("Y" or	"N" ) <sup>3</sup>				N		Ν		Ν		N	
Facility Samp	cility Sample ID Number (if applicable)					-14	MW384S0	G1-14	MW385S0	G1-14	MW386SG	1-14
Laboratory Sa	boratory Sample ID Number (if applicable)					001	C1327504	43001	C1327504	13002	C13275042	2001
Date of Analy	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis					3	10/3/20	)13	10/3/20	13	10/3/201	3
Gradient with	respect to Monitored Unit (UP, DC	wn,	SIDE, UNKN	OWN)	DOWN		SIDE	Ξ	SIDE	1	SIDE	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	<2		<2		<2		<2	
16887-00-6	Chloride(s)	т	mg/L	9056	44		42		29		19	
16984-48-8	Fluoride	т	mg/L	9214	0.17		0.18		0.19		0.63	
s0595	Nitrate & Nitrite	т	mg/L	9056	<1		1.2	*	<1	*	<1	*
14808-79-8	Sulfate	т	mg/L	9056	210		23		19		44	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.13		30.06		30.06		30.06	
s0145	Specific Conductance	т	µMH0/cm	Field	958		446		470		667	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value

B = Analyte found in blank A = Average value

- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

					(00110							
AKGWA NUMBER1	, Facility Well/Spring Number				8004-479	2	8004-480	9	8004-4810	)	8004-4804	
Facility's Lo	cal Well or Spring Number (e.g., M	W-1, 1	MW-2, BLANK-	F, etc.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	323.71		324.23		324.18		343.85	
N238	Dissolved Oxygen	т	mg/L	Field	1.15		4.38		0.6		0.72	
S0266	Total Dissolved Solids	т	mg/L	160.1	590		249		199		412	
S0296	рН	т	Units	Field	6.08		6.22		6.6		6.58	
NS215	Eh	т	mV	Field	627		400		444		85	
s0907	Temperature	т	°C	Field	18.78		19.28		19.06		18.94	
7429-90-5	Aluminum	т	mg/L	6020	<0.2		<0.2		<0.2		<0.2	
7440-36-0	Antimony	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-38-2	Arsenic	т	mg/L	7060	0.00132		<0.001		<0.001		<0.001	
7440-39-3	Barium	т	mg/L	6020	0.0286		0.182		0.211		0.201	
7440-41-7	Beryllium	т	mg/L	6020	<0.001	В	<0.001		<0.001		<0.001	
7440-42-8	Boron	т	mg/L	6010	1.77		<0.2		<0.2		<0.2	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6010	76.4		24.8		26.9		22.9	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001	*	<0.001		<0.001		0.00416	
7440-50-8	Copper	т	mg/L	6020	<0.02		<0.02	*	<0.02	*	<0.02	*
7439-89-6	Iron	т	mg/L	6010	<0.1		0.282		<0.1		1.51	
7439-92-1	Lead	т	mg/L	6020	<0.0013		<0.0013	В	<0.0013	В	<0.0013	В
7439-95-4	Magnesium	т	mg/L	6010	28.1		9.82		9.65		9.68	
7439-96-5	Manganese	т	mg/L	6020	0.0619	*	0.00921		<0.005		0.714	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number		8004-479	92	8004-48	809	8004-48	10	8004-48	04		
Facility's I	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001	В	<0.001	В	<0.001	В	<0.001	В
7440-02-0	Nickel	т	mg/L	6020	<0.005	*	<0.005	*	<0.005	*	<0.005	*
7440-09-7	Potassium	т	mg/L	6010	2.84		1.33		1.67		0.317	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	0.00663		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001	В	<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6010	66		47.5		35.9		101	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
67-64-1	Acetone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
107-02-8	Acrolein	т	mg/L	8260	<0.01	J	<0.01		<0.01		<0.01	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1330-20-7	Xylenes	т	mg/L	8260	<0.015		<0.015		<0.015		<0.015	
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number		8004-4792	2	8004-480	09	8004-48	310	8004-4	804		
Facility's Lo	cal Well or Spring Number (e.g.,	MW-	1, MW-2, et	.c.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-59-2	cis-1,2-Dichloroethene	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-34-3	1,1-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-55-6	Ethane, 1,1,1-Trichloro-	Т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002	*	<0.002		<0.002		<0.002	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.0068		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-479	2	8004-480	9	8004-48	10	8004-48	04
Facility's Loc	al Well or Spring Number (e.g., M	<b>4</b> W-1	L, MW-2, et	.c.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
74-88-4	Iodomethane	т	mg/L	8260	<0.01		<0.01	J	<0.01	J	<0.01	J
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0002		<0.0002		<0.0002		<0.0002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1336-36-3	PCB,Total	т	ug/L	8082	<0.18		<0.18		<0.18		<0.18	
12674-11-2	PCB-1016	т	ug/L	8082	<0.17		<0.17		<0.17		<0.17	
11104-28-2	PCB-1221	т	ug/L	8082	<0.18		<0.18		<0.18		<0.18	
11141-16-5	PCB-1232	т	ug/L	8082	<0.14		<0.14		<0.14		<0.14	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.1		<0.1		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.12		<0.12		<0.12		<0.12	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4792		8004-4809	)	8004-481	0	8004-480	)4
Facility's Loc	cal Well or Spring Number (e.g.,	, MW-1	L, MW-2, et	.c.)	373		384		385		386	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
11097-69-1	PCB-1254	т	ug/L	8082	<0.07		<0.07		<0.07		<0.07	
11096-82-5	PCB-1260	т	ug/L	8082	<0.05		<0.05		<0.05		<0.05	
11100-14-4	PCB-1268	т	ug/L	8082	<0.09		<0.09		<0.09		<0.09	
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.91	*	5.36	*	5.08	*	1.01	*
12587-47-2	Gross Beta	т	pCi/L	9310	42.4	D	194	*	135	*	2.56	*
10043-66-0	Iodine-131	т	pCi/L	RL-7124		*		*		*		*
13982-63-3	Radium-226	т	pCi/L	RL-7129	-0.372	*	0.466	*	0.309	*	-0.0211	*
10098-97-2	Strontium-90	т	pCi/L	RL-7140	0.439	*В	0.0685	*В	1.62	*В	1.56	*В
14133-76-7	Technetium-99	т	pCi/L	RL-7100	59.9	*	205	*	157	*	5.67	*
14269-63-7	Thorium-230	т	pCi/L	RL-7128	-0.0478	*	0.0215	*	0.0263	*	0.0817	*
10028-17-8	Tritium	т	pCi/L	704R6	184	*	-245	*	-620	*	-446	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<36		<36		<36		<36	
57-12-5	Cyanide	т	mg/L	9010	<0.04	*	<0.04	*J	<0.04	*J	<0.04	*J
20461-54-5	Iodide	т	mg/L	345.1	<2		<2		<2		<2	
S0268	Total Organic Carbon	т	mg/L	9060	1.1		<1		<1		11.9	D
s0586	Total Organic Halides	т	mg/L	9020	0.018		0.019		0.014		0.29	

#### **RESIDENTIAL/INERT-QUARTERLY** Division of Waste Management Facility: US DOE - Paducah Gaseous Diffusion Plant Solid Waste Branch Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1 14 Reilly Road Frankfort, KY 40601 (502)564-6716 LAB ID: None

For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (s)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-481	5	8004-48	316	8004-481	12	8004-481	1
Facility's Loc	al Well or Spring Number (e.g., M	w−1	L, MW-2, etc	••)	387		388		389		390	
Sample Sequenc	:e #				1		1		1		1	
If sample is a B	Blank, specify Type: (F)ield, (T)rip,	(M)e	ethod, or (E)q	nuipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour: minu	tes	)		10/2/2013 11	1:36	10/2/2013	10:05	NA		10/2/2013 09	9:05
Duplicate ("Y"	or "N") <sup>2</sup>				Ν		N		Ν		N	
Split ("Y" or	"N") <sup>3</sup>				Ν		N		N		N	
Facility Sampl	ility Sample ID Number (if applicable)					-14	MW388S0	G1-14	NA		MW390SG1	-14
Laboratory Sam	mple ID Number (if applicable)		C13275039	001	C1327503	39003	NA		C13275035	003		
Date of Analys	sis (Month/Day/Year) For <u>Volatile</u>	ysis	10/3/2013	3	10/3/20	13	NA		10/3/2013	3		
Gradient with	respect to Monitored Unit (UP, DO	, SIDE, UNKN	IOWN)	DOWN		DOW	N	SIDE		DOWN		
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	<2		<2			*	<2	
16887-00-6	Chloride(s)	т	mg/L	9056	40		33			*	130	
16984-48-8	Fluoride	т	mg/L	9214	0.71		0.21			*	0.29	
s0595	Nitrate & Nitrite	т	mg/L	9056	1	*	1.1	*		*	3.5	*
14808-79-8	Sulfate	т	mg/L	9056	29		20			*	27	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.06		30.06			*	30.06	
s0145	Specific Conductance	т	µMH0/cm	Field	528		426			*	815	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

				(00110								
AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-481	5	8004-481	6	8004-4812	2	8004-4811	
Facility's Loc	al Well or Spring Number (e.g., MW	1-1, 1	MW-2, BLANK-	F, etc.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.3		324.1			*	324.23	
N238	Dissolved Oxygen	т	mg/L	Field	3.37		4.59			*	4.68	
S0266	Total Dissolved Solids	т	mg/L	160.1	299		238			*	462	
s0296	рН	т	Units	Field	6.25		6.25			*	6.69	
NS215	Eh	т	mV	Field	493		502			*	489	
s0907	Temperature	т	°C	Field	19.61		18			*	19.56	
7429-90-5	Aluminum	т	mg/L	6020	<0.2		<0.2			*	0.415	
7440-36-0	Antimony	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7440-38-2	Arsenic	т	mg/L	7060	0.00232		<0.001			*	0.00168	
7440-39-3	Barium	т	mg/L	6020	0.131		0.19			*	0.308	
7440-41-7	Beryllium	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-42-8	Boron	т	mg/L	6010	<0.2		<0.2			*	<0.2	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-70-2	Calcium	т	mg/L	6010	34.6		25.6			*	38.3	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01			*	<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-50-8	Copper	т	mg/L	6020	<0.02	*	<0.02	*		*	<0.02	*
7439-89-6	Iron	т	mg/L	6010	<0.1		<0.1			*	0.265	
7439-92-1	Lead	т	mg/L	6020	<0.0013	В	<0.0013	В		*	<0.0013	В
7439-95-4	Magnesium	т	mg/L	6010	13.7		11			*	15.4	
7439-96-5	Manganese	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002			*	<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-481	15	8004-48	316	8004-4812	2	8004-481	1
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, e	tc.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001	В	<0.001	В		*	<0.001	В
7440-02-0	Nickel	т	mg/L	6020	<0.005	*	<0.005	*		*	<0.005	*
7440-09-7	Potassium	т	mg/L	6010	1.8		1.96			*	0.443	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005			*	0.0075	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-23-5	Sodium	т	mg/L	6010	49.1		42.1			*	94.5	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005			*	<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002			*	<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.001		<0.001			*	<0.001	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02			*	<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02			*	<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01			*	<0.01	
67-64-1	Acetone	т	mg/L	8260	<0.01		<0.01			*	<0.01	
107-02-8	Acrolein	т	mg/L	8260	<0.01		<0.01			*	<0.01	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.01			*	<0.01	
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
1330-20-7	Xylenes	т	mg/L	8260	<0.015		<0.015			*	<0.015	
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-4815	5	8004-481	16	8004-481	2	8004-481	1
Facility's Lo	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005			*	<0.005	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01			*	<0.01	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005			*	<0.005	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005			*	<0.005	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005			*	<0.005	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001			*	<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002		<0.002			*	<0.002	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001			*	<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-481	5	8004-481	6	8004-481	2	8004-481	1
Facility's Loc	cal Well or Spring Number (e.g., M	<b>1</b> W-1	1, MW-2, et	.c.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01			*	<0.01	
74-88-4	Iodomethane	т	mg/L	8260	<0.01	J	<0.01	J		*	<0.01	J
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005			*	<0.005	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.005			*	<0.005	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01			*	<0.01	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011		*	<0.0002			*	<0.0002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005			*	<0.005	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005			*	<0.005	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001			*	<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005			*	<0.005	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005			*	<0.005	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005			*	<0.005	
1336-36-3	PCB,Total	т	ug/L	8082	<0.18		<0.18			*	<0.17	
12674-11-2	PCB-1016	т	ug/L	8082	<0.17		<0.17			*	<0.16	
11104-28-2	PCB-1221	т	ug/L	8082	<0.18		<0.18			*	<0.17	
11141-16-5	PCB-1232	т	ug/L	8082	<0.14		<0.14			*	<0.14	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.1			*	<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.12		<0.12			*	<0.12	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-4815		8004-4816	3	8004-481	2	8004-481	11
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et	.c.)	387		388		389		390	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.07		<0.07			*	<0.07	
11096-82-5	PCB-1260	т	ug/L	8082	<0.05		<0.05			*	<0.05	
11100-14-4	PCB-1268	т	ug/L	8082	<0.09		<0.09			*	<0.09	
12587-46-1	Gross Alpha	т	pCi/L	9310	3.18	*	1.44	*		*	0.538	*
12587-47-2	Gross Beta	т	pCi/L	9310	134	*	75	*		*	34.9	*
10043-66-0	Iodine-131	т	pCi/L	RL-7124		*		*		*		*
13982-63-3	Radium-226	т	pCi/L	RL-7129	-0.0149	*	0.502	*		*	0.331	*
10098-97-2	Strontium-90	т	pCi/L	RL-7140	1.09	*В	0.541	*В		*	1.19	*В
14133-76-7	Technetium-99	т	pCi/L	RL-7100	172	*	74.7	*		*	62	*
14269-63-7	Thorium-230	т	pCi/L	RL-7128	-0.029	*	-0.00984	*		*	0.0592	*
10028-17-8	Tritium	т	pCi/L	704R6	-176	*	-200	*		*	-148	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<36		<36			*	<36	
57-12-5	Cyanide	т	mg/L	9010	<0.04		<0.04			*	<0.04	
20461-54-5	Iodide	т	mg/L	345.1	<2		<2			*	<2	
S0268	Total Organic Carbon	т	mg/L	9060	<1		<1			*	1.9	
s0586	Total Organic Halides	т	mg/L	9020	0.021		0.017			*	0.027	

#### **RESIDENTIAL/INERT-QUARTERLY** Division of Waste Management Facility: US DOE - Paducah Gaseous Diffusion Plant Solid Waste Branch Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1 14 Reilly Road Frankfort, KY 40601 (502)564-6716 LAB ID: None

For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (s)

AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				8004-480	5	8004-48	306	8004-48	307	8004-480	)2
Facility's Loo	cal Well or Spring Number (e.g., M	W-1	, MW-2, etc	.)	391		392		393		394	
Sample Sequence	ce #				1		1		1		1	
If sample is a 1	Blank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)q	quipment	NA		NA		NA		NA	
Sample Date an	nd Time (Month/Day/Year hour:minu	tes	)		10/7/2013 12	2:37	10/7/2013	12:54	10/7/2013	13:56	10/3/2013 0	09:02
Duplicate ("Y	or "N") <sup>2</sup>				N		N		N		N	
Split ("Y" or	"N" ) <sup>3</sup>				N		N		N		N	
Facility Samp	le ID Number (if applicable)		MW391SG1	-14	MW392S	G1-14	MW393S0	G1-14	MW394SG	1-14		
Laboratory Sar	boratory Sample ID Number (if applicable)						C1328004	10002	C1328004	13001	C13276024	4001
Date of Analys	te of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis					3	10/9/20	13	10/9/20	13	10/3/201	3
Gradient with	respect to Monitored Unit (UP, DC	WN,	SIDE, UNKN	OWN )	DOWN		DOW	N	DOW	N	UP	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056	<2		<2		<2		<2	
16887-00-6	Chloride(s)	т	mg/L	9056	49		50		17		52	
16984-48-8	Fluoride	т	mg/L	9214	0.15		0.21		0.17		0.14	
s0595	Nitrate & Nitrite	т	mg/L	9056	1.1		<1		<1		1.3	
14808-79-8	Sulfate	т	mg/L	9056	13		6.5		11		10	
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	29.98		29.98		29.98		30.03	
s0145	Specific Conductance	т	µMH0/cm	Field	390		405		399		386	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use *`\*,"* then describe on *`Written Comments Page."*  STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

					(00110							
AKGWA NUMBER1	, Facility Well/Spring Number				8004-480	5	8004-480	6	8004-4807	7	8004-4802	
Facility's Lo	cal Well or Spring Number (e.g., MV	<b>-1</b> , 1	MW-2, BLANK-	F, etc.)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.05		323.9		338.67		324.34	
N238	Dissolved Oxygen	т	mg/L	Field	3.96		0.76		0.63		4.24	
s0266	Total Dissolved Solids	т	mg/L	160.1	220		222		253		226	
S0296	рн	т	Units	Field	6.48		6.25		6.14		6.07	
NS215	Eh	т	mV	Field	537		473		222		803	
s0907	Temperature	т	°C	Field	18.61		17.06		17.78		18	
7429-90-5	Aluminum	т	mg/L	6020	<0.2		<0.2		<0.2		<0.2	
7440-36-0	Antimony	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-38-2	Arsenic	т	mg/L	7060	<0.001		<0.001		0.00333		<0.001	
7440-39-3	Barium	т	mg/L	6020	0.247		0.207		0.112		0.235	
7440-41-7	Beryllium	т	mg/L	6020	<0.001		<0.001		<0.001	В	<0.001	
7440-42-8	Boron	т	mg/L	6010	<0.2		<0.2		<0.2		<0.2	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6010	25.8		26.2		10.1		25.7	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		<0.001		<0.001	*	<0.001	
7440-50-8	Copper	т	mg/L	6020	<0.02	*	<0.02	*	<0.02		<0.02	*
7439-89-6	Iron	т	mg/L	6010	<0.1		0.49		2.88		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.0013	В	<0.0013	В	<0.0013		<0.0013	В
7439-95-4	Magnesium	т	mg/L	6010	10.1		9.4		2.86		10.7	
7439-96-5	Manganese	т	mg/L	6020	<0.005		0.185		0.0406	*	<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-480	05	8004-48	806	8004-48	07	8004-48	.02
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001	В	<0.001	В	<0.001	В	<0.001	В
7440-02-0	Nickel	т	mg/L	6020	<0.005	*	<0.005	*	<0.005	*	<0.005	*
7440-09-7	Potassium	т	mg/L	6010	1.54		1.7		0.364		1.11	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001	В	<0.001	
7440-23-5	Sodium	т	mg/L	6010	31.6		34.9		70.6		28.8	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
67-64-1	Acetone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
107-02-8	Acrolein	т	mg/L	8260	<0.01	J	<0.01	J	<0.01	J	<0.01	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.01		<0.01		<0.005	
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1330-20-7	Xylenes	т	mg/L	8260	<0.015		<0.015		<0.015		<0.015	
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-480	5	8004-480	)6	8004-48	307	8004-4	802
Facility's Lo	cal Well or Spring Number (e.g.,	MW-:	1, MW-2, et	.c.)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002		<0.002		<0.002		<0.002	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.013		0.014		<0.001		0.0062	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	5	8004-480	6	8004-48	07	8004-48	02
Facility's Loc	cal Well or Spring Number (e.g., M	MW-1	L, MW-2, et	.c.)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
74-88-4	Iodomethane	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	J
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.001	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0002		<0.0002		<0.0002		<0.0002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1336-36-3	PCB,Total	т	ug/L	8082	<0.17		<0.18		<0.18		<0.18	
12674-11-2	PCB-1016	т	ug/L	8082	<0.16		<0.17		<0.17		<0.17	
11104-28-2	PCB-1221	т	ug/L	8082	<0.17		<0.18		<0.18		<0.18	
11141-16-5	PCB-1232	т	ug/L	8082	<0.14		<0.14		<0.14		<0.14	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.1		<0.1		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.12		<0.12		<0.12		<0.12	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4805		8004-4806	;	8004-480	)7	8004-480	)2
Facility's Loc	cal Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	391		392		393		394	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.07		<0.07		<0.07		<0.07	
11096-82-5	PCB-1260	т	ug/L	8082	<0.05	J	<0.05	J	<0.05		<0.05	
11100-14-4	PCB-1268	т	ug/L	8082	<0.09		<0.09		<0.09		<0.09	
12587-46-1	Gross Alpha	т	pCi/L	9310	2.43	*	-0.686	*	0.528	*	-0.583	*
12587-47-2	Gross Beta	т	pCi/L	9310	7.31	*	2.61	*	1.48	*	7.39	*
10043-66-0	Iodine-131	т	pCi/L	RL-7124		*		*		*		*
13982-63-3	Radium-226	т	pCi/L	RL-7129	0.144	*	0.278	*	0.326	*	-0.051	*
10098-97-2	Strontium-90	т	pCi/L	RL-7140	0.769	*В	0.189	*В	0.481	*В	-0.0377	*В
14133-76-7	Technetium-99	т	pCi/L	RL-7100	12	*	10.4	*	12.6	*	9.68	*
14269-63-7	Thorium-230	т	pCi/L	RL-7128	-0.0282	*	0.16	*	0.0189	*	0.0834	*
10028-17-8	Tritium	т	pCi/L	704R6	-323	*	16.5	*	592	*	-400	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<36		<36		<36		<36	
57-12-5	Cyanide	т	mg/L	9010	<0.04	*J	<0.04	*J	<0.04	*J	<0.04	*J
20461-54-5	Iodide	Т	mg/L	345.1	<2		<2		<2		<2	
S0268	Total Organic Carbon	т	mg/L	9060	<1		1.3		2.7		<1	
s0586	Total Organic Halides	т	mg/L	9020	0.023		0.061		0.032		0.015	

# Division of Waste Management RESIDENTIAL/INERT-QUARTERLY Solid Waste Branch Facility: US DOE - Paducah Gaseous Diffusion Plant 14 Reilly Road Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1 Frankfort, KY 40601 (502)564-6716 LAB ID: None

For Official Use Only

# GROUNDWATER SAMPLE ANALYSIS(S)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4801	1	8004-48	303	8004-48	817	0000-000	00
Facility's Loc	al Well or Spring Number (e.g., M	W-1	, MW-2, etc	••)	395		396		397		E. BLAN	к
Sample Sequenc	e #				1		1		1		1	
If sample is a B	lank, specify Type: (F)ield, (T)rip, (	(M)e	thod, or (E)	quipment	NA		NA		NA		E	
Sample Date an	d Time (Month/Day/Year hour: minut	tes	)		10/3/2013 13	3:42	10/3/2013	12:34	10/2/2013	12:44	10/3/2013 0	7:10
Duplicate ("Y"	or "N") <sup>2</sup>				N		N		N		Ν	
Split ("Y" or	"N" ) <sup>3</sup>				N		N		N		Ν	
Facility Sampl	e ID Number (if applicable)				MW395SG1	-14	MW396S	G1-14	MW397SG1-14		RI1SG1-	14
Laboratory Sam	ple ID Number (if applicable)				C13276034001		C1327603	34002	C1327503	89004	C13276020	001
Date of Analys	ate of Analysis (Month/Day/Year) For Volatile Or			ysis	10/7/2013	5	10/7/20	)13	10/3/20	13	10/3/201	3
Gradient with	Gradient with respect to Monitored Unit (UP, DOWN, SIDE				UP	UP			UP		NA	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056	<2		<2		<2			*
16887-00-6	Chloride(s)	т	mg/L	9056	51		80		41			*
16984-48-8	Fluoride	т	mg/L	9214	0.12		0.55		0.17			*
s0595	Nitrate & Nitrite	т	mg/L	9056	1.7		<1		1.3	*		*
14808-79-8	Sulfate	т	mg/L	9056	20		27		22			*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.03		30.03		30.06			*
s0145	Specific Conductance	т	µMH0/cm	Field	376		779		353			*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page." STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number					(00110							
AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-480	1	8004-480	3	8004-4817	7	0000-0000	
Facility's Lo	cal Well or Spring Number (e.g., M	<b>v-1</b> , 1	MW-2, BLANK-	F, etc.)	395		396		397		E. BLANK	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.79		365.99		324.3			*
N238	Dissolved Oxygen	т	mg/L	Field	4.26		0.58		5.24			*
S0266	Total Dissolved Solids	т	mg/L	160.1	225		460		169			*
50296	рН	т	Units	Field	6.02		6.46		6.01			*
NS215	Eh	т	mV	Field	542		323		679			*
s0907	Temperature	т	°C	Field	18.39		19.56		19.33			*
7429-90-5	Aluminum	т	mg/L	6020	<0.2		<0.2		<0.2		<0.2	
7440-36-0	Antimony	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-38-2	Arsenic	т	mg/L	7060	<0.001		0.00131		<0.001		<0.001	
7440-39-3	Barium	т	mg/L	6020	0.253		0.395		0.136		<0.005	
7440-41-7	Beryllium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-42-8	Boron	т	mg/L	6010	<0.2		<0.2		<0.2		<0.2	
7440-43-9	Cadmium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-70-2	Calcium	т	mg/L	6010	26.7		36.9		18.6		<1	
7440-47-3	Chromium	т	mg/L	6020	<0.01		<0.01		<0.01		<0.01	
7440-48-4	Cobalt	т	mg/L	6020	<0.001		0.00226		<0.001		<0.001	
7440-50-8	Copper	т	mg/L	6020	<0.02	*	<0.02	*	<0.02	*	<0.02	*
7439-89-6	Iron	т	mg/L	6010	<0.1		1.68		<0.1		<0.1	
7439-92-1	Lead	т	mg/L	6020	<0.0013	В	<0.0013	В	<0.0013	В	<0.0013	В
7439-95-4	Magnesium	т	mg/L	6010	10.4		15.6		7.32		<0.025	
7439-96-5	Manganese	т	mg/L	6020	<0.005		0.418		<0.005		<0.005	
7439-97-6	Mercury	т	mg/L	7470	<0.0002		<0.0002		<0.0002		<0.0002	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number				8004-480	01	8004-48	803	8004-48	17	0000-00	00
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	395		396		397		E. BLAI	٩K
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
7439-98-7	Molybdenum	т	mg/L	6020	<0.001	В	<0.001	В	<0.001	В	<0.001	В
7440-02-0	Nickel	т	mg/L	6020	<0.005	*	<0.005	*	<0.005	*	<0.005	*
7440-09-7	Potassium	т	mg/L	6010	1.51		0.84		1.69		<0.2	
7440-16-6	Rhodium	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7782-49-2	Selenium	т	mg/L	6020	0.00504		0.00582		<0.005		<0.005	
7440-22-4	Silver	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-23-5	Sodium	т	mg/L	6010	26.5		103		31.7		<1	
7440-25-7	Tantalum	т	mg/L	6020	<0.005		<0.005		<0.005		<0.005	
7440-28-0	Thallium	т	mg/L	6020	<0.002		<0.002		<0.002		<0.002	
7440-61-1	Uranium	т	mg/L	6020	<0.001		<0.001		<0.001		<0.001	
7440-62-2	Vanadium	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
7440-66-6	Zinc	т	mg/L	6020	<0.02		<0.02		<0.02		<0.02	
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
67-64-1	Acetone	т	mg/L	8260	<0.01	J	<0.01	J	<0.01		<0.01	
107-02-8	Acrolein	т	mg/L	8260	<0.01	J	<0.01	J	<0.01		<0.01	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.005		<0.01		<0.01	
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1330-20-7	Xylenes	т	mg/L	8260	<0.015		<0.015		<0.015		<0.015	
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	1	8004-480	)3	8004-48	317	0000-00	000
Facility's Loo	cal Well or Spring Number (e.g., )	MW-1	L, MW-2, et	)	395		396		397		E. BLA	NK
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002		<0.002		<0.002		<0.002	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	0.0041		<0.001		<0.001		<0.001	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-480	1	8004-480	3	8004-48	17	0000-00	00
Facility's Loc	cal Well or Spring Number (e.g., M	4W-1	L, MW-2, et	.c.)	395		396		397		E. BLAN	١K
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
74-88-4	Iodomethane	т	mg/L	8260	<0.01		<0.01		<0.01	J	<0.01	J
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.001		<0.005		<0.005	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0002		<0.0002		<0.0002		<0.0002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1336-36-3	PCB,Total	т	ug/L	8082	<0.17		<0.18		<0.18		<0.18	
12674-11-2	PCB-1016	т	ug/L	8082	<0.16		<0.17		<0.17		<0.17	
11104-28-2	PCB-1221	т	ug/L	8082	<0.17		<0.18		<0.18		<0.18	
11141-16-5	PCB-1232	т	ug/L	8082	<0.14		<0.14		<0.14		<0.14	
53469-21-9	PCB-1242	т	ug/L	8082	<0.1		<0.1		<0.1		<0.1	
12672-29-6	PCB-1248	т	ug/L	8082	<0.12		<0.12		<0.12		<0.12	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/<u>1</u> Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-4801		8004-4803		8004-481	7	0000-000	00
Facility's Loc	al Well or Spring Number (e.g.,	MW-1	L, MW-2, et	.c.)	395		396		397		E. BLAN	K
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.07		<0.07		<0.07		<0.07	
11096-82-5	PCB-1260	т	ug/L	8082	<0.05		<0.05		<0.05		<0.05	
11100-14-4	PCB-1268	т	ug/L	8082	<0.09		<0.09		<0.09		<0.09	
12587-46-1	Gross Alpha	т	pCi/L	9310	1.92	*	0.384	*	2.61	*	-0.787	*
12587-47-2	Gross Beta	т	pCi/L	9310	10.3	*	2.28	*	17.6	*	1.4	*
10043-66-0	Iodine-131	т	pCi/L	RL-7124		*		*		*		*
13982-63-3	Radium-226	т	pCi/L	RL-7129	-0.081	*	0.404	*	-0.0866	*	-0.0889	*
10098-97-2	Strontium-90	т	pCi/L	RL-7140	0.366	*В	-0.0383	*В	0.216	*В	0.213	*В
14133-76-7	Technetium-99	т	pCi/L	RL-7100	10.6	*	2.12	*	19.1	*	1.52	*
14269-63-7	Thorium-230	т	pCi/L	RL-7128	0.0452	*	0.0212	*	0.114	*	0.029	*
10028-17-8	Tritium	т	pCi/L	704R6	-60.3	*	-391	*	-405	*	-355	*
s0130	Chemical Oxygen Demand	т	mg/L	410.4	<36		<36		<36			*
57-12-5	Cyanide	т	mg/L	9010	<0.04	*J	<0.04	*J	<0.04			*
20461-54-5	Iodide	т	mg/L	345.1	<2		<2		<2		<2	
S0268	Total Organic Carbon	т	mg/L	9060	<1		5.9		<1			*
S0586	Total Organic Halides	т	mg/L	9020	0.013		0.16		0.011			*

Division of Waste Management	RESIDENTIAL/INERT-QUARTERLY
Solid Waste Branch	Facility: US DOE – Paducah Gaseous Diffusion Plant
14 Reilly Road	Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1
Frankfort, KY 40601 (502)564-6	716 LAB ID: None
	For Official Use Only

# **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				000-000	00	0000-00	00	0000-000	00	0000-000	0
Facility's Loc	al Well or Spring Number (e.g., M	w−1	, MW-2, etc	.)	F. BLAN	к	T. BLAN	K 1	T. BLANK	<b>〈</b> 2	T. BLANK	3
Sample Sequenc	e #				1		1		1		1	
If sample is a B	lank, specify Type: (F)ield, (T)rip, (	(M)et	thod, or (E)q	quipment	F		Т		Т		Т	
Sample Date an	d Time (Month/Day/Year hour: minut	tes)	)		10/3/2013 0	8:55	10/1/2013	07:40	10/2/2013 0	6:47	10/2/2013 0	6:35
Duplicate ("Y"	or "N") <sup>2</sup>				Ν		N		N		N	
Split ("Y" or	"N") <sup>3</sup>				Ν		N		N		N	
Facility Sampl	e ID Number (if applicable)				FB1SG1-	14	TB1SG1	-14	TB2SG1-	14	TB3SG1-	14
Laboratory Sam	ple ID Number (if applicable)				C13276020	002	C1327402	8001	C13275041	1001	C13275044	001
Date of Analys	pratory Sample ID Number (if applicable) a of Analysis (Month/Day/Year) For <u>Volatile Organics</u> Analysis					10/3/2013		13	10/3/201	3	10/3/201	3
Gradient with	respect to Monitored Unit (UP, DC	OWN, SIDE, UNKNOWN)			NA	NA NA			NA		NA	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
24959-67-9	Bromide	т	mg/L	9056		*		*		*		*
16887-00-6	Chloride(s)	т	mg/L	9056		*		*		*		*
16984-48-8	Fluoride	т	mg/L	9214		*		*		*		*
\$0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	Т	Inches/Hg	Field		*		*		*		*
S0145	Specific Conductance	т	µMH0/cm	Field		*		*		*		*

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page." STANDARD FLAGS:

\* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

						/						
AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				0000-000	0	000-000	0	0000-0000	)	0000-0000	
Facility's Lo	cal Well or Spring Number (e.g., M	<b>1-1</b> , 1	MW-2, BLANK-	F, etc.)	F. BLAN	<	T. BLANK	1	T. BLANK	2	T. BLANK (	3
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*		*		*
N238	Dissolved Oxygen	т	mg/L	Field		*		*		*		*
s0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
s0296	рн	т	Units	Field		*		*		*		*
NS215	Eh	т	mV	Field		*		*		*		*
s0907	Temperature	т	°C	Field		*		*		*		*
7429-90-5	Aluminum	т	mg/L	6020	<0.2			*		*		*
7440-36-0	Antimony	т	mg/L	6020	<0.005			*		*		*
7440-38-2	Arsenic	т	mg/L	7060	<0.001			*		*		*
7440-39-3	Barium	т	mg/L	6020	<0.005			*		*		*
7440-41-7	Beryllium	т	mg/L	6020	<0.001			*		*		*
7440-42-8	Boron	т	mg/L	6010	<0.2			*		*		*
7440-43-9	Cadmium	т	mg/L	6020	<0.001			*		*		*
7440-70-2	Calcium	т	mg/L	6010	<1			*		*		*
7440-47-3	Chromium	т	mg/L	6020	<0.01			*		*		*
7440-48-4	Cobalt	т	mg/L	6020	<0.001			*		*		*
7440-50-8	Copper	т	mg/L	6020	<0.02	*		*		*		*
7439-89-6	Iron	т	mg/L	6010	<0.1			*		*		*
7439-92-1	Lead	т	mg/L	6020	<0.0013	В		*		*		*
7439-95-4	Magnesium	т	mg/L	6010	<0.025			*		*		*
7439-96-5	Manganese	т	mg/L	6020	<0.005			*		*		*
7439-97-6	Mercury	т	mg/L	7470	<0.0002			*		*		*

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER	<sup>1</sup> , Facility Well/Spring Number		0000-000	00	0000-00	000	0000-00	00	0000-00	00		
Facility's L	ocal Well or Spring Number (e.g.,	tc.)	F. BLAN	IK	T. BLAN	IK 1	T. BLAN	K 2	T. BLAN	К 3		
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S						
7439-98-7	Molybdenum	т	mg/L	6020	<0.001	В		*		*		*
7440-02-0	Nickel	т	mg/L	6020	<0.005	*		*		*		*
7440-09-7	Potassium	т	mg/L	6010	<0.2			*		*		*
7440-16-6	Rhodium	т	mg/L	6020	<0.005			*		*		*
7782-49-2	Selenium	т	mg/L	6020	<0.005			*		*		*
7440-22-4	Silver	т	mg/L	6020	<0.001			*		*		*
7440-23-5	Sodium	т	mg/L	6010	<1			*		*		*
7440-25-7	Tantalum	т	mg/L	6020	<0.005			*		*		*
7440-28-0	Thallium	т	mg/L	6020	<0.002			*		*		*
7440-61-1	Uranium	т	mg/L	6020	<0.001			*		*		*
7440-62-2	Vanadium	т	mg/L	6020	<0.02			*		*		*
7440-66-6	Zinc	т	mg/L	6020	<0.02			*		*		*
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
67-64-1	Acetone	т	mg/L	8260	0.011		<0.01		<0.01		<0.01	
107-02-8	Acrolein	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1330-20-7	Xylenes	т	mg/L	8260	<0.015		<0.015		<0.015		<0.015	
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> , Facility Well/Spring Number					0000-0000		0000-0000		0000-0000		0000-0000	
Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.)					F. BLANK		T. BLANK 1		T. BLANK 2		T. BLANK 3	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002		<0.002		<0.002		<0.002	
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-000	0	0000-000	0	0000-00	00	0000-00	000
Facility's Loo	cal Well or Spring Number (e.g., M	MW-1	1, MW-2, et	.c.)	F. BLAN	<	T. BLANK	1	T. BLAN	K 2	T. BLANK 3	
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S						
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
74-88-4	Iodomethane	т	mg/L	8260	<0.01	J	<0.01	J	<0.01	J	<0.01	J
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01		<0.01	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0002		<0.0002		<0.0002		<0.0002	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001		<0.001	
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		<0.005	
1336-36-3	PCB,Total	т	ug/L	8082	<0.18			*		*		*
12674-11-2	PCB-1016	т	ug/L	8082	<0.17			*		*		*
11104-28-2	PCB-1221	т	ug/L	8082	<0.18			*		*		*
11141-16-5	PCB-1232	т	ug/L	8082	<0.14			*		*		*
53469-21-9	PCB-1242	т	ug/L	8082	<0.1			*		*		*
12672-29-6	PCB-1248	т	ug/L	8082	<0.12			*		*		*

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000	)	0000-0000		0000-0000	0	0000-0000	
Facility's Loc	al Well or Spring Number (e.g., M	<b>w</b> -1	L, MW-2, et	.c.)	F. BLANK	(	T. BLANK 1		T. BLANK	2	T. BLANK	3
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
11097-69-1	PCB-1254	т	ug/L	8082	<0.07			*		*		*
11096-82-5	PCB-1260	т	ug/L	8082	<0.05			*		*		*
11100-14-4	PCB-1268	т	ug/L	8082	<0.09			*		*		*
12587-46-1	Gross Alpha	т	pCi/L	9310	-0.247	*		*		*		*
12587-47-2	Gross Beta	т	pCi/L	9310	-0.206	*		*		*		*
10043-66-0	Iodine-131	т	pCi/L	RL-7124		*		*		*		*
13982-63-3	Radium-226	т	pCi/L	RL-7129	-0.0556	*		*		*		*
10098-97-2	Strontium-90	т	pCi/L	RL-7140	0.245	*В		*		*		*
14133-76-7	Technetium-99	т	pCi/L	RL-7100	6.85	*		*		*		*
14269-63-7	Thorium-230	т	pCi/L	RL-7128	-0.0174	*		*		*		*
10028-17-8	Tritium	т	pCi/L	704R6	-61.3	*		*		*		*
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*		*		*
57-12-5	Cyanide	т	mg/L	9010		*		*		*		*
20461-54-5	Iodide	т	mg/L	345.1	<2			*		*		*
S0268	Total Organic Carbon	т	mg/L	9060		*		*		*		*
S0586	Total Organic Halides	т	mg/L	9020		*		*		*		*

Division of Waste Management	RESIDENTIAL/INERT-QUARTERLY
Solid Waste Branch	Facility: US DOE – Paducah Gaseous Diffusion Plant
14 Reilly Road	Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1
Frankfort, KY 40601 (502)564-6	716 LAB ID: None
	For Official Use Only

#### **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				000-000	00	0000-00	00	8004-481	5	Y	1
Facility's Loc	al Well or Spring Number (e.g., M	W-1	., MW-2, etc	.)	T. BLANK	ζ4	T. BLAN	K 5	387		Ň	
Sample Sequenc	e #				1		1		2			
If sample is a B	lank, specify Type: (F)ield, (T)rip, (	(M)e	thod, or (E)	quipment	Т		т		NA			
Sample Date an	mple Date and Time (Month/Day/Year hour: minutes)						10/7/2013	11:55	10/2/2013 1	1:36		
Duplicate ("Y"	plicate ("Y" or "N") <sup>2</sup>						Ν		Y			
Split ("Y" or	plit ("Y" or "N") <sup>3</sup>						N		Ν			
Facility Sampl	e ID Number (if applicable)				TB4SG1-	14	TB5SG1	-14	MW387DSG	1-14		
Laboratory Sam	aboratory Sample ID Number (if applicable)					5001	C1328004	2001	C13275039	002		
Date of Analys	is (Month/Day/Year) For <u>Volatile</u>	Or	ganics Anal	ysis	10/7/2013 10/		10/9/20	10/9/2013		10/3/2013		
Gradient with	respect to Monitored Unit (UP, DO	wn,	SIDE, UNKN	OWN)	NA		NA		DOWN			
CAS RN <sup>4</sup>	CONSTITUENT	T D₅	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		*	<2			X
16887-00-6	Chloride(s)	т	mg/L	9056		*		*	40			$\left  \right\rangle$
16984-48-8	Fluoride	т	mg/L	9214		*		*	0.72			
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*	1	*		
14808-79-8	Sulfate	т	mg/L	9056		*		*	30			
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field		*		*	30.06			
s0145	Specific Conductance	т	µMH0/cm	Field		*		*	528		/	

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page." STANDARD FLAGS:

\* = See Comments

J = Estimated Value

- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

00						•• /						
AKGWA NUMBER <sup>1</sup> ,	, Facility Well/Spring Number				0000-000	0	0000-0000		8004-4815		Ι	
Facility's Lo	cal Well or Spring Number (e.g., M	V-1, 1	MW-2, BLANK-	F, etc.)	T. BLANK	4	T. BLANK	5	387		$\left  \right\rangle$	/
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
s0906	Static Water Level Elevation	т	Ft. MSL	Field		*		*	324.3			
N238	Dissolved Oxygen	т	mg/L	Field		*		*	3.37			$\square$
s0266	Total Dissolved Solids	т	mg/L	160.1		*		*	299			/
s0296	рн	т	Units	Field		*		*	6.25			1
NS215	Eh	т	mV	Field		*		*	493			
\$0907	Temperature	т	°C	Field		*		*	19.61			
7429-90-5	Aluminum	т	mg/L	6020		*		*	<0.2			
7440-36-0	Antimony	т	mg/L	6020		*		*	<0.005			
7440-38-2	Arsenic	т	mg/L	7060		*		*	0.00221		X	
7440-39-3	Barium	т	mg/L	6020		*		*	0.132			
7440-41-7	Beryllium	т	mg/L	6020		*		*	<0.001			
7440-42-8	Boron	т	mg/L	6010		*		*	<0.2			
7440-43-9	Cadmium	т	mg/L	6020		*		*	<0.001			
7440-70-2	Calcium	т	mg/L	6010		*		*	35.2			$\setminus$
7440-47-3	Chromium	т	mg/L	6020		*		*	<0.01			$\backslash$
7440-48-4	Cobalt	т	mg/L	6020		*		*	<0.001			
7440-50-8	Copper	т	mg/L	6020		*		*	<0.02	*		
7439-89-6	Iron	т	mg/L	6010		*		*	<0.1			
7439-92-1	Lead	т	mg/L	6020		*		*	<0.0013	В		
7439-95-4	Magnesium	т	mg/L	6010		*		*	14			
7439-96-5	Manganese	т	mg/L	6020		*		*	<0.005			
7439-97-6	Mercury	т	mg/L	7470		*		*	<0.0002			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER	, Facility Well/Spring Number				0000-000	00	0000-0000		8004-4815		Ν	/
Facility's L	ocal Well or Spring Number (e.g.,	MW-	1, MW-2, et	tc.)	T. BLAN	≺4	T. BLAN	K 5	387		$\mathbf{N}$	
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G
7439-98-7	Molybdenum	т	mg/L	6020		*		*	<0.001	В		$\square$
7440-02-0	Nickel	т	mg/L	6020		*		*	<0.005	*		$\square$
7440-09-7	Potassium	т	mg/L	6010		*		*	1.83			17
7440-16-6	Rhodium	т	mg/L	6020		*		*	<0.005			
7782-49-2	Selenium	т	mg/L	6020		*		*	<0.005			
7440-22-4	Silver	т	mg/L	6020		*		*	<0.001			
7440-23-5	Sodium	т	mg/L	6010		*		*	50.1			
7440-25-7	Tantalum	т	mg/L	6020		*		*	<0.005			
7440-28-0	Thallium	т	mg/L	6020		*		*	<0.002		X	
7440-61-1	Uranium	т	mg/L	6020		*		*	<0.001			
7440-62-2	Vanadium	т	mg/L	6020		*		*	<0.02			
7440-66-6	Zinc	т	mg/L	6020		*		*	<0.02			
108-05-4	Vinyl acetate	т	mg/L	8260	<0.01		<0.01		<0.01			
67-64-1	Acetone	т	mg/L	8260	<0.01	J	<0.01		<0.01			Ι
107-02-8	Acrolein	т	mg/L	8260	<0.01	J	<0.01	J	<0.01			$\square$
107-13-1	Acrylonitrile	т	mg/L	8260	<0.01		<0.01		<0.01			$\square$
71-43-2	Benzene	т	mg/L	8260	<0.005		<0.005		<0.005			
108-90-7	Chlorobenzene	т	mg/L	8260	<0.005		<0.005		<0.005			
1330-20-7	Xylenes	Т	mg/L	8260	<0.015		<0.015		<0.015			
100-42-5	Styrene	т	mg/L	8260	<0.005		<0.005		<0.005			
108-88-3	Toluene	т	mg/L	8260	<0.005		<0.005		<0.005			
74-97-5	Chlorobromomethane	т	mg/L	8260	<0.005		<0.005		<0.005			

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000		0000-0000		8004-4815		Ι	
Facility's Loc	al Well or Spring Number (e.g., 1	MW-1	1, MW-2, et	.c.)	T. BLANK	4	T. BLANI	<5	387			
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	FLAGS
75-27-4	Bromodichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			
75-25-2	Tribromomethane	т	mg/L	8260	<0.005		<0.005		<0.005			1/
74-83-9	Methyl bromide	т	mg/L	8260	<0.005		<0.005		<0.005			/
78-93-3	Methyl ethyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01			
110-57-6	trans-1,4-Dichloro-2-butene	т	mg/L	8260	<0.005		<0.005		<0.005			/
75-15-0	Carbon disulfide	т	mg/L	8260	<0.005		<0.005		<0.005			
75-00-3	Chloroethane	т	mg/L	8260	<0.005		<0.005		<0.005			
67-66-3	Chloroform	т	mg/L	8260	<0.001		<0.001		<0.001		V	
74-87-3	Methyl chloride	т	mg/L	8260	<0.005		<0.005		<0.005		Ň	
156-59-2	cis-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			
74-95-3	Methylene bromide	т	mg/L	8260	<0.005		<0.005		<0.005			
75-34-3	1,1-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			
107-06-2	1,2-Dichloroethane	т	mg/L	8260	<0.001		<0.001		<0.001			
75-35-4	1,1-Dichloroethylene	т	mg/L	8260	<0.001		<0.001		<0.001			Ν
106-93-4	Ethane, 1,2-dibromo	т	mg/L	8260	<0.005		<0.005		<0.005			
79-34-5	Ethane, 1,1,2,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005			
71-55-6	Ethane, 1,1,1-Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-00-5	Ethane, 1,1,2-Trichloro	т	mg/L	8260	<0.001		<0.001		<0.001			
630-20-6	Ethane, 1,1,1,2-Tetrachloro	т	mg/L	8260	<0.005		<0.005		<0.005			
75-01-4	Vinyl chloride	т	mg/L	8260	<0.002		<0.002		<0.002			
127-18-4	Ethene, Tetrachloro-	т	mg/L	8260	<0.001		<0.001		<0.001			
79-01-6	Ethene, Trichloro-	т	mg/L	8260	<0.001		<0.001		<0.001			

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-000	0	0000-0000		8004-4815		\	
Facility's Loc	al Well or Spring Number (e.g., M	1W-1	, MW-2, et	.c.)	T. BLANK	4	T. BLANK	5	387			
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L Z G S
100-41-4	Ethylbenzene	т	mg/L	8260	<0.005		<0.005		<0.005			$\prod$
591-78-6	2-Hexanone	т	mg/L	8260	<0.01		<0.01		<0.01			
74-88-4	Iodomethane	т	mg/L	8260	<0.01		<0.01		<0.01	J		
124-48-1	Methane, Dibromochloro-	т	mg/L	8260	<0.005		<0.005		<0.005			
56-23-5	Carbon Tetrachloride	т	mg/L	8260	<0.005		<0.005		<0.005			
75-09-2	Dichloromethane	т	mg/L	8260	<0.005		<0.005		<0.005			
108-10-1	Methyl isobutyl ketone	т	mg/L	8260	<0.01		<0.01		<0.01			
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.0002		<0.0002		<0.0002		l V	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005		Ι Å	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005			
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260	<0.005		<0.005		<0.005			
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260	<0.001		<0.001		<0.001			
75-69-4	Trichlorofluoromethane	т	mg/L	8260	<0.005		<0.005		<0.005			
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260	<0.005		<0.005		<0.005			
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005			$\left  \right\rangle$
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260	<0.005		<0.005		<0.005			
1336-36-3	PCB,Total	т	ug/L	8082		*		*	<0.18			
12674-11-2	PCB-1016	т	ug/L	8082		*		*	<0.17			
11104-28-2	PCB-1221	т	ug/L	8082		*		*	<0.18			
11141-16-5	PCB-1232	т	ug/L	8082		*		*	<0.14			
53469-21-9	PCB-1242	т	ug/L	8082		*		*	<0.1			
12672-29-6	PCB-1248	т	ug/L	8082		*		*	<0.12			

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

AKGWA NUMBER1	, Facility Well/Spring Number				0000-000	0	0000-0000		8004-4815			/
Facility's Lo	cal Well or Spring Number (e.g.	, MW-1	L, MW-2, et	.c.)	T. BLANK	4	T. BLANK S	5	387		$\left  \right\rangle$	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F 니 A G S
11097-69-1	PCB-1254	Т	ug/L	8082		*		*	<0.07			$\square$
11096-82-5	PCB-1260	Т	ug/L	8082		*		*	<0.05			
11100-14-4	PCB-1268	Т	ug/L	8082		*		*	<0.09			$\mathbb{V}$
12587-46-1	Gross Alpha	т	pCi/L	9310		*		*	2.89	*		
12587-47-2	Gross Beta	т	pCi/L	9310		*		*	138	*		
10043-66-0	Iodine-131	Т	pCi/L	RL-7124		*		*		*		
13982-63-3	Radium-226	т	pCi/L	RL-7129		*		*	0.12	*		
10098-97-2	Strontium-90	т	pCi/L	RL-7140		*		*	0.605	*В	I V	
14133-76-7	Technetium-99	т	pCi/L	RL-7100		*		*	172	*		
14269-63-7	Thorium-230	Т	pCi/L	RL-7128		*		*	0.0345	*		
10028-17-8	Tritium	Т	pCi/L	704R6		*		*	88.5	*		
s0130	Chemical Oxygen Demand	т	mg/L	410.4		*		*	<36			
57-12-5	Cyanide	Т	mg/L	9010		*		*	<0.04			
20461-54-5	Iodide	т	mg/L	345.1		*		*	<2			Ν
S0268	Total Organic Carbon	т	mg/L	9060		*		*	<1			$\square$
\$0586	Total Organic Halides	т	mg/L	9020		*		*	0.012			$\square$
												$\Box$
												$\Box$
											/	
											/	

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3000-5201 MW220	MW220SG1-14	Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TP is 1.55. Rad error is 1.38.
		Gross beta		TPU is 4.22. Rad error is 3.09.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.293. Rad error is 0.248.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.315. Rad error is 0.182.
		Technetium-99		TPU is 10.8. Rad error is 10.8.
	Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.118. Rad error is 0.0649.	
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 627. Rad error is 626.
3000-5202 MW221	MW221SG1-14	Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TP is 2.08. Rad error is 1.87.
		Gross beta		TPU is 1.83. Rad error is 1.53.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.25. Rad error is 0.0606.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.13. Rad error is 0.0789.
	Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.3. Rad error is 10.3.	
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.14. Rad error is 0.0967.
	Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 626. Rad error is 625.	

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8000-5242 MW222	MW222SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	N	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TP is 1.3. Rad error is 1.27.
		Gross beta		TPU is 1.27. Rad error is 1.08.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.197. Rad error is 0.0613.
		Strontium-90		
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.109. Rad error is 0.0463.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 644. Rad error is 644.
8000-5243 MW223	MW223SG1-14	Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	N	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.333. Rad error is 0.316.
		Gross beta		TPU is 1.56. Rad error is 1.32.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.24. Rad error is 0.0665.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.117. Rad error is 0.0712.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.4. Rad error is 10.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.112. Rad error is 0.054.
	Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 620. Rad error is 617.	

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3000-5244 MW224	MW224SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	N	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TP is 1.82. Rad error is 1.66.
		Gross beta		TPU is 1.41. Rad error is 1.2.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.279. Rad error is 0.232.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.199. Rad error is 0.118.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.12. Rad error is 0.0691.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 616. Rad error is 613.
3004-4820 MW369	MW369UG1-14	Cobalt	Х	Other specific flags and footnotes may be required to properly define the results.
		Manganese	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Х	Other specific flags and footnotes may be required to properly define the results.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 1.19. Rad error is 1.06.
		Gross beta		TPU is 2.94. Rad error is 2.27.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	TU	Indicates analyte/nuclide was analyzed for, but not detected. Tracer recovery is < or equal to 30% or > or equal to 105%. TPU is 0.267. Rad error is 0.13.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.33. Rad error is 0.192.
		Technetium-99		TPU is 12.5. Rad error is 12.5.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.14. Rad error is 0.0823.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 605. Rad error is 605.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4818 MW370 MW370UG1-14		Cobalt	Х	Other specific flags and footnotes may be required to properly define the results.
		Manganese	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	х	Other specific flags and footnotes may be required to properly define the results.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.776. Rad error is 0.704.
		Gross beta		TPU is 2.62. Rad error is 2.05.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.334. Rad error is 0.293.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0603. Rad error is 0.0372.
		Technetium-99		TPU is 12.4. Rad error is 12.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.131. Rad error is 0.0678.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 606. Rad error is 606.
3004-4808 MW372	MW372UG1-14	Cobalt	Х	Other specific flags and footnotes may be required to properly define the results.
		Manganese	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Х	Other specific flags and footnotes may be required to properly define the results.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.49. Rad error is 1.98.
		Gross beta		TPU is 16.3. Rad error is 8.18.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.232. Rad error is 0.168.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.278. Rad error is 0.162.
		Technetium-99		TPU is 17.2. Rad error is 16.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.123. Rad error is 0.0405.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 619. Rad error is 618.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

	acility ample ID	Constituent	Flag	Description
004-4792 MW373 MW	373UG1-14	Cobalt	Х	Other specific flags and footnotes may be required to properly define the results.
		Manganese	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	х	Other specific flags and footnotes may be required to properly define the results.
		Vinyl chloride	Y	MS,MSD recovery and/or RPD failed acceptance crite
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.539. Rad error is 0.47.
		Gross beta		TPU is 5.09. Rad error is 4.25.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	TU	Indicates analyte/nuclide was analyzed for, but not detected. Tracer recovery is < or equal to 30% or > o equal to 105%. TPU is 0.515. Rad error is 0.49.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.149. Rad error is 0.0895.
		Technetium-99		TPU is 13.5. Rad error is 13.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.127. Rad error is 0.0152.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 607. Rad error is 606.
		Cyanide	*	Duplicate analysis not within control limits.
004-4809 MW384 MW	384SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	L	Expected and measured value for LCS is statistically different at 95% level of confidence. TPU is 2.27. Raterror is 1.62.
		Gross beta		TPU is 25.9. Rad error is 10.2.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.32. Rad error is 0.275.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0238. Rad error is 0.0149.
		Technetium-99		TPU is 17. Rad error is 16.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.134. Rad error is 0.0918.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 624. Rad error is 624.
		Cyanide	N	Sample spike recovery not within control limits.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

0	Facility Sample ID	Constituent	Flag	Description
3004-4810 MW385 M	N385SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	L	Expected and measured value for LCS is statistically different at 95% level of confidence. TPU is 2.28. Rac error is 1.72.
		Gross beta		TPU is 18.5. Rad error is 8.39.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.385. Rad error is 0.351.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.524. Rad error is 0.285.
		Technetium-99		TPU is 15.5. Rad error is 15.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.128. Rad error is 0.0825.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 618. Rad error is 614.
		Cyanide	Ν	Sample spike recovery not within control limits.
3004-4804 MW386 M\	W386SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.954. Rad error is 0.906.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.667. Rad error is 0.588.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.327. Rad error is 0.0422.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.506. Rad error is 0.276.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.126. Rad error is 0.0773.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 622. Rad error is 620.
		Cyanide	N	Sample spike recovery not within control limits.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

	Sample ID	Constituent	Flag	Description
004-4815 MW387	MW387SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		1,2-Dibromo-3-chloropropane		Collected during a re-sampling event.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TF is 1.51. Rad error is 1.18.
		Gross beta		TPU is 18.5. Rad error is 8.52.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.217. Rad error is 0.0297.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.36. Rad error is 0.206.
		Technetium-99		TPU is 16. Rad error is 15.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.138. Rad error is 0.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 623. Rad error is 623.
004-4816 MW388	MW388SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TP is 0.8. Rad error is 0.678.
		Gross beta		TPU is 11. Rad error is 6.12.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.378. Rad error is 0.339.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.183. Rad error is 0.109.
		Technetium-99		TPU is 12.8. Rad error is 12.6.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.117. Rad error is 0.0383.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 628. Rad error is 627.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Bromide		During sampling, the well was dry; therefore, no sample was collected.
		Chloride		During sampling, the well was dry; therefore, no sample was collected.
		Fluoride		During sampling, the well was dry; therefore, no sample was collected.
		Nitrate & Nitrite		During sampling, the well was dry; therefore, no sample was collected.
		Sulfate		During sampling, the well was dry; therefore, no sampl was collected.
		Barometric Pressure Reading		During sampling, the well was dry; therefore, no sampl was collected.
		Specific Conductance		During sampling, the well was dry; therefore, no sample was collected.
		Static Water Level Elevation		During sampling, the well was dry; therefore, no sampl was collected.
		Dissolved Oxygen		During sampling, the well was dry; therefore, no sampl was collected.
		Total Dissolved Solids		During sampling, the well was dry; therefore, no sampl was collected.
		рН		During sampling, the well was dry; therefore, no sampl was collected.
		Eh		During sampling, the well was dry; therefore, no sampl was collected.
		Temperature		During sampling, the well was dry; therefore, no sampl was collected.
		Aluminum		During sampling, the well was dry; therefore, no sampl was collected.
		Antimony		During sampling, the well was dry; therefore, no sampl was collected.
		Arsenic		During sampling, the well was dry; therefore, no sampl was collected.
		Barium		During sampling, the well was dry; therefore, no sampl was collected.
		Beryllium		During sampling, the well was dry; therefore, no sample was collected.
		Boron		During sampling, the well was dry; therefore, no sampl was collected.
		Cadmium		During sampling, the well was dry; therefore, no sampl was collected.
		Calcium		During sampling, the well was dry; therefore, no sampl was collected.
		Chromium		During sampling, the well was dry; therefore, no sampl was collected.
		Cobalt		During sampling, the well was dry; therefore, no sampli was collected.
		Copper		During sampling, the well was dry; therefore, no sampli was collected.
		Iron		During sampling, the well was dry; therefore, no sampl was collected.
		Lead		During sampling, the well was dry; therefore, no sample was collected.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Magnesium		During sampling, the well was dry; therefore, no sampl was collected.
		Manganese		During sampling, the well was dry; therefore, no sample was collected.
		Mercury		During sampling, the well was dry; therefore, no sample was collected.
		Molybdenum		During sampling, the well was dry; therefore, no sampl was collected.
		Nickel		During sampling, the well was dry; therefore, no sampl was collected.
		Potassium		During sampling, the well was dry; therefore, no sampl was collected.
		Rhodium		During sampling, the well was dry; therefore, no sampl was collected.
		Selenium		During sampling, the well was dry; therefore, no sampl was collected.
		Silver		During sampling, the well was dry; therefore, no sampl was collected.
		Sodium		During sampling, the well was dry; therefore, no sampl was collected.
		Tantalum		During sampling, the well was dry; therefore, no sampl was collected.
		Thallium		During sampling, the well was dry; therefore, no sampl was collected.
		Uranium		During sampling, the well was dry; therefore, no sampl was collected.
		Vanadium		During sampling, the well was dry; therefore, no sampl was collected.
		Zinc		During sampling, the well was dry; therefore, no sampl was collected.
		Vinyl acetate		During sampling, the well was dry; therefore, no samp was collected.
		Acetone		During sampling, the well was dry; therefore, no sampl was collected.
		Acrolein		During sampling, the well was dry; therefore, no sampl was collected.
		Acrylonitrile		During sampling, the well was dry; therefore, no sampl was collected.
		Benzene		During sampling, the well was dry; therefore, no sampl was collected.
		Chlorobenzene		During sampling, the well was dry; therefore, no sampl was collected.
		Xylenes		During sampling, the well was dry; therefore, no sampl was collected.
		Styrene		During sampling, the well was dry; therefore, no sampl was collected.
		Toluene		During sampling, the well was dry; therefore, no sampl was collected.
		Chlorobromomethane		During sampling, the well was dry; therefore, no sampl was collected.
		Bromodichloromethane		During sampling, the well was dry; therefore, no sampl was collected.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4812 MW389		Tribromomethane		During sampling, the well was dry; therefore, no sample was collected.
		Methyl bromide		During sampling, the well was dry; therefore, no sample was collected.
		Methyl Ethyl Ketone		During sampling, the well was dry; therefore, no sample was collected.
		trans-1,4-Dichloro-2-butene		During sampling, the well was dry; therefore, no sample was collected.
		Carbon disulfide		During sampling, the well was dry; therefore, no sampl was collected.
		Chloroethane		During sampling, the well was dry; therefore, no sampl was collected.
		Chloroform		During sampling, the well was dry; therefore, no sample was collected.
		Methyl chloride		During sampling, the well was dry; therefore, no sample was collected.
		cis-1,2-Dichloroethene		During sampling, the well was dry; therefore, no sample was collected.
		Methylene bromide		During sampling, the well was dry; therefore, no sample was collected.
		1,1-Dichloroethane		During sampling, the well was dry; therefore, no sampl was collected.
		1,2-Dichloroethane		During sampling, the well was dry; therefore, no sampl was collected.
		1,1-Dichloroethylene		During sampling, the well was dry; therefore, no sampl was collected.
		1,2-Dibromoethane		During sampling, the well was dry; therefore, no sampl was collected.
		1,1,2,2-Tetrachloroethane		During sampling, the well was dry; therefore, no sampl was collected.
		1,1,1-Trichloroethane		During sampling, the well was dry; therefore, no sampl was collected.
		1,1,2-Trichloroethane		During sampling, the well was dry; therefore, no sample was collected.
		1,1,1,2-Tetrachloroethane		During sampling, the well was dry; therefore, no sampl was collected.
		Vinyl chloride		During sampling, the well was dry; therefore, no sampl was collected.
		Tetrachloroethene		During sampling, the well was dry; therefore, no sampl was collected.
		Trichloroethene		During sampling, the well was dry; therefore, no sampl was collected.
		Ethylbenzene		During sampling, the well was dry; therefore, no sampl was collected.
		2-Hexanone		During sampling, the well was dry; therefore, no sampl was collected.
		lodomethane		During sampling, the well was dry; therefore, no sampl was collected.
		Dibromochloromethane		During sampling, the well was dry; therefore, no sampli was collected.
		Carbon tetrachloride		During sampling, the well was dry; therefore, no sampl was collected.

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Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4812 MW389		Dichloromethane		During sampling, the well was dry; therefore, no sample was collected.
		Methyl Isobutyl Ketone		During sampling, the well was dry; therefore, no sample was collected.
		1,2-Dibromo-3-chloropropane		During sampling, the well was dry; therefore, no sample was collected.
		1,2-Dichloropropane		During sampling, the well was dry; therefore, no sample was collected.
		trans-1,3-Dichloropropene		During sampling, the well was dry; therefore, no sample was collected.
		cis-1,3-Dichloropropene		During sampling, the well was dry; therefore, no sample was collected.
		trans-1,2-Dichloroethene		During sampling, the well was dry; therefore, no sample was collected.
		Trichlorofluoromethane		During sampling, the well was dry; therefore, no sample was collected.
		1,2,3-Trichloropropane		During sampling, the well was dry; therefore, no sample was collected.
		1,2-Dichlorobenzene		During sampling, the well was dry; therefore, no sample was collected.
		1,4-Dichlorobenzene		During sampling, the well was dry; therefore, no sample was collected.
		PCB, Total		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1016		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1221		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1232		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1242		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1248		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1254		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1260		During sampling, the well was dry; therefore, no sample was collected.
		PCB-1268		During sampling, the well was dry; therefore, no sample was collected.
		Gross alpha		During sampling, the well was dry; therefore, no sample was collected.
		Gross beta		During sampling, the well was dry; therefore, no sample was collected.
		lodine-131		During sampling, the well was dry; therefore, no sample was collected.
		Radium-226		During sampling, the well was dry; therefore, no sample was collected.
		Strontium-90		During sampling, the well was dry; therefore, no sample was collected.
		Technetium-99		During sampling, the well was dry; therefore, no sample was collected.

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Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4812 MW389		Thorium-230		During sampling, the well was dry; therefore, no sample was collected.
		Tritium		During sampling, the well was dry; therefore, no sample was collected.
		Chemical Oxygen Demand		During sampling, the well was dry; therefore, no sample was collected.
		Cyanide		During sampling, the well was dry; therefore, no sample was collected.
		lodide		During sampling, the well was dry; therefore, no sample was collected.
		Total Organic Carbon		During sampling, the well was dry; therefore, no sample was collected.
		Total Organic Halides		During sampling, the well was dry; therefore, no sample was collected.
3004-4811 MW390	MW390SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.393. Rad error is 0.359.
		Gross beta		TPU is 5.91. Rad error is 4.08.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.289. Rad error is 0.242.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.391. Rad error is 0.22.
		Technetium-99		TPU is 12.3. Rad error is 12.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.128. Rad error is 0.0804.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 639. Rad error is 638.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4805 MW391 MW39	MW391SG1-14	Copper	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TF is 1.7. Rad error is 1.54.
		Gross beta		TPU is 1.64. Rad error is 1.38.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.247. Rad error is 0.193.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.257. Rad error is 0.149.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.106. Rad error is 0.00167.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 623. Rad error is 622.
		Cyanide	N	Sample spike recovery not within control limits.
8004-4806 MW392	MW392SG1-14	Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	N	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TF is 0.992. Rad error is 0.97.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.673. Rad error is 0.592.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.263. Rad error is 0.21.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.065. Rad error is 0.04.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.1. Rad error is 10.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.124. Rad error is 0.0706.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 640. Rad error is 640.
		Cyanide	N	Sample spike recovery not within control limits.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
3004-4807 MW393 M	W393SG1-14	Cobalt	Х	Other specific flags and footnotes may be required to properly define the results.
		Manganese	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	х	Other specific flags and footnotes may be required to properly define the results.
		Gross alpha	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.313. Rad error is 0.293.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.328. Rad error is 0.287.
		lodine-131		Analysis of constituent not required and not performe
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.258. Rad error is 0.209.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.163. Rad error is 0.0971.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.2. Rad error is 10.2.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.112. Rad error is 0.0546.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 624. Rad error is 621.
		Cyanide	Ν	Sample spike recovery not within control limits.
004-4802 MW394 M	W394SG1-14	Copper	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. T is 0.695. Rad error is 0.674.
		Gross beta		TPU is 1.66. Rad error is 1.39.
		lodine-131		Analysis of constituent not required and not performe
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.217. Rad error is 0.102.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0132. Rad error is 0.00833.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.1. Rad error is 10.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.127. Rad error is 0.0785.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 621. Rad error is 619.
		Cyanide	Ν	Sample spike recovery not within control limits.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
	W395SG1-14	Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TF is 1.4. Rad error is 1.28.
		Gross beta		TPU is 2.18. Rad error is 1.78.
		lodine-131		Analysis of constituent not required and not performed
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.174. Rad error is 0.081.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.125. Rad error is 0.0754.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 10.1. Rad error is 10.1.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.136. Rad error is 0.0942.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 644. Rad error is 644.
		Cyanide	Ν	Sample spike recovery not within control limits.
8004-4803 MW396 M	W396SG1-14	Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. This 0.4. Rad error is 0.384.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.6. Rad error is 0.531.
		lodine-131		Analysis of constituent not required and not performe
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.26. Rad error is 0.204.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0134. Rad error is 0.00847.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 9.76. Rad error is 9.76.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.115. Rad error is 0.0593.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 622. Rad error is 620.
		Cyanide	N	Sample spike recovery not within control limits.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
8004-4817 MW39	97 MW397SG1-14	Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TPL is 1.69. Rad error is 1.51.
		Gross beta		TPU is 3.35. Rad error is 2.56.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.244. Rad error is 0.173.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0744. Rad error is 0.0458.
		Technetium-99		TPU is 10.7. Rad error is 10.7.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.127. Rad error is 0.0775.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 621. Rad error is 620.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	RI1SG1-14	Bromide		Analysis of constituent not required and not performed
		Chloride		Analysis of constituent not required and not performed
		Fluoride		Analysis of constituent not required and not performed
		Nitrate & Nitrite		Analysis of constituent not required and not performed
		Sulfate		Analysis of constituent not required and not performed
		Barometric Pressure Reading		Analysis of constituent not required and not performed
		Specific Conductance		Analysis of constituent not required and not performed
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performed
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Copper	Х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. Th is 0.233. Rad error is 0.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.374. Rad error is 0.333.
		lodine-131		Analysis of constituent not required and not performe
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.233. Rad error is 0.175.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0734. Rad error is 0.0451.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 9.85. Rad error is 9.85.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.117. Rad error is 0.0634.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 623. Rad error is 622.
		Chemical Oxygen Demand		Analysis of constituent not required and not performe
		Cyanide		Analysis of constituent not required and not performe
		Total Organic Carbon		Analysis of constituent not required and not performe
		Total Organic Halides		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	FB1SG1-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not perform
		Eh		Analysis of constituent not required and not perform
		Temperature		Analysis of constituent not required and not perform
		Copper	Х	Other specific flags and footnotes may be required t properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. is 0.357. Rad error is 0.349.
		Gross beta	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0601. Rad error is 0.0545.
		lodine-131		Analysis of constituent not required and not perform
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.277. Rad error is 0.111.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.0844. Rad error is 0.0517.
		Technetium-99	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 9.94. Rad error is 9.94.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.107. Rad error is 0.0232.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 654. Rad error is 654.
		Chemical Oxygen Demand		Analysis of constituent not required and not perform
		Cyanide		Analysis of constituent not required and not perform
		Total Organic Carbon		Analysis of constituent not required and not perform
		Total Organic Halides		Analysis of constituent not required and not perform

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB1SG1-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB1SG1-14	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB2SG1-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not perform
		Antimony		Analysis of constituent not required and not perform
		Arsenic		Analysis of constituent not required and not performed
		Barium		Analysis of constituent not required and not perform
		Beryllium		Analysis of constituent not required and not perform
		Boron		Analysis of constituent not required and not perform
		Cadmium		Analysis of constituent not required and not perform
		Calcium		Analysis of constituent not required and not perform
		Chromium		Analysis of constituent not required and not perform
		Cobalt		Analysis of constituent not required and not perform
		Copper		Analysis of constituent not required and not perform
		Iron		Analysis of constituent not required and not perform
		Lead		Analysis of constituent not required and not perform
		Magnesium		Analysis of constituent not required and not perform
		Manganese		Analysis of constituent not required and not perform
		Mercury		Analysis of constituent not required and not perform
		Molybdenum		Analysis of constituent not required and not performed
		Nickel		Analysis of constituent not required and not perform
		Potassium		Analysis of constituent not required and not perform
		Rhodium		Analysis of constituent not required and not perform
		Selenium		Analysis of constituent not required and not perform
		Silver		Analysis of constituent not required and not perform
		Sodium		Analysis of constituent not required and not perform
		Tantalum		Analysis of constituent not required and not perform
		Thallium		Analysis of constituent not required and not perform
		Uranium		Analysis of constituent not required and not perform

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB2SG1-14	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed
		PCB, Total		Analysis of constituent not required and not performed
		PCB-1016		Analysis of constituent not required and not performed
		PCB-1221		Analysis of constituent not required and not performed
		PCB-1232		Analysis of constituent not required and not performed
		PCB-1242		Analysis of constituent not required and not performed
		PCB-1248		Analysis of constituent not required and not performed
		PCB-1254		Analysis of constituent not required and not performed
		PCB-1260		Analysis of constituent not required and not performed
		PCB-1268		Analysis of constituent not required and not performed
		Gross alpha		Analysis of constituent not required and not performed
		Gross beta		Analysis of constituent not required and not performed
		lodine-131		Analysis of constituent not required and not performed
		Radium-226		Analysis of constituent not required and not performed
		Strontium-90		Analysis of constituent not required and not performed
		Technetium-99		Analysis of constituent not required and not performed
		Thorium-230		Analysis of constituent not required and not performed
		Tritium		Analysis of constituent not required and not performed
		Chemical Oxygen Demand		Analysis of constituent not required and not performed
		Cyanide		Analysis of constituent not required and not performed
		lodide		Analysis of constituent not required and not performed
		Total Organic Carbon		Analysis of constituent not required and not performed
		Total Organic Halides		Analysis of constituent not required and not performed

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB3SG1-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB3SG1-14	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB4SG1-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC	TB4SG1-14	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB5SG1-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		pH		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not perform
		Cadmium		Analysis of constituent not required and not perform
		Calcium		Analysis of constituent not required and not perform
		Chromium		Analysis of constituent not required and not performed
		Cobalt		Analysis of constituent not required and not perform
		Copper		Analysis of constituent not required and not perform
		Iron		Analysis of constituent not required and not perform
		Lead		Analysis of constituent not required and not perform
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not perform
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performed
		Tantalum		Analysis of constituent not required and not performed
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

0	Facility Sample ID	Constituent	Flag	Description
0000-0000 QC TB	5SG1-14	Vanadium		Analysis of constituent not required and not performed.
		Zinc		Analysis of constituent not required and not performed.
		PCB, Total		Analysis of constituent not required and not performed.
		PCB-1016		Analysis of constituent not required and not performed.
		PCB-1221		Analysis of constituent not required and not performed.
		PCB-1232		Analysis of constituent not required and not performed.
		PCB-1242		Analysis of constituent not required and not performed.
		PCB-1248		Analysis of constituent not required and not performed.
		PCB-1254		Analysis of constituent not required and not performed.
		PCB-1260		Analysis of constituent not required and not performed.
		PCB-1268		Analysis of constituent not required and not performed.
		Gross alpha		Analysis of constituent not required and not performed.
		Gross beta		Analysis of constituent not required and not performed.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226		Analysis of constituent not required and not performed.
		Strontium-90		Analysis of constituent not required and not performed.
		Technetium-99		Analysis of constituent not required and not performed.
		Thorium-230		Analysis of constituent not required and not performed.
		Tritium		Analysis of constituent not required and not performed.
		Chemical Oxygen Demand		Analysis of constituent not required and not performed.
		Cyanide		Analysis of constituent not required and not performed.
		lodide		Analysis of constituent not required and not performed.
		Total Organic Carbon		Analysis of constituent not required and not performed.
		Total Organic Halides		Analysis of constituent not required and not performed.
8004-4815 MW387 MW387DSG1-14		Nitrate & Nitrite	*	Duplicate analysis not within control limits.
		Copper	х	Other specific flags and footnotes may be required to properly define the results.
		Nickel	Ν	Sample spike recovery not within control limits.
		Gross alpha	LU	Expected and measured value for LCS is statistically different at 95% level of confidence. Indicates analyte/nuclide was analyzed for, but not detected. TPL is 1.36. Rad error is 1.05.
		Gross beta		TPU is 18.9. Rad error is 8.56.
		lodine-131		Analysis of constituent not required and not performed.
		Radium-226	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.232. Rad error is 0.174.
		Strontium-90	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.204. Rad error is 0.121.
		Technetium-99		TPU is 16. Rad error is 15.4.
		Thorium-230	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.117. Rad error is 0.0633.
		Tritium	U	Indicates analyte/nuclide was analyzed for, but not detected. TPU is 638. Rad error is 638.

Division of Waste Management	RESIDENTIAL/INERT-QUARTERLY
Solid Waste Branch	Facility: US DOE – Paducah Gaseous Diffusion Plant
14 Reilly Road	Permit Number:073-00014 & 073-00015 FINDS/UNIT: KY8-890-008-982 / 1
Frankfort, KY 40601 (502)564-6	LAB ID: None
	For Official Use Only

## **GROUNDWATER SAMPLE ANALYSIS** (S)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-481	5	Ν					
	al Well or Spring Number (e.g., M	w−1	, MW-2, etc	.)	387		$\mathbf{X}$					-
Sample Sequenc	Sample Sequence #				2							/
If sample is a P	lank, specify Type: (F)ield, (T)rip,	(M)e	thod, or (E)q	quipment	NA							
Sample Date an	d Time (Month/Day/Year hour: minu	tes	)		12/16/2013	3		$\overline{)}$				
Duplicate ("Y"	or "N") <sup>2</sup>				Ν			$\overline{\}$				
Split ("Y" or	"N" ) <sup>3</sup>				Ν							
Facility Sampl	e ID Number (if applicable)				MW387SG1-				$\backslash$	/		
Laboratory Sam	ple ID Number (if applicable)				C133500140	002						
Date of Analys	is (Month/Day/Year) For <u>Volatile</u>	e Or	ganics Anal	ysis	12/17/201	13				/		
Gradient with	respect to Monitored Unit (UP, DO	OWN,	SIDE, UNKN	OWN)	DOWN							
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S <sup>7</sup>	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	두 니 A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S
24959-67-9	Bromide	т	mg/L	9056		*		* /	/	*	$\mathbf{N}$	*
16887-00-6	Chloride(s)	т	mg/L	9056		*		1		*		*
16984-48-8	Fluoride	т	mg/L	9214		*		*		*		*
s0595	Nitrate & Nitrite	т	mg/L	9056		*		*		*		*
14808-79-8	Sulfate	т	mg/L	9056		*		*		*		*
NS1894	Barometric Pressure Reading	т	Inches/Hg	Field	30.09			*		*		$\backslash^*$
S0145	Specific Conductance	т	µMH0/cm	Field	579			*		*		

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency. <sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page." STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1 Permit Number: 073-00014 & 073-00015

LAB ID: None

For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

	GROONDWATER DAMPLE ANALISID										1	
AKGWA NUMBER <sup>1</sup>	, Facility Well/Spring Number				8004-481	5	[ ]					/
Facility's Lo	cal Well or Spring Number (e.g., M	V-1, 1	MW-2, BLANK-	F, etc.)	387							
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L A G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
s0906	Static Water Level Elevation	т	Ft. MSL	Field	324.48			*		*		*
N238	Dissolved Oxygen	т	mg/L	Field	3.76			\*		*		*
S0266	Total Dissolved Solids	т	mg/L	160.1		*		*		*		*
s0296	рН	т	Units	Field	6.33			*		*	/	*
NS215	Eh	т	mV	Field	895			*	$\backslash$	* /		*
s0907	Temperature	т	°C	Field	12.89			*		*/		*
7429-90-5	Aluminum	т	mg/L	6020		*		*		/*		*
7440-36-0	Antimony	т	mg/L	6020		*		*	$  \rangle /$	*		*
7440-38-2	Arsenic	т	mg/L	7060		*		*	X	*		*
7440-39-3	Barium	т	mg/L	6020		*		*		*		*
7440-41-7	Beryllium	т	mg/L	6020		*		*		$\setminus$		*
7440-42-8	Boron	т	mg/L	6010		*		*		*		*
7440-43-9	Cadmium	т	mg/L	6020		*		*		*		*
7440-70-2	Calcium	т	mg/L	6010		*		* /		*	$\square$	*
7440-47-3	Chromium	т	mg/L	6020		*		*		*		*
7440-48-4	Cobalt	т	mg/L	6020		*		/*		*		*
7440-50-8	Copper	т	mg/L	6020		*		*		*		*
7439-89-6	Iron	т	mg/L	6010		*		*		*		*
7439-92-1	Lead	т	mg/L	6020		*		*		*		*
7439-95-4	Magnesium	т	mg/L	6010		*		*		*		<u>\*</u>
7439-96-5	Manganese	т	mg/L	6020		*		*		*		*
7439-97-6	Mercury	т	mg/L	7470		*	$V^{$	*		*		*

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1

Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				8004-481	5	$\backslash$					7
Facility's Loc	al Well or Spring Number (e.g., M	IW-1	L, MW-2, et	.c.)	387		$\left  \right\rangle$				/	
CAS RN <sup>4</sup>	CONSTITUENT	T D 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DERECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED F VALUE L OR A PQL <sup>6</sup> G S	;
100-41-4	Ethylbenzene	т	mg/L	8260		*		*		*	*	
591-78-6	2-Hexanone	т	mg/L	8260		*		*		*	*	
74-88-4	Iodomethane	т	mg/L	8260		*		×		*	*	
124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*		* \		*	*	
56-23-5	Carbon Tetrachloride	т	mg/L	8260		*		*	$\land$	*/	*	
75-09-2	Dichloromethane	т	mg/L	8260		*		*		1	*	
108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*		*		*	*	
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.2	*		*	$  \rangle /$	*	*	
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*		*	X	*	*	
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*		*		*	*	
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*		*		$\setminus^*$	*	
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*		*			*	
75-69-4	Trichlorofluoromethane	т	mg/L	8260		*		*		*	*	
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*		*/		*	*	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*		1		*	*	
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*		*		*	*	
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*	*	
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*	*	
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*	*	
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		
53469-21-9	PCB-1242	т	ug/L	8082		*		*		*		
12672-29-6	PCB-1248	т	ug/L	8082		*		*		*	*	$\square$

Division of Waste Management	RESIDENTIAL/INERT-QUARTERLY					
Solid Waste Branch	Facility: US DOE - Paducah Gaseous	Diffusion Plant				
14 Reilly Road	Permit Number:073-00014 & 073-00015	FINDS/UNIT: <u>KY8-890-008-982</u> / <u>1</u>				
Frankfort, KY 40601 (502)564-6	716	LAB ID: None				
		For Official Use Only				

## **GROUNDWATER SAMPLE ANALYSIS** (s)

0000-0000 AKGWA NUMBER<sup>1</sup>, Facility Well/Spring Number Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) T. BLANK 6 Sample Sequence # 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment Т 12/16/2013 09:00 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")<sup>2</sup> Ν Split ("Y" or "N")<sup>3</sup> Ν Facility Sample ID Number (if applicable) TB11SG1-14 C13350014001 Laboratory Sample ID Number (if applicable) 12/17/2013 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) NA CAS RN<sup>4</sup> CONSTITUENT т Unit METHOD DETECTED F DETECTED F DETECTED DETECTED F F VALUE D 5 OF VALUE г VALUE г VALUE ь L MEASURE /or OR А OR А OR А  $PQL^6$ POL<sup>6</sup> POL6 POL<sup>6</sup> G G G G S<sup>7</sup> s s S 24959-67-9 Bromide т mg/L 9056 т 16887-00-6 Chloride(s) mg/L 9056 \* \* 16984-48-8 Fluoride т 9214 mg/L \* \* \* s0595- т Nitrate & Nitrite 9056 mq/L \* \* \* 14808-79-8 т Sulfate mq/L 9056 \* NS1894 Barometric Pressure Reading T Inches/Hg Field \* т s0145- -Specific Conductance Field uMH0/cm

<sup>1</sup>AKGWA # is 0000-0000 for any type of blank.

<sup>2</sup>Respond "Y" if the sample was a duplicate of another sample in this report.

<sup>3</sup>Respond "Y" if the sample was split and analyzed by separate laboratories.

<sup>4</sup>Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

<sup>5</sup>"T" = Total; "D" = Dissolved

<sup>6</sup>"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. <sup>7</sup>Flags are as designated, do not use any other type. Use "\*," then describe on "Written Comments Page." STANDARD FLAGS:

- \* = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
   of a secondary dilution

RESIDENTIAL/CONTAINED-QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: <u>KY8-890-008-982</u>/1 Permit Number: 073-00014 & 073-00015

LAB ID: None For Official Use Only

## GROUNDWATER SAMPLE ANALYSIS - (Cont.)

AKGWA NUMBER <sup>1</sup> ,	Facility Well/Spring Number				0000-0000	C	$\backslash$					/
Facility's Loc	al Well or Spring Number (e.g., M	IW-1	, MW-2, et	.c.)	T. BLANK	6						
CAS RN <sup>4</sup>	CONSTITUENT	Т Д 5	Unit OF MEASURE	METHOD	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S	DETECTED VALUE OR PQL <sup>6</sup>	F L G S
100-41-4	Ethylbenzene	т	mg/L	8260		*		*		*		
591-78-6	2-Hexanone	т	mg/L	8260		*		*		*		
74-88-4	Iodomethane	т	mg/L	8260		*		×		*		
124-48-1	Methane, Dibromochloro-	т	mg/L	8260		*		*		*	/	
56-23-5	Carbon Tetrachloride	т	mg/L	8260		*		*	$\backslash$	* /		
75-09-2	Dichloromethane	т	mg/L	8260		*		*		*		
108-10-1	Methyl isobutyl ketone	т	mg/L	8260		*		*		*		
96-12-8	Propane, 1,2-Dibromo-3-chloro	т	mg/L	8011	<0.2	*		*	$ \land /$	*		
78-87-5	Propane, 1,2-Dichloro-	т	mg/L	8260		*		*	Х	*		
10061-02-6	trans-1,3-Dichloro-1-propene	т	mg/L	8260		*		*		*		
10061-01-5	cis-1,3-Dichloro-1-propene	т	mg/L	8260		*		*		<b>\</b> *		
156-60-5	trans-1,2-Dichloroethene	т	mg/L	8260		*		*				
75-69-4	Trichlorofluoromethane	т	mg/L	8260		*		*	/	* \		
96-18-4	1,2,3-Trichloropropane	т	mg/L	8260		*		*/		*	$\backslash$	
95-50-1	Benzene, 1,2-Dichloro-	т	mg/L	8260		*		1		*		
106-46-7	Benzene, 1,4-Dichloro-	т	mg/L	8260		*		*		*		
1336-36-3	PCB,Total	т	ug/L	8082		*		*		*		
12674-11-2	PCB-1016	т	ug/L	8082		*		*		*		
11104-28-2	PCB-1221	т	ug/L	8082		*		*		*		
11141-16-5	PCB-1232	т	ug/L	8082		*		*		*		$\backslash$
53469-21-9	PCB-1242	т	ug/L	8082		*	/	*		*		
12672-29-6	PCB-1248	т	ug/L	8082		*	$\vee$	*		*		

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4815 MW387	MW387SG1-14R	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
	Copper		Analysis of constituent not required and not performe	
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not performe
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe
		Vanadium		Analysis of constituent not required and not performe
		Zinc		Analysis of constituent not required and not performe
		Vinyl acetate		Analysis of constituent not required and not performe
		Acetone		Analysis of constituent not required and not performe
		Acrolein		Analysis of constituent not required and not performe
		Acrylonitrile		Analysis of constituent not required and not performe
		Benzene		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4815 MW387	MW387SG1-14R	Chlorobenzene		Analysis of constituent not required and not performe
		Xylenes		Analysis of constituent not required and not performe
		Styrene		Analysis of constituent not required and not performe
		Toluene		Analysis of constituent not required and not performe
		Chlorobromomethane		Analysis of constituent not required and not performe
		Bromodichloromethane		Analysis of constituent not required and not performe
		Tribromomethane		Analysis of constituent not required and not performe
		Methyl bromide		Analysis of constituent not required and not performe
		Methyl Ethyl Ketone		Analysis of constituent not required and not performe
		trans-1,4-Dichloro-2-butene		Analysis of constituent not required and not performe
		Carbon disulfide		Analysis of constituent not required and not performe
		Chloroethane		Analysis of constituent not required and not performe
		Chloroform		Analysis of constituent not required and not performe
		Methyl chloride		Analysis of constituent not required and not performe
		cis-1,2-Dichloroethene		Analysis of constituent not required and not performe
		Methylene bromide		Analysis of constituent not required and not performe
		1,1-Dichloroethane		Analysis of constituent not required and not performe
		1,2-Dichloroethane		Analysis of constituent not required and not performe
		1,1-Dichloroethylene		Analysis of constituent not required and not performe
		1,2-Dibromoethane		Analysis of constituent not required and not performe
		1,1,2,2-Tetrachloroethane		Analysis of constituent not required and not performe
		1,1,1-Trichloroethane		Analysis of constituent not required and not performe
		1,1,2-Trichloroethane		Analysis of constituent not required and not performe
		1,1,1,2-Tetrachloroethane		Analysis of constituent not required and not performe
		Vinyl chloride		Analysis of constituent not required and not performe
		Tetrachloroethene		Analysis of constituent not required and not performe
		Trichloroethene		Analysis of constituent not required and not performe
		Ethylbenzene		Analysis of constituent not required and not performe
		2-Hexanone		Analysis of constituent not required and not performe
		lodomethane		Analysis of constituent not required and not performe
		Dibromochloromethane		Analysis of constituent not required and not performe
		Carbon tetrachloride		Analysis of constituent not required and not performe
		Dichloromethane		Analysis of constituent not required and not performe
		Methyl Isobutyl Ketone		Analysis of constituent not required and not performe
		1,2-Dibromo-3-chloropropane	х	Other specific flags and footnotes may be required to properly define the results.
		1,2-Dichloropropane		Analysis of constituent not required and not performe
		trans-1,3-Dichloropropene		Analysis of constituent not required and not performe
		cis-1,3-Dichloropropene		Analysis of constituent not required and not performe
		trans-1,2-Dichloroethene		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
004-4815 MW387	MW387SG1-14R	Trichlorofluoromethane		Analysis of constituent not required and not performe
		1,2,3-Trichloropropane		Analysis of constituent not required and not performe
		1,2-Dichlorobenzene		Analysis of constituent not required and not performe
		1,4-Dichlorobenzene		Analysis of constituent not required and not performe
		PCB, Total		Analysis of constituent not required and not performe
		PCB-1016		Analysis of constituent not required and not performe
		PCB-1221		Analysis of constituent not required and not perform
		PCB-1232		Analysis of constituent not required and not perform
		PCB-1242		Analysis of constituent not required and not perform
		PCB-1248		Analysis of constituent not required and not perform
		PCB-1254		Analysis of constituent not required and not perform
		PCB-1260		Analysis of constituent not required and not perform
		PCB-1268		Analysis of constituent not required and not perform
		Gross alpha		Analysis of constituent not required and not perform
		Gross beta		Analysis of constituent not required and not perform
		lodine-131		Analysis of constituent not required and not perform
		Radium-226		Analysis of constituent not required and not perform
		Strontium-90		Analysis of constituent not required and not perform
		Technetium-99		Analysis of constituent not required and not perform
		Thorium-230		Analysis of constituent not required and not perform
		Tritium		Analysis of constituent not required and not perform
		Chemical Oxygen Demand		Analysis of constituent not required and not perform
		Cyanide		Analysis of constituent not required and not perform
		lodide		Analysis of constituent not required and not perform
		Total Organic Carbon		Analysis of constituent not required and not perform
		Total Organic Halides		Analysis of constituent not required and not perform

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB11SG1-14	Bromide		Analysis of constituent not required and not performe
		Chloride		Analysis of constituent not required and not performe
		Fluoride		Analysis of constituent not required and not performe
		Nitrate & Nitrite		Analysis of constituent not required and not performe
		Sulfate		Analysis of constituent not required and not performe
		Barometric Pressure Reading		Analysis of constituent not required and not performe
		Specific Conductance		Analysis of constituent not required and not performe
		Static Water Level Elevation		Analysis of constituent not required and not performe
		Dissolved Oxygen		Analysis of constituent not required and not performe
		Total Dissolved Solids		Analysis of constituent not required and not performe
		рН		Analysis of constituent not required and not performe
		Eh		Analysis of constituent not required and not performe
		Temperature		Analysis of constituent not required and not performe
		Aluminum		Analysis of constituent not required and not performe
		Antimony		Analysis of constituent not required and not performe
		Arsenic		Analysis of constituent not required and not performe
		Barium		Analysis of constituent not required and not performe
		Beryllium		Analysis of constituent not required and not performe
		Boron		Analysis of constituent not required and not performe
		Cadmium		Analysis of constituent not required and not performe
		Calcium		Analysis of constituent not required and not performe
		Chromium		Analysis of constituent not required and not performe
		Cobalt		Analysis of constituent not required and not performe
		Copper		Analysis of constituent not required and not performe
		Iron		Analysis of constituent not required and not performe
		Lead		Analysis of constituent not required and not performe
		Magnesium		Analysis of constituent not required and not performe
		Manganese		Analysis of constituent not required and not performe
		Mercury		Analysis of constituent not required and not performe
		Molybdenum		Analysis of constituent not required and not performe
		Nickel		Analysis of constituent not required and not performe
		Potassium		Analysis of constituent not required and not performe
		Rhodium		Analysis of constituent not required and not performe
		Selenium		Analysis of constituent not required and not perform
		Silver		Analysis of constituent not required and not performe
		Sodium		Analysis of constituent not required and not performe
		Tantalum		Analysis of constituent not required and not performe
		Thallium		Analysis of constituent not required and not performe
		Uranium		Analysis of constituent not required and not performe

RESIDENTIAL/INERT – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusio Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB11SG1-14	Vanadium		Analysis of constituent not required and not performe
		Zinc		Analysis of constituent not required and not performe
		Vinyl acetate		Analysis of constituent not required and not performe
		Acetone		Analysis of constituent not required and not performe
		Acrolein		Analysis of constituent not required and not performe
		Acrylonitrile	Analysis of constituent not required and not performe	
		Benzene		Analysis of constituent not required and not performe
		Chlorobenzene		Analysis of constituent not required and not performe
		Xylenes		Analysis of constituent not required and not performe
		Styrene		Analysis of constituent not required and not performe
		Toluene		Analysis of constituent not required and not performe
		Chlorobromomethane		Analysis of constituent not required and not performe
		Bromodichloromethane		Analysis of constituent not required and not performe
		Tribromomethane		Analysis of constituent not required and not performe
		Methyl bromide		Analysis of constituent not required and not performe
		Methyl Ethyl Ketone		Analysis of constituent not required and not performe
		trans-1,4-Dichloro-2-butene		Analysis of constituent not required and not performe
		Carbon disulfide		Analysis of constituent not required and not performe
		Chloroethane		Analysis of constituent not required and not performe
		Chloroform		Analysis of constituent not required and not performe
		Methyl chloride		Analysis of constituent not required and not performe
		cis-1,2-Dichloroethene		Analysis of constituent not required and not performe
		Methylene bromide		Analysis of constituent not required and not performe
		1,1-Dichloroethane		Analysis of constituent not required and not performe
		1,2-Dichloroethane		Analysis of constituent not required and not performe
		1,1-Dichloroethylene		Analysis of constituent not required and not performe
		1,2-Dibromoethane		Analysis of constituent not required and not performe
		1,1,2,2-Tetrachloroethane		Analysis of constituent not required and not performe
		1,1,1-Trichloroethane		Analysis of constituent not required and not performe
		1,1,2-Trichloroethane		Analysis of constituent not required and not performe
		1,1,1,2-Tetrachloroethane		Analysis of constituent not required and not performe
		Vinyl chloride		Analysis of constituent not required and not performe
		Tetrachloroethene		Analysis of constituent not required and not performe
		Trichloroethene		Analysis of constituent not required and not performe
		Ethylbenzene		Analysis of constituent not required and not performe
		2-Hexanone		Analysis of constituent not required and not performe
		lodomethane		Analysis of constituent not required and not performe
		Dibromochloromethane		Analysis of constituent not required and not performe
		Carbon tetrachloride		Analysis of constituent not required and not performe

Finds/Unit: KY8-890-008-982 / 1

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

LAB ID:<u>None</u> For Official Use Only

Monitoring Point	Facility Sample ID	Constituent	Flag	Description
000-0000 QC	TB11SG1-14	Dichloromethane		Analysis of constituent not required and not performe
		Methyl Isobutyl Ketone		Analysis of constituent not required and not performe
		1,2-Dibromo-3-chloropropane	Х	Other specific flags and footnotes may be required to properly define the results.
		1,2-Dichloropropane		Analysis of constituent not required and not performe
		trans-1,3-Dichloropropene		Analysis of constituent not required and not performe
		cis-1,3-Dichloropropene		Analysis of constituent not required and not performe
		trans-1,2-Dichloroethene		Analysis of constituent not required and not performe
		Trichlorofluoromethane		Analysis of constituent not required and not performe
		1,2,3-Trichloropropane		Analysis of constituent not required and not performe
		1,2-Dichlorobenzene		Analysis of constituent not required and not performe
		1,4-Dichlorobenzene		Analysis of constituent not required and not performe
		PCB, Total		Analysis of constituent not required and not performe
		PCB-1016		Analysis of constituent not required and not performe
		PCB-1221		Analysis of constituent not required and not performe
		PCB-1232		Analysis of constituent not required and not performe
		PCB-1242		Analysis of constituent not required and not performe
		PCB-1248		Analysis of constituent not required and not performe
		PCB-1254		Analysis of constituent not required and not performe
		PCB-1260		Analysis of constituent not required and not performe
		PCB-1268		Analysis of constituent not required and not performe
		Gross alpha		Analysis of constituent not required and not performe
		Gross beta		Analysis of constituent not required and not performe
		lodine-131		Analysis of constituent not required and not performe
		Radium-226		Analysis of constituent not required and not performe
		Strontium-90		Analysis of constituent not required and not performe
		Technetium-99		Analysis of constituent not required and not performe
		Thorium-230		Analysis of constituent not required and not performe
		Tritium		Analysis of constituent not required and not performe
		Chemical Oxygen Demand		Analysis of constituent not required and not performe
		Cyanide		Analysis of constituent not required and not performe
		lodide		Analysis of constituent not required and not performe
		Total Organic Carbon		Analysis of constituent not required and not performe
		Total Organic Halides		Analysis of constituent not required and not performe

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## **APPENDIX D**

# STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

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RESIDENTIAL/INERT – QUARTERLY, 4th Quarter 2013 Facility: U.S. DOE – Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015 Finds/Unit: \_\_\_\_\_\_ Lab ID: \_\_\_\_\_ For Official Use Only

# GROUNDWATER STATISTICAL COMMENTS

#### Introduction

The statistical analyses conducted on the fourth quarter 2013 groundwater data collected from the C-746-S&T Landfills monitoring wells (MWs) were performed in accordance with Permit Condition GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989), with the exception of pH. The method for conducting the statistical analysis of pH was selected by the statistican.

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data included a minimum of one background well for comparison with at least three test wells (Exhibit 1). The fourth quarter 2013 data used to conduct the statistical analyses were sampled in October and December 2013. The statistical analyses for this report utilize data from the first eight quarters that were sampled for each parameter, beginning with the first two baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets of this appendix.

#### **Statistical Analysis Process**

For chemicals with established maximum contaminant levels (MCLs), no statistical analysis was performed. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL, the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. Results of the one-sided tolerance interval statistical test conclude whether the data show a statistically significant increase of concentrations with respect to upgradient (background) well data. For the statistical analysis of pH, a two-sided tolerance interval statistical test was conducted. The test well results were compared to both an upper and lower tolerance limit to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data. The tolerance interval statistical analysis was conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on historical background data, not on data from the current quarter. Once a statistical result is obtained using the background data, the data from the current quarter is compared to that value. If the value is exceeded, the well has a statistically significant increase in concentration compared to the background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below:<sup>1</sup>

- 1. The tolerance limit (TL) was calculated for the background data.
  - For each parameter, the first eight sampling events results were used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) were computed.
  - The data set was checked for normality using coefficient of variation (CV). If  $CV \le 1.0$ , then the data are assumed to be potentially normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; the data are log-transformed and analyzed.
  - The factor (K) for one-sided upper tolerance limit with 95% minimum coverage was determined (Table 5, Appendix B; *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
  - The one-sided upper tolerance limit was calculated using the following equation:  $TL = X + (K \times S)$
- 2. Each observation from downgradient wells was compared to the calculated one-sided upper tolerance limit in Step 1. If an observation value exceeds the tolerance limit, then there is statistically significant evidence that the well has increased concentration with respect to background data.

#### Type of Data Used

Exhibit 1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-S&T Residential/Inert Landfills. Exhibit 2 presents the parameters from the available data set and the statistical test performed using the one-sided tolerance interval.

Excluding parameters which have an MCL, Exhibits 3, 4, and 5 list the number of analyses (observations), nondetects (censored observations), detects (uncensored observations), and missing observations by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits 3, 4, and 5 were collected during the current quarter, fourth quarter 2013. The observations that are listed are not background data. Background data are presented on pages D-23 through D-80. The sampling dates associated with background data are listed next to the result on pages D-23 through D-80. When field duplicate data are available, the higher of the two readings is retained for further evaluation.

<sup>1</sup> For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations: upper  $TL = X + (K \times S)$ lower  $TL = X - (K \times S)$ 

Station	Туре	Aquifer
MW220	BG	URGA
MW221	SG	URGA
MW222	SG	URGA
MW223	SG	URGA
MW224	SG	URGA
MW369	TW	URGA
MW370	TW	LRGA
MW372	TW	URGA
MW373	TW	LRGA
MW384	SG	URGA
MW385	SG	LRGA
MW386	SG	UCRS
MW387	TW	URGA
MW388	TW	LRGA
MW389*	TW	UCRS
MW390	TW	UCRS
MW391	TW	URGA
MW392	TW	LRGA
MW393	TW	UCRS
MW394	BG	URGA
MW395	BG	LRGA
MW396	BG	UCRS
MW397	BG	LRGA

Exhibit 1. Station Identification for Monitoring Wells Analyzed

BG: upgradient or background wells TW: downgradient or test wells SG: sidegradient wells \*Well was dry this quarter.

Analysis
Aluminum
Boron
Calcium
Chloride
Cobalt
Conductivity
Dissolved Oxygen
Dissolved Solids
Iron
Magnesium
Manganese
Molybdenum
Nickel
Oxidation-Reduction Potential
pH*
Potassium
Sodium
Sulfate
Technetium-99
Total Organic Carbon (TOC)
Total Organic Halides (TOX)

Exhibit 2. List of Parameters Tested Using the Tolerance Level Test

\*For pH, the test well results were compared to both an upper and lower TL to determine if statistically significant deviations exist in concentrations with respect to upgradient well data.

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	4	0	4	0	No
1,1,2,2-Tetrachloroethane	4	0	4	0	No
1,1,2-Trichloroethane	4	0	4	0	No
1,1-Dichloroethane	4	0	4	0	No
1,2,3-Trichloropropane	4	0	4	0	No
1,2-Dibromo-3-chloropropane	4	0	4	0	No
1,2-Dibromoethane	4	0	4	0	No
1,2-Dichlorobenzene	4	0	4	0	No
1,2-Dichloropropane	4	0	4	0	No
2-Butanone	4	0	4	0	No
2-Hexanone	4	0	4	0	No
4-Methyl-2-pentanone	4	0	4	0	No
Acetone	4	0	4	0	No
Acrolein	4	0	4	0	No
Acrylonitrile	4	0	4	0	No
Aluminum	4	0	3	1	YES
Antimony	4	0	4	0	No
Beryllium	4	0	4	0	No
Boron	4	0	4	0	No
Bromide	4	0	4	0	No
Bromochloromethane	4	0	4	0	No
Bromodichloromethane	4	0	4	0	No
Bromoform	4	0	4	0	No
Bromomethane	4	0	4	0	No
Calcium	4	0	0	4	YES
Carbon disulfide Chemical Oxygen Demand (COD)	4	0	4	0	No
Chloride	4	0 0	4 0	0 4	No YES
Chlorobenzene	4	0	4	<b>4</b> 0	No
Chloroethane	4	0	4	0	No
Chloroform	4	0	4	0	No
Chloromethane	4	0		0	No
<i>cis</i> -1,2-Dichloroethene	4	0	4	0	No
<i>cis</i> -1,2-Dichloropropene	4	0	4	0	No
• •					
Cobalt	4	0	3	1	YES
Conductivity	4	<b>0</b> 0	0	4	YES
Copper Cyanide	4	0	4	0	No No

#### Exhibit 3. Summary of Missing, Censored, and Uncensored Data–UCRS

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
Dibromochloromethane	4	0	4	0	No
Dibromomethane	4	0	4	0	No
Dimethylbenzene, Total	4	0	4	0	No
Dissolved Oxygen	4	0	0	4	YES
Dissolved Solids	4	0	0	4	YES
Ethylbenzene	4	0	4	0	No
Iodide	4	0	4	0	No
Iodomethane	4	0	4	0	No
Iron	4	0	0	4	YES
Magnesium	4	0	0	4	YES
Manganese	4	0	0	4	YES
Methylene chloride	4	0	4	0	No
Molybdenum	4	0	4	0	No
Nickel	4	0	4	0	No
<b>Oxidation-Reduction Potential</b>	4	0	0	4	YES
PCB, Total	4	4	0	0	No
PCB-1016	4	4	0	0	No
PCB-1221	4	4	0	0	No
PCB-1232	4	4	0	0	No
PCB-1242	4	4	0	0	No
PCB-1248	4	4	0	0	No
PCB-1254	4	4	0	0	No
PCB-1260	4	4	0	0	No
PCB-1268	4	4	0	0	No
pH	4	0	0	4	YES
Potassium	4	0	0	4	YES
Radium-226	4	0	4	0	No
Rhodium	4	0	4	0	No
Sodium	4	0	0	4	YES
Styrene	4	0	4	0	No
Sulfate	4	0	0	4	YES
Tantalum	4	0	4	0	No
Technetium-99	4	0	3	1	YES
Tetrachloroethene	4	0	4	0	No
Thallium	4	0	4	0	No
Thorium-230	4	0	4	0	No
Toluene	4	0	4	0	No
Total Organic Carbon (TOC)	4	0	0	4	YES
Total Organic Halides (TOX)	4	0	0	4	YES
<i>trans</i> -1,2-Dichloroethene	4	0	4	0	No
trans-1,3-Dichloropropene	4	0	4	0	No

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
trans-1,4-Dichloro-2-butene	4	0	4	0	No
Trichlorofluoromethane	4	0	4	0	No
Uranium	4	0	4	0	No
Vanadium	4	0	4	0	No
Vinyl acetate	4	0	4	0	No
Zinc	4	0	4	0	No

#### Exhibit 3. Summary of Missing, Censored, and Uncensored Data–UCRS (Continued)

Bold denotes parameters with at least one uncensored observation.

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	11	0	11	0	No
1,1,2,2-Tetrachloroethane	11	0	11	0	No
1,1,2-Trichloroethane	11	0	11	0	No
1,1-Dichloroethane	11	0	11	0	No
1,2,3-Trichloropropane	11	0	11	0	No
1,2-Dibromo-3-chloropropane	11	0	11	0	No
1,2-Dibromoethane	11	0	11	0	No
1,2-Dichlorobenzene	11	0	11	0	No
1,2-Dichloropropane	11	0	11	0	No
2-Butanone	11	0	11	0	No
2-Hexanone	11	0	11	0	No
4-Methyl-2-pentanone	11	0	11	0	No
Acetone	11	0	11	0	No
Acrolein	11	0	11	0	No
Acrylonitrile	11	0	11	0	No
Aluminum	11	0	10	1	YES
Antimony	11	0	11	0	No
Beryllium	11	0	11	0	No
Boron	11	0	10	1	YES
Bromide	11	0	11	0	No
Bromochloromethane	11	0	11	0	No
Bromodichloromethane	11	0	11	0	No
Bromoform	11	0	11	0	No
Bromomethane	11	0	11	0	No
Calcium	11	0	0	11	YES
Carbon disulfide	11	0	11	0	No
Chemical Oxygen Demand					
(COD)	11	0	11	0	No
Chloride	11	0	0	11	YES
Chlorobenzene	11	0	11	0	No
Chloroethane	11	0	11	0	No
Chloroform	11	0	11	0	No
Chloromethane	11	0	11	0	No
cis-1,2-Dichloroethene	11	0	11	0	No
cis-1,3-Dichloropropene	11	0	11	0	No
Cobalt	11	0	8	3	YES
Conductivity	11	0	0	11	YES
Copper	11	0	11	0	No
Cyanide	11	0	11	0	No

#### Exhibit 4. Summary of Missing, Censored, and Uncensored Data–URGA

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
Dibromochloromethane	11	0	11	0	No
Dibromomethane	11	0	11	0	No
Dimethylbenzene, Total	11	0	11	0	No
Dissolved Oxygen	11	0	0	11	YES
Dissolved Solids	11	0	0	11	YES
Ethylbenzene	11	0	11	0	No
Iodide	11	0	11	0	No
Iodomethane	11	0	11	0	No
Iron	11	0	6	5	YES
Magnesium	11	0	0	11	YES
Manganese	11	0	4	7	YES
Methylene chloride	11	0	11	0	No
Molybdenum	11	0	8	3	YES
Nickel	11	0	5	6	YES
<b>Oxidation-Reduction Potential</b>	11	0	0	11	YES
PCB, Total	11	0	11	0	No
PCB-1016	11	0	11	0	No
PCB-1221	11	0	11	0	No
PCB-1232	11	0	11	0	No
PCB-1242	11	0	11	0	No
PCB-1248	11	0	11	0	No
PCB-1254	11	0	11	0	No
PCB-1260	11	0	11	0	No
PCB-1268	11	0	11	0	No
pH	11	0	0	11	YES
Potassium	11	0	0	11	YES
Radium-226	11	0	11	0	No
Rhodium	11	0	11	0	No
Sodium	11	0	0	11	YES
Styrene	11	0	11	0	No
Sulfate	11	0	0	11	YES
Tantalum	11	0	11	0	No
Technetium-99	11	0	6	5	YES
Tetrachloroethene	11	0	11	0	No
Thallium	11	0	11	0	No
Thorium-230	11	0	11	0	No
Toluene	11	0	11	0	No
Total Organic Carbon (TOC)	11	0	10	1	YES
Total Organic Halides (TOX)	11	0	0	11	YES
<i>trans</i> -1,2-Dichloroethene	11	0	11	0	No
trans-1,2-Dichloropropene	11	0	11	0	No

#### Exhibit 4. Summary of Missing, Censored, and Uncensored Data–URGA (Continued)

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
trans-1,4-Dichloro-2-butene	11	0	11	0	No
Trichlorofluoromethane	11	0	11	0	No
Uranium	11	0	11	0	No
Vanadium	11	0	11	0	No
Vinyl acetate	11	0	11	0	No
Zinc	11	0	10	1	YES

Exhibit 4. Summary of Missing, Censored, and Uncensored Data–URGA (Continued)

**Bold** denotes parameters with at least one uncensored observation.

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
1,1,1,2-Tetrachloroethane	7	0	7	0	No
1,1,2,2-Tetrachloroethane	7	0	7	0	No
1,1,2-Trichloroethane	7	0	7	0	No
1,1-Dichloroethane	7	0	7	0	No
1,2,3-Trichloropropane	7	0	7	0	No
1,2-Dibromo-3-chloropropane	7	0	7	0	No
1,2-Dibromoethane	7	0	7	0	No
1,2-Dichlorobenzene	7	0	7	0	No
1,2-Dichloropropane	7	0	7	0	No
2-Butanone	7	0	7	0	No
2-Hexanone	7	0	7	0	No
4-Methyl-2-pentanone	7	0	7	0	No
Acetone	7	0	7	0	No
Acrolein	7	0	7	0	No
Acrylonitrile	7	0	7	0	No
Aluminum	7	0	7	0	No
Antimony	7	0	7	0	No
Beryllium	7	0	7	0	No
Boron	7	0	6	1	YES
Bromide	7	0	7	0	No
Bromochloromethane	7	0	7	0	No
Bromodichloromethane	7	0	7	0	No
Bromoform	7	0	7	0	No
Bromomethane	7	0	7	0	No
Calcium	7	0	0	7	YES
Carbon disulfide	7	0	7	0	No
Chemical Oxygen Demand (COD)	7	0	7	0	No
Chloride	7	0	0	7	YES
Chlorobenzene	7	0	7	0	No
Chloroethane	7	0	7	0	No
Chloroform	7	0	7	0	No
Chloromethane	7	0	7	0	No
cis-1,2-Dichloroethene	7	0	7	0	No
cis-1,3-Dichloropropene	7	0	7	0	No
Cobalt	7	0	7	0	No
Conductivity	7	0	0	7	YES
Copper	7	0	7	0	No
Cyanide	7	0	7	0	No

#### Exhibit 5. Summary of Missing, Censored, and Uncensored Data-LRGA

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
Dibromochloromethane	7	0	7	0	No
Dibromomethane	7	0	7	0	No
Dimethylbenzene, Total	7	0	7	0	No
Dissolved Oxygen	7	0	0	7	YES
Dissolved Solids	7	0	0	7	YES
Ethylbenzene	7	0	7	0	No
Iodide	7	0	7	0	No
Iodomethane	7	0	7	0	No
Iron	7	0	6	1	YES
Magnesium	7	0	0	7	YES
Manganese	7	0	5	2	YES
Methylene chloride	7	0	7	0	No
Molybdenum	7	0	7	0	No
Nickel	7	0	7	0	No
Oxidation-Reduction Potential	7	0	0	7	YES
PCB, Total	7	5	2	0	No
PCB-1016	7	5	2	0	No
PCB-1221	7	5	2	0	No
PCB-1232	7	5	2	0	No
PCB-1242	7	5	2	0	No
PCB-1248	7	5	2	0	No
PCB-1254	7	5	2	0	No
PCB-1260	7	5	2	0	No
PCB-1268	7	5	2	0	No
рН	7	0	0	7	YES
Potassium	7	0	0	7	YES
Radium-226	7	0	7	0	No
Rhodium	7	0	7	0	No
Sodium	7	0	0	7	YES
Styrene	7	0	7	0	No
Sulfate	7	0	0	7	YES
Tantalum	7	0	7	0	No
Technetium-99	7	0	3	4	YES
Tetrachloroethene	7	0	7	0	No
Thallium	7	0	7	0	No
Thorium-230	7	0	7	0	No
Toluene	7	0	7	0	No
Total Organic Carbon (TOC)	7	0	6	1	YES
Total Organic Halides (TOX)	7	0	0	7	YES
trans-1,2-Dichloroethene	7	0	7	0	No

#### Exhibit 5. Summary of Missing, Censored, and Uncensored Data–LRGA (Continued)

Parameters	Observations	Missing Observation	Censored Observation	Uncensored Observation	Statistical Analysis?
trans-1,3-Dichloropropene	7	0	7	0	No
trans-1,4-Dichloro-2-butene	7	0	7	0	No
Trichlorofluoromethane	7	0	7	0	No
Uranium	7	0	7	0	No
Vanadium	7	0	7	0	No
Vinyl acetate	7	0	7	0	No
Zinc	7	0	7	0	No

#### Exhibit 5. Summary of Missing, Censored, and Uncensored Data–LRGA (Continued)

Bold denotes parameters with at least one uncensored observation

#### **Discussion of Results**

For the UCRS, URGA, and LRGA, the results of the tolerance interval tests are presented on pages D-23 through D-80 and the statistician qualification statement is presented on page D-81. For the UCRS, URGA, and LRGA, the test was applied to 18, 23, and 17 parameters, respectively, listed in Exhibits 3, 4, and 5. A summary of statistical exceedances by well number is shown in Exhibit 6.

#### **UCRS**

In this quarter, statistical test results indicated there were statistically significant increases for chloride, oxidation-reduction potential, and technetium-99.

#### **URGA**

In this quarter, statistical test results indicated there were statistically significant increases for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99.

#### **LRGA**

In this quarter, statistical test results indicated there were statistically significant increases for calcium, conductivity, dissolved solids, magnesium, oxidation-reduction potential, sodium, sulfate, and technetium-99.

#### Conclusion

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit 7, Exhibit 8, and Exhibit 9, respectively.

UCRS	URGA	LRGA
MW390: chloride, oxidation-	MW221: oxidation-reduction potential	MW370: oxidation-reduction potential,
reduction potential,	MW222: oxidation-reduction potential	sulfate
technetium-99	MW223: oxidation-reduction potential	MW373: calcium, conductivity, dissolved
MW393: oxidation-reduction	MW224: oxidation-reduction potential	solids, magnesium, oxidation-
potential	MW369: oxidation-reduction potential	reduction potential, sodium,
	MW372: calcium, conductivity,	sulfate, technetium-99
	dissolved solids, magnesium,	MW385: oxidation-reduction potential,
	oxidation-reduction potential,	sulfate, technetium-99
	sodium, sulfate, technetium-99	MW388: oxidation-reduction potential,
	MW384: oxidation-reduction potential,	sulfate, technetium-99
	sulfate, technetium-99	MW392: oxidation-reduction potential
	MW387: oxidation-reduction potential,	-
	sulfate, technetium-99	
	MW391: oxidation-reduction potential	

#### Exhibit 6. Summary of Statistically Significant Increases

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted	
Aluminum	Tolerance Interval	0.57	No statistically significant increases relative to background data	
Calcium	Tolerance Interval	0.20	No statistically significant increases relative to background data	
Chloride	Tolerance Interval	0.05	Statistically significant increase relative to background data in MW390	
Cobalt	Tolerance Interval	1.34	No statistically significant increases relative to background data	
Conductivity	Tolerance Interval	0.12	No statistically significant increases relative to background data	
Dissolved Oxygen	Tolerance Interval	1.20	No statistically significant increases relative to background data	
Dissolved Solids	Tolerance Interval	0.19	No statistically significant increases relative to background data	
Iron	Tolerance Interval	0.48	No statistically significant increases relative to background data	
Magnesium	Tolerance Interval	0.20	No statistically significant increases relative to background data	
Manganese	Tolerance Interval	0.46	No statistically significant increases relative to background data	
Oxidation-Reduction Potential	Tolerance Interval	4.77	Statistically significant increases relative to background data in MW390 and MW393	
рН	Tolerance Interval	0.05	No statistically significant deviations relative to background data	
Potassium	Tolerance Interval	0.28	No statistically significant increases relative to background data	
Sodium	Tolerance Interval	0.30	No statistically significant increases relative to background data	
Sulfate	Tolerance Interval	0.40	No statistically significant increases relative to background data	
Technetium-99	Tolerance Interval	0.86	Statistically significant increase relative to background data in MW390	

#### Exhibit 7. Summary of Parameters Identified for Statistical Analysis and the Test Results—UCRS

	and the rest results—OERS (Continued)				
Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted		
Total Organic Carbon	Tolerance Interval	0.47	No statistically significant increases relative to background data		
Total Organic Halides	Tolerance Interval	0.38	No statistically significant increases relative to background data		

#### Exhibit 7. Summary of Parameters Identified for Statistical Analysis and the Test Results—UCRS (Continued)

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Aluminum	Tolerance Interval	0.28	No statistically significant increases relative to background data
Boron	Tolerance Interval	1.45	No statistically significant increases relative to background data
Calcium	Tolerance Interval	0.17	Statistically significant increase relative to background data in MW372
Chloride	Tolerance Interval	0.23	No statistically significant increases relative to background data
Cobalt	Tolerance Interval	2.44	No statistically significant increases relative to background data
Conductivity	Tolerance Interval	0.28	Statistically significant increase relative to background data in MW372
Dissolved Oxygen	Tolerance Interval	0.50	No statistically significant increases relative to background data
Dissolved Solids	Tolerance Interval	0.12	Statistically significant increase relative to background data in MW372
Iron	Tolerance Interval	1.17	No statistically significant increases relative to background data
Magnesium	Tolerance Interval	0.16	Statistically significant increase relative to background data in MW372
Manganese	Tolerance Interval	2.16	No statistically significant increases relative to background data
Molybdenum	Tolerance Interval	1.26	No statistically significant increases relative to background data
Nickel	Tolerance Interval	1.79	No statistically significant increases relative to background data
Oxidation-Reduction Potential	Tolerance Interval	0.48	Statistically significant increases relative to background data in MW221, MW222, MW223, MW224, MW369, MW372, MW384, MW387, and MW391
рН	Tolerance Interval	0.05	No statistically significant deviations relative to background data
Potassium	Tolerance Interval	1.40	No statistically significant increases relative to background data
Sodium	Tolerance Interval	0.24	Statistically significant increase relative to background data in MW372

Exhibit 8. Summary of Parameters Identified for Statistical Analysis and the Test Results-URGA
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Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Sulfate	Tolerance Interval	0.25	Statistically significant increases relative to background data in MW372, MW384, and MW387
Technetium-99	Tolerance Interval	0.99	Statistically significant increases relative to background data in MW372, MW384, and MW387
Total Organic Carbon	Tolerance Interval	0.49	No statistically significant increases relative to background data
Total Organic Halides	Tolerance Interval	2.57	No statistically significant increases relative to background data
Zinc	Tolerance Interval	1.30	No statistically significant increases relative to background data

#### Exhibit 8. Summary of Parameters Identified for Statistical Analysis and the Test Results—URGA (Continued)

CV: coefficient of variation

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted		
Boron	Tolerance Interval	1.24	No statistically significant increases relative to background data		
Calcium	Tolerance Interval	0.50	Statistically significant increase relative to background data in MW373		
Chloride	Tolerance Interval	0.23	No statistically significant increases relative to background data		
Conductivity	Tolerance Interval	0.14	Statistically significant increase relative to background data in MW373		
Dissolved Oxygen	Tolerance Interval	0.52	No statistically significant increases relative to background data		
Dissolved Solids	Tolerance Interval	0.16	Statistically significant increase relative to background data in MW373		
Iron	Tolerance Interval	1.29	No statistically significant increases relative to background data		
Magnesium	Tolerance Interval	0.52	Statistically significant increase relative to background data in MW373		
Manganese	Tolerance Interval	1.49	No statistically significant increases relative to background data		
Oxidation-Reduction Potential	Tolerance Interval	0.33	Statistically significant increase relative to background data in MW370, MW373, MW385, MW388, and MW392		
рН	Tolerance Interval	0.04	No statistically significant deviations relative to background data		
Potassium	Tolerance Interval	0.40	No statistically significant increases relative to background data		
Sodium	Tolerance Interval	0.47	Statistically significant increase relative to background data in MW373		
Sulfate	Tolerance Interval	0.20	Statistically significant increases relative to background data in MW370, MW373, MW385, and MW388		
Technetium-99	Tolerance Interval	0.81	Statistically significant increases relative to background data in MW373, MW385, and MW388		
Total Organic Carbon	Tolerance Interval	0.55	No statistically significant increases relative to background data		

#### Exhibit 9. Summary of Parameters Identified for Statistical Analysis and the Test Results-LRGA

Exhibit 9. Summary of Parameters Identified for Statistical Analysis
and the Test Results—LRGA (Continued)

Parameter	Performed Test	CV Normality Test	Results of Tolerance Interval Test Conducted
Total Organic Halides	Tolerance Interval	0.59	No statistically significant increases relative to background data

CV: coefficient of variation

## C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Aluminum UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient W			Statisti Backgr	cs on ound Data	
Well Number:	MW396	4	X= 0.320		
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2002	Result 0.393 0.200 0.200 0.501 0.200 0.200				nan or equal to 1, bution and contin
10/14/2003 1/14/2004	0.200 0.668				
Fourth Quart October 2013					Quarter 2013 tially Dry Wells
Well No. Res	ult Gradient	Resi	ult > TL?	Well No.	Gradient
MW386 0.20 MW390 0.42 MW393 0.20	15 Downgra	dient	NO NO NO	MW389	Downgradient
Conclusion of	f Statistical	Analys	is on Dat	a	

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			Statistic Backgr	cs on ound Data	7
Well Number:	MW396	$X = 41.825$ $S = 8.445$ $CV = 0.202$ $K \text{ factor}^{**} = 3.188$ $TL = 68.748$ Because CV is less than assume normal distribution with statistical analysis.			
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003 1/14/2004	Result 38.400 42.900 40.200 46.700 49.800 43.300 49.700 23.600			oution and continu	
Fourth Quart October 2013	er 2013 Data	Collected i	n	-	uarter 2013 ially Dry Wells
Well No. Res	ult Gradient	Result >	> TL?	Well No.	Gradient
MW390 38.3	000 Sidegradi 000 Downgra 00 Downgra	dient 1	NO NO NO	MW389	Downgradient
Conclusion of	Statistical	Analysis o	on Data	ı	

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Chloride UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Number of the second structure in the second s	Background D Upgradient W		Statist Backg	tics on round Data	
Date Collected       Result $CV=0.052$ $8/13/2002$ 91.600 $CV=0.052$ $9/16/2002$ 98.300 $TL=118.447$ $10/16/2002$ 101.400       Because CV is less than or equal to 1 $1/13/2003$ 100.500       assume normal distribution and conti $4/8/2003$ 100.500       with statistical anaylsis. $7/16/2003$ 102.500       mit statistical anaylsis. $7/16/2003$ 106.800 $1/14/2004$ 104.400         Fourth Quarter 2013 Data Collected in October 2013         Well No.       Result       Gradient       Result > TL?         WW386       19.000       Sidegradient       NO       Well No.	Well Number:	MW396	X= 10	01.725	
October 2013       Fourth Quarter 2013         Well No.       Result Gradient       Result > TL?         MW386       19.000       Sidegradient       NO         MW386       19.000       Sidegradient       NO	9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003	91.600 98.300 101.400 108.300 100.500 102.500 106.800	CV= 0 K fact TL= 1 Because assume	0.052 cor** = 3.188 118.447 c CV is less than normal distribut	tion and continue
MW386 19.000 Sidegradient NO MW389 Downgradient	•	er 2013 Data (	Collected in	-	
WW 389 Downgradient	Well No. Res	ult Gradient	Result > TL?	Well No. G	radient
	MW390 130.	00 Downgrad	lient YES	MW389 D	owngradient
Conclusion of Statistical Analysis on Data	Conclusion of	Statistical A	Analysis on Da	ta	

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW390

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Cobalt UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W		Statistics on Background Data	Transformed Background Data from Upgradient Wel
Well Number:	MW396	X= 0.008	Well Number: MW396
Date Collected	Result	S = 0.011	Date Collected LN(Result)
8/13/2002	0.025	CV= 1.340	8/13/2002 -3.689
9/16/2002	0.025	K factor** = 3.188 TL= 0.042	9/16/2002 -3.689
10/16/2002	0.001		10/16/2002 -6.908
1/13/2003	0.003	Because CV greater than 1, the n	1/13/2003 = 3.732
4/8/2003	0.004	logarithm of background and test were calculated.	t well results 4/8/2003 -5.435
7/16/2003	0.003	were calculated.	7/16/2003 -5.893
10/14/2003	0.001	Statistics on	10/14/2003 -6.908
1/14/2004	0.001	Transformed Background Data	1/14/2004 -6.908
		X= -5.645	
		S= 1.339	
		CV= -0.237	
		K factor** = 3.188	
		TL= -1.377	

Fourth Q October	-	013 Data Collect	ed in		Quarter 2013 tially Dry Wells	Transformed Data Collecte	*	
Well No.	Result	Gradient Re	esult > TL?	Well No.	Gradient	Well Number	LN(Result)	Result > TL?
MW386	0.004	Sidegradient	N/A	MW389	Downgradient	MW386	-5.482	NO
MW390	0.001	Downgradient	N/A		U	MW390	-6.908	NO
MW393	0.001	Downgradient	N/A			MW393	-6.908	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities*, Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Data from Tells			
MW396	X= 922	.500	
Result 784.000 871.000 868.000 912.000 942.000 910.000 935.000 1158.00	CV= 0. K facto TL= 12 Because 0 assume no	117 r** = 3.188 265.579 CV is less than ormal distribut	tion and continue
er 2013 Data Colle	cted in	Fourth Qua Dry/Partia	arter 2013 lly Dry Wells
ult Gradient Re	esult > TL?	Well No. G	radient
<ul><li>.00 Sidegradient</li><li>.00 Downgradient</li><li>.00 Downgradient</li></ul>	NO NO NO	MW389 D	owngradient
	MW396           Result           784.000           871.000           868.000           912.000           942.000           910.000           935.000           1158.00           er 2013 Data Colle           ult         Gradient           00         Sidegradient           .00         Downgradient	Statistic           Backgr           MW396         X= 922           Result         CV= 0.           784.000         K facto           784.000         Because           868.000         912.000           912.000         Because           942.000         with statistic           910.000         935.000           1158.00         Intervention           er 2013 Data Collected in           ult         Gradient         Result > TL?           .00         Sidegradient         NO           .00         Downgradient         NO	Statistics of Background DataMW396 $Background Data$ Result 784.000 $X = 922.500$ $S = 107.616$ $CV = 0.117$ $K factor** = 3.188$ $TL = 1265.579$ 868.000 $Because CV$ is less than assume normal distribut with statistical anaylsis.942.000 $Because CV$ is less than assume normal distribut with statistical anaylsis.910.000 $935.000$ $1158.00$ er 2013 Data Collected in $Dry/Partia$ Fourth Que Dry/Partiault Gradient Result > TL? $00$ Sidegradient NO $00$ Downgradient NOWell No. G MW389 D

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Dissolved Oxygen UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W		Statistics on Background Data	Transformed Data from Up	0
Well Number:	MW396	X= 1.395	Well Number:	MW396
Date Collected	Result	S= 1.677	Date Collected	LN(Result)
8/13/2002	5.450	CV= 1.202 K factor** = 3.188	8/13/2002	1.696
9/16/2002	0.400	K = 3.188 TL= 6.743	9/16/2002	-0.916
10/16/2002	0.540		10/16/2002	-0.616
1/13/2003	0.720	Because CV greater than 1, the natural	1/13/2003	-0.329
4/8/2003	0.690	logarithm of background and test well rest were calculated.	4/8/2003	-0.371
7/16/2003	1.100	were carculated.	7/16/2003	0.095
10/14/2003	0.710	Statistics on	10/14/2003	-0.342
1/14/2004	1.550	Transformed Background Data	1/14/2004	0.438
		X= -0.043		
		S= 0.814		
		CV= -18.867		
		K factor** = 3.188		
		TL= 2.553		

Fourth Q October	-	013 Data Collected	d in		Quarter 2013 tially Dry Wells	Transformed Data Collecte	-	
Well No.	Result	Gradient Res	ult > TL?	Well No.	Gradient	Well Number	LN(Result)	Result > TL?
MW386	0.720	Sidegradient	N/A	MW389	Downgradient	MW386	-0.329	NO
MW390	4.680	Downgradient	N/A		Donigradient	MW390	1.543	NO
MW393	0.630	Downgradient	N/A			MW393	-0.462	NO

Conclusion of Statistical Analysis on Transformed Data

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Dissolved Solids UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			Statisti Backgr	cs on ound Data	
Well Number:	MW396		X= 550	.375	
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003 1/14/2004	Result 502.000 506.000 543.000 521.000 504.000 532.000 490.000 805.000		TL= 88 Because assume n	<b>190</b> <b>r</b> ** = <b>3.188</b> <b>32.980</b> CV is less that	n or equal to 1, tion and continue
Fourth Quarte October 2013	er 2013 Data	Collecto	ed in	Fourth Qu Dry/Partia	arter 2013 lly Dry Wells
Well No. Rest	ult Gradient	Resu	ılt > TL?	Well No. G	Fradient
MW390 462.	00 Sidegradi 00 Downgra 00 Downgra	dient	NO NO NO	MW389 D	Oowngradient
Conclusion of	Statistical	Analysi	is on Dat	a	

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Iron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Upgradient V	Data from Vells	Statistics on Background Data	
Well Number:	MW396	X= 7.796	
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003	Result 1.800 9.530 7.430 9.930 10.200 9.160 11.900	S= 3.723 CV= 0.478 K factor** = 3.188 TL= 19.666 Because CV is less than or equa assume normal distribution and with statistical anaylsis.	
	2 420		
1/14/2004	2.420 ter 2013 Data	Collected in Fourth Quarter 20 Dry/Partially Dry	
1/14/2004 Fourth Quart	ter 2013 Data	Fourth Quarter 20	
1/14/2004 Fourth Quart October 2013	ter 2013 Data	Result > TL?     Well No. Gradient	Wells
1/14/2004 <b>Fourth Quart</b> <b>October 2013</b> Well No. Res	ter 2013 Data sult Gradient	Result > TL?     Well No. Gradient       ent     NO	Wells

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient W		Stati Back		s on ound Data	
Well Number:	MW396	<b>X</b> = 1	16.8	76	
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003 1/14/2004	Result 15.500 17.300 17.800 19.200 17.800 17.800 20.200 9.410	TL= Becaus assume	= 0.1 actor = 27. se C e no	96 *** = 3.188 .438 CV is less th	an or equal to 1, bution and continu
Fourth Quart October 2013	er 2013 Data	Collected in			Quarter 2013 ially Dry Wells
Well No. Res	ult Gradient	Result > TL	?	Well No.	Gradient
MW386 9.68 MW390 15.4 MW393 2.86	400 Downgrad	dient NO		MW389	Downgradient
Conclusion of	f Statistical A	Analysis on D	)ata		

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Manganese UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient W			Statisti Backgr	cs on ound Data	
Well Number:	MW396	•	X= 0.7	74	
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003	Result 0.570 0.647 0.880 1.132 0.965 0.983 0.984		TL= 1. Because assume n	456 pr** = 3.188 900 CV is less th	han or equal to 1, bution and continu
1/14/2004 Fourth Quart October 2013	0.031 er 2013 Data	Collect	ted in		Quarter 2013 tially Dry Wells
Well No. Res	ult Gradient	Res	ult > TL?	Well No.	Gradient
MW386 0.71 MW390 0.00 MW393 0.04	)5 Downgra	dient	NO NO NO	MW389	Downgradient
Conclusion of	Statistical	Analys	sis on Dat	a	

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Oxidation-Reduction Potential UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W	
Well Number:	MW396
Date Collected	Result
8/13/2002	60.000
4/8/2003	71.000
7/16/2003	-56.000
10/14/2003	-54.000
1/14/2004	-22.000
4/12/2004	-6.000
7/20/2004	-3.000
10/12/2004	114.000

X= 13.000 S= 61.952 CV= 4.766
K = 4.700 K factor** = 3.188 TL= 210.502

Because CV greater than 1, the natural logarithm of background and test well results were calculated.

Statistics on Transformed Background Data
X = error
S = error
CV = error
K factor** = 3.188
TL# = 4.736

Transformed Background Data from Upgradient Well						
Well Number:	MW396					
Date Collected	LN(Result)					
8/13/2002	4.094					
4/8/2003	4.263					
7/16/2003	#Func!					
10/14/2003	#Func!					
1/14/2004	#Func!					
4/12/2004	#Func!					
7/20/2004	#Func!					
10/12/2004	4.736					

# Because the natural log was not possible for all background values, the TL was considered equal to the maximum background value.

Fourth Q October 2	-	13 Data Collecte	ed in		Quarter 2013 tially Dry Wells	Transformed Data Collecte	•	
Well No.	Result	Gradient Res	sult > TL?	Well No.	Gradient	Well Number	LN(Result)	Result >TL?
MW386	85.000	Sidegradient	N/A	MW389	Downgradient	MW386	4.443	NO
MW390	489.000	Downgradient	N/A	111 (1 50)	Downgradient	MW390	6.192	YES
MW393	222.000	Downgradient	N/A			MW393	5.403	YES

Conclusion of Statistical Analysis on Transformed Data
The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.
MW390
MW393

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

# C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS pH UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Well Number:	MW396	
Date Collected	Result	
8/13/2002	6.170	
9/16/2002	6.400	
10/16/2002	5.900	
1/13/2003	6.400	
4/8/2003	6.650	
7/16/2003	6.400	
10/14/2003	6.710	
1/14/2004	7.050	
Fourth Quarter	· 2013 Data	• <b>C</b>
Well No. Result	t Gradiant	

Well No.	Result	Gradient	Result <ll?< th=""></ll?<>
MW386	6.580	Sidegradient	NO
MW390	6.690	Downgradient	NO
MW393	6.140	Downgradient	NO

Statistics on Background Data
X= 6.460
S= 0.350
CV= 0.054
K factor** = 3.736
TL= 7.766
LL= 5.154

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

Fourth Quarter 2013
Dry/Partially Dry Wells

Well No. Gradient

MW389 Downgradient

### **Conclusion of Statistical Analysis on Data**

None of the test wells exceeded the Upper Tolerance Limit or were less than the Lower Tolerance Limit, which is statistically significant evidence that these wells have no deviated concentrations with respect to background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Potassium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background J Upgradient V	Data from Vells	L	Statisti Backgr	cs on ound Data	
Well Number:	MW396	5	X= 1.4		
Date Collected	Result		S = 0.3 CV = 0.		
8/13/2002	2.000			202 or** = 3.188	2
9/16/2002	2.000		TL= 2.		,
10/16/2002	0.978				
1/13/2003	1.080			han or equal to 1,	
1/0/2002	1 1 2 0		assume normal distribut with statistical analysis.		bution and continue
4/8/2003	1.120			stical anavle	zie
4/8/2003 7/16/2003	1.120 1.380			stical anayls	sis.
	11120			stical anayls	sis.
7/16/2003	1.380			stical anayls	sis.
7/16/2003 10/14/2003	1.380 1.240 1.490 ter 2013 D	Data Collect	with stati	Fourth (	sis. Quarter 2013 tially Dry Wells
7/16/2003 10/14/2003 1/14/2004 Fourth Quar	1.380 1.240 1.490 ter 2013 D		with stati	Fourth (	Quarter 2013 tially Dry Wells
7/16/2003 10/14/2003 1/14/2004 Fourth Quar October 2013	1.380 1.240 1.490 ter 2013 D		with stati	Fourth ( Dry/Part Well No.	Quarter 2013 tially Dry Wells Gradient
7/16/2003 10/14/2003 1/14/2004 Fourth Quar October 2013 Well No. Res	1.380 1.240 1.490 ter 2013 D sult Gradi	ient Res	with stati	Fourth ( Dry/Par	Quarter 2013 tially Dry Wells

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Sodium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells			Statisti Backgr	ics on round Data
Well Number:	MW396		X= 106	6.825
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003	Result 115.000 116.000 117.000 122.000 106.000 117.000 132.000		TL= 20 Because assume n	.300 pr** = 3.188
1/14/2004 Fourth Quart October 2013	29.600 er 2013 Data	Collecto	ed in	Fourth Quarter 2013 Dry/Partially Dry Wells
Well No. Res	ult Gradient	Resu	ılt > TL?	Well No. Gradient
MW390 94.5	.00 Sidegradi 500 Downgra 500 Downgra	dient	NO NO NO	MW389 Downgradient
Conclusion of	f Statistical	Analysi	is on Dat	a

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient W		Statisti Backgr	cs on ound Data		
Well Number:	nber: MW396 <b>X</b> = 2			463	
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003	Result 41.900 26.300 20.600 16.600 23.900 18.800 12.900		X= 22.463 S= 8.876 CV= 0.395 K factor** = 3.188 TL= 50.759 Because CV is less than assume normal distribut with statistical anaylsis.		nan or equal to 1, bution and contin
1/14/2004 Fourth Quart October 2013	18.700 er 2013 Data	Collecte	ed in		Quarter 2013 tially Dry Wells
Well No. Res	ult Gradient	Resu	lt > TL?	Well No.	Gradient
MW390 27.0	000 Sidegradi 000 Downgra 000 Downgra	dient	NO NO NO	MW389	Downgradient
Conclusion of	f Statistical	Analysi	is on Dat	a	

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Technetium-99 UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W		~	tics on ground Data		
Well Number:	MW396	X= 7.	624		
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003 1/14/2004	Result 16.700 6.390 4.550 16.500 3.040 0.354 11.900 1.560	$S = 6.558$ $CV = 0.860$ $K \text{ factor}^{**} = 3.188$ $TL = 28.531$ Because CV is less than assume normal distribut with statistical analysis.		ion and continue	
Fourth Quarte October 2013	er 2013 Data	Collected in	Fourth Qua Dry/Partia	arter 2013 lly Dry Wells	
Well No. Resu	ult Gradient	Result > TL?	Well No. G	radient	
	0 Sidegradi 00 Downgra 00 Downgra	dient YES	MW389 D	owngradient	
Conclusion of	Statistical	Analysis on Da	ita		

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.

MW390

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Total Organic Carbon (TOC) UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient W			tics on ground Data	
Well Number:	MW396	X= 9.	988	
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003 1/14/2004	Result 19.000 14.600 10.400 4.400 7.000 7.300 9.100 8.100	S= 4.696 CV= 0.470 K factor** = 3.188 TL= 24.959 Because CV is less than assume normal distributi with statistical anaylsis.		ion and continu
Fourth Quart October 2013	er 2013 Data	Collected in	Fourth Qua Dry/Partial	arter 2013 lly Dry Wells
Well No. Res	ult Gradient	Result > TL?	Well No. G	radient
MW386 11.9 MW390 1.90 MW393 2.70	0 Downgra	dient NO		owngradient
Conclusion of	Statistical	Analysis on Da	ita	

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis UCRS Total Organic Halides (TOX) UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			Statisti Backgi	ics on round Data	
Well Number:	MW396		X= 142	2.650	
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003 1/14/2004	Result 193.000 190.000 221.000 106.000 77.800 122.000 86.400 145.000	S= 53.533 CV= 0.375 K factor** = 3.188 TL= 313.314 Because CV is less than assume normal distribut with statistical anaylsis.		tion and continu	
Fourth Quarte October 2013	er 2013 Data	Collecte	ed in	Fourth Qu Dry/Partia	arter 2013 lly Dry Wells
Well No. Resu	ult Gradient	Resu	ılt > TL?	Well No. G	radient
MW390 27.0	00 Sidegradi 00 Downgra 00 Downgra	dient	NO NO NO	MW389 D	owngradient
Conclusion of	Statistical	Analysi	is on Dat	a	

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Aluminum UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

	Backgrou Upgradie				Statist Backg	ics on round Data	
	Well Numb	ber: N	4W220		X= 0.2		
	Date Collect 10/14/20 1/15/200 4/10/200	)02 )3	Result 0.200 0.200 0.200		S= 0.0 CV= 0 K fact TL= 0	).277 or** = 2.523	
	7/14/200 10/13/200 1/13/200 4/13/200 7/21/200	)03 )4 )4	0.200 0.427 0.309 0.200 0.202	а	issume	CV is less than normal distribut tistical anaylsis.	ion and continue
	Well Numb		/W394 Result				
	8/13/200 9/16/200	)2	0.200 0.200				
	10/16/20	002	0.200				
	1/13/200 4/10/200		0.200 0.200				
	7/16/200 10/14/20 1/13/200	003	0.200 0.200 0.200				
	Fourth Q October 2		2013 Data	Collected	in		
	Well No.	Result	Gradient	Result	> TL?		
	MW221	0.200	Sidegradi		NO		
	MW222	0.283	Sidegradi		NO NO		
	MW223 MW224	0.200 0.200	Sidegradi Sidegradi		NO		
	MW369	0.200	Downgra		NO		
	MW372	0.200	Downgra		NO		
	MW384	0.200	Sidegradi		NO		
	MW387	0.200	Downgra		NO		
-	MW391	0.200	Downgra		NO		
1	Conclusio	C C	tatiation 1	A 1	D	4 -	

#### **Conclusion of Statistical Analysis on Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Boron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgrou Upgradier			Statistics of Backgroun				Transformed Data from Up;	Background gradient Wells
Well Numb	er: ]	MW220	X= 0.425				Well Number:	MW220
Date Collec	cted	Result	S= 0.615				Date Collected	LN(Result)
10/14/20	02	0.200	CV= 1.447 K factor**				10/14/2002	-1.609
1/15/200	3	0.200	TL= $1.976$				1/15/2003	-1.609
4/10/200	3	0.200			]		4/10/2003	-1.609
7/14/200	3	0.200			n 1, the natural	•.	7/14/2003	-1.609
10/13/20	03	0.200	logarithm of were calculat	0	d and test well re	sults	10/13/2003	-1.609
1/13/2004	4	0.200	were calculat	eu.			1/13/2004	-1.609
4/13/2004	4	0.200	Statistics of	n			4/13/2004	-1.609
7/21/200	4	0.200	Transform				7/21/2004	-1.609
Well Numb	er:	MW394	Backgroun	d Data			Well Number:	MW394
Date Collec	cted	Result	X= -1.322				Date Collected	LN(Result)
8/13/200	2	2.000	S= 0.786				8/13/2002	0.693
9/16/200	2	2.000	CV= -0.595	5			9/16/2002	0.693
10/16/20	02	0.200	K factor**	= 2.523			10/16/2002	-1.609
1/13/200	3	0.200	TL= 0.663	ł			1/13/2003	-1.609
4/10/200	3	0.200	IL = 0.000	,	]		4/10/2003	-1.609
7/16/200	3	0.200					7/16/2003	-1.609
10/14/20	03	0.200					10/14/2003	-1.609
1/13/2004	4	0.200					1/13/2004	-1.609
Fourth Qu October 2		2013 Data Collec	ted in				ormed Fourth Q ollected in Octo	
Well No.	Result	Gradient R	Result > TL?			Well Nu	mber LN(Resu	lt) Result > TL
MW221	0.200	Sidegradient	N/A			MW221	-1.609	NO
MW222	0.200	Sidegradient	N/A			MW222	-1.609	NO
	0.200	Sidegradient	N/A			MW223	-1.609	NO
MW224	0.200	Sidegradient	N/A			MW224		NO
MW369	0.200	Downgradient	N/A			MW369	-1.609	NO
MW372	1.140	Downgradient				MW372	0.131	NO
MW384	0.200	Sidegradient	N/A			MW384		NO
	0.200	Downgradient	N/A			MW387 MW391	-1.609	NO
101 00 307							-1.609	

#### **Conclusion of Statistical Analysis on Transformed Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Calcium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Upgradient	d Data from Wells		Statist Backg	ics on round Data	
Well Number	r: MW220		X= 27		
Date Collecte 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2004 4/13/2004 7/21/2004	2 23.600 25.900 30.400 33.900		TL= 3 Because assume 1	0.172 or** = 2.523 39.604 CV is less than	ion and continue
Well Number	r: MW394	_			
Date Collecte 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Fourth Qua October 20	29.500 29.900 2 31.200 30.700 34.400 29.600 3 30.300 28.400 arter 2013 Da	ıta Collect	ed in		
Well No. R	Result Gradie	nt Resu	ult > TL?		
MW222         1           MW223         2           MW224         2           MW369         1           MW372         6           MW384         2           MW387         3	9.800         Sidegr           6.900         Sidegr           0.600         Sidegr           2.600         Sidegr           6.200         Down           0.200         Down           4.800         Sidegr           5.200         Down	adient adient gradient gradient gradient adient gradient	NO NO NO NO <b>YES</b> NO		
	5.800 Down	-	NO		

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data. MW372

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Chloride UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Da Upgradient We			Statist Backg	tics on round Data	
Well Number:	MW220	-	X= 49		
Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004	Result 44.600 43.200 31.500 30.800 40.900 40.800 37.500	:	TL= 7 Because	0.230 cor** = 2.523 77.499 c CV is less than	ion and continue
7/21/2004	40.800				
Well Number:	MW394				
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Fourth Quarter October 2013					
Well No. Resul	t Gradient	Result	:>TL?		
	0 Sidegradi		NO		
	0 Sidegradi		NO		
	0 Sidegradi		NO		
	0 Sidegradi		NO		
	0 Downgra		NO		
	0 Downgra		NO		
	0 Sidegradi 0 Downgra		NO NO		
	0 Downgra	dient	NO		

#### **Conclusion of Statistical Analysis on Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Cobalt UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			tics on ground Data			Transformed Data from Upg	Background gradient Wells
Well Number:	MW220	X= 0.				Well Number:	MW220
Date Collected	Result	S=0.				Date Collected	LN(Result)
10/14/2002	0.004	CV =	2.440 tor** = 2.523			10/14/2002	-5.497
1/15/2003	0.005	TL=				1/15/2003	-5.306
4/10/2003	0.003			1		4/10/2003	-5.846
7/14/2003	0.161		e CV greater tha			7/14/2003	-1.826
10/13/2003	0.023		m of backgroun lculated.	d and test well re	sults	10/13/2003	-3.790
1/13/2004	0.005	were ca	iculated.			1/13/2004	-5.373
4/13/2004	0.001	Statis	tics on			4/13/2004	-6.908
7/21/2004	0.003		formed			7/21/2004	-5.937
Well Number:	MW394	Back	ground Data			Well Number:	MW394
Date Collected	Result	X= -5	.582			Date Collected	LN(Result)
8/13/2002	0.025	S= 1.	573			8/13/2002	-3.689
9/16/2002	0.025	CV=	-0.282			9/16/2002	-3.689
10/16/2002	0.001	K fac	tor** = 2.523			10/16/2002	-6.908
1/13/2003	0.001	тт –	-1.613			1/13/2003	-6.908
4/10/2003	0.001	11-	-1.015			4/10/2003	-6.908
7/16/2003	0.001					7/16/2003	-6.908
10/14/2003	0.001					10/14/2003	-6.908
1/13/2004	0.001					1/13/2004	-6.908
Fourth Quarte October 2013	er 2013 Data	Collected in				ormed Fourth Q ollected in Octo	
Well No. Rest	ult Gradient	t Result > TI	.?		Well Nu	mber LN(Resu	t) Result $>$ TL?
MW221 0.00	2 Sidegrad	lient N/A	-		MW221	-6.377	NO
MW222 0.00	-				MW222	-6.509	NO
MW223 0.00	-				MW223	-6.908	NO
MW224 0.00	6				MW224	-6.908	NO
MW369 0.01	6				MW369	-4.234	NO
MW372 0.00	-				MW372	-6.908	NO
MW384 0.00	0				MW384		NO
MW387 0.00	6				MW387	-6.908	NO
MW391 0.00	-				MW391	-6.908	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data Upgradient Wells	from	Statistics on Background Data	
Well Number: MV	W220	X= 382.132	
10/14/2002         3           1/15/2003         4           4/10/2003         4           7/14/2003         4           10/13/2003         3           1/13/2004         3           4/13/2004         4           7/21/2004         3	Result 668.000 133.200 189.000 130.000 646.000 665.000 116.000 553.000 W394	$S= 107.134$ $CV= 0.280$ $K \text{ factor}^{**} = 2.523$ $TL= 652.432$ Because CV is less than or e assume normal distribution a with statistical analysis.	-
Date Collected         R           8/13/2002         4           9/16/2002         4           10/16/2002         4           1/13/2003         4           4/10/2003         4           7/16/2003         4           10/14/2003         3	Result 406.000 418.000 411.000 422.000 420.000 438.000 5.910 395.000		
Fourth Quarter 20 October 2013	013 Data Collec	ted in	
Well No. Result	Gradient Re	ult > TL?	
MW222371.00MW223384.00MW224461.00MW369376.00MW372791.00MW384446.00	Sidegradient Sidegradient Sidegradient Downgradient Downgradient Sidegradient Downgradient	NO NO NO NO <b>YES</b> NO NO	
MW391 390.00	Downgradient	NO	

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data. MW372

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Dissolved Oxygen UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient We				tics on ground Data	
Well Number:	MW220		X= 3.		
Date Collected 10/14/2002 1/15/2003	Result 6.790 7.250			0.499 tor** = 2.523	
4/10/2003	3.600		TL= 8	8.949	
7/14/2003	0.940			e CV is less than	-
10/13/2003	1.650				tion and continue
1/13/2004	3.480		with sta	tistical anaylsis.	
4/13/2004	1.050				
7/21/2004	4.460				
Well Number:	MW394				
Date Collected	Result				
8/13/2002	6.090				
9/16/2002	3.850				
10/16/2002	5.110				
1/13/2003	3.830				
4/10/2003	4.150				
7/16/2003	1.830				
10/14/2003	3.330				
1/13/2004	3.140			_	
Fourth Quarte October 2013	er 2013 Data (	Collecte	d in		
Well No. Resu	lt Gradient	Resul	t > TL?		
MW221 4.130	) Sidegradie	ent	NO		
MW222 2.73	0 Sidegradie	ent	NO		
MW223 1.890	0 Sidegradie	ent	NO		
MW224 2.810	0 Sidegradie	ent	NO		
MW369 0.990	8		NO		
MW372 0.830	U		NO		
MW384 4.380	0		NO		
MW387 3.370	Downgrad	lient	NO		
MW391 3.960	Downgrad		NO		

#### **Conclusion of Statistical Analysis on Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Dissolved Solids UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			tics on ground Data	
Well Number:	MW220	X= 23		
Date Collected 10/14/2002 1/15/2003 4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 4/13/2004 7/21/2004 Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002	Result 208.000 257.000 288.000 262.000 197.000 198.000 245.000 204.000 MW394 Result 247.000 259.000 201.000	S= 27 CV= 0 K fact TL= 3 Because assume	7.490 0.118 cor** = 2.523 302.045 c CV is less than	tion and continue
1/13/2003 4/10/2003	228.000 249.000			
7/16/2003 10/14/2003 1/13/2004	240.000 230.000 210.000			
Fourth Quarte October 2013	er 2013 Data	Collected in		
Well No. Rest	ılt Gradient	Result > TL?		
MW221 212.	00 Sidegradi	ient NO		
	00 Sidegradi			
MW223 227.	00 Sidegradi	ient NO		
	00 Sidegradi			
MW369 228.	00 Downgra			
	00 Downgra			
MW384 249.	00 Sidegradi	ient NO		
	00 Downgra			
MW391 220.	00 Downgra	dient NO		
Conclusion of	Statistical	Analysis on Da	ta	

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data. MW372

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Iron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgroun Upgradient			Statistics on Background Data			Transformed Data from Up	Background gradient Wells
Well Numbe	r: M	IW220	X= 0.897			Well Number:	MW220
Date Collect	ed	Result	S = 1.050			Date Collected	LN(Result)
10/14/200	2	0.200	CV= 1.170 K factor** = 2.523			10/14/2002	-1.609
1/15/2003		0.200	TL= $3.545$	,		1/15/2003	-1.609
4/10/2003		0.429				4/10/2003	-0.846
7/14/2003		4.330	Because CV greater			7/14/2003	1.466
10/13/200	3	1.810	logarithm of backgro were calculated.	und and test well re	esults	10/13/2003	0.593
1/13/2004		0.793	were calculated.			1/13/2004	-0.232
4/13/2004		0.130	Statistics on			4/13/2004	-2.040
7/21/2004		0.382	Transformed			7/21/2004	-0.962
Well Numbe	r: M	IW394	Background Data			Well Number:	MW394
Date Collect	ed	Result	X= -0.565			Date Collected	LN(Result)
8/13/2002		1.340	S= 0.951			8/13/2002	0.293
9/16/2002		0.328	CV= -1.683			9/16/2002	-1.115
10/16/200	2	1.380	K factor** = 2.523			10/16/2002	0.322
1/13/2003		1.300	TL= 1.834			1/13/2003	0.262
4/10/2003		0.494	IL- 1.034			4/10/2003	-0.705
7/16/2003		0.620				7/16/2003	-0.478
10/14/200	3	0.370				10/14/2003	-0.994
1/13/2004		0.251				1/13/2004	-1.382
Fourth Qua October 20		2013 Data Collect	ted in			ormed Fourth Q ollected in Octo	-
Well No. F	Result	Gradient Re	esult > TL?		Well Nu	mber LN(Resu	lt) Result > TL
MW221 0	.100	Sidegradient	N/A		MW221		NO
MW222 0	.390	Sidegradient	N/A		MW222	-0.942	NO
	.100	Sidegradient	N/A		MW223		NO
	.100	Sidegradient	N/A		MW224	-2.303	NO
MW369 0	.303	Downgradient	N/A		MW369		NO
	.438	Downgradient	N/A		MW372		NO
	.282	Sidegradient	N/A		MW384		NO
	.100	Downgradient	N/A		MW387		NO
	.100	Downgradient	N/A		MW391	-2.303	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Magnesium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data Upgradient Wells			Statist Backg	ics on round Data	
Well Number: M	IW220		X= 10		
10/14/2002 1/15/2003	Result 9.160 10.000		S= 1.7 CV= ( K fact TL= 1	).158 or** = 2.523	
1/13/2004 4/13/2004	10.800 14.700 9.030 8.490 9.700 8.060	:	assume	CV is less than normal distribut tistical anaylsis.	tion and continue
	IW394				
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Fourth Quarter 2 October 2013	Result 11.800 12.100 11.300 10.300 11.700 12.000 12.200 11.400 2013 Data	Collected	l in		
Well No. Result	Gradient	Result	t > TL?		
MW384 9.820 MW387 14.000	Sidegradie Sidegradie Sidegradie Downgrad Downgrad Sidegradie Downgrad	ent ent lient lient lient ent lient	NO NO NO NO <b>YES</b> NO		
MW391 10.100	Downgrad		NO		

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data. MW372

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Manganese UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient V			tics on ground Data			Transformed Data from Up	Background gradient Wells
Well Number:	MW220	••	X = 0.287			Well Number:	MW220
Date Collected	Result	$\mathbf{S}=0.$				Date Collected	LN(Result)
10/14/2002	0.031	CV = 2	2.156 tor** = 2.523			10/14/2002	-3.487
1/15/2003	0.029	TL=				1/15/2003	-3.537
4/10/2003	0.014			1		4/10/2003	-4.290
7/14/2003	2.540		e CV greater tha		1.	7/14/2003	0.932
10/13/2003	0.378	Ũ	m of backgroun lculated.	d and test well re	sults	10/13/2003	-0.973
1/13/2004	0.159	were ea	iculated.	1		1/13/2004	-1.839
4/13/2004	0.007		tics on			4/13/2004	-4.952
7/21/2004	0.084		formed			7/21/2004	-2.476
Well Number:	MW394	Backg	ground Data			Well Number:	MW394
Date Collected	Result	X= -2	.455			Date Collected	LN(Result)
8/13/2002	0.542	S= 1.	619			8/13/2002	-0.612
9/16/2002	0.155	CV=	-0.659			9/16/2002	-1.864
10/16/2002	0.103	K fac	tor** = 2.523			10/16/2002	-2.273
1/13/2003	0.128	тт –	1.630			1/13/2003	-2.056
4/10/2003	0.005	11-	1.020	J		4/10/2003	-5.298
7/16/2003	0.272					7/16/2003	-1.302
10/14/2003	0.080					10/14/2003	-2.532
1/13/2004	0.066					1/13/2004	-2.721
Fourth Quar October 2013		Collected in	]		Data C	ormed Fourth Q ollected in Octo	ber 2013
Well No. Res	sult Gradier	nt Result > TL	.?		Well Nu	mber LN(Resu	It) Result > TL?
MW221 0.0	05 Sidegra	dient N/A			MW221	-5.298	NO
MW222 0.0	14 Sidegra	dient N/A			MW222	-4.241	NO
MW223 0.0	05 Sidegra	dient N/A			MW223	-5.298	NO
MW224 0.0	06 Sidegra	dient N/A			MW224	-5.131	NO
MW369 0.1	59 Downg	radient N/A			MW369	-1.839	NO
MW372 0.0	16 Downg	radient N/A			MW372	-4.129	NO
MW384 0.0	-				MW384	-4.687	NO
MW387 0.0	05 Downg	radient N/A			MW387	-5.298	NO
MW391 0.0	05 Downg	radient N/A			MW391	-5.298	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Molybdenum UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W		Statistics on Background Data			Transformed Data from Up	Background gradient Wells
Well Number:	MW220	X= 0.006		1	Well Number:	MW220
Date Collected	Result	S = 0.008			Date Collected	LN(Result)
10/14/2002	0.006	CV= 1.261 K factor** = 2.523			10/14/2002	-5.189
1/15/2003	0.010	<b>K</b> factor <sup><math>4+4</math></sup> = 2.525 TL= 0.026			1/15/2003	-4.622
4/10/2003	0.011				4/10/2003	-4.519
7/14/2003	0.002	Because CV greater th			7/14/2003	-6.012
10/13/2003	0.006	logarithm of backgrou were calculated.	und and test well res	sults	10/13/2003	-5.174
1/13/2004	0.006	were calculated.			1/13/2004	-5.164
4/13/2004	0.001	Statistics on			4/13/2004	-6.908
7/21/2004	0.004	Transformed			7/21/2004	-5.542
Well Number:	MW394	Background Data	_		Well Number:	MW394
Date Collected	Result	X= -5.747			Date Collected	LN(Result)
8/13/2002	0.025	S= 1.205			8/13/2002	-3.689
9/16/2002	0.025	CV= -0.210			9/16/2002	-3.689
10/16/2002	0.001	K factor** = 2.523			10/16/2002	-6.908
1/13/2003	0.001	TL= -2.708			1/13/2003	-6.908
4/10/2003	0.001	11 2.700			4/10/2003	-6.908
7/16/2003	0.001				7/16/2003	-6.908
10/14/2003	0.001				10/14/2003	-6.908
1/13/2004	0.001				1/13/2004	-6.908
Fourth Quarte October 2013	er 2013 Data Colle	ected in			ormed Fourth Q ollected in Octo	-
Well No. Resu	ılt Gradient	Result > TL?		Well Nu	mber LN(Resu	lt) Result > TL?
MW221 0.00	3 Sidegradient	N/A		MW221	-5.776	NO
MW222 0.00	1 Sidegradient	N/A		MW222	-6.908	NO
MW223 0.00	e e			MW223	-5.480	NO
MW224 0.00	-			MW224	-6.908	NO
MW369 0.00	e e			MW369	-6.908	NO
MW372 0.00	6			MW372	-6.908	NO
	0			MW384	-6.908	NO
MW384 0.00	i biacgiaatem			1 111007	C 000	NO
MW384 0.00 MW387 0.00	0	nt N/A		MW387	-6.908	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Nickel UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient V			itistics on ckground Data			Transformed Data from Up	Background gradient Wells
Well Number:	MW220		0.127			Well Number:	MW220
Date Collected	Result		0.228			Date Collected	LN(Result)
10/14/2002	0.418		V= 1.790 factor** = 2.523			10/14/2002	-0.872
1/15/2003	0.738		a = 0.701			1/15/2003	-0.304
4/10/2003	0.544	L		l		4/10/2003	-0.609
7/14/2003	0.106		use CV greater tha		1.	7/14/2003	-2.244
10/13/2003	0.053	•	rithm of backgroun calculated.	d and test well re	sults	10/13/2003	-2.939
1/13/2004	0.021	were	calculated.	1		1/13/2004	-3.868
4/13/2004	0.005	~ ***	tistics on			4/13/2004	-5.298
7/21/2004	0.019		ansformed			7/21/2004	-3.953
Well Number:	MW394	Ba	ckground Data			Well Number:	MW394
Date Collected	Result	X=	-3.617			Date Collected	LN(Result)
8/13/2002	0.050	S=	1.837			8/13/2002	-2.996
9/16/2002	0.050	CV	/= <b>-0.508</b>			9/16/2002	-2.996
10/16/2002	0.005	K	factor** = 2.523			10/16/2002	-5.298
1/13/2003	0.005	т	<i>_</i> = 1.019			1/13/2003	-5.298
4/10/2003	0.005			1		4/10/2003	-5.298
7/16/2003	0.005					7/16/2003	-5.298
10/14/2003	0.005					10/14/2003	-5.298
1/13/2004	0.005					1/13/2004	-5.298
Fourth Quart October 2013		Collected in				sformed Fourth Quarter 2013 Collected in October 2013	
Well No. Res	sult Gradier	nt Result >	TL?		Well Nu	mber LN(Resu	It) Result > TL?
MW221 0.14	42 Sidegra	dient N	/A		MW221	-1.952	NO
MW222 0.0	-		/A		MW222	-2.554	NO
MW223 0.2	84 Sidegra	dient N	/A		MW223		NO
MW224 0.0	08 Sidegra	dient N	/A		MW224		NO
MW369 0.0	-		/A		MW369		NO
MW372 0.0	-		/A		MW372		NO
MW384 0.0	05 Sidegra	dient N	/A		MW384		NO
MW387 0.0	-		/A		MW387		NO
MW391 0.0	-		/A		MW391	-5.298	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Oxidation-Reduction Potential UNITS: mV

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient We		Statistics on Background Data				
Well Number:	MW220		79.872			
Date Collected 10/14/2002 1/15/2003 4/10/2003	Result 205.000 1.950 203.000	CV= K fac	S= 86.318 CV= 0.480 K factor** = 2.523 TL= 397.652			
7/14/2003 10/13/2003 1/13/2004 4/13/2004 7/21/2004 Well Number:	30.000 107.000 295.000 190.000 319.000 MW394	assume	e CV is less than normal distribut atistical anaylsis.	tion and continue		
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Fourth Quarter	Result 90.000 240.000 185.000 220.000 196.000 172.000 175.000 249.000	Collected in	1			
October 2013						
Well No. Resu	ılt Gradient	Result > TL?	- -			
MW222 768. MW223 574.	<ul><li>Sidegradi</li><li>Sidegradi</li><li>Sidegradi</li><li>Sidegradi</li><li>Sidegradi</li></ul>	ient YES				
MW369 750. MW372 519. MW384 400.	00 Downgrad 00 Downgrad 00 Sidegradi 00 Downgrad	dientYESdientYESientYES				
MW391 537.	00 Downgra					

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.
MW221
MW222
MW223

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Oxidation-Reduction Potential UNITS: mV

MW224	
MW369	
MW372	
MW384	
MW387	
MW391	

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

# C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics on Background Data

Because CV is less than or equal to 1, assume normal distribution and continue

with statistical anaylsis.

X= 6.138 S= 0.282 CV= 0.046 K factor\*\* = 2.904 TL= 6.957 LL= 5.318

Background Data from Upgradient Wells				
Well Number:	MW220			
Date Collected	Result			
10/14/2002	6.040			
1/15/2003	6.310			
4/10/2003	6.500			
7/14/2003	6.300			
10/13/2003	6.340			
1/13/2004	6.330			
4/13/2004	6.300			
7/21/2004	5.900			
Well Number:	MW394			
Date Collected	Result			
8/13/2002	5.800			
9/30/2002	5.930			
10/16/2002	5.420			
1/13/2003	6.000			
4/10/2003	6.040			
7/16/2003	6.200			
10/14/2003	6.400			
1/13/2004	6.390			

Fourth Quarter 2013 Data Collected in October 2013						
Well No.	Result	Gradient	Result <ll?< th=""></ll?<>			
MW221	6.090	Sidegradient	NO			
MW222	6.190	Sidegradient	NO			
MW223	6.110	Sidegradient	NO			
MW224	6.110	Sidegradient	NO			
MW369	6.140	Downgradient	NO			
MW372	6.070	Downgradient	NO			
MW384	6.220	Sidegradient	NO			
MW387	6.250	Downgradient	NO			
MW391	6.480	Downgradient	NO			

#### **Conclusion of Statistical Analysis on Data**

None of the test wells exceeded the Upper Tolerance Limit or were less than the Lower Tolerance Limit, which is statistically significant evidence that these wells have no deviated concentrations with respect to background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

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<sup>\*\*</sup> The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Potassium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			tics on ground Data			Transformed Data from Upg	Background gradient Wells
Well Number:	MW220	X= 6.				Well Number:	MW220
Date Collected	Result		S= 9.310 CV= 1.399			Date Collected	LN(Result)
10/14/2002	6.700		1.399 tor** = 2.523			10/14/2002	1.902
1/15/2003	29.700		30.144			1/15/2003	3.391
4/10/2003	24.900			1		4/10/2003	3.215
7/14/2003	1.130			in 1, the natural	1.	7/14/2003	0.122
10/13/2003	3.430		m of backgroun lculated.	d and test well re	sults	10/13/2003	1.233
1/13/2004	6.710	were ca	iculated.	7		1/13/2004	1.904
4/13/2004	19.300	Statis	tics on			4/13/2004	2.960
7/21/2004	3.970		formed			7/21/2004	1.379
Well Number:	MW394	Backg	round Data	-		Well Number:	MW394
Date Collected	Result	X= 1.	130			Date Collected	LN(Result)
8/13/2002	2.000	S= 1.	208			8/13/2002	0.693
9/16/2002	2.000	CV=	1.069			9/16/2002	0.693
10/16/2002	1.030	K fact	tor** = 2.523			10/16/2002	0.030
1/13/2003	1.100	TL=	4 178			1/13/2003	0.095
4/10/2003	1.240	112-	4.170	]		4/10/2003	0.215
7/16/2003	1.140					7/16/2003	0.131
10/14/2003	1.050					10/14/2003	0.049
1/13/2004	1.070					1/13/2004	0.068
Fourth Quarte October 2013	er 2013 Data (	Collected in			Data C	ormed Fourth Q ollected in Octo	ber 2013
Well No. Rest	ult Gradient	Result > TL	?		Well Nu	mber LN(Resu	It)  Result > TL?
MW221 1.18	0 Sidegrad	lient N/A	-		MW221	0.166	NO
MW222 0.46	2 Sidegrad	lient N/A			MW222	-0.772	NO
MW223 1.84	6				MW223	0.610	NO
MW224 0.83	6				MW224		NO
MW369 0.51	e e				MW369	-0.656	NO
MW372 2.19	U U				MW372	0.784	NO
MW384 1.33	e				MW384		NO
MW387 1.83	0 Downgra	adient N/A			MW387	0.604	NO
MW391 1.54	0				MW391	0.432	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

#### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis **URGA** Sodium mg/L **UNITS:**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells		stics on ground Data
Well Number: MW220	X= 3	
Date Collected         Result           10/14/2002         35.400           1/15/2003         40.600	K fac	.666 0.238 ctor** = 2.523 58.227
4/10/2003         51.000           7/14/2003         58.200           10/13/2003         38.100           1/13/2004         37.000           4/13/2004         43.200           7/21/2004         33.800	assume	e CV is less than or equal to 1, normal distribution and continue atistical anaylsis.
Well Number: MW394	_	
Date Collected         Result           8/13/2002         32.900           9/16/2002         29.900           10/16/2002         29.000           1/13/2003         27.100		
4/10/2003         24.800           7/16/2003         35.600           10/14/2003         33.900           1/13/2004         31.300		7
Fourth Quarter 2013 D October 2013	ta Collected in	
Well No. Result Gradi	ent Result > TL?	, ,
MW221 41.200 Sideg	adient NO	-
MW222 42.400 Sideg MW223 42.100 Sideg		
MW224 53.300 Sideg	adient NO	
MW369 52.600 Down MW372 61.500 Down	-	
MW384 47.500 Sideg	adient NO	I
MW38750.100DownMW39131.600Down		

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data. MW372

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

Upper Tolerance Limit, TL = X + (K \* S)TL

Mean, X = (sum of background results)/(count of background results) Х

<sup>\*\*</sup> Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Sulfate UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			Statist Backg	tics on round Data	
Well Number:	MW220		X= 10		
Date Collected 10/14/2002 1/15/2003	Result 10.400 9.800		S= 2.0 CV= 0 K fact TL= 1	0.253 for** = 2.523	
4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 7/21/2004	15.400 14.900 13.500 10.300 14.300 10.500		assume	CV is less than normal distribut tistical anaylsis.	ion and continue
Well Number:	MW394				
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Fourth Quarte October 2013	Result 11.200 8.300 8.000 8.500 7.900 8.400 8.200 8.100 er 2013 Data	Collecto	ed in		
Well No. Rest	ılt Gradient	Resu	lt > TL?		
MW222 11.0	00 Sidegrad 00 Sidegrad 00 Sidegrad	ient	NO NO NO		
MW369 13.0 MW372 150.	00 Sidegrad 00 Downgra 00 Downgra	dient dient	NO NO YES		
MW387 30.0	00 Sidegrad 00 Downgra 00 Downgra	dient	YES YES NO		

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.
MW372
MW384
MW387

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Technetium-99 UNITS: pCi/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Data from Upgradient Wells				Statist Backg	tics on round Data	
Well Number: MW220		-	X= 9.			
Date Collected         Result           10/14/2002         19.700           1/15/2003         26.100		19.700		S= 9.2 CV= ( K fact TL= 3	).992 or** = 2.523	
4/10/20033.5607/14/20030.00010/13/200321.000		0.000 21.000		Because CV is less than or equal to 1, assume normal distribution and continu with statistical anaylsis.		ion and continue
1/13/20 4/13/20 7/21/20 Well Num	04 04	6.320 3.000 14.600 IW394			Ĵ	
	02 02 002 03 03 03 003 003 04 <b>Quarter</b> 2	Result 14.000 5.450 2.490 18.300 -1.450 -1.710 18.300 0.000 <b>2013 Data</b>	Collecte	d in		
October Well No.		Gradient	Dogu	t > TL?		
MW221 MW222	7.210 5.720	Sidegradi Sidegradi		NO NO		
MW222 MW223	8.370	Sidegradi		NO		
MW224	5.830	Sidegradi		NO		
MW369		Downgra		NO		
MW372		Downgra		YES		
MW384		Sidegradi		YES		
MW387	172.00	Downgra	dient	YES		
MW391	12.000	Downgra	dient	NO		
Conclusion of Statistical Analysis on Data						

#### **Conclusion of Statistical Analysis on Data**

The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.
MW372
MW384
MW387

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Total Organic Carbon (TOC) UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W			Statist Backg	ics on round Data	
Well Number:	MW220	_	X= 1.4		
Date Collected 10/14/2002 1/15/2003 4/10/2003	Result 1.000 1.100 1.000		S= 0.7 CV= 0 K fact TL= 3	).493 or** = 2.523	
4/10/2003 7/14/2003 10/13/2003 1/13/2004 4/13/2004 7/21/2004 Well Number:	3.300 1.800 1.000 2.000 3.100 MW394	8	assume	CV is less than normal distribut tistical anaylsis.	ion and continue
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Fourth Quarter October 2013	Result 1.300 1.000 1.000 1.600 1.000 1.400 1.300 1.000 <b>er 2013 Data</b>	Collected	l in		
Well No. Resu	lt Gradient	Result	> TL?		
MW221         1.00           MW222         1.00           MW223         1.00           MW224         1.00           MW369         1.30           MW372         1.10           MW384         1.00           MW387         1.00           MW387         1.00           MW387         1.00	<ul> <li>Sidegradi</li> <li>Sidegradi</li> <li>Sidegradi</li> <li>Downgra</li> <li>Downgra</li> <li>Downgra</li> <li>Sidegradi</li> <li>Sidegradi</li> <li>Downgra</li> </ul>	ient ient dient dient dient ient dient	NO NO NO NO NO NO NO NO		
Conclusion of	-			4	

#### **Conclusion of Statistical Analysis on Data**

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis URGA Total Organic Halides (TOX) UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient We		Statistics on Background Data	]		Transformed Data from Up	Background gradient Wells
Well Number:	MW220	X= 63.475			Well Number:	MW220
Date Collected	Result	S= 163.135			Date Collected	LN(Result)
10/14/2002	50.000	CV= 2.570 K factor** = 2.523			10/14/2002	3.912
1/15/2003	10.000	TL = 475.063			1/15/2003	2.303
4/10/2003	10.000	L	_		4/10/2003	2.303
7/14/2003	10.000	Because CV greater th		1.	7/14/2003	2.303
10/13/2003	10.000	logarithm of backgroun were calculated.	nd and test well res	sults	10/13/2003	2.303
1/13/2004	10.000	were calculated.	-		1/13/2004	2.303
4/13/2004	10.000	Statistics on			4/13/2004	2.303
7/21/2004	10.000	Transformed			7/21/2004	2.303
Well Number:	MW394	Background Data	_		Well Number:	MW394
Date Collected	Result	X= 3.103			Date Collected	LN(Result)
8/13/2002	50.000	S= 1.145			8/13/2002	3.912
9/16/2002	672.000	CV= 0.369			9/16/2002	6.510
10/16/2002	50.000	K factor** = 2.523			10/16/2002	3.912
1/13/2003	36.100	TL= 5.992			1/13/2003	3.586
4/10/2003	10.000		_		4/10/2003	2.303
7/16/2003	42.700				7/16/2003	3.754
10/14/2003	22.000				10/14/2003	3.091
1/13/2004	12.800				1/13/2004	2.549
Fourth Quarte October 2013	er 2013 Data Collect	ted in			ormed Fourth Q ollected in Octo	
Well No. Resu	ılt Gradient R	esult > TL?		Well Nu	mber LN(Resu	lt) Result > TL?
MW221 11.0	00 Sidegradient	N/A		MW221	2.398	NO
MW222 11.0	0	N/A		MW222		NO
MW223 11.0	-	N/A		MW223		NO
MW224 14.0	0	N/A		MW224		NO
MW369 40.0	0	N/A		MW369		NO
MW372 20.0	-	N/A		MW372	2.996	NO
	e	N/A		MW384	2.944	NO
MW384 19.00				10000	3.045	NO
MW384 19.00 MW387 21.00	0	N/A		MW387	5.045	NO

#### **Conclusion of Statistical Analysis on Transformed Data**

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

#### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis **URGA** mg/L Zinc **UNITS:**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgrou Upgradie			]	Statist Backg	tics on round Data	
Well Num	ber: N	/W220		X= 0.0		
Date Colle 10/14/20 1/15/200	002 03	Result 0.025 0.035		S= 0.0 CV= 0 K fact TL= 0	0.722 or** = 2.523	
4/10/200 7/14/200 10/13/20 1/13/200 4/13/200 7/21/200	03 003 04 04	0.035 0.039 0.026 0.020 0.020 0.020		assume	CV is less than normal distribut tistical anaylsis.	tion and continue
Well Num	ber: N	/W394				
	02 002 002 03 03 003 003 004	Result 0.100 0.025 0.035 0.035 0.020 0.020 0.020 2013 Data	Collected	l in		
October 2	2013					
Well No.	Result	Gradient	Result	t > TL?		
MW221	0.020	Sidegradi		NO		
MW222	0.020	Sidegradi		NO		
MW223	0.020	Sidegradi		NO		
MW224	0.022	Sidegradi		NO		
MW369	0.020	Downgra		NO		
MW372	0.020	Downgra		NO		
MW384	0.020	Sidegradi		NO		
MW387 MW391	0.020 0.020	Downgra Downgra		NO NO		
Conclusi	an af C	tadiation]	A	D	4 -	

#### **Conclusion of Statistical Analysis on Data**

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

Upper Tolerance Limit, TL = X + (K \* S)TL

Mean, X = (sum of background results)/(count of background results) Х

<sup>\*\*</sup> Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results

## C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Boron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Upgradient		m	Statistics on Background Data					Background gradient Wells
Well Number	r: MW3	95	X= 0.650			Well	Number:	MW395
Date Collecte	ed Resi	ılt	S= 0.805 CV= 1.238			Date	Collected	LN(Result)
8/13/2002	2.00	0	Cv = 1.258 K factor** = 2.523			8/13/	2002	0.693
9/16/2002	2.00	0	TL = 2.681			9/16/	2002	0.693
10/16/2002	2 0.20			]		10/10	5/2002	-1.609
1/13/2003	0.20		Because CV greater that			1/13/	2003	-1.609
4/10/2003	0.20		logarithm of backgroun were calculated.	d and test well res	sults	4/10/	2003	-1.609
7/16/2003	0.20	0	were calculated.			7/16/	2003	-1.609
10/14/2003	3 0.20	0	Statistics on			10/14	4/2003	-1.609
1/13/2004	0.20	0	Transformed			1/13/	2004	-1.609
Well Number	r: MW3	97	Background Data			Well	Number:	MW397
Date Collecte	ed Resi	ılt	X= -1.034			Date	Collected	LN(Result)
8/13/2002	2.00	0	S= 1.030			8/13/	2002	0.693
9/16/2002	2.00	0	CV= -0.996			9/16/	2002	0.693
10/17/2002	2 0.20	0	K factor** = 2.523			10/17	7/2002	-1.609
1/13/2003	0.20	0	TL = 1.564			1/13/	2003	-1.609
4/8/2003	0.20	0	1L= 1.304	l		4/8/2	003	-1.609
7/16/2003	0.20	0				7/16/	2003	-1.609
10/14/2003	3 0.20	0				10/14	4/2003	-1.609
1/13/2004	0.20	0				1/13/	2004	-1.609
Fourth Qua October 20		Data Collecte	d in				Fourth Q	uarter 2013 ber 2013
Well No. R	esult G	radient Res	ult > TL?		Well Nu	mber	LN(Resul	t) Result $>$ TL?
MW370 0	.200 D	owngradient	N/A		MW370		-1.609	NO
		owngradient	N/A		MW373		0.571	NO
		idegradient	N/A		MW385		-1.609	NO
		owngradient	N/A		MW388		-1.609	NO
		owngradient	N/A		MW392		-1.609	NO
		6						

**Conclusion of Statistical Analysis on Transformed Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Calcium UNITS: mg/L

Background Da Upgradient Wel		Statistics on Background Data				
Well Number:	MW395	X= 23.103				
Date Collected 8/13/2002	Result 32.200	S= 11.538 CV= 0.499 K factor** = 2.523				
9/16/2002	33.000	TL = 52.213				
10/16/2002	0.030					
1/13/2003	32.100	Because CV is less than or equal to 1, assume normal distribution and continue				
4/10/2003	40.200	with statistical anaylsis.				
7/16/2003	32.400					
10/14/2003	33.900					
1/13/2004	31.200					
Well Number:	MW397					
Date Collected	Result					
8/13/2002	19.400					
9/16/2002	19.000					
10/17/2002	0.018					
1/13/2003	17.800					
4/8/2003	20.300					
7/16/2003	19.400					
10/14/2003	19.900					
1/13/2004	18.800					
Fourth Quarter October 2013	2013 Data Co	ollected in				
Well No. Result	Gradient	Result > TL?				
MW370 27.600	) Downgradie	nt NO				
MW373 76.400	) Downgradie	nt YES				
MW385 26.900	) Sidegradien	t NO				
MW388 25.600	) Downgradie	nt NO				
MW392 26.200	) Downgradie	nt NO				
Conclusion of Statistical Analysis on Data						
		ceeded the Upper Tolerance Limit, which is statistically significant tration with respect to background data.				
MW373						

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Chloride UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Da Upgradient We		Statisti Backgi	ics on round Data	
Well Number:	MW395	X= 51.	-	
Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2004 Everth Quarter 0 ctober 2013	Result 62.200 64.700 62.200 63.500 64.100 64.000 63.200 60.600 MW397 Result 38.900 39.800 39.300 40.500 42.100 42.000 40.800 41.600	X= 51. S= 11. CV= 0 K facto TL= 8 Because assume r with stat	844 652 .225 or** = 2.523 1.242 CV is less than	an or equal to 1, bution and continue
Well No. Resu	lt Gradient	Result > TL?		
MW370 42.00	0 Downgrad	dient NO		
	00 Downgrad			
	00 Sidegradi			
MW388 33.00	00 Downgrad	dient NO		
MW392 50.00	00 Downgrad	dient NO		
Conclusion of	Statistical A	Analysis on Dat	a	
				e Limit, which is statistically significant evidence h respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Conductivity UNITS: umho/cm

Background D		Statistic	s on				
Upgradient W	ells	Backgro	und Data				
Well Number:	MW395	X= 377.					
Date Collected 8/13/2002 9/16/2002	Result 405.000 401.000	S= 52.10 CV= 0.1 K factor TL= 509	38 ** = 2.523				
10/16/2002	392.000	1L= 505	.320				
1/13/2003	404.000			or equal to 1,			
4/10/2003	488.000			ion and continue			
7/16/2003	450.000	with statis	ical anaylsis.				
10/14/2003	410.000						
1/13/2004	413.000						
Well Number:	MW397						
Date Collected	Result						
8/13/2002	322.000						
9/16/2002	315.000						
10/17/2002	317.000						
1/13/2003	320.000						
4/8/2003	390.000						
7/16/2003	354.000						
10/14/2003	331.000						
1/13/2004	334.000						
Fourth Quarte October 2013	er 2013 Data (	Collected in					
Well No. Rest	ılt Gradient	Result > TL?					
MW370 430.	00 Downgrad	lient NO					
MW373 958.	00 Downgrad	lient YES					
MW385 470.	00 Sidegradie	ent NO					
MW388 426.	00 Downgrad	lient NO					
MW392 405.	00 Downgrad	ient NO					
Conclusion of	Conclusion of Statistical Analysis on Data						
		exceeded the Up entration with re		ce Limit, which is statistically significant skground data.			
MW373							

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

# C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Dissolved Oxygen UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Backgroun Upgradien					tics on ground Data	]			
Well Numbe	er: N	1W395		X= 4.0	678				
Date Collect 8/13/2002 9/30/2002 10/16/2003 1/13/2003 7/16/2003 10/14/200 1/13/2004 Well Number Date Collect	red 2 2 2 2 2 3 3 3 3 4 2 3 3 4 2 3 3 4 2 3 3 4 2 3 3 4 2 3 3 4 5 7 1 9 2 3 4 4 1 9 2 3 4 4 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9 1 9	Result 7.290 4.030 3.850 2.360 1.140 1.760 4.050 4.260 1W397 Result	:	S= 2.4 CV= 0 K fact TL= 1 Because	431 0.520 tor** = 2.523	tion and	•		
8/13/2002 9/16/2002 10/17/200 1/13/2003 4/8/2003 7/16/2003 10/14/200 1/13/2004 Fourth Qu	2 )2 3 )3 4 <b>arter</b> 2	11.560 5.860 5.940 4.660 3.770 3.470 5.340 5.510	Collected	in					
October 20									
Well No. I	Result	Gradient	Result	> TL?					
	4.590	Downgrad		NO					
	1.150	Downgrad		NO					
	).600	Sidegradie		NO					
	4.590	Downgrad		NO					
	).760	Downgrad		NO					
Conclusion			•						
					er Tolerance trations with			gnificant	t evidence

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

#### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Dissolved Solids UNITS: mg/L

Well Number:       MW395         Date Collected       Result $\$/13/2002$ 249.000 $9/16/2002$ 272.000 $10/16/2002$ 255.000 $1/13/2003$ 211.000 $4/10/2003$ 289.000 $7/16/2003$ 236.000 $10/14/2003$ 224.000 $1/13/2004$ 235.000         Well Number:       WW397         Date Collected       Result $\$/13/2002$ 187.000 $9/16/2002$ 197.000 $10/14/2003$ 217.000 $7/16/2002$ 197.000 $10/17/2002$ 183.000 $1/13/2003$ 182.000 $4/8/2003$ 217.000 $7/16/2003$ 196.000 $10/14/2003$ 198.000 $1/13/2004$ 177.000         Functh Quarter 2013 Data Collected in Cotlected	Background Da Upgradient Wo
Date Collected       Result $CV = 0.156$ 8/13/2002       249.000 $TL = 305.301$ 10/16/2002       272.000 $TL = 305.301$ 1/13/2003       211.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical anaylsis.         7/16/2003       236.000       more all of the statistical anaylsis.         10/14/2003       224.000       more all of the statistical anaylsis.         10/14/2004       235.000       with statistical anaylsis.         Well Number:       MW397         Date Collected       Result         8/13/2002       187.000         9/16/2003       217.000         1/13/2003       182.000         1/13/2003       196.000         1/1/14/2003       198.000         1/13/2004       177.000         Fourth Quarter 2013 Data Collected in October 2013         Well No.       Result S TL?         MW370       240.00       Downgradient         NO <td< th=""><th>/ell Number:</th></td<>	/ell Number:
9/16/2002       272.000       TL= 305.301         10/16/2003       255.000       Particle	
10/16/2002       255.000       Because CV is less than or equal to 1, assume normal distribution and continue with statistical anaylsis.         7/16/2003       236.000       with statistical anaylsis.         10/14/2003       224.000       with statistical anaylsis.         11/13/2004       235.000       with statistical anaylsis.         Well Number:       MW397         Date Collected       Result         8/13/2002       187.000         9/16/2002       197.000         10/14/2003       249.000         1/13/2003       182.000         4/8/2003       217.000         7/16/2003       198.000         1/13/2004       177.000         Fourth Quarter 2013 Data Collected in October 2013         Well No.       Result         WW370       240.00         Downgradient       NO         MW370       240.00       Downgradient         NO       YES	9/16/2002
4/10/2003       289.000       assume normal distribution and continue         4/10/2003       289.000       with statistical anaylsis.         7/16/2003       236.000       uith statistical anaylsis.         10/14/2003       224.000       1/13/2004         1/13/2004       235.000       with statistical anaylsis.         Well Number:       MW397         Date Collected       Result         8/13/2002       187.000         9/16/2002       197.000         10/17/2002       183.000         1/13/2003       182.000         4/8/2003       217.000         7/16/2003       196.000         10/14/2003       198.000         1/13/2004       177.000         Fourth Quarter 2013 Data Collected in October 2013         Well No.       Result       Result > TL?         MW370       240.00       Downgradient       NO         MW373       590.00       Downgradient       NO	10/16/2002
4/10/2003 $289.000$ with statistical anaylsis. $7/16/2003$ $236.000$ with statistical anaylsis. $10/14/2003$ $224.000$ $1/13/2004$ $235.000$ Well Number:       MW397       MW397         Date Collected       Result $8/13/2002$ $187.000$ $9/16/2002$ $197.000$ $10/17/2002$ $183.000$ $1/13/2003$ $182.000$ $4/8/2003$ $217.000$ $7/16/2003$ $196.000$ $10/14/2003$ $198.000$ $1/13/2004$ $177.000$ $7/16/2003$ $198.000$ $1/13/2004$ $177.000$ $7/1600$ $7/16/2003$ $198.000$ $1/13/2004$ $177.000$ $7/1600$ $7/1600$ $7/1300$ Well No. Result Gradient Result > TL?         MW370 $240.00$ Downgradient NO       NO         MW373 $590.00$ Downgradient NO       NO	1/13/2003
7/16/2003       236.000 $10/14/2003$ 224.000 $1/13/2004$ 235.000         Well Number:       MW397         Date Collected       Result $8/13/2002$ 187.000 $9/16/2002$ 197.000 $10/17/2002$ 183.000 $1/13/2003$ 182.000 $4/8/2003$ 217.000 $7/16/2003$ 196.000 $10/14/2003$ 198.000 $1/13/2004$ 177.000             Fourth Quarter 2013 Data Collected in October 2013              Well No.       Result             Well No.       Result         Wayr0       240.00       Downgradient         NO       MW373       590.00	4/10/2003
1/13/2004       235.000         Well Number:       MW397         Date Collected       Result $8/13/2002$ 187.000 $9/16/2002$ 197.000 $10/17/2002$ 183.000 $1/13/2003$ 182.000 $4/8/2003$ 217.000 $7/16/2003$ 196.000 $10/14/2003$ 198.000 $1/13/2004$ 177.000 <b>Fourth Currer: 2013 Data Collected in October: 2013</b> Well No.       Result       Gradient       Result > TL?         MW370       240.00       Downgradient       NO         MW373       590.00       Downgradient       YES	7/16/2003
Well Number:       MW397         Date Collected       Result         8/13/2002       187.000         9/16/2002       197.000         10/17/2002       183.000         1/13/2003       182.000         4/8/2003       217.000         7/16/2003       196.000         10/14/2003       198.000         1/13/2004       177.000             Fourth Quarter Jola Data Collected in October 2013         Well No.       Result       Gradient         Result       Gradient       Result > TL?         MW370       240.00       Downgradient       NO         MW373       590.00       Downgradient       YES	10/14/2003
Date Collected       Result $8/13/2002$ 187.000 $9/16/2002$ 197.000 $10/17/2002$ 183.000 $1/13/2003$ 182.000 $4/8/2003$ 217.000 $7/16/2003$ 196.000 $10/14/2003$ 198.000 $1/13/2004$ 177.000             Fourth Quarter Joint Collected in October 2013         Well No.       Result       Gradient         Result       Gradient       Result > TL?         MW370       240.00       Downgradient       NO	1/13/2004
8/13/2002       187.000         9/16/2002       197.000         10/17/2002       183.000         1/13/2003       182.000         4/8/2003       217.000         7/16/2003       196.000         10/14/2003       198.000         1/13/2004       177.000         Fourth Quarter 2013 Data Collected in Cotober 2013         Well No.       Result       Gradient       Result > TL?         MW370       240.00       Downgradient       NO         MW373       590.00       Downgradient       YES	/ell Number:
9/16/2002       197.000 $10/17/2002$ 183.000 $1/13/2003$ 182.000 $4/8/2003$ 217.000 $7/16/2003$ 196.000 $10/14/2003$ 198.000 $1/13/2004$ 177.000         Fourth Quarter 2013 Data Collected in October 2013         Well No. Result Gradient Result > TL?         MW370       240.00 Downgradient NO         MW373       590.00 Downgradient YES	ate Collected
10/17/2002 $183.000$ $1/13/2003$ $182.000$ $4/8/2003$ $217.000$ $7/16/2003$ $196.000$ $10/14/2003$ $198.000$ $1/13/2004$ $177.000$ Fourth Quarter 2013 Data Collected in October 2013Well No. Result Gradient Result > TL?MW370240.00 Downgradient NOMW373590.00 Downgradient YES	8/13/2002
1/13/2003 $182.000$ $4/8/2003$ $217.000$ $7/16/2003$ $196.000$ $10/14/2003$ $198.000$ $1/13/2004$ $198.000$ $1/13/2004$ $177.000$ Fourth Uarter 2013 Data Collected in Cotober 2013         Well No.         Result Gradient Result > TL?         MW370       240.00       Downgradient NO         MW373       590.00       Downgradient YES	9/16/2002
4/8/2003 $217.000$ $7/16/2003$ $196.000$ $10/14/2003$ $198.000$ $1/13/2004$ $177.000$ Fourth Quarter 2013 Data Collected in October 2013         Well No. Result Gradient Result > TL?         MW370       240.00       Downgradient NO         MW373       590.00       Downgradient YES	10/17/2002
7/16/2003       196.000 $10/14/2003$ 198.000 $1/13/2004$ 177.000         Fourth Quarter 2013 Data Collected in October 2013         Well No.         Result Gradient Result > TL?         MW370       240.00       Downgradient NO         MW373       590.00       Downgradient YES	1/13/2003
10/14/2003 $198.000$ $1/13/2004$ $177.000$ Fourth Quarter 2013 Data Collected in October 2013         Well No. Result Gradient Result > TL?         MW370       240.00       Downgradient NO         MW373       590.00       Downgradient YES	4/8/2003
1/13/2004 $177.000$ Fourth Quarter 2013 Data Collected in October 2013Well No.ResultGradientResult > TL?MW370240.00DowngradientNOMW373590.00DowngradientYES	7/16/2003
Fourth Quarter 2013 Data Collected in October 2013Well No.ResultGradientResult > TL?MW370240.00DowngradientNOMW373590.00DowngradientYES	10/14/2003
October 2013Well No.ResultGradientResult > TL?MW370240.00DowngradientNOMW373590.00DowngradientYES	1/13/2004
MW370240.00DowngradientNOMW373590.00DowngradientYES	
MW373 590.00 Downgradient YES	Vell No. Resu
	1W370 240.0
	1W373 590.0
MW385 199.00 Sidegradient NO	1W385 199.0
MW388 238.00 Downgradient NO	1W388 238.0
MW392 222.00 Downgradient NO	1W392 222.0
Conclusion of Statistical Analysis on Data	onclusion of
The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant evidence of elevated concentration with respect to background data.	
MW373	

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Iron UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Upgradient		Statistics on Background						Background gradient Wells
Well Number:	MW395	X= 0.400				Well	Number:	MW395
Date Collected	d Result	S = 0.514				Date 0	Collected	LN(Result)
8/13/2002	0.294	CV= 1.286 K factor** =	2 5 2 3			8/13/	2002	-1.224
9/16/2002	0.200	TL = 1.698	- 2.323			9/16/	2002	-1.609
10/16/2002	0.000					10/16	5/2002	-8.517
1/13/2003	1.330	Because CV gr				1/13/	2003	0.285
4/10/2003	1.310	logarithm of ba		d and test well res	sults	4/10/	2003	0.270
7/16/2003	0.200	were calculated	u.			7/16/	2003	-1.609
10/14/2003	0.100	Statistics on				10/14	4/2003	-2.303
1/13/2004	0.100	Transforme				1/13/	2004	-2.303
Well Number:	MW397	Background	Data			Well I	Number:	MW397
Date Collected	d Result	X= -2.197				Date (	Collected	LN(Result)
8/13/2002	1.580	S= 2.634				8/13/	2002	0.457
9/16/2002	0.232	CV= -1.199				9/16/	2002	-1.461
10/17/2002	0.000	K factor** =	= 2.523			10/17	7/2002	-8.517
1/13/2003	0.453	TL = 4.449				1/13/	2003	-0.792
4/8/2003	0.200	1L= 4.447				4/8/2	003	-1.609
7/16/2003	0.200					7/16/	2003	-1.609
10/14/2003	0.100					10/14	4/2003	-2.303
1/13/2004	0.100					1/13/	2004	-2.303
							Fourth Q d in Octol	uarter 2013 oer 2013
Well No. Re	esult Gradier	nt Result $>$ TL?			Well Nu	mber	LN(Resul	t) Result $>$ TL?
MW370 0.1	100 Downg	radient N/A			MW370		-2.303	NO
	100 Downg				MW373		-2.303	NO
	100 Sidegra				MW385		-2.303	NO
	100 Downg				MW388		-2.303	NO
	190 Downg				MW392		-0.713	NO
	0							

**Conclusion of Statistical Analysis on Transformed Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Magnesium UNITS: mg/L

Background Data fro Upgradient Wells	Statistic	cs on ound Data					
Well Number: MW3							
Date Collected         Rest           8/13/2002         12.5           9/16/2002         13.0	CV= 0.5 K factor	515 r** = 2.523					
10/16/2002         0.01           1/13/2003         11.2           4/10/2003         17.5           7/16/2003         12.9           10/14/2003         13.4           1/13/2004         12.4           Well Number:         MW3	assume no with statis	CV is less than ormal distributi stical anaylsis.					
Date Collected         Rest           8/13/2002         7.83           9/16/2002         7.64           10/17/2002         0.00           1/13/2003         6.69           4/8/2003         7.28           7/16/2003         7.82           10/14/2003         7.94           1/13/2004         7.51           Fourth Quarter 2013           Cotober 2013							
Well No. Result Gra	ent Result > TL?						
MW388 11.000 Do MW392 9.400 Do	ngradient YES radient NO ngradient NO ngradient NO						
	Conclusion of Statistical Analysis on Data The following test well(s) exceeded the Upper Tolerance Limit, which is statistically significant						
The following test w evidence of elevated				stically significant			
MW373							

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Manganese UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background Upgradient V		~	atistics on Ickground Data					Background gradient Wells
Well Number:	MW395		= 0.131			Well	Number:	MW395
Date Collected	Result		= 0.195 V= 1.487			Date	Collected	LN(Result)
8/13/2002	0.361	-	factor** = 2.523			8/13/	2002	-1.019
9/16/2002	0.028		L = 0.624			9/16/	2002	-3.576
10/16/2002	0.026					10/1	6/2002	-3.650
1/13/2003	0.071		ause CV greater that		1.	1/13/	2003	-2.641
4/10/2003	0.629		rithm of backgroun e calculated.	d and test well re	sults	4/10/	2003	-0.464
7/16/2003	0.297	were	c calculated.			7/16/	2003	-1.214
10/14/2003	0.020	Sta	atistics on			10/14	4/2003	-3.922
1/13/2004	0.013		ansformed			1/13/	/2004	-4.374
Well Number:	MW397	Ba	ckground Data			Well	Number:	MW397
Date Collected	Result	X=	= -3.104			Date	Collected	LN(Result)
8/13/2002	0.466	S=	= <b>1.529</b>			8/13/	2002	-0.764
9/16/2002	0.077	C	V= -0.493			9/16/	2002	-2.564
10/17/2002	0.028	к	factor** = 2.523			10/1′	7/2002	-3.576
1/13/2003	0.016		L= 0.755			1/13/	2003	-4.110
4/8/2003	0.041	11	L= 0.755			4/8/2	2003	-3.202
7/16/2003	0.017					7/16/	2003	-4.092
10/14/2003	0.006					10/14	4/2003	-5.194
1/13/2004	0.005					1/13/	/2004	-5.298
Fourth Quar October 2013	ter 2013 Data	Collected in					Fourth Q ed in Octol	uarter 2013 Der 2013
Well No. Rea	sult Gradier	t Result >	· TL?		Well Nu	mber	LN(Resul	t) Result $>$ TL?
MW370 0.0	05 Downg	radient N	I/A		MW370		-5.298	NO
MW373 0.0	U		I/A		MW373		-2.782	NO
MW385 0.0	0		I/A		MW385		-5.298	NO
MW388 0.0	U U		I/A		MW388		-5.298	NO
MW392 0.1	0		I/A		MW392		-1.687	NO
	0							

**Conclusion of Statistical Analysis on Transformed Data** 

None of the test wells exceeded the Upper Tolerance Limit, which is statistically significant evidence that these wells have no elevated concentrations with respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

#### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Oxidation-Reduction Potential UNITS: mV

Background Data from Upgradient Wells	Statistics on Background Data
Well Number: MW395	X= 157.250
Date Collected Result	S= 52.376
8/13/2002 80.000	CV= 0.333
9/16/2002 145.000	K factor** = 2.523
10/16/2002 125.000	TL= 289.395
1/13/2003 85.000	Because CV is less than or equal to 1,
4/10/2003 159.000	assume normal distribution and continue
7/16/2003 98.000	with statistical anaylsis.
10/14/2003 138.000	
1/13/2004 233.000	
Well Number: MW397	
Date Collected Result	
8/13/2002 115.000	
9/30/2002 140.000	
10/17/2002 185.000	
1/13/2003 230.000	
4/8/2003 155.000	
7/16/2003 188.000	
10/14/2003 187.000	
1/13/2004 253.000	
Fourth Quarter 2013 Data October 2013	Collected in
Well No. Result Gradient	Result > TL?
MW370 811.00 Downgra	dient YES
MW373 627.00 Downgra	dient YES
MW385 444.00 Sidegradi	ent YES
MW388 502.00 Downgra	dient YES
MW392 473.00 Downgra	dient YES
Conclusion of Statistical	Analysis on Data
	exceeded the Upper Tolerance Limit, which is statistically significant entration with respect to background data.
MW370	
MW373	
MW385	
MW388	
MW392	

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

# C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA UNITS: Std Unit

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL and LL. If the test well result exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Background Data from Upgradient Wells					
Well Number:	MW395				
Date Collected	Result				
8/13/2002	5.800				
9/16/2002	6.000				
10/16/2002	5.470				
1/13/2003	6.000				
4/10/2003	6.180				
7/16/2003	6.000				
10/14/2003	6.310				
1/13/2004	6.240				
Well Number:	MW397				
Date Collected	Result				
8/13/2002	5.840				
9/30/2002	6.000				
10/17/2002	5.750				
1/13/2003	6.000				
4/8/2003	6.300				
7/16/2003	6.200				
10/14/2003	6.360				
1/13/2004	6.320				

Statistics on Background Data				
X= 6.048				
S= 0.248				
CV= 0.041				
K factor** = 2.904				
TL= 6.767				
LL= 5.329				

Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.

Fourth Quarter 2013 Data Collected in October 2013						
Well No.	Result	Gradient	Result <ll?< th=""></ll?<>			
MW370	6.090	Downgradient	NO			
MW373	6.080	Downgradient	NO			
MW385	6.600	Sidegradient	NO			
MW388	6.250	Downgradient	NO			
MW392	6.250	Downgradient	NO			

#### **Conclusion of Statistical Analysis on Data**

None of the test wells exceeded the Upper Tolerance Limit or were less than the Lower Tolerance Limit, which is statistically significant evidence that these wells have no deviated concentrations with respect to background data.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S), LL Lower Tolerance Limit, LL = X - (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> The K-factor was adjusted for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K- factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/, 2009.

#### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Potassium UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient W		Statist Backg	ics on round Data	]
Well Number:	MW395	X= 1.5		
Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 1/13/2003 4/8/2003	Result 2.000 2.000 0.001 1.510 1.670 1.730 1.700 1.580 MW397 Result 2.030 2.000 0.001 1.690 1.730	S= 0.0 CV= 0 K fact TL= 3 Because assume	542 0.404 or** = 2.523 3.208 CV is less than	n or equal to 1, ution and continue s.
7/16/2003 10/14/2003	2.000 1.920			
1/13/2004	1.920			
Fourth Quarte October 2013 Well No. Rest	<b>er 2013 Data</b> ult Gradient	Collected in Result > TL?		
MW370 2.41 MW373 2.84	0			
MW385 1.67	-			
MW388 1.96	0			
MW300 1.90 MW392 1.70	0			
Conclusion of	f Statistical	Analysis on Da	ta	
				Limit, which is statistically significant evidence a respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Sodium UNITS: mg/L

Background D Upgradient W		Statistic Backgro	es on ound Data		
Well Number:	MW395	X= 29.5			
Date Collected	Result	S= 13.8 CV= 0.4			
8/13/2002	27.000		$r^{**} = 2.523$		
9/16/2002	27.200	TL = 64			
10/16/2002	0.025				
1/13/2003	22.600		CV is less than		
4/10/2003	53.900		stical anaylsis.	ion and continue	
7/16/2003	30.000	with statis	alcar anay 1818.		
10/14/2003	29.100				
1/13/2004	26.400				
Well Number:	MW397				
Date Collected	Result				
8/13/2002	35.200				
9/16/2002	34.300				
10/17/2002	0.034				
1/13/2003	31.300				
4/8/2003	46.100				
7/16/2003	38.400				
10/14/2003	37.100				
1/13/2004	34.300				
Fourth Quarte October 2013	er 2013 Data	Collected in			
Well No. Resu	ult Gradient	Result > TL?			
MW370 37.8	00 Downgrad	dient NO			
MW373 66.0	00 Downgrad	dient YES			
MW385 35.9	00 Sidegradi	ent NO			
MW388 42.1	00 Downgrad	dient NO			
MW392 34.9	00 Downgrad	dient NO			
Conclusion of	Statistical	Analysis on Data	1		
		exceeded the Up entration with re		ce Limit, which is statistically sig kground data.	gnificant
MW373			r to su	8	
1W373					

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Sulfate UNITS: mg/L

Background Data from Upgradient Wells	Statistics on Background Data
Well Number: MW395	X= 10.756
Date Collected         Result           8/13/2002         10.300           9/16/2002         9.100           10/16/2002         8.800           1/13/2003         9.000           4/10/2003         8.300           7/16/2003         8.200           10/14/2003         8.300           1/13/2004         8.200           Well Number:         MW397           Date Collected         Result	$S = 2.147$ $CV = 0.200$ $K \text{ factor}^{**} = 2.523$ $TL = 16.173$ Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.
8/13/2002       14.000         9/16/2002       12.800         10/17/2002       12.300         1/13/2003       12.700         4/8/2003       12.800         7/16/2003       13.100         10/14/2003       12.100         1/13/2004       12.100	
Fourth Quarter 2013 Data October 2013	Collected in
Well No. Result Gradient	Result > TL?
MW370         19.000         Downgra           MW373         210.00         Downgra           MW385         19.000         Sidegrad           MW388         20.000         Downgra           MW392         6.500         Downgra	AdientYESadientYES
<b>Conclusion of Statistical</b>	Analysis on Data
	) exceeded the Upper Tolerance Limit, which is statistically significant centration with respect to background data.
MW370	
MW373	
MW385	
MW388	

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

#### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Technetium-99 UNITS: pCi/L

Background Data from Upgradient Wells	Statistics on Background Data	
Well Number: MW395	X= 11.359	
Date Collected         Result           8/13/2002         20.800           9/16/2002         16.200           10/16/2002         8.280           1/13/2003         13.000           4/10/2003         -9.370           7/16/2003         0.826           10/14/2003         14.100           1/13/2004         0.000	$S = 9.138$ $CV = 0.805$ $K \text{ factor}^{**} = 2.523$ $TL = 34.414$ Because CV is less than or equal to 1, assume normal distribution and continue with statistical analysis.	
Well Number: MW397	_	
Date Collected         Result           8/13/2002         6.060           9/16/2002         17.300           10/17/2002         25.700           1/13/2003         20.900           4/8/2003         20.100           7/16/2003         9.200           10/14/2003         10.100           1/13/2004         8.540	a Collected in	
October 2013		
Well No. Result Gradier	t Result > TL?	
MW370         27.900         Downgr           MW373         59.900         Downgr           MW385         157.00         Sidegra           MW388         74.700         Downgr           MW392         10.400         Downgr	adient YES lient YES adient YES	
<b>Conclusion of Statistica</b>	Analysis on Data	
The following test well(s	) exceeded the Upper Tolerance Limit, which is sta centration with respect to background data.	atistically significant
MW373		
MW385		
MW388		

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

## C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Total Organic Carbon (TOC) UNITS: mg/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background I Upgradient W		Statist Backg	ics on round Data	
Well Number:	MW395	X= 1.5		
Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Well Number: Date Collected 8/13/2002	Result 1.600 1.100 1.000 2.000 3.400 2.000 1.000 1.000 MW397 Result 1.000	S= 0.8 CV= 0 K factor TL= 3 Because	56 .554 pr** = 2.523 .702 CV is less than	an or equal to 1, ution and continue s.
9/16/2002 10/17/2002 1/13/2003 4/8/2003 7/16/2003 10/14/2003 1/13/2004	1.000 1.000 3.600 1.900 1.100 1.000 1.000			
Fourth Quart October 2013				
Well No. Res	ult Gradient	Result > TL?		
MW370         1.00           MW373         1.10           MW385         1.00           MW388         1.00           MW392         1.30	00 Downgrad 00 Sidegradi 00 Downgrad	dient NO ent NO dient NO		
Conclusion of	f Statistical	Analysis on Dat	a	
				ELimit, which is statistically significant evidence h respect to background data.

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

<sup>\*\*</sup> Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results

### C-746-S and C-746-T Fourth Quarter 2013 Statistical Analysis LRGA Total Organic Halides (TOX) UNITS: ug/L

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well.

Background D Upgradient We		Statist Backg	ics on round Data		
Well Number:	MW395	X= 31			
Well Number: Date Collected 8/13/2002 9/16/2002 10/16/2002 1/13/2003 4/10/2003 7/16/2003 10/14/2003 1/13/2004 Well Number: Date Collected 8/13/2002 9/16/2002 10/17/2002 10/17/2003 10/14/2003 7/16/2003 10/14/2003 10/14/2003 1/13/2004 Fourth Quarte October 2013	Result 50.000 50.000 18.300 51.200 42.600 12.300 10.000 MW397 Result 50.000 50.000 50.000 12.000 12.000 19.900 17.900 10.000 10.000	X= 31 S= 18 CV= 0 K fact TL= 7 Because assume 1 with stat	.513 .609 0.591 or** = 2.523 78.462 CV is less than	or equal to 1, ion and continue	
Well No. Resu	lt Gradient	Result > TL?			
	00 Downgra				
	00 Downgra				
	00 Sidegradi				
	00 Downgra				
MW392 61.00	00 Downgra	dient NO			
Conclusion of	Statistical .	Analysis on Dat	ta		
				limit, which is statis respect to backgrou	evidence

CV Coefficient of Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation,  $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ 

TL Upper Tolerance Limit, TL = X + (K \* S)

X Mean, X = (sum of background results)/(count of background results)

\*\* Read from Table 5, Appendix B of *Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities,* Interim Guidance, EPA, 1989, based on total number of background results



January 29, 2014

Mr. Craig Jones LATA Environmental Services of Kentucky, LLC 761 Veterans Avenue Kevil, Kentucky 42053

Dear Mr. Jones:

This statement is submitted in response to your request that it be included with the completed statistical analysis that I have performed on the groundwater data for the C-746-S&T and C-746-U Landfills at the Paducah Gaseous Diffusion Plant.

As a Chemist, with a Bachelor of Science degree in chemistry and a minor in mathematics, I have over two years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was observed and reviewed by both a senior chemist with LATA as well as C. Travis Debnam, the project geologist responsible for the previous generation of these statistics.

For this project, the statistical analyses conducted on the fourth quarter 2013 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989). For pH, an additional lower tolerance interval was established. For pH only, the test well data was compared to both the upper and lower tolerance intervals to determine if statistically significant deviations in concentration with respect to upgradient well exist.

Sincerely

Cory Tackett LATA Project Chemist

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**APPENDIX E** 

**GROUNDWATER FLOW RATE AND DIRECTION** 

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RESIDENTIAL/INERT - QUARTERLY, 4<sup>th</sup> CY 2013 Facility: U.S. DOE - Paducah Gaseous Diffusion Plant Permit Numbers: 073-00014 and 073-00015

Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: <u>None</u>

# GROUNDWATER FLOW RATE AND DIRECTION

Whenever monitoring wells (MWs) are sampled, 401 *KAR* 48:300 § 11 requires determination of groundwater flow rate and direction of flow in the uppermost aquifer. The uppermost aquifer below the C-746-S&T Landfills is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the fourth quarter 2013 and to determine the groundwater flow rate and direction.

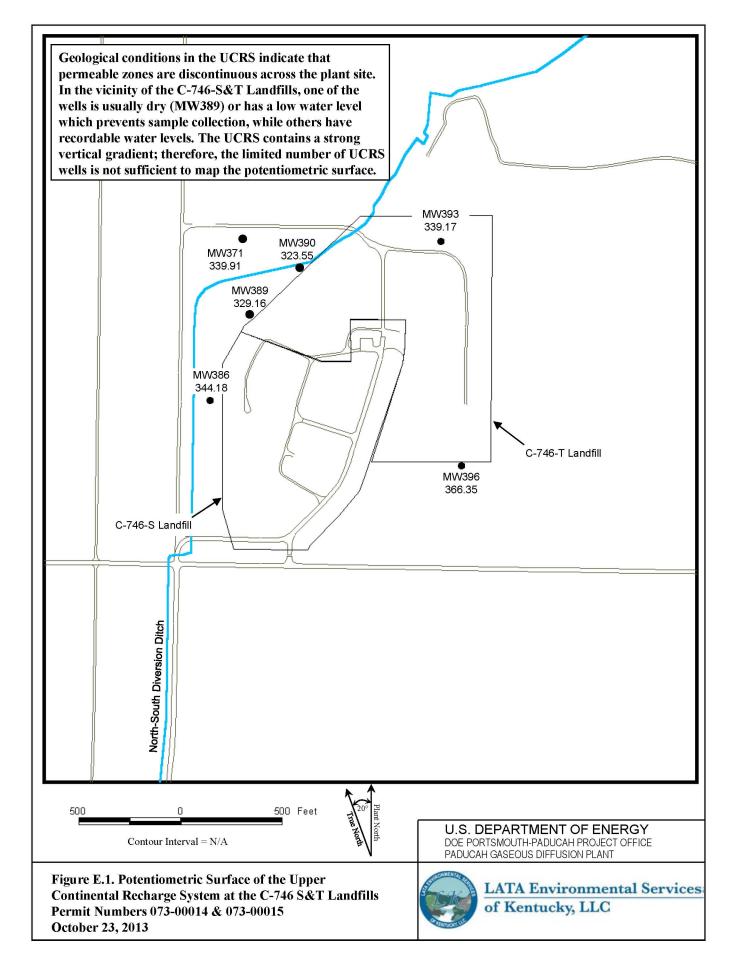
Water levels during this reporting period were measured on October 23, 2013. As shown on Figure E.1, MW389, screened in the Upper Continental Recharge System (UCRS), usually is dry, while other UCRS wells have recordable water levels. During this reporting period, MW389 had sufficient water for a measurement of the water level but insufficient water for sampling.

The UCRS has a strong vertical hydraulic gradient; therefore, the limited number of available UCRS wells, screened over different elevations, is not sufficient for mapping the potentiometric surface. Figure E.1 shows the location of UCRS MWs. The Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA) data were corrected for barometric pressure, if necessary, and converted to elevations to plot the potentiometric surface of the RGA, as a whole, as shown on Table E.1. Figure E.2 is a composite or average map of the URGA and LRGA elevations where well clusters exist. The contour lines are placed based on the average water level elevations of the clusters.<sup>1</sup> Based on the site potentiometric map (Figure E.2), the hydraulic gradient beneath the landfill is  $7.27 \times 10^{-4}$  ft/ft. Additional water level measurements in October (Figure E.3) document the vicinity groundwater hydraulic gradient for the RGA to be  $5.03 \times 10^{-4}$  ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity ( $n_e$ ). The RGA hydraulic conductivity values used are reported in the Administrative Application for the Solid Waste Landfill Permit No. 073-00045 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA effective porosity is assumed to be 25%. Vicinity and site flow velocities were calculated using the low and high values for hydraulic conductivity, as shown in Table E.3.

Regional groundwater flow near the C-746-S&T Landfills typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric map for October 2013, the groundwater flow direction in the immediate area of the landfill commonly varies slightly from regional trends; however, as groundwater flows away from the landfill, it eventually conforms to the regional flow direction.

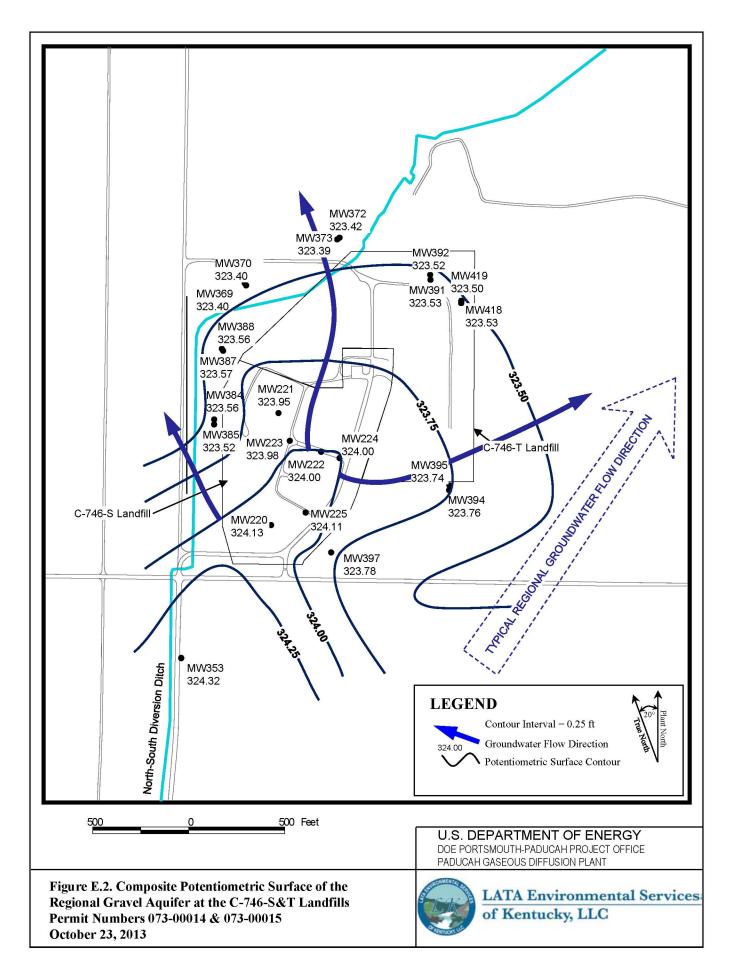
<sup>&</sup>lt;sup>1</sup> Additional water level measurements, in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW173, MW193, MW197, and MW200), were used to contour the RGA potentiometric surface.

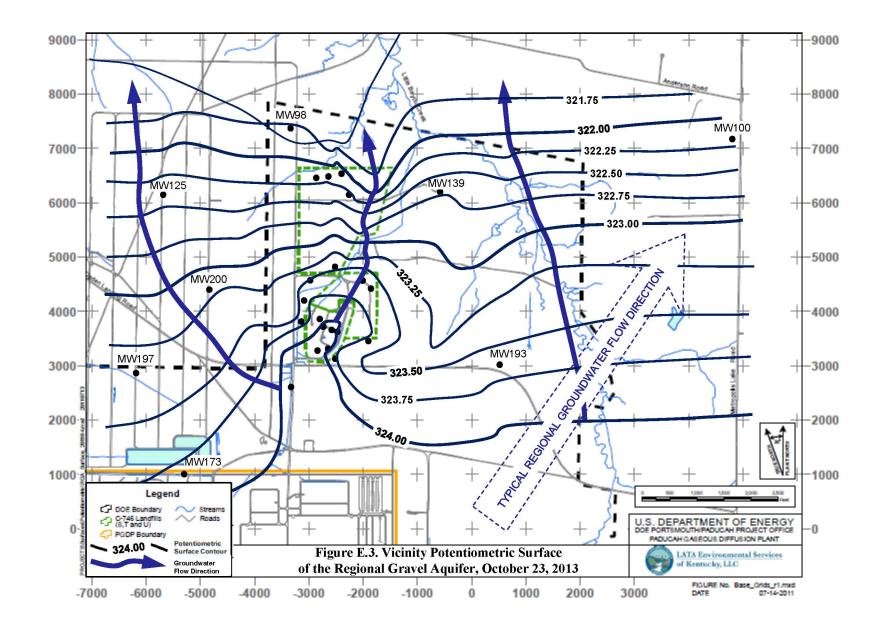


							Raw Data *Corrected		ected Data	
Date	Time	Well	Formation	Datum Elev	BP	Delta BP	DTW	Elev	DTW	Elev
				(ft amsl)	(in Hg)	(ft H20)	( <b>ft</b> )	(ft amsl)	(ft)	(ft amsl
10/23/2013	14:49	MW220	URGA	381.65	30.09	0.00	57.52	324.13	57.52	324.13
10/23/2013	9:16	MW221	URGA	391.14	30.10	-0.01	67.20	323.94	67.19	323.95
10/23/2013	9:12	MW222	URGA	395.20	30.10	-0.01	71.21	323.99	71.20	324.00
10/23/2013	9:14	MW223	URGA	394.34	30.10	-0.01	70.37	323.97	70.36	323.98
10/23/2013	9:10	MW224	URGA	395.70	30.10	-0.01	71.71	323.99	71.70	324.00
10/23/2013	9:07	MW225	URGA	385.86	30.10	-0.01	61.76	324.1	61.75	324.11
10/23/2013	9:22	MW353	LRGA	374.97	30.10	-0.01	50.66	324.31	50.65	324.32
10/23/2013	8:32	MW369	URGA	364.28	30.09	0.00	40.88	323.40	40.88	323.40
10/23/2013	8:34	MW370	LRGA	365.15	30.09	0.00	41.75	323.40	41.75	323.40
10/23/2013	8:33	MW371	UCRS	364.71	30.09	0.00	24.80	339.91	24.80	339.91
10/23/2013	8:28	MW372	URGA	359.49	30.09	0.00	36.07	323.42	36.07	323.42
10/23/2013	8:30	MW373	LRGA	359.79	30.09	0.00	36.40	323.39	36.40	323.39
10/23/2013	14:43	MW384	URGA	365.00	30.09	0.00	41.44	323.56	41.44	323.56
10/23/2013	9:03	MW385	LRGA	365.42	30.10	-0.01	41.91	323.51	41.90	323.52
10/23/2013	9:02	MW386	UCRS	365.17	30.10	-0.01	21.00	344.17	20.99	344.18
10/23/2013	8:57	MW387	URGA	363.21	30.10	-0.01	39.65	323.56	39.64	323.57
10/23/2013	8:58	MW388	LRGA	363.18	30.10	-0.01	39.63	323.55	39.62	323.56
10/23/2013	8:55	MW389	UCRS	363.81	30.10	-0.01	34.66	329.15	34.65	329.16
10/23/2013	8:53	MW390	UCRS	360.31	30.10	-0.01	36.77	323.54	36.76	323.55
10/23/2013	8:37	MW391	URGA	366.51	30.09	0.00	42.98	323.53	42.98	323.53
10/23/2013	8:39	MW392	LRGA	365.63	30.09	0.00	42.11	323.52	42.11	323.52
10/23/2013	9:38	MW393	UCRS	366.64	30.09	0.00	27.47	339.17	27.47	339.17
10/23/2013	8:45	MW394	URGA	378.23	30.09	0.00	54.47	323.76	54.47	323.76
10/23/2013	8:43	MW395	LRGA	378.87	30.09	0.00	55.13	323.74	55.13	323.74
10/23/2013	8:44	MW396	UCRS	378.62	30.09	0.00	12.27	366.35	12.27	366.35
10/23/2013	8:49	MW397	LRGA	386.84	30.09	0.00	63.06	323.78	63.06	323.78
10/23/2013	9:28	MW418	URGA	366.68	30.10	-0.01	43.16	323.52	43.15	323.53
10/23/2013	9:27	MW419	LRGA	366.59	30.10	-0.01	43.10	323.49	43.09	323.50
nitial Barometr	ic Pressure	•	30.09							
Elev = elevatior	1									
amsl = above m	ean sea lev	rel								
3P = barometric	e pressure									
OTW = depth to	-	eet below datu	ım							
JRGA = Upper										
LRGA = Lower Regional Gravel Aquifer										

Table E.1. C-746-S&T Landfills Fourth Quarter 2013 (October) Water Levels

\*Assumes a barometric efficiency of 1.0





	ft/ft
Beneath Landfill Mound	$7.27  imes 10^{-4}$
Vicinity	$5.03  imes 10^{-4}$

#### Table E.2. C-746-S&T Landfills Hydraulic Gradients

 Table E.3. C-746-S&T Landfills Groundwater Flow Rate

Hydraulic Conductivity (K)		Specific Discharge (q)		Average Linear Velocity (v)	
ft/day	cm/s	ft/day	cm/s	ft/day	cm/s
Beneath Landfill Mound					
725	0.256	0.53	$1.86  imes 10^{-4}$	2.11	$7.45  imes 10^{-4}$
425	0.150	0.31	$1.09  imes 10^{-4}$	1.24	$4.36 \times 10^{-4}$
Vicinity					
725	0.256	0.36	$1.29 \times 10^{-4}$	1.46	$5.15  imes 10^{-4}$
425	0.150	0.21	$7.55  imes 10^{-5}$	0.86	$3.02 \times 10^{-4}$

**APPENDIX F** 

NOTIFICATIONS

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#### **NOTIFICATIONS**

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The notification for parameters that had statistically significant increased concentrations relative to background concentrations is provided below.

#### STATISTICAL ANALYSIS OF PARAMETERS NOTIFICATION

The statistical analyses conducted on the fourth quarter 2013 groundwater data collected from the C-746-S&T Landfills monitoring wells (MWs) were performed in accordance with Permit Condition, GSTR0003, Standard Requirement 3, using the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989), with the exception of pH. The method for conducting the statistical analysis of pH was selected by the statistician.

The following are the parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant increased concentrations relative to background concentrations.

Parameter	Monitoring Well					
Upper Continental Recharge System						
Technetium-99	MW390					
Upper Regional Gravel Aquifer						
Technetium-99	MW372, MW384, MW387					
Lower Regional Gravel Aquifer						
Technetium-99	MW373, MW385, MW388					

**NOTE**: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, these radionuclides are being reported along with the parameters of this regulation.

#### MCL NOTIFICATION

A notification was submitted for parameters that exceeded the MCL. The parameters submitted are listed on the following page.

#### 11/18/2013

#### LATA Environmental Services of Kentucky PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-S and -T LANDFILLS PERMIT NUMBERS 073-00014 and 073-00015 MAXIMUM CONTAMINANT LIMIT (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

AKGWA	Station	Analysis	Method	Results	Units	MCL
8004-4808	MW372	Beta activity Trichloroethene	9310/RL7111 8260B/OA7302E	131 6.5	pCi/L ug/L	50 5
8004-4792	MW373	Trichloroethene	8260B/OA7302E	6.8	ug/L	5
8004-4809	MW384	Beta activity	9310/RL7111	194	pCi/L	50
8004-4810	MW385	Beta activity	9310/RL7111	135	pCi/L	50
8004-4815	MW387	Beta activity Beta activity	9310/RL7111 9310/RL7111	138 134	pCi/L pCi/L	50 50
8004-4816	MW388	Beta activity	9310/RL7111	75	pCi/L	50
8004-4805	MW391	Trichloroethene	8260B/OA7302E	13	ug/L	5
8004-4806	MW392	Trichloroethene	8260B/OA7302E	14	ug/L	5
8004-4802	MW394	Trichloroethene	8260B/OA7302E	6.2	ug/L	5

NOTE 1: These limits are defined in 401 KAR 47:030.

NOTE 2: MW370, MW372, and MW373 are down-gradient wells for the C-746-S and C-746-T Landfills and upgradient for the the C-746-U Landfill. These wells are sampled with the C-746-U Landfill monitoring well network. These wells are reported on the exceedance reports for C-746-S, C-746-T, and C-746-U.

#### **APPENDIX G**

## CHART OF MCL EXCEEDANCES AND STATISTICALLY SIGNIFICANT INCREASES

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Groundwater Flow System	I	I	UCR	S						U	RG	4							I	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	5389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
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Groundwater Flow System		τ	JCR	S						U	RGA	4							L	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
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Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	5389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
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Groundwater Flow System		τ	JCR	S						U	RG	4							Ι	LRG	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	5389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
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Quarter 3, 2012												*							*				
Quarter 4, 2012												*							*				
Quarter 1, 2013												*							*				
Quarter 2, 2013												*							*				
Quarter 3, 2013												*							*				
Quarter 4, 2013												*							*				
CARBON DISULFIDE																							
Quarter 4, 2010											*												
Quarter 1, 2011												*									*		
CHEMICAL OXYGEN DEMA	AND																						
Quarter 1, 2003				*																			
Quarter 2, 2003				*																			
Quarter 3, 2003				*			*			*													
Quarter 4, 2003	1	1		*																			
Quarter 1, 2004	*			*																			
Quarter 4, 2004	*	1																					
Quarter 1, 2005	*																						
Quarter 2, 2005	*	1																		1		<u> </u>	
Quarter 3, 2005	*									*		*									*		
Quarter 4, 2005	*									*							-					-	
Quarter 1, 2006	*	$\vdash$	-							-				-				-				<u> </u>	$\left  - \right $
Quarter 1, 2000	Ť	1	L					L						L		I		I		1		<u> </u>	

Groundwater Flow System	ſ	τ	JCR	S						U	RGA	4							L	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 2, 2006	*																						
Quarter 3, 2006	*																						
Quarter 4, 2006																	*						
Quarter 1, 2007	*									*													
Quarter 2, 2007	*																						
Quarter 3, 2007	*																						
Quarter 4, 2007	*																						
Quarter 1, 2008	*																						
Quarter 2, 2008	*																						
Quarter 3, 2008	*																						
Quarter 4, 2008	*																						
Quarter 1, 2009	*																						
Quarter 2, 2009	*																			*			
Quarter 3, 2009	*																						
Quarter 4, 2009	*																						
Quarter 1, 2010	*																						
Quarter 2, 2010	*																						
Quarter 3, 2010	*																						
Quarter 4, 2010	*																						
Quarter 3, 2011	*																						
Quarter 4, 2011	*																						
Quarter 1, 2012	*																						
Quarter 1, 2013	*																						
Quarter 3, 2013	*																						
CHLORIDE	-													T									
Quarter 1, 2003			*																				
Quarter 2, 2003			*																				
Quarter 3, 2003			*																				
Quarter 4, 2003			*																				
Quarter 1, 2004			*																				
Quarter 2, 2004			*																				
Quarter 3, 2004			*																				
Quarter 4, 2004			*																				
Quarter 1, 2005			*																				
Quarter 2, 2005			*																				
Quarter 3, 2005			*																				
Quarter 4, 2005			*																				
Quarter 1, 2006																		*					

Groundwater Flow System		τ	JCR	S						U	RG	4							Ι	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 2, 2006			*																				
Quarter 3, 2006			*																				
Quarter 4, 2006			*																				
Quarter 1, 2007			*																				
Quarter 2, 2007			*																				
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Quarter 4, 2008			*																				
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Quarter 2, 2009			*																				
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Quarter 4, 2009			*																				
Quarter 1, 2010			*																				
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Quarter 4, 2010			*																				
Quarter 2, 2011			*																				
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Quarter 4, 2011			*																				
Quarter 3, 2012			*																				
Quarter 3, 2013			*																				
Quarter 4, 2013			*																				
CHROMIUM																							
Quarter 4, 2002																							
Quarter 1, 2003																							
Quarter 2, 2003																							
Quarter 3, 2009																							
COBALT		1	1	1			1	1	1	1	1		1		1			1	1				
Quarter 3, 2003							*																
CONDUCTIVITY		I		1				1			1			r –					-				<u> </u>
Quarter 4, 2002 Quarter 1, 2003			*							*									*				
Quarter 1, 2003 Quarter 2, 2003	╟──		* *							* *									*				
Quarter 3, 2003	1		*					*		*									*				
Quarter 4, 2003	1		*							*									*				
Quarter 1, 2004																			*				
Quarter 2, 2004										*									*				

Groundwater Flow System		τ	JCR	S						U	RG	4							Ι	LRG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 3, 2004										*									*				
Quarter 4, 2004			*							*									*				
Quarter 1, 2005										*		*							*				
Quarter 2, 2005												*							*				
Quarter 3, 2005																			*				
Quarter 4, 2005										*		*							*				
Quarter 1, 2006												*							*				
Quarter 2, 2006												*							*				
Quarter 3, 2006												*							*				
Quarter 4, 2006																	*		*				
Quarter 1, 2007												*							*				
Quarter 2, 2007																	*		*				
Quarter 3, 2007																	*		*				
Quarter 4, 2007												*					*		*				
Quarter 1, 2008												*							*				
Quarter 2, 2008												*							*				
Quarter 3, 2008												*					*		*				
Quarter 4, 2008												*							*				
Quarter 1, 2009												*							*				
Quarter 2, 2009												*							*				
Quarter 3, 2009												*							*				
Quarter 4, 2009												*					*		*				
Quarter 1, 2010												*							*				
Quarter 2, 2010												*							*				
Quarter 3, 2010												*							*				
Quarter 4, 2010												*							*				
Quarter 1, 2011										*		*							*				
Quarter 2, 2011												*							*				
Quarter 3, 2011												*							*				
Quarter 4, 2011												*							*				
Quarter 1, 2012											*	*							*				
Quarter 2, 2012												*							*				
Quarter 3, 2012												*							*				
Quarter 4, 2012	<u> </u>			<u> </u>							<u> </u>	*	<u> </u>						*				
Quarter 1, 2013	<u> </u>											*							*				
Quarter 2, 2013	<u> </u>			<u> </u>							<u> </u>	*	<u> </u>						*				
Quarter 3, 2013	<u> </u>											*							*				
Quarter 4, 2013												*							*				
DISSOLVED OXYGEN		-		1			1		1	1	1		1	1	1	1		1				1	
Quarter 3, 2006	1		*					*															
DISSOLVED SOLIDS		-	1	1			1		1	1	1		1	1	1			1				1	
Quarter 4, 2002	<u> </u>									*									*				
Quarter 1, 2003	<u> </u>		*							*									*				
Quarter 2, 2003	<u> </u>		*							*									*				

Groundwater Flow System		τ	JCR	S						U	RGA	Ą							Ι	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 3, 2003			*				*	*		*		*							*				
Quarter 4, 2003			*				*		*	*		*							*				
Quarter 1, 2004			*									*							*				
Quarter 2, 2004										*		*							*				
Quarter 3, 2004										*		*							*				
Quarter 4, 2004										*		*							*				
Quarter 1, 2005												*							*				
Quarter 2, 2005																			*				
Quarter 3, 2005																	*	*	*	*	*		
Quarter 4, 2005																	*	*	*	*	*		
Quarter 1, 2006																	*	*	*	*	*		
Quarter 2, 2006																	*	*	*	*	*		
Quarter 3, 2006																	*	*	*	*	*		
Quarter 4, 2006										*		*					*		*				
Quarter 1, 2007																			*				
Quarter 2, 2007										*		*							*				
Quarter 3, 2007										*		*							*				
Quarter 4, 2007												*							*				
Quarter 1, 2008												*							*				
Quarter 2, 2008												*							*				
Quarter 3, 2008												*							*				
Quarter 4, 2008										*		*							*				
Quarter 1, 2009												*							*				
Quarter 2, 2009												*	*						*				
Quarter 3, 2009												*	*						*				
Quarter 4, 2009												*	*						*				
Quarter 1, 2010												*	*						*				
Quarter 2, 2010										*		*	*						*				
Quarter 3, 2010										*		*							*				
Quarter 4, 2010										*		*							*				
Quarter 1, 2011										*		*							*				
Quarter 2, 2011												*	*						*				
Quarter 3, 2011												*							*				
Quarter 4, 2011												*							*				
Quarter 1, 2012											*	*	*						*				
Quarter 2, 2012												*							*				
Quarter 3, 2012										*		*	*						*				
Quarter 4, 2012												*	*						*				
Quarter 1, 2013										*		*							*				

Groundwater Flow System		τ	JCR	S						U	RG	4							Ι	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	5389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 2, 2013												*							*				
Quarter 3, 2013												*							*				
Quarter 4, 2013												*							*				
IODIDE				-				-	-	-													-
Quarter 4, 2002																					*		
Quarter 2, 2003						*																	
Quarter 3, 2003													*										
Quarter 1, 2004				*																			
Quarter 3, 2010																					*		
Quarter 2, 2013										*													
IRON	-																						
Quarter 1, 2003							*			*	*			*									
Quarter 2, 2003										*	*	*	*										
Quarter 3, 2003							*	*	*	*	*	*											
Quarter 4, 2003											*												
Quarter 1, 2004											*												
Quarter 2, 2004										*	*												
Quarter 3, 2004										*													
Quarter 4, 2004										*													
Quarter 1, 2005												*											
Quarter 2, 2005											*	*											
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Quarter 2, 2006												*											
Quarter 3, 2006											*												
Quarter 1, 2007											*	*											
Quarter 2, 2007											*												
Quarter 2, 2008												*											
Quarter 3, 2008												*											
MAGNESIUM	_																						
Quarter 1, 2003			*																				
Quarter 2, 2003			*									*							*				
Quarter 3, 2003			*				*					*											
Quarter 4, 2003			*									*							*				
Quarter 1, 2004		<u> </u>	*									*		*					*				
Quarter 2, 2004			*									*							*				
Quarter 3, 2004			*									*							*				
Quarter 4, 2004			*									*							*				
Quarter 1, 2005												*							*				
Quarter 2, 2005												*							*				

Groundwater Flow System		τ	JCR	S						U	RGA	ł							Ι	LRG	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 3, 2005												*							*				
Quarter 4, 2005												*							*				
Quarter 1, 2006												*							*				
Quarter 2, 2006												*							*				
Quarter 3, 2006												*							*				
Quarter 4, 2006												*							*				
Quarter 1, 2007												*							*				
Quarter 2, 2007												*							*				
Quarter 3, 2007												*							*				
Quarter 4, 2007												*							*				
Quarter 1, 2008												*							*				
Quarter 2, 2008												*							*				
Quarter 3, 2008												*							*				
Quarter 4, 2008												*							*				
Quarter 1, 2009												*							*				
Quarter 2, 2009												*							*				
Quarter 3, 2009												*	*						*				
Quarter 4, 2009												*							*				
Quarter 1, 2010												*							*				
Quarter 2, 2010												*	*						*				
Quarter 3, 2010												*							*				
Quarter 4, 2010												*							*				
Quarter 1, 2011												*							*				
Quarter 2, 2011												*	*						*				
Quarter 3, 2011												*							*				
Quarter 4, 2011												*							*				
Quarter 1, 2012												*							*				
Quarter 2, 2012												*							*				
Quarter 3, 2012												*	*						*				
Quarter 4, 2012												*	*						*				
Quarter 1, 2013												*							*				
Quarter 2, 2013												*							*				
Quarter 3, 2013												*							*				
Quarter 4, 2013												*							*				
MANGANESE																							
Quarter 4, 2002																					*		
Quarter 3, 2003							*	*															
Quarter 4, 2003							*	*															

Groundwater Flow System		τ	JCR	S						U	RGA	4							Ι	.RG/	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 1, 2004							*																
Quarter 2, 2004							*																
Quarter 4, 2004							*	*															
Quarter 1, 2005							*																
Quarter 3, 2005																					*		
Quarter 3, 2009	*																						
<b>OXIDATION-REDUCTION</b>	POT	ENT	TAI																				
Quarter 4, 2003			*																				
Quarter 2, 2004			*																				
Quarter 3, 2004			*															*					
Quarter 4, 2004			*			*																	
Quarter 1, 2005			*															*					
Quarter 2, 2005	*		*																				
Quarter 3, 2005	*		*																				
Quarter 4, 2005			*																				
Quarter 2, 2006			*																				
Quarter 3, 2006			*															*					
Quarter 4, 2006			*																				
Quarter 1, 2007			*																				
Quarter 2, 2007			*				*																
Quarter 3, 2007			*				*																
Quarter 4, 2007			*																				
Quarter 1, 2008			*			*			*														
Quarter 2, 2008	*		*	*		*							*				*		*	*			
Quarter 3, 2008			*	*		*							*				*		*	*			
Quarter 4, 2008			*	*		*	*	*	*				*				*	*		*			
Quarter 1, 2009			*				*	*	*				*	*				*		*			
Quarter 3, 2009			*	*		*											*	*	*	*			
Quarter 4, 2009			*			*			*									*		*			
Quarter 1, 2010	*		*																	*			
Quarter 2, 2010	*		*	*					*				*				*	*		*			
Quarter 3, 2010	*		*	*		*											*	*	*	*			
Quarter 4, 2010			*					*			*			*			*	*	*	*			
Quarter 1, 2011	*			*		*	*	*	*		*		*	*			*	*		*	*		
Quarter 2, 2011	*		*	*			*	*	*	*	*		*	*			*	*	*	*	*		
Quarter 3, 2011	*		*	*			*		*		*		*				*	*	*	*			
Quarter 4, 2011	*		*	*			*				*						*	*		*			
Quarter 1, 2012	*		*	*		*	*	*	*	*			*	*			*	*	*	*	*		

Groundwater Flow System	ľ	τ	JCR	S						U	RG	A							Ι	RG	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	5389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 2, 2012	*		*				*		*		*		*	*			*	*	*	*	*		
Quarter 3, 2012	*		*			*	*	*	*	*			*	*			*	*	*	*	*		
Quarter 4, 2012				*		*		*	*	*	*		*	*			*	*	*	*	*		
Quarter 1, 2013				*		*		*	*		*		*	*				*		*	*		
Quarter 2, 2013	*			*			*		*		*		*				*	*	*	*	*		
Quarter 3, 2013	*		*	*		*	*	*	*	*			*				*	*	*	*			
Quarter 4, 2013			*	*		*	*	*	*	*	*	*	*	*			*	*	*	*	*		
PCB, 1016																							
Quarter 4, 2003							*	*	*		*							*					
Quarter 3, 2004											*												
Quarter 3, 2005							*				*												
Quarter 1, 2006											*												
Quarter 2, 2006											*												
Quarter 4, 2006											*												
Quarter 1, 2007											*	*											
Quarter 2, 2007												*											
Quarter 3, 2007											*												
Quarter 2, 2008											*	*											
Quarter 3, 2008											*												
Quarter 4, 2008											*												
Quarter 1, 2009											*												
Quarter 2, 2009											*												
Quarter 3, 2009											*												
Quarter 4, 2009											*												
Quarter 1, 2010											*												
Quarter 2, 2010											*												
Quarter 3, 2010											*												
Quarter 4, 2010											*												
PCB-1232								1	1				1	1				1		1			
Quarter 1, 2011											*												
PCB-1248		<b>1</b>	1					1	1	1	1	1	1	1	1	1		1	1	T	1	1	
Quarter 2, 2008												*											
PCB-1260	-		,				1	1	1	1		1	1	1	<u> </u>	<u> </u>		1	1			1	<del></del>
Quarter 2, 2006																		*					
рН	-	1	, , ,		1 1		1		1				1	1	1	1			1			1	<del></del>
Quarter 4, 2002	_	<u> </u>															*						<u> </u>
Quarter 2, 2003																	*						

Groundwater Flow System		τ	JCR	.S						U	RG	4							Ι	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 3, 2003																	*						
Quarter 4, 2003							*										*						
Quarter 1, 2004							*										*						
Quarter 2, 2004																	*						
Quarter 3, 2004																	*						
Quarter 4, 2004																	*						
Quarter 3, 2005										*							*				*		
Quarter 4, 2005										*							*						
Quarter 1, 2006																	*						
Quarter 2, 2006																	*						
Quarter 3, 2006																	*						
Quarter 3, 2007																	*						
Quarter 4, 2007																	*						
Quarter 4, 2008																	*						
Quarter 1, 2009																	*						
Quarter 1, 2011																	*						
Quarter 2, 2011											*												
Quarter 3, 2011											*												
Quarter 1, 2012														*									
Quarter 1, 2013										*			*				*						
POTASSIUM																							
Quarter 4, 2002																		*	*				
Quarter 3, 2004																			*				
Quarter 2, 2005																			*				
Quarter 3, 2005																			*				
Quarter 4, 2005																			*				
Quarter 2, 2006																			*				
Quarter 3, 2006																			*				
Quarter 4, 2006																			*				
Quarter 4, 2008																			*				
Quarter 3, 2012																			*				
Quarter 1, 2013																			*				
Quarter 2, 2013																			*				
Quarter 3, 2013																			*				
RADIUM-226																							
Quarter 4, 2002			*										*	*							*		
Quarter 2, 2004																			*				
Quarter 2, 2005									*														

Groundwater Flow System		I	UCR	S						U	RG	4							Ι	.RG/	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 1, 2009											*												
RADIUM-228																							
Quarter 2, 2005																							
Quarter 3, 2005																							
Quarter 4, 2005																							
Quarter 1, 2006																							
SELENIUM																							
Quarter 4, 2002																							
Quarter 1, 2003																							
Quarter 2, 2003																							
Quarter 3, 2003																							
Quarter 4, 2003																							
SODIUM																							
Quarter 4, 2002																			*		*		
Quarter 1, 2003				*					*	*	*												
Quarter 2, 2003				*						*	*		*										
Quarter 3, 2003							*	*		*													
Quarter 4, 2003							*		*	*													
Quarter 1, 2004									*	*				*									
Quarter 2, 2004										*													
Quarter 3, 2004										*													
Quarter 4, 2004									*	*													
Quarter 1, 2005										*									*				
Quarter 2, 2005										*									*				
Quarter 3, 2005									*	*									*				
Quarter 4, 2005									*	*													
Quarter 1, 2006									*	*													
Quarter 2, 2006									*														
Quarter 3, 2006									*	*		*							*				
Quarter 4, 2006									*	*							*						
Quarter 1, 2007									*			*											
Quarter 2, 2007									*	*													
Quarter 3, 2007									*														
Quarter 4, 2007									*														
Quarter 1, 2008	1								*														
Quarter 3, 2008												*											
Quarter 4, 2008		Ĩ	İ		İ		İ		*	*				Ĩ				İ					
Quarter 1, 2009	1								*			*							*				

Groundwater Flow System		τ	JCR	S						U	RGA	4							Ι	RGA	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 3, 2009												*											
Quarter 4, 2009									*			*											
Quarter 1, 2010												*											
Quarter 2, 2010										*		*											
Quarter 3, 2010										*													
Quarter 4, 2010									*	*													
Quarter 1, 2011										*													
Quarter 2, 2011									*														
Quarter 4, 2011																			*				
Quarter 1, 2012											*			1									
Quarter 3, 2012												*							*				
Quarter 4, 2012												*											
Quarter 1, 2013										*		*							*				
Quarter 2, 2013												*											
Quarter 3, 2013												*							*				
Quarter 4, 2013												*							*				
STRONTIUM-90												1	1		1						1		
Quarter 2, 2003																							
Quarter 1, 2004																							
SULFATE																							
Quarter 4, 2002																			*				
Quarter 1, 2003												*	*				*		*				
Quarter 2, 2003										*		*	*					*	*				
Quarter 3, 2003										*		*	*						*				
Quarter 4, 2003										*		*	*						*				
Quarter 1, 2004										*		*	*					*	*				
Quarter 2, 2004										*		*	*				*	*	*	*			
Quarter 3, 2004									*	*		*	*					*	*				
Quarter 4, 2004										*		*	*					*	*				
Quarter 1, 2005										*		*	*				*	*	*				
Quarter 2, 2005										*		*	*					*	*				
Quarter 3, 2005										*		*	*				*	*	*				
Quarter 4, 2005										*		*	*	<u> </u>				*	*	*			
Quarter 1, 2006										*		*	*				*	*	*	*			
Quarter 2, 2006									*	*		*	*				*	*	*	*			
Quarter 3, 2006									*	*		*	*				*		*	*			
Quarter 4, 2006									*	*		*	*	<u> </u>			*		*				
Quarter 1, 2007									*	*		*	*				*		*	*			
Quarter 2, 2007									*	*		*	*				*		*	*			
Quarter 3, 2007									*	*		*	*				*		*	*			

Groundwater Flow System		τ	JCR	S						U	RG	4							Ι	RG	A		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 4, 2007										*		*	*				*	*	*	*			
Quarter 1, 2008										*		*	*				*	*	*	*			
Quarter 2, 2008								*		*	*	*	*	*			*	*	*	*			
Quarter 3, 2008										*		*	*				*	*	*	*			
Quarter 4, 2008										*		*	*				*		*				
Quarter 1, 2009										*		*	*				*	*	*				
Quarter 2, 2009									*	*		*	*				*	*	*	*			
Quarter 3, 2009									*	*		*	*				*	*	*	*			
Quarter 4, 2009	*									*		*	*				*	*	*				
Quarter 1, 2010	*								*	*		*	*				*		*				
Quarter 2, 2010									*	*		*	*				*	*	*	*			
Quarter 3, 2010										*		*	*				*	*	*	*			
Quarter 4, 2010	*									*		*	*				*	*	*				
Quarter 1, 2011	*									*		*	*				*	*	*				
Quarter 2, 2011	*									*		*	*	*			*	*	*	*			
Quarter 3, 2011	*									*		*	*	*			*	*	*	*			
Quarter 4, 2011	*									*		*	*				*	*	*	*			
Quarter 1, 2012	*									*		*	*				*	*	*	*			
Quarter 2, 2012	*									*		*	*				*	*	*	*			
Quarter 3, 2012	*									*		*	*				*	*	*	*			
Quarter 4, 2012										*		*	*				*	*	*	*			
Quarter 1, 2013										*		*	*				*	*	*	*			
Quarter 2, 2013										*		*	*	*			*	*	*	*			
Quarter 3, 2013										*		*	*	*			*	*	*	*			
Quarter 4, 2013										*		*	*				*	*	*	*			
TECHNETIUM-99		•																					
Quarter 4, 2002																			*			<u> </u>	
Quarter 1, 2003													*				*		*			<b> </b>	
Quarter 2, 2003	*		*							*			*				*						
Quarter 3, 2003	_		*							-		-	*				*		54	*			
Quarter 4, 2003	_		*							*		*	*				*		*	*			
Quarter 1, 2004	_		*									*	*				*		*	*			
Quarter 2, 2004 Quarter 3, 2004	_		*									*	不				*		*	不			
Quarter 4, 2004	_	<u> </u>	*							*		*	*				*	*	*				<u> </u>
Quarter 1, 2004	-	-	*							*		*	* *				* *	*	т	*			<u> </u>
Quarter 2, 2005	-	-	*							*		*	* *				* *	*	*	* *			<u> </u>
Quarter 3, 2005	_	<u> </u>	*							*			* *				*	*	*	* *			<u> </u>
Quarter 4, 2005	+		*							*		*	*				*		*	*			<u> </u>
Quarter 1, 2005	+		*							*		*	* *				*		*	* *			<u> </u>
Quarter 2, 2006			*							*		*P	* *				*	*	* *	*			
Quarter 3, 2006	+		*							*			* *				*	*	*	* *			<u> </u>
Quarter 3, 2000			ጥ							т			ጥ				т	Ť	ጥ	т		<u> </u>	

Groundwater Flow System		τ	JCR	S						U	RG	A							Ι	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	5389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 4, 2006	*									*		*	*						*	*			
Quarter 1, 2007			*							*			*				*		*	*			
Quarter 2, 2007			*							*		*	*				*	*		*			
Quarter 3, 2007			*							*	*	*	*				*		*	*			
Quarter 4, 2007	_		*							*		*	*				*		*	*			<u> </u>
Quarter 1, 2008	_		*							*		*	*				*	*	*	*			<u> </u>
Quarter 2, 2008	_		*							*	*		*				*		*	*			<u> </u>
Quarter 3, 2008										*		*	*				*			*			
Quarter 4, 2008			*							*		*	*				*	*	*	*			
Quarter 1, 2009			*							*		*	*				*						
Quarter 2, 2009			*							*		*	*				*	*		*			
Quarter 3, 2009			*							*	*	*	*				*			*			
Quarter 4, 2009			*							*		*	*				*						
Quarter 1, 2010			*							*		*	*				*						
Quarter 2, 2010			*							*			*				*	*		*			
Quarter 3, 2010			*							*	*	*	*				*						
Quarter 4, 2010			*							*		*	*				*						
Quarter 1, 2011										*			*				*						
Quarter 2, 2011			*							*			*				*			*			
Quarter 3, 2011			*							*			*				*			*			
Quarter 4, 2011			*							*	*	*	*				*						
Quarter 1, 2012			*							*			*				*			*			
Quarter 2, 2012			*							*			*				*		*	*			
Quarter 3, 2012			*							*		*	*				*						
Quarter 4, 2012										*		*	*				*		*	*			
Quarter 1, 2013										*			*				*		*	*			
Quarter 2, 2013										*		*	*				*		*	*			
Quarter 3, 2013			*							*		*	*				*		*	*			
Quarter 4, 2013			*							*		*	*				*		*	*			
THORIUM-230								1	1					1	1								
Quarter 1, 2012	*								*					*									
THORIUM-234																							<u> </u>
Quarter 2, 2003	Ţ					*			*					*									
Quarter 4, 2007		1				l			*				1										
TOTAL ORGANIC CARBO	)N	1	1	I	I	8	I	I	I	I	I	I	1	I	I	1			I	I	I		<u> </u>
Quarter 4, 2002																					*		
Quarter 1, 2002	1	-		*	-		-			*	*							*	*	-	*		<u> </u>
Quarter 2, 2003	1									*	*		*								* *		
Quarter 3, 2003							*	*	*	*	*	*									-14		
Quarter 3, 2003	1				<u> </u>		ጥ	Ť	ጥ	ጥ	ጥ	ጥ		I	<u> </u>								L

Groundwater Flow System		τ	JCR	S						U	RG	A							Ι	RG	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 4, 2003							*		*	*													
Quarter 1, 2004										*													
Quarter 2, 2004										*	*												
Quarter 3, 2004										*													
Quarter 4, 2004										*													
Quarter 1, 2005										*													
Quarter 2, 2005										*											*		
Quarter 3, 2005										*		*									*		
Quarter 4, 2005										*											*		
Quarter 1, 2006										*													
Quarter 2, 2006										*		*											
Quarter 4, 2006																	*						
Quarter 1, 2007	*									*													
Quarter 3, 2007	*					*	*	*	*	*			*	*			*						
Quarter 2, 2011											*												
Quarter 3, 2012	*																						
TOTAL ORGANIC HALIDES	5							1					1							1			
Quarter 4, 2002																		*	*		*		
Quarter 1, 2003				*														*			*		
Quarter 3, 2003				*																	*		
Quarter 2, 2004																					*		
Quarter 3, 2004	*																						
Quarter 1, 2005	*																						
Quarter 2, 2005	*																						
Quarter 3, 2005	*																						
Quarter 4, 2005	*																						
Quarter 1, 2006	*																						
Quarter 2, 2006	*																						
Quarter 3, 2006	*																						
Quarter 4, 2006																	*						
Quarter 1, 2007	*																						
Quarter 2, 2007	*																						
Quarter 3, 2007	*																						
Quarter 4, 2007	*																				*		
Quarter 1, 2008	*																						
Quarter 1, 2008	*																						
Quarter 3, 2008	*																						
Quarter 4, 2008	*																						
Quarter 1, 2009	*																						
Quarter 2, 2009	*																				*		
Quarter 3, 2009	*																						

Groundwater Flow System		τ	JCR	S						U	RG	4							Ι	.RG/	4		
Gradient	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Well	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 4, 2009	*																						
Quarter 1, 2010	*																						
Quarter 2, 2010	*																						
Quarter 3, 2010	*																						
Quarter 4, 2010	*																						
Quarter 1, 2011	*																						
Quarter 3, 2013																					*		
TRICHLOROETHENE																	-						
Quarter 4, 2002																							
Quarter 1, 2003																							
Quarter 2, 2003		_																					
Quarter 3, 2003																							
Quarter 4, 2003																							
Quarter 1, 2004																							
Quarter 2, 2004																							
Quarter 3, 2004																							
Quarter 4, 2004																							
Quarter 1, 2005																							
Quarter 2, 2005																							
Quarter 3, 2005																							
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Quarter 2, 2006																							
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Quarter 3, 2007																							
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Quarter 3, 2009																							
Quarter 4, 2009																							
Quarter 1, 2010																							
Quarter 2, 2010																							
Quarter 3, 2010																							
Quarter 4, 2010																							
Quarter 1, 2011																							
Quarter 2, 2011																						-	
Quarter 3, 2011																							
Quarter 4, 2011																							

Groundwater Flo	ow System		τ	UCR	S						U	RG	4							Ι	RG	A		
Gradient	ž	S	D	D	D	U	S	S	S	S	S	D	D	D	D	U	U	S	D	D	D	D	U	U
Monitoring Wel	1	386	389	390	393	396	221	222	223	224	384	369	372	387	391	220	394	385	370	373	388	392	395	397
Quarter 1, 2012																								
Quarter 2, 2012																								
Quarter 3, 2012																								
Quarter 4, 2012																								
Quarter 1, 2013																								
Quarter 2, 2013																								
Quarter 3, 2013																								
Quarter 4, 2013																								
TURBIDITY																								
Quarter 4, 2002																						*		
Quarter 1, 2003								*					*		*									
URANIUM																								
Quarter 4, 2002																			*	*				
Quarter 1, 2003																				*				
Quarter 4, 2003								*																
Quarter 1, 2004								*	*	*					*			*						
Quarter 4, 2004																		*						
Quarter 4, 2006																				*		*		
ZINC																								
Quarter 3, 2003													*											
Quarter 4, 2003								*		*			*											
Quarter 4, 2004								*																
Quarter 4, 2007								*	*	*														
*	Statistical test re	esult	s inc	dicat	e an	elev	ated	conc	centr	atio	ı (i.e	e., a s	stati	stica	lly s	ignif	ican	t inc	reas	e)				
	MCL Exceedan	ce																						
UCRS	Upper Continen	tal F	Rech	arge	Sys	tem																		
URGA	Upper Regional	Gra	vel	Aqui	ifer																			
LRGA	Lower Regional	l Gra	ivel	Aqu	ifer																			
S	Sidegradient;			D	)	D	own	grad	ient;	,		τ	J	1	Upg	radie	ent							

**APPENDIX H** 

METHANE MONITORING DATA

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### C-746-S & T LANDFILL METHANE MONITORING REPORT

Date:	12/18/	2013	;				Т	ïme:	1	3:40					Mor	nitor:	Ta	amm	iy Sn	nith	
Weather Co Sunny and			egre	es			1														
Monitoring MSA Sirius			1																		
					Ν	loni	torir	ng Lo	ocat	ion										Reading (% LEL)	
Ogden Landi Road Entran		Ch	ecke	d at g	roun	d leve	əl													0	
North Landfil	II Gate	Ch	ecke	d at g	round	d leve	əl										•	*****		0	
West Side of Landfill:																					
North 37° West 88°		029' Checked at ground level																	0		
	West 88° 48.029'       Checked at ground level       0         aast Side of andfill: North 37° 07.628' West 88° 47.798'															0					
		1	2	3	4	5	6														
Cell 2 Gas V	ent (3)	1 0	2 0	3 0				•			•	•		•						0 .	
Cell 3 Gas V	ent (7)	1 0	2 0	3 0	4 0	5 0	6 0	7 0											· .	0	
Landfil		Che	eck a	t floo	r leve	:														0	
Suspect or P	roblem Areas	No	area	s note	ed				•									1	18	12-18-13	
Remarks:																	•				
ALL VENTS	S CHEC	CKE	D 1'	FRC	р МС	ΉE	MO	UTH	OF	VE	NT		•					÷.		· · · ·	
																	•.				
									÷.			•			•	·. ·	•				
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Derfer										:			•						•.		
Performed b	y:					Ì	m	mu	s	، م	Son and the second second second second second second second second second second second second second second s	i.	H			•		2	18-	13	
					Sig	gnat	ure	/	1											Date	

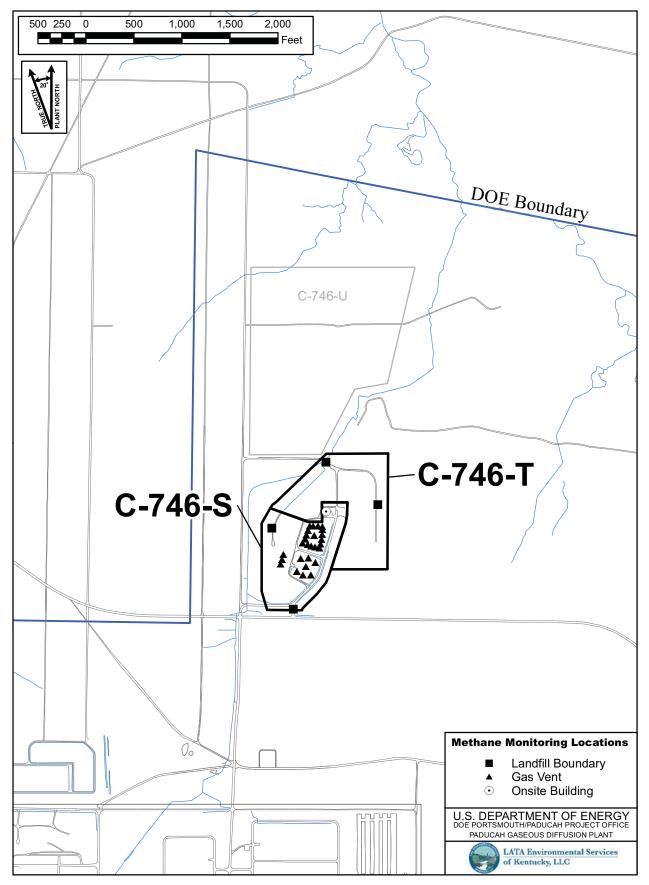


Figure H.1. C-746-S&T Methane Monitoring Locations