FRNP-RPT-0087/V2

C-746-U Contained Landfill Second Quarter Calendar Year 2019 (April–June) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky



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C-746-U Contained Landfill Second Quarter Calendar Year 2019 (April–June) Compliance Monitoring Report Paducah Gaseous Diffusion Plant, Paducah, Kentucky

Date Issued—August 2019

U.S. DEPARTMENT OF ENERGY Office of Environmental Management

Prepared by FOUR RIVERS NUCLEAR PARTNERSHIP, LLC, managing the Deactivation and Remediation Project at the Paducah Gaseous Diffusion Plant under Contract DE-EM0004895

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ACRONYMS

| CFR CY | Code of Federal Regulations calendar year |
|-----------|---|
| KAR | Kentucky Administrative Regulations |
| KDWM | Kentucky Division of Waste Management |
| KRS | Kentucky Revised Statutes |
| LEL | lower explosive limit |
| LRGA | Lower Regional Gravel Aquifer |
| LTL | lower tolerance limit |
| MCL | maximum contaminant level |
| MW | monitoring well |
| RGA | Regional Gravel Aquifer |
| UCRS | Upper Continental Recharge System |
| URGA | Upper Regional Gravel Aquifer |
| UTL | upper tolerance limit |

1. INTRODUCTION

This report, C-746-U Contained Landfill Second Quarter Calendar Year 2019 (April–June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, is being submitted in accordance with Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045.

The Groundwater, Surface Water, Leachate, and Methane Monitoring Sample Data Reporting Form is provided in Appendix A. The facility information sheet is provided in Appendix B. Groundwater analytical results are recorded on the Kentucky Division of Waste Management (KDWM) Groundwater Sample Analyses forms, which are presented in Appendix C. The statistical analyses and qualification statement are provided in Appendix D. The groundwater flow rate and direction determinations are provided in Appendix E. Appendix F contains the notifications for all permit required parameters whose concentrations exceed the maximum contaminant level (MCL) for Kentucky solid waste facilities provided in 401 KAR 47:030 § 6 and for all permit required parameters listed in 40 CFR § 302.4, Appendix A, that do not have an MCL and whose concentrations exceed the historical background concentrations [upper tolerance limit (UTL), or both UTL and lower tolerance limit (LTL) for pH, as established at a 95% confidence]. Appendix G provides a chart of MCL exceedances and exceedances of the historical background UTL that have occurred, beginning in the fourth quarter calendar year (CY) 2002. Methane monitoring results are documented on the approved C-746-U Landfill Methane Monitoring Report form provided in Appendix H. The form includes pertinent remarks/observations as required by 401 KAR 48:090 § 5. Surface water results are provided in Appendix I. Analytical laboratory certification is provided in Appendix J. Laboratory analytical methods used to analyze the included data set are provided in Appendix K. Micro-purging stability parameter results are provided in Appendix L.

1.1 BACKGROUND

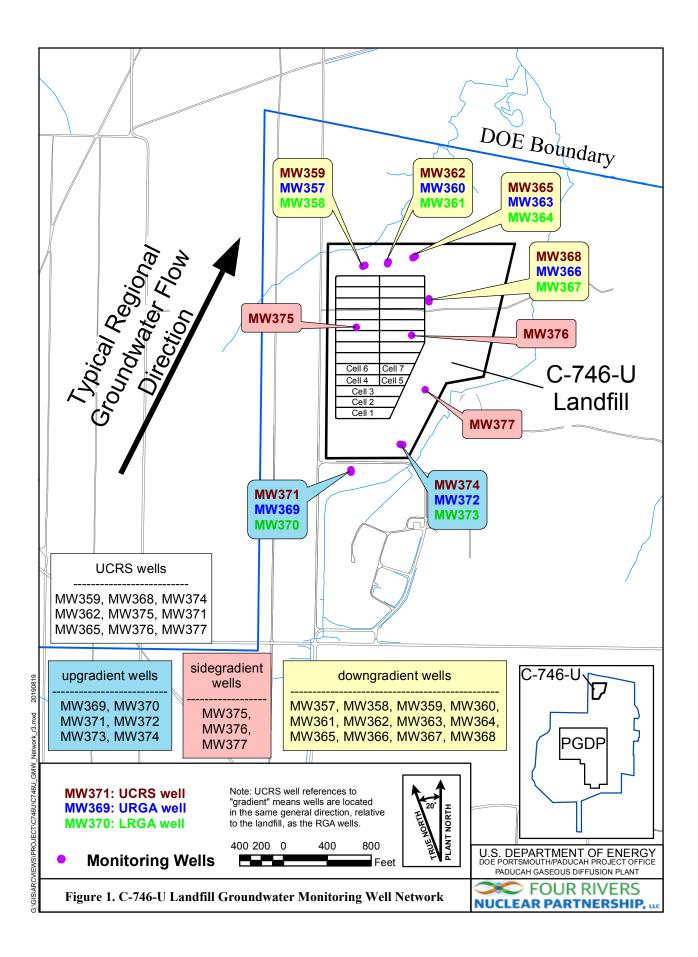
The C-746-U Landfill is an operating solid waste landfill located north of the Paducah Site and north of the C-746-S&T Landfills. Construction and operation of the C-746-U Landfill were permitted in November 1996. The operation is regulated under Solid Waste Landfill Permit Number SW07300014, SW07300015, SW07300045. The permitted C-746-U Landfill area covers about 60 acres and includes a liner and leachate collection system. The C-746-U Landfill currently is operating in Phases 4 and 5. Phases 1, 2, and 3 have long-term cover. Phases 6 and 7 are under construction. Phases 8 through 23 have not been constructed.

1.2 MONITORING PERIOD ACTIVITIES

1.2.1 Groundwater Monitoring

Three zones are monitored at the site: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). There are 21 monitoring wells (MWs) under permit for the C-746-U Landfill: 9 UCRS wells, 6 URGA wells, and 6 LRGA wells. A map of the MW locations is presented in Figure 1. All MWs were sampled this quarter except MW376 and MW377 (both screened in the UCRS), which had an insufficient amount of water to obtain samples; therefore, there are no laboratory analysis results for these locations.

Consistent with the approved Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, (Groundwater Monitoring Plan) UCRS wells are included



in the monitoring program (LATA Kentucky 2014). Groundwater flow gradients are downward through the UCRS, but flow in the underlying Regional Gravel Aquifer (RGA) is lateral. Groundwater flow in the RGA typically is in a northeasterly direction in the vicinity of the C-746-U Landfill. The Ohio River and lower reaches of Little Bayou Creek are the discharge areas for the RGA flow system from the vicinity of the landfills.

Consistent with the conceptual site model, the constituent concentrations in UCRS wells are considered to be representative only of the conditions local to the well or sourced from overlying soils; thus, no discussion of potential "upgradient" sources is relevant to the discussion for the UCRS. Nevertheless, a UTL for background also has been calculated for UCRS wells using concentrations from UCRS wells located in the same direction (relative to the landfill) as those RGA wells identified as upgradient. The results from these wells are considered to represent historical "background" for UCRS water quality. Similarly, other gradient references for UCRS wells are identified using the same gradient references (relative to the landfill) that are attributed to nearby RGA wells. Results from UCRS wells are compared to this UTL and exceedances of these values are reported in the quarterly report.

Groundwater sampling was conducted within the second quarter 2019 in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014) using the Deactivation and Remediation Contractor, procedure CP4-ES-2101, *Groundwater Sampling*. The analytical laboratory used U.S. Environmental Protection Agency-approved methods, as applicable. Appropriate sample containers and preservatives were used. The parameters specified in Permit Condition GSTR0001, Special Condition 1, were analyzed for all locations sampled.

The groundwater flow rate and direction determination are provided in Appendix E. Depth-to-water was measured on April 23, 2019, in MWs of the C-746-U Landfill (see Table E.1), in MWs of the C-746-S&T Landfills, and in MWs of the surrounding region (shown on Figure E.4). Water level measurements in 39 vicinity wells define the potentiometric surface for the RGA. Typical regional flow in the RGA is northeastward, toward the Ohio River. During April, RGA groundwater flow in the area of the landfill was oriented north to north-northeastward. The hydraulic gradient for the RGA in the vicinity of the C-746-U Landfill in April was 5.08×10^4 ft/ft. The hydraulic gradients for the URGA and LRGA at the C-746-U Landfill were 6.45×10^{-4} ft/ft and 6.42×10^{-4} ft/ft, respectively. Calculated groundwater flow rates (average linear velocity) at the C-746-U Landfill range from 1.10 to 1.87 ft/day for the URGA and 1.09 to 1.86 ft/day for the LRGA (see Table E.3).

1.2.2 Methane Monitoring

Methane monitoring was conducted in accordance with 401 *KAR* 48:090 § 5 and the approved Explosive Gas Monitoring Program (KEEC 2011), which is Technical Application Attachment 12, of the Solid Waste Landfill permit. Landfill operations staff monitored for the occurrence of methane in four on-site building locations and four locations along the landfill boundary on May 30, 2019. See Appendix H for a map (Figure H.1) of the monitoring locations. Monitoring identified all locations to be compliant with the regulatory requirement of < 100% lower explosive limit (LEL) at boundary locations and < 25% LEL at all other locations. The results are documented on the C-746-U Landfill Methane Log provided in Appendix H.

1.2.3 Surface Water Monitoring

Surface water sampling was performed at three locations (see Figure 2) monitored for the C-746-U Landfill: (1) upstream location, L154; (2) downstream location, L351; and (3) location L150 capturing

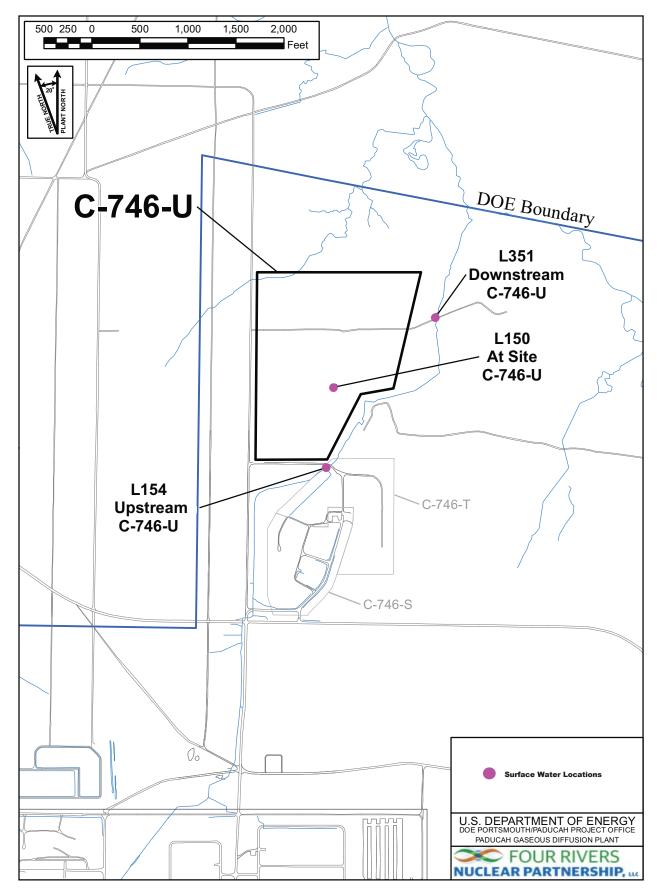


Figure 2. C-746-U Landfill Surface Water Monitoring Locations

runoff from the landfill surface. Surface water was monitored, as specified in 401 KAR 48:300 § 2, and the approved *Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (PRS 2008), which is Technical Application Attachment 24, of the Solid Waste Landfill Permit. Surface water results are provided in Appendix I.

1.3 KEY RESULTS

Groundwater data were evaluated in accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), which is Technical Application, Attachment 25, of the Solid Waste Landfill Permit. Parameters that had concentrations that exceeded their respective MCL are listed in Table 1. Those constituents that exceeded their respective MCL were evaluated further against their historical background UTL. Table 2 identifies parameters (that do not have MCLs) with concentrations that exceeded the statistically derived historical background UTL¹ during the second quarter 2019, as well as parameters that exceeded their MCL and also exceeded their historical background UTL. Those constituents (present in downgradient wells) that exceed their historical background UTL were evaluated against their current UTL-derived background using the most recent eight quarters of data from wells considered to be upgradient (Table 3).

| UCRS | URGA | LRGA |
|------|------------------------|------------------------|
| None | MW366: Trichloroethene | MW361: Trichloroethene |
| | MW369: Beta activity | MW364: Trichloroethene |
| | | MW367: Trichloroethene |
| | | MW370: Beta activity |
| | | MW373: Trichloroethene |

| Table 2. Exceedances | of Statistically Derived | Historical Background | Concentrations |
|----------------------|---|-----------------------|---|
| | - ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ | | • |

| UCRS* | URGA | LRGA |
|--|--------------------------------|--------------------------------|
| MW359: Dissolved oxygen, | MW357: Oxidation-reduction | MW358: Oxidation-reduction |
| oxidation-reduction potential, sulfate | potential | potential |
| MW362: Dissolved oxygen, | MW360: Oxidation-reduction | MW361: Oxidation-reduction |
| oxidation-reduction potential, sulfate | potential | potential |
| MW365: Oxidation-reduction | MW363: Chemical oxygen | MW364: Oxidation-reduction |
| potential, sulfate | demand, oxidation-reduction | potential |
| | potential | |
| MW368: Oxidation-reduction | MW366: Oxidation-reduction | MW367: Oxidation-reduction |
| potential, sulfate | potential | potential |
| MW371: Dissolved oxygen, | MW369: Beta activity, | MW370: Beta activity, |
| oxidation-reduction potential, sulfate | oxidation-reduction potential, | oxidation-reduction potential, |
| | technetium-99 | technetium-99 |
| MW374: Oxidation-reduction | MW372: Chemical oxygen | MW373: Oxidation-reduction |
| potential | demand, conductivity, | potential |
| | oxidation-reduction potential | |
| MW375: Oxidation-reduction | | |
| potential, sulfate | | |

¹ The UTL comparison for pH uses a two-sided test, for both UTLs and LTLs. For the purposes of this report, the reference to "UTL exceedances" also includes the LTL for pH.

Table 2. Exceedance of Statoistically Derived historical Background Concentrations (Continued)

*Gradients in the UCRS are downward. UCRS gradient designations are identified using the same gradient reference (relative to the landfill) that is attributed to nearby RGA wells.

Sidegradient wells: MW375, MW376, MW377

Downgradient wells: MW357, MW358, MW359, MW360, MW361, MW362, MW363, MW364, MW365, MW366, MW367, MW368 Upgradient wells: MW369, MW370, MW371, MW372, MW373, MW374

Table 3. Exceedances of Current Background UTL in Downgradient Wells

| URGA | LRGA |
|--------------------------------------|--------------------------------------|
| MW357: Oxidation-reduction potential | MW361: Oxidation-reduction potential |
| MW363: Chemical oxygen demand | |

The notification of parameters that exceeded the MCL was submitted electronically to the KDWM, in accordance with 401 *KAR* 48:300 § 7, prior to the submittal of this report.

The constituents that exceeded their MCL in a downgradient well were subjected to a comparison against the UTL concentrations calculated using historical concentrations from wells identified as background. In accordance with the approved Groundwater Monitoring Plan, the MCL exceedances for trichloroethene in MW361, MW364, MW366, and MW367 (downgradient wells) do not exceed the historical background concentration and are considered to be a Type 1 exceedance—not attributable to the C-746-U Landfill.

This report serves as the notification of parameters that had statistically significant increased concentrations relative to historical background concentrations, as required by Permit Number SW07300014, SW07300015, SW07300045, Condition GSTR0001, Standard Requirement 5; and 401 *KAR* 48:300 § 7.

The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current-quarter concentrations were compared to the current background UTLs that were developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values. Table 3 summarizes the evaluation against current background UTL for those constituents present in downgradient RGA wells with historical UTL exceedances. In accordance with the approved Groundwater Monitoring Plan, constituents in downgradient wells that exceed the historical UTL, but do not exceed the current UTL, are considered not to have a landfill source; therefore, they are a Type 1 exceedance.

The constituents listed in Table 3 that exceed both the historical UTL and the current UTL do not have an identified source and are considered preliminarily to be a Type 2 exceedance, per the approved Groundwater Monitoring Plan. To evaluate the preliminary Type 2 exceedances further, the parameters were subjected to the Mann-Kendall statistical test for trend using the most recent eight quarters of data. The results are summarized in Table 4.

The Mann-Kendall statistical test indicates that there is an increasing trend of oxidation-reduction potential in MW357 and MW361 and chemical oxygen demand for MW363 over the past eight quarters. In accordance with the Groundwater Monitoring Plan, these are considered a Type 2 exceedance (source unknown). The source of the trends, which are indicative of improving groundwater quality, is believed to be unrelated to the C-746-U Landfill. The oxidation-reduction potential and chemical oxygen demand levels will continue to be evaluated.

| Location | Well ID | Parameter | Sample Size | Alpha ¹ | p-Value ² | S ³ | Decision ⁴ |
|---------------------|---------|-------------------------------|----------------|--------------------|----------------------|----------------|------------------------------|
| | MW357 | Oxidation-reduction potential | 8 | 0.05 | 0.007 | 20 | Increasing Trend |
| C-746-U Landfill | MW361 | Oxidation-reduction potential | 8 | 0.05 | 0.007 | 20 | Increasing Trend |
| Lundin | MW363 | Chemical oxygen demand | 8 | 0.05 | 0.016 | 19 | Increasing Trend |

Table 4. C-746-U Landfill Downgradient Wells Trend Summary Utilizing the Previous Eight Quarters

Footnotes:

¹ An alpha of 0.05 represents a 95% confidence interval.

² The p-value represents the risk of acceptance the H_a hypothesis of a trend, in terms of a percentage.

³ The initial value of the Mann-Kendall statistic, S, is assumed to be 0 (e.g., no trend). If a data value from a later time period is higher than a data value from an earlier time period, S is incremented by 1. On the other hand, if the data value from a later time period is lower than a data value sampled earlier, S is decremented by 1. The net result of all such increments and decrements yields the final value of S. A very high positive value of S is an indicator of an increasing trend, and a very low negative value indicates a decreasing trend.

 4 The Mann-Kendall decision operates on two hypotheses, the H₀ and H_a. H₀ assumes there is no trend in the data, whereas H_a assumes either a positive or negative trend.

Note: Statistics generated using ProUCL.

The statistical evaluation of current UCRS concentrations against the current UCRS background UTL identified UCRS well, MW359 with an oxidation-reduction potential value that exceeds both the historical and current backgrounds (Table 5). Because UCRS wells are not hydrogeologically downgradient of the C-746-U Landfill, the exceedance is not attributable to C-746-U sources and is considered to be a Type 1 exceedance.

Table 5. Exceedances of Current Background UTL in Downgradient UCRS Wells*

| UCRS |
|---|
| MW359: Oxidation-reduction potential |
| *In the same direction (relative to the landfill) as RGA wells. |

All MCL and UTL exceedances, except oxidation-reduction potential in MW357 and MW361 and chemical oxygen demand in MW363, reported for this quarter were evaluated and considered to be Type 1 exceedances—not attributable to the C-746-U Landfill. The increasing trends for oxidation-reduction potential in MW357 and MW361 and chemical oxygen demand in MW363 do not appear to be landfill related. These three trends will continue to be evaluated.

2. DATA EVALUATION/STATISTICAL SYNOPSIS

The statistical analyses conducted on the second quarter 2019 groundwater data collected from the C-746-U Landfill MWs were performed in accordance with the Groundwater Monitoring Plan (LATA Kentucky 2014). The statistical analyses for this report use data from the first eight quarters that were sampled for each parameter, beginning with the baseline sampling events in 2002, when available. The sampling dates associated with background data are listed next to the result in the statistical analysis sheets in Appendix D (Attachments D1 and D2).

For those parameters that exceed the MCL for Kentucky solid waste facilities found in 401 *KAR* 47:030 § 6, these exceedances were documented and evaluated further as follows. Exceedances were reviewed against historical background results (UTL). If the MCL exceedance—an exceedance not exceed the historical UTL, the exceedance was noted as a Type 1 exceedance—an exceedance not attributable to the landfill. If there was an exceedance of the MCL in a downgradient well and this constituent also exceeded the historical background, the quarterly result was compared to the current background UTL (developed using the most recent eight quarters of data from wells identified as upgradient) to identify if this exceedance is attributable to upgradient/non-landfill sources. If the downgradient concentration was less than the current background, the exceedance was noted as a Type 1 exceedance was noted as a Type 2 exceedance. If a constituent exceeds its Kentucky solid waste facility MCL, historical background UTL, and current background UTL, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the landfill).

For those parameters that do not have a Kentucky solid waste facility MCL, the same process was used. If a constituent without an MCL exceeded its historical background UTL and its current background UTL, it was evaluated further to identify the source of the exceedance, if possible. If the source of the exceedance could not be identified, it was reported as a Type 2 exceedance—source undetermined. Type 2 exceedances (undetermined source) were evaluated further using the Mann-Kendall test for trend. If there was no statistically significant increasing trend for a constituent in a downgradient well, the exceedance was reclassified as a Type 1 exceedance (not attributable to the landfill).

To calculate the UTL, the data are divided into censored (nondetects) and uncensored (detected) observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored observation. Results of the one-sided tolerance interval statistical test are used to determine whether the data show a statistical exceedance in concentrations with respect to historical background concentrations (UTL).

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both a UTL and LTL to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data.

A stepwise list of the one-sided tolerance interval statistical procedures applied to the data is provided in Appendix D under Statistical Analysis Process. The statistical analysis was conducted separately for each parameter in each well. The MWs included historically in the statistical analyses are listed in Table 6.

| UCRS | URGA | LRGA |
|----------|--------------------|--------------------|
| MW359 | MW357 | MW358 |
| MW362 | MW360 | MW361 |
| MW365 | MW363 | MW364 |
| MW368 | MW366 | MW367 |
| MW371** | MW369 (upgradient) | MW370 (upgradient) |
| MW374** | MW372 (upgradient) | MW373 (upgradient) |
| MW375 | | |
| MW376*** | | |
| MW377*** | | |

Table 6. Monitoring Wells Included in Statistical Analysis*

*A map showing the monitoring well locations is shown on Figure 1.

**In the same direction (relative to the landfill) as RGA wells considered to be upgradient.

***Well had insufficient water to permit a water sample for laboratory analysis.

2.1 STATISTICAL ANALYSIS OF GROUNDWATER DATA

Parameters requiring statistical analysis are summarized in Appendix D for each hydrogeological unit. A stepwise list for determining exceedances of statistically derived historical background concentrations is provided in Appendix D under Statistical Analysis Process. A comparison of the current quarter's results to the statistically derived historical background was conducted for parameters that do not have MCLs and also for those parameters whose concentrations exceed MCLs. Appendix G summarizes the occurrences (by well and by quarter) of exceedances of historical UTLs and MCL exceedances. The constituents that had exceedances of the statistically derived historical background UTL underwent additional statistical evaluation. The current-quarter concentrations were compared to the current background UTL developed using the most recent eight quarters of data from wells identified as upgradient in order to determine if the current downgradient concentrations are consistent with current background values.

2.1.1 Upper Continental Recharge System

In this quarter, 28 parameters, including those with MCLs, required statistical analysis in the UCRS. During the second quarter, dissolved oxygen, oxidation-reduction potential, and sulfate displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Oxidation-reduction potential exceeded the current background UTL and is included in Table 5.

2.1.2 Upper Regional Gravel Aquifer

In this quarter, 28 parameters, including those with MCLs, required statistical analysis in the URGA. During the second quarter, beta activity, chemical oxygen demand, conductivity, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Chemical oxygen demand and oxidation-reduction potential exceeded the current background UTL and are included in Table 3.

2.1.3 Lower Regional Gravel Aquifer

In this quarter, 28 parameters, including those with MCLs, required statistical analysis in the LRGA. During the second quarter, beta activity, oxidation-reduction potential, and technetium-99 displayed concentrations that exceeded their respective historical UTL and are listed in Table 2. Oxidation-reduction potential exceeded the current background UTL and is included in Table 3.

2.2 DATA VERIFICATION AND VALIDATION

Data verification is the process of comparing a data set against a set standard or contractual requirements. In accordance with the approved Groundwater Monitoring Plan (LATA Kentucky 2014), data verification is performed for 100% of the data. Data are flagged as necessary.

Data validation was performed on 100% of the organic, inorganic, and radiochemical analytical data by a qualified individual independent from sampling, laboratory, project management, or other decision-making personnel. Data validation evaluates the laboratory adherence to analytical method requirements. Validation qualifiers are added by the independent validator and not the laboratory. Validation qualifiers are not requested on the groundwater reporting forms.

Field quality control samples are collected each sampling event. Field blanks, rinseate blanks, and trip blanks are obtained to ensure quality of field and laboratory practices and data are reported in the Groundwater Sample Analysis forms in Appendix C. Laboratory quality control samples, such as matrix spikes, matrix spike duplicates, and method blanks, are performed by the laboratory. Both field and laboratory quality control sample results are reviewed as part of the data verification/validation process.

Data verification and validation results for this data set indicated that all data were considered usable.

3. PROFESSIONAL GEOLOGIST AUTHORIZATION

DOCUMENT IDENTIFICATION:

.

C-746-U Contained Landfill Second Quarter Calendar Year 2019 (April–June) Compliance Monitoring Report, Paducah Gaseous Diffusion Plant, Paducah, Kentucky (FRNP-RPT-0087/V2)

Stamped and signed pursuant to my authority as a duly registered geologist under the provisions of *KRS* Chapter 322A.



Kenneth R. Davis

Kenneth R. Davis

PG113927

August 19, 2019 Date

13

4. REFERENCES

- KEEC (Kentucky Energy and Environment Cabinet) 2011. Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Division of Waste Management, Solid Waste Branch, Technical Application Attachment 12, "Explosive Gas Monitoring Program," January 21.
- LATA Kentucky (LATA Environmental Services of Kentucky, LLC) 2014. Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky, PAD-PROJ-0139, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 25, LATA Environmental Services of Kentucky, LLC, Kevil, KY, June.
- PRS (Paducah Remediation Services, LLC) 2008. Surface Water Monitoring Plan for C-746-U Contained Landfill Permit Number KY-073-00045, Paducah Gaseous Diffusion Plant, Paducah, Kentucky, Solid Waste Landfill Permit, Number SW07300014, SW07300015, SW07300045, Technical Application Attachment 24, Paducah Remediation Services, LLC, Kevil, KY, June.

APPENDIX A

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

GROUNDWATER, SURFACE WATER, LEACHATE, AND METHANE MONITORING SAMPLE DATA REPORTING FORM

NATURAL RESOURCES AND ENVIRONMENTAL PROTECTION CABINET DEPARTMENT FOR ENVIRONMENTAL PROTECTION DIVISION OF WASTE MANAGEMENT SOLID WASTE BRANCH 14 REILLY ROAD FRANKFORT, KY 40601

| Facility Name: | | Baseous Diffusion Plant | Activity: C-746- | U Contained Landfill | |
|---|--|-------------------------|------------------|----------------------|--|
| | (As officially shown | on DWM Permit Face) | | | |
| Permit No: | SW07300014, SW07300015, SW07300045 | Finds/Unit No: | Quarter & Year | 2nd Qtr. CY 2019 | |
| Please check the following as applicable: | | | | | |
| Charact | erization <u>X</u> Quar | terly Semiannual | Annual | Assessment | |
| Please check app | plicable submittal(s): | X Groundwater | X Surfac | ce Water | |
| | | Leachate | X Metha | me Monitoring | |

This form is to be utilized by those sites required by regulation (Kentucky Waste Management Regulations-401 KAR 48:300 and 45:160) or by statute (Kentucky Revised Statues Chapter 224) to conduct groundwater and surface water monitoring under the jurisdiction of the Division of Waste Management. You must report any indication of contamination within forty-eight (48) hours of making the determination using statistical analyses, direct comparison, or other similar techniques. Submitting the lab report is <u>NOT</u> considered notification. Instructions for completing the form are attached. Do not submit the instruction pages.

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for such violations.

Myrna E. Redfield, Deputy Program Manager Four Rivers Nuclear Partnership, LLC

Jennifer Woodard, Paducah Site Lead U.S. Department of Energy

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APPENDIX B

FACILITY INFORMATION SHEET

| FACILITY | INFORMATION | SHEET |
|----------|--------------------|-------|
|----------|--------------------|-------|

| Sampling Date: | Groundwater Surface wate Methane: Ma | • | County: | _McCracken | Permit Nos. | SW07300014, SW07300015, SW07300045 |
|---|--|-----------------------------|---------------------------------|------------|----------------|--|
| Facility Name: U.S. DOE—Paducah Gaseous Diffusion Plant (As officially shown on DWM Permit Face) | | | | | | |
| Site Address: | 5600 | Hobbs Road | Kevil, Kentucky | , | 42053 | } |
| Street Phone No: (270) 441-6800 Latitude: | | City/State N 37° 07' 45" | Zip Longitude: W 88° 47' 55" | | 88° 47' 55" | |
| | | | | | | |
| OWNER INFORMATION | | | | | | |
| Facility Owner: U.S. DOE, Robert E. Edwards III, Manager | | III, Manager | Phone No: (859) 227-5020 | | | |
| Contact Person: David Hutchison | | | Phone No: (270) 441-5929 | | | |
| Director, Environmental ServicesContact Person Title:Four Rivers Nuclear Partnership, LLC | | | | | | |
| Mailing Address: | 551 | 1 Hobbs Road | Kevil, Kentucky | | 42053 | 3 |

SAMPLING PERSONNEL (IF OTHER THAN LANDFILL OR LABORATORY)

Street

City/State

Zip

| Company: <u>GEO C</u> | Consultants, LLC | | | |
|-------------------------|---------------------|----------------------------|-----------------------|--|
| Contact Person: | Jason Boulton | Phone No: (270) 816-3415 | | |
| Mailing Address: | 199 Kentucky Avenue | Kevil, Kentucky | 42053 | |
| | Street | City/State | Zip | |
| | LAB | ORATORY RECORD #1 | | |
| Laboratory <u>GEL L</u> | aboratories, LLC | Lab ID No: | KY90129 | |
| Contact Person: | Valerie Davis | Pho | ne No: (843) 769-7391 | |
| Mailing Address: | 2040 Savage Road | Charleston, South Carolina | 29407 | |
| | Street | City/State | Zip | |
| | LAB | ORATORY RECORD #2 | | |
| Laboratory: <u>N/A</u> | | Lab ID No: | N/A | |
| Contact Person: | N/A | Phone No: N/A | | |
| Mailing Address: | N/A | | | |
| | Street | City/State | Zip | |
| LABORATORY RECORD #3 | | | | |
| Laboratory: N/A | | Lab ID No: | N/A | |
| Contact Person: | N/A | Phone No: N/A | | |
| Mailing Address: | N/A | | | |
| | Street | City/State | Zip | |

APPENDIX C

GROUNDWATER SAMPLE ANALYSES AND WRITTEN COMMENTS

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4798 8004-4799 8004-0981 8004-4800 357 359 360 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 358 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/10/2019 09:46 4/10/2019 11:11 4/10/2019 07:09 4/10/2019 10:28 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν N Ν Split ("Y" or "N")³ Ν Ν N Ν MW357UG3-19 MW358UG3-19 MW359UG3-19 MW360UG3-19 Facility Sample ID Number (if applicable) 476083003 476083005 476083007 476083001 Laboratory Sample ID Number (if applicable) 4/15/2019 4/15/2019 4/15/2019 4/15/2019 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis DOWN DOWN DOWN DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED DETECTED DETECTED F F F D OF VALUE L VALUE L VALUE L VALUE L 5 MEASURE OR А OR А OR А OR А POL⁶ POL⁶ POL⁶ POL⁶ G G G G S^7 s s s 0.365 0.442 <0.2 0.2 J 24959-67-9 Bromide т mg/L 9056 33 5 36.4 0.81 159 16887-00-6 т 9056 Chloride(s) mg/L 0 1 1 8 0 1 1 7 <01 0 221 16984-48-8 Fluoride т 9056 mg/L 1.06 0.422 0.769 0.821 s0595- -Nitrate & Nitrite т ma/L 9056 64.2 63.2 48.8 16.1 14808-79-8 т 9056 Sulfate ma/L 29.85 29.86 29.86 29.88 NS1894 Barometric Pressure Reading T Inches/Hg Field 437 515 234 454 S0145- т Specific Conductance µMH0/cm Field

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| ſ | AKGWA NUMBER1 | , Facility Well/Spring Number | | | | 8004-4798 | 3 | 8004-4799 |) | 8004-0981 | | 8004-4800 | |
|---|---------------------|-------------------------------------|--------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., M | N −1, | MW-2, BLANK- | F, etc.) | 357 | | 358 | | 359 | | 360 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| ľ | s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 331.53 | | 331.54 | | 344.07 | | 331.54 | |
| ľ | N238 | Dissolved Oxygen | т | mg/L | Field | 3.18 | | 1.67 | | 2.66 | | 0.84 | |
| ľ | S0266 | Total Dissolved Solids | т | mg/L | 160.1 | 251 | | 296 | | 174 | | 257 | |
| ľ | S0296 | рH | т | Units | Field | 6.3 | | 6.22 | | 6.03 | | 6.38 | |
| | NS215 | Eh | т | mV | Field | 342 | | 94 | | 215 | | 360 | |
| | S0907 | Temperature | т | °C | Field | 16.22 | | 15.83 | | 16.28 | | 14.11 | |
| | 7429-90-5 | Aluminum | т | mg/L | 6020 | 0.0202 | J | 0.0262 | J | 0.074 | | 0.111 | |
| | 7440-36-0 | Antimony | т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| | 7440-38-2 | Arsenic | т | mg/L | 6020 | <0.005 | | 0.00262 | J | <0.005 | | <0.005 | |
| | 7440-39-3 | Barium | т | mg/L | 6020 | 0.0884 | | 0.0496 | | 0.0245 | | 0.185 | |
| | 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| | 7440-42-8 | Boron | т | mg/L | 6020 | 0.457 | | 0.525 | | 0.00771 | J | 0.0443 | |
| ľ | 7440-43-9 | Cadmium | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| ľ | 7440-70-2 | Calcium | т | mg/L | 6020 | 27.1 | | 33.2 | | 5.92 | | 23.4 | |
| | 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| | 7440-48-4 | Cobalt | т | mg/L | 6020 | <0.001 | | 0.00312 | | <0.001 | | 0.00909 | |
| ľ | 7440-50-8 | Copper | т | mg/L | 6020 | 0.00196 | J | 0.00232 | | 0.0025 | | 0.00199 | J |
| ľ | 7439-89-6 | Iron | т | mg/L | 6020 | 0.0361 | J | 1.51 | | 0.0639 | J | 0.443 | |
| | 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| | 7439-95-4 | Magnesium | т | mg/L | 6020 | 11.3 | | 14.5 | | 3.44 | | 8.75 | |
| | 7439-96-5 | Manganese | т | mg/L | 6020 | 0.00905 | | 0.256 | | 0.00124 | J | 0.107 | |
| | 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| ſ | AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-479 | 8 | 8004-479 | 99 | 8004-098 | 81 | 8004-480 | 00 |
|--------|---------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g. | , MW- | 1, MW-2, e | tc.) | 357 | | 358 | | 359 | | 360 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| | 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | 0.000297 | BJ | <0.001 | | 0.000426 | BJ |
| | 7440-02-0 | Nickel | т | mg/L | 6020 | <0.002 | | 0.00671 | | 0.000934 | J | 0.00212 | |
| | 7440-09-7 | Potassium | т | mg/L | 6020 | 1.64 | | 2.37 | | <0.3 | | 0.764 | |
| | 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 7782-49-2 | Selenium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 7440-22-4 | Silver | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| Ģ | 7440-23-5 | Sodium | т | mg/L | 6020 | 43.1 | | 43 | | 39.1 | | 62.1 | |
| ن ن | 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| | 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| | 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | <0.0002 | | 0.000093 | J | 0.000245 | |
| | 7440-62-2 | Vanadium | т | mg/L | 6020 | 0.00486 | BJ | 0.00885 | BJ | 0.0154 | BJ | 0.00383 | BJ |
| | 7440-66-6 | Zinc | т | mg/L | 6020 | 0.00332 | J | 0.00517 | J | <0.02 | | 0.0034 | J |
| | 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 71-43-2 | Benzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | * | <0.003 | * | <0.003 | * | <0.003 | * |
| | 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER | R ¹ , Facility Well/Spring Number | | | | 8004-4798 | ; | 8004-479 | 9 | 8004-09 | 81 | 8004-48 | 00 |
|---------------------|--|-------------|-----------------------|--------|---|-----------|---|------------------|---|------------------|---|------------------|
| Facility's 1 | Local Well or Spring Number (e.g., | MW-1 | L, MW-2, et |) | 357 | | 358 | | 359 | | 360 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 75-01-4 | Vinyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.00396 | * | 0.00448 | * | <0.001 | * | 0.00083 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-479 | 8 | 8004-479 | 9 | 8004-09 | 81 | 8004-48 | 00 |
|-----------------------------|------------------------------------|--------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loo | cal Well or Spring Number (e.g., M | 1 W-1 | 1, MW-2, et | .c.) | 357 | | 358 | | 359 | | 360 | |
| CAS RN ⁴ | CONSTITUENT | T D₅ | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000191 | | <0.0000193 | | <0.0000194 | | <0.0000193 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 12672-29-6 | PCB-1248 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4798 | | 8004-4799 | | 8004-098 | 1 | 8004-480 |)0 |
|-----------------------------|---------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loo | cal Well or Spring Number (e.g. | , MW-1 | 1, MW-2, et |) | 357 | | 358 | | 359 | | 360 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.1 | | <0.099 | | <0.098 | | <0.1 | |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | 4.07 | * | 6.34 | * | 1.39 | * | -0.997 | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | 16.2 | * | 23.5 | * | 0.142 | * | 3.17 | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | 0.25 | * | 0.621 | * | 0.431 | * | 0.186 | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | 1.18 | * | -0.918 | * | 2.82 | * | 0.258 | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | 26.2 | * | 39.5 | * | -4.92 | * | 1.48 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | 0.288 | * | 0.322 | * | -0.411 | * | 0.586 | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | -30.4 | * | -76.7 | * | 28 | * | 126 | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | 28.5 | | 30.3 | | 67.8 | | 39.2 | |
| 57-12-5 | Cyanide | т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | <0.5 | |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | 0.973 | J | 2.11 | | 0.769 | J | 1.26 | J |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ , | , Facility Well/Spring Number | | | | 8004-479 | 5 | 8004-09 | 986 | 8004-47 | 796 | 8004-479 | 97 |
|-----------------------------|--|-------------|-----------------------|----------|---|------------------------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | 1W-1 | , MW-2, etc | :.) | 361 | | 362 | | 363 | | 364 | |
| Sample Sequen | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a 1 | Blank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date a | nd Time (Month/Day/Year hour: minu | tes |) | | 4/10/2019 08 | 8:03 | 4/10/2019 | 09:03 | 4/10/2019 | 12:05 | 4/10/2019 1 | 2:47 |
| Duplicate ("Y | " or "N") ² | | | | N | | N | | N | | Ν | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Samp | le ID Number (if applicable) | | | | MW361UG3 | 8-19 | MW362U | G3-19 | MW363U0 | G3-19 | MW364UG | 3-19 |
| Laboratory Sa | mple ID Number (if applicable) | | | | 47608301 | 1 | 476083 | 013 | 476083 | 015 | 4760830 | 17 |
| Date of Analy: | sis (Month/Day/Year) For <u>Volatile</u> | e Or | ganics Anal | ysis | 4/15/2019 | 9 | 4/15/20 |)19 | 4/15/20 | 19 | 4/15/201 | 9 |
| Gradient with | respect to Monitored Unit (UP, DC | WN, | SIDE, UNKN | IOWN) | DOWN | | DOW | N | DOW | N | DOWN | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | 0.404 | | <0.2 | | <0.2 | | 0.425 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 33.3 | * | 4.79 | * | 18.4 | * | 34.3 | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | 0.0959 | J | 0.341 | | 0.199 | | 0.103 | |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | 1.04 | * | 0.416 | | 4.69 | | 0.902 | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 64.4 | | 31.4 | | 40.5 | | 70.8 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.86 | | 29.86 | | 29.86 | | 29.83 | |
| s0145 | Specific Conductance | т | µMH0/cm | Field | 435 | | 743 | | 421 | | 433 | |

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-479 | 5 | 8004-0986 | 6 | 8004-4796 | ; | 8004-4797 | |
|---------------------------|-------------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MW | 1-1, 1 | MW-2, BLANK- | F, etc.) | 361 | | 362 | | 363 | | 364 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| S0906 | Static Water Level Elevation | т | Ft. MSL | Field | 331.54 | | 341.93 | | 331.43 | | 330.84 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 2.98 | | 4.69 | | 1.51 | | 2.5 | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | 277 | | 459 | | 261 | | 309 | |
| S0296 | рН | т | Units | Field | 6.21 | | 7.09 | | 6.22 | | 6.15 | |
| NS215 | Eh | т | mV | Field | 350 | | 289 | | 307 | | 299 | |
| S0907 | Temperature | т | °c | Field | 15 | | 15.06 | | 17.28 | | 17 | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | <0.05 | | 3.75 | | 0.0232 | J | <0.05 | |
| 7440-36-0 | Antimony | т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | <0.005 | | 0.00345 | J | <0.005 | | <0.005 | |
| 7440-39-3 | Barium | т | mg/L | 6020 | 0.056 | | 0.113 | | 0.134 | | 0.0627 | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | т | mg/L | 6020 | 0.357 | | 0.0255 | | 0.0232 | | 0.0225 | |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 31.9 | | 23.7 | | 24.8 | | 32.6 | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | | 0.005 | J | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | <0.001 | | 0.0014 | | 0.0012 | | 0.000481 | J |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.00171 | J | 0.00635 | | 0.00178 | J | 0.00195 | J |
| 7439-89-6 | Iron | т | mg/L | 6020 | 0.0361 | J | 2.01 | | 0.0842 | J | 0.0891 | J |
| 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | 0.00185 | J | <0.002 | | <0.002 | |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 12.9 | | 9.81 | | 9.81 | | 13.4 | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | 0.0106 | | 0.012 | | 0.268 | | 0.0176 | |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| ſ | AKGWA NUMBER | ¹ , Facility Well/Spring Number | | | | 8004-479 | 5 | 8004-098 | 36 | 8004-479 | 6 | 8004-479 | 97 |
|---|---------------------|--|-----------------|-----------------------|--------|---|-----------------------|---|------------------|---|------------------|---|-----------|
| Ĩ | Facility's L | ocal Well or Spring Number (e.g | ј., МW - | 1, MW-2, e | tc.) | 361 | | 362 | | 363 | | 364 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| Ī | 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | 0.00102 | В | <0.001 | | 0.000627 | BJ |
| | 7440-02-0 | Nickel | т | mg/L | 6020 | <0.002 | | 0.00288 | | 0.00293 | | 0.000991 | J |
| | 7440-09-7 | Potassium | т | mg/L | 6020 | 1.84 | | 0.566 | | 1.27 | | 1.98 | |
| | 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 7782-49-2 | Selenium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 7440-22-4 | Silver | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| Ģ | 7440-23-5 | Sodium | т | mg/L | 6020 | 45.6 | | 145 | | 42 | | 46.1 | |
| | 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | * | <0.005 | * | <0.005 | * | <0.005 | * |
| | 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| | 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | 0.00518 | | <0.0002 | | <0.0002 | |
| | 7440-62-2 | Vanadium | т | mg/L | 6020 | 0.00731 | BJ | 0.0151 | BJ | 0.00764 | BJ | 0.00705 | BJ |
| | 7440-66-6 | Zinc | т | mg/L | 6020 | <0.02 | | 0.00836 | J | <0.02 | | 0.0279 | |
| | 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 71-43-2 | Benzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | * | <0.003 | * | <0.003 | * | <0.003 | * |
| | 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-4795 | | 8004-098 | 6 | 8004-47 | 96 | 8004-479 | 97 |
|---------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-: | 1, MW-2, et | tc.) | 361 | | 362 | | 363 | | 364 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 75-01-4 | Vinyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.00558 | * | <0.001 | * | 0.00037 | * | 0.00698 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| ſ | AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-479 | 5 | 8004-098 | 6 | 8004-47 | 96 | 8004-47 | 97 |
|----|---------------------------|-----------------------------------|--------------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., | MW-1 | , MW-2, et | .c.) | 361 | | 362 | | 363 | | 364 | |
| | CAS RN ⁴ | CONSTITUENT | T D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| ľ | 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| ĺ | 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| ĺ | 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| Ģ | 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 13 | 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000191 | | <0.0000194 | | <0.0000192 | | <0.0000195 | |
| | 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 1336-36-3 | PCB,Total | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| | 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| | 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| | 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| | 53469-21-9 | PCB-1242 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| | 12672-29-6 | PCB-1248 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4795 | | 8004-0986 | | 8004-479 | 6 | 8004-479 |] 7 |
|-----------------------------|----------------------------------|----------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | , MW -1 | 1, MW-2, et |) | 361 | | 362 | | 363 | | 364 | |
| CAS RN ⁴ | CONSTITUENT | Ч Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.0952 | | <0.0971 | | <0.1 | | <0.098 | |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | 10.2 | * | 6.14 | * | 2.88 | * | -0.444 | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | 31.7 | * | 10 | * | -4.91 | * | 39.5 | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | 0.0552 | * | 0.279 | * | -0.15 | * | 0.123 | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | 0.799 | * | 2.86 | * | -0.694 | * | 1.55 | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | 29.4 | * | -5.63 | * | 2.93 | * | 41.2 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | 0.0708 | * | -0.52 | * | 0.597 | * | -0.0742 | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | 19.9 | * | 7.45 | * | -76.1 | * | -70.3 | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | 41 | | 39.2 | | 53.5 | | 60.7 | |
| 57-12-5 | Cyanide | т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | <0.5 | |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | 0.813 | J | 2.64 | | 1.1 | J | 0.824 | J |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502)564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER1 | , Facility Well/Spring Number | | | | 8004-0984 | 4 | 8004-09 | 982 | 8004-47 | 793 | 8004-098 | 33 |
|---------------------|--|-------------|-----------------------|----------|---|------------------------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | W-1 | , MW-2, etc | :.) | 365 | | 366 | | 367 | | 368 | |
| Sample Sequen | ce # | | | | 1 | | 1 | | 1 | | 1 | |
| If sample is a | Blank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date a | nd Time (Month/Day/Year hour: minu | tes |) | | 4/10/2019 13 | 3:26 | 4/11/2019 | 06:56 | 4/11/2019 | 07:38 | 4/11/2019 0 |)8:18 |
| Duplicate ("Y | " or "N") ² | | | | Ν | | N | | N | | Ν | |
| Split ("Y" or | "N") ³ | | | | N | | N | | N | | N | |
| Facility Samp | le ID Number (if applicable) | | | | MW365UG3 | 8-19 | MW366U | G3-19 | MW367U | G3-19 | MW368UG | 3-19 |
| Laboratory Sa | mple ID Number (if applicable) | | | | 47608301 | 9 | 476239 | 001 | 476239 | 003 | 4762390 | 05 |
| Date of Analy | sis (Month/Day/Year) For <u>Volatile</u> | Or | rganics Anal | ysis | 4/15/2019 |) | 4/16/20 |)19 | 4/17/20 | 19 | 4/17/201 | 9 |
| Gradient with | respect to Monitored Unit (UP, DC | WN, | SIDE, UNKN | IOWN) | DOWN | | DOW | N | DOW | N | DOWN | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | <0.2 | | 0.49 | | 0.498 | | <0.2 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | 2.54 | * | 39.2 | * | 39.9 | * | 1.51 | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | 0.195 | | 0.192 | | 0.184 | | 0.245 | |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | 1.29 | | 0.938 | | 0.277 | | <0.1 | |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | 62.2 | | 60.8 | * | 64.6 | * | 33.7 | * |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.79 | | 29.62 | | 29.64 | | 29.69 | |
| S0145 | Specific Conductance | т | µMH0/cm | Field | 435 | | 505 | | 432 | | 410 | |

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-0984 | 1 | 8004-0982 | 2 | 8004-4793 | | 8004-0983 | |
|---------------------------|-------------------------------------|----------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MW | v-1 , 1 | MW-2, BLANK- | F, etc.) | 365 | | 366 | | 367 | | 368 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| S0906 | Static Water Level Elevation | т | Ft. MSL | Field | 338.56 | | 331.74 | | 331.7 | | 358.24 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 2.49 | | 1.32 | | 0.98 | | 0.86 | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | 270 | | 286 | * | 236 | * | 179 | * |
| S0296 | рН | т | Units | Field | 6.28 | | 6.11 | | 6.1 | | 6.59 | |
| NS215 | Eh | т | mV | Field | 291 | | 441 | | 399 | | 394 | |
| S0907 | Temperature | т | °c | Field | 16.44 | | 16.39 | | 16.28 | | 16.06 | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | <0.05 | | <0.05 | | <0.05 | | 0.124 | |
| 7440-36-0 | Antimony | т | mg/L | 6020 | <0.003 | | 0.00118 | J | <0.003 | | <0.003 | |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | 0.00239 | J | 0.0026 | J | 0.00277 | J | 0.00365 | J |
| 7440-39-3 | Barium | т | mg/L | 6020 | 0.109 | | 0.109 | | 0.145 | | 0.0234 | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | т | mg/L | 6020 | 0.0101 | J | 0.192 | | 0.0746 | | 0.00615 | J |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 22.7 | | 33.4 | | 31.1 | | 46.3 | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | | <0.01 | | <0.01 | | <0.01 | |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | 0.00174 | | <0.001 | | 0.000528 | J | <0.001 | |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.004 | | 0.000345 | J | 0.00191 | J | 0.00176 | J |
| 7439-89-6 | Iron | т | mg/L | 6020 | <0.1 | | 0.0528 | J | 0.241 | | 0.0837 | J |
| 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 10.7 | | 13.5 | | 12.8 | | 11.4 | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | 0.0354 | | 0.00671 | | 0.069 | | 0.003 | J |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| Ī | AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-098 | 4 | 8004-098 | 32 | 8004-479 | 3 | 8004-098 | 33 |
|---|---------------------------|----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|-----------------------|---|------------------|---|------------------|
| | Facility's Lo | cal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 365 | | 366 | | 367 | | 368 | |
| | CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| Î | 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | 0.000572 | J |
| | 7440-02-0 | Nickel | т | mg/L | 6020 | 0.00511 | | <0.002 | | 0.000819 | J | <0.002 | |
| | 7440-09-7 | Potassium | т | mg/L | 6020 | 0.26 | J | 1.89 | | 2.89 | | 0.317 | |
| | 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 7782-49-2 | Selenium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 7440-22-4 | Silver | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| Ċ | 7440-23-5 | Sodium | т | mg/L | 6020 | 52.4 | | 46.6 | | 41.3 | | 19.7 | |
| 7 | 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | * | <0.005 | | <0.005 | | <0.005 | |
| | 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| | 7440-61-1 | Uranium | т | mg/L | 6020 | 0.000163 | J | <0.0002 | | <0.0002 | | 0.000266 | |
| | 7440-62-2 | Vanadium | т | mg/L | 6020 | 0.0127 | BJ | 0.00794 | BJ | 0.0069 | BJ | 0.00902 | BJ |
| | 7440-66-6 | Zinc | т | mg/L | 6020 | 0.00667 | J | 0.00427 | J | 0.00434 | J | 0.00339 | J |
| | 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 71-43-2 | Benzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| | 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | * | <0.003 | | <0.003 | | <0.003 | |
| | 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| | 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| | 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | * | <0.001 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| Ĩ | AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-0984 | | 8004-098 | 2 | 8004-47 | 93 | 8004-09 | 83 |
|------|---------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|-----------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., | MW-1 | L, MW-2, et | | 365 | | 366 | | 367 | | 368 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| Î | 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| ľ | 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| Î | 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | * | <0.005 | * | <0.005 | * |
| C-18 | 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| × | 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| | 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | <0.001 | | <0.001 | * | <0.001 | * | <0.001 | * |
| | 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| ſ | 75-01-4 | Vinyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| ſ | 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| ľ | 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | <0.001 | * | 0.00544 | | 0.00603 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| ĺ | AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-0984 | 4 | 8004-0982 | 2 | 8004-479 | 93 | 8004-09 | 83 |
|---|---------------------------|-------------------------------------|-------------|-----------------------|--------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., M | W-1 | , MW-2, et | .c.) | 365 | | 366 | | 367 | | 368 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| ĺ | 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| ĺ | 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| | 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | * | <0.005 | * | <0.005 | * |
| | 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| | 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| Ģ | 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 9 | 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000193 | | <0.0000195 | | <0.0000195 | | <0.0000193 | |
| | 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | * | <0.001 | * | <0.001 | * |
| | 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| | 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| ĺ | 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | |
| | 1336-36-3 | PCB,Total | т | ug/L | 8082 | 0.0737 | J | <0.0943 | | <0.0962 | | <0.098 | |
| | 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.103 | | <0.0943 | | <0.0962 | | <0.098 | |
| ĺ | 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.103 | | <0.0943 | | <0.0962 | | <0.098 | |
| | 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.103 | | <0.0943 | | <0.0962 | | <0.098 | |
| | 53469-21-9 | PCB-1242 | т | ug/L | 8082 | 0.0737 | J | <0.0943 | | <0.0962 | | <0.098 | |
| | 12672-29-6 | PCB-1248 | т | ug/L | 8082 | <0.103 | | <0.0943 | | <0.0962 | | <0.098 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-0984 | | 8004-0982 | | 8004-479 | 3 | 8004-098 | 33 |
|-----------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loo | cal Well or Spring Number (e.g., | , MW-1 | L, MW-2, et |) | 365 | | 366 | | 367 | | 368 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.103 | | <0.0943 | | <0.0962 | | <0.098 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.103 | | <0.0943 | | <0.0962 | | <0.098 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.103 | | <0.0943 | | <0.0962 | | <0.098 | |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | -0.0375 | * | 1.96 | * | 0.233 | * | 3.22 | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | 18.4 | * | 46.7 | * | 39.3 | * | 8.73 | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | 0.226 | * | 0.454 | * | 0.436 | * | 0.447 | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | 3.1 | * | -1.21 | * | -2.28 | * | -0.953 | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | -5.47 | * | 39.6 | * | 26.4 | * | -0.513 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | 0.0273 | * | -0.0936 | * | -0.235 | * | -0.408 | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | -38.9 | * | -0.594 | * | 56.9 | * | -14.9 | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | 21.4 | | <20 | | 17.4 | J | <20 | |
| 57-12-5 | Cyanide | т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | <0.5 | |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | 1.55 | J | 0.819 | J | 0.891 | J | 1.25 | J |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (5)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4820 8004-4818 8004-4819 8004-4808 369 370 371 372 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/15/2019 07:37 4/15/2019 09:02 4/11/2019 09:04 4/15/2019 08:17 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν N Ν Split ("Y" or "N")³ Ν Ν N Ν MW371UG3-19 MW372UG3-19 MW369UG3-19 MW370UG3-19 Facility Sample ID Number (if applicable) 476577001 476577003 476577005 476239007 Laboratory Sample ID Number (if applicable) 4/20/2019 4/20/2019 4/20/2019 4/17/2019 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis UP UP UP UP Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED DETECTED DETECTED F F F D OF VALUE L VALUE L VALUE L VALUE L 5 MEASURE OR А OR А OR А OR А POL⁶ POL⁶ POL⁶ POL⁶ G G G G S^7 s s s 0.404 0.415 <0.2 0.586 24959-67-9 Bromide т mg/L 9056 34 7 34.8 1 02 46 2 16887-00-6 т 9056 Chloride(s) mg/L 0 184 0 157 0 122 0 198 16984-48-8 Fluoride т 9056 mg/L 0.544 0.993 < 0.1 0.676 s0595- -Nitrate & Nitrite т ma/L 9056 14.6 20.7 59.1 71.3 14808-79-8 т 9056 Sulfate ma/L 30.06 30.09 30.09 297 NS1894 Barometric Pressure Reading T Inches/Hg Field 439 458 354 632 S0145- т Specific Conductance µMH0/cm Field

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

C-2

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-482 | 0 | 8004-481 | 3 | 8004-4819 | | 8004-4808 | |
|---------------------------|--------------------------------------|----------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., MW | 1-1 , 1 | MW-2, BLANK- | F, etc.) | 369 | | 370 | | 371 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 332.24 | | 332.22 | | 347.14 | | 332.9 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 0.71 | | 2.99 | | 5.06 | | 0.95 | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | 261 | В | 237 | В | 237 | В | 309 | * |
| S0296 | рн | т | Units | Field | 6.21 | | 6.18 | | 6.37 | | 6.25 | |
| NS215 | Eh | т | mV | Field | 372 | | 379 | | 388 | | 383 | |
| S0907 | Temperature | т | °c | Field | 15.11 | | 15.72 | | 15.33 | | 17.5 | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | <0.05 | | <0.05 | | 4.43 | | <0.05 | |
| 7440-36-0 | Antimony | т | mg/L | 6020 | <0.003 | | <0.003 | | <0.003 | | 0.00125 | J |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | 0.00215 | J | 0.00259 | J | 0.00292 | J | 0.00347 | J |
| 7440-39-3 | Barium | т | mg/L | 6020 | 0.412 | | 0.207 | | 0.0619 | | 0.052 | |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | <0.0005 | |
| 7440-42-8 | Boron | т | mg/L | 6020 | 0.0187 | | 0.0319 | | 0.00827 | J | 0.86 | |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 20 | | 26.5 | | 43.3 | | 49.7 | |
| 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | | <0.01 | | 0.00514 | J | <0.01 | |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | 0.0033 | | 0.000377 | J | 0.000937 | J | 0.000571 | J |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.00247 | | 0.00192 | J | 0.00574 | | 0.00058 | J |
| 7439-89-6 | Iron | т | mg/L | 6020 | 0.149 | | 0.0351 | J | 3.04 | | 0.236 | |
| 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | <0.002 | | 0.00176 | J | <0.002 | |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 9.06 | | 12.1 | | 7.86 | | 18.2 | |
| 7439-96-5 | Manganese | т | mg/L | 6020 | 0.0201 | | 0.00749 | | 0.0497 | | 0.0049 | J |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBEI | R ¹ , Facility Well/Spring Number | | | | 8004-482 | 0 | 8004-481 | 8 | 8004-481 | 9 | 8004-480 |)8 |
|---------------------|--|-------------|-----------------------|--------|---|------------------|---|-----------------|---|------------------|---|------------------|
| Facility's | Local Well or Spring Number (e.g., | , MW- | 1, MW-2, e | tc.) | 369 | | 370 | | 371 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | 0.000389 | J |
| 7440-02-0 | Nickel | т | mg/L | 6020 | 0.00656 | | 0.000761 | J | 0.00486 | | 0.00125 | J |
| 7440-09-7 | Potassium | т | mg/L | 6020 | 0.825 | | 2.46 | | 0.603 | | 2.1 | |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7782-49-2 | Selenium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-22-4 | Silver | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 7440-23-5 | Sodium | т | mg/L | 6020 | 51.1 | | 45.1 | | 8.48 | | 47.4 | |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | <0.002 | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | <0.0002 | | 0.000427 | | <0.0002 | |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | 0.0103 | BJ | 0.00499 | BJ | 0.0131 | BJ | 0.00669 | BJ |
| 7440-66-6 | Zinc | т | mg/L | 6020 | <0.02 | | <0.02 | | 0.00971 | J | 0.00375 | J |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | 0.00455 | J | 0.00418 | J | <0.005 | |
| 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | | <0.003 | | <0.003 | | <0.003 | |
| 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-4820 | | 8004-481 | 8 | 8004-48 | 19 | 8004-48 | 08 |
|---------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | 1, MW-2, et |) | 369 | | 370 | | 371 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-01-4 | Vinyl chloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.00052 | J | 0.00055 | J | <0.001 | | 0.00478 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-482 |) | 8004-481 | 8 | 8004-48 | 19 | 8004-48 | 08 |
|-----------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|-----------|
| Facility's Loc | al Well or Spring Number (e.g., M | 1W-1 | L, MW-2, et | .c.) | 369 | | 370 | | 371 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | * |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000192 | | <0.0000192 | | <0.0000194 | | <0.0000193 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | * |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 12672-29-6 | PCB-1248 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4820 | | 8004-4818 | | 8004-481 | 9 | 8004-480 |)8 |
|-----------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loo | cal Well or Spring Number (e.g., | MW-: | 1, MW-2, et | tc.) | 369 | | 370 | | 371 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.1 | | <0.098 | | <0.103 | | <0.0971 | |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | 5.69 | * | 0.212 | * | 11.3 | * | 3.12 | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | 83.7 | * | 61 | * | 3.99 | * | 41 | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | 0.366 | * | 0.21 | * | 0.418 | * | 0.316 | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | 0.59 | * | -1.44 | * | 0.266 | * | 0.353 | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | 70.8 | * | 111 | * | 3.38 | * | 59.4 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | 0.0643 | * | -0.198 | * | -0.582 | * | -0.358 | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | -60.7 | * | -17.3 | * | 16.3 | * | 17.1 | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | 17.4 | J | <20 | | <20 | | 52.6 | |
| 57-12-5 | Cyanide | т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | <0.2 | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | <0.5 | |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | 1.19 | J | 0.964 | J | 1.55 | J | 1.1 | J |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

8004-4792 8004-0988 AKGWA NUMBER¹, Facility Well/Spring Number 8004-0990 8004-0985 373 374 375 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 376 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 4/11/2019 09:47 4/11/2019 10:22 4/11/2019 11:06 NA Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ N Ν Ν Ν MW373UG3-19 MW374UG3-19 MW375UG3-19 Facility Sample ID Number (if applicable) NA 476239009 476239011 476239013 NA Laboratory Sample ID Number (if applicable) 4/17/2019 4/17/2019 4/17/2019 NA Date of Analysis (Month/Day/Year) For Volatile Organics Analysis UP UP SIDE Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) SIDE CAS RN⁴ CONSTITUENT т METHOD DETECTED DETECTED DETECTED DETECTED Unit F F F F D 5 OF VALUE VALUE VALUE VALUE г L L L MEASURE OR А OR А OR А OR А PQL⁶ POL⁶ POL⁶ POL⁶ G G G G s^7 s s s 0.572 0.723 <0.2 24959-67-9 Bromide т mg/L 9056 43 6 63.3 4 22 т 16887-00-6 Chloride(s) 9056 mq/L 0 262 0 257 0 363 т 16984-48-8 Fluoride mg/L 9056 0.944 0.162 1.06 S0595- т Nitrate & Nitrite mg/L 9056 8.28 * 126 26.1 14808-79-8 т Sulfate ma/L 9056 297 29.69 29.69 * NS1894 Barometric Pressure Reading T Inches/Hg Field 730 701 358 * т S0145- -Specific Conductance uMH0/cm Field

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

C-27

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-4792 | 2 | 8004-0990 | C | 8004-0985 | | 8004-0988 | 3 |
|---------------------------|-------------------------------------|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MW | -1, 1 | MW-2, BLANK- | F, etc.) | 373 | | 374 | | 375 | | 376 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| S0906 | Static Water Level Elevation | т | Ft. MSL | Field | 332.89 | | 342.14 | | 345.7 | | | * |
| N238 | Dissolved Oxygen | т | mg/L | Field | 1.49 | | 1.52 | | 0.62 | | | * |
| s0266 | Total Dissolved Solids | т | mg/L | 160.1 | 401 | * | 320 | * | 177 | * | | * |
| S0296 | рн | т | Units | Field | 6.21 | | 6.83 | | 6.53 | | | * |
| NS215 | Eh | т | mV | Field | 387 | | 353 | | 346 | | | * |
| s0907 | Temperature | т | °c | Field | 17.22 | | 17.61 | | 17.22 | | | * |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | <0.05 | | <0.05 | | 0.0338 | J | | * |
| 7440-36-0 | Antimony | т | mg/L | 6020 | 0.00125 | J | 0.00121 | J | 0.00116 | J | | * |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | 0.00338 | J | 0.00283 | J | 0.00207 | J | | * |
| 7440-39-3 | Barium | т | mg/L | 6020 | 0.0368 | | 0.127 | | 0.162 | | | * |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | <0.0005 | | <0.0005 | | <0.0005 | | | * |
| 7440-42-8 | Boron | т | mg/L | 6020 | 1.32 | | 0.0106 | J | 0.00667 | J | | * |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | | * |
| 7440-70-2 | Calcium | т | mg/L | 6020 | 64 | | 21.5 | | 13.5 | | | * |
| 7440-47-3 | Chromium | т | mg/L | 6020 | <0.01 | | <0.01 | | <0.01 | | | * |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | 0.000473 | J | 0.000371 | J | 0.000885 | J | | * |
| 7440-50-8 | Copper | т | mg/L | 6020 | 0.000479 | J | 0.0007 | J | 0.000475 | J | | * |
| 7439-89-6 | Iron | т | mg/L | 6020 | 0.178 | | 0.758 | | 0.209 | | | * |
| 7439-92-1 | Lead | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | | * |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | 23.7 | | 5.22 | | 5.26 | | | * |
| 7439-96-5 | Manganese | т | mg/L | 6020 | 0.0177 | | 0.0466 | | 0.0117 | | | * |
| 7439-97-6 | Mercury | т | mg/L | 7470 | <0.0002 | | <0.0002 | | <0.0002 | | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER | ¹ , Facility Well/Spring Number | | | | 8004-479 | 2 | 8004-099 | 90 | 8004-098 | 5 | 8004-098 | 38 |
|---------------------|--|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 373 | | 374 | | 375 | | 376 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | | * |
| 7440-02-0 | Nickel | т | mg/L | 6020 | 0.000916 | J | 0.000848 | J | 0.00091 | J | | * |
| 7440-09-7 | Potassium | т | mg/L | 6020 | 2.43 | | 0.378 | | 0.265 | J | | * |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | | * |
| 7782-49-2 | Selenium | т | mg/L | 6020 | <0.005 | | <0.005 | | 0.00211 | J | | * |
| 7440-22-4 | Silver | т | mg/L | 6020 | <0.001 | | <0.001 | | <0.001 | | | * |
| 7440-23-5 | Sodium | т | mg/L | 6020 | 51.4 | | 123 | | 53.7 | | | * |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | <0.005 | | <0.005 | | <0.005 | | | * |
| 7440-28-0 | Thallium | т | mg/L | 6020 | <0.002 | | <0.002 | | <0.002 | | | * |
| 7440-61-1 | Uranium | т | mg/L | 6020 | <0.0002 | | 0.000119 | J | <0.0002 | | | * |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | 0.00646 | BJ | 0.00448 | BJ | 0.00572 | BJ | | * |
| 7440-66-6 | Zinc | т | mg/L | 6020 | <0.02 | | <0.02 | | 0.00391 | J | | * |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| 67-64-1 | Acetone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| 71-43-2 | Benzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | | <0.003 | | <0.003 | | | * |
| 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4792 | | 8004-0990 | | 8004-0985 | | 8004-0988 | |
|-----------------------------|----------------------------------|-------------|-----------------------|--------|---|-----------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-: | 1, MW-2, et |) | 373 | | 374 | | 375 | | 376 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | | * |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | * | <0.005 | * | <0.005 | * | | * |
| 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | | * |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 75-01-4 | Vinyl chloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | 0.0052 | | <0.001 | | <0.001 | | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| | AKGWA NUMBER ¹ | , Facility Well/Spring Number | | 8004-4792 | 2 | 8004-099 | 8004-0985 | | 8004-0988 | | | | |
|----|---------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., | MW-3 | 1, MW-2, et | tc.) | 373 | | 374 | | 375 | | 376 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| | 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| | 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | * | <0.005 | * | <0.005 | * | | * |
| | 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| וב | 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | | * |
| 1 | 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000193 | | <0.0000193 | | <0.0000195 | | | * |
| | 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | * | | * |
| | 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | | * |
| | 1336-36-3 | PCB, Total | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| | 12674-11-2 | PCB-1016 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| | 11104-28-2 | PCB-1221 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| | 11141-16-5 | PCB-1232 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| | 53469-21-9 | PCB-1242 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| Γ | 12672-29-6 | PCB-1248 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4792 | | 8004-0990 | | 8004-0985 | | 8004-0988 | |
|-----------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | 1, MW-2, et |) | 373 | | 374 | | 375 | | 376 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | <0.099 | | <0.101 | | <0.099 | | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | -0.109 | * | 1.81 | * | 4.96 | * | | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | 13.7 | * | 0.603 | * | 3.52 | * | | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | 0.213 | * | 0.301 | * | 0.18 | * | | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | 0.966 | * | -0.743 | * | -2.15 | * | | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | 22.7 | * | -0.102 | * | -3.66 | * | | * |
| 14269-63-7 | Thorium-230 | Т | pCi/L | Th-01-RC | -0.561 | * | -0.0388 | * | 0.279 | * | | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | 46.7 | * | 12.5 | * | -20.4 | * | | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | 43.8 | | 14.4 | J | 40.9 | | | * |
| 57-12-5 | Cyanide | Т | mg/L | 9012 | <0.2 | | <0.2 | | <0.2 | | | * |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | <0.5 | | <0.5 | | <0.5 | | | * |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | 1.28 | J | 2.27 | | 1.05 | J | | * |
| s0586 | Total Organic Halides | Т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502)564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

8004-0989 0000-0000 AKGWA NUMBER¹, Facility Well/Spring Number 0000-0000 0000-0000 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 377 F BLANK F BLANK T. BLANK 1 Sample Sequence # 1 1 1 1 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA Е F Т NA 4/10/2019 06:04 4/10/2019 08:10 4/10/2019 05:50 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν TB1UG3-19 Facility Sample ID Number (if applicable) NA RI1UG3-19 FB1UG3-19 NA 476083022 476083021 476083023 Laboratory Sample ID Number (if applicable) Date of Analysis (Month/Day/Year) For Volatile Organics Analysis NA 4/15/2019 4/15/2019 4/15/2019 Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) SIDE NA NA NA CAS RN⁴ CONSTITUENT т Unit METHO DETECTED F DETECTED F DETECTED F DETECTED F D OF р VALUE L VALUE L VALUE L VALUE L 5 MEASURE OR А OR А OR А OR А PQL⁶ G POL⁶ G PQL⁶ G PQL⁶ G s^7 s s s * * т mg/L 24959-67-9 Bromide 9056 * 16887-00-6 т Chloride(s) mg/L 9056 * * * т 16984-48-8 Fluoride mg/L 9056 * * * * S0595- -Nitrate & Nitrite т mg/L 9056 * * * 14808-79-8 Sulfate т mg/L 9056 * * * NS1894 Barometric Pressure Reading т Inches/Hq Field * * т S0145- -Specific Conductance Field uMH0/cm

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

* = See Comments

J = Estimated Value

- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-0989 |) | 0000-0000 |) | 0000-0000 | | 0000-0000 | |
|---------------------------|-------------------------------------|-------------|-----------------------|----------|---|-----------------------|---|-----------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., MW | -1, | MW-2, BLANK- | F, etc.) | 377 | | E. BLANK | | F. BLANK | | T. BLANK 1 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| S0906 | Static Water Level Elevation | т | Ft. MSL | Field | | * | | * | | * | | * |
| N238 | Dissolved Oxygen | т | mg/L | Field | | * | | * | | * | | * |
| s0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | | * |
| S0296 | рН | т | Units | Field | | * | | * | | * | | * |
| NS215 | Eh | т | mV | Field | | * | | * | | * | | * |
| s0907 | Temperature | т | °c | Field | | * | | * | | * | | * |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | <0.05 | | <0.05 | | | * |
| 7440-36-0 | Antimony | т | mg/L | 6020 | | * | <0.003 | | <0.003 | | | * |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | 0.00211 | J | 0.00237 | J | | * |
| 7440-39-3 | Barium | т | mg/L | 6020 | | * | <0.004 | | <0.004 | | | * |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | <0.0005 | | <0.0005 | | | * |
| 7440-42-8 | Boron | т | mg/L | 6020 | | * | <0.015 | | <0.015 | | | * |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | <0.001 | | <0.001 | | | * |
| 7440-70-2 | Calcium | т | mg/L | 6020 | | * | <0.2 | | <0.2 | | | * |
| 7440-47-3 | Chromium | т | mg/L | 6020 | | * | <0.01 | | <0.01 | | | * |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | <0.001 | | <0.001 | | | * |
| 7440-50-8 | Copper | т | mg/L | 6020 | | * | 0.002 | | 0.00187 | J | | * |
| 7439-89-6 | Iron | т | mg/L | 6020 | | * | 0.0375 | J | <0.1 | | | * |
| 7439-92-1 | Lead | т | mg/L | 6020 | | * | <0.002 | | <0.002 | | | * |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | <0.03 | | <0.03 | | | * |
| 7439-96-5 | Manganese | т | mg/L | 6020 | | * | <0.005 | | <0.005 | | | * |
| 7439-97-6 | Mercury | т | mg/L | 7470 | | * | <0.0002 | | <0.0002 | | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER | ¹ , Facility Well/Spring Number | | | | 8004-098 | 9 | 0000-000 | 00 | 0000-000 | 00 | 0000-0000 | |
|---------------------|--|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's L | ocal Well or Spring Number (e.g., | MW- | 1, MW-2, e | tc.) | 377 | | E. BLAN | К | F. BLANK | | T. BLANK 1 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | | * | <0.001 | | <0.001 | | | * |
| 7440-02-0 | Nickel | т | mg/L | 6020 | | * | <0.002 | | <0.002 | | | * |
| 7440-09-7 | Potassium | т | mg/L | 6020 | | * | <0.3 | | <0.3 | | | * |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | | * | <0.005 | | <0.005 | | | * |
| 7782-49-2 | Selenium | т | mg/L | 6020 | | * | <0.005 | | <0.005 | | | * |
| 7440-22-4 | Silver | т | mg/L | 6020 | | * | <0.001 | | <0.001 | | | * |
| 7440-23-5 | Sodium | т | mg/L | 6020 | | * | <0.25 | | <0.25 | | | * |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | | * | <0.005 | * | <0.005 | * | | * |
| 7440-28-0 | Thallium | т | mg/L | 6020 | | * | <0.002 | | <0.002 | | | * |
| 7440-61-1 | Uranium | т | mg/L | 6020 | | * | <0.0002 | | <0.0002 | | | * |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | | * | 0.0131 | BJ | 0.0153 | BJ | | * |
| 7440-66-6 | Zinc | т | mg/L | 6020 | | * | <0.02 | | <0.02 | | | * |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | т | mg/L | 8260 | | * | 0.0046 | J | 0.00316 | J | 0.00449 | J |
| 107-02-8 | Acrolein | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 108-90-7 | Chlorobenzene | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 1330-20-7 | Xylenes | т | mg/L | 8260 | | * | <0.003 | * | <0.003 | * | <0.003 | * |
| 100-42-5 | Styrene | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 108-88-3 | Toluene | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| ſ | AKGWA NUMBER ¹ | , Facility Well/Spring Number | | 8004-0989 | | 0000-000 | 0 | 0000-0000 | | 0000-0000 | | | |
|------|---------------------------|-----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|-----------------------|---|------------------|
| Ī | Facility's Lo | ocal Well or Spring Number (e.g., | MW-1 | , MW-2, et |) | 377 | | E. BLANI | < | F. BLANK | | T. BLANK 1 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| | 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 75-25-2 | Tribromomethane | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 74-83-9 | Methyl bromide | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| | 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| | 75-15-0 | Carbon disulfide | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| C-36 | 75-00-3 | Chloroethane | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 2 | 67-66-3 | Chloroform | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 74-87-3 | Methyl chloride | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 74-95-3 | Methylene bromide | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| | 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 75-01-4 | Vinyl chloride | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 127-18-4 | Ethene, Tetrachloro- | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| | 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-098 | 9 | 0000-0000 | | 0000-0000 | | 0000-0000 | |
|-----------------------------|------------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|-----------------------|
| Facility's Loo | cal Well or Spring Number (e.g., 1 | MW-1 | L, MW-2, et | | 377 | | E. BLANK | | F. BLANK | | T. BLANK 1 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | | * | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | | * | <0.0000193 | | <0.0000192 | | <0.0000193 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | | * | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | | * | <0.001 | * | <0.001 | * | <0.001 | * |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 12672-29-6 | PCB-1248 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-0989 | | 0000-0000 | | 0000-000 | 0 | 0000-0000 | |
|-----------------------------|----------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|-----------------------|
| Facility's Loc | cal Well or Spring Number (e.g., | MW-1 | 1, MW-2, et |) | 377 | | E. BLANK | | F. BLANK | | T. BLANK 1 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | <0.101 | | <0.0935 | | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | 5.73 | * | 3.07 | * | | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | 5.18 | * | -1.1 | * | | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | | * | 0.245 | * | -0.00987 | * | | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | | * | -0.174 | * | 2.02 | * | | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | -4.88 | * | -4.95 | * | | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | 0.0224 | * | 0.148 | * | | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | | * | 64.7 | * | -35.4 | * | | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | т | mg/L | 9012 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | | * | <0.5 | | <0.5 | | | * |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | | * |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |
| | | | | | | | | | | | | |

Division of Waste Management

Solid Waste Branch

14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1

GROUNDWATER SAMPLE ANALYSIS (S)

LAB ID: None For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-000 | 00 | 0000-00 | 00 | 0000-00 | 00 | 8004-4795 | |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------------------------|---|------------------|---|------------------|---|-----------------------|
| Facility's Loca | al Well or Spring Number (e.g., M | IW-1 | L, MW-2, etc | 2.) | T. BLANK | ٢2 | T. BLAN | K 3 | T. BLAN | < 4 | 361 | |
| Sample Sequence | e # | | | | 1 | | 1 | | 1 | | 2 | |
| If sample is a Bl | lank, specify Type: (F)ield, (T)rip, | (M) e | ethod, or (E) | quipment | Т | | Т | | Т | | NA | |
| Sample Date and | d Time (Month/Day/Year hour: minu | tes |) | | 4/10/2019 0 |)5:53 | 4/11/2019 | 05:50 | 4/15/2019 (| 06:00 | 4/10/2019 08 | :03 |
| Duplicate ("Y" | or "N") ² | | | | N | | N | | N | | Y | |
| Split ("Y" or ' | "N") ³ | | | | N | | N | | N | | N | |
| Facility Sample | e ID Number (if applicable) | | | | TB2UG3- | 19 | TB3UG3 | -19 | TB4UG3 | -19 | MW361DUG3 | -19 |
| Laboratory Sam | ple ID Number (if applicable) | | | | 4760830 | 24 | 4762390 |)15 | 4765770 | 07 | 476083009 | |
| Date of Analysi | is (Month/Day/Year) For <u>Volatile</u> | e 01 | rganics Anal | ysis | 4/15/201 | 9 | 4/17/20 | 19 | 4/20/201 | 19 | 4/15/2019 | |
| Gradient with 1 | respect to Monitored Unit (UP, DC | WN , | , SIDE, UNKN | IOWN) | NA | | NA | | NA | | DOWN | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L A G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | | * | 0.41 | |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | | * | | * | | * | 30.5 | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | | * | | * | | * | 0.111 | |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | | * | | * | | * | 1.06 | * |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | | * | | * | | * | 41.6 | |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | | * | | * | | * | | * |
| S0145 | Specific Conductance | т | µMH0/cm | Field | | * | | * | | * | | * |

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page."

STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| | AKGWA NUMBER ¹ | ¹ , Facility Well/Spring Number | | | | 0000-0000 |) | 0000-0000 | | 0000-0000 | | 8004-4795 | , |
|------|---------------------------|--|-------------|-----------------------|----------|---|------------------|---|-----------------------|---|-----------------------|---|-----------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., M | V-1, | MW-2, BLANK- | F, etc.) | T. BLANK | 2 | T. BLANK | 3 | T. BLANK 4 | 1 | 361 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| | S0906 | Static Water Level Elevation | т | Ft. MSL | Field | | * | | * | | * | | * |
| | N238 | Dissolved Oxygen | т | mg/L | Field | | * | | * | | * | | * |
| | S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | 291 | |
| | S0296 | рн | т | Units | Field | | * | | * | | * | | * |
| | NS215 | Eh | т | mV | Field | | * | | * | | * | | * |
| | S0907 | Temperature | т | °c | Field | | * | | * | | * | | * |
| C-40 | 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | | * | | * | <0.05 | |
| Ō | 7440-36-0 | Antimony | т | mg/L | 6020 | | * | | * | | * | <0.003 | |
| | 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | | * | | * | <0.005 | |
| | 7440-39-3 | Barium | т | mg/L | 6020 | | * | | * | | * | 0.0565 | |
| | 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | | * | | * | <0.0005 | |
| | 7440-42-8 | Boron | т | mg/L | 6020 | | * | | * | | * | 0.337 | |
| | 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| | 7440-70-2 | Calcium | т | mg/L | 6020 | | * | | * | | * | 31.6 | |
| | 7440-47-3 | Chromium | т | mg/L | 6020 | | * | | * | | * | <0.01 | |
| | 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| | 7440-50-8 | Copper | т | mg/L | 6020 | | * | | * | | * | 0.00188 | J |
| | 7439-89-6 | Iron | т | mg/L | 6020 | | * | | * | | * | 0.0542 | J |
| | 7439-92-1 | Lead | т | mg/L | 6020 | | * | | * | | * | <0.002 | |
| | 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | | * | | * | 12.9 | |
| | 7439-96-5 | Manganese | т | mg/L | 6020 | | * | | * | | * | 0.0193 | |
| | 7439-97-6 | Mercury | т | mg/L | 7470 | | * | | * | | * | <0.0002 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER | ¹ , Facility Well/Spring Number | | | | 0000-000 | 0 | 0000-000 | 00 | 0000-000 | 0 | 8004-4795 | |
|---------------------|--|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's I | local Well or Spring Number (e.g. | ., MW- | 1, MW-2, e | tc.) | T. BLANK | 2 | T. BLANK | T. BLANK 3 | | T. BLANK 4 | | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 7439-98-7 | Molybdenum | т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| 7440-02-0 | Nickel | т | mg/L | 6020 | | * | | * | | * | <0.002 | |
| 7440-09-7 | Potassium | т | mg/L | 6020 | | * | | * | | * | 1.85 | |
| 7440-16-6 | Rhodium | т | mg/L | 6020 | | * | | * | | * | <0.005 | |
| 7782-49-2 | Selenium | т | mg/L | 6020 | | * | | * | | * | <0.005 | |
| 7440-22-4 | Silver | т | mg/L | 6020 | | * | | * | | * | <0.001 | |
| 7440-23-5 | Sodium | т | mg/L | 6020 | | * | | * | | * | 44.2 | |
| 7440-25-7 | Tantalum | т | mg/L | 6020 | | * | | * | | * | <0.005 | * |
| 7440-28-0 | Thallium | т | mg/L | 6020 | | * | | * | | * | <0.002 | |
| 7440-61-1 | Uranium | т | mg/L | 6020 | | * | | * | | * | <0.0002 | |
| 7440-62-2 | Vanadium | т | mg/L | 6020 | | * | | * | | * | 0.0069 | BJ |
| 7440-66-6 | Zinc | т | mg/L | 6020 | | * | | * | | * | <0.02 | |
| 108-05-4 | Vinyl acetate | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 67-64-1 | Acetone | т | mg/L | 8260 | 0.00271 | J | <0.005 | | 0.00284 | J | <0.005 | |
| 107-02-8 | Acrolein | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 107-13-1 | Acrylonitrile | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 71-43-2 | Benzene | Т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 108-90-7 | Chlorobenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 1330-20-7 | Xylenes | т | mg/L | 8260 | <0.003 | * | <0.003 | | <0.003 | | <0.003 | * |
| 100-42-5 | Styrene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 108-88-3 | Toluene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 74-97-5 | Chlorobromomethane | т | mg/L | 8260 | <0.001 | | <0.001 | * | <0.001 | | <0.001 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 0000-0000 | | 0000-0000 | 0 | 0000-00 | 00 | 8004-47 | 95 |
|---------------------------|----------------------------------|-------------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., | MW-1 | 1, MW-2, et | tc.) | T. BLANK 2 | 2 | T. BLANK 3 | | T. BLANK 4 | | 361 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 75-27-4 | Bromodichloromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-25-2 | Tribromomethane | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 74-83-9 | Methyl bromide | т | mg/L | 8260 | <0.001 | * | <0.001 | * | <0.001 | | <0.001 | * |
| 78-93-3 | Methyl ethyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 110-57-6 | trans-1,4-Dichloro-2-butene | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 75-15-0 | Carbon disulfide | т | mg/L | 8260 | <0.005 | | <0.005 | * | <0.005 | | <0.005 | |
| 75-00-3 | Chloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 67-66-3 | Chloroform | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-87-3 | Methyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 156-59-2 | cis-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 74-95-3 | Methylene bromide | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-34-3 | 1,1-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 107-06-2 | 1,2-Dichloroethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-35-4 | 1,1-Dichloroethylene | т | mg/L | 8260 | <0.001 | | <0.001 | * | <0.001 | | <0.001 | |
| 106-93-4 | Ethane, 1,2-dibromo | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-34-5 | Ethane, 1,1,2,2-Tetrachloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 71-55-6 | Ethane, 1,1,1-Trichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 79-00-5 | Ethane, 1,1,2-Trichloro | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 630-20-6 | Ethane, 1,1,1,2-Tetrachloro | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 75-01-4 | Vinyl chloride | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 127-18-4 | Ethene, Tetrachloro- | Т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 79-01-6 | Ethene, Trichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | 0.00557 | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-000 |) | 0000-0000 | | 0000-0000 | | 8004-4795 | |
|-----------------------------|------------------------------------|---------|-----------------------|--------|---|------------------|---|------------------|---|------------------|---|-----------|
| Facility's Loo | cal Well or Spring Number (e.g., M | 4W-: | 1, MW-2, et | | T. BLANK | 2 | T. BLANK | T. BLANK 3 | | < 4 | 361 | |
| CAS RN ⁴ | CONSTITUENT | Т Д₅ | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 100-41-4 | Ethylbenzene | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 591-78-6 | 2-Hexanone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 74-88-4 | Iodomethane | т | mg/L | 8260 | <0.005 | | <0.005 | * | <0.005 | | <0.005 | |
| 124-48-1 | Methane, Dibromochloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 56-23-5 | Carbon Tetrachloride | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 75-09-2 | Dichloromethane | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 108-10-1 | Methyl isobutyl ketone | т | mg/L | 8260 | <0.005 | | <0.005 | | <0.005 | | <0.005 | |
| 96-12-8 | Propane, 1,2-Dibromo-3-chloro | т | mg/L | 8011 | <0.0000193 | | <0.0000194 | | <0.0000194 | | <0.0000194 | |
| 78-87-5 | Propane, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-02-6 | trans-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 10061-01-5 | cis-1,3-Dichloro-1-propene | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 156-60-5 | trans-1,2-Dichloroethene | т | mg/L | 8260 | <0.001 | | <0.001 | * | <0.001 | | <0.001 | |
| 75-69-4 | Trichlorofluoromethane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 96-18-4 | 1,2,3-Trichloropropane | т | mg/L | 8260 | <0.001 | | <0.001 | | <0.001 | | <0.001 | |
| 95-50-1 | Benzene, 1,2-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 106-46-7 | Benzene, 1,4-Dichloro- | т | mg/L | 8260 | <0.001 | * | <0.001 | | <0.001 | | <0.001 | * |
| 1336-36-3 | PCB,Total | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 12674-11-2 | PCB-1016 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 11104-28-2 | PCB-1221 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 11141-16-5 | PCB-1232 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 53469-21-9 | PCB-1242 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 12672-29-6 | PCB-1248 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 0000-0000 |) | 0000-0000 | | 0000-0000 | C | 8004-4795 | |
|-----------------------------|---------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., | MW-1 | 1, MW-2, et |) | T. BLANK | 2 | T. BLANK 3 | | T. BLANK | 4 | 361 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | | * | | * | <0.098 | |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | | * | | * | 2.53 | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | | * | | * | 30.9 | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | | * | | * | | * | 0.27 | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | | * | | * | | * | -1.13 | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | | * | | * | 29.9 | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | | * | | * | 0.392 | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | | * | | * | | * | -5.72 | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | | * | | * | | * | 49.9 | |
| 57-12-5 | Cyanide | т | mg/L | 9012 | | * | | * | | * | <0.2 | |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | | * | | * | | * | <0.5 | |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | 0.769 | J |
| s0586 | Total Organic Halides | т | mg/L | 9020 | | * | | * | | * | | * |
| | | | | | | | | | | | | |
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| | | | | | | | | | | | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|---|
| 04-4798 MW357 | MW357UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Nitrate & Nitrite | н | Analysis performed outside holding time requirement |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RF outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. Tf 6.52. Rad error is 6.48. |
| | | Gross beta | | TPU is 9.54. Rad error is 9.16. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TI 0.443. Rad error is 0.442. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TI 2.01. Rad error is 2. |
| | | Technetium-99 | | TPU is 7.73. Rad error is 7.17. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TI 0.796. Rad error is 0.791. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TI 140. Rad error is 140. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|--------|---|
| | MW358UG3-19 | Chloride | W Flag | Post-digestion spike recovery out of control limits. |
| 004-4755 100050 | WW000000-10 | Tantalum | N | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T 5.76. Rad error is 5.66. |
| | | Gross beta | | TPU is 9.42. Rad error is 8.56. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.772. Rad error is 0.77. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 2.61. Rad error is 2.61. |
| | | Technetium-99 | | TPU is 8.68. Rad error is 7.5. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.785. Rad error is 0.78. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T 136. Rad error is 136. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|--------|--|
| 004-0981 MW3 | | Chloride | W Flag | Post-digestion spike recovery out of control limits. |
| | | Tantalum | N | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RI outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T 3.7. Rad error is 3.7. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. T 6.63. Rad error is 6.62. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.466. Rad error is 0.462. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 3.09. Rad error is 3.06. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 6.34. Rad error is 6.34. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.572. Rad error is 0.571. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T 141. Rad error is 141. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|--|
| 004-4800 MW360 | MW360UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Nitrate & Nitrite | Н | Analysis performed outside holding time requirement |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RP outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 4.22. Rad error is 4.22. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 7.16. Rad error is 7.14. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 0.33. Rad error is 0.329. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 2.5. Rad error is 2.5. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 6.53. Rad error is 6.53. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 1.12. Rad error is 1.11. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 146. Rad error is 144. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|---|
| 04-4795 MW361 | MW361UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Nitrate & Nitrite | н | Analysis performed outside holding time requirement |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RP outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. Tf 8.36. Rad error is 8.17. |
| | | Gross beta | | TPU is 10.6. Rad error is 9.25. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. Tf 0.388. Rad error is 0.388. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TI 1.93. Rad error is 1.93. |
| | | Technetium-99 | | TPU is 7.46. Rad error is 6.71. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. Tf 0.794. Rad error is 0.793. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. The 136. Rad error is 136. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Doint | Facility | Constituent | Flor | Description |
|-------------------------|--------------------------|---------------------------|-----------|--|
| Point 004-0986 MW362 | Sample ID MW362UG3-19 | Constituent Chloride | Flag W | Description Post-digestion spike recovery out of control limits. |
| 04-0900 10100302 | 10100302003-19 | Tantalum | N | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes Styrene | 12 Y2 | MS/MSD RPD outside acceptance criteria |
| | | 5 | 12 Y2 | · |
| | | Toluene | | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T 8.27. Rad error is 8.21. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. T 7.3. Rad error is 7.11. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.394. Rad error is 0.389. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 2.8. Rad error is 2.77. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 6.34. Rad error is 6.34. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.583. Rad error is 0.58. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T 139. Rad error is 139. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|--|
| 004-4796 MW363 | | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RF outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T 5.13. Rad error is 5.11. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. T 7.19. Rad error is 7.19. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.172. Rad error is 0.171. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 1.95. Rad error is 1.95. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 7.11. Rad error is 7.1. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.875. Rad error is 0.865. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T 133. Rad error is 133. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|--|
| 004-4797 MW364 | MW364UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RI outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T 5. Rad error is 5. |
| | | Gross beta | | TPU is 11.4. Rad error is 9.44. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.535. Rad error is 0.534. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 3.33. Rad error is 3.32. |
| | | Technetium-99 | | TPU is 8.89. Rad error is 7.64. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 1.02. Rad error is 1.02. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T 139. Rad error is 139. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|--|
| 04-0984 MW365 | MW365UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. T 5.67. Rad error is 5.67. |
| | | Gross beta | | TPU is 9.92. Rad error is 9.44. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.693. Rad error is 0.689. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 3.02. Rad error is 2.98. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 8.28. Rad error is 8.28. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. T 0.723. Rad error is 0.722. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. T 135. Rad error is 135. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|--------------------------|------|--|
| 004-0982 MW366 | MW366UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | lodomethane | Y1 | MS/MSD recovery outside acceptance criteria |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 4.22. Rad error is 4.21. |
| | | Gross beta | | TPU is 12.6. Rad error is 10.1. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 0.465. Rad error is 0.464. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 3.86. Rad error is 3.86. |
| | | Technetium-99 | | TPU is 10.1. Rad error is 9.08. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 0.694. Rad error is 0.692. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 140. Rad error is 140. |
| | | Total Organic Halides | | See resample. |
| 04-4793 MW367 | MW367UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Chlorobromomethane | L | LCS or LCSD recovery outside of control limits |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | lodomethane | LY1 | LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 2.27. Rad error is 2.27. |
| | | Gross beta | | TPU is 11.2. Rad error is 9.29. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 0.761. Rad error is 0.761. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 3.51. Rad error is 3.51. |
| | | Technetium-99 | | TPU is 9.34. Rad error is 8.88. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 1.14. Rad error is 1.13. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 141. Rad error is 141. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|--------------------------|------|--|
| 004-0983 MW368 | MW368UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Chlorobromomethane | L | LCS or LCSD recovery outside of control limits |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | lodomethane | LY1 | LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.23. Rad error is 6.2. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 7.19. Rad error is 7.05. |
| | | lodine-131 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.449. Rad error is 0.446. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.76. Rad error is 1.76. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 8.85. Rad error is 8.85. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.675. Rad error is 0.674. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 139. Rad error is 139. |
| | | Total Organic Halides | | See resample. |
| 004-4820 MW369 | MW369UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 6.1. Rad error is 5.97. |
| | | Gross beta | | TPU is 18. Rad error is 11.9. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 0.484. Rad error is 0.482. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 2.48. Rad error is 2.48. |
| | | Technetium-99 | | TPU is 13.4. Rad error is 10.9. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPL 1.01. Rad error is 1. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPI 132. Rad error is 132. |
| | | Total Organic Halides | | See resample. |

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Point | | Constituent | Flag | Description |
|-----------------|--------------------------|-----------------------|------|--|
| 3004-4818 MW370 | Sample ID MW370UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.6. Rad error is 6.59. |
| | | Gross beta | | TPU is 15. Rad error is 11.3. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.641. Rad error is 0.64. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 2.39. Rad error is 2.39. |
| | | Technetium-99 | | TPU is 17.5. Rad error is 12.4. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.572. Rad error is 0.571. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 134. Rad error is 134. |
| | | Total Organic Halides | | See resample. |
| 004-4819 MW371 | MW371UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 8.59. Rad error is 8.38. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.11. Rad error is 6.07. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.421. Rad error is 0.416. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 3.18. Rad error is 3.18. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 6.39. Rad error is 6.38. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 0.655. Rad error is 0.654. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU 135. Rad error is 135. |
| | | Total Organic Halides | | See resample. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring | Facility | | | | | | | | | | |
|-----------------|-------------|--------------------------|------|---|--|--|--|--|------------|---|--|
| Point | Sample ID | Constituent | Flag | Description | | | | | | | |
| 8004-4808 MW372 | MW372UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. | | | | | | | |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. | | | | | | | |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. | | | | | | | |
| | | Chlorobromomethane | L | LCS or LCSD recovery outside of control limits | | | | | | | |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits | | | | | | | |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria | | | | | | | |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria | | | | | | | |
| | | lodomethane | LY1 | LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria | | | | | | | |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria | | | | | | | |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 6.74. Rad error is 6.72. | | | | | | | |
| | | Gross beta | | TPU is 11.5. Rad error is 9.3. | | | | | | | |
| | | lodine-131 | | Analysis of constituent not required and not performed. | | | | | | | |
| | | | | | | | | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.476. Rad error is 0.474. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 2.62. Rad error is 2.62. | | | | | | | |
| | | Technetium-99 | | TPU is 11.7. Rad error is 9.68. | | | | | | | |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.538. Rad error is 0.537. | | | | | | | |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 134. Rad error is 134. | | | | | | | |
| | | Total Organic Halides | | See resample. | | | | | | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring | Facility | - | | | | | | | | |
|-----------------|-------------|--------------------------|------|---|--|--|--|------------|---|--|
| Point | Sample ID | Constituent | Flag | Description | | | | | | |
| 8004-4792 MW373 | MW373UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. | | | | | | |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. | | | | | | |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. | | | | | | |
| | | Chlorobromomethane | L | LCS or LCSD recovery outside of control limits | | | | | | |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits | | | | | | |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria | | | | | | |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria | | | | | | |
| | | lodomethane | LY1 | LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria | | | | | | |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria | | | | | | |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 4.76. Rad error is 4.76. | | | | | | |
| | | Gross beta | | TPU is 7.69. Rad error is 7.36. | | | | | | |
| | | lodine-131 | | Analysis of constituent not required and not performed. | | | | | | |
| | | | | | | | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.415. Rad error is 0.414. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 3.03. Rad error is 3.03. | | | | | | |
| | | Technetium-99 | | TPU is 9.14. Rad error is 8.8. | | | | | | |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.788. Rad error is 0.786. | | | | | | |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 139. Rad error is 138. | | | | | | |
| | | Total Organic Halides | | See resample. | | | | | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring | Facility | | | | | | | | |
|-----------------|-------------|--------------------------|------|---|---------------|---|---|---|---|
| Point | Sample ID | Constituent | Flag | Description | | | | | |
| 8004-0990 MW374 | MW374UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. | | | | | |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. | | | | | |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. | | | | | |
| | | Chlorobromomethane | L | LCS or LCSD recovery outside of control limits | | | | | |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits | | | | | |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria | | | | | |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria | | | | | |
| | | lodomethane | LY1 | LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria | | | | | |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria | | | | | |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 6.36. Rad error is 6.35. | | | | | |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 5.97. Rad error is 5.97. | | | | | |
| | | lodine-131 | | Analysis of constituent not required and not performed. | | | | | |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.427. Rad error is 0.423. | | | | | |
| | | | | | | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 2.05. Rad error is 2.05. |
| | | | | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 8.06. Rad error is 8.06. | | |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 0.455. Rad error is 0.454. | | | | | |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 136. Rad error is 136. | | | | | |
| | | Total Organic Halides | | See resample. | | | | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring | Facility | | | |
|-----------------|-------------|--------------------------|------|---|
| Point | Sample ID | Constituent | Flag | Description |
| 8004-0985 MW375 | MW375UG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Sulfate | W | Post-digestion spike recovery out of control limits. |
| | | Total Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Chlorobromomethane | L | LCS or LCSD recovery outside of control limits |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | lodomethane | LY1 | LCS or LCSD recovery outside of control limits AND MS/MSD recovery outside acceptance criteria |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 5.93. Rad error is 5.87. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 6.44. Rad error is 6.41. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.4. Rad error is 0.398. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 1.78. Rad error is 1.78. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 8.87. Rad error is 8.87. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 0.702. Rad error is 0.697. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU i 138. Rad error is 138. |
| | | Total Organic Halides | | See resample. |

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 3004-0988 MW376 | | Bromide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chloride | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Fluoride | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Nitrate & Nitrite | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Sulfate | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Barometric Pressure Reading | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Specific Conductance | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Static Water Level Elevation | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Dissolved Oxygen | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Total Dissolved Solids | | During sampling, the well went dry; therefore, no sample was collected. |
| | | рН | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Eh | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Temperature | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Aluminum | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Antimony | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Arsenic | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Barium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Beryllium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Boron | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Cadmium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Calcium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chromium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Cobalt | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Copper | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Iron | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Lead | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Magnesium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Manganese | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Mercury | | During sampling, the well went dry; therefore, no sample was collected. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|--|
| 8004-0988 MW376 | · | Molybdenum | | During sampling, the well went dry; therefore, no sample was |
| | | Nickel | | collected. During sampling, the well went dry; therefore, no sample was collected. |
| | | Potassium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Rhodium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Selenium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Silver | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Sodium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Tantalum | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Thallium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Uranium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Vanadium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Zinc | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Vinyl acetate | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Acetone | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Acrolein | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Acrylonitrile | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Benzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chlorobenzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Xylenes | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Styrene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Toluene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chlorobromomethane | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Bromodichloromethane | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Tribromomethane | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Methyl bromide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Methyl Ethyl Ketone | | During sampling, the well went dry; therefore, no sample was collected. |
| | | trans-1,4-Dichloro-2-butene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Carbon disulfide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chloroethane | | During sampling, the well went dry; therefore, no sample was collected. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|---|
| 8004-0988 MW376 | | Chloroform | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Methyl chloride | | During sampling, the well went dry; therefore, no sample was collected. |
| | | cis-1,2-Dichloroethene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Methylene bromide | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1-Dichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1-Dichloroethylene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dibromoethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,2,2-Tetrachloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,1-Trichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,2-Trichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,1,2-Tetrachloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Vinyl chloride | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Tetrachloroethene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Trichloroethene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Ethylbenzene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 2-Hexanone | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | lodomethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Dibromochloromethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Carbon tetrachloride | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Dichloromethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Methyl Isobutyl Ketone | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dibromo-3-chloropropane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dichloropropane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | trans-1,3-Dichloropropene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | cis-1,3-Dichloropropene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | trans-1,2-Dichloroethene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Trichlorofluoromethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2,3-Trichloropropane | | During sampling, the well went dry; therefore, no sample wa collected. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 8004-0988 MW376 | · | 1,2-Dichlorobenzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | 1,4-Dichlorobenzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB, Total | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1016 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1221 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1232 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1242 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1248 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1254 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1260 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1268 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Gross alpha | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Gross beta | | During sampling, the well went dry; therefore, no sample was collected. |
| | | lodine-131 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Radium-226 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Strontium-90 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Technetium-99 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Thorium-230 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Tritium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chemical Oxygen Demand | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Cyanide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | lodide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Total Organic Carbon | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Total Organic Halides | | During sampling, the well went dry; therefore, no sample was collected. |

RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant

Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 3004-0989 MW377 | • | Bromide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chloride | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Fluoride | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Nitrate & Nitrite | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Sulfate | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Barometric Pressure Reading | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Specific Conductance | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Static Water Level Elevation | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Dissolved Oxygen | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Total Dissolved Solids | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | рН | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Eh | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Temperature | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Aluminum | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Antimony | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Arsenic | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Barium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Beryllium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Boron | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Cadmium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Calcium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Chromium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Cobalt | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Copper | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Iron | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Lead | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Magnesium | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Manganese | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Mercury | | During sampling, the well went dry; therefore, no sample wa collected. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|-----------------------------|------|--|
| 8004-0989 MW377 | • | Molybdenum | | During sampling, the well went dry; therefore, no sample was |
| | | Nickel | | collected. During sampling, the well went dry; therefore, no sample was collected. |
| | | Potassium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Rhodium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Selenium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Silver | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Sodium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Tantalum | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Thallium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Uranium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Vanadium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Zinc | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Vinyl acetate | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Acetone | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Acrolein | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Acrylonitrile | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Benzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chlorobenzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Xylenes | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Styrene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Toluene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chlorobromomethane | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Bromodichloromethane | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Tribromomethane | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Methyl bromide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Methyl Ethyl Ketone | | During sampling, the well went dry; therefore, no sample was collected. |
| | | trans-1,4-Dichloro-2-butene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Carbon disulfide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chloroethane | | During sampling, the well went dry; therefore, no sample was collected. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring _Point | Facility Sample ID | Constituent | Flag | Description |
|----------------------|-----------------------|-----------------------------|------|---|
| 004-0989 MW377 | | Chloroform | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Methyl chloride | | During sampling, the well went dry; therefore, no sample was collected. |
| | | cis-1,2-Dichloroethene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Methylene bromide | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1-Dichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1-Dichloroethylene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dibromoethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,2,2-Tetrachloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,1-Trichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,2-Trichloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,1,1,2-Tetrachloroethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Vinyl chloride | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Tetrachloroethene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Trichloroethene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Ethylbenzene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 2-Hexanone | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | lodomethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Dibromochloromethane | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Carbon tetrachloride | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Dichloromethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Methyl Isobutyl Ketone | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dibromo-3-chloropropane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2-Dichloropropane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | trans-1,3-Dichloropropene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | cis-1,3-Dichloropropene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | trans-1,2-Dichloroethene | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | Trichlorofluoromethane | | During sampling, the well went dry; therefore, no sample wa collected. |
| | | 1,2,3-Trichloropropane | | During sampling, the well went dry; therefore, no sample wa collected. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 8004-0989 MW377 | | 1,2-Dichlorobenzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | 1,4-Dichlorobenzene | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB, Total | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1016 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1221 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1232 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1242 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1248 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1254 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1260 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | PCB-1268 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Gross alpha | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Gross beta | | During sampling, the well went dry; therefore, no sample was collected. |
| | | lodine-131 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Radium-226 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Strontium-90 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Technetium-99 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Thorium-230 | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Tritium | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Chemical Oxygen Demand | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Cyanide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | lodide | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Total Organic Carbon | | During sampling, the well went dry; therefore, no sample was collected. |
| | | Total Organic Halides | | During sampling, the well went dry; therefore, no sample was collected. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|---|---|
| 000-0000 QC | RI1UG3-19 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | Fluoride | | Analysis of constituent not required and not performed. | |
| | Nitrate & Nitrite | | Analysis of constituent not required and not performed. | |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RP outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 5.05. Rad error is 4.96. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 5.95. Rad error is 5.88. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 0.637. Rad error is 0.63. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 4.21. Rad error is 4.21. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 6.57. Rad error is 6.57. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 0.818. Rad error is 0.817. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 144. Rad error is 143. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring _Point | Facility Sample ID | Constituent | Flag | Description |
|----------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | RI1UG3-19 | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|---|--|
| 000-0000 QC | FB1UG3-19 | Bromide | | Analysis of constituent not required and not performed. |
| | Chloride | | Analysis of constituent not required and not performed. | |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рH | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Tantalum | N | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RPI outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 4.89. Rad error is 4.86. |
| | | Gross beta | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 3.88. Rad error is 3.88. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPI 0.355. Rad error is 0.353. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 3.03. Rad error is 3.01. |
| | | Technetium-99 | U | Indicates analyte/nuclide was analyzed for, but not detected. TPI 6.16. Rad error is 6.16. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 0.967. Rad error is 0.965. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 139. Rad error is 139. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | FB1UG3-19 | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 0000-0000 QC | TB1UG3-19 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Aluminum | | Analysis of constituent not required and not performed. |
| | | Antimony | | Analysis of constituent not required and not performed. |
| | | Arsenic | | Analysis of constituent not required and not performed. |
| | | Barium | | Analysis of constituent not required and not performed. |
| | | Beryllium | | Analysis of constituent not required and not performed. |
| | | Boron | | Analysis of constituent not required and not performed. |
| | | Cadmium | | Analysis of constituent not required and not performed. |
| | | Calcium | | Analysis of constituent not required and not performed. |
| | | Chromium | | Analysis of constituent not required and not performed. |
| | | Cobalt | | Analysis of constituent not required and not performed. |
| | | Copper | | Analysis of constituent not required and not performed. |
| | | Iron | | Analysis of constituent not required and not performed. |
| | | Lead | | Analysis of constituent not required and not performed. |
| | | Magnesium | | Analysis of constituent not required and not performed. |
| | | Manganese | | Analysis of constituent not required and not performed. |
| | | Mercury | | Analysis of constituent not required and not performed. |
| | | Molybdenum | | Analysis of constituent not required and not performed. |
| | | Nickel | | Analysis of constituent not required and not performed. |
| | | Potassium | | Analysis of constituent not required and not performed. |
| | | Rhodium | | Analysis of constituent not required and not performed. |
| | | Selenium | | Analysis of constituent not required and not performed. |
| | | Silver | | Analysis of constituent not required and not performed. |
| | | Sodium | | Analysis of constituent not required and not performed. |
| | | Tantalum | | Analysis of constituent not required and not performed. |
| | | Thallium | | Analysis of constituent not required and not performed. |
| | | Uranium | | Analysis of constituent not required and not performed. |
| | | Vanadium | | Analysis of constituent not required and not performed. |
| | | C-73 | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|--|
| 000-0000 QC | TB1UG3-19 | Zinc | | Analysis of constituent not required and not performed. |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RI outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | lodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|--|
| 0000-0000 QC | TB2UG3-19 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | pН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Aluminum | | Analysis of constituent not required and not performed. |
| | | Antimony | | Analysis of constituent not required and not performed. |
| | | Arsenic | | Analysis of constituent not required and not performed. |
| | | Barium | | Analysis of constituent not required and not performed. |
| | | Beryllium | | Analysis of constituent not required and not performed. |
| | | Boron | | Analysis of constituent not required and not performed. |
| | | Cadmium | | Analysis of constituent not required and not performed. |
| | | Calcium | | Analysis of constituent not required and not performed. |
| | | Chromium | | Analysis of constituent not required and not performed. |
| | | Cobalt | | Analysis of constituent not required and not performed. |
| | | Copper | | Analysis of constituent not required and not performed. |
| | | Iron | | Analysis of constituent not required and not performed. |
| | | Lead | | Analysis of constituent not required and not performed. |
| | | Magnesium | | Analysis of constituent not required and not performed. |
| | | Manganese | | Analysis of constituent not required and not performed. |
| | | Mercury | | Analysis of constituent not required and not performed. |
| | | Molybdenum | | Analysis of constituent not required and not performed. |
| | | Nickel | | Analysis of constituent not required and not performed. |
| | | Potassium | | Analysis of constituent not required and not performed. |
| | | Rhodium | | Analysis of constituent not required and not performed. |
| | | Selenium | | Analysis of constituent not required and not performed. |
| | | Silver | | Analysis of constituent not required and not performed. |
| | | Sodium | | Analysis of constituent not required and not performed. |
| | | Tantalum | | Analysis of constituent not required and not performed. |
| | | Thallium | | Analysis of constituent not required and not performed. |
| | | Uranium | | Analysis of constituent not required and not performed. |
| | | | | Analysis of constituent not required and not performed. |
| | | Vanadium | | randigolo of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:None

For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|---------------------------|------|---|
| 000-0000 QC | TB2UG3-19 | Zinc | | Analysis of constituent not required and not performed. |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD R outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | lodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 0000-0000 QC | TB3UG3-19 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Aluminum | | Analysis of constituent not required and not performed. |
| | | Antimony | | Analysis of constituent not required and not performed. |
| | | Arsenic | | Analysis of constituent not required and not performed. |
| | | Barium | | Analysis of constituent not required and not performed. |
| | | Beryllium | | Analysis of constituent not required and not performed. |
| | | Boron | | Analysis of constituent not required and not performed. |
| | | Cadmium | | Analysis of constituent not required and not performed. |
| | | Calcium | | Analysis of constituent not required and not performed. |
| | | Chromium | | Analysis of constituent not required and not performed. |
| | | Cobalt | | Analysis of constituent not required and not performed. |
| | | Copper | | Analysis of constituent not required and not performed. |
| | | Iron | | Analysis of constituent not required and not performed. |
| | | Lead | | Analysis of constituent not required and not performed. |
| | | Magnesium | | Analysis of constituent not required and not performed. |
| | | Manganese | | Analysis of constituent not required and not performed. |
| | | Mercury | | Analysis of constituent not required and not performed. |
| | | Molybdenum | | Analysis of constituent not required and not performed. |
| | | Nickel | | Analysis of constituent not required and not performed. |
| | | Potassium | | Analysis of constituent not required and not performed. |
| | | Rhodium | | Analysis of constituent not required and not performed. |
| | | Selenium | | Analysis of constituent not required and not performed. |
| | | Silver | | Analysis of constituent not required and not performed. |
| | | Sodium | | Analysis of constituent not required and not performed. |
| | | Tantalum | | Analysis of constituent not required and not performed. |
| | | Thallium | | Analysis of constituent not required and not performed. |
| | | Uranium | | Analysis of constituent not required and not performed. |
| | | Vanadium | | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|--------------------------|------|---|
| 000-0000 QC | TB3UG3-19 | Zinc | | Analysis of constituent not required and not performed. |
| | | Chlorobromomethane | L | LCS or LCSD recovery outside of control limits |
| | | Methyl bromide | L | LCS or LCSD recovery outside of control limits |
| | | Carbon disulfide | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1-Dichloroethylene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | lodomethane | LY1 | LCS or LCSD recovery outside of control limits AND MS/MSI recovery outside acceptance criteria |
| | | trans-1,2-Dichloroethene | Y1 | MS/MSD recovery outside acceptance criteria |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 | | Analysis of constituent not required and not performed. |
| | | PCB-1260 | | Analysis of constituent not required and not performed. |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | lodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |
| | | | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| | Sample ID | Constituent | Flag | Description |
|--------------|-----------|------------------------------|------|---|
| 0000-0000 QC | TB4UG3-19 | Bromide | | Analysis of constituent not required and not performed. |
| | | Chloride | | Analysis of constituent not required and not performed. |
| | | Fluoride | | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | | Sulfate | | Analysis of constituent not required and not performed. |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | | pН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Aluminum | | Analysis of constituent not required and not performed. |
| | | Antimony | | Analysis of constituent not required and not performed. |
| | | Arsenic | | Analysis of constituent not required and not performed. |
| | | Barium | | Analysis of constituent not required and not performed. |
| | | Beryllium | | Analysis of constituent not required and not performed. |
| | | Boron | | Analysis of constituent not required and not performed. |
| | | Cadmium | | Analysis of constituent not required and not performed. |
| | | Calcium | | Analysis of constituent not required and not performed. |
| | | Chromium | | Analysis of constituent not required and not performed. |
| | | Cobalt | | Analysis of constituent not required and not performed. |
| | | Copper | | Analysis of constituent not required and not performed. |
| | | Iron | | Analysis of constituent not required and not performed. |
| | | Lead | | Analysis of constituent not required and not performed. |
| | | Magnesium | | Analysis of constituent not required and not performed. |
| | | Manganese | | Analysis of constituent not required and not performed. |
| | | Mercury | | Analysis of constituent not required and not performed. |
| | | Molybdenum | | Analysis of constituent not required and not performed. |
| | | Nickel | | Analysis of constituent not required and not performed. |
| | | Potassium | | Analysis of constituent not required and not performed. |
| | | Rhodium | | Analysis of constituent not required and not performed. |
| | | Selenium | | Analysis of constituent not required and not performed. |
| | | Silver | | Analysis of constituent not required and not performed. |
| | | Sodium | | Analysis of constituent not required and not performed. |
| | | Tantalum | | Analysis of constituent not required and not performed. |
| | | Thallium | | Analysis of constituent not required and not performed. |
| | | Uranium | | Analysis of constituent not required and not performed. |
| | | Vanadium | | Analysis of constituent not required and not performed. |
| | | | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flog | Description |
|---------------------|-----------------------|------------------------|------|---|
| 0000-0000 QC | TB4UG3-19 | Zinc | Flag | Analysis of constituent not required and not performed. |
| | | PCB, Total | | Analysis of constituent not required and not performed. |
| | | PCB-1016 | | Analysis of constituent not required and not performed. |
| | | PCB-1221 | | Analysis of constituent not required and not performed. |
| | | PCB-1232 | | Analysis of constituent not required and not performed. |
| | | PCB-1242 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1248 | | Analysis of constituent not required and not performed. |
| | | PCB-1254 PCB-1260 | | Analysis of constituent not required and not performed. |
| | | | | |
| | | PCB-1268 | | Analysis of constituent not required and not performed. |
| | | Gross alpha | | Analysis of constituent not required and not performed. |
| | | Gross beta | | Analysis of constituent not required and not performed. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | | Analysis of constituent not required and not performed. |
| | | Strontium-90 | | Analysis of constituent not required and not performed. |
| | | Technetium-99 | | Analysis of constituent not required and not performed. |
| | | Thorium-230 | | Analysis of constituent not required and not performed. |
| | | Tritium | | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | | Cyanide | | Analysis of constituent not required and not performed. |
| | | lodide | | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | Total Organic Halides | | Analysis of constituent not required and not performed. |
| | | | | · · · |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent | Flag | Description |
|---------------------|-----------------------|------------------------------|------|---|
| 004-4795 MW361 | MW361DUG3-19 | Chloride | W | Post-digestion spike recovery out of control limits. |
| | | Nitrate & Nitrite | Н | Analysis performed outside holding time requirement |
| | | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | | Specific Conductance | | Analysis of constituent not required and not performed. |
| | | Static Water Level Elevation | | Analysis of constituent not required and not performed. |
| | | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | | рН | | Analysis of constituent not required and not performed. |
| | | Eh | | Analysis of constituent not required and not performed. |
| | | Temperature | | Analysis of constituent not required and not performed. |
| | | Tantalum | Ν | Sample spike (MS/MSD) recovery not within control limits |
| | | Chlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Xylenes | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Styrene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Toluene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Tribromomethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Methyl bromide | Y1Y2 | MS/MSD recovery outside acceptance criteria and MS/MSD RP outside acceptance criteria |
| | | Methyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | 1,1,1,2-Tetrachloroethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Vinyl chloride | Y1 | MS/MSD recovery outside acceptance criteria |
| | | Tetrachloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Trichloroethene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Ethylbenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Dibromochloromethane | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,2-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | 1,4-Dichlorobenzene | Y2 | MS/MSD RPD outside acceptance criteria |
| | | Gross alpha | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 5.31. Rad error is 5.29. |
| | | Gross beta | | TPU is 10.2. Rad error is 8.91. |
| | | lodine-131 | | Analysis of constituent not required and not performed. |
| | | Radium-226 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 0.358. Rad error is 0.356. |
| | | Strontium-90 | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 2.12. Rad error is 2.12. |
| | | Technetium-99 | | TPU is 8.39. Rad error is 7.71. |
| | | Thorium-230 | U | Indicates analyte/nuclide was analyzed for, but not detected. TP 0.982. Rad error is 0.977. |
| | | Tritium | U | Indicates analyte/nuclide was analyzed for, but not detected. TF 139. Rad error is 139. |
| | | Total Organic Halides | | See resample. |

Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-47 | 98 | 8004-479 | 19 | 8004-098 | 31 | 8004-4800 |) |
|---------------------------|--|---------------------|-----------------------|----------|---|-------------------------------|---|------------------|---|------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | 1W-1 | L, MW-2, etc | 2.) | 357 | | 358 | | 359 | | 360 | |
| Sample Sequen | ce # | | | | 3 | | 3 | | 3 | | 3 | |
| If sample is a | Blank, specify Type: (F)ield, (T)rip, | (M) e | thod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date a | nd Time (Month/Day/Year hour: minu | tes |) | | 5/28/2019 0 | 9:00 | 5/28/2019 (|)9:38 | 5/28/2019 | 09:17 | 5/28/2019 07 | :55 |
| Duplicate ("Y | " or "N") ² | | | | N | | N | | N | | Ν | |
| Split ("Y" or | · "N") ³ | | | | N | | N | | N | | N | |
| Facility Samp | le ID Number (if applicable) | | | | MW357UG3 | 3-19R | MW358UG | 3-19R | MW359UG3- | 19R | MW360UG3-1 | 9R |
| Laboratory Sa | mple ID Number (if applicable) | | | | 4804040 | 001 | 4804040 | 02 | 48040400 |)3 | 480404004 | |
| Date of Analy | sis (Month/Day/Year) For <u>Volatile</u> | e Organics Analysis | | | 6/6/2019 | | 6/6/2019 | | 6/6/2019 | | 6/6/2019 | |
| Gradient with | respect to Monitored Unit (UP, DC | WN, SIDE, UNKNOWN) | | | DOWN | | DOWN | | DOWN | | DOWN | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | | * | | * |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | | * | | * | | * | | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | | * | | * | | * | | * |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | | * | | * | | * | | * |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | | * | | * | | * | | * |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.87 | | 29.87 | | 29.87 | | 29.86 | |
| s0145 | Specific Conductance | т | µMH0/cm | Field | 427 | | 488 | | 224 | | 411 | |

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ | , Facility Well/Spring Number | | | | 8004-4798 | 3 | 8004-4799 | 9 | 8004-0981 | | 8004-4800 |) |
|---------------------------|--------------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | ocal Well or Spring Number (e.g., MW | 1-1, | MW-2, BLANK- | F, etc.) | 357 | | 358 | | 359 | | 360 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| S0906 | Static Water Level Elevation | т | Ft. MSL | Field | 331.19 | | 331.2 | | 343.08 | | 331.22 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 3.19 | | 1.79 | | 3.29 | | 1.19 | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | | * |
| S0296 | рН | т | Units | Field | 6.16 | | 6.15 | | 5.95 | | 6.27 | |
| NS215 | Eh | т | mV | Field | 484 | | 171 | | 486 | | 421 | |
| S0907 | Temperature | т | °c | Field | 17.22 | | 18.22 | | 17 | | 18 | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-36-0 | Antimony | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-39-3 | Barium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-42-8 | Boron | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-70-2 | Calcium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-47-3 | Chromium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-50-8 | Copper | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-89-6 | Iron | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-92-1 | Lead | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-96-5 | Manganese | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-97-6 | Mercury | т | mg/L | 7470 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4798 | | 8004-4799 | | 8004-098 | 1 | 8004-480 |)0 |
|-----------------------------|---------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., | MW-1 | L, MW-2, et | .c.) | 357 | | 358 | | 359 | | 360 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | | * | | * | | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | | * | | * | | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | | * | | * | | * | | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | | * | | * | | * | | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | | * | | * | | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | | * | | * | | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | | * | | * | | * | | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | т | mg/L | 9012 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | | * | | * | | * | | * |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | | * |
| S0586 | Total Organic Halides | т | mg/L | 9020 | 0.00646 | J | 0.0071 | BJ | <0.01 | | 0.00726 | BJ |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER1, | , Facility Well/Spring Number | | | | 8004-47 | 95 | 8004-098 | 6 | 8004-479 | 96 | 8004-4797 | 7 |
|---------------------|--|---------------------|-----------------------|----------|---|-------------------------------|---|------------------|---|------------------|---|-----------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | 1W-1 | L, MW-2, etc | .) | 361 | | 362 | | 363 | | 364 | |
| Sample Sequen | ce # | | | | 3 | | 3 | | 3 | | 3 | |
| If sample is a : | Blank, specify Type: (F)ield, (T)rip, | (M) e | ethod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date a | nd Time (Month/Day/Year hour: minu | tes |) | | 5/28/2019 0 | 8:37 | 5/28/2019 (| 08:18 | 5/28/2019 ⁻ | 10:02 | 5/28/2019 10 |):42 |
| Duplicate ("Y | " or "N") ² | | | | N | | N | | N | | N | |
| Split ("Y" or | "N") ³ | | | | Ν | | N | | N | | N | |
| Facility Samp | le ID Number (if applicable) | | | | MW361UG3 | 3-19R | MW362UG | 3-19R | MW363UG3- | 19R | MW364UG3-1 | 9R |
| Laboratory Sa | mple ID Number (if applicable) | | | | 4804040 | 006 | 4804040 | 07 | 48040400 |)8 | 480404009 |) |
| Date of Analy: | sis (Month/Day/Year) For <u>Volatile</u> | e Organics Analysis | | | 6/7/2019 | | 6/5/2019 | | 6/5/2019 | | 6/7/2019 | |
| Gradient with | respect to Monitored Unit (UP, DC | WN, SIDE, UNKNOWN) | | | DOWN | | DOWN | | DOWN | | DOWN | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S ⁷ | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L A G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | | * | | * |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | | * | | * | | * | | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | | * | | * | | * | | * |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | | * | | * | | * | | * |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | | * | | * | | * | | * |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.86 | | 29.86 | | 29.86 | | 29.86 | |
| S0145 | Specific Conductance | т | µMH0/cm | Field | 481 | | 731 | | 409 | | 479 | |

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| | AKGWA NUMBER1 | , Facility Well/Spring Number | | | | 8004-4795 | 5 | 8004-0986 | 6 | 8004-4796 | | 8004-4797 | , |
|------|---------------------|-------------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., M | V-1, | MW-2, BLANK- | F, etc.) | 361 | | 362 | | 363 | | 364 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| | S0906 | Static Water Level Elevation | т | Ft. MSL | Field | 331.22 | | 342.26 | | 331.14 | | 330.38 | |
| | N238 | Dissolved Oxygen | т | mg/L | Field | 2.97 | | 5.14 | | 0.69 | | 1.94 | |
| | S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | | * |
| | s0296 | рН | т | Units | Field | 6.1 | | 7.09 | | 6.21 | | 6.08 | |
| | NS215 | Eh | т | mV | Field | 493 | | 459 | | 322 | | 391 | |
| | S0907 | Temperature | т | °c | Field | 16 | | 16.22 | | 18.56 | | 17.44 | |
| C-86 | 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | | * | | * | | * |
| 6 | 7440-36-0 | Antimony | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-39-3 | Barium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-42-8 | Boron | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-70-2 | Calcium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-47-3 | Chromium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-50-8 | Copper | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-89-6 | Iron | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-92-1 | Lead | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-96-5 | Manganese | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-97-6 | Mercury | т | mg/L | 7470 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4795 | | 8004-0986 | | 8004-479 | 6 | 8004-479 |)7 |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) | | | | 361 | | 362 | | 363 | | 364 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | | * | | * | | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | | * | | * | | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | | * | | * | | * | | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | | * | | * | | * | | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | | * | | * | | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | | * | | * | | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | | * | | * | | * | | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | т | mg/L | 9012 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | | * | | * | | * | | * |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | | * |
| S0586 | Total Organic Halides | т | mg/L | 9020 | 0.00624 | BJ | 0.028 | | 0.0121 | | 0.0137 | В |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-0984 8004-0982 8004-4793 8004-0983 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 365 366 367 368 Sample Sequence # 3 3 3 3 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 5/28/2019 10:20 5/28/2019 12:07 5/28/2019 12:46 5/28/2019 12:25 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ Ν Ν Ν Ν MW367UG3-19R Facility Sample ID Number (if applicable) MW365UG3-19R MW366UG3-19R MW368UG3-19R 480404011 480404012 480404013 480404010 Laboratory Sample ID Number (if applicable) 6/6/2019 6/7/2019 6/5/2019 5/30/2019 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis DOWN DOWN DOWN DOWN Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED DETECTED DETECTED F F F D OF VALUE L VALUE L VALUE L VALUE L 5 MEASURE OR А OR А OR А OR А POL⁶ POL⁶ POL⁶ POL⁶ G G G G S^7 s s s * * 24959-67-9 Bromide т mg/L 9056 * 16887-00-6 т Chloride(s) 9056 mg/L * * * 16984-48-8 Fluoride т 9056 mg/L * * * * s0595- -Nitrate & Nitrite т ma/L 9056 * * * 14808-79-8 т Sulfate ma/L 9056 29.86 29.86 29.86 29.86 NS1894 Barometric Pressure Reading T Inches/Hg Field 417 491 438 567 S0145- т Specific Conductance µMH0/cm Field

 1 AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

 3 Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID
- D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER1 | , Facility Well/Spring Number | | | | 8004-0984 | 1 | 8004-0982 | 2 | 8004-4793 | | 8004-0983 | 3 |
|---------------------|-------------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., Mw | -1, 1 | MW-2, BLANK- | F, etc.) | 365 | | 366 | | 367 | | 368 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| S0906 | Static Water Level Elevation | т | Ft. MSL | Field | 338.75 | | 331.34 | | 331.35 | | 350.18 | |
| N238 | Dissolved Oxygen | т | mg/L | Field | 1.7 | | 1.6 | | 0.49 | | 0.58 | |
| S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | | * |
| S0296 | рН | т | Units | Field | 6.25 | | 6.13 | | 6 | | 6.57 | |
| NS215 | Eh | т | mV | Field | 360 | | 395 | | 361 | | 355 | |
| S0907 | Temperature | т | °c | Field | 18.67 | | 20.11 | | 19.94 | | 19.39 | |
| 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-36-0 | Antimony | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-39-3 | Barium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-42-8 | Boron | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-70-2 | Calcium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-47-3 | Chromium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | | * | | * | | * |
| 7440-50-8 | Copper | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-89-6 | Iron | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-92-1 | Lead | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-96-5 | Manganese | т | mg/L | 6020 | | * | | * | | * | | * |
| 7439-97-6 | Mercury | т | mg/L | 7470 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-0984 | | 8004-0982 | | 8004-479 | 3 | 8004-098 | 33 |
|-----------------------------|-----------------------------------|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | al Well or Spring Number (e.g., 1 | MW-1 | 1, MW-2, et | | 365 | | 366 | | 367 | | 368 | |
| CAS RN ⁴ | CONSTITUENT | Т D 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | | * | | * | | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | | * | | * | | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | | * | | * | | * | | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | | * | | * | | * | | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | | * | | * | | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | | * | | * | | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | | * | | * | | * | | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | т | mg/L | 9012 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | | * | | * | | * | | * |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | | * |
| s0586 | Total Organic Halides | т | mg/L | 9020 | 0.0134 | | 0.015 | В | 0.00872 | J | 0.00402 | J |
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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-OUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Frankfort, KY 40601 (502) 564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (s)

AKGWA NUMBER¹, Facility Well/Spring Number 8004-4820 8004-4818 8004-4819 8004-4808 Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) 369 370 371 372 Sample Sequence # 3 3 3 3 If sample is a Blank, specify Type: (F)ield, (T)rip, (M)ethod, or (E)quipment NA NA NA NA 5/28/2019 13:31 5/28/2019 14:07 5/28/2019 13:48 5/28/2019 14:29 Sample Date and Time (Month/Day/Year hour: minutes) Duplicate ("Y" or "N")² Ν Ν Ν Ν Split ("Y" or "N")³ N Ν Ν Ν MW371UG3-19R Facility Sample ID Number (if applicable) MW369UG3-19R MW370UG3-19R MW372UG3-19R 480404015 480404016 480404017 480404014 Laboratory Sample ID Number (if applicable) 5/30/2019 6/7/2019 5/31/2019 5/31/2019 Date of Analysis (Month/Day/Year) For Volatile Organics Analysis UP UP UP UP Gradient with respect to Monitored Unit (UP, DOWN, SIDE, UNKNOWN) CAS RN⁴ CONSTITUENT т Unit METHOD DETECTED F DETECTED DETECTED DETECTED F F F D OF VALUE L VALUE L VALUE L VALUE L 5 MEASURE OR А OR А OR А OR А POL⁶ POL⁶ POL⁶ POL⁶ G G G G S^7 s s s * * 24959-67-9 Bromide т mg/L 9056 * 16887-00-6 Chloride(s) т 9056 mg/L * * * 16984-48-8 Fluoride т 9056 mg/L * * * * s0595- -Nitrate & Nitrite т ma/L 9056 * * * 14808-79-8 т Sulfate ma/L 9056 29.84 29.81 29.84 29.81 NS1894 Barometric Pressure Reading T Inches/Hg Field 387 436 500 628 S0145- т Specific Conductance µMH0/cm Field

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| | AKGWA NUMBER | ¹ , Facility Well/Spring Number | | | | 8004-4820 |) | 8004-4818 | 3 | 8004-4819 | | 8004-4808 | 3 |
|-------|---------------------|--|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| | Facility's Lo | ocal Well or Spring Number (e.g., M | N−1, | MW-2, BLANK- | F, etc.) | 369 | | 370 | | 371 | | 372 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| | s0906 | Static Water Level Elevation | т | Ft. MSL | Field | 332.7 | | 332.67 | | 347.27 | | 332.76 | |
| | N238 | Dissolved Oxygen | т | mg/L | Field | 3.59 | | 3.46 | | 5.2 | | 2.13 | |
| | S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | | * |
| | S0296 | рн | т | Units | Field | 6.4 | | 6.11 | | 6.52 | | 6.22 | |
| | NS215 | Eh | т | mV | Field | 309 | | 400 | | 363 | | 400 | |
| | S0907 | Temperature | т | °C | Field | 18.89 | | 20.11 | | 19.94 | | 20.44 | |
| C 0 7 | 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | | * | | * | | * |
| 5 | 7440-36-0 | Antimony | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-39-3 | Barium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-42-8 | Boron | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-70-2 | Calcium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-47-3 | Chromium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-50-8 | Copper | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-89-6 | Iron | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-92-1 | Lead | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-96-5 | Manganese | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-97-6 | Mercury | т | mg/L | 7470 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4820 | | 8004-4818 | | 8004-481 | 9 | 8004-480 | 8 |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | Facility's Local Well or Spring Number (e.g., MW-1, MW-2, etc.) | | | | 369 | | 370 | | 371 | | 372 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | | * | | * | | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | | * | | * | | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | т | pCi/L | AN-1418 | | * | | * | | * | | * |
| 10098-97-2 | Strontium-90 | т | pCi/L | 905.0 | | * | | * | | * | | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | | * | | * | | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | | * | | * | | * |
| 10028-17-8 | Tritium | т | pCi/L | 906.0 | | * | | * | | * | | * |
| s0130 | Chemical Oxygen Demand | т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | т | mg/L | 9012 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | т | mg/L | 300.0 | | * | | * | | * | | * |
| s0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | | * |
| s0586 | Total Organic Halides | т | mg/L | 9020 | 0.0143 | | 0.00514 | BJ | 0.0041 | J | 0.0075 | J |
| | | | | | | | | | | | | |
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Division of Waste Management Solid Waste Branch 14 Reilly Road

RESIDENTIAL/CONTAINED-QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014,SW07300015,SW07300045

Frankfort, KY 40601 (502)564-6716

FINDS/UNIT: KY8-890-008-982 / 1 LAB ID: None For Official Use Only

GROUNDWATER SAMPLE ANALYSIS (S)

| AKGWA NUMBER1 | , Facility Well/Spring Number | | | | 8004-47 | 92 | 8004-099 | 90 | 8004-098 | 35 | 8004-479 | 5 |
|---------------------|--|-------------|-----------------------|----------|---|-------------------------------|---|------------------|---|------------------|---|------------------|
| Facility's Lo | cal Well or Spring Number (e.g., M | 1W-1 | L, MW-2, etc | 2.) | 373 | | 374 | | 375 | | 361 | |
| Sample Sequen | ce # | | | | 3 | | 3 | | 3 | | 4 | |
| If sample is a | Blank, specify Type: (F)ield, (T)rip, | (M) e | ethod, or (E) | quipment | NA | | NA | | NA | | NA | |
| Sample Date a | nd Time (Month/Day/Year hour: minu | tes |) | | 5/28/2019 1 | 5:09 | 5/28/2019 ⁻ | 14:47 | 5/28/2019 ⁻ | 13:09 | 5/28/2019 08 | 3:37 |
| Duplicate ("Y | " or "N") ² | | | | N | | N | | N | | Y | |
| Split ("Y" or | "N") ³ | | | | Ν | | N | | N | | Ν | |
| Facility Samp | le ID Number (if applicable) | | | | MW373UG | 3-19R | MW374UG | 3-19R | MW375UG3- | 19R | MW361DUG3 | -19R |
| Laboratory Sa | mple ID Number (if applicable) | | | | 4804040 | 018 | 4804040 |)19 | 48040402 | 20 | 480404005 | 5 |
| Date of Analy | sis (Month/Day/Year) For <u>Volatile</u> | e 01 | rganics Anal | ysis | 6/7/20 ⁻ | 19 | 5/31/20 | 19 | 6/7/2019 |) | 6/6/2019 | |
| Gradient with | respect to Monitored Unit (UP, DC | WN, | , SIDE, UNKN | IOWN) | UP | | UP | | SIDE | | DOWN | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S ⁷ | DETECTED VALUE OR FQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S | DETECTED VALUE OR PQL ⁶ | F L G S |
| 24959-67-9 | Bromide | т | mg/L | 9056 | | * | | * | | * | | * |
| 16887-00-6 | Chloride(s) | т | mg/L | 9056 | | * | | * | | * | | * |
| 16984-48-8 | Fluoride | т | mg/L | 9056 | | * | | * | | * | | * |
| s0595 | Nitrate & Nitrite | т | mg/L | 9056 | | * | | * | | * | | * |
| 14808-79-8 | Sulfate | т | mg/L | 9056 | | * | | * | | * | | * |
| NS1894 | Barometric Pressure Reading | т | Inches/Hg | Field | 29.8 | | 29.81 | | 29.84 | | | * |
| S0145 | Specific Conductance | т | µMH0/cm | Field | 767 | | 671 | | 344 | | | * |

¹AKGWA # is 0000-0000 for any type of blank.

²Respond "Y" if the sample was a duplicate of another sample in this report.

³Respond "Y" if the sample was split and analyzed by separate laboratories.

⁴Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁵"T" = Total; "D" = Dissolved

⁶"<" indicates a non-detect; do not use "ND" or "BDL". Value shown is Practical Quantification Limit. ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments Page." STANDARD FLAGS:

* = See Comments

J = Estimated Value

B = Analyte found in blank

A = Average value

N = Presumptive ID

D = Concentration from analysis
 of a secondary dilution

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| | AKGWA NUMBER | ¹ , Facility Well/Spring Number | | | | 8004-4792 | 2 | 8004-0990 |) | 8004-0985 | | 8004-4795 | ; |
|------|---------------------|--|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| İ | Facility's L | ocal Well or Spring Number (e.g., M | W-1, | MW-2, BLANK- | F, etc.) | 373 | | 374 | | 375 | | 361 | |
| | CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| ľ | S0906 | Static Water Level Elevation | т | Ft. MSL | Field | 332.76 | | 342.93 | | 347.38 | | | * |
| ľ | N238 | Dissolved Oxygen | т | mg/L | Field | 1.28 | | 1.49 | | 1.05 | | | * |
| Ì | S0266 | Total Dissolved Solids | т | mg/L | 160.1 | | * | | * | | * | | * |
| Ì | S0296 | рн | т | Units | Field | 6.21 | | 6.78 | | 6.47 | | | * |
| Î | NS215 | Eh | т | mV | Field | 374 | | 355 | | 352 | | | * |
| Î | S0907 | Temperature | т | °C | Field | 18.72 | | 20.39 | | 21.39 | | | * |
| C-02 | 7429-90-5 | Aluminum | т | mg/L | 6020 | | * | | * | | * | | * |
| א | 7440-36-0 | Antimony | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-38-2 | Arsenic | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-39-3 | Barium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-41-7 | Beryllium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-42-8 | Boron | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-43-9 | Cadmium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-70-2 | Calcium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-47-3 | Chromium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-48-4 | Cobalt | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7440-50-8 | Copper | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-89-6 | Iron | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-92-1 | Lead | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-95-4 | Magnesium | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-96-5 | Manganese | т | mg/L | 6020 | | * | | * | | * | | * |
| | 7439-97-6 | Mercury | т | mg/L | 7470 | | * | | * | | * | | * |

Facility: US DOE - Paducah Gaseous Diffusion Plant FINDS/UNIT: KY8-890-008-982 / 1

Permit Number: SW07300014, SW07300015, SW07300045 LAB ID: None

For Official Use Only

| AKGWA NUMBER ¹ , | Facility Well/Spring Number | | | | 8004-4792 | | 8004-0990 | | 8004-098 | 5 | 8004-479 | 95 |
|-----------------------------|---|-------------|-----------------------|----------|---|------------------|---|------------------|---|------------------|---|------------------|
| Facility's Loc | Facility's Local Well or Spring Number (e.g., MW-1, M | | | | 373 | | 374 | | 375 | | 361 | |
| CAS RN ⁴ | CONSTITUENT | Т Д 5 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁶ | F L G S |
| 11097-69-1 | PCB-1254 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11096-82-5 | PCB-1260 | т | ug/L | 8082 | | * | | * | | * | | * |
| 11100-14-4 | PCB-1268 | т | ug/L | 8082 | | * | | * | | * | | * |
| 12587-46-1 | Gross Alpha | т | pCi/L | 9310 | | * | | * | | * | | * |
| 12587-47-2 | Gross Beta | т | pCi/L | 9310 | | * | | * | | * | | * |
| 10043-66-0 | Iodine-131 | т | pCi/L | | | * | | * | | * | | * |
| 13982-63-3 | Radium-226 | Т | pCi/L | AN-1418 | | * | | * | | * | | * |
| 10098-97-2 | Strontium-90 | Т | pCi/L | 905.0 | | * | | * | | * | | * |
| 14133-76-7 | Technetium-99 | т | pCi/L | Tc-02-RC | | * | | * | | * | | * |
| 14269-63-7 | Thorium-230 | т | pCi/L | Th-01-RC | | * | | * | | * | | * |
| 10028-17-8 | Tritium | Т | pCi/L | 906.0 | | * | | * | | * | | * |
| s0130 | Chemical Oxygen Demand | Т | mg/L | 410.4 | | * | | * | | * | | * |
| 57-12-5 | Cyanide | Т | mg/L | 9012 | | * | | * | | * | | * |
| 20461-54-5 | Iodide | Т | mg/L | 300.0 | | * | | * | | * | | * |
| S0268 | Total Organic Carbon | т | mg/L | 9060 | | * | | * | | * | | * |
| S0586 | Total Organic Halides | Т | mg/L | 9020 | 0.0105 | В | 0.0135 | | 0.016 | В | 0.00846 | BJ |
| | | | | | | | | | | | | |
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Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Fla | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-4798 MW357 | MW357UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-4799 MW358 | MW358UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitor Point | ing | Facility Sample ID | Constituent Flag | Description |
|------------------|-------|-----------------------|------------------------|---|
| 004-0981 | MW359 | MW359UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | | Chloride | Analysis of constituent not required and not performed. |
| | | | Fluoride | Analysis of constituent not required and not performed. |
| | | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | | Sulfate | Analysis of constituent not required and not performed. |
| | | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | | Aluminum | Analysis of constituent not required and not performed. |
| | | | Antimony | Analysis of constituent not required and not performed. |
| | | | Arsenic | Analysis of constituent not required and not performed. |
| | | | Barium | Analysis of constituent not required and not performed. |
| | | | Beryllium | Analysis of constituent not required and not performed. |
| | | | Boron | Analysis of constituent not required and not performed. |
| | | | Cadmium | Analysis of constituent not required and not performed. |
| | | | Calcium | Analysis of constituent not required and not performed. |
| | | | Chromium | Analysis of constituent not required and not performed. |
| | | | Cobalt | Analysis of constituent not required and not performed. |
| | | | Copper | Analysis of constituent not required and not performed. |
| | | | Iron | Analysis of constituent not required and not performed. |
| | | | Lead | Analysis of constituent not required and not performed. |
| | | | Magnesium | Analysis of constituent not required and not performed. |
| | | | Manganese | Analysis of constituent not required and not performed. |
| | | | Mercury | Analysis of constituent not required and not performed. |
| | | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | | Gross Beta | Analysis of constituent not required and not performed. |
| | | | lodine-131 | Analysis of constituent not required and not performed. |
| | | | Radium-226 | Analysis of constituent not required and not performed. |
| | | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | | Tritium | Analysis of constituent not required and not performed. |
| | | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | | Cyanide | Analysis of constituent not required and not performed. |
| | | | lodide | Analysis of constituent not required and not performed. |
| | | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | Description |
|---------------------|-----------------------|------------------------|---|
| 004-4800 MW360 | MW360UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | g Description |
|---------------------|-----------------------|------------------------|---|
| 3004-4795 MW361 | MW361UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Fla | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-0986 MW362 | MW362UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | Description |
|---------------------|-----------------------|------------------------|---|
| 004-4796 MW363 | MW363UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | | |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitori Point | ing | Facility Sample ID | Constituent Fla | g Description |
|-------------------|-------|-----------------------|------------------------|---|
| 004-4797 | MW364 | MW364UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | | Chloride | Analysis of constituent not required and not performed. |
| | | | Fluoride | Analysis of constituent not required and not performed. |
| | | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | | Sulfate | Analysis of constituent not required and not performed. |
| | | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | | Aluminum | Analysis of constituent not required and not performed. |
| | | | Antimony | Analysis of constituent not required and not performed. |
| | | | Arsenic | Analysis of constituent not required and not performed. |
| | | | Barium | Analysis of constituent not required and not performed. |
| | | | Beryllium | Analysis of constituent not required and not performed. |
| | | | Boron | Analysis of constituent not required and not performed. |
| | | | Cadmium | Analysis of constituent not required and not performed. |
| | | | Calcium | Analysis of constituent not required and not performed. |
| | | | Chromium | Analysis of constituent not required and not performed. |
| | | | Cobalt | Analysis of constituent not required and not performed. |
| | | | Copper | Analysis of constituent not required and not performed. |
| | | | Iron | Analysis of constituent not required and not performed. |
| | | | Lead | Analysis of constituent not required and not performed. |
| | | | Magnesium | Analysis of constituent not required and not performed. |
| | | | Manganese | Analysis of constituent not required and not performed. |
| | | | Mercury | Analysis of constituent not required and not performed. |
| | | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | | Gross Beta | Analysis of constituent not required and not performed. |
| | | | lodine-131 | Analysis of constituent not required and not performed. |
| | | | Radium-226 | Analysis of constituent not required and not performed. |
| | | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | | Tritium | Analysis of constituent not required and not performed. |
| | | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | | Cyanide | Analysis of constituent not required and not performed. |
| | | | lodide | Analysis of constituent not required and not performed. |
| | | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | Description |
|---------------------|-----------------------|------------------------|---|
| 004-0984 MW364 | MW365UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | Description |
|---------------------|-----------------------|------------------------|---|
| 004-0982 MW366 | MW366UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Fla | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-4793 MW367 | | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | Description |
|---------------------|-----------------------|------------------------|---|
| 004-0983 MW368 | MW368UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Fla | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-4820 MW369 | MW369UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-4818 MW370 | MW370UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Fla | ag Description |
|---------------------|-----------------------|------------------------|---|
| 004-4819 MW371 | MW371UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Fla | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-4808 MW372 | MW372UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-4792 MW373 | MW373UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | Description |
|---------------------|-----------------------|------------------------|---|
| 004-0990 MW374 | | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

Finds/Unit: KY8-890-008-982 / 1

LAB ID:<u>None</u> For Official Use Only

| Monitoring Point | Facility Sample ID | Constituent Flag | g Description |
|---------------------|-----------------------|------------------------|---|
| 004-0985 MW375 | MW375UG3-19R | Bromide | Analysis of constituent not required and not performed. |
| | | Chloride | Analysis of constituent not required and not performed. |
| | | Fluoride | Analysis of constituent not required and not performed. |
| | | Nitrate & Nitrite | Analysis of constituent not required and not performed. |
| | | Sulfate | Analysis of constituent not required and not performed. |
| | | Total Dissolved Solids | Analysis of constituent not required and not performed. |
| | | Aluminum | Analysis of constituent not required and not performed. |
| | | Antimony | Analysis of constituent not required and not performed. |
| | | Arsenic | Analysis of constituent not required and not performed. |
| | | Barium | Analysis of constituent not required and not performed. |
| | | Beryllium | Analysis of constituent not required and not performed. |
| | | Boron | Analysis of constituent not required and not performed. |
| | | Cadmium | Analysis of constituent not required and not performed. |
| | | Calcium | Analysis of constituent not required and not performed. |
| | | Chromium | Analysis of constituent not required and not performed. |
| | | Cobalt | Analysis of constituent not required and not performed. |
| | | Copper | Analysis of constituent not required and not performed. |
| | | Iron | Analysis of constituent not required and not performed. |
| | | Lead | Analysis of constituent not required and not performed. |
| | | Magnesium | Analysis of constituent not required and not performed. |
| | | Manganese | Analysis of constituent not required and not performed. |
| | | Mercury | Analysis of constituent not required and not performed. |
| | | PCB-1254 | Analysis of constituent not required and not performed. |
| | | PCB-1260 | Analysis of constituent not required and not performed. |
| | | PCB-1268 | Analysis of constituent not required and not performed. |
| | | Gross Alpha | Analysis of constituent not required and not performed. |
| | | Gross Beta | Analysis of constituent not required and not performed. |
| | | lodine-131 | Analysis of constituent not required and not performed. |
| | | Radium-226 | Analysis of constituent not required and not performed. |
| | | Strontium-90 | Analysis of constituent not required and not performed. |
| | | Technetium-99 | Analysis of constituent not required and not performed. |
| | | Thorium-230 | Analysis of constituent not required and not performed. |
| | | Tritium | Analysis of constituent not required and not performed. |
| | | Chemical Oxygen Demand | Analysis of constituent not required and not performed. |
| | | Cyanide | Analysis of constituent not required and not performed. |
| | | lodide | Analysis of constituent not required and not performed. |
| | | Total Organic Carbon | Analysis of constituent not required and not performed. |

RESIDENTIAL/CONTAINED – QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

| Sample ID | Constituent | Flag | Description |
|---------------|-----------------------------|--|---|
| MW361DUG3-19R | Bromide | | Analysis of constituent not required and not performed. |
| | Chloride | | Analysis of constituent not required and not performed. |
| | Fluoride | | Analysis of constituent not required and not performed. |
| | Nitrate & Nitrite | | Analysis of constituent not required and not performed. |
| | Sulfate | | Analysis of constituent not required and not performed. |
| | Barometric Pressure Reading | | Analysis of constituent not required and not performed. |
| | Specific Conductance | | Analysis of constituent not required and not performed. |
| | Static Water Elevation | | Analysis of constituent not required and not performed. |
| | Dissolved Oxygen | | Analysis of constituent not required and not performed. |
| | Total Dissolved Solids | | Analysis of constituent not required and not performed. |
| | рН | | Analysis of constituent not required and not performed. |
| | Eh | | Analysis of constituent not required and not performed. |
| | Aluminum | | Analysis of constituent not required and not performed. |
| | Antimony | | Analysis of constituent not required and not performed. |
| | Arsenic | | Analysis of constituent not required and not performed. |
| | Barium | | Analysis of constituent not required and not performed. |
| | Beryllium | | Analysis of constituent not required and not performed. |
| | Boron | | Analysis of constituent not required and not performed. |
| | Cadmium | | Analysis of constituent not required and not performed. |
| | Calcium | | Analysis of constituent not required and not performed. |
| | Chromium | | Analysis of constituent not required and not performed. |
| | Cobalt | | Analysis of constituent not required and not performed. |
| | Copper | | Analysis of constituent not required and not performed. |
| | Iron | | Analysis of constituent not required and not performed. |
| | Lead | | Analysis of constituent not required and not performed. |
| | Magnesium | | Analysis of constituent not required and not performed. |
| | Manganese | | Analysis of constituent not required and not performed. |
| | Mercury | | Analysis of constituent not required and not performed. |
| | PCB-1254 | | Analysis of constituent not required and not performed. |
| | PCB-1260 | | Analysis of constituent not required and not performed. |
| | PCB-1268 | | Analysis of constituent not required and not performed. |
| | Gross Alpha | | Analysis of constituent not required and not performed. |
| | Gross Beta | | Analysis of constituent not required and not performed. |
| | lodine-131 | | Analysis of constituent not required and not performed. |
| | Radium-226 | | Analysis of constituent not required and not performed. |
| | Strontium-90 | | Analysis of constituent not required and not performed. |
| | Technetium-99 | | Analysis of constituent not required and not performed. |
| | Thorium-230 | | Analysis of constituent not required and not performed. |
| | Tritium | | Analysis of constituent not required and not performed. |
| | Chemical Oxygen Demand | | Analysis of constituent not required and not performed. |
| | Cyanide | | Analysis of constituent not required and not performed. |
| | lodide | | Analysis of constituent not required and not performed. |
| | Total Organic Carbon | | Analysis of constituent not required and not performed. |
| | | FluorideNitrate & NitriteSulfateBarometric Pressure ReadingSpecific ConductanceStatic Water ElevationDissolved OxygenTotal Dissolved SolidspHEhAluminumAntimonyArsenicBariumBerylliumBoronCadmiumCalciumCobaltCopperIronLeadMagnesiumManganeseMercuryPCB-1260PCB-1268Gross Alpha | Chloride Fluoride Nitrate & Nitrite Sulfate Barometric Pressure Reading Specific Conductance Static Water Elevation Dissolved Oxygen Total Dissolved Solids pH Eh Aluminum Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Calcium Chromium Cobalt Copper Iron Lead Magnesium Manganese Mercury PCB-1254 PCB-1260 PCB-1254 PCB-1260 PCB-1268 Gross Alpha Gross Beta Iodine-131 Radium-20 Strontium-90 Technetium-99 Thorium-230 Tritium |

APPENDIX D

STATISTICAL ANALYSES AND QUALIFICATION STATEMENT

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RESIDENTIAL/CONTAINED—QUARTERLY, 2nd CY 2019Finds/Unit: KY8-980-008-982/1Facility: U.S. DOE—Paducah Gaseous Diffusion PlantLAB ID: NonePermit Number: SW07300014, SW07300015, SW07300045For Official Use Only

GROUNDWATER STATISTICAL COMMENTS

Introduction

The statistical analyses conducted on the second quarter 2019 groundwater data collected from the C-746-U Landfill monitoring wells (MWs) were performed in accordance with Permit GSTR0001, Standard Requirement 3, using the U.S. Environmental Protection Agency (EPA) guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

The statistical evaluation was conducted separately for the three groundwater systems: the Upper Continental Recharge System (UCRS), the Upper Regional Gravel Aquifer (URGA), and the Lower Regional Gravel Aquifer (LRGA). For each groundwater system, data from wells considered to represent background conditions were compared with test wells (downgradient or sidegradient wells) (Exhibit D.1). The second quarter 2019 data used to conduct the statistical analyses were collected in April and May 2019. The statistical analyses for this report first used data from the first eight quarters that had been sampled for each parameter to develop the historical background value, beginning with the first two baseline sampling events in 2002, when available. Then a second set of statistical analyses was run on analytes that had at least one downgradient well that had exceeded the historical background (using the last eight quarters). The sampling dates associated with both the historical and the current background data are listed next to the result in the statistical analysis sheets of this appendix.

Statistical Analysis Process

Constituents of concern that have Kentucky maximum contaminant levels (MCLs) and results that do not exceed their respective MCL are not included in the statistical evaluation. Parameters that have MCLs can be found in 401 *KAR* 47:030 § 6. For parameters with no established MCL and those parameters that exceed their MCLs, the most recent results are compared to historical background concentrations, as follows: the data are divided into censored and uncensored observations. The one-sided tolerance interval statistical test is conducted only on parameters that have at least one uncensored (detected) observation. The current result is compared to the results of the one-sided tolerance interval statistical test to determine if the current data exceed the historical background concentration calculated using the first eight quarters of data.

For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted. The test well results are compared to both an upper and lower tolerance limit (TL) to determine if statistically significant deviations in concentrations exist with respect to upgradient (background) well data from the first eight quarters. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the first eight quarters of historical background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well is considered to have an exceedance of the statistically derived historical background concentration.

| Station | Туре | Groundwater Unit |
|----------------------|------|------------------|
| MW357 | TW | URGA |
| MW358 | TW | LRGA |
| MW359 ^a | TW | UCRS |
| MW360 | TW | URGA |
| MW361 | TW | LRGA |
| MW362 ^a | TW | UCRS |
| MW363 | TW | URGA |
| MW364 | TW | LRGA |
| MW365 ^a | TW | UCRS |
| MW366 | TW | URGA |
| MW367 | TW | LRGA |
| MW368 ^a | TW | UCRS |
| MW369 | BG | URGA |
| MW370 | BG | LRGA |
| MW371 ^a | BG | UCRS |
| MW372 | BG | URGA |
| MW373 | BG | LRGA |
| MW374 ^a | BG | UCRS |
| MW375 ^a | SG | UCRS |
| MW376 ^{a,b} | SG | UCRS |
| MW377 ^{a,b} | SG | UCRS |

Exhibit D.1. Station Identification for Monitoring Wells Analyzed

^a The gradients in UCRS wells are downward and, hydrogeologically, UCRS wells are not considered upgradient, downgradient, or sidegradient from the C-746-U Landfill. The UCRS wells identified as upgradient, sidegradient, or downgradient are those wells located in the same general direction as the RGA wells considered to be upgradient, sidegradient, or downgradient.

^b Well was dry this quarter, and a groundwater sample could not be collected.

BG: upgradient or background wells

TW: downgradient or test wells

SG: sidegradient wells

For those parameters that are determined to exceed the historical background concentration, a second one-sided tolerance interval statistical test, or a two-sided tolerance interval statistical test in the case of pH, is conducted. The second one-sided tolerance interval statistical test is conducted to determine whether the current concentration in downgradient wells exceeds the current background, as determined by a comparison against the statistically derived upper TL using the most recent eight quarters of data for the relevant background wells. For the statistical analysis of pH, a two-sided tolerance interval statistical test is conducted, if required. The test well pH results are compared to both an upper and lower TL to determine if the current pH is different from the current background level to a statistically significant level. The tolerance interval statistical analysis is conducted separately for each parameter in each well (no pooling of downgradient data).

Statistical analyses are performed on the last eight quarters of current background data, not on the data for the current quarter. Once a statistical result is obtained using the background data, the result for the current quarter is compared to that value. If the value is exceeded, the well has an exceedance of the statistically derived current background concentration.

A stepwise list of the one-sided tolerance interval statistical procedure applied to the data is summarized below.¹

- 1. The TL is calculated for the background data (first using the first eight quarters, then using the last eight quarters, if required).
 - For each parameter, the background data are used to establish a baseline. On this data set, the mean (X) and the standard deviation (S) are computed.
 - The data set is checked for normality using coefficient of variation (CV). If $CV \le 1.0$, then the data are assumed to be normally distributed. Data sets with CV > 1.0 are assumed to be log-normally distributed; for data sets with CV > 1.0, the data are log-transformed and analyzed.
 - The factor (K) for one-sided upper TL with 95% minimum coverage is determined (Table 5, Appendix B, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance*, 1989) based on the number of background data points.
 - The one-sided upper TL is calculated using the following equation:

 $TL = X + (K \times S)$

2. Each observation from downgradient wells is compared to the calculated one-sided upper TL in Step 1. If an observation value exceeds the TL, then there is statistically significant evidence that the well concentration exceeds the historical background.

Type of Data Used

Exhibit D.1 presents the upgradient or background wells (identified as "BG"), the downgradient or test wells (identified as "TW"), and the sidegradient wells (identified as "SG") for the C-746-U Contained Landfill. Exhibit D.2 presents the parameters from the available data set for which a statistical test was performed using the one-sided tolerance interval.

Exhibits D.3, D.4, and D.5 list the number of analyses (observations), nondetects (censored observations), and detects (uncensored observations), by parameter in the UCRS, the URGA, and the LRGA, respectively. Those parameters displayed with bold-face type indicate the one-sided tolerance interval statistical test was performed. The data presented in Exhibits D.3, D.4, and D.5 were collected during the current quarter, second quarter 2019. The observations are representative of the current quarter data. Background data are presented in Attachments D1 and D2. The sampling dates associated with background data are listed next to the result in Attachments D1 and D2. When field duplicate data are available, the higher of the two readings is retained for further evaluation. When a data point has been rejected following data validation, this result is not used, and the next available data point is used for the background or current quarter data.

¹ For pH, two-sided TLs (upper and lower) were calculated with an adjusted K factor using the following equations: upper $TL = X + (K \times S)$ lower $TL = X - (K \times S)$

| Parameters | |
|-------------------------------|---|
| Acetone | _ |
| Aluminum | |
| Antimony | |
| Beta Activity | |
| Boron | |
| Bromide | |
| Calcium | |
| Chemical Oxygen Demand (COD) | |
| Chloride | |
| Cobalt | |
| Conductivity | |
| Copper | |
| Dissolved Oxygen | |
| Dissolved Solids | |
| Iron | |
| Magnesium | |
| Manganese | |
| Molybdenum | |
| Nickel | |
| Oxidation-Reduction Potential | |
| PCB, Total | |
| PCB-1242 | |
| pH* | |
| Potassium | |
| Sodium | |
| Sulfate | |
| Technetium-99 | |
| Total Organic Carbon (TOC) | |
| Total Organic Halides (TOX) | |
| Trichloroethene | |
| Zinc | |

Exhibit D.2. List of Parameters Tested Using the One-Sided Upper Tolerance Level Test with Historical Background

*For pH, the test well results were compared to both an upper and lower TL to determine if the current result differs to a statistically significant degree from the historical background values.

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|--------------------------------------|--------------|-------------------------|---------------------------|--------------------------|
| 1,1,1,2-Tetrachloroethane | 7 | 7 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 7 | 7 | 0 | No |
| 1,1,2-Trichloroethane | 7 | 7 | 0 | No |
| 1,1-Dichloroethane | 7 | 7 | 0 | No |
| 1,2,3-Trichloropropane | 7 | 7 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 7 | 7 | 0 | No |
| 1,2-Dibromoethane | 7 | 7 | 0 | No |
| 1,2-Dichlorobenzene | 7 | 7 | 0 | No |
| 1,2-Dichloropropane | 7 | 7 | 0 | No |
| 2-Butanone | 7 | 7 | 0 | No |
| 2-Hexanone | 7 | 7 | 0 | No |
| 4-Methyl-2-pentanone | 7 | 7 | 0 | No |
| Acetone | 7 | 6 | 1 | Yes |
| Acrolein | 7 | 7 | 0 | No |
| Acrylonitrile | 7 | 7 | 0 | No |
| Aluminum | 7 | 2 | 5 | Yes |
| Antimony | 7 | 5 | 2 | Yes |
| Beryllium | 7 | 7 | 0 | No |
| Boron | 7 | 0 | 7 | Yes |
| Bromide | 7 | 6 | 1 | Yes |
| Bromochloromethane | 7 | 7 | 0 | No |
| Bromodichloromethane | 7 | 7 | 0 | No |
| Bromoform | 7 | 7 | 0 | No |
| Bromomethane | 7 | 7 | 0 | No |
| Calcium | 7 | 0 | 7 | Yes |
| Carbon disulfide | 7 | 7 | 0 | No |
| Chemical Oxygen Demand (COD) | 7 | 2 | 5 | Yes |
| Chloride | 7 | 0 | 7 | Yes |
| Chlorobenzene | 7 | 7 | 0 | No |
| Chloroethane | 7 | 7 | 0 | No |
| Chloroform | 7 | 7 | 0 | No |
| Chloromethane | 7 | 7 | 0 | No |
| cis-1,2-Dichloroethene | 7 | 7 | 0 | No |
| cis-1,3-Dichloropropene | 7 | 7 | 0 | No |
| Cobalt | 7 | 2 | 5 | Yes |
| Conductivity | 7 | 0 | 7 | Yes |
| Copper | 7 | 0 | 7 | Yes |
| Cyanide | 7 | 7 | 0 | No |
| Dibromochloromethane | 7 | 7 | 0 | No |
| Dibromomethane | 7 | 7 | 0 | No |
| Dimethylbenzene, Total | 7 | 7 | 0 | No |
| Dissolved Oxygen | 7 | 0 | 7 | Yes |
| Dissolved Oxygen Dissolved Solids | 7 | 0 | 7 | Yes |
| Ethylbenzene | 7 | 7 | 0 | No |
| Iodide | 7 | 7 | 0 | No |
| Iodide | 7 | 7 | 0 | No |
| Iron | 7 | 1 | <u>6</u> | Yes |
| Iron Magnesium | 7 | 0 | | Yes |
| | 7 | 2 | 5 | |
| Manganese Mathulana aklarida | 7 | | | Yes |
| Methylene chloride | | 7 | 0 | No |
| Molybdenum | 7 | 5 | 2 | Yes |

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS

| Parameters | Observations | Censored | Uncensored | Statistical |
|-------------------------------|--------------|-------------|-------------|-------------|
| | | Observation | Observation | Analysis? |
| Nickel | 7 | 1 | 6 | Yes |
| Oxidation-Reduction Potential | 7 | 0 | 7 | Yes |
| PCB, Total | 7 | 6 | 1 | Yes |
| PCB-1016 | 7 | 7 | 0 | No |
| PCB-1221 | 7 | 7 | 0 | No |
| PCB-1232 | 7 | 7 | 0 | No |
| PCB-1242 | 7 | 6 | 1 | Yes |
| PCB-1248 | 7 | 7 | 0 | No |
| PCB-1254 | 7 | 7 | 0 | No |
| PCB-1260 | 7 | 7 | 0 | No |
| PCB-1268 | 7 | 7 | 0 | No |
| рН | 7 | 0 | 7 | Yes |
| Potassium | 7 | 1 | 6 | Yes |
| Radium-226 | 7 | 7 | 0 | No |
| Rhodium | 7 | 7 | 0 | No |
| Sodium | 7 | 0 | 7 | Yes |
| Styrene | 7 | 7 | 0 | No |
| Sulfate | 7 | 0 | 7 | Yes |
| Tantalum | 7 | 7 | 0 | No |
| Technetium-99 | 7 | 7 | 0 | No |
| Tetrachloroethene | 7 | 7 | 0 | No |
| Thallium | 7 | 7 | 0 | No |
| Thorium-230 | 7 | 7 | 0 | No |
| Toluene | 7 | 7 | 0 | No |
| Total Organic Carbon (TOC) | 7 | 0 | 7 | Yes |
| Total Organic Halides (TOX) | 7 | 1 | 6 | Yes |
| trans-1,2-Dichloroethene | 7 | 7 | 0 | No |
| trans-1,3-Dichloropropene | 7 | 7 | 0 | No |
| trans-1,4-Dichloro-2-Butene | 7 | 7 | 0 | No |
| Trichlorofluoromethane | 7 | 7 | 0 | No |
| Vanadium | 7 | 7 | 0 | No |
| Vinyl Acetate | 7 | 7 | 0 | No |
| Zinc | 7 | 2 | 5 | Yes |

Exhibit D.3. Summary of Censored, and Uncensored Data—UCRS (Continued)

Bold denotes parameters with at least one uncensored observation.

| Parameters | Observations | Censored Observation | Uncensored Observation | Statistical Analysis? |
|------------------------------|--------------|-------------------------|---------------------------|--------------------------|
| 1,1,1,2-Tetrachloroethane | 6 | 6 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 6 | 6 | 0 | No |
| 1,1,2-Trichloroethane | 6 | 6 | 0 | No |
| 1,1-Dichloroethane | 6 | 6 | 0 | No |
| 1,2,3-Trichloropropane | 6 | 6 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 6 | 6 | 0 | No |
| 1,2-Dibromoethane | 6 | 6 | 0 | No |
| 1,2-Dichlorobenzene | 6 | 6 | 0 | No |
| 1,2-Dichloropropane | 6 | 6 | 0 | No |
| 2-Butanone | 6 | 6 | 0 | No |
| 2-Hexanone | 6 | 6 | 0 | No |
| 4-Methyl-2-pentanone | 6 | 6 | 0 | No |
| Acetone | 6 | 6 | 0 | No |
| Acrolein | 6 | 6 | 0 | No |
| Acrylonitrile | 6 | 6 | 0 | No |
| Aluminum | 6 | 3 | 3 | Yes |
| Antimony | 6 | 4 | 2 | Yes |
| Beryllium | 6 | 6 | 0 | No |
| Beta activity | 6 | 2 | 4 | Yes |
| Boron | 6 | 0 | 6 | Yes |
| Bromide | 6 | 1 | 5 | Yes |
| Bromochloromethane | 6 | 6 | 0 | No |
| Bromodichloromethane | 6 | 6 | 0 | No |
| Bromoform | 6 | 6 | 0 | No |
| Bromomethane | 6 | 6 | 0 | No |
| Calcium | 6 | 0 | 6 | Yes |
| Carbon disulfide | 6 | 6 | 0 | No |
| Chemical Oxygen Demand (COD) | 6 | 1 | 5 | Yes |
| Chloride | 6 | 0 | 6 | Yes |
| Chlorobenzene | 6 | 6 | 0 | No |
| Chloroethane | 6 | 6 | 0 | No |
| Chloroform | 6 | 6 | 0 | No |
| Chloromethane | 6 | 6 | 0 | No |
| cis-1,2-Dichloroethene | 6 | 6 | 0 | No |
| cis-1,3-Dichloropropene | 6 | 6 | 0 | No |
| Cobalt | 6 | 2 | 4 | Yes |
| Conductivity | 6 | 0 | 6 | Yes |
| Copper | 6 | 0 | 6 | Yes |
| Cyanide | 6 | 6 | 0 | No |
| Dibromochloromethane | 6 | 6 | 0 | No |
| Dibromomethane | 6 | 6 | 0 | No |
| Dimethylbenzene, Total | 6 | 6 | 0 | No |
| Dissolved Oxygen | 6 | 0 | 6 | Yes |
| Dissolved Solids | 6 | 0 | 6 | Yes |
| Ethylbenzene | 6 | 6 | 0 | No |
| Iodide | 6 | 6 | 0 | No |
| Iodomethane | 6 | 6 | 0 | No |
| Iron | 6 | <u> </u> | 6 | Yes |
| Magnesium | 6 | 0 | 6 | Yes |
| Manganese | 6 | 1 | 5 | Yes |
| Methylene chloride | 6 | 6 | 0 | No |

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA

| Parameters | Observations | Censored | Uncensored | Statistical |
|--------------------------------------|--------------|-------------|-------------|-------------|
| | | Observation | Observation | Analysis? |
| Molybdenum | 6 | 5 | 1 | Yes |
| Nickel | 6 | 2 | 4 | Yes |
| Oxidation-Reduction Potential | 6 | 0 | 6 | Yes |
| PCB, Total | 6 | 6 | 0 | No |
| PCB-1016 | 6 | 6 | 0 | No |
| PCB-1221 | 6 | 6 | 0 | No |
| PCB-1232 | 6 | 6 | 0 | No |
| PCB-1242 | 6 | 6 | 0 | No |
| PCB-1248 | 6 | 6 | 0 | No |
| PCB-1254 | 6 | 6 | 0 | No |
| PCB-1260 | 6 | 6 | 0 | No |
| PCB-1268 | 6 | 6 | 0 | No |
| рН | 6 | 0 | 6 | Yes |
| Potassium | 6 | 0 | 6 | Yes |
| Radium-226 | 6 | 6 | 0 | No |
| Rhodium | 6 | 6 | 0 | No |
| Sodium | 6 | 0 | 6 | Yes |
| Styrene | 6 | 6 | 0 | No |
| Sulfate | 6 | 0 | 6 | Yes |
| Tantalum | 6 | 6 | 0 | No |
| Technetium-99 | 6 | 2 | 4 | Yes |
| Tetrachloroethene | 6 | 6 | 0 | No |
| Thallium | 6 | 6 | 0 | No |
| Thorium-230 | 6 | 6 | 0 | No |
| Toluene | 6 | 6 | 0 | No |
| Total Organic Carbon (TOC) | 6 | 0 | 6 | Yes |
| Total Organic Halides (TOX) | 6 | 1 | 5 | Yes |
| trans-1,2-Dichloroethene | 6 | 6 | 0 | No |
| trans-1,3-Dichloropropene | 6 | 6 | 0 | No |
| trans-1,4-Dichloro-2-Butene | 6 | 6 | 0 | No |
| Trichloroethene | 6 | 0 | 6 | Yes |
| Trichlorofluoromethane | 6 | 6 | 0 | No |
| Vanadium | 6 | 6 | 0 | No |
| Vinyl Acetate | 6 | 6 | 0 | No |
| Zinc | 6 | 2 | 4 | Yes |

Exhibit D.4. Summary of Censored, and Uncensored Data—URGA (Continued)

Bold denotes parameters with at least one uncensored observation.

| Parameters | Observations | Censored | Uncensored | Statistical |
|------------------------------|--------------|-------------|-------------|-------------|
| | | Observation | Observation | Analysis? |
| 1,1,1,2-Tetrachloroethane | 6 | 6 | 0 | No |
| 1,1,2,2-Tetrachloroethane | 6 | 6 | 0 | No |
| 1,1,2-Trichloroethane | 6 | 6 | 0 | No |
| 1,1-Dichloroethane | 6 | 6 | 0 | No |
| 1,2,3-Trichloropropane | 6 | 6 | 0 | No |
| 1,2-Dibromo-3-chloropropane | 6 | 6 | 0 | No |
| 1,2-Dibromoethane | 6 | 6 | 0 | No |
| 1,2-Dichlorobenzene | 6 | 6 | 0 | No |
| 1,2-Dichloropropane | 6 | 6 | 0 | No |
| 2-Butanone | 6 | 6 | 0 | No |
| 2-Hexanone | 6 | 6 | 0 | No |
| 4-Methyl-2-pentanone | 6 | 6 | 0 | No |
| Acetone | 6 | 5 | 1 | Yes |
| Acrolein | 6 | 6 | 0 | No |
| Acrylonitrile | 6 | 6 | 0 | No |
| Aluminum | 6 | 5 | 1 | Yes |
| Antimony | 6 | 5 | 1 | Yes |
| Beryllium | 6 | 6 | 0 | No |
| Beta activity | 6 | 0 | 6 | Yes |
| Boron | 6 | 0 | 6 | Yes |
| Bromide | 6 | 0 | 6 | Yes |
| Bromochloromethane | 6 | 6 | 0 | No |
| Bromodichloromethane | 6 | 6 | 0 | No |
| Bromoform | 6 | 6 | 0 | No |
| Bromomethane | 6 | 6 | 0 | No |
| Calcium | 6 | 0 | 6 | Yes |
| Carbon disulfide | 6 | 6 | 0 | No |
| Chemical Oxygen Demand (COD) | 6 | 1 | 5 | Yes |
| Chloride | 6 | 0 | 6 | Yes |
| Chlorobenzene | 6 | 6 | 0 | No |
| Chloroethane | 6 | 6 | 0 | No |
| Chloroform | 6 | 6 | 0 | No |
| Chloromethane | 6 | 6 | 0 | No |
| cis-1,2-Dichloroethene | 6 | 6 | 0 | No |
| cis-1,3-Dichloropropene | 6 | 6 | 0 | No |
| Cobalt | 6 | 1 | 5 | Yes |
| Conductivity | 6 | 0 | 6 | Yes |
| Copper | 6 | 0 | 6 | Yes |
| Cyanide | 6 | 6 | 0 | No |
| Dibromochloromethane | 6 | 6 | 0 | |
| Dibromocnioromethane | 6 | 6 | 0 | No |
| | | 6 | | No |
| Dimethylbenzene, Total | 6 | | 0 | No |
| Dissolved Oxygen | 6 | 0 | 6 | Yes |
| Dissolved Solids | 6 | 0 | 6 | Yes |
| Ethylbenzene | 6 | 6 | 0 | No |
| Iodide | 6 | 6 | 0 | No |
| Iodomethane | 6 | 6 | 0 | No |
| Iron | 6 | 0 | 6 | Yes |
| Magnesium | 6 | 0 | 6 | Yes |
| Manganese | 6 | 0 | 6 | Yes |
| Methylene chloride | 6 | 6 | 0 | No |

Exhibit D.5. Summary of Censored, and Uncensored Data—LRGA

| Parameters | Observations | Censored | Uncensored | Statistical |
|--------------------------------------|--------------|-------------|-------------|-------------|
| | | Observation | Observation | Analysis? |
| Molybdenum | 6 | 6 | 0 | No |
| Nickel | 6 | 1 | 5 | Yes |
| Oxidation-Reduction Potential | 6 | 0 | 6 | Yes |
| PCB, Total | 6 | 6 | 0 | No |
| PCB-1016 | 6 | 6 | 0 | No |
| PCB-1221 | 6 | 6 | 0 | No |
| PCB-1232 | 6 | 6 | 0 | No |
| PCB-1242 | 6 | 6 | 0 | No |
| PCB-1248 | 6 | 6 | 0 | No |
| PCB-1254 | 6 | 6 | 0 | No |
| PCB-1260 | 6 | 6 | 0 | No |
| PCB-1268 | 6 | 6 | 0 | No |
| рН | 6 | 0 | 6 | Yes |
| Potassium | 6 | 0 | 6 | Yes |
| Radium-226 | 6 | 6 | 0 | No |
| Rhodium | 6 | 6 | 0 | No |
| Sodium | 6 | 0 | 6 | Yes |
| Styrene | 6 | 6 | 0 | No |
| Sulfate | 6 | 0 | 6 | Yes |
| Tantalum | 6 | 6 | 0 | No |
| Technetium-99 | 6 | 0 | 6 | Yes |
| Tetrachloroethene | 6 | 6 | 0 | No |
| Thallium | 6 | 6 | 0 | No |
| Thorium-230 | 6 | 6 | 0 | No |
| Toluene | 6 | 6 | 0 | No |
| Total Organic Carbon (TOC) | 6 | 0 | 6 | Yes |
| Total Organic Halides (TOX) | 6 | 3 | 3 | Yes |
| trans-1,2-Dichloroethene | 6 | 6 | 0 | No |
| trans-1,3-Dichloropropene | 6 | 6 | 0 | No |
| trans-1,4-Dichloro-2-Butene | 6 | 6 | 0 | No |
| Trichloroethene | 6 | 0 | 6 | Yes |
| Trichlorofluoromethane | 6 | 6 | 0 | No |
| Vanadium | 6 | 6 | 0 | No |
| Vinyl Acetate | 6 | 6 | 0 | No |
| Zinc | 6 | 3 | 3 | Yes |

Exhibit D.5. Tests Summary for Qualified Parameters—LRGA (Continued)

Bold denotes parameters with at least one uncensored observation.

Discussion of Results from Historical Background Comparison

For the UCRS, URGA, and LRGA, the concentrations of this quarter were compared to the results of the one-sided tolerance interval test calculated using historical background and are presented in Attachment D1. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 28, 28, and 28 parameters, respectively, including those listed in bold print in Exhibits D.3, D.4, and D.5, which includes those constituents (beta activity and trichloroethene) that exceeded their MCL. A summary of exceedances when compared to statistically derived historical upgradient background by well number is shown in Exhibit D.6.

<u>UCRS</u>

This quarter's results identified historical background exceedances for dissolved oxygen, oxidation-reduction potential, and sulfate.

<u>URGA</u>

This quarter's results identified historical background exceedances for beta activity, chemical oxygen demand (COD), conductivity, oxidation-reduction potential, and technetium-99.

LRGA

This quarter's results identified historical background exceedances for beta activity, oxidation-reduction potential, and technetium-99.

Statistical Summary

Summaries of the results of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and in the LRGA in comparison to historical data are presented in Exhibit D.7, Exhibit D.8, and Exhibit D.9, respectively.

Exhibit D.6. Summary of Exceedances of Statistically Derived Historical Background Concentrations

| UCRS | URGA | LRGA |
|--|---|---|
| MW359: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate | MW357: Oxidation-Reduction Potential | MW358: Oxidation-Reduction Potential |
| MW362: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate | MW360: Oxidation-Reduction Potential | MW361: Oxidation-Reduction Potential |
| MW365: Oxidation-Reduction Potential, Sulfate | MW363: Chemical oxygen demand (COD), Oxidation-Reduction Potential | MW364: Oxidation-Reduction Potential |
| MW368: Oxidation-Reduction Potential, Sulfate | MW366: Oxidation-Reduction Potential | MW367: Oxidation-Reduction Potential |
| MW371: Dissolved Oxygen, Oxidation-Reduction Potential, Sulfate | MW369: Beta activity, Oxidation- Reduction Potential, Technetium-99 | MW370: Beta activity, Oxidation- Reduction Potential, Technetium-99 |
| MW374: Oxidation-Reduction Potential | MW372: Chemical oxygen demand (COD), Conductivity, Oxidation- | MW373: Oxidation-Reduction Potential |
| MW375: Oxidation-Reduction Potential, Sulfate | Reduction Potential | |

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|---------------------------------|--------------------|--------------------------|--|
| Acetone | Tolerance Interval | 2.24 | No exceedance of statistically derived historical background concentration. |
| Aluminum | Tolerance Interval | 2.08 | No exceedance of statistically derived historical background concentration. |
| Antimony | Tolerance Interval | 1.89 | No exceedance of statistically derived historical background concentration. |
| Boron | Tolerance Interval | 1.24 | No exceedance of statistically derived historical background concentration. |
| Bromide | Tolerance Interval | 0.34 | No exceedance of statistically derived historical background concentration. |
| Calcium | Tolerance Interval | 0.40 | No exceedance of statistically derived historical background concentration. |
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.97 | No exceedance of statistically derived historical background concentration. |
| Chloride | Tolerance Interval | 0.95 | No exceedance of statistically derived historical background concentration. |
| Cobalt | Tolerance Interval | 1.31 | No exceedance of statistically derived historical background concentration. |
| Conductivity | Tolerance Interval | 0.45 | No exceedance of statistically derived historical background concentration. |
| Copper | Tolerance Interval | 1.27 | No exceedance of statistically derived historical background concentration. |
| Dissolved Oxygen | Tolerance Interval | 0.55 | Current results exceed statistically derived historical background concentration in MW359, MW362, and MW371. |
| Dissolved Solids | Tolerance Interval | 0.42 | No exceedance of statistically derived historical background concentration. |
| Iron | Tolerance Interval | 0.98 | No exceedance of statistically derived historical background concentration. |
| Magnesium | Tolerance Interval | 0.27 | No exceedance of statistically derived historical background concentration. |
| Manganese | Tolerance Interval | 0.89 | No exceedance of statistically derived historical background concentration. |

Exhibit D.7. Test Summaries for Qualified Parameters for Historical Background—UCRS

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|--|
| Molybdenum | Tolerance Interval | 1.65 | No exceedance of statistically derived historical background concentration. |
| Nickel | Tolerance Interval | 0.98 | No exceedance of statistically derived historical background concentration. |
| Oxidation-Reduction Potential | Tolerance Interval | 3.54 | Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, MW374, and MW375. |
| PCB, Total | Tolerance Interval | 0.92 | No exceedance of statistically derived historical background concentration. |
| PCB-1242 | Tolerance Interval | 1.41 | No exceedance of statistically derived historical background concentration. |
| рН | Tolerance Interval | 0.04 | No exceedance of statistically derived historical background concentration. |
| Potassium | Tolerance Interval | 0.72 | No exceedance of statistically derived historical background concentration. |
| Sodium | Tolerance Interval | 0.40 | No exceedance of statistically derived historical background concentration. |
| Sulfate | Tolerance Interval | 0.49 | Current results exceed statistically derived historical background concentration in MW359, MW362, MW365, MW368, MW371, and MW375. |
| Total Organic Carbon (TOC) | Tolerance Interval | 1.38 | No exceedance of statistically derived historical background concentration. |
| Total Organic Halides (TOX) | Tolerance Interval | 1.08 | No exceedance of statistically derived historical background concentration. |
| Zinc | Tolerance Interval | 1.38 | No exceedance of statistically derived historical background concentration. |

Exhibit D.7. Tests Summary for Qualified Parameters for Historical Background—UCRS (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data.

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|---------------------------------|--------------------|--------------------------|--|
| Aluminum | Tolerance Interval | 1.24 | No exceedance of statistically derived historical background concentration. |
| Antimony | Tolerance Interval | 1.25 | No exceedance of statistically derived historical background concentration. |
| Beta activity ¹ | Tolerance Interval | 0.74 | Current results exceed statistically derived historical background concentration in MW369. |
| Boron | Tolerance Interval | 0.84 | No exceedance of statistically derived historical background concentration. |
| Bromide | Tolerance Interval | 0.00 | No exceedance of statistically derived historical background concentration. |
| Calcium | Tolerance Interval | 0.29 | No exceedance of statistically derived historical background concentration. |
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.10 | Current results exceed statistically derived historical background concentration in MW363 and MW372. |
| Chloride | Tolerance Interval | 0.10 | No exceedance of statistically derived historical background concentration. |
| Cobalt | Tolerance Interval | 0.84 | No exceedance of statistically derived historical background concentration. |
| Conductivity | Tolerance Interval | 0.12 | Current results exceed statistically derived historical background concentration in MW372. |
| Copper | Tolerance Interval | 0.40 | No exceedance of statistically derived historical background concentration. |
| Dissolved Oxygen | Tolerance Interval | 0.76 | No exceedance of statistically derived historical background concentration. |
| Dissolved Solids | Tolerance Interval | 0.16 | No exceedance of statistically derived historical background concentration. |
| Iron | Tolerance Interval | 0.95 | No exceedance of statistically derived historical background concentration. |
| Magnesium | Tolerance Interval | 0.27 | No exceedance of statistically derived historical background concentration. |
| Manganese | Tolerance Interval | 0.66 | No exceedance of statistically derived historical background concentration. |
| Molybdenum | Tolerance Interval | 1.20 | No exceedance of statistically derived historical background concentration. |

Exhibit D.8. Test Summaries for Qualified Parameters for Historical Background—URGA

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|---|
| Nickel | Tolerance Interval | 0.91 | No exceedance of statistically derived historical background concentration. |
| Oxidation-Reduction Potential | Tolerance Interval | 1.26 | Current results exceed statistically derived historical background concentration in MW357, MW360, MW363, MW366, MW369, and MW372. |
| рН | Tolerance Interval | 0.03 | No exceedance of statistically derived historical background concentration. |
| Potassium | Tolerance Interval | 0.29 | No exceedance of statistically derived historical background concentration. |
| Sodium | Tolerance Interval | 0.26 | No exceedance of statistically derived historical background concentration. |
| Sulfate | Tolerance Interval | 0.75 | No exceedance of statistically derived historical background concentration. |
| Technetium-99 | Tolerance Interval | 0.87 | Current results exceed statistically derived historical background concentration in MW369. |
| Total Organic Carbon (TOC) | Tolerance Interval | 1.23 | No exceedance of statistically derived historical background concentration. |
| Total Organic Halides (TOX) | Tolerance Interval | 0.95 | No exceedance of statistically derived historical background concentration. |
| Trichloroethene ¹ | Tolerance Interval | 0.64 | No exceedance of statistically derived historical background concentration. |
| Zinc | Tolerance Interval | 1.49 | No exceedance of statistically derived historical background concentration. |

Exhibit D.8. Tests Summary for Qualified Parameters for Historical Background—URGA (Continued)

CV: coefficient of variation *If CV > 1.0, used log-transformed data. ¹ A tolerance interval was calculated based on an MCL exceedance.

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|---------------------------------|--------------------|--------------------------|--|
| Acetone | Tolerance Interval | 2.67 | No exceedance of statistically derived historical background concentration. |
| Aluminum | Tolerance Interval | 2.78 | No exceedance of statistically derived historical background concentration. |
| Antimony | Tolerance Interval | 1.25 | No exceedance of statistically derived historical background concentration. |
| Beta activity ¹ | Tolerance Interval | 0.80 | Current results exceed statistically derived historical background concentration in MW370. |
| Boron | Tolerance Interval | 0.68 | No exceedance of statistically derived historical background concentration. |
| Bromide | Tolerance Interval | 0.00 | No exceedance of statistically derived historical background concentration. |
| Calcium | Tolerance Interval | 0.31 | No exceedance of statistically derived historical background concentration. |
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.59 | No exceedance of statistically derived historical background concentration. |
| Chloride | Tolerance Interval | 0.16 | No exceedance of statistically derived historical background concentration. |
| Cobalt | Tolerance Interval | 1.16 | No exceedance of statistically derived historical background concentration. |
| Conductivity | Tolerance Interval | 0.26 | No exceedance of statistically derived historical background concentration. |
| Copper | Tolerance Interval | 0.40 | No exceedance of statistically derived historical background concentration. |
| Dissolved Oxygen | Tolerance Interval | 0.83 | No exceedance of statistically derived historical background concentration. |
| Dissolved Solids | Tolerance Interval | 0.30 | No exceedance of statistically derived historical background concentration. |
| Iron | Tolerance Interval | 0.96 | No exceedance of statistically derived historical background concentration. |
| Magnesium | Tolerance Interval | 0.34 | No exceedance of statistically derived historical background concentration. |
| Manganese | Tolerance Interval | 0.62 | No exceedance of statistically derived historical background concentration. |

Exhibit D.9. Test Summaries for Qualified Parameters for Historical Background—LRGA

| Parameter | Performed Test | CV Normality Test* | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|--------------------------|---|
| Nickel | Tolerance Interval | 0.90 | No exceedance of statistically derived historical background concentration. |
| Oxidation-Reduction Potential | Tolerance Interval | 1.31 | Current results exceed statistically derived historical background concentration in MW358, MW361, MW364, MW367, MW370, and MW373. |
| рН | Tolerance Interval | 0.03 | No exceedance of statistically derived historical background concentration. |
| Potassium | Tolerance Interval | 0.18 | No exceedance of statistically derived historical background concentration. |
| Sodium | Tolerance Interval | 0.30 | No exceedance of statistically derived historical background concentration. |
| Sulfate | Tolerance Interval | 1.59 | No exceedance of statistically derived historical background concentration. |
| Technetium-99 | Tolerance Interval | 1.73 | Current results exceed statistically derived historical background concentration in MW370. |
| Total Organic Carbon (TOC) | Tolerance Interval | 1.96 | No exceedance of statistically derived historical background concentration. |
| Total Organic Halides (TOX) | Tolerance Interval | 0.98 | No exceedance of statistically derived historical background concentration. |
| Trichloroethene ¹ | Tolerance Interval | 0.57 | No exceedance of statistically derived historical background concentration. |
| Zinc | Tolerance Interval | 0.67 | No exceedance of statistically derived historical background concentration. |

| Exhibit D.9. Tests Summary fo | r Qualified Parameters for Historical | Background—LRGA (Continued) |
|-------------------------------|--|------------------------------|
| | ~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~ | Bathground Broon (continued) |

CV: coefficient of variation *If CV > 1.0, used log-transformed data. ¹ A tolerance interval was calculated based on an MCL exceedance.

Discussion of Results from Current Background Comparison

For concentrations in wells in the UCRS, URGA, and LRGA that exceeded the TL test using historical background, the concentrations were compared to the results of the one-sided tolerance interval test compared to current background, and are presented in Attachment D2. The statistician qualification statement is presented in Attachment D3. For the UCRS, URGA, and LRGA, the test was applied to 3, 5, and 3 parameters, respectively, because these parameter concentrations exceeded the historical background TL.

For downgradient wells only, a summary of instances where concentrations exceeded the TL calculated using current background data is shown in Exhibit D.10.

Exhibit D.10. Summary of Exceedances (in Downgradient Wells) of the TL Calculated Using Current Background Concentrations

| URGA | LRGA |
|---|--------------------------------------|
| MW357: Oxidation-Reduction Potential MW363: Chemical Oxygen Demand (COD) | MW361: Oxidation-Reduction Potential |

<u>UCRS</u>

Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. It should be noted, however, that oxidation-reduction potential in MW359 exceeded the current TL this quarter.

<u>URGA</u>

This quarter's results showed an exceedance of chemical oxygen demand (COD) in MW363 and oxidation-reduction potential in MW357; these wells are located downgradient of the landfill.

<u>LRGA</u>

This quarter's results showed an exceedance of oxidation-reduction potential in MW361; this well is located downgradient of the landfill.

Statistical Summary

Summaries of the statistical tests conducted on data obtained from wells in the UCRS, the URGA, and the LRGA are presented in Exhibit D.11, Exhibit D.12, and Exhibit D.13, respectively.

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|-------------------------|---|
| Dissolved Oxygen | Tolerance Interval | 0.88 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.26 | Because gradients in the UCRS are downward (vertical), there are no hydrogeologically downgradient UCRS wells. However, MW359 exceeded the upper TL, which is evidence of elevated concentration with respect to current background data. |
| Sulfate | Tolerance Interval | 1.31 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |

Exhibit D.11. Test Summaries for Qualified Parameters for Current Background—UCRS

CV: coefficient of variation

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|-------------------------|--|
| Beta Activity | Tolerance Interval | 0.98 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Chemical Oxygen Demand (COD) | Tolerance Interval | 0.40 | MW363 and MW372 exceeded the upper TL, which is evidence of a difference in concentration with respect to current background data |
| Conductivity | Tolerance Interval | 0.24 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.15 | MW357 exceeded the upper TL, which is evidence of a difference in concentration with respect to current background data |
| Technetium-99 | Tolerance Interval | 0.91 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |

Exhibit D.12. Test Summaries for Qualified Parameters for Current Background—URGA

CV: coefficient of variation

| Parameter | Performed Test | CV Normality Test | Results of Tolerance Interval Test Conducted |
|----------------------------------|--------------------|-------------------------|--|
| Beta activity | Tolerance Interval | 0.66 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |
| Oxidation-Reduction Potential | Tolerance Interval | 0.14 | MW361 exceeded the upper TL, which is evidence of a difference in concentration with respect to current background data. |
| Technetium-99 | Tolerance Interval | 0.74 | None of the test wells exceeded the upper TL, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically significant level. |

Exhibit D.13. Test Summaries for Qualified Parameters for Current Background—LRGA

CV: coefficient of variation

ATTACHMENT D1

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING HISTORICAL BACKGROUND DATA

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C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison UNITS: ug/L Acetone UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X=49.938 **S**= 111.751 **CV(1)**=2.238 **K factor**=** 2.523 TL(1)= 331.886 LL(1)=N/A **Statistics-Background Data K factor**=** 2.523 **TL(2)=** 5.746 LL(2)=N/A

Statistics-Transformed Background X=2.847 **S**= 1.149 **CV(2)**=0.404 Data

| kground Da ells with Tra | ta from ansformed Result |
|-----------------------------|---|
| MW371 | |
| Result | LN(Result) |
| 18 | 2.890 |
| 10 | 2.303 |
| 10 | 2.303 |
| 15 | 2.708 |
| 10 | 2.303 |
| 10 | 2.303 |
| 10 | 2.303 |
| 10 | 2.303 |
| MW374 | |
| Result | LN(Result) |
| 200 | 5.298 |
| 26 | 3.258 |
| 10 | 2.303 |
| 10 | 2.303 |
| 430 | 6.064 |
| 10 | 2.303 |
| 10 | 2.303 |
| 10 | 2.303 |
| | Answer Answer <thanswe< th=""> <thanswe< th=""> Answe</thanswe<></thanswe<> |

| Dry/Partially Dry Wells | | | | |
|-------------------------|--------------|--|--|--|
| Well No. | Gradient | | | |
| MW376 | Sidegradient | | | |
| MW377 | Sidegradient | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated

utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | No | 5 | N/A | 1.609 | N/A |
| MW362 | Downgradient | No | 5 | N/A | 1.609 | N/A |
| MW365 | Downgradient | No | 5 | N/A | 1.609 | N/A |
| MW368 | Downgradient | No | 5 | N/A | 1.609 | N/A |
| MW371 | Upgradient | Yes | 4.18 | N/A | 1.430 | NO |
| MW374 | Upgradient | No | 5 | N/A | 1.609 | N/A |
| MW375 | Sidegradient | No | 5 | N/A | 1.609 | N/A |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)Х

Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 3.300 | S = 6.859 | CV(1)= 2.078 | K factor**= 2.523 | TL(1)= 20.604 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X= -0.371 | S= 1.678 | CV(2) =-4.521 | K factor**= 2.523 | TL(2)= 3.863 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Re | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW371 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 2.24 | 0.806 | | | |
| 4/22/2002 | 0.2 | -1.609 | | | |
| 7/15/2002 | 0.2 | -1.609 | | | |
| 10/8/2002 | 0.2 | -1.609 | | | |
| 1/8/2003 | 0.2 | -1.609 | | | |
| 4/3/2003 | 0.2 | -1.609 | | | |
| 7/9/2003 | 0.2 | -1.609 | | | |
| 10/6/2003 | 0.2 | -1.609 | | | |
| Well Number: | MW374 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 10/8/2002 | 21.3 | 3.059 | | | |
| 1/7/2003 | 20 | 2.996 | | | |
| 4/2/2003 | 4.11 | 1.413 | | | |
| 7/9/2003 | 1.41 | 0.344 | | | |
| 10/7/2003 | 1.09 | 0.086 | | | |
| 1/6/2004 | 0.854 | -0.158 | | | |
| 4/7/2004 | 0.2 | -1.609 | | | |
| 7/14/2004 | 0.2 | -1.609 | | | |
| | | | | | |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | Yes | 0.074 | N/A | -2.604 | NO |
| MW362 | Downgradient | Yes | 3.75 | N/A | 1.322 | NO |
| MW365 | Downgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW368 | Downgradient | Yes | 0.124 | N/A | -2.087 | NO |
| MW371 | Upgradient | Yes | 4.43 | N/A | 1.488 | NO |
| MW374 | Upgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW375 | Sidegradient | Yes | 0.0338 | N/A | -3.387 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Antimony UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =0.042 | S = 0.079 | CV(1)= 1.891 | K factor**= 2.523 | TL(1)= 0.240 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------------|-------------------|
| Statistics-Transformed Background Data | X= -4.607 | S= 1.487 | CV(2) =-0.323 | K factor**= 2.523 | TL(2)= -0.855 | LL(2)= N/A |

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.2 | -1.609 |
| 4/22/2002 | 0.2 | -1.609 |
| 7/15/2002 | 0.2 | -1.609 |
| 10/8/2002 | 0.005 | -5.298 |
| 1/8/2003 | 0.005 | -5.298 |
| 4/3/2003 | 0.005 | -5.298 |
| 7/9/2003 | 0.005 | -5.298 |
| 10/6/2003 | 0.005 | -5.298 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 0.005 | -5.298 |
| 1/7/2003 | 0.005 | -5.298 |
| 4/2/2003 | 0.005 | -5.298 |
| 7/9/2003 | 0.005 | -5.298 |
| 10/7/2003 | 0.005 | -5.298 |
| 1/6/2004 | 0.005 | -5.298 |
| 4/7/2004 | 0.005 | -5.298 |
| 7/14/2004 | 0.005 | -5.298 |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t No | 0.003 | N/A | -5.809 | N/A |
| MW362 | Downgradient | t No | 0.003 | N/A | -5.809 | N/A |
| MW365 | Downgradient | t No | 0.003 | N/A | -5.809 | N/A |
| MW368 | Downgradient | t No | 0.003 | N/A | -5.809 | N/A |
| MW371 | Upgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW374 | Upgradient | Yes | 0.00121 | N/A | -6.717 | NO |
| MW375 | Sidegradient | Yes | 0.00116 | 6 N/A | -6.759 | NO |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =0.650 | S = 0.805 | CV(1)= 1.238 | K factor**= 2.523 | TL(1)= 2.681 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= -1.034 | S = 1.030 | CV(2) =-0.996 | K factor**= 2.523 | TL(2)= 1.564 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW371 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 2 | 0.693 | | | |
| 4/22/2002 | 2 | 0.693 | | | |
| 7/15/2002 | 2 | 0.693 | | | |
| 10/8/2002 | 0.2 | -1.609 | | | |
| 1/8/2003 | 0.2 | -1.609 | | | |
| 4/3/2003 | 0.2 | -1.609 | | | |
| 7/9/2003 | 0.2 | -1.609 | | | |
| 10/6/2003 | 0.2 | -1.609 | | | |
| Well Number: | MW374 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 10/8/2002 | 2 | 0.693 | | | |
| 1/7/2003 | 0.2 | -1.609 | | | |
| 4/2/2003 | 0.2 | -1.609 | | | |
| 7/9/2003 | 0.2 | -1.609 | | | |
| 10/7/2003 | 0.2 | -1.609 | | | |
| 1/6/2004 | 0.2 | -1.609 | | | |
| 4/7/2004 | 0.2 | -1.609 | | | |
| 7/14/2004 | 0.2 | -1.609 | | | |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--|-----------|---------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW359 | Downgradient | Yes | 0.00771 | N/A | -4.865 | NO | |
| MW362 | Downgradient | Yes | 0.0255 | N/A | -3.669 | NO | |
| MW365 | Downgradient | Yes | 0.0101 | N/A | -4.595 | NO | |
| MW368 | Downgradient | Yes | 0.00615 | N/A | -5.091 | NO | |
| MW371 | Upgradient | Yes | 0.00827 | N/A | -4.795 | NO | |
| MW374 | Upgradient | Yes | 0.0106 | N/A | -4.547 | NO | |
| MW375 | Sidegradient | Yes | 0.00667 | N/A | -5.010 | NO | |
| N/A - Rest | N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009.

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.394 | S= 0.474 | CV(1)= 0.340 | K factor**= 2.523 | TL(1)= 2.590 | LL(1)= N/A |
|-----------------------------------|-----------------|-----------------|---------------------|--------------------------|--------------|-------------------|
| Statistics-Transformed Background | X= 0.279 | S= 0.332 | CV(2)= 1.190 | K factor**= 2.523 | TL(2)= 1.118 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Res | | | | |
|--|--------|------------|--|--|
| Well Number: | MW371 | | | |
| Date Collected | Result | LN(Result) | | |
| 3/18/2002 | 1 | 0.000 | | |
| 4/22/2002 | 1 | 0.000 | | |
| 7/15/2002 | 1 | 0.000 | | |
| 10/8/2002 | 1 | 0.000 | | |
| 1/8/2003 | 1 | 0.000 | | |
| 4/3/2003 | 1 | 0.000 | | |
| 7/9/2003 | 1 | 0.000 | | |
| 10/6/2003 | 1 | 0.000 | | |
| Well Number: | MW374 | | | |
| Date Collected | Result | LN(Result) | | |
| 10/8/2002 | 2.1 | 0.742 | | |
| 1/7/2003 | 2.1 | 0.742 | | |
| 4/2/2003 | 1.9 | 0.642 | | |
| 7/9/2003 | 1 | 0.000 | | |
| 10/7/2003 | 1.9 | 0.642 | | |
| 1/6/2004 | 1.9 | 0.642 | | |
| 4/7/2004 | 1.8 | 0.588 | | |

1.6

Data

7/14/2004

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | No | 0.2 | N/A | -1.609 | N/A |
| MW362 | Downgradient | No | 0.2 | N/A | -1.609 | N/A |
| MW365 | Downgradient | No | 0.2 | N/A | -1.609 | N/A |
| MW368 | Downgradient | No | 0.2 | N/A | -1.609 | N/A |
| MW371 | Upgradient | No | 0.2 | N/A | -1.609 | N/A |
| MW374 | Upgradient | Yes | 0.723 | NO | -0.324 | N/A |
| MW375 | Sidegradient | No | 0.2 | N/A | -1.609 | N/A |
| N7/4 D | 1. 1.1 | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.470

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Calcium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X=34.100 **S**= 13.637 **CV(1)**=0.400 **K factor**=** 2.523 TL(1)= 68.505 **Statistics-Background Data** LL(1)=N/A **K factor**=** 2.523 TL(2)= 4.364 LL(2)=N/A

Statistics-Transformed Background X=3.466 S= 0.356 CV(2)=0.103Data

| i | | |
|--------------------------------|--------|-----------------------------|
| Historical Bac Upgradient W | | ta from ansformed Result |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 17.2 | 2.845 |
| 4/22/2002 | 22.4 | 3.109 |
| 7/15/2002 | 25.5 | 3.239 |
| 10/8/2002 | 26.4 | 3.273 |
| 1/8/2003 | 27.2 | 3.303 |
| 4/3/2003 | 30.3 | 3.411 |
| 7/9/2003 | 25.9 | 3.254 |
| 10/6/2003 | 27 | 3.296 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 67.3 | 4.209 |
| 1/7/2003 | 60.6 | 4.104 |
| 4/2/2003 | 47.2 | 3.854 |
| 7/9/2003 | 34.7 | 3.547 |
| 10/7/2003 | 37.1 | 3.614 |
| 1/6/2004 | 37.7 | 3.630 |
| 4/7/2004 | 32.2 | 3.472 |
| 7/14/2004 | 26.9 | 3.292 |
| | | |

| Dry/Partially Dry Wells | | | | |
|-------------------------|--------------|--|--|--|
| Well No. | Gradient | | | |
| MW376 | Sidegradient | | | |
| MW377 | Sidegradient | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and

continue with statistical analysis

| Sidegradient | | | | | |
|--------------|--|--|---|---|---|
| | | | | | |
| Quarter Data | | | | | |
| Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| Downgradient | Yes | 5.92 | NO | 1.778 | N/A |
| Downgradient | Yes | 23.7 | NO | 3.165 | N/A |
| Downgradient | Yes | 22.7 | NO | 3.122 | N/A |
| Downgradient | Yes | 46.3 | NO | 3.835 | N/A |
| Upgradient | Yes | 43.3 | NO | 3.768 | N/A |
| Upgradient | Yes | 21.5 | NO | 3.068 | N/A |
| Sidegradient | Yes | 13.5 | NO | 2.603 | N/A |
| | Quarter Data Gradient Downgradient Downgradient Downgradient Upgradient Upgradient | Quarter DataGradientDetected?DowngradientYesDowngradientYesDowngradientYesDowngradientYesUpgradientYesUpgradientYesUpgradientYes | Quarter DataGradientDetected?ResultDowngradientYes5.92DowngradientYes23.7DowngradientYes22.7DowngradientYes46.3UpgradientYes43.3UpgradientYes21.5 | Quarter DataGradientDetected?ResultResult >TL(1)?DowngradientYes5.92NODowngradientYes23.7NODowngradientYes22.7NODowngradientYes46.3NOUpgradientYes43.3NOUpgradientYes21.5NO | Quarter DataGradientDetected?ResultResult >TL(1)?LN(Result)DowngradientYes5.92NO1.778DowngradientYes23.7NO3.165DowngradientYes22.7NO3.122DowngradientYes46.3NO3.835UpgradientYes43.3NO3.768UpgradientYes21.5NO3.068 |

utilizing TL(1).

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=72.938
 S= 70.749
 CV(1)=0.970
 K factor**=2.523
 TL(1)=251.437
 LL(1)=N/A

 Statistics-Transformed Background
 X=4.000
 S= 0.702
 CV(2)=0.175
 K factor**=2.523
 TL(2)=5.770
 LL(2)=N/A

| Historical Bac Upgradient W | | ta from Insformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 35 | 3.555 |
| 4/22/2002 | 35 | 3.555 |
| 7/15/2002 | 35 | 3.555 |
| 10/8/2002 | 35 | 3.555 |
| 1/8/2003 | 35 | 3.555 |
| 4/3/2003 | 35 | 3.555 |
| 7/9/2003 | 35 | 3.555 |
| 10/6/2003 | 35 | 3.555 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 260 | 5.561 |
| 1/7/2003 | 214 | 5.366 |
| 4/2/2003 | 147 | 4.990 |
| 7/9/2003 | 72 | 4.277 |
| 10/7/2003 | 56 | 4.025 |
| 1/6/2004 | 68 | 4.220 |
| 4/7/2004 | 35 | 3.555 |
| 7/14/2004 | 35 | 3.555 |

Data

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t Yes | 67.8 | NO | 4.217 | N/A |
| MW362 | Downgradient | Yes | 39.2 | NO | 3.669 | N/A |
| MW365 | Downgradient | Yes | 21.4 | NO | 3.063 | N/A |
| MW368 | Downgradient | t No | 20 | N/A | 2.996 | N/A |
| MW371 | Upgradient | No | 20 | N/A | 2.996 | N/A |
| MW374 | Upgradient | Yes | 14.4 | NO | 2.667 | N/A |
| MW375 | Sidegradient | Yes | 40.9 | NO | 3.711 | N/A |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=91.300
 S=
 86.959
 CV(1)=0.952
 K factor**=2.523
 TL(1)=310.697
 LL(1)=N/A

 Statistics-Transformed Background
 X=3.620
 S=
 1.590
 CV(2)=0.439
 K factor**=2.523
 TL(2)=7.631
 LL(2)=N/A

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 7/15/2002 | 8.3 | 2.116 |
| 10/8/2002 | 7.6 | 2.028 |
| 1/8/2003 | 7.7 | 2.041 |
| 4/3/2003 | 8.8 | 2.175 |
| 7/9/2003 | 8.1 | 2.092 |
| 10/6/2003 | 8.6 | 2.152 |
| 1/7/2004 | 7.6 | 2.028 |
| 4/6/2004 | 7.6 | 2.028 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 199.2 | 5.294 |
| 1/7/2003 | 199.7 | 5.297 |
| 4/2/2003 | 171.8 | 5.146 |
| 7/9/2003 | 178.7 | 5.186 |
| 10/7/2003 | 175.6 | 5.168 |
| 1/6/2004 | 170.4 | 5.138 |
| 4/7/2004 | 156.4 | 5.052 |
| 7/14/2004 | 144.7 | 4.975 |

Data

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t Yes | 0.81 | NO | -0.211 | N/A |
| MW362 | Downgradient | t Yes | 4.79 | NO | 1.567 | N/A |
| MW365 | Downgradient | t Yes | 2.54 | NO | 0.932 | N/A |
| MW368 | Downgradient | t Yes | 1.51 | NO | 0.412 | N/A |
| MW371 | Upgradient | Yes | 1.02 | NO | 0.020 | N/A |
| MW374 | Upgradient | Yes | 63.3 | NO | 4.148 | N/A |
| MW375 | Sidegradient | Yes | 4.22 | NO | 1.440 | N/A |
| N7/4 D | 1 1 | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | | | | K factor**= 2.523 | | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X= -5.843 | S = 1.392 | CV(2) =-0.238 | K factor**= 2.523 | TL(2)= -2.331 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Resul | | | | | |
|--|---------|------------|--|--|--|
| Well Number: | MW371 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 0.025 | -3.689 | | | |
| 4/22/2002 | 0.025 | -3.689 | | | |
| 7/15/2002 | 0.025 | -3.689 | | | |
| 10/8/2002 | 0.001 | -6.908 | | | |
| 1/8/2003 | 0.001 | -6.908 | | | |
| 4/3/2003 | 0.001 | -6.908 | | | |
| 7/9/2003 | 0.001 | -6.908 | | | |
| 10/6/2003 | 0.001 | -6.908 | | | |
| Well Number: | MW374 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 10/8/2002 | 0.01 | -4.605 | | | |
| 1/7/2003 | 0.01 | -4.605 | | | |
| 4/2/2003 | 0.01 | -4.605 | | | |
| 7/9/2003 | 0.00161 | -6.432 | | | |
| 10/7/2003 | 0.001 | -6.908 | | | |
| 1/6/2004 | 0.001 | -6.908 | | | |
| 4/7/2004 | 0.001 | -6.908 | | | |
| 7/14/2004 | 0.001 | -6.908 | | | |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|----------------------|-------------|------------|---------------------|-----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW362 | Downgradient | Yes | 0.0014 | N/A | -6.571 | NO |
| MW365 | Downgradient | Yes | 0.00174 | N/A | -6.354 | NO |
| MW368 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW371 | Upgradient | Yes | 0.00093 | 7 N/A | -6.973 | NO |
| MW374 | Upgradient | Yes | 0.00037 | 1 N/A | -7.899 | NO |
| MW375 | Sidegradient | Yes | 0.00088 | 5 N/A | -7.030 | NO |
| N/A - Rest | ults identified as N | Non-Detects | during lab | oratory analysis or | data validation | n and were not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 918.744 S= 417.257 CV(1)=0.454
 K factor**= 2.523
 TL(1)= 1971.483 LL(1)=N/A

Statistics-Transformed Background X=6.705 S= 0.550 CV(2)=0.082 Data

| - | | |
|--------------------------------|--------|-----------------------------|
| Historical Bac Upgradient W | | ta from ansformed Result |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 541 | 6.293 |
| 4/22/2002 | 643 | 6.466 |
| 7/15/2002 | 632 | 6.449 |
| 10/8/2002 | 631 | 6.447 |
| 1/8/2003 | 680 | 6.522 |
| 4/3/2003 | 749 | 6.619 |
| 7/9/2003 | 734 | 6.599 |
| 10/6/2003 | 753 | 6.624 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 1007 | 6.915 |
| 10/8/2002 | 1680 | 7.427 |
| 1/7/2003 | 1715.9 | 7.448 |
| 4/2/2003 | 172 | 5.147 |
| 7/9/2003 | 1231 | 7.116 |
| 10/7/2003 | 1214 | 7.102 |
| 1/6/2004 | 1172 | 7.066 |
| 4/7/2004 | 1145 | 7.043 |
| | | |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

K factor**= 2.523 TL(2)= 8.092 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW359 | Downgradient | Yes | 234 | NO | 5.455 | N/A | |
| MW362 | Downgradient | Yes | 743 | NO | 6.611 | N/A | |
| MW365 | Downgradient | Yes | 435 | NO | 6.075 | N/A | |
| MW368 | Downgradient | Yes | 567 | NO | 6.340 | N/A | |
| MW371 | Upgradient | Yes | 500 | NO | 6.215 | N/A | |
| MW374 | Upgradient | Yes | 701 | NO | 6.553 | N/A | |
| MW375 | Sidegradient | Yes | 358 | NO | 5.881 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.056 | S = 0.072 | CV(1)= 1.275 | K factor**= 2.523 | TL(1)= 0.237 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X= -3.395 | S = 0.915 | CV(2) =-0.270 | K factor**= 2.523 | TL(2)= -1.086 | LL(2)= N/A |

| Historical Bac Ungradient W | | ta from ansformed Resul |
|--------------------------------|--------|----------------------------|
| opgradient () | | |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.025 | -3.689 |
| 4/22/2002 | 0.025 | -3.689 |
| 7/15/2002 | 0.05 | -2.996 |
| 10/8/2002 | 0.02 | -3.912 |
| 1/8/2003 | 0.02 | -3.912 |
| 4/3/2003 | 0.02 | -3.912 |
| 7/9/2003 | 0.02 | -3.912 |
| 10/6/2003 | 0.02 | -3.912 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 0.2 | -1.609 |
| 1/7/2003 | 0.2 | -1.609 |
| 4/2/2003 | 0.2 | -1.609 |
| 7/9/2003 | 0.02 | -3.912 |
| 10/7/2003 | 0.02 | -3.912 |
| 1/6/2004 | 0.02 | -3.912 |
| 4/7/2004 | 0.02 | -3.912 |
| 7/14/2004 | 0.02 | -3.912 |
| | | |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|---------------------|-------------|------------|---------------------|-----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | Yes | 0.0025 | N/A | -5.991 | NO |
| MW362 | Downgradient | Yes | 0.00635 | N/A | -5.059 | NO |
| MW365 | Downgradient | Yes | 0.004 | N/A | -5.521 | NO |
| MW368 | Downgradient | Yes | 0.00176 | N/A | -6.342 | NO |
| MW371 | Upgradient | Yes | 0.00574 | N/A | -5.160 | NO |
| MW374 | Upgradient | Yes | 0.0007 | N/A | -7.264 | NO |
| MW375 | Sidegradient | Yes | 0.00047 | 5 N/A | -7.652 | NO |
| N/A - Resu | Its identified as N | Non-Detects | during lab | oratory analysis or | data validation | n and were not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=1.138
 S= 0.621
 CV(1)=0.546 K factor**= 2.523
 TL(1)=2.704 LL(1)=N/A

 Statistics-Transformed Background
 X=-0.013
 S= 0.577
 CV(2)=-43.069 K factor**= 2.523
 TL(2)=1.441 LL(2)=N/A

| Upgradient W | kground Da ells with Tr | |
|----------------|----------------------------|------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 2.26 | 0.815 |
| 4/22/2002 | 1.15 | 0.140 |
| 7/15/2002 | 0.94 | -0.062 |
| 10/8/2002 | 0.74 | -0.301 |
| 1/8/2003 | 2.62 | 0.963 |
| 4/3/2003 | 1.5 | 0.405 |
| 7/9/2003 | 1.66 | 0.507 |
| 10/6/2003 | 1.28 | 0.247 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.6 | -0.511 |
| 10/8/2002 | 0.67 | -0.400 |
| 1/7/2003 | 0.23 | -1.470 |
| 4/2/2003 | 0.65 | -0.431 |
| 7/9/2003 | 0.92 | -0.083 |
| 10/7/2003 | 0.99 | -0.010 |
| 1/6/2004 | 1.11 | 0.104 |
| 4/7/2004 | 0.88 | -0.128 |

| Dry/Partially Dry Wells | | | | |
|-------------------------|--------------|--|--|--|
| Well No. | Gradient | | | |
| MW376 | Sidegradient | | | |
| MW377 | Sidegradient | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|---------------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | Yes | 3.29 | YES | 1.191 | N/A |
| MW362 | Downgradient | Yes | 5.14 | YES | 1.637 | N/A |
| MW365 | Downgradient | Yes | 2.49 | NO | 0.912 | N/A |
| MW368 | Downgradient | Yes | 0.86 | NO | -0.151 | N/A |
| MW371 | Upgradient | Yes | 5.2 | YES | 1.649 | N/A |
| MW374 | Upgradient | Yes | 1.52 | NO | 0.419 | N/A |
| MW375 | Sidegradient | Yes | 1.05 | NO | 0.049 | N/A |
| | | | U | oratory analysis or | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

```
Wells with Exceedances
MW359
MW362
MW371
```

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

Statistics-Background Data X= 590.000 S= 248.068 CV(1)=0.420 K factor**= 2.523 TL(1)= 1215.876 LL(1)=N/A

Statistics-Transformed Background X=6.308 S= 0.383 CV(2)=0.061 Data

| Historical Bac Upgradient W | | ta from ansformed Resu |
|--------------------------------|--------|---------------------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 274 | 5.613 |
| 4/22/2002 | 409 | 6.014 |
| 7/15/2002 | 418 | 6.035 |
| 10/8/2002 | 424 | 6.050 |
| 1/8/2003 | 431 | 6.066 |
| 4/3/2003 | 444 | 6.096 |
| 7/9/2003 | 445 | 6.098 |
| 10/6/2003 | 438 | 6.082 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 1136 | 7.035 |
| 1/7/2003 | 1101 | 7.004 |
| 4/2/2003 | 863 | 6.760 |
| 7/9/2003 | 682 | 6.525 |
| 10/7/2003 | 589 | 6.378 |
| 1/6/2004 | 603 | 6.402 |
| 4/7/2004 | 601 | 6.399 |
| 7/14/2004 | 582 | 6.366 |

| Dry/Partially Dry Wells | | | | |
|-------------------------|--------------|--|--|--|
| Well No. | Gradient | | | |
| MW376 | Sidegradient | | | |
| MW377 | Sidegradient | | | |

K factor**= 2.523 TL(2)= 7.274 LL(2)=N/A

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | Yes | 174 | NO | 5.159 | N/A |
| MW362 | Downgradient | Yes | 459 | NO | 6.129 | N/A |
| MW365 | Downgradient | Yes | 270 | NO | 5.598 | N/A |
| MW368 | Downgradient | Yes | 179 | NO | 5.187 | N/A |
| MW371 | Upgradient | Yes | 237 | NO | 5.468 | N/A |
| MW374 | Upgradient | Yes | 320 | NO | 5.768 | N/A |
| MW375 | Sidegradient | Yes | 177 | NO | 5.176 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 6.612 | S= 6.487 | CV(1)= 0.981 | K factor**= 2.523 | TL(1)= 22.979 | LL(1)=N/A |
|-----------------------------------|-----------------|-----------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background | X= 1.363 | S= 1.147 | CV(2)= 0.841 | K factor**= 2.523 | TL(2)= 4.256 | LL(2)=N/A |

| r | | |
|----------------|---------------|------------------|
| Historical Bac | | |
| Upgradient W | ells with Tra | ansformed Result |
| | | |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 1.31 | 0.270 |
| 4/22/2002 | 0.913 | -0.091 |
| 7/15/2002 | 0.881 | -0.127 |
| 10/8/2002 | 3.86 | 1.351 |
| 1/8/2003 | 1.88 | 0.631 |
| 4/3/2003 | 3.18 | 1.157 |
| 7/9/2003 | 0.484 | -0.726 |
| 10/6/2003 | 2.72 | 1.001 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 23 | 3.135 |
| 1/7/2003 | 13.9 | 2.632 |
| 4/2/2003 | 14 | 2.639 |
| 7/9/2003 | 14.2 | 2.653 |
| 10/7/2003 | 7.92 | 2.069 |
| 1/6/2004 | 7.86 | 2.062 |
| 4/7/2004 | 4.82 | 1.573 |
| 7/14/2004 | 4.87 | 1.583 |

Data

| Dry/Partially Dry Wells | | | | |
|-------------------------|--------------|--|--|--|
| Well No. | Gradient | | | |
| MW376 | Sidegradient | | | |
| MW377 | Sidegradient | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|---------------------|-------------|------------|---------------------|-----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | Yes | 0.0639 | NO | -2.750 | N/A |
| MW362 | Downgradient | Yes | 2.01 | NO | 0.698 | N/A |
| MW365 | Downgradient | t No | 0.1 | N/A | -2.303 | N/A |
| MW368 | Downgradient | Yes | 0.0837 | NO | -2.481 | N/A |
| MW371 | Upgradient | Yes | 3.04 | NO | 1.112 | N/A |
| MW374 | Upgradient | Yes | 0.758 | NO | -0.277 | N/A |
| MW375 | Sidegradient | Yes | 0.209 | NO | -1.565 | N/A |
| N/A Pasi | lts identified as l | Non Detects | during lab | oratory analysis or | data validation | n and were not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=11.347
 S= 3.019
 CV(1)=0.266
 K factor**=2.523
 TL(1)=18.963
 LL(1)=N/A

 Statistics-Transformed Background
 X=2.401
 S= 0.237
 CV(2)=0.099
 K factor**=2.523
 TL(2)=2.999
 LL(2)=N/A

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW371 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/18/2002 | 7.1 | 1.960 | | | | | |
| 4/22/2002 | 9.77 | 2.279 | | | | | |
| 7/15/2002 | 10.4 | 2.342 | | | | | |
| 10/8/2002 | 10.2 | 2.322 | | | | | |
| 1/8/2003 | 10.7 | 2.370 | | | | | |
| 4/3/2003 | 11.9 | 2.477 | | | | | |
| 7/9/2003 | 10.8 | 2.380 | | | | | |
| 10/6/2003 | 10.9 | 2.389 | | | | | |
| Well Number: | MW374 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 10/8/2002 | 20 | 2.996 | | | | | |
| 1/7/2003 | 16.1 | 2.779 | | | | | |
| 4/2/2003 | 13.1 | 2.573 | | | | | |
| 7/9/2003 | 10.3 | 2.332 | | | | | |
| 10/7/2003 | 11.1 | 2.407 | | | | | |
| 1/6/2004 | 11 | 2.398 | | | | | |
| 4/7/2004 | 9.69 | 2.271 | | | | | |
| 7/14/2004 | 8.49 | 2.139 | | | | | |

Data

| Dry/Partially Dry Wells | | | | |
|-------------------------|--------------|--|--|--|
| Well No. | Gradient | | | |
| MW376 | Sidegradient | | | |
| MW377 | Sidegradient | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t Yes | 3.44 | NO | 1.235 | N/A |
| MW362 | Downgradient | t Yes | 9.81 | NO | 2.283 | N/A |
| MW365 | Downgradient | t Yes | 10.7 | NO | 2.370 | N/A |
| MW368 | Downgradient | t Yes | 11.4 | NO | 2.434 | N/A |
| MW371 | Upgradient | Yes | 7.86 | NO | 2.062 | N/A |
| MW374 | Upgradient | Yes | 5.22 | NO | 1.652 | N/A |
| MW375 | Sidegradient | Yes | 5.26 | NO | 1.660 | N/A |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | | | | | | |
|-----------------------------------|------------------|-----------------|----------------------|--------------------------|--------------|-----------|
| Statistics-Transformed Background | X =-1.873 | S= 1.068 | CV(2) =-0.570 | K factor**= 2.523 | TL(2)= 0.821 | LL(2)=N/A |

| Historical Bac | | ta from ansformed Resul |
|----------------|-------------|----------------------------|
| Opgradient w | ens with 11 | ansiormeu Kesu |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.063 | -2.765 |
| 4/22/2002 | 0.067 | -2.703 |
| 7/15/2002 | 0.074 | -2.604 |
| 10/8/2002 | 0.0521 | -2.955 |
| 1/8/2003 | 0.0385 | -3.257 |
| 4/3/2003 | 0.0551 | -2.899 |
| 7/9/2003 | 0.0546 | -2.908 |
| 10/6/2003 | 0.0543 | -2.913 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 0.596 | -0.518 |
| 1/7/2003 | 0.565 | -0.571 |
| 4/2/2003 | 0.675 | -0.393 |
| 7/9/2003 | 0.397 | -0.924 |
| 10/7/2003 | 0.312 | -1.165 |
| 1/6/2004 | 0.299 | -1.207 |
| 4/7/2004 | 0.329 | -1.112 |
| 7/14/2004 | 0.342 | -1.073 |
| | | |

Data

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|---------------------|-------------|------------|---------------------|----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t No | 0.00124 | N/A | -6.693 | N/A |
| MW362 | Downgradient | Yes | 0.012 | NO | -4.423 | N/A |
| MW365 | Downgradient | Yes | 0.0354 | NO | -3.341 | N/A |
| MW368 | Downgradient | t No | 0.003 | N/A | -5.809 | N/A |
| MW371 | Upgradient | Yes | 0.0497 | NO | -3.002 | N/A |
| MW374 | Upgradient | Yes | 0.0466 | NO | -3.066 | N/A |
| MW375 | Sidegradient | Yes | 0.0117 | NO | -4.448 | N/A |
| N/A Dogu | Its identified as I | Jon Dataata | during lab | oratory analysis or | data validatio | n and wara not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =0.006 | S = 0.010 | CV(1)= 1.650 | K factor**= 2.523 | TL(1)= 0.030 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X= -6.108 | S = 1.239 | CV(2) =-0.203 | K factor**= 2.523 | TL(2)= -2.983 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Rest | | | | |
|---|---------|------------|--|--|
| Well Number: | MW371 | | | |
| Date Collected | Result | LN(Result) | | |
| 3/18/2002 | 0.025 | -3.689 | | |
| 4/22/2002 | 0.025 | -3.689 | | |
| 7/15/2002 | 0.025 | -3.689 | | |
| 10/8/2002 | 0.001 | -6.908 | | |
| 1/8/2003 | 0.00121 | -6.717 | | |
| 4/3/2003 | 0.001 | -6.908 | | |
| 7/9/2003 | 0.00111 | -6.803 | | |
| 10/6/2003 | 0.001 | -6.908 | | |
| Well Number: | MW374 | | | |
| Date Collected | Result | LN(Result) | | |
| 10/8/2002 | 0.00222 | -6.110 | | |
| 1/7/2003 | 0.00201 | -6.210 | | |
| 4/2/2003 | 0.00159 | -6.444 | | |
| 7/9/2003 | 0.00242 | -6.024 | | |
| 10/7/2003 | 0.001 | -6.908 | | |
| 1/6/2004 | 0.001 | -6.908 | | |
| 4/7/2004 | 0.001 | -6.908 | | |
| 7/14/2004 | 0.001 | -6.908 | | |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|---------------------|-------------|------------|---------------------|-----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW362 | Downgradient | Yes | 0.00102 | N/A | -6.888 | NO |
| MW365 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW368 | Downgradient | Yes | 0.00057 | 2 N/A | -7.466 | NO |
| MW371 | Upgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW374 | Upgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW375 | Sidegradient | No | 0.001 | N/A | -6.908 | N/A |
| M/A Dogu | lts identified as N | Jon Dataata | during lab | oratory analysis or | data validation | n and wara not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =0.023 | S = 0.022 | CV(1)= 0.980 | K factor**= 2.523 | TL(1)= 0.078 | LL(1)=N/A |
|-----------------------------------|------------------|------------------|----------------------|--------------------------|---------------|-----------|
| Statistics-Transformed Background | X =-4 349 | S = 1 109 | CV(2) =-0.255 | K factor**= 2 523 | TL(2)= -1 552 | LL(2)=N/A |

| Historical Bac | karound Dat | ta from |
|----------------|-------------|------------------|
| | | insformed Result |
| | | |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.05 | -2.996 |
| 4/22/2002 | 0.05 | -2.996 |
| 7/15/2002 | 0.05 | -2.996 |
| 10/8/2002 | 0.0124 | -4.390 |
| 1/8/2003 | 0.005 | -5.298 |
| 4/3/2003 | 0.005 | -5.298 |
| 7/9/2003 | 0.005 | -5.298 |
| 10/6/2003 | 0.005 | -5.298 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 0.05 | -2.996 |
| 1/7/2003 | 0.05 | -2.996 |
| 4/2/2003 | 0.05 | -2.996 |
| 7/9/2003 | 0.00794 | -4.836 |
| 10/7/2003 | 0.005 | -5.298 |
| 1/6/2004 | 0.005 | -5.298 |
| 4/7/2004 | 0.005 | -5.298 |
| 7/14/2004 | 0.005 | -5.298 |

Data

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|---------------------|-------------|-------------|---------------------|-----------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW359 | Downgradient | Yes | 0.000934 | 4 NO | -6.976 | N/A | |
| MW362 | Downgradient | Yes | 0.00288 | NO | -5.850 | N/A | |
| MW365 | Downgradient | Yes | 0.00511 | NO | -5.277 | N/A | |
| MW368 | Downgradient | No | 0.002 | N/A | -6.215 | N/A | |
| MW371 | Upgradient | Yes | 0.00486 | NO | -5.327 | N/A | |
| MW374 | Upgradient | Yes | 0.000848 | 8 NO | -7.073 | N/A | |
| MW375 | Sidegradient | Yes | 0.00091 | NO | -7.002 | N/A | |
| N/A - Resu | lts identified as N | Non-Detects | during labo | oratory analysis or | data validation | n and were not | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison **Oxidation-Reduction Potential UNITS: mV** UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X=22.281 **S**= 78.889 **CV(1)**=3.541 **K factor**=** 2.523 TL(1)= 221.319 LL(1)=N/A **Statistics-Background Data K factor**=** 2.523 TL(2)= 5.106 LL(2)=N/A

Statistics-Transformed Background X=3.642 S= 1.729 CV(2)=0.475 Data

Г

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW371 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 75 | 4.317 | | | |
| 4/22/2002 | 165 | 5.106 | | | |
| 7/15/2002 | 65 | 4.174 | | | |
| 4/3/2003 | -19 | #Func! | | | |
| 7/9/2003 | 114 | 4.736 | | | |
| 10/6/2003 | -22 | #Func! | | | |
| 1/7/2004 | 20.5 | 3.020 | | | |
| 4/6/2004 | 113 | 4.727 | | | |
| Well Number: | MW374 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 135 | 4.905 | | | |
| 4/2/2003 | -56 | #Func! | | | |
| 7/9/2003 | -68 | #Func! | | | |
| 10/7/2003 | -50 | #Func! | | | |
| 1/6/2004 | -85 | #Func! | | | |
| 4/7/2004 | 6 | 1.792 | | | |
| 7/14/2004 | -38 | #Func! | | | |
| 10/7/2004 | 1 | 0.000 | | | |

| Dry/Partially Dry Wells | | | | | | |
|-------------------------|--------------|--|--|--|--|--|
| Well No. | Gradient | | | | | |
| MW376 | Sidegradient | | | | | |

MW377 Sidegradient

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current | Quarter Data | | | | | |
|----------|---------------------|-------------|------------|---------------------|-----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | Yes | 486 | N/A | 6.186 | YES |
| MW362 | Downgradient | Yes | 459 | N/A | 6.129 | YES |
| MW365 | Downgradient | Yes | 360 | N/A | 5.886 | YES |
| MW368 | Downgradient | Yes | 394 | N/A | 5.976 | YES |
| MW371 | Upgradient | Yes | 388 | N/A | 5.961 | YES |
| MW374 | Upgradient | Yes | 355 | N/A | 5.872 | YES |
| MW375 | Sidegradient | Yes | 352 | N/A | 5.864 | YES |
| N/A Dogu | Its identified as N | Ion Dataata | during lab | oratory analysis or | data validation | and wara not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

| Conclusion of Statistical Analysis on Historical Data | Wells with Exceedances |
|---|------------------------|
| | MW359 |
| The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated | MW362 |
| concentration with respect to historical background data. | MW365 |
| | MW368 |
| | MW371 |
| | MW374 |
| | MW375 |
| | |

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical AnalysisHistorical Background ComparisonPCB, TotalUNITS: UG/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =0.224 | S = 0.207 | CV(1)= 0.922 | K factor**= 2.523 | TL(1)= 0.746 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= -1.647 | S= 0.440 | CV(2) =-0.267 | K factor**= 2.523 | TL(2)= -0.537 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Re | | | | |
|---|--------|------------|--|--|
| Well Number: | MW371 | | | |
| Date Collected | Result | LN(Result) | | |
| 3/18/2002 | 1 | 0.000 | | |
| 4/22/2002 | 0.17 | -1.772 | | |
| 7/15/2002 | 0.17 | -1.772 | | |
| 7/9/2003 | 0.17 | -1.772 | | |
| 10/6/2003 | 0.17 | -1.772 | | |
| 7/13/2004 | 0.18 | -1.715 | | |
| 7/25/2005 | 0.17 | -1.772 | | |
| 4/5/2006 | 0.18 | -1.715 | | |
| Well Number: | MW374 | | | |
| Date Collected | Result | LN(Result) | | |
| 7/9/2003 | 0.17 | -1.772 | | |
| 10/7/2003 | 0.17 | -1.772 | | |
| 7/14/2004 | 0.18 | -1.715 | | |
| 7/26/2005 | 0.17 | -1.772 | | |
| 4/6/2006 | 0.18 | -1.715 | | |
| 7/10/2006 | 0.17 | -1.772 | | |
| 10/12/2006 | 0.17 | -1.772 | | |
| 1/8/2007 | 0.17 | -1.772 | | |

| Dry/Partially Dry Wells | | | | | | |
|-------------------------|--------------|--|--|--|--|--|
| Well No. | Gradient | | | | | |
| MW376 | Sidegradient | | | | | |
| MW377 | Sidegradient | | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | No | 0.098 | N/A | -2.323 | N/A |
| MW362 | Downgradient | No | 0.0971 | N/A | -2.332 | N/A |
| MW365 | Downgradient | Yes | 0.0737 | NO | -2.608 | N/A |
| MW368 | Downgradient | No | 0.098 | N/A | -2.323 | N/A |
| MW371 | Upgradient | No | 0.103 | N/A | -2.273 | N/A |
| MW374 | Upgradient | No | 0.101 | N/A | -2.293 | N/A |
| MW375 | Sidegradient | No | 0.099 | N/A | -2.313 | N/A |
| NT/A D | 1. 1 | TDI | 1 . 11 | , <u>1</u> · | 1.7 1.1.7 | 1 4 |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical AnalysisHistorical Background ComparisonPCB-1242UNITS: UG/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.159 | S = 0.224 | CV(1)= 1.409 | K factor**= 2.523 | TL(1)= 0.726 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X= -2.134 | S = 0.579 | CV(2) =-0.272 | K factor**= 2.523 | TL(2)= -0.672 | LL(2)= N/A |

| kground Dat ells with Tra | a from nsformed Result |
|------------------------------|---|
| MW371 | |
| Result | LN(Result) |
| 1 | 0.000 |
| 0.11 | -2.207 |
| 0.11 | -2.207 |
| 0.13 | -2.040 |
| 0.09 | -2.408 |
| 0.1 | -2.303 |
| 0.09 | -2.408 |
| 0.1 | -2.303 |
| MW374 | |
| Result | LN(Result) |
| 0.13 | -2.040 |
| 0.09 | -2.408 |
| 0.1 | -2.303 |
| 0.1 | -2.303 |
| 0.1 | -2.303 |
| 0.1 | -2.303 |
| 0.1 | -2.303 |
| 0.1 | -2.303 |
| | MW371 Result 1 0.11 0.13 0.09 0.1 MW374 Result 0.13 0.09 0.1 0.13 0.09 0.1 0.13 0.109 0.1 0.13 0.09 0.1 0.1 0.1 0.1 0.1 |

| Dry/Partially Dry Wells | | | | | | |
|-------------------------|--------------|--|--|--|--|--|
| Well No. | Gradient | | | | | |
| MW376 | Sidegradient | | | | | |
| MW377 | Sidegradient | | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-------------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t No | 0.098 | N/A | -2.323 | N/A |
| MW362 | Downgradient | t No | 0.0971 | N/A | -2.332 | N/A |
| MW365 | Downgradient | Yes | 0.0737 | N/A | -2.608 | NO |
| MW368 | Downgradient | t No | 0.098 | N/A | -2.323 | N/A |
| MW371 | Upgradient | No | 0.103 | N/A | -2.273 | N/A |
| MW374 | Upgradient | No | 0.101 | N/A | -2.293 | N/A |
| MW375 | Sidegradient | No | 0.099 | N/A | -2.313 | N/A |
| NI/A Dam | . 14 | Tan Data da | J | | J | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 6.619 | S= 0.295 | CV(1)= 0.045 | K factor**= 2.904 | TL(1)= 7.475 | LL(1)=5.7635 |
|-----------------------------------|-----------------|------------------|---------------------|--------------------------|---------------------|--------------|
| Statistics-Transformed Background | X =1.889 | S = 0.046 | CV(2)= 0.024 | K factor**= 2.904 | TL(2)= 2.023 | LL(2)=1.7548 |

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 6.3 | 1.841 |
| 4/22/2002 | 6.5 | 1.872 |
| 7/15/2002 | 6.5 | 1.872 |
| 10/8/2002 | 6.6 | 1.887 |
| 1/8/2003 | 6.6 | 1.887 |
| 4/3/2003 | 6.9 | 1.932 |
| 7/9/2003 | 6.7 | 1.902 |
| 10/6/2003 | 7 | 1.946 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 5.75 | 1.749 |
| 10/8/2002 | 6.6 | 1.887 |
| 1/7/2003 | 6.82 | 1.920 |
| 4/2/2003 | 6.86 | 1.926 |
| 7/9/2003 | 6.7 | 1.902 |
| 10/7/2003 | 6.6 | 1.887 |
| 1/6/2004 | 6.9 | 1.932 |
| 4/7/2004 | 6.58 | 1.884 |

Data

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|--|------------|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<> | LN(Result) | LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<> | |
| MW359 | Downgradient | Yes | 6.03 | NO | 1.797 | N/A | |
| MW362 | Downgradient | Yes | 7.09 | NO | 1.959 | N/A | |
| MW365 | Downgradient | Yes | 6.28 | NO | 1.837 | N/A | |
| MW368 | Downgradient | Yes | 6.59 | NO | 1.886 | N/A | |
| MW371 | Upgradient | Yes | 6.52 | NO | 1.875 | N/A | |
| MW374 | Upgradient | Yes | 6.83 | NO | 1.921 | N/A | |
| MW375 | Sidegradient | Yes | 6.53 | NO | 1.876 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | | | CV(1)= 0.718 | K factor**= 2.523 | | |
|-----------------------------------|------------------|------------------|-----------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background | X =-0.023 | S = 0.752 | CV(2)= -32.218 | K factor**= 2.523 | TL(2)= 1.874 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Rest | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW371 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 2 | 0.693 | | | |
| 4/22/2002 | 2 | 0.693 | | | |
| 7/15/2002 | 2 | 0.693 | | | |
| 10/8/2002 | 0.408 | -0.896 | | | |
| 1/8/2003 | 0.384 | -0.957 | | | |
| 4/3/2003 | 0.368 | -1.000 | | | |
| 7/9/2003 | 0.587 | -0.533 | | | |
| 10/6/2003 | 0.382 | -0.962 | | | |
| Well Number: | MW374 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 10/8/2002 | 3.04 | 1.112 | | | |
| 1/7/2003 | 2.83 | 1.040 | | | |
| 4/2/2003 | 2 | 0.693 | | | |
| 7/9/2003 | 1.09 | 0.086 | | | |
| 10/7/2003 | 0.802 | -0.221 | | | |
| 1/6/2004 | 0.897 | -0.109 | | | |
| 4/7/2004 | 0.689 | -0.373 | | | |
| 7/14/2004 | 0.716 | -0.334 | | | |

Data

| Dry/Partially Dry Wells | | | | | | |
|-------------------------|--------------|--|--|--|--|--|
| Well No. | Gradient | | | | | |
| MW376 | Sidegradient | | | | | |
| MW377 Sidegradient | | | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|---------------------|-------------|-------------|---------------------|----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t No | 0.3 | N/A | -1.204 | N/A |
| MW362 | Downgradient | Yes | 0.566 | NO | -0.569 | N/A |
| MW365 | Downgradient | Yes | 0.26 | NO | -1.347 | N/A |
| MW368 | Downgradient | Yes | 0.317 | NO | -1.149 | N/A |
| MW371 | Upgradient | Yes | 0.603 | NO | -0.506 | N/A |
| MW374 | Upgradient | Yes | 0.378 | NO | -0.973 | N/A |
| MW375 | Sidegradient | Yes | 0.265 | NO | -1.328 | N/A |
| M/A Dage | lta identified on l | Jan Dataata | durin a lak | oratory analysis or | data validatio | n and wars not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

X=183.063 S= 73.222 CV(1)=0.400 **K factor**=** 2.523 TL(1)= 367.800 LL(1)=N/A **Statistics-Background Data K factor**=** 2.523 TL(2)= 6.044 LL(2)=N/A

Statistics-Transformed Background X=5.146 S= 0.356 CV(2)=0.069 Data

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 129 | 4.860 |
| 4/22/2002 | 131 | 4.875 |
| 7/15/2002 | 127 | 4.844 |
| 10/8/2002 | 123 | 4.812 |
| 1/8/2003 | 128 | 4.852 |
| 4/3/2003 | 144 | 4.970 |
| 7/9/2003 | 126 | 4.836 |
| 10/6/2003 | 120 | 4.787 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 336 | 5.817 |
| 1/7/2003 | 329 | 5.796 |
| 4/2/2003 | 287 | 5.659 |
| 7/9/2003 | 181 | 5.198 |
| 10/7/2003 | 182 | 5.204 |
| 1/6/2004 | 206 | 5.328 |
| 4/7/2004 | 182 | 5.204 |
| 7/14/2004 | 198 | 5.288 |

| Dry/Partially Dry Wells | | | | | | |
|-------------------------|--------------|--|--|--|--|--|
| Well No. | Gradient | | | | | |
| MW376 | Sidegradient | | | | | |
| MW377 Sidegradient | | | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and

continue with statistical analysis

utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | Yes | 39.1 | NO | 3.666 | N/A |
| MW362 | Downgradient | Yes | 145 | NO | 4.977 | N/A |
| MW365 | Downgradient | Yes | 52.4 | NO | 3.959 | N/A |
| MW368 | Downgradient | Yes | 19.7 | NO | 2.981 | N/A |
| MW371 | Upgradient | Yes | 8.48 | NO | 2.138 | N/A |
| MW374 | Upgradient | Yes | 123 | NO | 4.812 | N/A |
| MW375 | Sidegradient | Yes | 53.7 | NO | 3.983 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

LL Lower Tolerance Limit, LL = X - (K * S)TL Upper Tolerance Limit, TL = X + (K * S),

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 6.469 | S = 3.153 | CV(1)= 0.487 | K factor**= 2.523 | TL(1)= 14.423 | LL(1)=N/A |
|-----------------------------------|-----------------|------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background | X= 1.794 | S= 0.357 | CV(2)= 0.199 | K factor**= 2.523 | TL(2)= 2.694 | LL(2)=N/A |

| r | | |
|--------------------------------|--------|-----------------------------|
| Historical Bac Upgradient W | | ta from insformed Result |
| | | |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 16.3 | 2.791 |
| 4/22/2002 | 8.6 | 2.152 |
| 7/15/2002 | 6.7 | 1.902 |
| 10/8/2002 | 5 | 1.609 |
| 1/8/2003 | 5 | 1.609 |
| 4/3/2003 | 5 | 1.609 |
| 7/9/2003 | 5 | 1.609 |
| 10/6/2003 | 5 | 1.609 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 5 | 1.609 |
| 1/7/2003 | 5 | 1.609 |
| 4/2/2003 | 5 | 1.609 |
| 7/9/2003 | 5.6 | 1.723 |
| 10/7/2003 | 5 | 1.609 |
| 1/6/2004 | 5 | 1.609 |
| 4/7/2004 | 11.3 | 2.425 |
| 7/14/2004 | 5 | 1.609 |

Data

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|---------------------|-------------|------------|---------------------|-----------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW359 | Downgradient | Yes | 48.8 | YES | 3.888 | N/A | |
| MW362 | Downgradient | Yes | 31.4 | YES | 3.447 | N/A | |
| MW365 | Downgradient | Yes | 62.2 | YES | 4.130 | N/A | |
| MW368 | Downgradient | Yes | 33.7 | YES | 3.517 | N/A | |
| MW371 | Upgradient | Yes | 59.1 | YES | 4.079 | N/A | |
| MW374 | Upgradient | Yes | 8.28 | NO | 2.114 | N/A | |
| MW375 | Sidegradient | Yes | 26.1 | YES | 3.262 | N/A | |
| N/A - Resu | lts identified as I | Non-Detects | during lab | oratory analysis or | data validation | n and were not | |

N/A - Results identified as Non-Defects during laboratory analysis of data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

| The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data. MW359 MW365 MW368 | Conclusion of Statistical Analysis on Historical Data | Wells with Exceedances |
|---|---|------------------------|
| concentration with respect to historical background data. | | MW359 |
| MW 303 | | MW362 |
| MW368 | | MW365 |
| | | MW368 |
| MW371 | | MW371 |
| MW375 | | MW375 |

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical AnalysisHistorical Background ComparisonTotal Organic Carbon (TOC)UNITS: mg/LUCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=17.631
 S= 24.314
 CV(1)=1.379
 K factor**=2.523
 TL(1)=78.977
 LL(1)=N/A

 Statistics-Transformed Background
 X=2.318
 S= 0.979
 CV(2)=0.422
 K factor**=2.523
 TL(2)=4.788
 LL(2)=N/A

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 11.1 | 2.407 |
| 4/22/2002 | 7 | 1.946 |
| 7/15/2002 | 4.1 | 1.411 |
| 10/8/2002 | 6 | 1.792 |
| 1/8/2003 | 5.3 | 1.668 |
| 4/3/2003 | 5.3 | 1.668 |
| 7/9/2003 | 2.9 | 1.065 |
| 10/6/2003 | 3.2 | 1.163 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 90 | 4.500 |
| 1/7/2003 | 64 | 4.159 |
| 4/2/2003 | 25 | 3.219 |
| 7/9/2003 | 16 | 2.773 |
| 10/7/2003 | 13 | 2.565 |
| 1/6/2004 | 10 | 2.303 |
| 4/7/2004 | 7.2 | 1.974 |
| 7/14/2004 | 12 | 2.485 |

Data

| Dry/Partially Dry Wells | | | | | | |
|-------------------------|--------------|--|--|--|--|--|
| Well No. | Gradient | | | | | |
| MW376 | Sidegradient | | | | | |
| MW377 | Sidegradient | | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t Yes | 0.769 | N/A | -0.263 | NO |
| MW362 | Downgradient | Yes | 2.64 | N/A | 0.971 | NO |
| MW365 | Downgradient | Yes | 1.55 | N/A | 0.438 | NO |
| MW368 | Downgradient | Yes | 1.25 | N/A | 0.223 | NO |
| MW371 | Upgradient | Yes | 1.55 | N/A | 0.438 | NO |
| MW374 | Upgradient | Yes | 2.27 | N/A | 0.820 | NO |
| MW375 | Sidegradient | Yes | 1.05 | N/A | 0.049 | NO |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X= 214.094 S= 231.089 CV(1)=1.079
 K factor**= 2.523
 TL(1)= 797.131
 LL(1)=N/A

Statistics-Transformed Background X=4.867 S= 1.065 CV(2)=0.219 Data

| Historical Bac Upgradient W | | |
|--------------------------------|--------|------------|
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 50 | 3.912 |
| 4/22/2002 | 105 | 4.654 |
| 7/15/2002 | 70 | 4.248 |
| 10/8/2002 | 52 | 3.951 |
| 1/8/2003 | 20.2 | 3.006 |
| 4/3/2003 | 104 | 4.644 |
| 7/9/2003 | 34.2 | 3.532 |
| 10/6/2003 | 46.1 | 3.831 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 903 | 6.806 |
| 1/7/2003 | 539 | 6.290 |
| 4/2/2003 | 295 | 5.687 |
| 7/9/2003 | 272 | 5.606 |
| 10/7/2003 | 197 | 5.283 |
| 1/6/2004 | 330 | 5.799 |
| 4/7/2004 | 183 | 5.209 |
| 7/14/2004 | 225 | 5.416 |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

K factor=** 2.523 **TL(2)=** 7.554 **LL(2)=**N/A

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | t No | 10 | N/A | 2.303 | N/A |
| MW362 | Downgradient | Yes | 28 | N/A | 3.332 | NO |
| MW365 | Downgradient | Yes | 13.4 | N/A | 2.595 | NO |
| MW368 | Downgradient | Yes | 4.02 | N/A | 1.391 | NO |
| MW371 | Upgradient | Yes | 4.1 | N/A | 1.411 | NO |
| MW374 | Upgradient | Yes | 13.5 | N/A | 2.603 | NO |
| MW375 | Sidegradient | Yes | 16 | N/A | 2.773 | NO |
| 11111270 | Sidegradient | 105 | 10 | 14/11 | 2.775 | 110 |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =0.060 | S = 0.083 | CV(1)= 1.380 | K factor**= 2.523 | TL(1)= 0.270 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= -3.259 | S = 0.840 | CV(2) =-0.258 | K factor**= 2.523 | TL(2)= -1.140 | LL(2)= N/A |

| Historical Bac | | ta from ansformed Result |
|----------------|-------------|-----------------------------|
| opgrautent w | chi with 11 | ansioi meu resul |
| Well Number: | MW371 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.1 | -2.303 |
| 4/22/2002 | 0.1 | -2.303 |
| 7/15/2002 | 0.1 | -2.303 |
| 10/8/2002 | 0.025 | -3.689 |
| 1/8/2003 | 0.035 | -3.352 |
| 4/3/2003 | 0.035 | -3.352 |
| 7/9/2003 | 0.0376 | -3.281 |
| 10/6/2003 | 0.02 | -3.912 |
| Well Number: | MW374 | |
| Date Collected | Result | LN(Result) |
| 10/8/2002 | 0.025 | -3.689 |
| 1/7/2003 | 0.35 | -1.050 |
| 4/2/2003 | 0.035 | -3.352 |
| 7/9/2003 | 0.02 | -3.912 |
| 10/7/2003 | 0.02 | -3.912 |
| 1/6/2004 | 0.02 | -3.912 |
| 4/7/2004 | 0.02 | -3.912 |
| 7/14/2004 | 0.02 | -3.912 |

| Dry/Partially Dry Wells | | | | | |
|-------------------------|--------------|--|--|--|--|
| Well No. | Gradient | | | | |
| MW376 | Sidegradient | | | | |
| MW377 | Sidegradient | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|------------|---------------------|-------------|------------|---------------------|-----------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW359 | Downgradient | No | 0.02 | N/A | -3.912 | N/A |
| MW362 | Downgradient | Yes | 0.00836 | N/A | -4.784 | NO |
| MW365 | Downgradient | Yes | 0.00667 | N/A | -5.010 | NO |
| MW368 | Downgradient | Yes | 0.00339 | N/A | -5.687 | NO |
| MW371 | Upgradient | Yes | 0.00971 | N/A | -4.635 | NO |
| MW374 | Upgradient | No | 0.02 | N/A | -3.912 | N/A |
| MW375 | Sidegradient | Yes | 0.00391 | N/A | -5.544 | NO |
| N/A - Resu | lts identified as N | Non-Detects | during lab | oratory analysis or | data validation | n and were not |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.625 | S= 0.774 | CV(1)= 1.239 | K factor**= 2.523 | TL(1)= 2.578 | LL(1)=N/A |
|---|------------------|-----------------|----------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= -0.973 | S= 0.935 | CV(2) =-0.961 | K factor**= 2.523 | TL(2)= 1.386 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | |
|---|--------|------------|--|--|
| Well Number: | MW369 | | | |
| Date Collected | Result | LN(Result) | | |
| 3/18/2002 | 0.255 | -1.366 | | |
| 4/22/2002 | 0.2 | -1.609 | | |
| 7/15/2002 | 0.322 | -1.133 | | |
| 10/8/2002 | 0.2 | -1.609 | | |

0.2

0.2

0.2

0.689

Result

2.61

0.2

1.14

0.862

2.32

0.2

0.2

0.2

MW372

1/8/2003 4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 0.0202 | N/A | -3.902 | NO |
| MW360 | Downgradient | Yes | 0.111 | N/A | -2.198 | NO |
| MW363 | Downgradient | Yes | 0.0232 | N/A | -3.764 | NO |
| MW366 | Downgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW369 | Upgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW372 | Upgradient | No | 0.05 | N/A | -2.996 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.609

-1.609

-1.609

-0.373

0.959

-1.609

0.131

-0.149

0.842

-1.609

-1.609

-1.609

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Antimony UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.078 | S= 0.098 | CV(1)= 1.248 | K factor**= 2.523 | TL(1)= 0.324 | LL(1)= N/A |
|---|------------------|-----------------|----------------------|--------------------------|---------------------|-------------------|
| Statistics-Transformed Background Data | X= -3.915 | S= 1.844 | CV(2)=- 0.471 | K factor**= 2.523 | TL(2)= 0.739 | LL(2)=N/A |

| Historical Background Data from |
|--|
| Upgradient Wells with Transformed Result |
| |

MW360

Well Number

| Well Number: | MW 369 | |
|--|---|--|
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.2 | -1.609 |
| 4/22/2002 | 0.2 | -1.609 |
| 7/15/2002 | 0.2 | -1.609 |
| 10/8/2002 | 0.005 | -5.298 |
| 1/8/2003 | 0.005 | -5.298 |
| 4/3/2003 | 0.005 | -5.298 |
| 7/8/2003 | 0.005 | -5.298 |
| 10/6/2003 | 0.005 | -5.298 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) -1.609 |
| Date Collected | Result | |
| Date Collected 3/19/2002 | Result 0.2 | -1.609 |
| Date Collected 3/19/2002 4/23/2002 | Result 0.2 0.2 | -1.609 -1.609 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 0.2 0.2 0.2 | -1.609 -1.609 -1.609 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 0.2 0.2 0.2 0.005 | -1.609 -1.609 -1.609 -5.298 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 0.2 0.2 0.2 0.005 0.005 | -1.609 -1.609 -1.609 -5.298 -5.298 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 0.2 0.2 0.02 0.005 0.005 0.005 | -1.609 -1.609 -1.609 -5.298 -5.298 -5.298 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW360 | Downgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW363 | Downgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW366 | Downgradient | Yes | 0.00118 | N/A | -6.742 | NO |
| MW369 | Upgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW372 | Upgradient | Yes | 0.00125 | N/A | -6.685 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Beta activity UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 15.996 | S= 11.899 | CV(1)= 0.744 | K factor**= 2.523 | TL(1)= 46.017 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X= 2.497 | S = 0.783 | CV(2)= 0.314 | K factor**= 2.523 | TL(2)= 4.473 | LL(2)=N/A |

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW369 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 32.5 | 3.481 |
| 4/22/2002 | 35.4 | 3.567 |
| 7/15/2002 | 12.9 | 2.557 |
| 10/8/2002 | 7.59 | 2.027 |
| 1/8/2003 | 9.58 | 2.260 |
| 4/3/2003 | 6.69 | 1.901 |
| 7/8/2003 | 9.1 | 2.208 |
| 10/6/2003 | 7.31 | 1.989 |
| Well Number: | MW372 | |
| Date Collected | Result | LN(Result) |
| 3/19/2002 | 28.5 | 3.350 |
| 4/23/2002 | 5.37 | 1.681 |
| 7/16/2002 | 19.9 | 2.991 |
| 10/8/2002 | 38.7 | 3.656 |
| 1/7/2003 | 13 | 2.565 |
| 4/2/2003 | 3.94 | 1.371 |
| 7/9/2003 | 3.56 | 1.270 |

21.9

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | t Yes | 16.2 | N/A | 2.785 | N/A |
| MW360 | Downgradient | t No | 3.17 | N/A | 1.154 | N/A |
| MW363 | Downgradient | t No | -4.91 | N/A | #Error | N/A |
| MW366 | Downgradient | Yes | 46.7 | N/A | 3.844 | N/A |
| MW369 | Upgradient | Yes | 83.7 | YES | 4.427 | N/A |
| MW372 | Upgradient | Yes | 41 | N/A | 3.714 | N/A |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.086

Wells with Exceedances MW369

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.985 | S= 0.825 | CV(1)= 0.838 | K factor**= 2.523 | TL(1)= 3.067 | LL(1)=N/A |
|---|------------------|-----------------|----------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= -0.430 | S= 0.990 | CV(2) =-2.302 | K factor**= 2.523 | TL(2)= 2.068 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW369 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/18/2002 | 2 | 0.693 | | | | | |
| 4/22/2002 | 2 | 0.693 | | | | | |
| 7/15/2002 | 2 | 0.693 | | | | | |
| 10/8/2002 | 0.2 | -1.609 | | | | | |
| 1/8/2003 | 0.2 | -1.609 | | | | | |
| 4/3/2003 | 0.2 | -1.609 | | | | | |
| 7/8/2003 | 0.2 | -1.609 | | | | | |
| 10/6/2003 | 0.2 | -1.609 | | | | | |
| Well Number: | MW372 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/19/2002 | 2 | 0.693 | | | | | |
| 4/23/2002 | 2 | 0.693 | | | | | |
| 7/16/2002 | 2 | 0.693 | | | | | |

0.492

0.492

0.6

0.57

0.604

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 0.457 | NO | -0.783 | N/A | |
| MW360 | Downgradient | Yes | 0.0443 | NO | -3.117 | N/A | |
| MW363 | Downgradient | Yes | 0.0232 | NO | -3.764 | N/A | |
| MW366 | Downgradient | Yes | 0.192 | NO | -1.650 | N/A | |
| MW369 | Upgradient | Yes | 0.0187 | NO | -3.979 | N/A | |
| MW372 | Upgradient | Yes | 0.86 | NO | -0.151 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-0.709

-0.709

-0.511

-0.562 -0.504

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.000 | S = 0.000 | CV(1)=0.000 | K factor**= 2.523 | TL(1)= 1.000 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|--------------|-------------------|
| Statistics-Transformed Background Data | X =0.000 | S = 0.000 | CV(2)= #Num! | K factor**= 2.523 | TL(2)= 0.000 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|-------|--|--|--|--|--|
| Well Number: | MW369 | | | | | |

| Date Collected | Result | LN(Result) |
|--|---|--|
| 3/18/2002 | 1 | 0.000 |
| 4/22/2002 | 1 | 0.000 |
| 7/15/2002 | 1 | 0.000 |
| 10/8/2002 | 1 | 0.000 |
| 1/8/2003 | 1 | 0.000 |
| 4/3/2003 | 1 | 0.000 |
| 7/8/2003 | 1 | 0.000 |
| 10/6/2003 | 1 | 0.000 |
| XX7 11 X 7 1 | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) 0.000 |
| Date Collected | Result | . , |
| Date Collected 3/19/2002 | Result 1 | 0.000 |
| Date Collected 3/19/2002 4/23/2002 | Result 1 1 | 0.000 0.000 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 1 1 1 | 0.000 0.000 0.000 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 1 1 1 1 | 0.000 0.000 0.000 0.000 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 1 1 1 1 1 1 | 0.000 0.000 0.000 0.000 0.000 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 1 1 1 1 1 1 1 | 0.000 0.000 0.000 0.000 0.000 0.000 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 0.365 | NO | -1.008 | N/A | |
| MW360 | Downgradient | Yes | 0.2 | NO | -1.609 | N/A | |
| MW363 | Downgradient | No | 0.2 | N/A | -1.609 | N/A | |
| MW366 | Downgradient | Yes | 0.49 | NO | -0.713 | N/A | |
| MW369 | Upgradient | Yes | 0.404 | NO | -0.906 | N/A | |
| MW372 | Upgradient | Yes | 0.586 | NO | -0.534 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Calcium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =32.763 S = 9.391 | CV(1)= 0.287 | K factor**= 2.523 | TL(1)= 56.456 | LL(1)=N/A |
|---|-----------------------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X =3.449 S = 0.299 | CV(2)= 0.087 | K factor**= 2.523 | TL(2)= 4.202 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW369 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/18/2002 | 29.5 | 3.384 | | | | | |
| 4/22/2002 | 29.8 | 3.395 | | | | | |
| 7/15/2002 | 25.3 | 3.231 | | | | | |
| 10/8/2002 | 21.9 | 3.086 | | | | | |
| 1/8/2003 | 20.9 | 3.040 | | | | | |
| 4/3/2003 | 22.2 | 3.100 | | | | | |
| 7/8/2003 | 22.9 | 3.131 | | | | | |
| 10/6/2003 | 21.7 | 3.077 | | | | | |
| Well Number: | MW372 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/19/2002 | 41.5 | 3.726 | | | | | |
| 4/23/2002 | 43.6 | 3.775 | | | | | |
| 7/16/2002 | 40.4 | 3.699 | | | | | |
| 10/8/2002 | 38.8 | 3.658 | | | | | |

41.1

42.9

35.1

46.6

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 27.1 | NO | 3.300 | N/A | |
| MW360 | Downgradient | Yes | 23.4 | NO | 3.153 | N/A | |
| MW363 | Downgradient | Yes | 24.8 | NO | 3.211 | N/A | |
| MW366 | Downgradient | Yes | 33.4 | NO | 3.509 | N/A | |
| MW369 | Upgradient | Yes | 20 | NO | 2.996 | N/A | |
| MW372 | Upgradient | Yes | 49.7 | NO | 3.906 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.716

3.759

3.558

3.842

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =35.938 S = 3.750 | CV(1)= 0.104 | K factor**= 2.523 | TL(1)= 45.399 | LL(1)=N/A |
|---|-----------------------------------|---------------------|--------------------------|---------------|-----------|
| Statistics-Transformed Background Data | X =3.578 S = 0.089 | CV(2)= 0.025 | K factor**= 2.523 | TL(2)= 3.803 | LL(2)=N/A |

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW369 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 35 | 3.555 |
| 4/22/2002 | 35 | 3.555 |
| 7/15/2002 | 35 | 3.555 |
| 10/8/2002 | 50 | 3.912 |
| 1/8/2003 | 35 | 3.555 |
| 4/3/2003 | 35 | 3.555 |
| 7/8/2003 | 35 | 3.555 |
| 10/6/2003 | 35 | 3.555 |
| Well Number: | MW372 | |
| Date Collected | Result | LN(Result) |
| 3/19/2002 | 35 | 3.555 |
| 1/22/2002 | 25 | |

| Date Collected | Result | LN(Result) |
|----------------|--------|------------|
| 3/19/2002 | 35 | 3.555 |
| 4/23/2002 | 35 | 3.555 |
| 7/16/2002 | 35 | 3.555 |
| 10/8/2002 | 35 | 3.555 |
| 1/7/2003 | 35 | 3.555 |
| 4/2/2003 | 35 | 3.555 |
| 7/9/2003 | 35 | 3.555 |
| 10/7/2003 | 35 | 3.555 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 28.5 | NO | 3.350 | N/A |
| MW360 | Downgradient | Yes | 39.2 | NO | 3.669 | N/A |
| MW363 | Downgradient | Yes | 53.5 | YES | 3.980 | N/A |
| MW366 | Downgradient | No | 20 | N/A | 2.996 | N/A |
| MW369 | Upgradient | Yes | 17.4 | NO | 2.856 | N/A |
| MW372 | Upgradient | Yes | 52.6 | YES | 3.963 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

Wells with Exceedances MW363 MW372

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =44.119 S | S= 4.554 | CV(1)= 0.103 | K factor**= 2.523 | TL(1)= 55.607 | LL(1)= N/A |
|---|---------------------------|------------------|---------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X =3.782 S | S = 0.099 | CV(2)= 0.026 | K factor**= 2.523 | TL(2)= 4.033 | LL(2)=N/A |

| Historical Bac Upgradient W | | ta from ansformed Result |
|--------------------------------|--------|-----------------------------|
| Well Number: | MW369 | |
| Date Collected | Result | LN(Result) |
| 7/15/2002 | 48.3 | 3.877 |
| 10/8/2002 | 47.7 | 3.865 |
| 1/8/2003 | 45.7 | 3.822 |
| 4/3/2003 | 47.4 | 3.859 |
| 7/8/2003 | 55.9 | 4.024 |
| 10/6/2003 | 47.4 | 3.859 |
| 1/7/2004 | 45.5 | 3.818 |
| 4/7/2004 | 43.4 | 3.770 |
| Well Number: | MW372 | |
| Date Collected | Result | LN(Result) |
| 7/16/2002 | 39.8 | 3.684 |
| 10/8/2002 | 41 | 3.714 |
| 1/7/2003 | 39.4 | 3.674 |
| 4/2/2003 | 39.2 | 3.669 |
| 7/9/2003 | 39.8 | 3.684 |

40

42

43.4

10/7/2003

1/5/2004

4/5/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 33.5 | NO | 3.512 | N/A |
| MW360 | Downgradient | Yes | 15.9 | NO | 2.766 | N/A |
| MW363 | Downgradient | Yes | 18.4 | NO | 2.912 | N/A |
| MW366 | Downgradient | Yes | 39.2 | NO | 3.669 | N/A |
| MW369 | Upgradient | Yes | 34.7 | NO | 3.547 | N/A |
| MW372 | Upgradient | Yes | 46.2 | NO | 3.833 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.689

3.770

3.738

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.025 | S = 0.021 | CV(1)= 0.845 | K factor**= 2.523 | TL(1)= 0.077 | LL(1)= N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X= -4.090 | S = 1.006 | CV(2) =-0.246 | K factor**= 2.523 | TL(2)= -1.553 | LL(2)= N/A |

| Historical Bac Upgradient W | | ita from ansformed Result |
|--------------------------------|---------|------------------------------|
| Well Number: | MW369 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.025 | -3.689 |
| 4/22/2002 | 0.025 | -3.689 |
| 7/15/2002 | 0.025 | -3.689 |
| 10/8/2002 | 0.00938 | -4.669 |
| 1/8/2003 | 0.00548 | -5.207 |
| 4/3/2003 | 0.00587 | -5.138 |

0.0541

0.0689

MW372

Result

0.025

0.025

0.025

0.00158

0.0147

0.0116

0.0653

0.00788

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW360 | Downgradient | Yes | 0.00909 | NO | -4.701 | N/A |
| MW363 | Downgradient | Yes | 0.0012 | NO | -6.725 | N/A |
| MW366 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW369 | Upgradient | Yes | 0.0033 | NO | -5.714 | N/A |
| MW372 | Upgradient | Yes | 0.00057 | 1 NO | -7.468 | N/A |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-2.917

-2.675

-3.689

-3.689

-3.689

-6.450

-4.220 -4.457

-2.729

-4.843

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =482.856 S = 57.603 | CV(1)= 0.119 | K factor**= 2.523 | TL(1)= 628.189 | LL(1)=N/A |
|---|-------------------------------------|---------------------|--------------------------|----------------|-------------------|
| Statistics-Transformed Background Data | X =6.173 S = 0.123 | CV(2)= 0.020 | K factor**= 2.523 | TL(2)= 6.484 | LL(2)= N/A |

| Historical Background Data from |
|--|
| Upgradient Wells with Transformed Result |
| |

1011200

| Well Number: | MW369 | |
|--|--|--|
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 388 | 5.961 |
| 4/22/2002 | 404 | 6.001 |
| 7/15/2002 | 394 | 5.976 |
| 10/8/2002 | 403 | 5.999 |
| 1/8/2003 | 520 | 6.254 |
| 4/3/2003 | 487 | 6.188 |
| 7/8/2003 | 478 | 6.170 |
| 10/6/2003 | 476 | 6.165 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) 6.230 |
| Date Collected | Result | , |
| Date Collected 3/19/2002 | Result 508 | 6.230 |
| Date Collected 3/19/2002 4/23/2002 | Result 508 501 | 6.230 6.217 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 508 501 507 | 6.230 6.217 6.229 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 508 501 507 495 | 6.230 6.217 6.229 6.205 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 508 501 507 495 508.7 | 6.230 6.217 6.229 6.205 6.232 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 508 501 507 495 508.7 515 | 6.230 6.217 6.229 6.205 6.232 6.244 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 437 | NO | 6.080 | N/A | |
| MW360 | Downgradient | Yes | 454 | NO | 6.118 | N/A | |
| MW363 | Downgradient | Yes | 421 | NO | 6.043 | N/A | |
| MW366 | Downgradient | Yes | 505 | NO | 6.225 | N/A | |
| MW369 | Upgradient | Yes | 439 | NO | 6.084 | N/A | |
| MW372 | Upgradient | Yes | 632 | YES | 6.449 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW372

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.025 | S= 0.010 | CV(1)= 0.400 | K factor**= 2.523 | TL(1)= 0.050 | LL(1)= N/A |
|---|------------------|-----------------|----------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= -3.742 | S= 0.307 | CV(2) =-0.082 | K factor**= 2.523 | TL(2)= -2.967 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW369 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 0.025 | -3.689 | | | |
| 4/22/2002 | 0.025 | -3.689 | | | |
| 7/15/2002 | 0.05 | -2.996 | | | |
| 10/8/2002 | 0.02 | -3.912 | | | |
| 1/8/2003 | 0.02 | -3.912 | | | |
| 4/3/2003 | 0.02 | -3.912 | | | |
| 7/8/2003 | 0.02 | -3.912 | | | |
| 10/6/2003 | 0.02 | -3.912 | | | |
| Well Number: | MW372 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/19/2002 | 0.025 | -3.689 | | | |
| 4/23/2002 | 0.025 | -3.689 | | | |
| 7/16/2002 | 0.05 | -2.996 | | | |
| 10/8/2002 | 0.02 | -3.912 | | | |
| 1/7/2003 | 0.02 | -3.912 | | | |
| | | | | | |

0.02

0.02

0.02

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 0.00196 | NO | -6.235 | N/A | |
| MW360 | Downgradient | Yes | 0.00199 | NO | -6.220 | N/A | |
| MW363 | Downgradient | Yes | 0.00178 | NO | -6.331 | N/A | |
| MW366 | Downgradient | Yes | 0.00034 | 5 NO | -7.972 | N/A | |
| MW369 | Upgradient | Yes | 0.00247 | NO | -6.004 | N/A | |
| MW372 | Upgradient | Yes | 0.00058 | NO | -7.452 | N/A | |
| NI/A D | 1. 1 | T D () | 1 . 11 | | 1.4 1.1.4 | 1 (| |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

-3.912

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.781 | S= 1.351 | CV(1)= 0.759 | K factor**= 2.523 | TL(1)= 5.190 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|--------------|-----------|
| Statistics-Transformed Background Data | X= 0.228 | S = 1.065 | CV(2)= 4.665 | K factor**= 2.523 | TL(2)= 2.915 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | |
|---|--------|------------|--|--|
| Well Number: | MW369 | | | |
| Date Collected | Result | LN(Result) | | |
| 3/18/2002 | 5.41 | 1.688 | | |
| 4/22/2002 | 1.57 | 0.451 | | |
| 7/15/2002 | 0.8 | -0.223 | | |
| 10/8/2002 | 1.09 | 0.086 | | |
| 1/8/2003 | 2.69 | 0.990 | | |
| 4/3/2003 | 2.04 | 0.713 | | |
| 7/8/2003 | 1.19 | 0.174 | | |
| 10/6/2003 | 1.78 | 0.577 | | |
| Well Number: | MW372 | | | |
| Date Collected | Result | LN(Result) | | |
| 2/10/2002 | 2 80 | 1 259 | | |

| Date Collected | Result | LN(Result) |
|----------------|--------|------------|
| 3/19/2002 | 3.89 | 1.358 |
| 4/23/2002 | 0.05 | -2.996 |
| 7/16/2002 | 1.33 | 0.285 |
| 10/8/2002 | 2.66 | 0.978 |
| 1/7/2003 | 0.4 | -0.916 |
| 4/2/2003 | 0.91 | -0.094 |
| 7/9/2003 | 1.42 | 0.351 |
| 10/7/2003 | 1.26 | 0.231 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 3.19 | NO | 1.160 | N/A | |
| MW360 | Downgradient | Yes | 1.19 | NO | 0.174 | N/A | |
| MW363 | Downgradient | Yes | 1.51 | NO | 0.412 | N/A | |
| MW366 | Downgradient | Yes | 1.6 | NO | 0.470 | N/A | |
| MW369 | Upgradient | Yes | 3.59 | NO | 1.278 | N/A | |
| MW372 | Upgradient | Yes | 2.13 | NO | 0.756 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =285.188 S = 44.908 | CV(1)= 0.157 | K factor**= 2.523 | TL(1)= 398.489 | LL(1)=N/A |
|---|-------------------------------------|---------------------|--------------------------|----------------|-----------|
| Statistics-Transformed Background Data | X= 5.640 S= 0.175 | CV(2)= 0.031 | K factor**= 2.523 | TL(2)= 6.080 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Resul | | | | | |
|--|-------|--|--|--|--|
| Well Number: | MW369 | | | | |

| wen runder. | 101 00 507 | |
|--|--|--|
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 173 | 5.153 |
| 4/22/2002 | 246 | 5.505 |
| 7/15/2002 | 232 | 5.447 |
| 10/8/2002 | 275 | 5.617 |
| 1/8/2003 | 269 | 5.595 |
| 4/3/2003 | 250 | 5.521 |
| 7/8/2003 | 295 | 5.687 |
| 10/6/2003 | 276 | 5.620 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) 5.687 |
| Date Collected | Result | |
| Date Collected 3/19/2002 | Result 295 | 5.687 |
| Date Collected 3/19/2002 4/23/2002 | Result 295 322 | 5.687 5.775 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 295 322 329 | 5.687 5.775 5.796 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 295 322 329 290 | 5.687 5.775 5.796 5.670 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 295 322 329 290 316 | 5.687 5.775 5.796 5.670 5.756 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 295 322 329 290 316 311 | 5.687 5.775 5.796 5.670 5.756 5.740 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 251 | NO | 5.525 | N/A |
| MW360 | Downgradient | Yes | 257 | NO | 5.549 | N/A |
| MW363 | Downgradient | Yes | 261 | NO | 5.565 | N/A |
| MW366 | Downgradient | Yes | 286 | NO | 5.656 | N/A |
| MW369 | Upgradient | Yes | 261 | NO | 5.565 | N/A |
| MW372 | Upgradient | Yes | 309 | NO | 5.733 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 7.385 | S= 6.991 | CV(1)= 0.947 | K factor**= 2.523 | TL(1)= 25.024 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X= 1.358 | S = 1.323 | CV(2)= 0.974 | K factor**= 2.523 | TL(2)= 4.697 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW369 | | | | |
| Date Collected | Result | LN(Result) | | | |

-0.422

-0.364

1.960

3.068

2.918

2.701

2.425

2.701

1.783

-0.233

0.577

-0.254

1.267

1.613

2.303

-0.311

LN(Result)

0.656

0.695

7.1

21.5

18.5

14.9

11.3

14.9

MW372

Result

5.95

0.792

1.78

0.776

3.55

5.02

0.733

10

3/18/2002

4/22/2002

7/15/2002

10/8/2002

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 0.0361 | NO | -3.321 | N/A |
| MW360 | Downgradient | Yes | 0.443 | NO | -0.814 | N/A |
| MW363 | Downgradient | Yes | 0.0842 | NO | -2.475 | N/A |
| MW366 | Downgradient | Yes | 0.0528 | NO | -2.941 | N/A |
| MW369 | Upgradient | Yes | 0.149 | NO | -1.904 | N/A |
| MW372 | Upgradient | Yes | 0.236 | NO | -1.444 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 12.864 S= 3.505 | CV(1)= 0.272 | K factor**= 2.523 | TL(1)= 21.707 | LL(1)=N/A |
|---|----------------------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X =2.517 S = 0.290 | CV(2)= 0.115 | K factor**= 2.523 | TL(2)= 3.248 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW369 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 11.4 | 2.434 | | | |
| 4/22/2002 | 12 | 2.485 | | | |
| 7/15/2002 | 10 | 2.303 | | | |
| 10/8/2002 | 8.62 | 2.154 | | | |
| 1/8/2003 | 7.89 | 2.066 | | | |
| 4/3/2003 | 7.97 | 2.076 | | | |
| 7/8/2003 | 10.3 | 2.332 | | | |
| 10/6/2003 | 9.14 | 2.213 | | | |
| Well Number: | MW372 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/19/2002 | 15.7 | 2.754 | | | |
| 4/23/2002 | 16.6 | 2.809 | | | |
| 7/16/2002 | 15.4 | 2.734 | | | |

15.8

15.8

16.4

15.2

17.6

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 11.3 | NO | 2.425 | N/A |
| MW360 | Downgradient | Yes | 8.75 | NO | 2.169 | N/A |
| MW363 | Downgradient | Yes | 9.81 | NO | 2.283 | N/A |
| MW366 | Downgradient | Yes | 13.5 | NO | 2.603 | N/A |
| MW369 | Upgradient | Yes | 9.06 | NO | 2.204 | N/A |
| MW372 | Upgradient | Yes | 18.2 | NO | 2.901 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

2.760

2.760

2.797

2.721

2.868

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.413 | S= 0.274 | CV(1)= 0.664 | K factor**= 2.523 | TL(1)= 1.105 | LL(1)= N/A |
|---|------------------|-----------------|----------------------|--------------------------|---------------------|-------------------|
| Statistics-Transformed Background Data | X= -1.226 | S= 1.008 | CV(2)= -0.822 | K factor**= 2.523 | TL(2)= 1.317 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW369 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 0.034 | -3.381 | | | | |
| 4/22/2002 | 0.062 | -2.781 | | | | |
| 7/15/2002 | 0.436 | -0.830 | | | | |
| 10/8/2002 | 0.867 | -0.143 | | | | |
| 1/8/2003 | 0.828 | -0.189 | | | | |
| 4/3/2003 | 0.672 | -0.397 | | | | |
| 7/8/2003 | 0.321 | -1.136 | | | | |
| 10/6/2003 | 0.714 | -0.337 | | | | |

MW372

Result

0.205

0.345

0.21

0.0539

0.537

0.415

0.654

0.254

Well Number: Date Collected

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 0.00905 | NO | -4.705 | N/A |
| MW360 | Downgradient | Yes | 0.107 | NO | -2.235 | N/A |
| MW363 | Downgradient | Yes | 0.268 | NO | -1.317 | N/A |
| MW366 | Downgradient | Yes | 0.00671 | NO | -5.004 | N/A |
| MW369 | Upgradient | Yes | 0.0201 | NO | -3.907 | N/A |
| MW372 | Upgradient | No | 0.0049 | N/A | -5.319 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

LN(Result)

-1.585

-1.064

-1.561

-2.921

-0.622

-0.879

-0.425

-1.370

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Molybdenum UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.010 | S= 0.012 | CV(1)= 1.199 | K factor**= 2.523 | TL(1)= 0.040 | LL(1)=N/A |
|---|------------------|-----------------|----------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= -5.698 | S= 1.607 | CV(2) =-0.282 | K factor**= 2.523 | TL(2)= -1.643 | LL(2)= N/A |

| | kground Data from Yells with Transformed Result |
|-------------|--|
| Well Number | MW369 |

| wen number. | 101 00 509 | |
|--|--|--|
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.025 | -3.689 |
| 4/22/2002 | 0.025 | -3.689 |
| 7/15/2002 | 0.025 | -3.689 |
| 10/8/2002 | 0.001 | -6.908 |
| 1/8/2003 | 0.001 | -6.908 |
| 4/3/2003 | 0.001 | -6.908 |
| 7/8/2003 | 0.001 | -6.908 |
| 10/6/2003 | 0.001 | -6.908 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) -3.689 |
| Date Collected | Result | |
| Date Collected 3/19/2002 | Result 0.025 | -3.689 |
| Date Collected 3/19/2002 4/23/2002 | Result 0.025 0.025 | -3.689 -3.689 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 0.025 0.025 0.025 | -3.689 -3.689 -3.689 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 0.025 0.025 0.025 0.001 | -3.689 -3.689 -3.689 -6.908 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 0.025 0.025 0.025 0.001 0.001 | -3.689 -3.689 -3.689 -6.908 -6.908 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 0.025 0.025 0.025 0.001 0.001 0.001 | -3.689 -3.689 -3.689 -6.908 -6.908 -6.908 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|----------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW360 | Downgradient | No | 0.00042 | 6 N/A | -7.761 | N/A |
| MW363 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW366 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW369 | Upgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW372 | Upgradient | Yes | 0.000389 | 9 N/A | -7.852 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L **URGA**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.024 | S= 0.021 | CV(1)= 0.910 | K factor**= 2.523 | TL(1)= 0.078 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------|-----------|
| Statistics-Transformed Background Data | X= -4.246 | S = 1.075 | CV(2) =-0.253 | K factor**= 2.523 | TL(2)= -1.535 | LL(2)=N/A |

| Historical Background Data from |
|--|
| Upgradient Wells with Transformed Result |
| |

| Well Number: | MW369 | |
|--|--|--|
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 0.05 | -2.996 |
| 4/22/2002 | 0.05 | -2.996 |
| 7/15/2002 | 0.05 | -2.996 |
| 10/8/2002 | 0.005 | -5.298 |
| 1/8/2003 | 0.005 | -5.298 |
| 4/3/2003 | 0.005 | -5.298 |
| 7/8/2003 | 0.013 | -4.343 |
| 10/6/2003 | 0.0104 | -4.566 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) -2.996 |
| Date Collected | Result | · · · · · |
| Date Collected 3/19/2002 | Result 0.05 | -2.996 |
| Date Collected 3/19/2002 4/23/2002 | Result 0.05 0.05 | -2.996 -2.996 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 0.05 0.05 0.05 | -2.996 -2.996 -2.996 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 0.05 0.05 0.05 0.005 | -2.996 -2.996 -2.996 -5.298 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 0.05 0.05 0.05 0.005 0.005 | -2.996 -2.996 -2.996 -5.298 -5.298 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | No | 0.002 | N/A | -6.215 | N/A |
| MW360 | Downgradient | Yes | 0.00212 | NO | -6.156 | N/A |
| MW363 | Downgradient | Yes | 0.00293 | NO | -5.833 | N/A |
| MW366 | Downgradient | No | 0.002 | N/A | -6.215 | N/A |
| MW369 | Upgradient | Yes | 0.00656 | NO | -5.027 | N/A |
| MW372 | Upgradient | Yes | 0.00125 | NO | -6.685 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 74.563 | S= 94.243 | CV(1)= 1.264 | K factor**= 2.523 | TL(1)= 312.337 | LL(1)= N/A |
|---|------------------|------------------|---------------------|--------------------------|-----------------------|-------------------|
| Statistics-Transformed Background Data | X =4.554 | S= 0.784 | CV(2)= 0.172 | K factor**= 2.523 | TL(2)= 5.371 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result |
|---|
| |

| Well Number: | MW369 | |
|--|---|---|
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 215 | 5.371 |
| 4/22/2002 | 110 | 4.700 |
| 7/15/2002 | 20 | 2.996 |
| 1/8/2003 | -5 | #Func! |
| 4/3/2003 | -18 | #Func! |
| 7/8/2003 | -67 | #Func! |
| 10/6/2003 | -1 | #Func! |
| 1/7/2004 | 55 | 4.007 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) 5.347 |
| Date Collected | Result | |
| Date Collected 3/19/2002 | Result 210 | 5.347 |
| Date Collected 3/19/2002 4/23/2002 | Result 210 65 | 5.347 4.174 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 210 65 215 | 5.347 4.174 5.371 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 210 65 215 185 | 5.347 4.174 5.371 5.220 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 210 65 215 185 45 | 5.347 4.174 5.371 5.220 3.807 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 484 | N/A | 6.182 | YES |
| MW360 | Downgradient | Yes | 421 | N/A | 6.043 | YES |
| MW363 | Downgradient | Yes | 322 | N/A | 5.775 | YES |
| MW366 | Downgradient | Yes | 441 | N/A | 6.089 | YES |
| MW369 | Upgradient | Yes | 372 | N/A | 5.919 | YES |
| MW372 | Upgradient | Yes | 400 | N/A | 5.991 | YES |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

| Conclusion of Statistical Analysis on Historical Data | Wells with Exceedances |
|---|------------------------|
| The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated | MW357 |
| | MW360 |
| concentration with respect to historical background data. | MW363 |
| | MW366 |
| | MW369 |
| | MW372 |
| | |

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 6.274 | S= 0.194 | CV(1)= 0.031 | K factor**= 2.904 | TL(1)= 6.837 | LL(1)= 5.7114 |
|---|-----------------|------------------|---------------------|--------------------------|--------------|----------------------|
| Statistics-Transformed Background Data | X= 1.836 | S = 0.031 | CV(2)= 0.017 | K factor**= 2.904 | TL(2)= 1.925 | LL(2)= 1.7467 |

| | Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|--------------|---|--|--|--|--|--|--|--|
| Well Number: | MW369 | | | | | | | |

| Date Collected | Result | LN(Result) |
|--|--|--|
| 3/18/2002 | 6.1 | 1.808 |
| 4/22/2002 | 6.1 | 1.808 |
| 7/15/2002 | 6.1 | 1.808 |
| 10/8/2002 | 6.5 | 1.872 |
| 1/8/2003 | 6.5 | 1.872 |
| 4/3/2003 | 6.6 | 1.887 |
| 7/8/2003 | 6.5 | 1.872 |
| 10/6/2003 | 6.5 | 1.872 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) 1.808 |
| Date Collected | Result | () |
| Date Collected 3/19/2002 | Result 6.1 | 1.808 |
| Date Collected 3/19/2002 4/23/2002 | Result 6.1 6.12 | 1.808 1.812 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 | Result 6.1 6.12 6.1 | 1.808 1.812 1.808 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 | Result 6.1 6.12 6.1 6.06 | 1.808 1.812 1.808 1.802 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 6.1 6.12 6.1 6.06 6.26 | 1.808 1.812 1.808 1.802 1.834 |
| Date Collected 3/19/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 6.1 6.12 6.1 6.06 6.26 6.15 | 1.808 1.812 1.808 1.802 1.834 1.816 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|-------------|-----------|--------|--|------------|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<> | LN(Result) | LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<> | |
| MW357 | Downgradien | t Yes | 6.3 | NO | 1.841 | N/A | |
| MW360 | Downgradien | t Yes | 6.38 | NO | 1.853 | N/A | |
| MW363 | Downgradien | t Yes | 6.22 | NO | 1.828 | N/A | |
| MW366 | Downgradien | t Yes | 6.13 | NO | 1.813 | N/A | |
| MW369 | Upgradient | Yes | 6.4 | NO | 1.856 | N/A | |
| MW372 | Upgradient | Yes | 6.25 | NO | 1.833 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.663 | S= 0.488 | CV(1)= 0.293 | K factor**= 2.523 | TL(1)= 2.895 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|--------------|-----------|
| Statistics-Transformed Background Data | X= 0.456 | S = 0.362 | CV(2)= 0.794 | K factor**= 2.523 | TL(2)= 1.368 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Resu | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW369 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 2 | 0.693 | | | | |
| 4/22/2002 | 2.21 | 0.793 | | | | |
| 7/15/2002 | 2 | 0.693 | | | | |
| 10/8/2002 | 0.966 | -0.035 | | | | |
| 1/8/2003 | 0.727 | -0.319 | | | | |
| 4/3/2003 | 0.8 | -0.223 | | | | |
| 7/8/2003 | 1.62 | 0.482 | | | | |
| 10/6/2003 | 1.14 | 0.131 | | | | |
| Well Number: | MW372 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/19/2002 | 2.04 | 0.713 | | | | |
| 4/23/2002 | 2.03 | 0.708 | | | | |
| 7/16/2002 | 2 | 0.693 | | | | |
| 10/8/2002 | 1.54 | 0.432 | | | | |
| 1/7/2003 | 1.88 | 0.631 | | | | |
| 4/2/2003 | 2.09 | 0.737 | | | | |
| 7/9/2003 | 1.78 | 0.577 | | | | |
| | | | | | | |

1.79

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 1.64 | NO | 0.495 | N/A | |
| MW360 | Downgradient | Yes | 0.764 | NO | -0.269 | N/A | |
| MW363 | Downgradient | Yes | 1.27 | NO | 0.239 | N/A | |
| MW366 | Downgradient | Yes | 1.89 | NO | 0.637 | N/A | |
| MW369 | Upgradient | Yes | 0.825 | NO | -0.192 | N/A | |
| MW372 | Upgradient | Yes | 2.1 | NO | 0.742 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.582

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 45.100 | S= 11.875 | CV(1)= 0.263 | K factor**= 2.523 | TL(1)= 75.061 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X= 3.780 | S = 0.242 | CV(2)= 0.064 | K factor**= 2.523 | TL(2)= 4.390 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Resu | | | | | | | |
|---|--|--|--|--|--|--|--|
| MW369 | | | | | | | |
| Result | LN(Result) | | | | | | |
| 35.7 | 3.575 | | | | | | |
| 37.6 | 3.627 | | | | | | |
| 42.4 | 3.747 | | | | | | |
| 66.9 | 4.203 | | | | | | |
| 67.9 | 4.218 | | | | | | |
| 61.8 | 4.124 | | | | | | |
| 45.6 | 3.820 | | | | | | |
| 59.1 | 4.079 | | | | | | |
| MW372 | | | | | | | |
| Result | LN(Result) | | | | | | |
| 37.2 | 3.616 | | | | | | |
| 38.6 | 3.653 | | | | | | |
| 35.6 | 3.572 | | | | | | |
| 37.5 | 3.624 | | | | | | |
| 34.1 | 3.529 | | | | | | |
| 34.4 | 3.538 | | | | | | |
| 44.1 | 3.786 | | | | | | |
| | | | | | | | |
| | with Tr: MW369 Result 35.7 37.6 42.4 66.9 67.9 61.8 45.6 59.1 MW372 Result 37.2 38.6 35.6 37.5 34.1 34.4 | | | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW357 | Downgradient | Yes | 43.1 | NO | 3.764 | N/A | |
| MW360 | Downgradient | Yes | 62.1 | NO | 4.129 | N/A | |
| MW363 | Downgradient | Yes | 42 | NO | 3.738 | N/A | |
| MW366 | Downgradient | Yes | 46.6 | NO | 3.842 | N/A | |
| MW369 | Upgradient | Yes | 51.1 | NO | 3.934 | N/A | |
| MW372 | Upgradient | Yes | 47.4 | NO | 3.859 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 45.031 | S= 33.919 | CV(1)= 0.753 | K factor**= 2.523 | TL(1)= 130.609 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|---------------------|-------------------|
| Statistics-Transformed Background Data | X= 3.420 | S = 0.981 | CV(2)= 0.287 | K factor**= 2.523 | TL(2)= 5.894 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW369 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/18/2002 | 15.5 | 2.741 | | | | | |
| 4/22/2002 | 15.8 | 2.760 | | | | | |
| 7/15/2002 | 13.8 | 2.625 | | | | | |
| 10/8/2002 | 6.9 | 1.932 | | | | | |
| 1/8/2003 | 10.5 | 2.351 | | | | | |
| 4/3/2003 | 10.5 | 2.351 | | | | | |
| 7/8/2003 | 10.9 | 2.389 | | | | | |
| 10/6/2003 | 16.3 | 2.791 | | | | | |
| Well Number: | MW372 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/19/2002 | 71.7 | 4.272 | | | | | |
| 4/23/2002 | 74.7 | 4.313 | | | | | |
| 7/16/2002 | 74.1 | 4.305 | | | | | |

70.5

75.8

81.8

83.6

88.1

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 64.2 | NO | 4.162 | N/A |
| MW360 | Downgradient | Yes | 16.1 | NO | 2.779 | N/A |
| MW363 | Downgradient | Yes | 40.5 | NO | 3.701 | N/A |
| MW366 | Downgradient | Yes | 60.8 | NO | 4.108 | N/A |
| MW369 | Upgradient | Yes | 14.6 | NO | 2.681 | N/A |
| MW372 | Upgradient | Yes | 71.3 | NO | 4.267 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.256

4.328

4.404

4.426

4.478

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 20.821 | S= 18.044 | CV(1)= 0.867 | K factor**= 2.523 | TL(1)= 66.344 | LL(1)=N/A |
|-----------------------------------|------------------|------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background | X= 2.770 | S= 1.150 | CV(2)= 0.415 | K factor**= 2.523 | TL(2)= 3.972 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | | |
|---|--------|------------|--|--|--|--|--|--|
| Well Number: | MW369 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/18/2002 | 41.7 | 3.731 | | | | | | |
| 4/22/2002 | 53.1 | 3.972 | | | | | | |
| 7/15/2002 | 18.1 | 2.896 | | | | | | |
| 10/8/2002 | 16.4 | 2.797 | | | | | | |
| 1/8/2003 | 3.49 | 1.250 | | | | | | |
| 4/3/2003 | 9.34 | 2.234 | | | | | | |
| 7/8/2003 | 17.5 | 2.862 | | | | | | |
| 10/6/2003 | 17 | 2.833 | | | | | | |
| Well Number: | MW372 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/19/2002 | 44.8 | 3.802 | | | | | | |
| 4/23/2002 | 0.802 | -0.221 | | | | | | |
| 7/16/2002 | 19.8 | 2.986 | | | | | | |
| 10/8/2002 | 46.1 | 3.831 | | | | | | |
| 1/7/2003 | -0.973 | #Func! | | | | | | |
| 4/2/2003 | 9.07 | 2.205 | | | | | | |
| 7/9/2003 | 0 | #Func! | | | | | | |
| 10/7/2003 | 36.9 | 3.608 | | | | | | |

Data

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 26.2 | NO | 3.266 | N/A |
| MW360 | Downgradient | No | 1.48 | N/A | 0.392 | N/A |
| MW363 | Downgradient | No | 2.93 | N/A | 1.075 | N/A |
| MW366 | Downgradient | Yes | 39.6 | NO | 3.679 | N/A |
| MW369 | Upgradient | Yes | 70.8 | YES | 4.260 | N/A |
| MW372 | Upgradient | Yes | 59.4 | NO | 4.084 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW369

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical AnalysisHistorical Background ComparisonTotal Organic Carbon (TOC)UNITS: mg/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 3.513 | S= 4.307 | CV(1)= 1.226 | K factor**= 2.523 | TL(1)= 14.378 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= 0.851 | S = 0.828 | CV(2)= 0.973 | K factor**= 2.523 | TL(2)= 2.940 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | | |
|---|--------|------------|--|--|--|--|--|--|
| Well Number: | MW369 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/18/2002 | 1.7 | 0.531 | | | | | | |
| 4/22/2002 | 1.6 | 0.470 | | | | | | |
| 7/15/2002 | 3.1 | 1.131 | | | | | | |
| 10/8/2002 | 17.7 | 2.874 | | | | | | |
| 1/8/2003 | 9 | 2.197 | | | | | | |
| 4/3/2003 | 4 | 1.386 | | | | | | |
| 7/8/2003 | 4.9 | 1.589 | | | | | | |
| 10/6/2003 | 2.4 | 0.875 | | | | | | |
| Well Number: | MW372 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/19/2002 | 1 | 0.000 | | | | | | |
| 4/23/2002 | 1.2 | 0.182 | | | | | | |
| 7/16/2002 | 1 | 0.000 | | | | | | |
| 10/8/2002 | 1 | 0.000 | | | | | | |
| 1/7/2003 | 1.6 | 0.470 | | | | | | |
| 4/2/2003 | 1.5 | 0.405 | | | | | | |
| 7/9/2003 | 3 | 1.099 | | | | | | |

1.5

10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 0.973 | N/A | -0.027 | NO |
| MW360 | Downgradient | Yes | 1.26 | N/A | 0.231 | NO |
| MW363 | Downgradient | Yes | 1.1 | N/A | 0.095 | NO |
| MW366 | Downgradient | Yes | 0.819 | N/A | -0.200 | NO |
| MW369 | Upgradient | Yes | 1.19 | N/A | 0.174 | NO |
| MW372 | Upgradient | Yes | 1.1 | N/A | 0.095 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.405

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 67.963 | S= 64.316 | CV(1)= 0.946 | K factor**= 2.523 | TL(1)= 230.231 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|-----------------------|-------------------|
| Statistics-Transformed Background Data | X= 3.772 | S= 1.023 | CV(2)= 0.271 | K factor**= 2.523 | TL(2)= 6.353 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW369 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/18/2002 | 50 | 3.912 | | | | | |
| 4/22/2002 | 50 | 3.912 | | | | | |
| 7/15/2002 | 81 | 4.394 | | | | | |
| 10/8/2002 | 202 | 5.308 | | | | | |

177

93.1

17.5

37.5

MW372

Result

184

50

50

50

10

12.7

12.6

10

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 6.46 | NO | 1.866 | N/A |
| MW360 | Downgradient | No | 7.26 | N/A | 1.982 | N/A |
| MW363 | Downgradient | Yes | 12.1 | NO | 2.493 | N/A |
| MW366 | Downgradient | Yes | 15 | NO | 2.708 | N/A |
| MW369 | Upgradient | Yes | 14.3 | NO | 2.660 | N/A |
| MW372 | Upgradient | Yes | 7.5 | NO | 2.015 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

5.176

4.534

2.862

3.624

5.215

3.912

3.912

3.912

2.303

2.542

2.303

2.534

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 5.625 | S= 3.594 | CV(1)= 0.639 | K factor**= 2.523 | TL(1)= 14.693 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= 1.571 | S = 0.565 | CV(2)= 0.360 | K factor**= 2.523 | TL(2)= 2.995 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW369 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 11 | 2.398 | | | | |

2.773

2.079

1.099

0.693

1.099

1.099

0.693

1.609

1.609

1.386

1.792

1.609

1.792

1.609

1.792

LN(Result)

16

8

3

2

3

3

2

5

5

4

6 5

6

5

6

MW372

Result

4/22/2002

7/15/2002

10/8/2002

1/8/2003

4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 3.96 | N/A | 1.376 | N/A |
| MW360 | Downgradient | Yes | 0.83 | N/A | -0.186 | N/A |
| MW363 | Downgradient | Yes | 0.37 | N/A | -0.994 | N/A |
| MW366 | Downgradient | Yes | 5.44 | NO | 1.694 | N/A |
| MW369 | Upgradient | Yes | 0.52 | N/A | -0.654 | N/A |
| MW372 | Upgradient | Yes | 4.78 | N/A | 1.564 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.116 | S= 0.173 | CV(1)= 1.490 | K factor**= 2.523 | TL(1)= 0.552 | LL(1)= N/A |
|---|------------------|-----------------|----------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= -2.729 | S= 1.014 | CV(2) =-0.371 | K factor**= 2.523 | TL(2)= -0.172 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW369 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/18/2002 | 0.1 | -2.303 | | | | | |
| 4/22/2002 | 0.1 | -2.303 | | | | | |
| 7/15/2002 | 0.1 | -2.303 | | | | | |

0.025

0.035

0.035

0.02

0.02

MW372

Result

0.725

0.1

0.1

0.025

0.035

0.035

0.2

0.2

10/8/2002

1/8/2003 4/3/2003

7/8/2003

10/6/2003

3/19/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradient | Yes | 0.00332 | N/A | -5.708 | NO |
| MW360 | Downgradient | Yes | 0.0034 | N/A | -5.684 | NO |
| MW363 | Downgradient | No | 0.02 | N/A | -3.912 | N/A |
| MW366 | Downgradient | Yes | 0.00427 | N/A | -5.456 | NO |
| MW369 | Upgradient | No | 0.02 | N/A | -3.912 | N/A |
| MW372 | Upgradient | Yes | 0.00375 | N/A | -5.586 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.689

-3.352

-3.352

-3.912 -3.912

LN(Result)

-0.322

-2.303

-2.303

-3.689

-3.352

-3.352

-1.609

-1.609

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Acetone UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 51.625 | S= 137.818 | 8 CV(1)=2.670 | K factor**= 2.523 | TL(1)= 399.340 | LL(1)=N/A |
|---|------------------|-------------------|---------------------|--------------------------|-----------------------|-----------|
| Statistics-Transformed Background Data | X= 2.777 | S= 1.127 | CV(2)= 0.406 | K factor**= 2.523 | TL(2)= 5.621 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 18 | 2.890 | | | | |
| 4/23/2002 | 110 | 4.700 | | | | |
| 7/15/2002 | 10 | 2.303 | | | | |
| 10/8/2002 | 18 | 2.890 | | | | |

10

10

10

10

9

560

10

10

10

10

10

11

MW373

Result

1/8/2003 4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | No | 5 | N/A | 1.609 | N/A | |
| MW361 | Downgradient | No | 5 | N/A | 1.609 | N/A | |
| MW364 | Downgradient | No | 5 | N/A | 1.609 | N/A | |
| MW367 | Downgradient | No | 5 | N/A | 1.609 | N/A | |
| MW370 | Upgradient | Yes | 4.55 | N/A | 1.515 | NO | |
| MW373 | Upgradient | No | 5 | N/A | 1.609 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

2.303

2.303

2.303

2.303

2.197

6.328

2.303

2.303

2.303

2.303

2.303

2.398

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Aluminum UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 2.026 | S= 5.626 | CV(1)= 2.777 | K factor**= 2.523 | TL(1)= 16.219 | LL(1)= N/A |
|---|------------------|-----------------|----------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= -0.803 | S= 1.380 | CV(2)=- 1.718 | K factor**= 2.523 | TL(2)= 2.678 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW370 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/17/2002 | 4.66 | 1.539 | | | | | |
| 4/23/2002 | 0.2 | -1.609 | | | | | |
| 7/15/2002 | 0.2 | -1.609 | | | | | |

0.2

0.2

0.2

0.2

0.2

MW373

Result

22.7

1.46

0.253

0.482

0.608

0.446

0.2

0.2

10/8/2002

1/8/2003 4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 0.0262 | N/A | -3.642 | NO |
| MW361 | Downgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW364 | Downgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW367 | Downgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW370 | Upgradient | No | 0.05 | N/A | -2.996 | N/A |
| MW373 | Upgradient | No | 0.05 | N/A | -2.996 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.609

-1.609

-1.609

-1.609

-1.609

3.122

0.378

-1.374

-0.730

-0.498

-0.807

-1.609

-1.609

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Antimony UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.078 | S= 0.098 | CV(1)= 1.248 | K factor**= 2.523 | TL(1)= 0.324 | LL(1)= N/A |
|---|------------------|-----------------|----------------------|--------------------------|---------------------|-------------------|
| Statistics-Transformed Background Data | X= -3.915 | S= 1.844 | CV(2)=- 0.471 | K factor**= 2.523 | TL(2)= 0.739 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result |
|---|
| |

| Well Number: | MW370 | |
|--|---|--|
| Date Collected | Result | LN(Result) |
| 3/17/2002 | 0.2 | -1.609 |
| 4/23/2002 | 0.2 | -1.609 |
| 7/15/2002 | 0.2 | -1.609 |
| 10/8/2002 | 0.005 | -5.298 |
| 1/8/2003 | 0.005 | -5.298 |
| 4/3/2003 | 0.005 | -5.298 |
| 7/9/2003 | 0.005 | -5.298 |
| 10/6/2003 | 0.005 | -5.298 |
| | | |
| Well Number: | MW373 | |
| Well Number: Date Collected | MW373 Result | LN(Result) |
| | | LN(Result) -1.609 |
| Date Collected | Result | |
| Date Collected 3/18/2002 | Result 0.2 | -1.609 |
| Date Collected 3/18/2002 4/23/2002 | Result 0.2 0.2 | -1.609 -1.609 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 | Result 0.2 0.2 0.2 | -1.609 -1.609 -1.609 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 | Result 0.2 0.2 0.2 0.005 | -1.609 -1.609 -1.609 -5.298 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 0.2 0.2 0.2 0.005 0.005 | -1.609 -1.609 -1.609 -5.298 -5.298 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW361 | Downgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW364 | Downgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW367 | Downgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW370 | Upgradient | No | 0.003 | N/A | -5.809 | N/A |
| MW373 | Upgradient | Yes | 0.00125 | 5 N/A | -6.685 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Beta activity UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 9.815 | S= 7.838 | CV(1)= 0.799 | K factor**= 2.523 | TL(1)= 29.591 | LL(1)= N/A |
|---|-----------------|------------------|---------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= 2.072 | S = 0.630 | CV(2)= 0.304 | K factor**= 2.523 | TL(2)= 3.662 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW370 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/17/2002 | 10.1 | 2.313 | | | |
| 4/23/2002 | 4.46 | 1.495 | | | |
| 7/15/2002 | 6.58 | 1.884 | | | |
| 10/8/2002 | 4.9 | 1.589 | | | |
| 1/8/2003 | 4.47 | 1.497 | | | |
| 4/3/2003 | 8.65 | 2.158 | | | |
| 7/9/2003 | 3.66 | 1.297 | | | |
| 10/6/2003 | 5.38 | 1.683 | | | |
| Well Number: | MW373 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 15.1 | 2.715 | | | |
| 4/23/2002 | 6.26 | 1.834 | | | |
| 7/16/2002 | 6.22 | 1.828 | | | |
| 10/8/2002 | 4.06 | 1.401 | | | |
| 1/7/2003 | 11.2 | 2.416 | | | |
| 4/2/2003 | 18.5 | 2.918 | | | |
| 7/9/2003 | 13.3 | 2.588 | | | |

34.2

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 23.5 | N/A | 3.157 | N/A |
| MW361 | Downgradient | Yes | 31.7 | N/A | 3.456 | N/A |
| MW364 | Downgradient | Yes | 39.5 | N/A | 3.676 | N/A |
| MW367 | Downgradient | Yes | 39.3 | N/A | 3.671 | N/A |
| MW370 | Upgradient | Yes | 61 | YES | 4.111 | N/A |
| MW373 | Upgradient | Yes | 13.7 | N/A | 2.617 | N/A |
| 37/4 B | 1 | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.532

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Boron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.140 | S= 0.780 | CV(1)= 0.684 | K factor**= 2.523 | TL(1)= 3.108 | LL(1)=N/A |
|---|------------------|-----------------|----------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= -0.235 | S= 1.006 | CV(2) =-4.287 | K factor**= 2.523 | TL(2)= 2.303 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW370 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/17/2002 | 2 | 0.693 | | | |
| 4/23/2002 | 2 | 0.693 | | | |
| 7/15/2002 | 2 | 0.693 | | | |
| 10/8/2002 | 0.2 | -1.609 | | | |
| 1/8/2003 | 0.2 | -1.609 | | | |

0.2

0.2

0.2

MW373

Result

2

2

2

0.79

0.807

1.13

1.28

1.24

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 0.525 | NO | -0.644 | N/A |
| MW361 | Downgradient | Yes | 0.357 | NO | -1.030 | N/A |
| MW364 | Downgradient | Yes | 0.0225 | NO | -3.794 | N/A |
| MW367 | Downgradient | Yes | 0.0746 | NO | -2.596 | N/A |
| MW370 | Upgradient | Yes | 0.0319 | NO | -3.445 | N/A |
| MW373 | Upgradient | Yes | 1.32 | NO | 0.278 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.609

-1.609

-1.609

0.693

0.693

0.693

-0.236

-0.214

0.122

0.247

0.215

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Bromide UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.000 | S = 0.000 | CV(1)=0.000 | K factor**= 2.523 | TL(1)= 1.000 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|--------------|-------------------|
| Statistics-Transformed Background Data | X =0.000 | S = 0.000 | CV(2)= #Num! | K factor**= 2.523 | TL(2)= 0.000 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | |
|---|-------|--|--|--|
| Well Number: | MW370 | | | |

| Date Collected | Result | LN(Result) |
|--|---|--|
| 3/17/2002 | 1 | 0.000 |
| 4/23/2002 | 1 | 0.000 |
| 7/15/2002 | 1 | 0.000 |
| 10/8/2002 | 1 | 0.000 |
| 1/8/2003 | 1 | 0.000 |
| 4/3/2003 | 1 | 0.000 |
| 7/9/2003 | 1 | 0.000 |
| 10/6/2003 | 1 | 0.000 |
| Well Number: | MULTO | |
| wen number. | MW373 | |
| Date Collected | Result | LN(Result) |
| | | LN(Result) 0.000 |
| Date Collected | Result | |
| Date Collected 3/18/2002 | Result 1 | 0.000 |
| Date Collected 3/18/2002 4/23/2002 | Result 1 1 | 0.000 0.000 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 | Result 1 1 1 | 0.000 0.000 0.000 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 | Result 1 1 1 1 | 0.000 0.000 0.000 0.000 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 1 1 1 1 1 | 0.000 0.000 0.000 0.000 0.000 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 1 1 1 1 1 1 1 | 0.000 0.000 0.000 0.000 0.000 0.000 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 0.442 | NO | -0.816 | N/A | |
| MW361 | Downgradient | Yes | 0.41 | NO | -0.892 | N/A | |
| MW364 | Downgradient | Yes | 0.425 | NO | -0.856 | N/A | |
| MW367 | Downgradient | Yes | 0.498 | NO | -0.697 | N/A | |
| MW370 | Upgradient | Yes | 0.415 | NO | -0.879 | N/A | |
| MW373 | Upgradient | Yes | 0.572 | NO | -0.559 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis **Historical Background Comparison** Calcium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 43.413 | S= 13.444 | CV(1)= 0.310 | K factor**= 2.523 | TL(1)= 77.331 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X= 3.723 | S = 0.323 | CV(2)= 0.087 | K factor**= 2.523 | TL(2)= 4.539 | LL(2)=N/A |

| Historical Background Data from | | | | | | | | |
|---------------------------------|---------------|------------------|--|--|--|--|--|--|
| Upgradient W | ells with Tra | ansformed Result | | | | | | |
| Well Number: | MW370 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/17/2002 | 34.8 | 3.550 | | | | | | |
| 4/23/2002 | 43.4 | 3.770 | | | | | | |
| 7/15/2002 | 33.2 | 3.503 | | | | | | |
| 10/8/2002 | 29.2 | 3.374 | | | | | | |
| 1/8/2003 | 31.3 | 3.444 | | | | | | |
| 4/3/2003 | 32.4 | 3.478 | | | | | | |
| 7/9/2003 | 22.9 | 3.131 | | | | | | |
| 10/6/2003 | 28 | 3.332 | | | | | | |
| Well Number: | MW373 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/18/2002 | 61.9 | 4.126 | | | | | | |
| 4/23/2002 | 59.2 | 4.081 | | | | | | |
| 7/16/2002 | 47.6 | 3.863 | | | | | | |
| 10/8/2002 | 46.1 | 3.831 | | | | | | |
| 1/7/2003 | 49.2 | 3.896 | | | | | | |
| 4/2/2003 | 57.8 | 4.057 | | | | | | |
| 7/9/2003 | 52.7 | 3.965 | | | | | | |
| 10/7/2003 | 64.9 | 4.173 | | | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 33.2 | NO | 3.503 | N/A | |
| MW361 | Downgradient | Yes | 31.9 | NO | 3.463 | N/A | |
| MW364 | Downgradient | Yes | 32.6 | NO | 3.484 | N/A | |
| MW367 | Downgradient | Yes | 31.1 | NO | 3.437 | N/A | |
| MW370 | Upgradient | Yes | 26.5 | NO | 3.277 | N/A | |
| MW373 | Upgradient | Yes | 64 | NO | 4.159 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)TL

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 41.938 | S= 24.732 | CV(1)= 0.590 | K factor**= 2.523 | TL(1)= 104.336 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|-----------------------|-------------------|
| Statistics-Transformed Background Data | X= 3.658 | S = 0.339 | CV(2)= 0.093 | K factor**= 2.523 | TL(2)= 4.512 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | | |
|---|--------|------------|--|--|--|--|--|--|
| Well Number: | MW370 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/17/2002 | 35 | 3.555 | | | | | | |
| 4/23/2002 | 134 | 4.898 | | | | | | |
| 7/15/2002 | 35 | 3.555 | | | | | | |
| 10/8/2002 | 35 | 3.555 | | | | | | |
| 1/8/2003 | 35 | 3.555 | | | | | | |

35

35

35

35

47

35

35

35

35

35

35

MW373

Result

4/3/2003

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 30.3 | NO | 3.411 | N/A | |
| MW361 | Downgradient | Yes | 49.9 | NO | 3.910 | N/A | |
| MW364 | Downgradient | Yes | 60.7 | NO | 4.106 | N/A | |
| MW367 | Downgradient | Yes | 17.4 | NO | 2.856 | N/A | |
| MW370 | Upgradient | No | 20 | N/A | 2.996 | N/A | |
| MW373 | Upgradient | Yes | 43.8 | NO | 3.780 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.555

3.555

3.555

3.555

3.850

3.555

3.555

3.555

3.555

3.555

3.555

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Chloride UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =45.919 S = 7.524 | CV(1)= 0.164 | K factor**= 2.523 | TL(1)= 64.901 | LL(1)=N/A |
|---|-----------------------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X =3.814 S = 0.165 | CV(2) =0.043 | K factor**= 2.523 | TL(2)= 4.231 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW370 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 7/15/2002 | 55.5 | 4.016 | | | | | |
| 10/8/2002 | 53.6 | 3.982 | | | | | |
| 1/8/2003 | 52.9 | 3.968 | | | | | |
| 4/3/2003 | 53.6 | 3.982 | | | | | |
| 7/9/2003 | 51.9 | 3.949 | | | | | |
| 10/6/2003 | 53 | 3.970 | | | | | |
| 1/7/2004 | 53 | 3.970 | | | | | |
| 4/7/2004 | 51.6 | 3.944 | | | | | |
| Well Number: | MW373 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 7/16/2002 | 40.6 | 3.704 | | | | | |
| 10/8/2002 | 38.8 | 3.658 | | | | | |

39

38.4

38.1

38

37.9

38.8

1/7/2003

4/2/2003

7/9/2003

10/7/2003

1/6/2004

4/7/2004

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | |
| MW358 | Downgradient | Yes | 36.4 | NO | 3.595 | N/A | | |
| MW361 | Downgradient | Yes | 33.3 | NO | 3.506 | N/A | | |
| MW364 | Downgradient | Yes | 34.3 | NO | 3.535 | N/A | | |
| MW367 | Downgradient | Yes | 39.9 | NO | 3.686 | N/A | | |
| MW370 | Upgradient | Yes | 34.8 | NO | 3.550 | N/A | | |
| MW373 | Upgradient | Yes | 43.6 | NO | 3.775 | N/A | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.664

3.648

3.640

3.638

3.635

3.658

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Cobalt UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.027 | S= 0.032 | CV(1)= 1.165 | K factor**= 2.523 | TL(1)= 0.108 | LL(1)=N/A |
|---|------------------|-----------------|----------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= -4.058 | S= 1.011 | CV(2) =-0.249 | K factor**= 2.523 | TL(2)= -1.507 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|---------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 0.025 | -3.689 | | | | |
| 4/23/2002 | 0.025 | -3.689 | | | | |
| 7/15/2002 | 0.025 | -3.689 | | | | |
| 10/8/2002 | 0.0174 | -4.051 | | | | |
| 1/8/2003 | 0.0105 | -4.556 | | | | |
| 4/3/2003 | 0.00931 | -4.677 | | | | |
| 7/9/2003 | 0.137 | -1.988 | | | | |
| 10/6/2003 | 0.0463 | -3.073 | | | | |
| Well Number: | MW373 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 0.025 | -3 689 | | | | |

| 3/18/2002 | 0.025 | -3.689 | |
|-----------|---------|--------|--|
| 4/23/2002 | 0.034 | -3.381 | |
| 7/16/2002 | 0.025 | -3.689 | |
| 10/8/2002 | 0.00411 | -5.494 | |
| 1/7/2003 | 0.00344 | -5.672 | |
| 4/2/2003 | 0.00368 | -5.605 | |
| 7/9/2003 | 0.0405 | -3.206 | |
| 10/7/2003 | 0.00843 | -4.776 | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 0.00312 | N/A | -5.770 | NO |
| MW361 | Downgradient | No | 0.001 | N/A | -6.908 | N/A |
| MW364 | Downgradient | Yes | 0.00048 | 1 N/A | -7.640 | NO |
| MW367 | Downgradient | Yes | 0.00052 | 8 N/A | -7.546 | NO |
| MW370 | Upgradient | Yes | 0.00037 | 7 N/A | -7.883 | NO |
| MW373 | Upgradient | Yes | 0.00047 | 3 N/A | -7.656 | NO |
| | | | | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Conductivity UNITS: umho/cm LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=608.719 S= 156.157 CV(1)=0.257
 K factor**=2.523
 TL(1)=1002.702 LL(1)=N/A

 Statistics-Transformed Background
 X=6.380
 S= 0.260
 CV(2)=0.041
 K factor**=2.523
 TL(2)=7.036
 LL(2)=N/A

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |

Data

| Date Collected | Result | LN(Result) |
|--|---|---|
| 3/17/2002 | 406 | 6.006 |
| 4/23/2002 | 543 | 6.297 |
| 7/15/2002 | 476 | 6.165 |
| 10/8/2002 | 441 | 6.089 |
| 1/8/2003 | 486 | 6.186 |
| 4/3/2003 | 466 | 6.144 |
| 7/9/2003 | 479 | 6.172 |
| 10/6/2003 | 435 | 6.075 |
| | | |
| Well Number: | MW373 | |
| Well Number: Date Collected | MW373 Result | LN(Result) |
| | | LN(Result) 6.494 |
| Date Collected | Result | . , |
| Date Collected 3/18/2002 | Result 661 | 6.494 |
| Date Collected 3/18/2002 4/23/2002 | Result 661 801 | 6.494 6.686 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 | Result 661 801 774 | 6.494 6.686 6.652 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 | Result 661 801 774 680 | 6.494 6.686 6.652 6.522 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 661 801 774 680 686.5 | 6.494 6.686 6.652 6.522 6.532 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 515 | NO | 6.244 | N/A |
| MW361 | Downgradient | Yes | 481 | NO | 6.176 | N/A |
| MW364 | Downgradient | Yes | 479 | NO | 6.172 | N/A |
| MW367 | Downgradient | Yes | 438 | NO | 6.082 | N/A |
| MW370 | Upgradient | Yes | 458 | NO | 6.127 | N/A |
| MW373 | Upgradient | Yes | 767 | NO | 6.642 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Copper UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.025 | S= 0.010 | CV(1)= 0.399 | K factor**= 2.523 | TL(1)= 0.050 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|---------------|-----------|
| Statistics-Transformed Background Data | X= -3.739 | S = 0.308 | CV(2) =-0.082 | K factor**= 2.523 | TL(2)= -2.963 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW370 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/17/2002 | 0.025 | -3.689 | | | |
| 4/23/2002 | 0.025 | -3.689 | | | |
| 7/15/2002 | 0.05 | -2.996 | | | |
| 10/8/2002 | 0.02 | -3.912 | | | |
| 1/8/2003 | 0.02 | -3.912 | | | |
| 4/3/2003 | 0.02 | -3.912 | | | |
| 7/9/2003 | 0.02 | -3.912 | | | |
| 10/6/2003 | 0.02 | -3.912 | | | |
| Well Number: | MW373 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/18/2002 | 0.026 | -3.650 | | | |
| 4/23/2002 | 0.025 | -3.689 | | | |
| 7/16/2002 | 0.05 | -2.996 | | | |
| 10/8/2002 | 0.02 | -3.912 | | | |
| 1/7/2003 | 0.02 | -3.912 | | | |
| 4/2/2003 | 0.02 | -3.912 | | | |
| 7/9/2003 | 0.02 | -3.912 | | | |

0.02

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 0.00232 | NO | -6.066 | N/A |
| MW361 | Downgradient | Yes | 0.00188 | NO | -6.276 | N/A |
| MW364 | Downgradient | Yes | 0.00195 | NO | -6.240 | N/A |
| MW367 | Downgradient | Yes | 0.00191 | NO | -6.261 | N/A |
| MW370 | Upgradient | Yes | 0.00192 | NO | -6.255 | N/A |
| MW373 | Upgradient | Yes | 0.00047 | 9 NO | -7.644 | N/A |
| NI/A D | 1. 1 | T D I I | 1 . 11 | | 1 . 1.1 | 1 . |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Oxygen UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.387 | S= 1.153 | CV(1)= 0.831 | K factor**= 2.523 | TL(1)= 4.295 | LL(1)=N/A |
|---|------------------|-----------------|-----------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= -0.115 | S= 1.207 | CV(2) =-10.514 | K factor**= 2.523 | TL(2)= 2.930 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 4.32 | 1.463 | | | | |
| 4/23/2002 | 1.24 | 0.215 | | | | |
| 7/15/2002 | 0.75 | -0.288 | | | | |
| 10/8/2002 | 0.94 | -0.062 | | | | |
| 1/8/2003 | 3.08 | 1.125 | | | | |
| 4/3/2003 | 1.45 | 0.372 | | | | |
| 7/9/2003 | 1.22 | 0.199 | | | | |
| 10/6/2003 | 1.07 | 0.068 | | | | |
| Well Number: | MW373 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 3.04 | 1.112 | | | | |
| 4/23/2002 | 0.03 | -3.507 | | | | |
| 7/16/2002 | 0.23 | -1.470 | | | | |
| 10/8/2002 | 0.86 | -0.151 | | | | |

0.21

1.19

1.1

1.46

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 1.79 | NO | 0.582 | N/A |
| MW361 | Downgradient | Yes | 2.98 | NO | 1.092 | N/A |
| MW364 | Downgradient | Yes | 2.5 | NO | 0.916 | N/A |
| MW367 | Downgradient | Yes | 0.98 | NO | -0.020 | N/A |
| MW370 | Upgradient | Yes | 3.46 | NO | 1.241 | N/A |
| MW373 | Upgradient | Yes | 1.49 | NO | 0.399 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-1.561

0.174

0.095

0.378

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Dissolved Solids UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

 Statistics-Background Data
 X=356.188 S= 106.752 CV(1)=0.300
 K factor**=2.523
 TL(1)=625.523
 LL(1)=N/A

 Statistics-Transformed Background
 X=5.831
 S= 0.311
 CV(2)=0.053
 K factor**=2.523
 TL(2)=6.616
 LL(2)=N/A

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|--------|------------|--|--|--|
| Well Number: | MW370 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 3/17/2002 | 236 | 5.464 | | | |

Data

| 3/17/2002 | 236 | 5.464 |
|--|---------------------------------|---|
| 4/23/2002 | 337 | 5.820 |
| 7/15/2002 | 266 | 5.583 |
| 10/8/2002 | 240 | 5.481 |
| 1/8/2003 | 282 | 5.642 |
| 4/3/2003 | 238 | 5.472 |
| 7/9/2003 | 248 | 5.513 |
| 10/6/2003 | 224 | 5.412 |
| Well Number: | MW373 | |
| | | |
| Date Collected | Result | LN(Result) |
| Date Collected 3/18/2002 | Result 427 | LN(Result) 6.057 |
| | | |
| 3/18/2002 | 427 | 6.057 |
| 3/18/2002 4/23/2002 | 427 507 | 6.057 6.229 |
| 3/18/2002 4/23/2002 7/16/2002 | 427 507 464 | 6.057 6.229 6.140 |
| 3/18/2002 4/23/2002 7/16/2002 10/8/2002 | 427 507 464 408 | 6.057 6.229 6.140 6.011 |
| 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | 427 507 464 408 404 | 6.057 6.229 6.140 6.011 6.001 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 296 | NO | 5.690 | N/A |
| MW361 | Downgradient | Yes | 291 | NO | 5.673 | N/A |
| MW364 | Downgradient | Yes | 309 | NO | 5.733 | N/A |
| MW367 | Downgradient | Yes | 236 | NO | 5.464 | N/A |
| MW370 | Upgradient | Yes | 237 | NO | 5.468 | N/A |
| MW373 | Upgradient | Yes | 401 | NO | 5.994 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Iron UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 9.230 | S= 8.841 | CV(1)= 0.958 | K factor**= 2.523 | TL(1)= 31.535 | LL(1)=N/A |
|---|-----------------|-----------------|---------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= 1.942 | S= 0.713 | CV(2)= 0.367 | K factor**= 2.523 | TL(2)= 3.740 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW370 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/17/2002 | 9.34 | 2.234 | | | | | |
| 4/23/2002 | 4.33 | 1.466 | | | | | |
| 7/15/2002 | 3.52 | 1.258 | | | | | |
| 10/8/2002 | 7.45 | 2.008 | | | | | |
| 1/8/2003 | 7.04 | 1.952 | | | | | |
| 4/3/2003 | 4.64 | 1.535 | | | | | |
| 7/9/2003 | 15.8 | 2.760 | | | | | |
| 10/6/2003 | 6.49 | 1.870 | | | | | |

MW373

Result

37.6

10.7

3.75

3.87

3.5

7.72

2.93

19

Well Number: Date Collected

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 1.51 | NO | 0.412 | N/A |
| MW361 | Downgradient | Yes | 0.0542 | NO | -2.915 | N/A |
| MW364 | Downgradient | Yes | 0.0891 | NO | -2.418 | N/A |
| MW367 | Downgradient | Yes | 0.241 | NO | -1.423 | N/A |
| MW370 | Upgradient | Yes | 0.0351 | NO | -3.350 | N/A |
| MW373 | Upgradient | Yes | 0.178 | NO | -1.726 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

LN(Result)

3.627

2.944

2.370

1.322

1.353

1.253

2.044 1.075

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Magnesium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =17.544 S = 5.911 | CV(1)= 0.337 | K factor**= 2.523 | TL(1)= 32.458 | LL(1)=N/A |
|---|-----------------------------------|---------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X =2.810 S = 0.343 | CV(2)= 0.122 | K factor**= 2.523 | TL(2)= 3.676 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Resu | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 12.1 | 2.493 | | | | |
| 4/23/2002 | 15.1 | 2.715 | | | | |
| 7/15/2002 | 12.4 | 2.518 | | | | |
| 10/8/2002 | 12.2 | 2.501 | | | | |
| 1/8/2003 | 11.5 | 2.442 | | | | |
| 4/3/2003 | 12.3 | 2.510 | | | | |
| 7/9/2003 | 10 | 2.303 | | | | |
| 10/6/2003 | 12.1 | 2.493 | | | | |
| Well Number: | MW373 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 24.8 | 3.211 | | | | |
| 4/23/2002 | 22.7 | 3.122 | | | | |
| 7/16/2002 | 18.8 | 2.934 | | | | |
| 10/8/2002 | 21.1 | 3.049 | | | | |
| 1/7/2003 | 19.9 | 2.991 | | | | |
| 4/2/2003 | 25.5 | 3.239 | | | | |
| 7/9/2003 | 23.3 | 3.148 | | | | |
| | | | | | | |

26.9

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 14.5 | NO | 2.674 | N/A |
| MW361 | Downgradient | Yes | 12.9 | NO | 2.557 | N/A |
| MW364 | Downgradient | Yes | 13.4 | NO | 2.595 | N/A |
| MW367 | Downgradient | Yes | 12.8 | NO | 2.549 | N/A |
| MW370 | Upgradient | Yes | 12.1 | NO | 2.493 | N/A |
| MW373 | Upgradient | Yes | 23.7 | NO | 3.165 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.292

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Manganese UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 1.080 | S= 0.674 | CV(1)= 0.624 | K factor**= 2.523 | TL(1)= 2.780 | LL(1)=N/A |
|---|------------------|------------------|----------------------|--------------------------|--------------|-----------|
| Statistics-Transformed Background Data | X=- 0.114 | S = 0.658 | CV(2) =-5.762 | K factor**= 2.523 | TL(2)= 1.547 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 0.244 | -1.411 | | | | |
| 4/23/2002 | 1.82 | 0.599 | | | | |
| 7/15/2002 | 1.22 | 0.199 | | | | |
| 10/8/2002 | 0.988 | -0.012 | | | | |
| 1/8/2003 | 0.729 | -0.316 | | | | |
| 4/3/2003 | 0.637 | -0.451 | | | | |
| 7/9/2003 | 2.51 | 0.920 | | | | |
| 10/6/2003 | 1.05 | 0.049 | | | | |
| Well Number: | MW373 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 0.355 | -1.036 | | | | |
| 4/23/2002 | 2.16 | 0.770 | | | | |
| 7/16/2002 | 1.39 | 0.329 | | | | |
| 10/8/2002 | 0.717 | -0.333 | | | | |
| 1/7/2003 | 0.587 | -0.533 | | | | |
| 4/2/2003 | 0.545 | -0.607 | | | | |

1.76

0.57

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 0.256 | NO | -1.363 | N/A |
| MW361 | Downgradient | Yes | 0.0193 | NO | -3.948 | N/A |
| MW364 | Downgradient | Yes | 0.0176 | NO | -4.040 | N/A |
| MW367 | Downgradient | Yes | 0.069 | NO | -2.674 | N/A |
| MW370 | Upgradient | Yes | 0.00749 | NO | -4.894 | N/A |
| MW373 | Upgradient | Yes | 0.0177 | NO | -4.034 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

0.565

-0.562

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Nickel UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.024 | S= 0.022 | CV(1)= 0.901 | K factor**= 2.523 | TL(1)= 0.078 | LL(1)=N/A |
|---|------------------|-----------------|----------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X= -4.239 | S= 1.087 | CV(2) =-0.256 | K factor**= 2.523 | TL(2)= -1.497 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | |
|---|-------|--|--|--|--|
| Well Number | MW370 | | | | |

| wen number. | IVI VV 570 | |
|--|---|--|
| Date Collected | Result | LN(Result) |
| 3/17/2002 | 0.05 | -2.996 |
| 4/23/2002 | 0.05 | -2.996 |
| 7/15/2002 | 0.05 | -2.996 |
| 10/8/2002 | 0.005 | -5.298 |
| 1/8/2003 | 0.005 | -5.298 |
| 4/3/2003 | 0.005 | -5.298 |
| 7/9/2003 | 0.0264 | -3.634 |
| 10/6/2003 | 0.00971 | -4.635 |
| | | |
| Well Number: | MW373 | |
| Well Number: Date Collected | MW373 Result | LN(Result) |
| | | LN(Result) -2.996 |
| Date Collected | Result | . , |
| Date Collected 3/18/2002 | Result 0.05 | -2.996 |
| Date Collected 3/18/2002 4/23/2002 | Result 0.05 0.05 | -2.996 -2.996 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 | Result 0.05 0.05 0.05 | -2.996 -2.996 -2.996 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 | Result 0.05 0.05 0.05 0.005 | -2.996 -2.996 -2.996 -5.298 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 | Result 0.05 0.05 0.05 0.005 0.005 | -2.996 -2.996 -2.996 -5.298 -5.298 |
| Date Collected 3/18/2002 4/23/2002 7/16/2002 10/8/2002 1/7/2003 4/2/2003 | Result 0.05 0.05 0.05 0.005 0.005 0.005 | -2.996 -2.996 -2.996 -5.298 -5.298 -5.298 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|---------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 0.00671 | NO | -5.004 | N/A |
| MW361 | Downgradient | No | 0.002 | N/A | -6.215 | N/A |
| MW364 | Downgradient | Yes | 0.00099 | 1 NO | -6.917 | N/A |
| MW367 | Downgradient | Yes | 0.00081 | 9 NO | -7.107 | N/A |
| MW370 | Upgradient | Yes | 0.00076 | 1 NO | -7.181 | N/A |
| MW373 | Upgradient | Yes | 0.00091 | 6 NO | -6.995 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Oxidation-Reduction Potential UNITS: mV LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 46.688 | S= 60.986 | CV(1)= 1.306 | K factor**= 2.523 | TL(1)= 200.555 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|----------------|-----------|
| Statistics-Transformed Background Data | X= 3.829 | S= 1.151 | CV(2)= 0.301 | K factor**= 2.523 | TL(2)= 4.942 | LL(2)=N/A |

| Historical Background Data from |
|--|
| Upgradient Wells with Transformed Result |
| |

1 1112270

| Well Number: | MW370 | |
|---|---|--|
| Date Collected | Result | LN(Result) |
| 3/17/2002 | 140 | 4.942 |
| 4/23/2002 | -15 | #Func! |
| 7/15/2002 | 5 | 1.609 |
| 4/3/2003 | 49 | 3.892 |
| 7/9/2003 | -35 | #Func! |
| 10/6/2003 | 40 | 3.689 |
| 1/7/2004 | 101 | 4.615 |
| 4/7/2004 | 105 | 4.654 |
| | | |
| Well Number: | MW373 | |
| Well Number: Date Collected | MW373 Result | LN(Result) |
| | | LN(Result) 4.942 |
| Date Collected | Result | · · · · · · |
| Date Collected 3/18/2002 | Result 140 | 4.942 |
| Date Collected 3/18/2002 4/23/2002 | Result 140 -20 | 4.942 #Func! |
| Date Collected 3/18/2002 4/23/2002 10/8/2002 | Result 140 -20 10 | 4.942 #Func! 2.303 |
| Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 | Result 140 -20 10 10 | 4.942 #Func! 2.303 2.303 |
| Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003 | Result 140 -20 10 10 67 | 4.942 #Func! 2.303 2.303 4.205 |
| Date Collected 3/18/2002 4/23/2002 10/8/2002 1/7/2003 4/2/2003 7/9/2003 | Result 140 -20 10 10 67 -29 | 4.942 #Func! 2.303 2.303 4.205 #Func! |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 171 | N/A | 5.142 | YES | |
| MW361 | Downgradient | Yes | 493 | N/A | 6.201 | YES | |
| MW364 | Downgradient | Yes | 391 | N/A | 5.969 | YES | |
| MW367 | Downgradient | Yes | 399 | N/A | 5.989 | YES | |
| MW370 | Upgradient | Yes | 400 | N/A | 5.991 | YES | |
| MW373 | Upgradient | Yes | 387 | N/A | 5.958 | YES | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

| Conclusion of Statistical Analysis on Historical Data | Wells with Exceedances |
|---|------------------------|
| The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data. | MW358 |
| | MW361 |
| | MW364 MW367 |
| | MW307 MW370 |
| | MW373 |
| | |

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison pH UNITS: Std Unit LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

Current Quarter Data

| Statistics-Background Data | X= 6.283 | S= 0.159 | CV(1)= 0.025 | K factor**= 2.904 | TL(1)= 6.745 | LL(1)=5.8202 |
|---|-----------------|------------------|---------------------|--------------------------|---------------------|--------------|
| Statistics-Transformed Background Data | X= 1.837 | S = 0.025 | CV(2)= 0.014 | K factor**= 2.904 | TL(2)= 1.911 | LL(2)=1.7634 |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| | | | | | | |
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 6.3 | 1.841 | | | | |
| 4/23/2002 | 6.4 | 1.856 | | | | |
| 7/15/2002 | 6.3 | 1.841 | | | | |
| 10/8/2002 | 6.3 | 1.841 | | | | |
| 1/8/2003 | 6.4 | 1.856 | | | | |
| 4/3/2003 | 6.5 | 1.872 | | | | |
| 7/9/2003 | 6.3 | 1.841 | | | | |
| 10/6/2003 | 6.5 | 1.872 | | | | |
| Well Number: | MW373 | | | | | |
| Date Collected | Result | LN(Result) | | | | |

6

6.3

6.45

6.18

6.35

6.14

6.1

6

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

| continue with st utilizing TL(1). |
|--------------------------------------|
| |
| |

| Current Quarter Data | | | | | | |
|----------------------|-------------|-----------|--------|--|------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? Result <ll(1)?< th=""><th>LN(Result)</th><th>LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<></th></ll(1)?<> | LN(Result) | LN(Result) >TL(2)? LN(Result) <ll(2)?< th=""></ll(2)?<> |
| MW358 | Downgradien | t Yes | 6.22 | NO | 1.828 | N/A |
| MW361 | Downgradien | t Yes | 6.21 | NO | 1.826 | N/A |
| MW364 | Downgradien | t Yes | 6.15 | NO | 1.816 | N/A |
| MW367 | Downgradien | t Yes | 6.1 | NO | 1.808 | N/A |
| MW370 | Upgradient | Yes | 6.18 | NO | 1.821 | N/A |
| MW373 | Upgradient | Yes | 6.21 | NO | 1.826 | N/A |
| | | | | | | |

Because CV(1) is less than or equal to 1, assume normal distribution and

with statistical analysis

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.792

1.841

1.864

1.821

1.848

1.815

1.808

1.792

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Potassium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 2.823 | S= 0.522 | CV(1)= 0.185 | K factor**= 2.523 | TL(1)= 4.139 | LL(1)= N/A |
|---|-----------------|-----------------|---------------------|--------------------------|---------------------|-------------------|
| Statistics-Transformed Background Data | X= 1.024 | S= 0.167 | CV(2)= 0.163 | K factor**= 2.523 | TL(2)= 1.445 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 3.22 | 1.169 | | | | |
| 4/23/2002 | 3.43 | 1.233 | | | | |
| 7/15/2002 | 2.98 | 1.092 | | | | |
| 10/8/2002 | 2.46 | 0.900 | | | | |
| 1/8/2003 | 2.41 | 0.880 | | | | |
| 4/3/2003 | 2.43 | 0.888 | | | | |
| 7/9/2003 | 2.44 | 0.892 | | | | |
| 10/6/2003 | 2.48 | 0.908 | | | | |
| Well Number: | MW373 | | | | | |

| Well Number: | MW373 | |
|----------------|--------|------------|
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 4.34 | 1.468 |
| 4/23/2002 | 3.04 | 1.112 |
| 7/16/2002 | 2.93 | 1.075 |
| 10/8/2002 | 2.3 | 0.833 |
| 1/7/2003 | 2.45 | 0.896 |
| 4/2/2003 | 2.7 | 0.993 |
| 7/9/2003 | 2.68 | 0.986 |
| 10/7/2003 | 2.88 | 1.058 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 2.37 | NO | 0.863 | N/A | |
| MW361 | Downgradient | Yes | 1.85 | NO | 0.615 | N/A | |
| MW364 | Downgradient | Yes | 1.98 | NO | 0.683 | N/A | |
| MW367 | Downgradient | Yes | 2.89 | NO | 1.061 | N/A | |
| MW370 | Upgradient | Yes | 2.46 | NO | 0.900 | N/A | |
| MW373 | Upgradient | Yes | 2.43 | NO | 0.888 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sodium UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 51.544 | S= 15.227 | CV(1)= 0.295 | K factor**= 2.523 | TL(1)= 89.962 | LL(1)=N/A |
|-----------------------------------|------------------|------------------|---------------------|--------------------------|---------------|-----------|
| Statistics-Transformed Background | X= 3.906 | S= 0.272 | CV(2)= 0.070 | K factor**= 2.523 | TL(2)= 4.592 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 31.8 | 3.459 | | | | |
| 4/23/2002 | 50 | 3.912 | | | | |
| 7/15/2002 | 44.7 | 3.800 | | | | |
| 10/8/2002 | 40 | 3.689 | | | | |
| 1/8/2003 | 44.6 | 3.798 | | | | |
| 4/3/2003 | 41.9 | 3.735 | | | | |
| 7/9/2003 | 40 | 3.689 | | | | |
| 10/6/2003 | 38.1 | 3.640 | | | | |
| Well Number: | MW373 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/18/2002 | 43.4 | 3.770 | | | | |
| 4/23/2002 | 79.8 | 4.380 | | | | |
| 7/16/2002 | 87.7 | 4.474 | | | | |
| 10/8/2002 | 61.6 | 4.121 | | | | |

59.3

62.1

50.1

49.6

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 43 | NO | 3.761 | N/A |
| MW361 | Downgradient | Yes | 45.6 | NO | 3.820 | N/A |
| MW364 | Downgradient | Yes | 46.1 | NO | 3.831 | N/A |
| MW367 | Downgradient | Yes | 41.3 | NO | 3.721 | N/A |
| MW370 | Upgradient | Yes | 45.1 | NO | 3.809 | N/A |
| MW373 | Upgradient | Yes | 51.4 | NO | 3.940 | N/A |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

4.083

4.129

3.914

3.904

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Sulfate UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =122.381 S = 195.095 | 5 CV(1)=1.594 | K factor**= 2.523 | TL(1)= 614.606 | LL(1)=N/A |
|---|--------------------------------------|---------------------|--------------------------|-----------------------|-----------|
| Statistics-Transformed Background Data | X =3.985 S = 1.323 | CV(2)= 0.332 | K factor**= 2.523 | TL(2)= 7.322 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | |
|---|--------|------------|--|--|--|--|
| Well Number: | MW370 | | | | | |
| Date Collected | Result | LN(Result) | | | | |
| 3/17/2002 | 17.4 | 2.856 | | | | |
| 4/23/2002 | 37.9 | 3.635 | | | | |
| 7/15/2002 | 15.7 | 2.754 | | | | |
| 10/8/2002 | 13.4 | 2.595 | | | | |
| 1/8/2003 | 14.4 | 2.667 | | | | |
| 4/3/2003 | 18.1 | 2.896 | | | | |
| 7/9/2003 | 9.6 | 2.262 | | | | |
| 10/(/2002 | 165 | 2 802 | | | | |

| 10/6/2003 | 16.5 | 2.803 |
|----------------|--------|------------|
| Well Number: | MW373 | |
| Date Collected | Result | LN(Result) |
| 3/18/2002 | 163.3 | 5.096 |
| 4/23/2002 | 809.6 | 6.697 |
| 7/16/2002 | 109.4 | 4.695 |
| 10/8/2002 | 110.6 | 4.706 |
| 1/7/2003 | 113.7 | 4.734 |
| 4/2/2003 | 133 | 4.890 |
| 7/9/2003 | 182.1 | 5.205 |
| 10/7/2003 | 193.4 | 5.265 |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW358 | Downgradient | Yes | 63.2 | N/A | 4.146 | NO |
| MW361 | Downgradient | Yes | 64.4 | N/A | 4.165 | NO |
| MW364 | Downgradient | Yes | 70.8 | N/A | 4.260 | NO |
| MW367 | Downgradient | Yes | 64.6 | N/A | 4.168 | NO |
| MW370 | Upgradient | Yes | 20.7 | N/A | 3.030 | NO |
| MW373 | Upgradient | Yes | 126 | N/A | 4.836 | NO |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

LL Lower Tolerance Limit, LL = X - (K * S)Upper Tolerance Limit, TL = X + (K * S), TL

Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Technetium-99 UNITS: pCi/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 7.655 | S= 13.274 | CV(1)= 1.734 | K factor**= 2.523 | TL(1)= 41.146 | LL(1)= N/A |
|---|-----------------|------------------|---------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= 1.946 | S = 0.939 | CV(2)= 0.483 | K factor**= 2.523 | TL(2)= 3.833 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | | |
|---|---------------|------------------|--|--|--|--|--|--|
| Upgradient W | ells with Tra | ansformed Result | | | | | | |
| Well Number: | MW370 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/17/2002 | 10.8 | 2.380 | | | | | | |
| 4/23/2002 | 8.53 | 2.144 | | | | | | |
| 7/15/2002 | 5.09 | 1.627 | | | | | | |
| 10/8/2002 | 4.78 | 1.564 | | | | | | |
| 1/8/2003 | -5.12 | #Func! | | | | | | |
| 4/3/2003 | 5.11 | 1.631 | | | | | | |
| 7/9/2003 | 4.25 | 1.447 | | | | | | |
| 10/6/2003 | 6.54 | 1.878 | | | | | | |
| Well Number: | MW373 | | | | | | | |
| Date Collected | Result | LN(Result) | | | | | | |
| 3/18/2002 | 16.5 | 2.803 | | | | | | |
| 4/23/2002 | 3.49 | 1.250 | | | | | | |
| 7/16/2002 | 1.42 | 0.351 | | | | | | |
| 10/8/2002 | -6.06 | #Func! | | | | | | |
| 1/7/2003 | -8.41 | #Func! | | | | | | |
| 4/2/2003 | 26.3 | 3.270 | | | | | | |
| 7/9/2003 | 3.06 | 1.118 | | | | | | |
| 10/7/2003 | 46.2 | 3.833 | | | | | | |

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 39.5 | N/A | 3.676 | NO | |
| MW361 | Downgradient | Yes | 29.9 | N/A | 3.398 | NO | |
| MW364 | Downgradient | Yes | 41.2 | N/A | 3.718 | NO | |
| MW367 | Downgradient | Yes | 26.4 | N/A | 3.273 | NO | |
| MW370 | Upgradient | Yes | 111 | N/A | 4.710 | YES | |
| MW373 | Upgradient | Yes | 22.7 | N/A | 3.122 | NO | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

Wells with Exceedances MW370

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to historical background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.
- S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X (K * S)
- X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Total Organic Carbon (TOC) UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 6.169 | S = 12.072 | CV(1)= 1.957 | K factor**= 2.523 | TL(1)= 36.626 | LL(1)=N/A |
|---|-----------------|-------------------|---------------------|--------------------------|---------------|-------------------|
| Statistics-Transformed Background Data | X= 1.069 | S= 1.014 | CV(2)= 0.948 | K factor**= 2.523 | TL(2)= 3.626 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW370 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/17/2002 | 1.2 | 0.182 | | | | | |
| 4/23/2002 | 4.3 | 1.459 | | | | | |
| 7/15/2002 | 2.6 | 0.956 | | | | | |
| 10/8/2002 | 2.3 | 0.833 | | | | | |
| 1/8/2003 | 3 | 1.099 | | | | | |
| 4/3/2003 | 1.2 | 0.182 | | | | | |
| 7/9/2003 | 2.6 | 0.956 | | | | | |
| 10/6/2003 | 1.7 | 0.531 | | | | | |

MW373

Result

1.1

17.5

49

2.9

3.9

2.5

1.7

1.2

Well Number:

Date Collected

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 2.11 | N/A | 0.747 | NO | |
| MW361 | Downgradient | Yes | 0.813 | N/A | -0.207 | NO | |
| MW364 | Downgradient | Yes | 0.824 | N/A | -0.194 | NO | |
| MW367 | Downgradient | Yes | 0.891 | N/A | -0.115 | NO | |
| MW370 | Upgradient | Yes | 0.964 | N/A | -0.037 | NO | |
| MW373 | Upgradient | Yes | 1.28 | N/A | 0.247 | NO | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

LN(Result)

0.095

2.862

3.892

1.065

1.361

0.916

0.531

0.182

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Total Organic Halides (TOX) UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 79.819 | S= 78.470 | CV(1)= 0.983 | K factor**= 2.523 | TL(1)= 277.798 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|---------------------|-----------|
| Statistics-Transformed Background Data | X= 3.971 | S = 0.950 | CV(2)= 0.239 | K factor**= 2.523 | TL(2)= 6.368 | LL(2)=N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|---|--|--|--|--|--|--|
| MW370 | | | | | | | |
| Result | LN(Result) | | | | | | |
| 50 | 3.912 | | | | | | |
| 228 | 5.429 | | | | | | |
| 88 | 4.477 | | | | | | |
| 58 | 4.060 | | | | | | |
| 72.4 | 4.282 | | | | | | |
| 26.6 | 3.281 | | | | | | |
| 16.4 | 2.797 | | | | | | |
| 31.1 | 3.437 | | | | | | |
| MW373 | | | | | | | |
| Result | LN(Result) | | | | | | |
| 50 | 3.912 | | | | | | |
| 276 | 5.620 | | | | | | |
| 177 | 5.176 | | | | | | |
| 76 | 4.331 | | | | | | |
| | ells with Tra MW370 Result 50 228 88 58 72.4 26.6 16.4 31.1 MW373 Result 50 276 177 | | | | | | |

45.9

57.8

10

13.9

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | No | 7.1 | N/A | 1.960 | N/A | |
| MW361 | Downgradient | No | 8.46 | N/A | 2.135 | N/A | |
| MW364 | Downgradient | Yes | 13.7 | NO | 2.617 | N/A | |
| MW367 | Downgradient | Yes | 8.72 | NO | 2.166 | N/A | |
| MW370 | Upgradient | No | 5.14 | N/A | 1.637 | N/A | |
| MW373 | Upgradient | Yes | 10.5 | NO | 2.351 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

3.826

4.057

2.303

2.632

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Trichloroethene UNITS: ug/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =12.188 S = 6.9 | 950 CV(1 |) =0.570 K factor **= | 2.523 TL(1)= 29.72 | 1 LL(1)= N/A |
|---|---------------------------------|----------|-------------------------------------|--------------------|---------------------|
| Statistics-Transformed Background Data | X =2.305 S = 0.0 | 687 CV(2 | K factor **= | 2.523 TL(2)= 4.039 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW370 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/17/2002 | 19 | 2.944 | | | | | |
| 4/23/2002 | 17 | 2.833 | | | | | |
| 7/15/2002 | 15 | 2.708 | | | | | |
| 10/8/2002 | 18 | 2.890 | | | | | |
| 1/8/2003 | 17 | 2.833 | | | | | |
| 4/3/2003 | 18 | 2.890 | | | | | |
| 7/9/2003 | 15 | 2.708 | | | | | |
| 10/6/2003 | 16 | 2.773 | | | | | |
| Well Number: | MW373 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/18/2002 | 5 | 1.609 | | | | | |
| 4/23/2002 | 25 | 3.219 | | | | | |
| 7/16/2002 | 3 | 1.099 | | | | | |
| 10/8/2002 | 4 | 1.386 | | | | | |

6

5

6

6

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradient | Yes | 4.48 | N/A | 1.500 | N/A | |
| MW361 | Downgradient | Yes | 5.58 | NO | 1.719 | N/A | |
| MW364 | Downgradient | Yes | 6.98 | NO | 1.943 | N/A | |
| MW367 | Downgradient | Yes | 6.03 | NO | 1.797 | N/A | |
| MW370 | Upgradient | Yes | 0.55 | N/A | -0.598 | N/A | |
| MW373 | Upgradient | Yes | 5.2 | NO | 1.649 | N/A | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

1.792

1.609

1.792

1.792

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Historical Background Comparison Zinc UNITS: mg/L LRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is evidence of an exceedance of the statistically-derived historical background concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 0.055 | S= 0.037 | CV(1)= 0.673 | K factor**= 2.523 | TL(1)= 0.147 | LL(1)=N/A |
|---|------------------|-----------------|----------------------|--------------------------|----------------------|-------------------|
| Statistics-Transformed Background Data | X= -3.131 | S= 0.691 | CV(2) =-0.221 | K factor**= 2.523 | TL(2)= -1.388 | LL(2)= N/A |

| Historical Background Data from Upgradient Wells with Transformed Result | | | | | | | |
|---|--------|------------|--|--|--|--|--|
| Well Number: | MW370 | | | | | | |
| Date Collected | Result | LN(Result) | | | | | |
| 3/17/2002 | 0.1 | -2.303 | | | | | |
| 4/23/2002 | 0.1 | -2.303 | | | | | |
| 7/15/2002 | 0.1 | -2.303 | | | | | |
| 10/8/2002 | 0.025 | -3.689 | | | | | |
| 1/8/2003 | 0.035 | -3.352 | | | | | |
| 4/3/2003 | 0.035 | -3.352 | | | | | |

0.02

0.02

MW373

Result

0.1

0.1

0.1

0.025

0.035

0.035

0.0234

0.02

7/9/2003

10/6/2003

3/18/2002

4/23/2002

7/16/2002

10/8/2002

1/7/2003

4/2/2003

7/9/2003

10/7/2003

Well Number:

Date Collected

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|---------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW358 | Downgradient | Yes | 0.00517 | NO | -5.265 | N/A | | | |
| MW361 | Downgradient | No | 0.02 | N/A | -3.912 | N/A | | | |
| MW364 | Downgradient | Yes | 0.0279 | NO | -3.579 | N/A | | | |
| MW367 | Downgradient | Yes | 0.00434 | NO | -5.440 | N/A | | | |
| MW370 | Upgradient | No | 0.02 | N/A | -3.912 | N/A | | | |
| MW373 | Upgradient | No | 0.02 | N/A | -3.912 | N/A | | | |

N/A - Results identified as Non-Detects during laboratory analysis or data validation and were not included in the statistical evaluation. Additionally for parameters that have MCLs, where the result for a well did not exceed the MCL value, that well was not included in the statistical evaluation.

Conclusion of Statistical Analysis on Historical Data

-3.912

-3.912

-2.303

-2.303

-2.303

-3.689

-3.352

-3.352

-3.755

-3.912

LN(Result)

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from historical background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

ATTACHMENT D2

COMPARISON OF CURRENT DATA TO ONE-SIDED UPPER TOLERANCE INTERVAL TEST CALCULATED USING CURRENT BACKGROUND DATA

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C-746-U Second Quarter 2019 Statistical Analysis Current Background Comparison Dissolved Oxygen UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 2.688 | S= 2.367 | CV(1)= 0.881 | K factor**= 2.523 | TL(1)= 8.659 | LL(1)=N/A |
|---|-----------------|------------------|---------------------|--------------------------|--------------|-----------|
| Statistics-Transformed Background Data | X= 0.667 | S = 0.821 | CV(2) =1.232 | K factor**= 2.523 | TL(2)= 2.739 | LL(2)=N/A |

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 4/18/2017 3.43 1.233 7/20/2017 3.51 1.256 10/3/2017 1.82 0.599 1/22/2018 2.8 1.030 4/12/2018 7.85 2.061 7/18/2018 4.89 1.587 10/10/2018 0.96 -0.0411/16/2019 8.02 2.082 Well Number: MW374 Date Collected Result LN(Result) 4/18/2017 1.52 0.419 7/20/2017 1.95 0.668 10/3/2017 1.12 0.113 1/22/2018 1.39 0.329 4/12/2018 1.67 0.513 7/18/2018 0.52 -0.654 -0.128 10/10/2018 0.88 1/17/2019 0.67 -0.400

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|-------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW359 | Downgradien | t Yes | 3.29 | NO | 1.191 | N/A | | | |
| MW362 | Downgradien | t Yes | 5.14 | NO | 1.637 | N/A | | | |
| MW371 | Upgradient | Yes | 5.2 | NO | 1.649 | N/A | | | |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

 \overline{CV} Coefficient-of-Variation, $\overline{CV} = S/X$ If \overline{CV} is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis **Current Background Comparison UNITS: mV** UCRS **Oxidation-Reduction Potential**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =288.688 S = 73.874 | CV(1)= 0.256 | K factor**= 2.523 | TL(1)= 475.070 | LL(1)=N/A |
|---|-------------------------------------|---------------------|--------------------------|----------------|-----------|
| Statistics-Transformed Background Data | X =5.633 S = 0.268 | CV(2)= 0.048 | K factor**= 2.523 | TL(2)= 6.310 | LL(2)=N/A |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW359 | Downgradient | t Yes | 486 | YES | 6.186 | N/A | | | |
| MW362 | Downgradient | Yes | 459 | NO | 6.129 | N/A | | | |
| MW365 | Downgradient | Yes | 360 | NO | 5.886 | N/A | | | |
| MW368 | Downgradient | Yes | 394 | NO | 5.976 | N/A | | | |
| MW371 | Upgradient | Yes | 388 | NO | 5.961 | N/A | | | |
| MW374 | Upgradient | Yes | 355 | NO | 5.872 | N/A | | | |
| MW375 | Sidegradient | Yes | 352 | NO | 5.864 | N/A | | | |

Conclusion of Statistical Analysis on Current Data

Current Background Data from Upgradient

LN(Result)

5.549

5.897

5.927

5.826

5.900

5.835

5.793

5.981

5.263

5.236

5.268

5.328

5.802

5.595

5.384

5.537

LN(Result)

MW371

Result

257

364

375

339

365

342

328

396

MW374

Result

193

188

194

206

331

269

218

254

Wells with Transformed Result

Well Number:

Date Collected

4/18/2017

7/20/2017

10/3/2017

1/22/2018

4/12/2018

7/18/2018

10/10/2018

1/16/2019

4/18/2017

7/20/2017

10/3/2017

1/22/2018

4/12/2018

7/18/2018

10/10/2018

1/17/2019

Well Number:

Date Collected

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-4

Wells with Exceedances MW359

C-746-U Second Quarter 2019 Statistical Analysis Current Background Comparison Sulfate UNITS: mg/L UCRS

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 17.104 | S= 22.415 | CV(1)= 1.310 | K factor**= 2.523 | TL(1)= 73.658 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|---------------------|-------------------|
| Statistics-Transformed Background Data | X= 2.433 | S = 0.787 | CV(2) =0.324 | K factor**= 2.523 | TL(2)= 4.419 | LL(2)= N/A |

Current Background Data from Upgradient Wells with Transformed Result Well Number: MW371 Date Collected Result LN(Result) 4/18/2017 13.9 2.632 7/20/2017 14 2.639 10 10/3/2017 2.303 1/22/2018 11 2.398 4/12/2018 91.6 4.517 7/18/2018 47.7 3.865 10/10/2018 21.9 3.086 1/16/2019 10.1 2.313 Well Number: MW374 Date Collected Result LN(Result) 4/18/2017 5.71 1.742 7/20/2017 6.31 1.842 10/3/2017 6.78 1.914 1/22/2018 1.847 6.34 7.24 4/12/2018 1.980 7/18/2018 7.69 2.040 10/10/2018 6.6 1.887 1/17/2019 6.8 1.917

Because CV(1) is greater than 1, the natural logarithm of background and test well results were calculated utilizing TL(2) for comparison.

| Current Quarter Data | | | | | | | | | |
|----------------------|--------------|-----------|--------|----------------|------------|-------------------|--|--|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | | | |
| MW359 | Downgradien | t Yes | 48.8 | N/A | 3.888 | NO | | | |
| MW362 | Downgradien | t Yes | 31.4 | N/A | 3.447 | NO | | | |
| MW365 | Downgradien | t Yes | 62.2 | N/A | 4.130 | NO | | | |
| MW368 | Downgradien | t Yes | 33.7 | N/A | 3.517 | NO | | | |
| MW371 | Upgradient | Yes | 59.1 | N/A | 4.079 | NO | | | |
| MW375 | Sidegradient | Yes | 26.1 | N/A | 3.262 | NO | | | |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical AnalysisCurrent Background ComparisonBeta activityUNITS: pCi/LURGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 40.701 | S= 40.011 | CV(1)= 0.983 | K factor**= 2.523 | TL(1)= 141.648 | LL(1)= N/A |
|---|------------------|------------------|---------------------|--------------------------|-----------------------|-------------------|
| Statistics-Transformed Background Data | X= 3.364 | S= 0.806 | CV(2)= 0.240 | K factor**= 2.523 | TL(2)= 5.398 | LL(2)= N/A |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Well Number: | MW369 | |
|---|---|---|
| Date Collected | Result | LN(Result) |
| 4/18/2017 | 9.12 | 2.210 |
| 7/20/2017 | 26.1 | 3.262 |
| 10/3/2017 | 40.7 | 3.706 |
| 1/22/2018 | 32 | 3.466 |
| 4/11/2018 | 102 | 4.625 |
| 7/18/2018 | 14.9 | 2.701 |
| 10/9/2018 | 23.2 | 3.144 |
| 1/16/2019 | 22.5 | 3.114 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) 2.162 |
| Date Collected | Result | |
| Date Collected 4/18/2017 | Result 8.69 | 2.162 |
| Date Collected 4/18/2017 7/20/2017 | Result 8.69 21.3 | 2.162 3.059 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 | Result 8.69 21.3 132 | 2.162 3.059 4.883 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 | Result 8.69 21.3 132 21.7 | 2.162 3.059 4.883 3.077 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018 | Result 8.69 21.3 132 21.7 20.9 | 2.162 3.059 4.883 3.077 3.040 |

Current Background Data from Upgradient

Wells with Transformed Result

| Current Quarter Data | | |
|----------------------|--|--|

| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
|----------|------------|-----------|--------|----------------|------------|-------------------|
| MW369 | Upgradient | Yes | 83.7 | NO | 4.427 | N/A |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

C-746-U Second Quarter 2019 Statistical Analysis Current Background Comparison Chemical Oxygen Demand (COD) UNITS: mg/L URGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =18.982 S = 7.574 | CV(1)= 0.399 | K factor**= 2.523 | TL(1)= 38.091 | LL(1)=N/A |
|---|-----------------------------------|---------------------|--------------------------|----------------------|-----------|
| Statistics-Transformed Background Data | X = 2.876 S = 0.375 | CV(2)= 0.130 | K factor**= 2.523 | TL(2)= 3.822 | LL(2)=N/A |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | l | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW363 | Downgradien | t Yes | 53.5 | YES | 3.980 | N/A |
| MW372 | Upgradient | Yes | 52.6 | YES | 3.963 | N/A |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-7

| wen runnoer. | 101 (0 50) | |
|---|--|---|
| Date Collected | Result | LN(Result) |
| 4/18/2017 | 20 | 2.996 |
| 7/20/2017 | 12.7 | 2.542 |
| 10/3/2017 | 9.71 | 2.273 |
| 1/22/2018 | 12.6 | 2.534 |
| 4/11/2018 | 24.7 | 3.207 |
| 7/18/2018 | 14.5 | 2.674 |
| 10/9/2018 | 21.4 | 3.063 |
| 1/16/2019 | 18.4 | 2.912 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | | LN(Result) |
| | | LN(Result) 2.996 |
| Date Collected | Result | |
| Date Collected 4/18/2017 | Result 20 | 2.996 |
| Date Collected 4/18/2017 7/20/2017 | Result 20 12.7 | 2.996 2.542 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 | Result 20 12.7 21.5 | 2.996 2.542 3.068 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 | Result 20 12.7 21.5 29.3 | 2.996 2.542 3.068 3.378 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018 | Result 20 12.7 21.5 29.3 10.7 | 2.996 2.542 3.068 3.378 2.370 |

Current Background Data from Upgradient

Wells with Transformed Result

Well Number: MW369

Wells with Exceedances MW363 MW372

C-746-U Second Quarter 2019 Statistical Analysis **Current Background Comparison** URGA Conductivity UNITS: umho/cm

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 496.68 | 8 S = 117.271 | l CV(1)=0.236 | K factor**= 2.523 | TL(1)= 792.562 | LL(1)= N/A |
|-----------------------------------|------------------|----------------------|---------------------|--------------------------|----------------|-------------------|
| Statistics-Transformed Background | X = 6,181 | S = 0.243 | CV(2) =0.039 | K factor**= 2.523 | TL(2)= 6.794 | LL(2)=N/A |

| Because CV(1) is less than or equal to |
|--|
| 1, assume normal distribution and |
| continue with statistical analysis |
| utilizing TL(1). |

| Well Number: | MW369 | |
|---|---|---|
| Date Collected | Result | LN(Result) |
| 4/18/2017 | 437 | 6.080 |
| 7/20/2017 | 367 | 5.905 |
| 10/3/2017 | 370 | 5.914 |
| 1/22/2018 | 351 | 5.861 |
| 4/11/2018 | 425 | 6.052 |
| 7/18/2018 | 372 | 5.919 |
| 10/9/2018 | 374 | 5.924 |
| 1/16/2019 | 386 | 5.956 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) 6.390 |
| Date Collected | Result | |
| Date Collected 4/18/2017 | Result 596 | 6.390 |
| Date Collected 4/18/2017 7/20/2017 | Result 596 585 | 6.390 6.372 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 | Result 596 585 622 | 6.390 6.372 6.433 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 | Result 596 585 622 620 | 6.390 6.372 6.433 6.430 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018 | Result 596 585 622 620 614 | 6.390 6.372 6.433 6.430 6.420 |

Current Background Data from Upgradient

Wells with Transformed Result

Data

| Current | t Quarter Dat | a | | | | |
|----------|---------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW372 | Upgradient | Yes | 632 | NO | 6.449 | N/A |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2019 Statistical Analysis **Current Background Comparison UNITS: mV URGA Oxidation-Reduction Potential**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X = 343.500 S = 51.743 | CV(1)=0.151 | K factor**= 2.523 | TL(1)= 474.047 | LL(1)=N/A |
|---|--------------------------------------|---------------------|--------------------------|-----------------------|-------------------|
| Statistics-Transformed Background Data | X = 5.828 S = 0.155 | CV(2)= 0.027 | K factor**= 2.523 | TL(2)= 6.220 | LL(2)= N/A |

| Current Backg Wells with Tra | | l from Upgradient Result |
|---------------------------------|--------|-----------------------------|
| Well Number: | MW369 | |
| Date Collected | Result | LN(Result) |
| 4/18/2017 | 271 | 5.602 |
| 7/20/2017 | 376 | 5.930 |
| 10/3/2017 | 399 | 5.989 |
| 1/22/2018 | 346 | 5.846 |
| 4/11/2018 | 397 | 5.984 |
| 7/18/2018 | 338 | 5.823 |
| 10/9/2018 | 341 | 5.832 |
| 1/16/2019 | 432 | 6.068 |
| Well Number: | MW372 | |
| Date Collected | Result | LN(Result) |
| 4/18/2017 | 256 | 5.545 |
| 7/20/2017 | 300 | 5.704 |
| 10/3/2017 | 358 | 5.881 |
| 1/22/2018 | 275 | 5.617 |
| 4/12/2018 | 348 | 5.852 |
| 7/18/2018 | 371 | 5.916 |
| 10/10/2018 | 295 | 5.687 |
| 1/17/2019 | 393 | 5.974 |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Current | Quarter Data | | | | | |
|----------|--------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW357 | Downgradien | t Yes | 484 | YES | 6.182 | N/A |
| MW360 | Downgradien | t Yes | 421 | NO | 6.043 | N/A |
| MW363 | Downgradien | t Yes | 322 | NO | 5.775 | N/A |
| MW366 | Downgradien | t Yes | 441 | NO | 6.089 | N/A |
| MW369 | Upgradient | Yes | 372 | NO | 5.919 | N/A |
| MW372 | Upgradient | Yes | 400 | NO | 5.991 | N/A |

Conclusion of Statistical Analysis on Current Data

Wells with Exceedances MW357

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2019 Statistical Analysis **Current Background Comparison Technetium-99** URGA **UNITS: pCi/L**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 60.817 | S= 55.486 | CV(1)= 0.912 | K factor**= 2.523 | TL(1)= 200.808 | LL(1)= N/A |
|---|------------------|------------------|---------------------|--------------------------|----------------|-------------------|
| Statistics-Transformed Background Data | X= 3.751 | S = 0.887 | CV(2)= 0.236 | K factor**= 2.523 | TL(2)= 5.988 | LL(2)=N/A |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

| Well Number: | MW369 | |
|---|---|---|
| Date Collected | Result | LN(Result) |
| 4/18/2017 | 9.22 | 2.221 |
| 7/20/2017 | 34.2 | 3.532 |
| 10/3/2017 | 70.8 | 4.260 |
| 1/22/2018 | 38.8 | 3.658 |
| 4/11/2018 | 142 | 4.956 |
| 7/18/2018 | 31.4 | 3.447 |
| 10/9/2018 | 55 | 4.007 |
| 1/16/2019 | 39.1 | 3.666 |
| | | |
| Well Number: | MW372 | |
| Well Number: Date Collected | MW372 Result | LN(Result) |
| | | LN(Result) 2.257 |
| Date Collected | Result | |
| Date Collected 4/18/2017 | Result 9.55 | 2.257 |
| Date Collected 4/18/2017 7/20/2017 | Result 9.55 30.2 | 2.257 3.408 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 | Result 9.55 30.2 195 | 2.257 3.408 5.273 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 | Result 9.55 30.2 195 17.3 | 2.257 3.408 5.273 2.851 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018 | Result 9.55 30.2 195 17.3 36.6 | 2.257 3.408 5.273 2.851 3.600 |

Current Background Data from Upgradient

Wells with Transformed Result

| Current | t Quarter Dat | a | | | | |
|----------|---------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW369 | Upgradient | Yes | 70.8 | NO | 4.260 | N/A |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

- Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV
- Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S
- TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)
- Mean, X = (sum of background results)/(count of background results)Х

C-746-U Second Quarter 2019 Statistical Analysis **Current Background Comparison** LRGA Beta activity **UNITS: pCi/L**

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 46.993 | S= 31.249 | CV(1)= 0.665 | K factor**= 2.523 | TL(1)= 125.835 | LL(1)=N/A |
|---|------------------|------------------|---------------------|--------------------------|----------------|-----------|
| Statistics-Transformed Background Data | X= 3.568 | S = 0.855 | CV(2)= 0.240 | K factor**= 2.523 | TL(2)= 5.726 | LL(2)=N/A |

Because CV(1) is less than or equal to

| Well Number: | MW370 | |
|---|--|---|
| Date Collected | Result | LN(Result) |
| 4/18/2017 | 65.7 | 4.185 |
| 7/20/2017 | 84.6 | 4.438 |
| 10/3/2017 | 69 | 4.234 |
| 1/22/2018 | 71.9 | 4.275 |
| 4/11/2018 | 50 | 3.912 |
| 7/18/2018 | 102 | 4.625 |
| 10/9/2018 | 81.7 | 4.403 |
| 1/16/2019 | 75.8 | 4.328 |
| | | |
| Well Number: | MW373 | |
| Well Number: Date Collected | MW373 Result | LN(Result) |
| | | LN(Result) 2.681 |
| Date Collected | Result | . , |
| Date Collected 4/18/2017 | Result 14.6 | 2.681 |
| Date Collected 4/18/2017 7/20/2017 | Result 14.6 16.7 | 2.681 2.815 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 | Result 14.6 16.7 20.6 | 2.681 2.815 3.025 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 | Result 14.6 16.7 20.6 23.5 | 2.681 2.815 3.025 3.157 |
| Date Collected 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018 | Result 14.6 16.7 20.6 23.5 4.99 | 2.681 2.815 3.025 3.157 1.607 |

Current Background Data from Upgradient

Wells with Transformed Result

| because $Cv(1)$ is less than or equal to |
|--|
| 1, assume normal distribution and |
| continue with statistical analysis |
| utilizing TL(1). |
| |

| Current Quarter Data | | | | | | |
|----------------------|------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW370 | Upgradient | Yes | 61 | NO | 4.111 | N/A |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution. CV

Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$ S

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

Mean, X = (sum of background results)/(count of background results) Х

C-746-U Second Quarter 2019 Statistical AnalysisCurrent Background ComparisonOxidation-Reduction PotentialUNITS: mVLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X =351.313 S = 49.416 | CV(1)= 0.141 | K factor**= 2.523 | TL(1)= 475.990 | LL(1)=N/A |
|---|-------------------------------------|---------------------|--------------------------|----------------|-------------------|
| Statistics-Transformed Background Data | X = 5.852 S = 0.142 | CV(2)= 0.024 | K factor**= 2.523 | TL(2)= 6.212 | LL(2)= N/A |

Because CV(1) is less than or equal to 1, assume normal distribution and continue with statistical analysis utilizing TL(1).

Wells with Exceedances

MW361

| Current Quarter Data | | | | | | | |
|----------------------|-------------|-----------|--------|----------------|------------|-------------------|--|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) | |
| MW358 | Downgradien | t Yes | 171 | NO | 5.142 | N/A | |
| MW361 | Downgradien | t Yes | 493 | YES | 6.201 | N/A | |
| MW364 | Downgradien | t Yes | 391 | NO | 5.969 | N/A | |
| MW367 | Downgradien | t Yes | 399 | NO | 5.989 | N/A | |
| MW370 | Upgradient | Yes | 400 | NO | 5.991 | N/A | |
| MW373 | Upgradient | Yes | 387 | NO | 5.958 | N/A | |

Conclusion of Statistical Analysis on Current Data

The test well(s) listed exceeded the Upper Tolerance Limit, which is evidence of elevated concentration with respect to current background data.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

** Read from Table 5, Appendix B of Statistical Analysis of Ground-Water Monitoring Data at RCRA Facilities, Interim Guidance, EPA, 1989, based on total number of background results - The K-factor for pH to account for a two-sided tolerance interval instead of a one-sided tolerance limit. The K-factor for pH was computed using a formula from NIST/SEMATECH e-Handbook of Statistical Methods, http://www.itl.nist.gov/div898/handbook/,2009. D2-12

| 4/18/2017 | 278 | 5.628 |
|--|--|--|
| 7/20/2017 | 343 | 5.838 |
| 10/3/2017 | 392 | 5.971 |
| 1/22/2018 | 334 | 5.811 |
| 4/11/2018 | 368 | 5.908 |
| 7/18/2018 | 369 | 5.911 |
| 10/9/2018 | 346 | 5.846 |
| 1/16/2019 | 440 | 6.087 |
| Well Number: | MW373 | |
| | | |
| Date Collected | Result | LN(Result) |
| Date Collected 4/18/2017 | Result 260 | LN(Result) 5.561 |
| | | . , |
| 4/18/2017 | 260 | 5.561 |
| 4/18/2017 7/20/2017 | 260 309 | 5.561 5.733 |
| 4/18/2017 7/20/2017 10/3/2017 | 260 309 347 | 5.561 5.733 5.849 |
| 4/18/2017 7/20/2017 10/3/2017 1/22/2018 | 260 309 347 393 | 5.561 5.733 5.849 5.974 |
| 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018 | 260 309 347 393 350 | 5.561 5.733 5.849 5.974 5.858 |
| 4/18/2017 7/20/2017 10/3/2017 1/22/2018 4/12/2018 7/18/2018 | 260 309 347 393 350 318 | 5.561 5.733 5.849 5.974 5.858 5.762 |

Current Background Data from Upgradient

LN(Result)

MW370

Result

Wells with Transformed Result

Well Number: Date Collected

C-746-U Second Quarter 2019 Statistical AnalysisCurrent Background ComparisonTechnetium-99UNITS: pCi/LLRGA

The CV is calculated to determine if background data are normally distributed. If so, the current test well results are compared to the TL. If not, a transformation is performed on the background and test well results, then each transformed test well result is compared to the transformed TL. If the test well result exceeds the TL, that is statistically significant evidence of elevated concentration in that well. For pH only, the current test well results are compared to the TL and LL. If the test well result for pH exceeds the TL or is less than the LL, that is statistically significant evidence of elevated or lowered concentration in that well.

| Statistics-Background Data | X= 60.051 | S= 44.617 | CV(1)= 0.743 | K factor**= 2.523 | TL(1)= 172.621 | LL(1)= N/A |
|---|------------------|------------------|---------------------|--------------------------|-----------------------|-------------------|
| Statistics-Transformed Background Data | X= 3.914 | S= 0.821 | CV(2)= 0.210 | K factor**= 2.523 | TL(2)= 4.787 | LL(2)=N/A |

| Current Background Data from Upgradient Wells with Transformed Result | | | | | |
|--|--------|------------|--|--|--|
| Well Number: | MW370 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 4/18/2017 | 99.1 | 4.596 | | | |
| 7/20/2017 | 120 | 4.787 | | | |
| 10/3/2017 | 103 | 4.635 | | | |
| 1/22/2018 | 73.9 | 4.303 | | | |
| 4/11/2018 | 107 | 4.673 | | | |
| 7/18/2018 | 96.2 | 4.566 | | | |
| 10/9/2018 | 114 | 4.736 | | | |
| 1/16/2019 | 94.3 | 4.546 | | | |
| Well Number: | MW373 | | | | |
| Date Collected | Result | LN(Result) | | | |
| 4/18/2017 | 26.8 | 3.288 | | | |
| 7/20/2017 | 9.12 | 2.210 | | | |
| 10/3/2017 | 29.6 | 3.388 | | | |
| 1/22/2018 | 24.8 | 3.211 | | | |
| 4/12/2018 | 30.2 | 3.408 | | | |
| 7/18/2018 | -15.9 | #Func! | | | |
| 10/10/2018 | 20.3 | 3.011 | | | |
| 1/17/2019 | 28.4 | 3.346 | | | |

| Because CV | V(1) is less than or equal to |
|--------------|-------------------------------|
| 1, assume n | ormal distribution and |
| continue w | ith statistical analysis |
| utilizing TI | L(1). |

#Because the natural log was not possbile for all background values, the TL was considered equal to the maximum background value.

| Current Quarter Data | | | | | | |
|----------------------|------------|-----------|--------|----------------|------------|-------------------|
| Well No. | Gradient | Detected? | Result | Result >TL(1)? | LN(Result) | LN(Result) >TL(2) |
| MW370 | Upgradient | Yes | 111 | NO | 4.710 | N/A |

Conclusion of Statistical Analysis on Current Data

None of the test wells exceeded the Upper Tolerance Limit, which is evidence that concentrations in these wells are not different from current background concentrations to a statistically-significant level.

NOTE: For UCRS wells, background ("upgradient") wells are those located in the same direction as RGA wells located upgradient from the landfill.

CV Coefficient-of-Variation, CV = S/X If CV is less than or equal to 1 assume normal distribution.

S Standard Deviation, $S = [Sum ([(background result-X)^2]/[count of background results -1])]^{0.5}$

TL Upper Tolerance Limit, TL = X + (K * S), LL Lower Tolerance Limit, LL = X - (K * S)

X Mean, X = (sum of background results)/(count of background results)

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ATTACHMENT D3

STATISTICIAN QUALIFICATION STATEMENT

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Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053 www.fourriversnuclearpartnership.com

July 2, 2019

Ms. Kelly Layne Four Rivers Nuclear Partnership, LLC 5511 Hobbs Road Kevil, KY 42053

Dear Ms. Layne:

This statement is submitted in response to your request that it be included with the completed statistical analysis that I have performed on the groundwater data for the C-746-S&T and C-746-U Landfills at the Paducah Gaseous Diffusion Plant.

As an Environmental Scientist, with a bachelor's degree in science, I have over 20 years of experience in reviewing and assessing laboratory analytical results associated with environmental sampling and investigation activities. For the generation of these statistical analyses, my work was observed and reviewed by a senior chemist and geologist with Four Rivers Nuclear Partnership, LLC.

For this project, the statistical analyses conducted on the second quarter 2019 monitoring well data collected from the C-746-S&T and C-746-U Landfills were performed in accordance with guidance provided in the U.S. Environmental Protection Agency guidance document, *EPA Statistical Analysis of Groundwater Monitoring Data at RCRA Facilities, Interim Final Guidance* (1989).

Sincerely,

okjvan

Jennifer R. Watson

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APPENDIX E

GROUNDWATER FLOW RATE AND DIRECTION

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RESIDENTIAL/CONTAINED—QUARTERLY, 2nd CY 2019 Facility: U.S. DOE—Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045 Finds/Unit: <u>KY8-890-008-982/1</u> LAB ID: <u>None</u> For Official Use Only

GROUNDWATER FLOW RATE AND DIRECTION

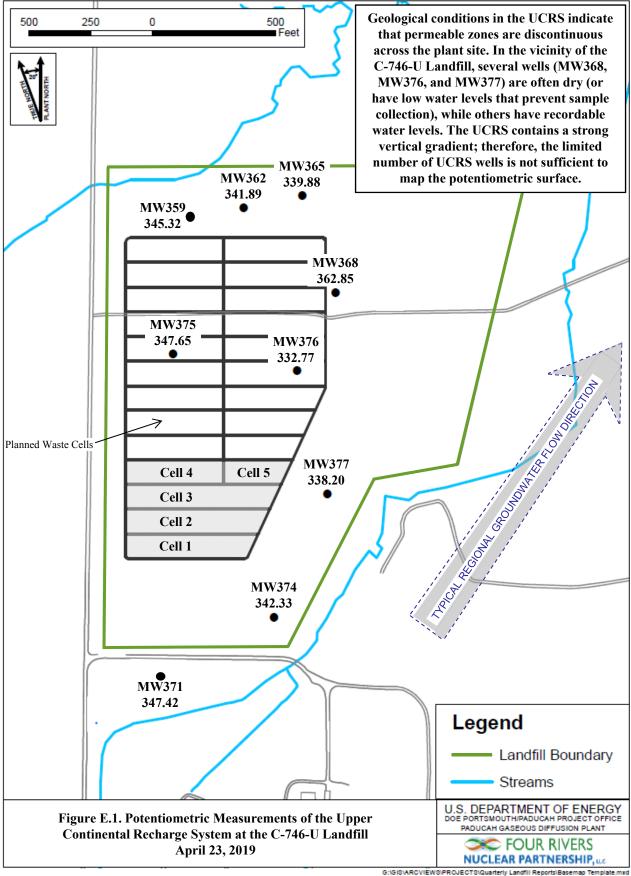
Determination of groundwater flow rate and direction of flow in the uppermost aquifer whenever the monitoring wells (MWs) are sampled is a requirement of 401 *KAR* 48.300, Section 11. The uppermost aquifer below the C-746-U Landfill is the Regional Gravel Aquifer (RGA). Water level measurements currently are recorded in several wells at the landfill on a quarterly basis. These measurements were used to plot the potentiometric surface of the RGA for the second quarter 2019 and determine groundwater flow rate and direction.

Water levels during this reporting period were measured on April 23, 2019. As shown on Figure E.1, all Upper Continental Recharge System (UCRS) wells had sufficient water to permit water level measurement during this reporting period. UCRS wells MW376 and MW377 had insufficient water to permit sampling for laboratory analysis.

The UCRS has a strong vertical hydraulic gradient; therefore, the available UCRS wells screened over different elevations are not sufficient for mapping the potentiometric surface. As shown in Table E.1, the RGA data were converted to elevations to plot the potentiometric surfaces within the Upper Regional Gravel Aquifer (URGA) and Lower Regional Gravel Aquifer (LRGA). (At the request of the Commonwealth of Kentucky, the RGA is differentiated into two zones, the URGA and LRGA.) Based on the potentiometric maps (Figures E.2 and E.3), the hydraulic gradients for the URGA and LRGA at the C-746-U Landfill, as measured along the defined groundwater flow directions, were 6.45×10^{-4} ft/ft and 6.42×10^{-4} ft/ft, respectively. Water level measurements in wells at the C-746-U Landfill and in wells of the surrounding region (MW98, MW100, MW125, MW139, MW165A, MW173, MW193, MW197, and MW200), along with the C-746-S&T Landfill wells, were used to contour the general RGA potentiometric surface (Figure E.4). The hydraulic gradient for the RGA, as a whole, in the vicinity of the C-746-U Landfill was 5.08×10^{-4} ft/ft. The hydraulic gradients are shown in Table E.2.

The average linear groundwater flow velocity (v) is determined by multiplying the hydraulic gradient (i) by the hydraulic conductivity (K) [resulting in the specific discharge (q)] and dividing by the effective porosity (n_e). The RGA hydraulic conductivity values used are reported in the Administrative Application for the New Solid Waste Landfill Permit No. SW07300045NWC1 and range from 425 to 725 ft/day (0.150 to 0.256 cm/s). RGA (both URGA and LRGA) effective porosity is assumed to be 25%. Flow velocities were calculated for the URGA and LRGA using the low and high values for hydraulic conductivity, as shown in the Table E.3.

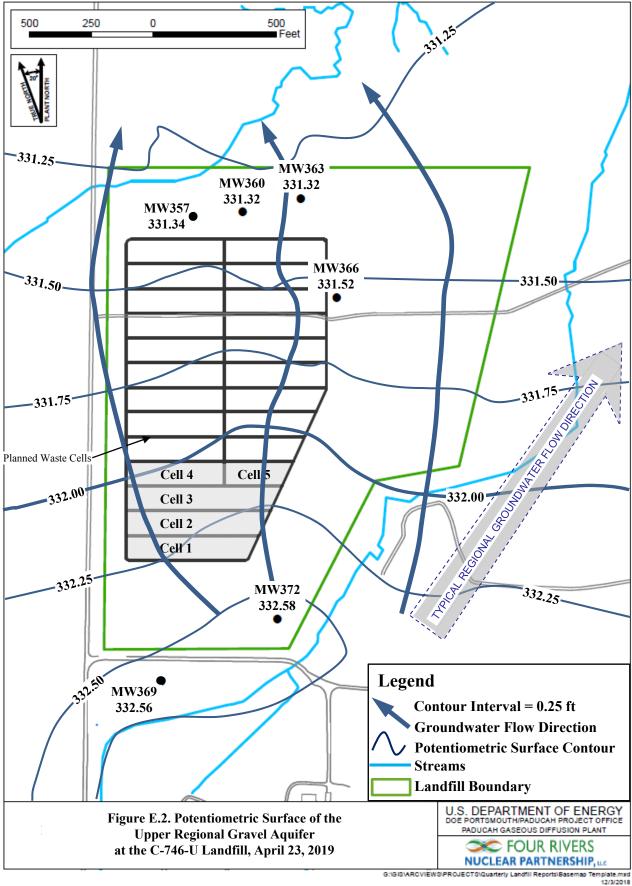
Groundwater flow beneath the C-746-U Landfill typically trends northeastward toward the Ohio River. As demonstrated on the potentiometric maps for April 2019, the groundwater flow direction in the immediate area of the landfill was to the north to north-northeast.

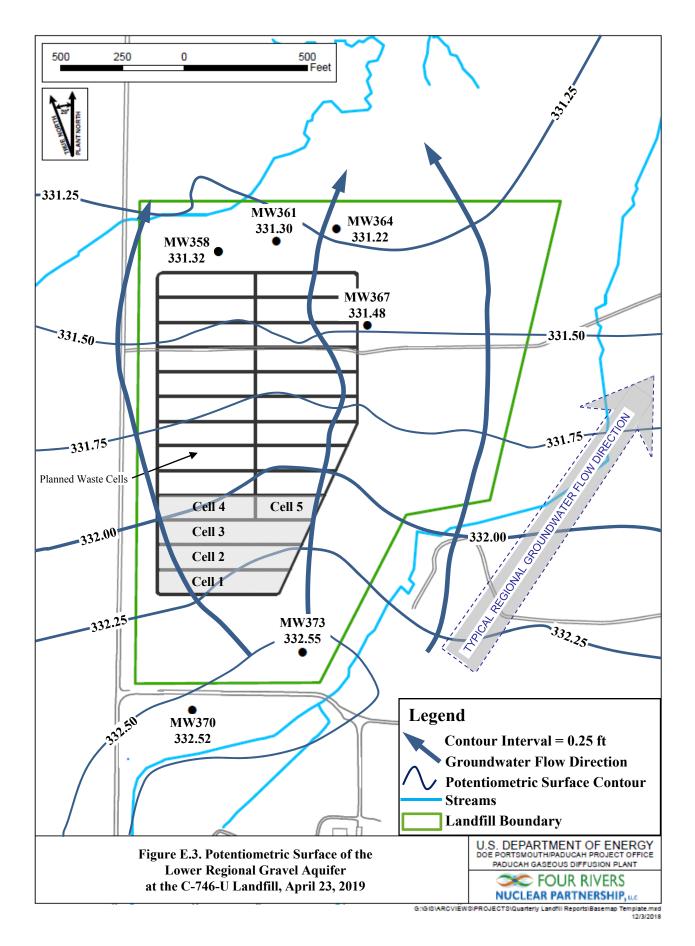


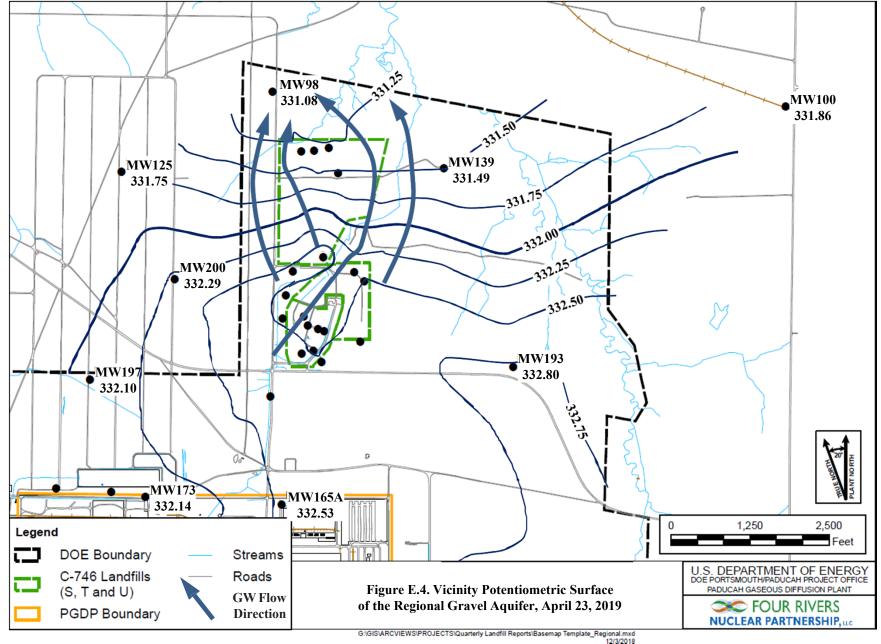
12/3/2018

| C-746-U Landfill (April 2019) Water Levels | | | | | | | | | | | |
|--|------------|-------|---------|------------|---------|-----------------------|-------|-----------|-------|-----------------|--|
| | | | | | • | | | | *Corr | *Corrected Data | |
| Date | Time | Well | Aquifer | Datum Elev | BP | Delta BP | DTW | Elev | DTW | Elev | |
| | | | - | (ft amsl) | (in Hg) | (ft H ₂ O) | (ft) | (ft amsl) | (ft) | (ft amsl) | |
| 4/23/2019 | 13:22 | MW357 | URGA | 368.99 | 30.02 | 0.00 | 37.65 | 331.34 | 37.65 | 331.34 | |
| 4/23/2019 | 13:23 | MW358 | LRGA | 369.13 | 30.02 | 0.00 | 37.81 | 331.32 | 37.81 | 331.32 | |
| 4/23/2019 | 13:24 | MW359 | UCRS | 369.11 | 30.02 | 0.00 | 23.79 | 345.32 | 23.79 | 345.32 | |
| 4/23/2019 | 13:18 | MW360 | URGA | 362.30 | 30.02 | 0.00 | 30.98 | 331.32 | 30.98 | 331.32 | |
| 4/23/2019 | 13:20 | MW361 | LRGA | 361.54 | 30.02 | 0.00 | 30.24 | 331.30 | 30.24 | 331.30 | |
| 4/23/2019 | 13:19 | MW362 | UCRS | 362.04 | 30.02 | 0.00 | 20.15 | 341.89 | 20.15 | 341.89 | |
| 4/23/2019 | 13:30 | MW363 | URGA | 368.84 | 30.02 | 0.00 | 37.52 | 331.32 | 37.52 | 331.32 | |
| 4/23/2019 | 13:31 | MW364 | LRGA | 368.45 | 30.02 | 0.00 | 37.23 | 331.22 | 37.23 | 331.22 | |
| 4/23/2019 | 13:32 | MW365 | UCRS | 368.37 | 30.02 | 0.00 | 28.49 | 339.88 | 28.49 | 339.88 | |
| 4/23/2019 | 13:26 | MW366 | URGA | 369.27 | 30.02 | 0.00 | 37.75 | 331.52 | 37.75 | 331.52 | |
| 4/23/2019 | 13:27 | MW367 | LRGA | 369.66 | 30.02 | 0.00 | 38.18 | 331.48 | 38.18 | 331.48 | |
| 4/23/2019 | 6:43 | MW368 | UCRS | 369.27 | 30.02 | 0.00 | 6.42 | 362.85 | 6.42 | 362.85 | |
| 4/23/2019 | 13:51 | MW369 | URGA | 364.48 | 30.02 | 0.00 | 31.92 | 332.56 | 31.92 | 332.56 | |
| 4/23/2019 | 13:53 | MW370 | LRGA | 365.35 | 30.01 | 0.01 | 32.82 | 332.53 | 32.83 | 332.52 | |
| 4/23/2019 | 13:52 | MW371 | UCRS | 364.88 | 30.02 | 0.00 | 17.46 | 347.42 | 17.46 | 347.42 | |
| 4/23/2019 | 13:47 | MW372 | URGA | 359.66 | 30.02 | 0.00 | 27.08 | 332.58 | 27.08 | 332.58 | |
| 4/23/2019 | 13:48 | MW373 | LRGA | 359.95 | 30.02 | 0.00 | 27.40 | 332.55 | 27.40 | 332.55 | |
| 4/23/2019 | 13:49 | MW374 | UCRS | 359.71 | 30.02 | 0.00 | 17.38 | 342.33 | 17.38 | 342.33 | |
| 4/23/2019 | 13:40 | MW375 | UCRS | 370.53 | 30.02 | 0.00 | 22.88 | 347.65 | 22.88 | 347.65 | |
| 4/23/2019 | 13:43 | MW376 | UCRS | 370.61 | 30.02 | 0.00 | 37.84 | 332.77 | 37.84 | 332.77 | |
| 4/23/2019 | 13:45 | MW377 | UCRS | 365.92 | 30.02 | 0.00 | 27.72 | 338.20 | 27.72 | 338.20 | |
| Initial Barom | etric Pres | ssure | 30.02 | | | | | | | | |
| Elev = elevat | tion | | | | | | | | | | |
| amsl = above mean sea level | | | | | | | | | | | |
| BP = barometric pressure | | | | | | | | | | | |
| DTW = depth to water in feet below datum | | | | | | | | | | | |
| URGA = Upper Regional Gravel Aquifer | | | | | | | | | | | |
| LRGA = Lower Regional Gravel Aquifer | | | | | | | | | | | |
| UCRS = Upper Continental Recharge System | | | | | | | | | | | |
| ND = No Data acquired | | | | | | | | | | | |
| *Assumes a barometric efficiency of 1.0 | | | | | | | | | | | |

Table E.1. C-746-U Landfill Second Quarter 2019 (April) Water Levels







| | ft/ft |
|----------------------------|-----------------------|
| Beneath Landfill—Upper RGA | $6.45 	imes 10^{-4}$ |
| Beneath Landfill—Lower RGA | 6.42×10^{-4} |
| Vicinity | $5.08 	imes 10^{-4}$ |

Table E.2. C-746-U Landfill Hydraulic Gradients

Table E.3. C-746-U Landfill Groundwater Flow Rate

| Hydraulic Co | nductivity (K) | Specific | c Discharge (q) | Average Linear Velocity (v) | | |
|--------------|----------------|----------|-----------------------|-----------------------------|-----------------------|--|
| ft/day | ft/day cm/s | | cm/s | ft/day | cm/s | |
| Upper RGA | | | | | | |
| 725 | 0.256 | 0.467 | 1.65×10^{-4} | 1.87 | 6.60×10^{-4} | |
| 425 | 0.150 | 0.274 | 9.67×10^{-5} | 1.10 | 3.87×10^{-4} | |
| Lower RGA | | | | | | |
| 725 | 0.256 | 0.465 | 1.64×10^{-4} | 1.86 | 6.57×10^{-4} | |
| 425 | 0.150 | 0.273 | 9.62×10^{-5} | 1.09 | 3.85×10^{-4} | |

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APPENDIX F

NOTIFICATIONS

NOTIFICATIONS

In accordance with 401 *KAR* 48:300 § 7, the notification for parameters that exceed the maximum contaminant level (MCL) has been submitted to the Kentucky Division of Waste Management. The parameters submitted are listed on page F-4. The notification for parameters that do not have MCLs, but had statistically significant increased concentrations relative to historical background concentrations, is provided below.

Statistical Analysis of Parameters Notification

The statistical analyses conducted on the second quarter 2019 groundwater data collected from the C-746-U Landfill monitoring wells were performed in accordance with *Groundwater Monitoring Plan for the Solid Waste Permitted Landfills (C-746-S Residential Landfill, C-746-T Inert Landfill, and C-746-U Contained Landfill) at the Paducah Gaseous Diffusion Plant, Paducah, Kentucky* (LATA Kentucky 2014).

The following are the permit required parameters in 40 *CFR* § 302.4, Appendix A, which had statistically significant increased concentrations relative to historical background concentrations.

| Parame | ter <u>Monitoring Well</u> |
|--|----------------------------|
| Upper Continental Recharge System None | |
| Upper Regional Gravel Aquifer Techneti | um-99 MW369 |
| Lower Regional Gravel Aquifer Techneti | um-99 MW370 |

NOTE: Although technetium-99 is not cited in 40 *CFR* § 302.4, Appendix A, this radionuclide is being reported along with the parameters of this regulation.

6/11/2019

Four Rivers Nuclear Partnership, LLC PROJECT ENVIRONMENTAL MEASUREMENTS SYSTEM C-746-U LANDFILL SOLID WASTE PERMIT NUMBER SW07300014, SW07300015, SW07300045 MAXIMUM CONTAMINANT LEVEL (MCL) EXCEEDANCE REPORT Quarterly Groundwater Sampling

| AKGWA | Station | Analysis | Method | | Results | Units | MCL |
|-----------|---------|------------------------------------|----------------|----------|---------|--------------|--------|
| 8004-4795 | MW361 | Trichloroethene Trichloroethene | 8260B 8260B | Y2 Y2 | | ug/L ug/L | 5 5 |
| 8004-4797 | MW364 | Trichloroethene | 8260B | Y2 | 6.98 | ug/L | 5 |
| 8004-0982 | MW366 | Trichloroethene | 8260B | | 5.44 | ug/L | 5 |
| 8004-4793 | MW367 | Trichloroethene | 8260B | | 6.03 | ug/L | 5 |
| 8004-4820 | MW369 | Beta activity | 9310 | | 83.7 | pCi/L | 50 |
| 8004-4818 | MW370 | Beta activity | 9310 | | 61 | pCi/L | 50 |
| 8004-4792 | MW373 | Trichloroethene | 8260B | | 5.2 | ug/L | 5 |

NOTE 1: MCLs are defined in 401 KAR 47:030.

APPENDIX G

CHART OF MCL AND UTL EXCEEDANCES

| Groundwater Flow System | - | I - | _ | UCR | - | - | - | x - | T - | - | T | URG | - | x | | F | - | LRG | - | | |
|-------------------------|-----|--------------|----------|----------|----------|----------|----------|----------|------------|----------|----------|--------------|----------|----------|-----|-----|----------|---------------------|----------|-------|----------|
| Gradient | D | S | S | S | D | D | D | U 271 | U 274 | D | D | D | D | U | U | D | D | D | D | U 270 | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | 358 | 370 | 37. |
| ACETONE | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2002 | _ | | | | | | | | | * | * | * | | | | | | | | | <u> </u> |
| Quarter 4, 2002 | | | | | | | | | | * | * | * | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | | * | * | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | | * | * | | | | | | | | | |
| Quarter 3, 2003 | * | | | | | | * | | | * | * | * | | | * | | | * | | | |
| Quarter 4, 2003 | | | | | | * | * | | | | * | | | * | | | | | | | |
| Quarter 3, 2004 | | | | | | * | | | | | | | | | | * | | | | | |
| Quarter 3, 2005 | | | | | | * | | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | | | | * | | | | | | | | | | | | | | | |
| ALPHA ACTIVITY | | | | | | - | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | | | |
| | - | | | | | | | | | - | | | | | | | | | | | - |
| Quarter 2, 2004 | _ | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | • | | | | | | | | | | | | | | | |
| ALUMINUM | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2003 | | | | | | | | | | | * | | | | | | | | | | |
| BETA ACTIVITY | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | Ĩ | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2004 | 1 | | 1 | 1 | | | | 1 | 1 | | 1 | | 1 | 1 | | | 1 | 1 | 1 | | F |
| Quarter 4, 2004 | 1 | 1 | | | | - | | | 1 | | | 1 | | | | | | | | | ⊢ |
| Quarter 1, 2005 | | | | | | - | | | | | | | | | | | | | | | |
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| Quarter 2, 2006 | - | | L | | | | | L | | L | L | | | L | - | | L | L | L | | |
| Quarter 3, 2006 | _ | | L | L | | | L | L | | L | L | | L | L | | | L | L | L | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2007 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | | | | | | | | | | | | | | | - |
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| Quarter 2, 2008 | _ | | | | | | | | | _ | | | | | _ | | | | _ | | |
| Quarter 3, 2008 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | | | | | | | | | | - |
| Quarter 1, 2009 | | | | | | | | | | - | | | | | | | | | | | - |
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| Quarter 2, 2011 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2011 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2012 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2012 | 1 | | 1 | 1 | | | 1 | 1 | | | 1 | | 1 | 1 | 1 | | 1 | W. U | | | F |
| Quarter 3, 2012 | 1 | l — | | | | | | | <u> </u> | | | l — | | | | | | un a lli | | | t |
| Quarter 4, 2012 | - | | | | | | | | | - | | | | | | | | | | | |
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| Quarter 3, 2013 | _ | | L | L | L | L | | L | | | L | | L | L | | | L | L | L | L | |
| Quarter 4, 2013 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2014 | | | | | | | | | | | | | | | | | | | | | L |
| Quarter 4, 2014 | 1 | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2015 | 1 | | 1 | 1 | | | 1 | 1 | | | 1 | | 1 | 1 | | | 1 | 1 | 1 | | F |
| Quarter 2, 2015 | 1 | 1 | | | | - | | | 1 | | | 1 | | | | | | | | | ⊢ |
| Quarter 4, 2015 | - | | | | | - | | | | | | | | | | - | | | | | ⊢ |
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| Quarter 3, 2016 | - | | <u> </u> | L | | | | <u> </u> | | L | <u> </u> | | L | - | L | | <u> </u> | <u> </u> | <u> </u> | | L |
| Quarter 4, 2016 | _ | | L | L | L | L | | L | | | L | | L | | L | | L | L | L | | ⊢ |
| Quarter 2, 2017 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2017 | | | | | | | | | | | | | | | | | | | | | L |
| Quarter 4, 2017 | 1 | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2018 | 1 | | 1 | 1 | | | 1 | 1 | | | 1 | | 1 | 1 | 1 | | 1 | 1 | | | Γ |
| Quarter 2, 2018 | 1 | <u> </u> | - | - | | | | - | | | - | <u> </u> | - | | - | | - | - | <u> </u> | | F |
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| Quarter 1, 2019 | _ | L | L | L | | | L | L | I | | L | L | L | L | L | | L | L | L | | ⊢ |
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| Quarter 2, 2004 | | | | | | | | | | | | | * | | | | | | | | Γ |
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| Groundwater Flow System | | | | UCR | s | | | | | | | URG | A | | | | | LRG | A | | |
|------------------------------------|----------|----------|-----|----------|-----|----------|-----|-----|----------|----------|-----|----------|-----|----------|----------|-----|-----|----------|----------|----------|----------|
| Gradient | D | S | S | S | D | D | D | U | U | D | D | D | D | U | U | D | D | D | D | U | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | 358 | 370 | 373 |
| CALCIUM | | | | | | | | | | | | | | | | | | | | | |
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| Quarter 2, 2014 | 1 | İ – | | İ – | | İ – | | | | | İ – | İ – | | İ – | * | | | | İ – | İ – | * |
| Quarter 3, 2014 | 1 | 1 | | 1 | | 1 | | | | | 1 | 1 | | 1 | * | | | İ 🗌 | 1 | 1 | * |
| Quarter 4, 2014 | 1 | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2015 | 1 | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 3, 2003 | * | | | | | | | | | * | * | | | | | * | | | | | |
| Quarter 4, 2003 | | | | | | * | | | | * | * | | | | | | | | | | \vdash |
| Quarter 3, 2004 | | | | | | L | | | | * | | | | | | | | | L | | \vdash |
| Quarter 3, 2005 | | | | | | * | | | | * | | | | | * | * | | | * | | \vdash |
| Quarter 4, 2005 | I | L | L | L | L | * | L | L | | | L | L | L | L | | | L | * | * | L | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | | | | | * | | \vdash |
| Quarter 4, 2016 | | | | | | | | | | | - | | | | | | | * | | | \vdash |
| Quarter 1, 2017 | | | | | | | | | | | * | | | | | | | | | | \vdash |
| Quarter 2, 2019 | | | | | | | | | | _ | | * | | | * | _ | | | | | |
| CHLORIDE | | | | | | | | | | | | | | | | | | | | ÷ | |
| Quarter 1, 2006 | | | | | | | | | | | | | | | * | | | | | * | |
| Quarter 2, 2014 COBALT | | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 3, 2003 | * | | | | | | * | | | * | * | | * | _ | * | * | * | * | | * | ┝──┘ |
| Quarter 1, 2004 Quarter 2, 2016 | | | | | | | | | | | | | | * | | | | | | | ┝──┘ |
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| CONDUCTIVITY | | | | | | | | | | * | | | | | | - | | | | | |
| Quarter 4, 2002 Quarter 1, 2003 | | | | | | | | | | * | | | | <u> </u> | | | | | <u> </u> | | |
| Quarter 1, 2003 Quarter 2, 2003 | | | | | | | | | | * | * | | | | | | | | | | ┝──┘ |
| Quarter 2, 2003 Quarter 4, 2003 | | | | <u> </u> | | <u> </u> | | | <u> </u> | * | * | | | — | <u> </u> | | | | — | | \vdash |
| Quarter 4, 2003 Quarter 1, 2004 | | | | | | | | | | * | | | | | | | | <u> </u> | | | |
| Quarter 1, 2004 Quarter 2, 2004 | | | | | | | | | | * | | | | | | | | | | | |
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| | | | | | | | | | | | | | | | | | | | | | |

| Groundwater Flow System | 1 | | | UCR | s | | | | | | | URG | A | | | | | LRG | A | | |
|------------------------------------|----------|-----|-----|-----|-----|-----|-----|-----|-----|----------|-----|-----|-----|----------|-----|----------|-----|----------|-----|-----|-----|
| Gradient | D | S | S | S | D | D | D | U | U | D | D | D | D | U | U | D | D | D | D | U | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | 358 | 370 | 373 |
| CONDUCTIVITY | - | | | | | | | | | ¥ | | | | | | - | | | | | |
| Quarter 3, 2004 | | | | | | | | | | * | | | | | J. | | | | | | |
| Quarter 1, 2005 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2005 | | | | | | * | | | | | | | | | * | | | | * | | |
| Quarter 3, 2005 | | | | | | * | | | | | | | | | J. | | | . | * | | |
| Quarter 4, 2005 | | | | | | | | | | | | | | | * | | | * | | | |
| Quarter 1, 2006 Quarter 2, 2006 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 3, 2006 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | | - | | * | | | | | | |
| Quarter 1, 2007 Quarter 2, 2007 | | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 3, 2007 Quarter 4, 2007 | | | | | | | | | | | | | - | | * | | | | | | |
| Quarter 1, 2007 Quarter 1, 2008 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2008 | | | | | | | | | | | | | - | | * | | | | | | |
| Quarter 3, 2008 | | | | | | | | | | | | | - | | * | | | | | | |
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| Quarter 4, 2008 Quarter 1, 2009 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 3, 2009 | | | | | | | | | | <u> </u> | | | | | * | <u> </u> | | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | | | | * | | | <u> </u> | | | |
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| Quarter 2, 2010 Quarter 3, 2010 | | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 2, 2019 | | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 2, 2006 | | | | | * | | | * | | | | | | | | | | | | | |
| Quarter 3, 2006 | L | | | | * | | | * | | | | | | | | | | L | | | |
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| Quarter 2, 2007 | | | | | * | | | * | | | | | | L | | | | | | | |
| Quarter 3, 2007 | | | Ĺ | | * | | | * | * | | | | | Ĺ | | | | | | | |
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| Quarter 3, 2009 | 1 | | | 1 | | * | | * | * | | 1 | 1 | | | | | 1 | | | | |
| Quarter 1, 2010 | | | | | * | | * | | | | | | | | | | | | | | |
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| Croundwater Flow System | 1 | | | UCF | | | | | | 1 | | URG | ۰ <u>۸</u> | | | 1 | | LRG | ۰ ۸ | | |
|-------------------------------------|----------|-----|----------|-----|----------|--------|-----|----------|----------|-----|----------|----------|------------|----------|-----|-----|----------|-----|------------|-----|----------|
| Groundwater Flow System Gradient | D | S | S | S | D | D | D | U | U | D | D | D | D | U | U | D | D | D | D | U | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | | 370 | 373 |
| DISSOLVED OXYGEN | 500 | 515 | 570 | 511 | 557 | 502 | 505 | 571 | 574 | 500 | 500 | 505 | 551 | 507 | 512 | 507 | 501 | 504 | 550 | 570 | 515 |
| Quarter 3, 2011 | - | | | | | * | | | * | | | | | | | - | | | | | |
| Quarter 1, 2012 | | | | | | Ŧ | * | | * | | | | | | | | | | | | - |
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| Quarter 1, 2012 Quarter 1, 2013 | | | | | | * | | | * | | | | | | | | | | | | _ |
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| Quarter 4, 2013 | Ŧ | | | | T | | Ŧ | Ŧ | * | | | | | | | | | | | * | |
| Quarter 2, 2013 | * | | | | * | * | * | * | * | | | | | | | | | * | | Ŧ | - |
| Quarter 3, 2014 | * | | | | * | * | * | Ŧ | Ŧ | | | | | | | | | Ŧ | | | |
| Quarter 4, 2014 | Ŧ | | | | т | * | Ŧ | | | | | | | | | | | | | | |
| Quarter 2, 2015 | | | | | * | * | * | * | | | | | | | | | | | | | - |
| Quarter 3, 2015 | | | | | * | * | | * | | | | | | | | | | | | | - |
| Quarter 4, 2015 | * | | | | т | * | * | Ŧ | | | | | | | | | | | | | |
| Quarter 1, 2015 | * | | | | * | Ť | * | | | | | | | | | | | | | | - |
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| Quarter 3, 2016 | Ť | T | | | * | * | * | * | Ŧ | | | | * | | | | | | | Ŧ | Ť |
| Quarter 4, 2016 | | | | | Ť | * | Ť | Ť | * | | | | Ŧ | | | | | | | | - |
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| Quarter 2, 2017 Quarter 2, 2017 | * | | | | * | * | * | * | 1 | | | | т Т | | | | | | | | |
| Quarter 3, 2017 Quarter 3, 2017 | * | * | | | * | * | * | * | 1 | | | | | | | | | * | | | |
| Quarter 3, 2017 Quarter 4, 2017 | Ť. | * | | | ^ | * | * | <u>^</u> | | | | | | | | | | * | | | |
| Quarter 1, 2017 Quarter 1, 2018 | | | | | * | * | * | * | | | | | | | | | | Ť | | * | |
| Quarter 1, 2018 Quarter 2, 2018 | | | | | * | * | * | * | | | | | | | | | | | | Ŧ | |
| Quarter 2, 2018 Quarter 3, 2018 | * | | <u> </u> | | * | * | * | * | | | <u> </u> | | <u> </u> | <u> </u> | | — | <u> </u> | | | | |
| Quarter 3, 2018 Quarter 4, 2018 | - | | <u> </u> | | * | * | * | * | | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | — | — | | | | |
| Quarter 1, 2019 | | | | | * | | * | * | | | | | | | | | | | | | |
| Quarter 1, 2019 Quarter 2, 2019 | | | — | | * | * | * | * | | | <u> </u> | <u> </u> | <u> </u> | <u> </u> | | — | — | | | | |
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| Quarter 4, 2003 | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | * | | | | | | | | | J. | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2007 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2007 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 1, 2009 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2009 | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 3, 2009 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2009 | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 1, 2010 | | | | | | | | | | | | | | | * | | | | | | <u> </u> |
| Quarter 2, 2010 | | | | | | | | | | | | | | | * | | | | | | L |
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| Quarter 2, 2011 | | | | | | | | | <u> </u> | | | | | | * | | | | | | |
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| Quarter 2, 2012 | I | | | | | | | | <u> </u> | | | | | | * | — | | | | | * |
| Quarter 3, 2012 | I | | | | | | | | <u> </u> | | | | | | * | — | | | | | * |
| Quarter 4, 2012 | | | | | | | | | <u> </u> | | | | | | * | — | | | | | ⊢ – |
| Quarter 1, 2013 | I | | | | | | | | <u> </u> | | | | | | * | — | | | | | |
| Quarter 2, 2013 | | | | | | | | | <u> </u> | | | | | | * | | | | | | |
| Quarter 3, 2013 | I | | | | | | | | <u> </u> | | | | | | * * | | | | | | |
| Quarter 4, 2013 | | | | | | | | | <u> </u> | | | | | | * * | | | | | | |
| Quarter 1, 2014 | I | | | | | | | | <u> </u> | | | | | | * | — | | | | | |
| Quarter 2, 2014 | I | | | | | | | | <u> </u> | | | | | | * | — | | | | | |
| Quarter 4, 2014 | | | | | | | | | <u> </u> | | | | | | * | | | | | | |
| Quarter 2, 2015 | I | | | | | | | | <u> </u> | | | | | | * | — | | | | | |
| Quarter 3, 2015 | | | | | | | | | <u> </u> | | | | | | * * | — | | | | | ⊢ – |
| Quarter 4, 2015 | I | | | | | | | | <u> </u> | | | | | | * | — | | | | | |
| Quarter 1, 2016 | | | | | | | | | | _ | | | | | * | | | | | | |
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| Quarter 3, 2003 | * | | L | L | I | L | L | I | <u> </u> | * | L | L | L | L | | | L | I | I | | |
| Quarter 4, 2003 | I | | L | | | _ | * | - | <u> </u> | | L | L | | L | | | L | | | | <u> </u> |
| Quarter 3, 2010 | | | | | | * | | * | | | | | * | | | | * | | | | |
| IODINE-131 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2010 | L | | | | | | | | L | L | | | | | | L | | | | | |
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| Groundwater Flow System | I | | | UCF | RS | | | | | | | URG | A | | | | | LRG | A | | |
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| Gradient | D | S | S | S | D | D | D | U | U | D | D | D | D | U | U | D | D | D | D | U | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | 358 | 370 | 373 |
| IODOMETHANE | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | | * | | | | | | | | | | | | | | | |
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| Quarter 4, 2003 | | | | | | | | | | * | | | | | | * | | | | | |
| Quarter 1, 2004 | | | | | | | | | | * | | | | | | * | | | | | |
| Quarter 2, 2004 | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | * | | | | | |
| MAGNESIUM | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2005 | | | | | | | | | | | | | | | * | | | | | | * |
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| Quarter 2, 2008 Quarter 2, 2009 | 1 | <u> </u> | | | | | | | | | | | | | * | | | | | | |
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| Quarter 4, 2009 | I | | | | I | | | | | | | | | | * * | | | | | | |
| Quarter 1, 2010 | 1 | <u> </u> | I | | | | | | | L | | | | <u> </u> | * | | | | | | |
| Quarter 2, 2010 | <u>I</u> | | I | | | L | L | L | L | L | L | L | | L | * | | L | | | L | L |
| Quarter 3, 2010 | I | | L | L | | | L | | | | | | L | | * | | | L | L | | |
| Quarter 1, 2011 | 1 | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2011 | L | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 4, 2011 | | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 2, 2015 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 3, 2015 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 4, 2015 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 1, 2016 | | | | | | | | | | | | | | | * | | | | | | |
| Quarter 2, 2016 | | | | | | | | | | | | | | | * | | | | | | |
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| Quarter 2, 2017 | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2017 | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2018 | * | | | | | | | | | | | | | | | | | | | | |
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| Quarter 4, 2002 | | * | | | | * | * | | <u> </u> | * | | * | | * | | | | | | | |
| Quarter 2, 2003 | 1 | | <u> </u> | | I | | | | | * | | * | * | | | * | * | * | * | | |
| Quarter 3, 2003 | | | | | | <u> </u> | | | <u> </u> | | ير | | | | | * | | * | * | | |
| Quarter 4, 2003 | I | | | | | | | | | * | * | * | * | | | * | * | * | | | |
| Quarter 1, 2004 | I | | | I | | | | | | * * | * | * | I | | | * | * | * | I | | |
| Quarter 2, 2004 | I | L | I | | I | L | * | L | L | * | * | * | | L | L | L | L | * | | | L |
| Quarter 3, 2004 | | | | | | | * | | | * | * | * | | | | * | | | | | |
| Quarter 4, 2004 | 1 | | | | | | | | | * | | * | | | | * | | | | | |
| Quarter 1, 2005 | | | | | | | | | | * | | * | | | | | | | | | |
| Quarter 2, 2005 | | | | | | | | | | * | | * | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | * | | * | | | | * | | | | | |
| Quarter 4, 2005 | | | | | ſ | | | | | * | | | | | | * | | | | | |
| Quarter 1, 2006 | Ĭ | 1 | | | | 1 | | | 1 | * | 1 | 1 | | | | | 1 | | | | |
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| Quarter 3, 2006 | 1 | 1 | | | | | | | | * | | | | | | * | | | | | |
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| Quarter 4 2006 | 1 | | | | <u> </u> | | | - | | * | | | | | | | | | | | - |
| Quarter 4, 2006 Quarter 1, 2007 | | | | 1 | | L | | | | | | | I | | | | L | <u> </u> | 1 | | |
| Quarter 1, 2007 | | | | | | | <u>+</u> | | | | | | | | | | | | | | |
| Quarter 1, 2007 Quarter 2, 2007 | | | | | | | * * | | | * | | | | | | | | | | | |
| Quarter 1, 2007 Quarter 2, 2007 Quarter 3, 2007 | | | | | | | * | | | * | | | | | | | | | | | |
| Quarter 1, 2007 Quarter 2, 2007 Quarter 3, 2007 Quarter 3, 2008 | | | | | | | * | | | * | | | | | | | | | | | |
| Quarter 1, 2007 Quarter 2, 2007 Quarter 3, 2007 | | | | | | | * | | | * | | | | | | | | | | | |

| Groundwater Flow System | | | | UCR | s | | | | | | | URG | ĞΑ | | | | | LRC | βA | | |
|--|---------------------|---------------------|----------|----------|-------------|-------------------|-----------------|-----------------|-------------------|-----------------|----------|---------------------|---------------|---------------|---------------|----------------------------|---------------------|---------------|----------------------------|-------------------|-----------------|
| Gradient Monitoring Well | D 368 | S 375 | S 376 | S 377 | D 359 | D 362 | D 365 | U 371 | U 374 | D 366 | D 360 | D 363 | D 357 | U 369 | U 372 | D 367 | D 361 | D 364 | D 358 | U 370 | U 373 |
| MANGANESE | 500 | 515 | 570 | 511 | 557 | 502 | 505 | 571 | 574 | 500 | 500 | 505 | 551 | 507 | 572 | 507 | 501 | 504 | 550 | 570 | 515 |
| Quarter 3, 2009 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2011 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2016 | | | | | | | | | | | | | | * | | | | | | | |
| Quarter 3, 2016 | | | | | | | | | * | | | | | | | | | | | | |
| NICKEL Quarter 3, 2003 | | | | | | | | | | * | | | | | | | | | | | |
| OXIDATION-REDUCTION P | OTE | NTIA | I. | | | | | | | * | | | | | | | | | | | |
| Quarter 4, 2002 | Ĩ | | Ĩ | | | | | | | | | | | | | | * | | * | | |
| Quarter 1, 2003 | | | | | | | | | | | | | | | | | * | | * | | |
| Quarter 2, 2003 | | | | | | | | | | | | | | | | | | | * | | |
| Quarter 3, 2003 | * | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | * | | | | | | | | - | | | | - | | | | - |
| Quarter 2, 2004 Ouarter 3, 2004 | | | | | * | | | * | | | | | * | * | * | | * | | | * | * |
| Quarter 3, 2004 Quarter 4, 2004 | | | | | Ŧ | | | * | | | | * | * | * | * | | * | | | * | * * |
| Quarter 1, 2004 Quarter 1, 2005 | | | | | | | | | | | | Ŧ | | | | | * | | | * | * |
| Quarter 2, 2005 | | | | | | | | * | | | | | * | | | | * | | | * | - |
| Quarter 3, 2005 | | | | | * | * | | * | | | * | * | * | | | | * | | * | * | * |
| Quarter 4, 2005 | | * | | | | | | * | | | | | * | | | | * | | | * | |
| Quarter 1, 2006 | | | | | * | | | * | * | | | | | | | | * | | | | * |
| Quarter 2, 2006 | | | | | * | | * | * | | | | | * | | | | * | | | * | |
| Quarter 3, 2006 | I | <u> </u> | | | * * | | <u>.</u> | * | | * | ļ | * | * | ļ | | | * | <u> </u> | | * | * |
| Quarter 4, 2006 Quarter 1, 2007 | | * | | | * | | * | * | | * | | * | * | | | | * | | | * | * |
| Quarter 1, 2007 Quarter 2, 2007 | | * | | <u> </u> | * * | | | * | | | | | * | | <u> </u> | | * | | | * | * * |
| Quarter 3, 2007 Quarter 3, 2007 | - | 1 | | | * | | | * | | | | | * | | | | * | | | * | |
| Quarter 4, 2007 | | | | | | | | | | | | | | | | | * | | | * | * |
| Quarter 1, 2008 | | | | | * | | | * | | | | * | * | | | | | | * | * | |
| Quarter 2, 2008 | | | | | * | | | * | | * | | | * | * | | | | * | | * | * |
| Quarter 3, 2008 | | | | | * | | * | * | * | * | | * | * | * | | | * | * | * | * | * |
| Quarter 4, 2008 | | | | | | | | * | | * | | * | * | | | | * | * | | * | * |
| Quarter 1, 2009 | | | | | 4 | | * | * | | * | | * | * | | | | - | * | | * | ÷ |
| Quarter 2, 2009 Quarter 3, 2009 | | * | | | * * | * | * | * | * | * | | * | * | * | | | * | * | * | * | * |
| Quarter 4, 2009 | | * | | | Ŧ | * | * | * | * | * | | * | * | Ŧ | | | * | * | * | * | * |
| Quarter 1, 2009 | | * | | | * | | * | * | | * | | | * | | | * | * | * | | * | |
| Quarter 2, 2010 | | | | | * | * | | * | | * | * | * | * | | | * | * | * | * | * | * |
| Quarter 3, 2010 | | * | | | * | * | * | * | * | * | * | | * | * | * | | * | * | * | * | * |
| Quarter 4, 2010 | | * | | | | * | * | * | * | * | * | * | * | * | | * | * | * | * | * | * |
| Quarter 1, 2011 | | - | | | - | * | - | * | - | * | * | * | * | * | | * | * | * | * | * | - |
| Quarter 2, 2011 | | * | | | * | * | * | * | * | * | * | * | * | * | | * | * | * | * | * | * * |
| Quarter 3, 2011 Quarter 4, 2011 | | * | | | | * * | | * | * | * | * | * | * | * | | * | * | * | 不 | * | * |
| Quarter 1, 2012 | | * | | | | * | * | * | * | * | * | * | * | * | | * | * | * | * | * | * |
| Quarter 2, 2012 | * | * | | * | * | * | * | * | * | * | * | * | * | * | | * | * | * | * | * | * |
| Quarter 3, 2012 | | * | | | | * | | * | | * | | * | * | * | | * | * | * | * | * | * |
| Quarter 4, 2012 | | * | | | | * | | * | * | * | * | * | * | * | | * | * | * | * | * | * |
| Quarter 1, 2013 | | * | | | | * | | * | * | * | * | * | * | * | | * | * | * | | * | |
| Quarter 2, 2013 | | * | | | | | | * | * | * | * | * | * | * | * | * | * | * | * | * | * |
| Quarter 3, 2013 | * | * | | | * | * * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | ** |
| Quarter 4, 2013 Quarter 1, 2014 | | * | | | | * | | * | * | * | * | * | * | * | * | * | * | * | * | * | * |
| Quarter 1, 2014 Ouarter 2, 2014 | * | * | | | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * |
| Quarter 3, 2014 | * | * | 1 | 1 | * | * | * | * | * | * | <u> </u> | * | * | * | | * | * | * | * | * | * |
| Quarter 4, 2014 | | * | | | | * | | * | * | * | | * | * | * | | * | * | * | * | * | * |
| Quarter 1, 2015 | | * | | | | * | | * | * | * | * | * | * | * | * | * | * | * | * | * | * |
| Quarter 2, 2015 | * | * | | | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * |
| Quarter 3, 2015 | I | * | ļ | L | * | * | | * | * | * | * | * | * | * | * | * | * | * | * | * | * |
| It mortor A (1015 | | | 1 | | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * * |
| Quarter 4, 2015 | * | * | | | | | * | * | * | * | | * | * | * | * | * | * | * | * | * | * * |
| Quarter 1, 2016 | * | * | | | | k | يعدر | | | * | | | | * | * | | | 不 | 不 | * | ¥ |
| Quarter 1, 2016 Quarter 2, 2016 | * | * | | | * | * * | * | | | * | * | * | * | ¥ | * | * | * | * | * | * | * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 | * * | * * * | | | | * * * | * | * | * | * * | * | * | * | * | * | * | * | * | * | * * | * * |
| Quarter 1, 2016 Quarter 2, 2016 | * | * | | | * | * | | | | * * * | * * | * * * | * * | * * | * * | * * | * * | * * | * * | * * * | * * * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 | * * * | * * * | | | * | * * | * | * | * | * | * | * | * | * | * | * | * | * | * | * | * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 | * * * * | * * * * * * * * | | | * * | * * * * * | * * * * | * * * * | * * * * * | * * * * | * | * * * | * * * | * * * | * * * | * | * * * | * * * | * | * * * * | * * * * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 Quarter 2, 2017 Quarter 3, 2017 Quarter 4, 2017 | * * * * * | * * * * * * * * * | | | * * * * | * * * * * * | * * * * * | * * * * * | * * * * * * | * * * * * | * | * * * * | * * * * | * * * * | * * * * | * * * | * * * * | * * * * | * * | * * * * * | * * * * * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 4, 2017 Quarter 7, 2017 Quarter 3, 2017 Quarter 4, 2017 Quarter 1, 2018 | * * * * * * * * | * * * * * * * * | | | * * * * * | * * * * * * * | * * * * * * | * * * * * * | * * * * * * * | * * * * * * | * * | * * * * * | * * * * * | * * * * * | * * * * * | * * * * | * * * * | * * * * * | * * * | * * * * * * | * * * * * * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 Quarter 2, 2017 Quarter 3, 2017 Quarter 4, 2017 Quarter 1, 2018 Quarter 2, 2018 | * * * * * * * * * | * * * * * * * * | | | * * * * * | * * * * * * * | * * * * * * * | * * * * * * * | * * * * * * * * | * * * * * * * | * * | * * * * * * | * * * * * * | * * * * * * | * * * * * * | * * * * * | * * * * * | * * * * * * | * * * * | * * * * * * * | * * * * * * * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 Quarter 2, 2017 Quarter 3, 2017 Quarter 4, 2017 Quarter 4, 2017 Quarter 1, 2018 Quarter 2, 2018 Quarter 3, 2018 | * * * * * * * * | * * * * * * * * * | | | * * * * * | * * * * * * * * * | * * * * * * * | * * * * * * * | * * * * * * * * * | * * * * * * * | * * * | * * * * * * | * * * * * * | * * * * * * * | * * * * * * | * * * * * | * * * * * * | * * * * * * * | * * * * | * * * * * * * | * * * * * * * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 Quarter 2, 2017 Quarter 3, 2017 Quarter 4, 2017 Quarter 1, 2018 Quarter 2, 2018 Quarter 4, 2018 | * * * * * * * * * * | * * * * * * * * * * | | | * * * * * * | * * * * * * * * * | * * * * * * * * | * * * * * * * * | * * * * * * * * * | * * * * * * * * | *** | * * * * * * * * * * | * * * * * * * | * * * * * * * | * * * * * * * | * * * * * * | * * * * * * * * * * | * * * * * * * | * * * * * * | * * * * * * * * * | * * * * * * * * |
| Quarter 1, 2016 Quarter 2, 2016 Quarter 3, 2016 Quarter 4, 2016 Quarter 1, 2017 Quarter 2, 2017 Quarter 3, 2017 Quarter 4, 2017 Quarter 4, 2017 Quarter 1, 2018 Quarter 2, 2018 Quarter 3, 2018 | * * * * * * * * * | * * * * * * * * * | | | * * * * * | * * * * * * * * * | * * * * * * * | * * * * * * * | * * * * * * * * * | * * * * * * * | * * * | * * * * * * | * * * * * * | * * * * * * * | * * * * * * | * * * * * | * * * * * * | * * * * * * * | * * * * | * * * * * * * | * * * * * * * |

| Groundwater Flow System | | | | UCR | s | | | | | | | URG | A | | | | | LRG | A | | |
|--|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|------------|-----|-----|-----|--------------|----------|
| Gradient | D | S | S | S | D | D | D | U | U | D | D | D | D | U | U | D | D | D | D | U | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | 358 | 370 | 373 |
| PCB, TOTAL | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | _ | | | | | | | | | | | | | | | | * | | | | Ĺ |
| Quarter 3, 2004 | _ | | | | | | | | | | | * | | | | | | | | | |
| Quarter 3, 2005 | - | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2006 | - | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2006 Quarter 1, 2007 | - | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2007 | - | | | | | | * | | | | | | | | | | | | | - | |
| Quarter 3, 2007 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 1, 2010 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | * | | | | | | | | | | | | | | |
| PCB-1016 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | | | | | | | | * | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | * | | | | | * | | | | | | | | | |
| Quarter 1, 2007 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2007 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2008 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 1, 2010 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2010 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 4, 2010 | | | | | | | * | | | | | | | | | | | | | | |
| PCB-1242 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2006 | | | | | | | * | | | | | * | | | | | | | | | |
| Quarter 4, 2006 | | | | | | | | | | * | | | | | | | | | | | Ĺ |
| Quarter 1, 2008 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2012 | | | | | | | * | | | | | | | | | | | | | | |
| PCB-1248 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2008 | | | | | | | * | | | | | | | | | | | | | | |
| PCB-1260 | _ | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2006 | | | | | | | * | | | | | | | | | | | | | | |
| рН | _ | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2002 | _ | | | | | | | | | * | | | | | | | | | | | <u> </u> |
| Quarter 4, 2002 | _ | | | | | | | | | * | | | | | | | | | | | |
| Quarter 1, 2003 | _ | | | | | | | | | * | | | | | | | | | | | |
| Quarter 2, 2003 | - | | | | | | - | | | * | | | | | | | | | | | - |
| Quarter 3, 2003 | * | | | | | | * | | | * | | | | | | | | | | | - |
| Quarter 4, 2003 | - | | | | | | * | | | | | | | | | * | | | | | |
| Quarter 1, 2004 | - | | | | | - | * | | | | | | | | | * | | 44 | 444 | | |
| Quarter 3, 2005 | - | | | | | * * | | | | | | | | | | | | * | * | \vdash | |
| Quarter 4, 2005 | - | | | | | * | | | | | | | | | | * | | | * | \vdash | |
| Quarter 3, 2006 | + | | | | | | | | | | | | | * | | * | | | | ── | <u> </u> |
| Quarter 2, 2011 Quarter 3, 2011 | + | | | | | | | | | | | | | * * | | | | | | ├ ──┤ | <u> </u> |
| Quarter 3, 2011 Quarter 4, 2011 | + | | | | | | | | | | | | | * * | | | | | | ├ ──┤ | <u> </u> |
| | + | | | | | | | | | | | | | * | | * | * | | | ├ ──┤ | <u> </u> |
| Quarter 1, 2012 Quarter 2, 2012 | + | | | | | | | | | | | * | | | | * | * | | | ├ ──┤ | <u> </u> |
| Quarter 1, 2012 Quarter 1, 2013 | + | | | | | | | | | * | | * | | | | * | | | | ┝──┤ | |
| Quarter 1, 2013 Quarter 3, 2015 | + | | | | | | | | | * | | * | | | | * | * | | | | |
| Quarter 2, 2015 | + | 1 | | | | | | | | | | | | | | | | | | * | * |
| Quarter 3, 2016 | + | 1 | | | | | | | | | | | | | | | | | | * | Ŧ |
| Quarter 2, 2017 | 1 | | | | | | | | | | | | | | | | * | | | -17 | - |
| Quarter 3, 2018 | 1 | 1 | | | * | - | | | | * | | * | - | - | | | * | * | * | | |
| Quarter 4, 2018 | 1 | | | | | | | | | | | | | | | * | | * | | | - |
| POTASSIUM | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | * | | | | | |
| | | | | | | | - | | - | | | | | | | - T | | | | | - |
| Quarter 1, 2014 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2014 RADIUM-228 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2014 RADIUM-228 Quarter 2, 2005 | | | | | | | | | | | | | | • | | | _ | | | | |
| Quarter 1, 2014 RADIUM-228 Quarter 2, 2005 Quarter 4, 2005 | | | | | | | | | | | | | | • | | | | | | | |
| Quarter 1, 2014 RADIUM-228 Quarter 2, 2005 | | | | | | • | | | | | | | | • | | | | | | | |

| Groundwater Flow System | 1 | | | UCR | s | | | | | | | URG | A | | | | | LRG | A | | |
|------------------------------------|-----|-----|-----|-----|-----|-----|----------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|---|-----|----------|
| Gradient | D | S | S | S | D | D | D | U | U | D | D | D | D | U | U | D | D | D | D | U | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | | 370 | 373 |
| SODIUM | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2002 | | | | | | | | | | * | * | | * | | | | | | | | |
| Quarter 4, 2002 | | | | | | | | | | * | * | | | * | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | * | | | | | | | | | | | |
| Quarter 2, 2003 | | | | | | | | | | * | * | | | | | | | | | | L |
| Quarter 3, 2003 | | | | | | | | | | | ** | | | | | | | | | | |
| Quarter 1, 2007 Quarter 1, 2012 | | | | | | | | | | | * | | | * | | | | | | | |
| Quarter 1, 2012 Quarter 1, 2014 | | | - | | | | | | | | | | | * | * | | | | | | |
| Quarter 3, 2014 | | | | | | | | | | | * | | | | Ŧ | | | | | | - |
| Quarter 4, 2014 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 4, 2015 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 1, 2016 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 2, 2016 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 3, 2016 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 4, 2016 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 1, 2017 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 2, 2017 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 3, 2017 | | | | | | | | | | | * | | | | | | | | | | |
| Quarter 4, 2017 | | | | | | | | | | | * | | | | | | | | | | L |
| Quarter 1, 2018 | | | | | | | | | | | * * | | | | | | | | | | |
| Quarter 3, 2018 STRONTIUM-90 | | | | | | | | | | | * | | | | | _ | | | | | |
| Quarter 4, 2008 | | | | | | | | | | | | | | | | | | | | | |
| SULFATE | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2003 | 1 | | | İ | | * | * | | İ | | | | İ | İ | | | İ | | | | |
| Quarter 3, 2003 | * | | | | | * | | | | | | | | | | | | | | | |
| Quarter 4, 2003 | | | | | * | | * | | | | | | | | | | | | | | |
| Quarter 1, 2004 | | | | | * | * | * | | | | | | | | | | | | | | |
| Quarter 2, 2004 | | | | | * | * | * | | | | | | | | | | | | | | |
| Quarter 3, 2004 | | | | | * | * | * | | | | | | | | | | | | | | |
| Quarter 1, 2005 | | | | | * | * | | | * | | | | | | | | | | | | |
| Quarter 2, 2005 | | | | | * | | * | | * | | | | | | * | | | | | | |
| Quarter 3, 2005 | | | | | * | * | * | | | | | | | | | | | | | | |
| Quarter 4, 2005 | | | | | | | | | - | | | | | | * | | | | | | |
| Quarter 1, 2006 | | | | | * | J. | <u>т</u> | | * | | | | | | 4 | | | | | | |
| Quarter 2, 2006 | | | | | | * | * | | * | | | | | | * | | | | | | |
| Quarter 3, 2006 Quarter 1, 2007 | | | | | | | * | | | | | | | | | | | | | | - |
| Quarter 2, 2007 | | | | | | | * | | | | | | | | | | | | | | |
| Quarter 3, 2007 | | | | | | | * | | | | | | | | | | | | | | - |
| Quarter 4, 2007 | | * | | | | | -1- | | | | | | | | | | | | | | |
| Quarter 1, 2008 | | * | | | * | | * | | * | | | | | | | | | | | | |
| Quarter 2, 2008 | | * | | | * | * | * | | | | | | | | | | | | | | |
| Quarter 3, 2008 | | * | | | * | * | * | | | | | | | | | | | | | | |
| Quarter 4, 2008 | 1 | * | | | | * | * | | | | | | | | | | | | | | |
| Quarter 1, 2009 | | * | | | | | * | | | | | | | | | | | | | | |
| Quarter 2, 2009 | | * | | | * | * | * | | | | | | | | | | | | | | |
| Quarter 3, 2009 | | * | | | * | * | * | | | | | | | | * | | | | | | |
| Quarter 4, 2009 | | * | | | * | * | | | | | | | | | * | | | | | | |
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| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | 358 | 370 | 373 |
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| Quarter 4, 2013 | I | | | | | | | | $\left - \right $ | | | | | | | | | | | | |
| Quarter 1, 2014 | I | | | | | | | | | | | | | | | | - | | | | |
| 0 · · · · · · · · · · · · · · · · · · · | | | | | | | | | 1 | | | | | i. | | | | i. | | | 1 |
| Quarter 2, 2014 | L | | | | _ | _ | _ | | _ | | | _ | | | | | | | | _ | |

| Groundwater Flow System | | | | UCR | s | | | | | | | URG | A | | | | | LRC | A | | |
|--|-----------|---------|-----------|-----------|----------|---------|-------|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|-----|
| Gradient | D | S | S | S | D | D | D | U | U | D | D | D | D | U | U | D | D | D | D | U | U |
| Monitoring Well | 368 | 375 | 376 | 377 | 359 | 362 | 365 | 371 | 374 | 366 | 360 | 363 | 357 | 369 | 372 | 367 | 361 | 364 | 358 | 370 | 373 |
| TRICHLOROETHENE | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2014 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2014 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2015 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2015 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2015 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2015 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2016 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2016 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2016 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2016 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2017 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2017 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2017 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2017 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2018 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2018 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2018 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2018 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2019 | | | | | | | | | | | | | | | | | | | | | |
| Quarter 2, 2019 | | | | | | | | | | | | | | | | | | | | | |
| TURBIDITY | | | | | | | | | | | | | | | | | | | | | |
| Quarter 1, 2003 | | | | | | | | | | * | | | | | | | | | | | |
| URANIUM | | | | | | | | | | | | | | | | | | | | | |
| Quarter 4, 2002 | | * | | | * | * | * | | | * | * | * | * | * | * | * | | * | * | * | * |
| Quarter 4, 2006 | | | | | | | | | | | | | | | | | | | | | * |
| ZINC | | | | | | | | | | | | | | | | | | | | | |
| Quarter 3, 2005 | | | | | | | | | | | | | | | | | | | * | | |
| * Statistical test results indicate an eleva | ited cond | entrati | on (i.e., | , a stati | stical e | xceedar | nce). | | | | | | | | | | | | | | |
| MCL Exceedance | | | | | | | | | | | | | | | | | | | | | |
| Previously reported as an MCL exc | eedance | ; howe | ver, resi | ult was | equal t | o MCL | , | | | | | | | | | | | | | | |
| UCRS Upper Continental Recharge Syste | m | | | | | | | | | | | | | | | | | | | | |
| URGA Upper Regional Gravel Aquifer | | | | | | | | | | | | | | | | | | | | | - |
| LRGA Lower Regional Gravel Aquifer | | | | | | | | | | | | | | | | | | | | | |

APPENDIX H

METHANE MONITORING DATA

CP3-WM-0017-F04 - C-746-U LANDFILL METHANE MONITORING REPORT

PADUCAH GASEOUS DIFFUSION PLANT Permit #: 073-00045 McCracken County, Kentucky

| Date: | 05/3 | | Time: | 0830-0945 | Monitor: | Mich | ael Hideg |
|--------------------------|-------------------|-----------------------------|-----------|-----------------|----------|------|--------------------|
| Weather Co | ondition | ^{s:} Cloudy, Sligh | t Wind | and 70 Degree | es | | |
| Monitoring | Equipn | ^{nent::} RAE Syste | ms, Mı | ulti-RAE Serial | #4495 | | |
| | | | toring Lo | | | | Reading (% LEL) |
| C-746-U1 | | Checked at floor | level | | | | 0 |
| C-746-U2 | | Checked at floor | level | | | | 0 |
| C-746-U-T-14 | Ļ | Checked at floor | level | | | | 0 |
| C-746-U15 | | Checked at floor | level | | | | 0 |
| MG1 | | Dry casing | | | | | 0 |
| MG2 | | Dry casing | | | | | 0 |
| MG3 | | Dry casing | | | | | 0 |
| MG4 | | Dry casing | | | | | 0 |
| Suspect or Problem Ar | eas | No problems n | oted | | | | NA |
| Remarks: | NA | | | | | | |
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| | | | | | | | |
| Performed b | ^{by:} Mi | chael Hideg | 11 | NX | | 0 | - 30-19 |
| | | Signat | ure | \rightarrow | | 2 | Date |

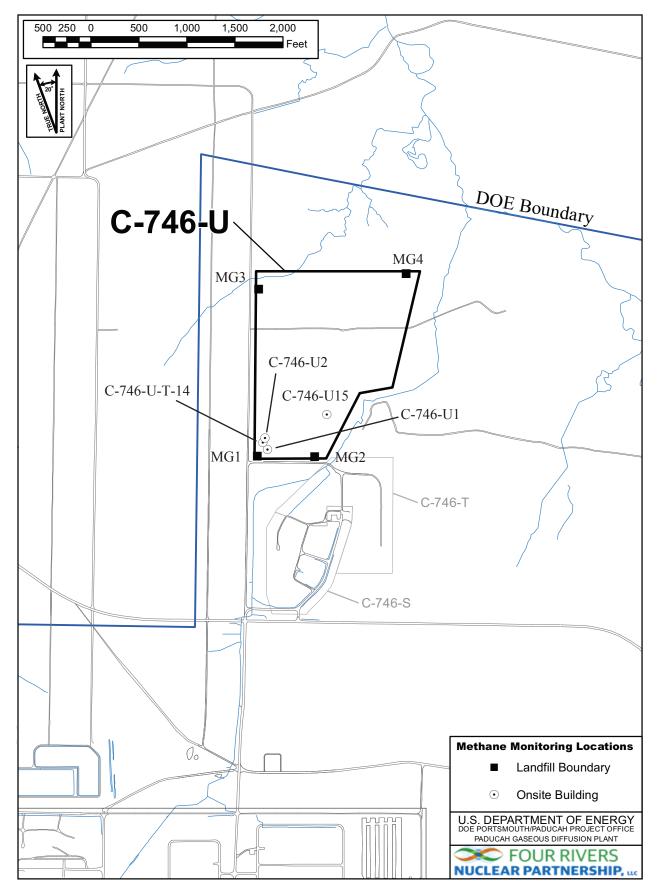


Figure H.1. C-746-U Methane Monitoring Locations

APPENDIX I

SURFACE WATER ANALYSES AND WRITTEN COMMENTS

Division of Waste Management RESIDENTIAL/CONTAINED-QUARTERLY Solid Waste Branch Facility: US DOE - Paducah Gaseous Diffusion Plant 14 Reilly Road Permit Number: SW07300014, SW07300015, SW07300045 Frankfort, KY 40601 (502)564-6716 FINDS/UNIT: KY8-890-008-982 / 1

SURFACE WATER SAMPLE ANALYSIS (S)

| Monitoring Po | int | (KPDES Discharge Number, or "U | IPST | REAM", or "Do | OWNSTREAM") | L150 AT SITE | = | L154 UPSTRE | AM | L351 DOWNST | REAM | \mathbf{h} | | |
|---|---------------------------|--------------------------------|-------------|-----------------------|------------------|---|-------------------------------|---|-------------------------------|---|------------------------------------|--------------|---|-------------------------------|
| Sample Sequer | ice | # | | | | 1 | | 1 | | 1 | | | | |
| If sample is a | a B1 | ank, specify Type: (F)ield, (| T)r: | ip, (M)ethod | , or (E)quipment | NA | | NA | | NA | | $ \rangle$ | | |
| Sample Date a | nd | Time (Month/Day/Year hour: m | inu | tes) | | 5/2/2019 14:2 | 4 | 5/2/2019 14:3 | 36 | 5/2/2019 14: | 10 | $ \rangle$ | | |
| Duplicate ("Y | (" c | r "N") ¹ | | | | Ν | | N | | N | | | / | |
| Split ('Y' or | "N | ") ² | | | | Ν | | N | | N | | | / | |
| Facility Samp | ID Number (if applicable) | L150US3-19 |) | L154US3-19 | 9 | L351US3-1 | 9 | | | / | | | | |
| Laboratory Sample ID Number (if applicable) | | | | | | 478102001 | | 478102002 | | 478102003 | 3 | | | |
| Date of Analy | sis | (Month/Day/Year) | | | | 5/28/2019 | | 5/26/2019 | | 5/26/2019 | | | | |
| CAS RN ³ | | CONSTITUENT | Т Д 4 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁵ | F L G S ⁷ | DETECTED VALUE OR PQL ⁵ | F L G S ⁷ | DETECTED VALUE OR PQL ⁵ | F L A G S ⁷ | | TECTED VALUE OR PQL ⁵ | F L G S ⁷ |
| A200-00-0 | 0 | Flow | т | MGD | Field | | * | | * | | * | | | |
| 16887-00-6 | 2 | Chloride(s) | т | mg/L | 300.0 | 2.3 | | 0.597 | | 0.656 | | | | |
| 14808-79-8 | 0 | Sulfate | т | mg/L | 300.0 | 23.1 | | 1.81 | | 2.77 | | | / | X |
| 7439-89-6 | 0 | Iron | т | mg/L | 200.8 | 8.18 | | 1.41 | | 2.05 | | | | $ \rangle$ |
| 7440-23-5 | 0 | Sodium | т | mg/L | 200.8 | 3.38 | | 0.899 | | 1.22 | | | | $\left \right\rangle$ |
| S0268 | 0 | Organic Carbon ⁶ | т | mg/L | 9060 | 6.56 | | 14 | | 13.3 | | | | |
| s0097 | 0 | BOD ⁶ | т | mg/L | not applicable | | * | | * | | * | 1/ | | |
| s0130 | 0 | Chemical Oxygen Demand | т | mg/L | 410.4 | 32.3 | В | 34.9 | В | 58 | В | \backslash | | |

¹Respond "Y" if the sample was a duplicate of another sample in this report

²Respond "Y" if the sample was split and analyzed by <u>separate</u> laboratories.

³Chemical Abstracts Service Registry Number or unique identifier number assigned by agency.

⁴"T" = Total; "D" = Dissolved

⁵"<" indicates a non-detect; do not use "ND" or "BDL". Value then shown is Practical Quantification Limit ⁶Facility has either/or option on Organic Carbon and (BOD) Biochemical Oxygen Demand - both are <u>not</u> required ⁷Flags are as designated, do not use any other type. Use "*," then describe on "Written Comments" page. STANDARD FLAGS:

- * = See Comments
- J = Estimated Value
- B = Analyte found in blank
- A = Average value
- N = Presumptive ID

LAB ID: <u>None</u> For Official Use Only

Page 2 of 2

SURFACE WATER - QUARTERLY

Facility: US DOE - Paducah Gaseous Diffusion Plant
Permit Number: SW07300015, SW07300015, SW07300045

FINDS/UNIT: <u>KY8-890-008-982</u> / <u>1</u> LAB ID: None

For Official Use Only

SURFACE WATER SAMPLE ANALYSIS - (Cont.)

| Monitoring Po | int | (KPDES Discharge Number, or | - "T | JPSTREAM" or | "DOWNSTREAM") | L150 AT SI | TE | L154 UPSTR | EAM | L351 DOWNST | REAM | | |
|---------------------|-----|-----------------------------|-------------|-----------------------|---------------|---|-------------------------------|---|-------------------------------|---|-------------------------------|---|-----------|
| CAS RN ³ | | CONSTITUENT | T D 4 | Unit OF MEASURE | METHOD | DETECTED VALUE OR PQL ⁵ | F L G S ⁷ | DETECTED VALUE OR PQL ⁵ | F L G S ⁷ | DETECTED VALUE OR PQL ⁵ | F L G S ⁷ | DETECTED VALUE OR PQL ⁵ | FIAC'S |
| S0145 | 1 | Specific Conductance | т | µmho/cm | Field | 139 | | 72 | | 77 | | | / |
| s0270 | 0 | Total Suspended Solids | т | mg/L | 160.2 | 780 | * | 29.4 | * | 82.6 | * | | |
| S0266 | 0 | Total Dissolved Solids | т | mg/L | 160.1 | 504 | * | 117 | * | 160 | * | | |
| S0269 | 0 | Total Solids | т | mg/L | SM-2540 B 17 | 1960 | | 91 | | 152 | | | |
| S0296 | 0 | рН | т | Units | Field | 7.34 | | 7.09 | | 7.26 | | | |
| 7440-61-1 | | Uranium | т | mg/L | 200.8 | 0.00227 | | 0.000601 | | 0.00202 | | | |
| 12587-46-1 | | Gross Alpha (α) | т | pCi/L | 9310 | 98.2 | * | -0.408 | * | 0.361 | * | | |
| 12587-47-2 | | Gross Beta (β) | т | pCi/L | 9310 | 56.2 | * | 1.46 | * | 8.88 | * | V | |
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RESIDENTIAL/CONTAINED – QUARTERLY Facility: US DOE - Paducah Gaseous Diffusion Plant Permit Number: SW07300014, SW07300015, SW07300045

Finds/Unit: KY8-890-008-982 / 1

LAB ID: None

For Official Use Only

SURFACE WATER WRITTEN COMMENTS

| Monitori Point | ng Facility Sample ID | Constituent | Flag | Description |
|-------------------|--------------------------|---------------------------------|------|---|
| L150 | L150US3-19 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD) | | Analysis of constituent not required and not performed. |
| | | Suspended Solids | * | Duplicate analysis not within control limits. |
| | | Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Alpha activity | | TPU is 29.5. Rad error is 24.2. |
| | | Beta activity | | TPU is 13.5. Rad error is 9.67. |
| L154 | L154US3-19 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD) | | Analysis of constituent not required and not performed. |
| | | Suspended Solids | * | Duplicate analysis not within control limits. |
| | | Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Alpha activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 3.01. Rad error is 3. |
| | | Beta activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.39. Rad error is 4.39. |
| L351 | L351US3-19 | Flow Rate | | Analysis of constituent not required and not performed. |
| | | Biochemical Oxygen Demand (BOD) | | Analysis of constituent not required and not performed. |
| | | Suspended Solids | * | Duplicate analysis not within control limits. |
| | | Dissolved Solids | * | Duplicate analysis not within control limits. |
| | | Alpha activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 4.71. Rad error is 4.71. |
| | | Beta activity | U | Indicates analyte/nuclide was analyzed for, but not detected. TPU is 7.33. Rad error is 7.18. |

APPENDIX J

ANALYTICAL LABORATORY CERTIFICATION

Accredited Laboratory

A2LA has accredited

GEL LABORATORIES, LLC

Charleston, SC

for technical competence in the field of

Environmental Testing

In recognition of the successful completion of the A2LA evaluation process that includes an assessment of the laboratory's compliance with ISO/IEC 17025:2005, the 2009 TNI Environmental Testing Laboratory Standard, the requirements of the Department of Defense Environmental Laboratory Accreditation Program (DoD ELAP), and the requirements of the Department of Energy Consolidated Audit Program (DOECAP) as detailed in Version 5.1.1 of the DoD/DOE Quality System Manual for Environmental Laboratories (QSM), accreditation is granted to this laboratory to perform recognized EPA methods as defined on the associated A2LA Environmental Scope of Accreditation. This accreditation demonstrates technical competence for this defined scope and the operation of a laboratory quality management system (refer to joint ISO-ILAC-IAF Communiqué dated 8 January 2009).



Presented this 30th day of August 2017.

President and CEO For the Accreditation Council Certificate Number 2567.01 Valid to June 30, 2019 Revised July 30, 2018

APPENDIX K

LABORATORY ANALYTICAL METHODS

LABORATORY ANALYTICAL METHODS

| Analytical Method | Preparation Method | Product |
|--|---------------------------|--|
| SW846 8260B | | Volatile Organic Compounds (VOC) by Gas Chromatograph/Mass Spectrometer |
| SW846 8011 | SW846 8011 PREP | Analysis of 1,2-Dibromoethane (EDB), 1,2-Dibromo-3-Chloropropane (DBCP) and 1,2,3- |
| | | Trichloropropane in Water by GC/ECD Using Methods 504.1 or 8011 |
| SW846 3535A/8082 | SW846 3535A | Analysis of The Analysis of Polychlorinated Biphenyls by GC/ECD by ECD |
| SW846 6020 | SW846 3005A | Determination of Metals by ICP-MS |
| SW846 7470A | SW846 7470A Prep | Mercury Analysis Using the Perkin Elmer Automated Mercury Analyzer |
| SW846 9060A | | Carbon, Total Organic |
| SW846 9012B | SW846 9010C Distillation | Cyanide, Total |
| EPA 300.0 | | Ion Chromatography Iodide |
| SW846 9056 | | Ion Chromatography |
| EPA 160.1 | | Solids, Total Dissolved |
| EPA 410.4 | | COD |
| Eichrom Industries, AN-1418 | | AlphaSpec Ra226, Liquid |
| DOE EML HASL-300, Th-01-RC Modified | | Th-01-RC M, Th Isotopes, Liquid |
| EPA 904.0/SW846 9320 Modified | | 904.0Mod, Ra228, Liquid |
| EPA 900.0/SW846 9310 | | 9310, Alpha/Beta Activity, liquid |
| EPA 905.0 Modified/DOE RP501 Rev. 1 Modified | | 905.0Mod, Sr90, liquid |
| DOE EML HASL-300, Tc-02-RC Modified | | Tc-02-RC-MOD, Tc99, Liquid |
| EPA 906.0 Modified | | 906.0M, Tritium Dist, Liquid |

APPENDIX L

MICRO-PURGING STABILITY PARAMETERS

Micro-Purge Stability Parameters for the C-746-U Contained Landfill

| | | _ | | | | | | | | | |
|------------------------------------|----------|---------------|----------|----------|-----------------------|------------------------------------|------------|--------------|----------|-----------------|---|
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| | 10mp | course Condi | .8 | / | 43°5 | / / | Tours | sure conduct | | / / | 1300 |
| | | Callin / | din l | | red of the | | | atur je | awie / | | dot. |
| | THE | , ndi | × /~ | .50 | 120 | | 27170 | , million | 15 | :501 | 101C |
| MW357 | <u> </u> | 70 | <u>s</u> | <u> </u> | $\overline{\sqrt{2}}$ | MW358 | <u>/~~</u> | 70 | <u>x</u> | $\sqrt{\gamma}$ | $\overline{\langle \mathbf{x} \rangle}$ |
| MW357 Date Collected: 4/10/2019 | | | | | | MW358 Date Collected: 4/10/2019 | - | | | | |
| 0939 | 60.3 | 438 | 6.34 | 3.26 | 1.4 | 1021 | 60.2 | 515 | 6.21 | 1.93 | 0.6 |
| 0942 | 60.7 | 437 | 6.31 | 3.20 | 1.4 | 1021 | 60.4 | 516 | 6.22 | 1.70 | 0.0 |
|)945 | 61.2 | 437 | 6.30 | 3.18 | 1.5 | 1024 | 60.5 | 515 | 6.22 | 1.67 | 0.4 |
| MW359 | 01.2 | -1 <i>J</i> / | 0.50 | 5.10 | 1.5 | MW360 | 00.5 | 515 | 0.22 | 1.07 | 0.7 |
| Date Collected: 4/10/2019 | | | | | | Date Collected: 4/10/2019 | | | | | |
| 104 | 60.3 | 233 | 6.14 | 2.67 | 0.9 | 0702 | 57.9 | 454 | 6.37 | 0.83 | 6.2 |
| 1107 | 60.8 | 235 | 6.08 | 2.64 | 1.2 | 0705 | 57.7 | 455 | 6.37 | 0.82 | 5.3 |
| 1110 | 61.3 | 234 | 6.03 | 2.66 | 1.6 | 0708 | 57.4 | 454 | 6.38 | 0.84 | 5.2 |
| MW361 | 0.210 | | 0.00 | | | MW362 | | | 0.00 | | ¢ 1= |
| Date Collected: 4/10/2019 | | | | | | Date Collected: 4/10/2019 | 1 | | | | |
|)756 | 58.8 | 435 | 6.23 | 3.04 | 1.9 | 0856 | 58.7 | 742 | 6.99 | 4.64 | 323 |
| 0759 | 58.9 | 435 | 6.20 | 3.02 | 1.8 | 0859 | 59.1 | 744 | 7.06 | 4.63 | 293 |
| 0802 | 59.0 | 435 | 6.21 | 2.98 | 1.9 | 0902 | 59.1 | 743 | 7.09 | 4.69 | 287 |
| MW363 | | | _ | | | MW364 | | | | | |
| Date Collected: 4/10/2019 | | | | | | Date Collected: 4/10/2019 | | | | | |
| 158 | 61.5 | 420 | 6.22 | 1.77 | 0.5 | 1240 | 61.3 | 433 | 6.17 | 2.66 | 0 |
| 201 | 62.6 | 421 | 6.21 | 1.58 | 0.9 | 1243 | 61.9 | 433 | 6.16 | 2.49 | 0.1 |
| 204 | 63.1 | 421 | 6.22 | 1.51 | 0.7 | 1246 | 62.6 | 433 | 6.15 | 2.50 | 1.2 |
| AW365 | | | | | | MW366 | | | | | |
| ate Collected: 4/10/2019 | | | | | | Date Collected: 4/11/2019 | | | | | |
| 319 | 60.4 | 436 | 6.31 | 2.64 | 0 | 0649 | 60.9 | 505 | 6.10 | 1.34 | 0 |
| 22 | 61.1 | 435 | 6.27 | 2.52 | 0.3 | 0652 | 61.2 | 505 | 6.09 | 1.31 | 0.1 |
| 325 | 61.6 | 435 | 6.28 | 2.49 | 0.2 | 0655 | 61.5 | 505 | 6.11 | 1.32 | 0 |
| 1W367 | | | | | | MW368 | | | | | |
| Date Collected: 4/11/2019 | | | | | | Date Collected: 4/11/2019 | | | | | |
| 731 | 60.6 | 432 | 6.13 | 1.05 | 9.7 | 0811 | 60.0 | 409 | 6.55 | 1.05 | 9.1 |
| 734 | 61.0 | 433 | 6.11 | 0.96 | 9.4 | 0814 | 60.6 | 410 | 6.58 | 0.88 | 6.1 |
| 737 | 61.3 | 432 | 6.10 | 0.98 | 9.2 | 0817 | 60.9 | 410 | 6.59 | 0.86 | 5.9 |
| MW369 | | | | | | MW370 ¹ | | | | | |
| Date Collected: 4/15/2019 | | | | | | Date Collected: 4/15/2019 | | | | | |
|)730 | 59.4 | 439 | 6.20 | 0.70 | 1.3 | 0812 | 60.1 | 458 | 6.17 | 3.19 | 0 |
|)733 | 59.3 | 439 | 6.20 | 0.70 | 0.9 | 0814 | 60.3 | 457 | 6.16 | 3.04 | 0 |
| 0736 | 59.2 | 439 | 6.21 | 0.71 | 0.5 | 0816 | 60.3 | 458 | 6.18 | 2.99 | 0 |
| MW371 | | | | | | MW372 | | | | | |
| Date Collected: 4/15/2019 | | | | | | Date Collected: 4/11/2019 | | | | | |
| 855 | 59.2 | 355 | 6.36 | 5.15 | 191 | 0857 | 62.8 | 633 | 6.26 | 1.08 | 3.1 |
| 858 | 59.3 | 354 | 6.40 | 5.03 | 127 | 0900 | 63.2 | 632 | 6.25 | 0.97 | 3.3 |
| 901 | 59.6 | 354 | 6.37 | 5.06 | 121 | 0903 | 63.5 | 632 | 6.25 | 0.95 | 3.3 |
| AW373 | | | | | | MW374 | | | | | |
| Date Collected: 4/11/2019 | <u> </u> | | | | | Date Collected: 4/11/2019 | L | | | <u> </u> | |
| 940 | 62.2 | 731 | 6.23 | 1.57 | 5.3 | 1015 | 62.5 | 699 | 6.80 | 1.57 | 8.4 |
| 943 | 62.6 | 730 | 6.22 | 1.51 | 4.8 | 1018 | 63.2 | 700 | 6.82 | 1.55 | 8.6 |
|)946 | 63.0 | 730 | 6.21 | 1.49 | 4.6 | 1021 | 63.7 | 701 | 6.83 | 1.52 | 8.9 |
| MW375 | | | | | | | | | | | |
| Date Collected: 4/11/2019 | | | | | | | | | | | |
| 1059 | 61.5 | 359 | 6.57 | 0.74 | 0 | | | | | | |
| 1102 | 62.4 | 358 | 6.55 | 0.65 | 0 | | | | | | |
| 105 | 63.0 | 358 | 6.53 | 0.62 | 0.1 | | | | | | |

¹ Readings were collected at a frequency not consistent with procedure. Data was considered useable based on consistent stability of parameters.

Micro-Purge Stability Parameters for the C-746-U Contained Landfill (Continued)

| | | _ | | | | | | _ | | | |
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| | | Callin / | jin l | | ed of the | 8 | | and S | ji ^{nit} | | 3 ²⁰ /. |
| | o THE | , mail | | :50 | J. JOI | | o THE | ondu | 1 ST | is sol | ed of the |
| MW357 | <u>/~~</u> | 70 | $\overline{\sqrt{2}}$ | <u> </u> | <u>/~`</u> | MW358 | $\overline{\sqrt{2}}$ | <u> </u> | $\overline{\sqrt{2}}$ | <u> </u> | <u>/~~</u> |
| Date Collected: 5/28/2019 | | | | | | Date Collected: 5/28/2019 | - | | | | |
| 0853 | 63.6 | 428 | 6.12 | 3.09 | 1 | 0931 | 65.3 | 490 | 6.25 | 3.84 | 0 |
| 0856 | 62.9 | 428 | 6.19 | 3.09 | 0 | 0934 | 64.6 | 490 | 6.20 | 1.81 | 0 |
|)859 | 63.0 | 428 | 6.16 | 3.19 | 0.7 | 0937 | 64.8 | 483 | 6.15 | 1.79 | 0 |
| MW359 | 03.0 | 427 | 0.10 | 5.19 | 0.7 | MW360 | 04.0 | 400 | 0.15 | 1.79 | 0 |
| Date Collected: 5/28/2019 | | | | | | Date Collected: 5/28/2019 | | | | | |
|)910 | 63.1 | 225 | 6.00 | 3.63 | 0 | 0748 | 65.6 | 441 | 6.31 | 3.74 | 16.1 |
| 0913 | 62.7 | 226 | 5.89 | 3.35 | 0 | 0751 | 64.4 | 410 | 6.23 | 1.25 | 16.4 |
| 0916 | 62.6 | 220 | 5.95 | 3.29 | 0.4 | 0754 | 64.4 | 411 | 6.27 | 1.19 | 16.2 |
| MW361 | 02.0 | | 0.90 | 5.27 | 0.1 | MW362 | 0 | | 0.27 | , | 10.2 |
| Date Collected: 5/28/2019 | | | | | | Date Collected: 5/28/2019 | | | | | |
| 0830 | 61.3 | 483 | 6.29 | 4.14 | 0 | 0808 | 66.1 | 587 | 6.42 | 2.19 | 11.7 |
| 0833 | 60.8 | 479 | 6.17 | 3.01 | 0 | 0811 | 63.6 | 721 | 7.10 | 4.57 | 2.9 |
| 0836 | 60.8 | 481 | 6.10 | 2.97 | 0 | 0814 | 61.6 | 731 | 7.08 | 5.10 | 2.1 |
| MW363 | | | | | | 0817 | 61.2 | 731 | 7.09 | 5.14 | 1.2 |
| Date Collected: 5/28/2019 | | | | | | MW364 | | | | | |
|)955 | 63.8 | 408 | 6.23 | 1.75 | 0 | Date Collected: 5/28/2019 | | | | | |
| 958 | 65.2 | 406 | 6.17 | 0.74 | 0 | 1035 | 65.0 | 474 | 6.15 | 2.08 | 3.1 |
| .001 | 65.4 | 409 | 6.21 | 0.69 | 0 | 1038 | 63.4 | 480 | 6.13 | 1.99 | 0 |
| AW365 | | | | | | 1041 | 63.4 | 479 | 6.08 | 1.94 | 0 |
| Date Collected: 5/28/2019 | | | | | | MW366 | | | | | |
| 013 | 64.1 | 417 | 6.43 | 1.48 | 0 | Date Collected: 5/28/2019 | | | | | |
| 016 | 65.3 | 417 | 6.27 | 1.64 | 0.3 | 1200 | 69.4 | 483 | 6.16 | 2.08 | 0 |
| 019 | 65.6 | 417 | 6.25 | 1.70 | 1 | 1203 | 68.4 | 492 | 6.12 | 1.57 | 0 |
| MW367 | | | | | | 1206 | 68.2 | 491 | 6.13 | 1.60 | 0 |
| Date Collected: 5/28/2019 | | | | | | MW368 | | | | | |
| 1239 | 65.9 | 447 | 6.13 | 0.86 | 0.5 | Date Collected: 5/28/2019 | | | | | |
| 242 | 67.7 | 442 | 6.04 | 0.51 | 0.6 | 1218 | 64.6 | 555 | 6.56 | 1.23 | 7.1 |
| 1245 | 67.9 | 438 | 6.00 | 0.49 | 1 | 1221 | 66.8 | 568 | 6.56 | 0.63 | 3.2 |
| MW369 | | | | | | 1224 | 66.9 | 567 | 6.57 | 0.58 | 2.5 |
| Date Collected: 5/28/2019 | <u> </u> | | | | | MW370 | | | | | |
| 1324 | 66.0 | 382 | 6.45 | 2.99 | 4.9 | Date Collected: 5/28/2019 | <u> </u> | | <u> </u> | L | L |
| 1327 | 65.9 | 387 | 6.44 | 3.53 | 0.8 | 1400 | 66.2 | 444 | 6.23 | 5.04 | 5.3 |
| 1330 | 66.0 | 387 | 6.40 | 3.59 | 0.8 | 1403 | 68.0 | 437 | 6.12 | 3.54 | 0 |
| MW371 | | | | | | 1406 | 68.2 | 436 | 6.11 | 3.46 | 0 |
| Date Collected: 5/28/2019 | (7.5 | 401 | 6.52 | 1.62 | 107 | MW372 | | | | | |
| 341 | 67.5 | 491 | 6.52 | 4.62 | 106 | Date Collected: 5/28/2019 | (7.2 | 600 | 6.16 | 2.07 | |
| 344 | 67.8 | 491 | 6.54 | 5.12 | 72.5 | 1422 | 67.2 | 608 | 6.19 | 3.04 | 0 |
| 1347 | 67.9 | 500 | 6.52 | 5.20 | 71.9 | 1425 | 68.6 | 625 | 6.20 | 2.18 | 0.5 |
| MW373 | | | | | | 1428 | 68.8 | 628 | 6.22 | 2.13 | 0.4 |
| Date Collected: 5/28/2019 | (8.1 | 772 | (22 | 1.25 | 1.4 | MW374 | | | | | |
| 502 | 68.1 | 772 | 6.23 | 1.35 | 1.4 | Date Collected: 5/28/2019 | 667 | (70 | 6.17 | 1.07 | 0.2 |
| 505 | 65.8 | 768 | 6.20 | 1.28 | 0.2 | 1440 | 66.7 | 672 | 6.67 | 1.96 | 0.3 |
| 1508 | 65.7 | 767 | 6.21 | 1.28 | 1.1 | 1443 | 69.1 | 674 | 6.77 | 1.58 | 1.8 |
| MW375 | | | | | | 1446 | 68.7 | 671 | 6.78 | 1.49 | 1.5 |
| Date Collected: 5/28/2019 | (77 | 257 | 6.41 | 0.05 | 0.5 | | | | | | |
| 1302 | 67.7 | 357 | 6.41 | 0.95 | 0.5 | | | | | | |
| 1305 | 70.2 | 343 | 6.43 | 1.01 | 1.1 | | | | | | |
| 1308 | 70.5 | 344 | 6.47 | 1.05 | 0 | | | | | | |